GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1 LEASE OR FIELD FUEL USE
2 TRANSMISSION LINE
3 PROCESSING PLANT
4 VENTED OR FLARED
5 GAS LIFT
6 REPRESSURE AND PRESSURE MAINTENANCE
7 CARBON BLACK
8 UNDERGROUND STORAGE
9 WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0 PIPELINE
1 TRUCK
2 TANK CAR OR BARGE
3 TANK CLEANING NET CONDENSATE
4 CIRCULATING OIL
5 LOST OR STOLEN
6 SEDIMENTATION
7 OTHER
8 SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10 SWR10
99 INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B FIELD AND WELL ON ROUTINE BALANCING
C VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00004 001 ASSOCIATED EXEMPT CNTY: BEE
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. III WELL #: 1 RRCID -> 163237 COMPL. DATE 03/07/1997 TOTAL DEPTH 9107 PERF. 4870 - 4873

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALTA MESA SERVICES, LP 015721
REHM WELL #: 1 RRCID -> 275702 COMPL. DATE 07/29/2014 TOTAL DEPTH 11601 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEDNORZ WELL #: 2 RRCID -> 276789 COMPL. DATE 11/25/2014 TOTAL DEPTH 4640 PERF. 4448 - 4457

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANDERSON OIL LTD. 022499
EBERSTADT UNIT "B" WELL #: 1 RRCID -> 218216 COMPL. DATE 05/02/2004 TOTAL DEPTH 10210 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLACKBRUSH O & G, LLC 073059
GAYLE WELL #: 1 RRCID -> 206069 COMPL. DATE 08/26/2004 TOTAL DEPTH 7000 PERF. 5325 - 6147

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLAKENERGY OPERATING, LLC 074563
GRIZZLE WELL #: 1 RRCID -> 259532 COMPL. DATE 10/28/2005 TOTAL DEPTH 13380 PERF.10347 - 10356

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: REFUGIO

BLUESTONE NATURAL RES. II, LLC 076861
HENLEY GU WELL #: 2 RRCID -> 205462 COMPL. DATE 03/17/2004 TOTAL DEPTH 15500 PERF.13997 - 14963

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BURLINGTON RESOURCES O & G CO LP 109333
COLVIN UNIT A WELL #: 1 RRCID -> 266293 COMPL. DATE 09/13/2011 TOTAL DEPTH 12049 PERF.11843 - 18157

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CABOT OIL & GAS CORPORATION 121700
GAYLE UNIT WELL #: 3 RRCID -> 231737 COMPL. DATE 10/15/2005 TOTAL DEPTH 13100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CANTERA OPERATING, LLC 129692
EDWARDS WELL #: 1 RRCID -> 183233 COMPL. DATE 12/25/2002 TOTAL DEPTH 15256 PERF.13730 - 13976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VESELY GU 1 WELL #: 2 RRCID -> 281974 COMPL. DATE 11/06/2015 TOTAL DEPTH 15592 PERF.10074 - 10604

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CAPITAL STAR OIL & GAS, INC. 130426
GERLICH WILCOX GAS UNIT WELL #: 3 RRCID -> 163350 COMPL. DATE 06/18/1997 TOTAL DEPTH 13800 PERF. 8942 - 8990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LIVE OAK

CHESTNUT EXPLOR. AND PROD., INC. 147847
TURNER-PLUMMER WELL #: 1 RRCID -> 271225 COMPL. DATE 07/23/2013 TOTAL DEPTH 7795 PERF. 6332 - 6335

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	21077				N	-0-			167
12	14B DENY	NO RPT	-0-	-0-	21077				N	NO RPT			167
01	14B DENY	NO RPT	-0-	-0-	21077				N	NO RPT			167
02	14B2 EXT	NO RPT	-0-	-0-	21077				N	NO RPT			167
03	14B DENY	NO RPT	-0-	-0-	21077				N	NO RPT			167
04	14B DENY	NO RPT	-0-	-0-	21077				N	NO RPT			167

CIMAREX ENERGY CO. OF COLORADO 153429
LUNDSCHEN-NEESE WELL #: 1 RRCID -> 163367 COMPL. DATE 05/12/1997 TOTAL DEPTH 8750 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COASTAL EXPL. & DEV. CORP. 161633
CUTBIRTH UNIT WELL #: 1 RRCID -> 186445 COMPL. DATE 04/05/2001 TOTAL DEPTH 5500 PERF. 5051 - 5056

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE DEVELOPMENT CORPORATION 178030
BOWERS, RUTH MCLEAN/FROST BANK WELL #: 1 RRCID -> 174369 COMPL. DATE 07/18/1997 TOTAL DEPTH 4500 PERF. 2268 - 2274

11	14B2 EXT	NO RPT	-0-	-0-	52852				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	52852				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	52852				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	52852				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	52852				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	52852				N	NO RPT			-0-

CORENERGY OPERATING GROUP, LLC 178417
FARISH, W. S. WELL #: 1 RRCID -> 176368 COMPL. DATE 08/16/1999 TOTAL DEPTH 3812 PERF. 2660 - 2664

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLACKBURN, L. K. WELL #: 3 RRCID -> 177178 COMPL. DATE 01/26/2000 TOTAL DEPTH 2510 PERF. 1825 - 1828

11	14B DENY	NO RPT	-0-	-0-	28349				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	28349				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	28349				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	28349				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	28349				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	28349				N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: JACKSON
CORENERGY OPERATING GROUP, LLC //CONT.// 178417
PAGEL, C. C. WELL #: 1 RRCID -> 177187 COMPL. DATE 10/30/1999 TOTAL DEPTH 4700 PERF. 3103 - 3105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CRIMSON EXPLORATION OPER., INC. 190005
MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 180655 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.12542 - 12564

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 180656 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.13390 - 13496

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DUBOSE WELL #: 1 RRCID -> 266878 COMPL. DATE 12/08/2009 TOTAL DEPTH 14500 PERF.13100 - 13225

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
DOROTHY WALTERS WELL #: 1 RRCID -> 216730 COMPL. DATE 07/17/2005 TOTAL DEPTH 17339 PERF.10782 - 10840

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DEWBRE PETROLEUM CORPORATION 216748
BLACKBURN WELL #: 3 RRCID -> 206481 COMPL. DATE 07/01/2004 TOTAL DEPTH 2700 PERF. 2474 - 2482

11	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LIVE OAK
ELLIOTT OIL & GAS OPERATING CO. 247836
STEINDORF WELL #: 1 RRCID -> 272354 COMPL. DATE 02/09/2011 TOTAL DEPTH 14800 PERF.13052 - 14424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	23				N	-0-			-0-
12	14B2 EXT	30	-0-	30	53	30	2		N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	53				N	-0-			-0-
02	14B2 EXT	23	-0-	23	76	23	2		N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	76				N	-0-			-0-
04	14B2 EXT	27	-0-	27	103	27	2		N	-0-			-0-

ENERGY 2000, INC. 251740
SANGER HEIRS 392 "A" WELL #: 2 RRCID -> 170011 COMPL. DATE 06/07/1997 TOTAL DEPTH 13584 PERF. 7974 - 7982

11	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/17/2016 - PLUGGED 11/17/16

FORMATION RESOURCES LLC 276936
BURDITT, LOUISE WELL #: 2 RRCID -> 151425 COMPL. DATE 09/30/1989 TOTAL DEPTH 3850 PERF. 3689 - 3695

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
JULIA MOTT GAS UNIT NO. 1 WELL #: 7H RRCID -> 280541 COMPL. DATE 09/04/2013 TOTAL DEPTH 6610 PERF. 6553 - 6560

11	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-

GEONATURAL RESOURCES, INC. 300805
GEO-GOLDENROD WELL #: 6 RRCID -> 207266 COMPL. DATE 12/12/2003 TOTAL DEPTH 4511 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GEO-GOLDENROD WELL #: 02 RRCID -> 207267 COMPL. DATE 10/20/2003 TOTAL DEPTH 4508 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GEO-GOLDENROD WELL #: 1 RRCID -> 259518 COMPL. DATE 08/31/2003 TOTAL DEPTH 6868 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE

H T P PRODUCING COMPANY 341602
STATE TRACT D WELL #: 1 RRCID -> 230291 COMPL. DATE 09/23/2004 TOTAL DEPTH 6681 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 17 RRCID -> 155704 COMPL. DATE 07/07/1995 TOTAL DEPTH 6435 PERF. 6111 - 6116

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT, M. F. WELL #: B 2F RRCID -> 189310 COMPL. DATE 01/07/1993 TOTAL DEPTH 8014 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT, M. F. WELL #: 211 RRCID -> 221136 COMPL. DATE 03/09/2006 TOTAL DEPTH 8270 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CARMICHAEL WELL #: A 1 RRCID -> 228644 COMPL. DATE 06/25/1983 TOTAL DEPTH 10879 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

JAMEX, INC. 429659
WALKER, ACE WELL #: 4 RRCID -> 226827 COMPL. DATE 10/17/2004 TOTAL DEPTH 11886 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: REFUGIO
KD ENERGY, LLC 452996
GAYLE, ALBERTA WELL #: 12-D RRCID -> 170275 COMPL. DATE 05/04/1998 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEBO OIL & GAS, INC. 453170
SHELTON WELL #: 11 RRCID -> 265952 COMPL. DATE 06/05/2012 TOTAL DEPTH 7400 PERF. 3852 - 3860

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

THOMAS WELL #: 1 RRCID -> 279972 COMPL. DATE 09/09/2015 TOTAL DEPTH 6900 PERF. 5440 - 5444

11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAGNUM PRODUCING, LP 521516
PATTESON ESTATE WELL #: 3 RRCID -> 213445 COMPL. DATE 12/03/2004 TOTAL DEPTH 11500 PERF. 7357 - 7363

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARATHON OIL EF LLC 525398
SUGAR LOAF WELL #: 1 RRCID -> 231109 COMPL. DATE 09/11/2007 TOTAL DEPTH 20894 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 04/06/2017 - PLUGGED 04/06/17

MASCOT OIL COMPANY 531355
THOMAS, ANNE FRIAR WELL #: 1 RRCID -> 248630 COMPL. DATE 02/10/2009 TOTAL DEPTH 11950 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: VICTORIA
MASCOT OIL COMPANY //CONT.// 531355
HOFFER WELL #: 1 RRCID -> 267067 COMPL. DATE 01/01/1901 TOTAL DEPTH 10200 PERF. 9162 - 9167

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	1969			N	-0-			73
12	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
01	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
02	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
03	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
04	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73

MATAGORDA RESOURCES CO., INC. 533028
WYNNE WELL #: 2 RRCID -> 231748 COMPL. DATE 08/31/2005 TOTAL DEPTH 1352 PERF. 9957 - 10150

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NEW HORIZON INVESTMENTS LTD. 606605
GADDIS-WORD GAS UNIT WELL #: 1 RRCID -> 214508 COMPL. DATE 03/21/2004 TOTAL DEPTH 11800 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NORTH SHORE ENERGY, L.L.C. 614122
KNIGHT ET AL WELL #: 1 RRCID -> 179408 COMPL. DATE 07/21/2000 TOTAL DEPTH 3860 PERF. 606 - 1558

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ENERGY, LLC 622657
SUGAREK WELL #: 1 RRCID -> 151640 COMPL. DATE 05/29/1994 TOTAL DEPTH 4250 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OSYKA PRODUCING COMPANY, INC. 628104
GLAZE, ROSS B ET AL WELL #: 2 RRCID -> 243639 COMPL. DATE 09/15/1999 TOTAL DEPTH 8700 PERF. 3285 - 3288

11	14B DENY	NO RPT	-0-	-0-	49968			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	49968			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	49968			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	49968			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	49968			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	49968			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE

PENN VIRGINIA OIL & GAS, L.P. 651780

WELHAUSEN A WELL #: 1 RRCID -> 265202 COMPL. DATE 09/05/2015 TOTAL DEPTH 12852 PERF. 546 - 1578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PIONEER NATURAL RES. USA, INC. 665748

MEEKS WELL #: 1 RRCID -> 224344 COMPL. DATE 07/10/2012 TOTAL DEPTH 12067 PERF. 4752 - 4860

11	WATR SUP	-0-	-0-	-0-	-0-				N	-0-			-0-
12	WATR SUP	-0-	-0-	-0-	-0-				N	-0-			-0-
01	WATR SUP	-0-	-0-	-0-	-0-				N	-0-			-0-
02	WATR SUP	-0-	-0-	-0-	-0-				N	-0-			-0-
03	WATR SUP	-0-	-0-	-0-	-0-				N	-0-			-0-
04	WATR SUP	-0-	-0-	-0-	-0-				N	-0-			-0-

ZAK "A" GAS UNIT WELL #: 1 RRCID -> 226385 COMPL. DATE 10/31/2006 TOTAL DEPTH 15017 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 02/24/2017 - P/A 02/24/17

POCO LLC 668802

WHIDDON-SEGER GAS UNIT WELL #: 3 RRCID -> 281482 COMPL. DATE 07/27/2016 TOTAL DEPTH 6500 PERF. 4002 - 5792

11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PROPERTY PRODUCING CO. 681462

HARTT WELL #: 5 RRCID -> 178782 COMPL. DATE 11/25/1996 TOTAL DEPTH 2527 PERF. 1836 - 1838

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REMORA MANAGEMENT, LLC 701560

GORDIN ESTATE WELL #: 7 RRCID -> 155880 COMPL. DATE 10/12/1995 TOTAL DEPTH 6310 PERF. 2875 - 2882

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: JACKSON
REPUBLIC RESOURCES, LLC. 703124
GARNER WELL #: 1 RRCID -> 252933 COMPL. DATE 02/20/2008 TOTAL DEPTH 1476 PERF. 1311 - 1355

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON NORTH UNIT WELL #: 2 RRCID -> 254205 COMPL. DATE 02/22/2008 TOTAL DEPTH 1468 PERF. 945 - 949

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SADDLE LAKE ENERGY, LLC 743067
ARNECKE A WELL #: 1 RRCID -> 274972 COMPL. DATE 07/09/2012 TOTAL DEPTH 5810 PERF. 4972 - 5275

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIGNAL OIL AND GAS COMPANY 780310
STOUDT WELL #: 1 RRCID -> 212460 COMPL. DATE 08/01/2004 TOTAL DEPTH 4549 PERF. N/A

11	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/17/2016 - PLUGGED 11/17/16

STATOIL TEXAS ONSHORE PROP LLC 816437
MONTEOLA GAS UNIT WELL #: 1 RRCID -> 250648 COMPL. DATE 11/18/2008 TOTAL DEPTH 16409 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SULPHUR RIVER EXPLORATION, INC. 828880
KUBENA WILCOX GAS UNIT WELL #: 4 RRCID -> 165387 COMPL. DATE 02/13/1997 TOTAL DEPTH 15068 PERF.11170 - 11204

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: DE WITT
SUNBURST, INC. 829461
YANTA CATTLE CO. WELL #: 1 RRCID -> 215070 COMPL. DATE 07/21/2005 TOTAL DEPTH 11000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
BRAMAN -A- WELL #: 1 RRCID -> 265197 COMPL. DATE 12/23/2010 TOTAL DEPTH 9120 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TMR EXPLORATION, INC. 834097
BENNER WELL #: 5 RRCID -> 224353 COMPL. DATE 06/12/2006 TOTAL DEPTH 3000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRINITY RIVER ENERGY OPER, LLC 870311
BU TOM SLICK WELL #: 3 RRCID -> 210451 COMPL. DATE 10/09/2004 TOTAL DEPTH 10800 PERF. 8007 - 8012

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRIO CONSULTING & MANAGEMENT,LLC 870354
PESEK WELL #: 1RE RRCID -> 279462 COMPL. DATE 08/12/2006 TOTAL DEPTH 11318 PERF. 8510 - 8513

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANTAGE OPERATING, LLC 882608
CREWS GAS UNIT WELL #: 2 RRCID -> 189444 COMPL. DATE 07/05/2001 TOTAL DEPTH 11000 PERF.10704 - 10712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: REFUGIO
VAQUERO OPERATING 882776
BORCHERS, WILLIAM A. WELL #: 10 RRCID -> 171208 COMPL. DATE 03/02/1999 TOTAL DEPTH 5005 PERF. 1599 - 1601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
CALLAGHAN WELL #: 1 RRCID -> 219742 COMPL. DATE 12/04/2005 TOTAL DEPTH 10300 PERF. 9898 - 9902

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALLARD WELL #: 1 RRCID -> 239253 COMPL. DATE 06/26/2008 TOTAL DEPTH 10515 PERF. 8129 - 8139

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T.L.G. WELL #: 2 RRCID -> 263804 COMPL. DATE 09/30/2010 TOTAL DEPTH 10410 PERF.10086 - 10090

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE OAK OPERATING COMPANY LLC 916954
ROBINSON WELL #: 2 RRCID -> 195474 COMPL. DATE 09/13/2002 TOTAL DEPTH 9585 PERF. 8772 - 9257

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITING OIL AND GAS CORPORATION 920478
BAKER GAS UNIT WELL #: 1 RRCID -> 254431 COMPL. DATE 09/09/2008 TOTAL DEPTH 10340 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: JACKSON
WILSON HYDROCARBON INC. 929170
CARUTHERS, E.V. WELL #: 4 RRCID -> 099852 COMPL. DATE 11/26/1979 TOTAL DEPTH 5260 PERF. 4439 - 4441

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WYNN-CROSBY OPERATING, LTD. 945581
KOOP ET AL GAS UNIT WELL #: 1 RRCID -> 244868 COMPL. DATE 05/16/2005 TOTAL DEPTH 15800 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 10 RRCID -> 181632 COMPL. DATE 07/05/2000 TOTAL DEPTH 13100 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HANCOCK, JOHN W. SR. WELL #: A 2 RRCID -> 188641 COMPL. DATE 12/22/2001 TOTAL DEPTH 14239 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BARNES, LEON WELL #: 3 RRCID -> 200940 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.12000 - 12034

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CRANDALL, RUBIE WELL #: 4 RRCID -> 209265 COMPL. DATE 07/11/2003 TOTAL DEPTH 17515 PERF.15516 - 15590

11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

```
-----------------------------------------------------------------------------------------------------------------------------------
WILDCAT                          //CONT.//   00004 001   ASSOCIATED              EXEMPT                            CNTY: LAVACA
  ZACHRY EXPLORATION, LLC                     950468
    ROBINSON-LONGHORN UNIT             WELL #:    2    RRCID -> 252119  COMPL. DATE 02/01/2009  TOTAL DEPTH  7600 PERF. N/A
-----------------------------------------------------------------------------------------------------------------------------------
 M                 GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS * *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE    PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
-----------------------------------------------------------------------------------------------------------------------------------
 11 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12        0 A   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
                 CONVERTED TO FRESH WATER.. 12/09/2016 - PLUGGED 12/09/16

-----------------------------------------------------------------------------------------------------------------------------------
A. B. ALLEN (MIOCENE 2200)                    00043 500   NON-ASSOCIATED          ONE WELL                          CNTY: VICTORIA
  GAITHER PETROLEUM CORPORATION               292850
    ALLEN "A"                          WELL #:    1    RRCID -> 210570  COMPL. DATE 04/02/2005  TOTAL DEPTH  4710 PERF. 2223 -  2230
-----------------------------------------------------------------------------------------------------------------------------------
 11 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 04 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
A-B-R (WILCOX 3RD, MASSIVE)                   00066 875   ASSOCIATED              ONE WELL                          CNTY: GOLIAD
  ABEL, M.D. CO.                              001506
    RAMSEY, R.                         WELL #:    6    RRCID -> 153975  COMPL. DATE    N/A      TOTAL DEPTH  9171 PERF. 9030 -  9040
-----------------------------------------------------------------------------------------------------------------------------------
 11        0 A   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
                 PLUGGED AND ABANDONED_____ 11/18/2016 - PLUGGED 11/18/16

-----------------------------------------------------------------------------------------------------------------------------------
  RESACA RESOURCES, L.L.C.                    703236
    BEAUCHAMP                          WELL #:         RRCID -> 258595  COMPL. DATE 07/31/2010  TOTAL DEPTH  9200 PERF. 9066 -  9084
-----------------------------------------------------------------------------------------------------------------------------------
 11        0     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12        0     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01   SWR 10     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
                 PLUGGED AND ABANDONED_____ 09/25/2014

-----------------------------------------------------------------------------------------------------------------------------------
A-B-R, NE. (WILCOX 2ND, MASS.)                00072 500   NON-ASSOCIATED          ONE WELL                          CNTY: GOLIAD
  L & L INVESTMENTS                           479901
    BUCKERT, T. A.                     WELL #:    1    RRCID -> 074843  COMPL. DATE 05/20/1977  TOTAL DEPTH  9761 PERF. 9259 -  9269
-----------------------------------------------------------------------------------------------------------------------------------
 11 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 04 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
A-B-R, NE. (2150)                             00072 600   NON-ASSOCIATED          EXEMPT                            CNTY: GOLIAD
  L & L INVESTMENTS                           479901
    BUCKERT                            WELL #:    2    RRCID -> 078976  COMPL. DATE 07/19/1978  TOTAL DEPTH  9236 PERF. 2154 -  2160
-----------------------------------------------------------------------------------------------------------------------------------
 11 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 04 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
```

AGULA CREEEK (FRIO 7010) 00884 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
UNIT PETROLEUM COMPANY 877099
KEERAN WELL #: 6 RRCID -> 202661 COMPL. DATE 03/13/2004 TOTAL DEPTH 7460 PERF. 7012 - 7014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALBERT, WEST (6800) 01207 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
WEST WELL #: 3 RRCID -> 222482 COMPL. DATE 12/02/2005 TOTAL DEPTH 11035 PERF. 6951 - 6953

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALBRECHT (HOCKLEY) 01235 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PHILLIP, DAVID MARTIN 661638
BEACHAMP WELL #: 3 RRCID -> 116878 COMPL. DATE 04/24/1985 TOTAL DEPTH 3861 PERF. 3700 - 3707

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALBRECHT (REKLAW) 01235 630 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
RAMSEY WELL #: 1 RRCID -> 031580 COMPL. DATE 09/09/1963 TOTAL DEPTH 8375 PERF. 7807 - 7816

11	121 N	121	-0-	-0-	-0-	121	2	N	-0-			33
12	124 N	121	-0-	-3	-0-	121	2	N	-0-			33
01	210 N	210	-0-	-0-	-0-	210	2	N	-0-			33
02	210 N	210	-0-	-0-	-0-	210	2	N	-0-			33
03	210 N	210	-0-	-0-	-0-	210	2	N	-0-			33
04	210 N	210	-0-	-0-	-0-	210	2	N	-0-			33

RAMTEX ENERGY LLC 690225
GUMM, LUCILLE WELL #: 1 RRCID -> 194637 COMPL. DATE 11/26/2002 TOTAL DEPTH 7750 PERF. 7800 - 7840

11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

ALBRECHT (SLICK) 01235 675 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
RIVERDALE GAS UNIT NO. 1 WELL #: 3 RRCID -> 191228 COMPL. DATE 06/19/2002 TOTAL DEPTH 8815 PERF. 8322 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALBRECHT (YEGUA) 01235 765 ASSOCIATED EXEMPT CNTY: GOLIAD
WISEMAN, WILLIAM M. 933616
COUTRET, A. JR. WELL #: 1 U RRCID -> 000537 COMPL. DATE 06/19/1959 TOTAL DEPTH 5290 PERF. 4691 - 4695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT CREEK (WILCOX 9780) 01240 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
SCHMIDT GAS UNIT WELL #: 1 RRCID -> 238237 COMPL. DATE 05/06/2008 TOTAL DEPTH 16540 PERF. 9826 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
*03		5241	5241	-0-	-0-	-0-	5142	2	99	9	N	90					116
*04		6632	6632	-0-	-0-	-0-	6456	2	176	9	N	160	176	1			100

ALDRETE AND CARBAJAL (WILCOX) 01356 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY 386310
PETERSON WELL #: 1 RRCID -> 200077 COMPL. DATE 09/24/2003 TOTAL DEPTH 14820 PERF.13479 - 13523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

PETERSON WELL #: 2 RRCID -> 229958 COMPL. DATE 05/17/2006 TOTAL DEPTH 12138 PERF. 9486 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	3585	-0-	-105	-0-	3520	3	65	9	N	59	183	1			49
12	3813	X	3236	-0-	-577	-0-	3177	3	59	9	N	54					103
01	3844	X	3540	-0-	-304	-0-	3488	3	52	9	N	47					150
02	3491	X	3491	-0-	-0-	-0-	3410	3	81	9	N	74	192	1			32
03	3751	X	3674	-0-	-77	-0-	3602	3	72	9	N	65					97
04	3600	X	3559	-0-	-41	-0-	3486	3	73	9	N	66					163

WELDER EXPLORATION & PROD., INC. 907297
HUNTER WELL #: 1 RRCID -> 191961 COMPL. DATE 06/27/2002 TOTAL DEPTH 17710 PERF.14750 - 14760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALGENY (WILCOX 9600) 01465 750 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CANTERA OPERATING, LLC 129692
RODEN GAS UNIT 1 WELL #: 2 RRCID -> 274680 COMPL. DATE 05/25/2014 TOTAL DEPTH 16200 PERF. 9654 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1453	-0-	-47	-0-	411	1	975	2	N	61	157	1			25
							67	9									
12	1550	N	1449	-0-	-101	-0-	361	1	1023	2	N	59					84
							65	9									
01	1488	N	1440	-0-	-48	-0-	366	1	1011	2	N	57					141
							63	9									
02	1344	N	1326	-0-	-18	-0-	333	1	934	2	N	54	165	1			30
							59	9									
03	1457	N	1413	-0-	-44	-0-	333	1	1019	2	N	55					85
							61	9									
*04	1380	N	205	-0-	-1175	-0-	20	1	129	2	N	51					136
							56	9									

ALKEK (BUFORD SAND) 01583 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CRESTON PETROLEUM CORP. 189904
BEGO RANCH WELL #: 1 RRCID -> 093784 COMPL. DATE 07/14/1982 TOTAL DEPTH 4118 PERF. 2792 - 3571

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

PLUGGED AND ABANDONED_____ 12/01/2016 - P/A 12/01/16

ALKEK, WEST (FRIO 3700) 01588 285 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH SHORE ENERGY, L.L.C. 614122
BEGO WELL #: 1 RRCID -> 190577 COMPL. DATE 08/04/2000 TOTAL DEPTH 3910 PERF. 3754 - 3756

11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

ALKEK, WEST (FRIO 3850) 01588 300 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CRESTON PETROLEUM CORP. 189904
BEGO WELL #: 4 RRCID -> 175330 COMPL. DATE 08/03/1999 TOTAL DEPTH 4100 PERF. 3830 - 3832

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
12	T. A.	-0-	-0-	-0-	-0-	N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

ALIMAR (HOCKLEY "C") 01784 220 ASSOCIATED 49B CNTY: LIVE OAK
MCGOWAN WORKING PARTNERS, INC. 549836
KATZFEY WELL #: 2 RRCID -> 160524 COMPL. DATE 01/05/2009 TOTAL DEPTH 3110 PERF. 2765 - 2790

11	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

AMADOR (MIOCENE 800) 02227 300 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WALLIS ENERGY, INC. 893997
SMITH, MARY LEE WELL #: 1 RRCID -> 093829 COMPL. DATE 05/19/1981 TOTAL DEPTH 1648 PERF. 815 - 819

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANAQUA (1700) 02503 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 234356 COMPL. DATE 02/29/2008 TOTAL DEPTH 6208 PERF. 1739 - 1768

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY PASTURE -B- STATE UNIT WELL #: 13UT RRCID -> 242931 COMPL. DATE 10/17/2008 TOTAL DEPTH 3411 PERF. 1787 - 1790

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANAQUA (1900) 02503 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 13LT RRCID -> 242933 COMPL. DATE 10/17/2008 TOTAL DEPTH 3411 PERF. 1936 - 1948

11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 250866 COMPL. DATE 07/09/2009 TOTAL DEPTH 6208 PERF. 1926 - 1945

11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

ANAQUA (2650) 02503 333 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -A- WELL #: 6 RRCID -> 233743 COMPL. DATE 05/08/2008 TOTAL DEPTH 3574 PERF. 2700 - 2714

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANAQUA (2960) 02503 444 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 274504 COMPL. DATE 04/30/2014 TOTAL DEPTH 6208 PERF. 2938 - 2951

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANAQUA (3275) 02503 666 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 12 RRCID -> 244869 COMPL. DATE 01/05/2009 TOTAL DEPTH 3342 PERF. 3212 - 3215

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANDER, SOUTH (2300) 02621 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
MOORE OIL & GAS, INC. 581300
BAECKER WELL #: 1 C RRCID -> 089299 COMPL. DATE 07/01/1980 TOTAL DEPTH 5458 PERF. 2386 - 2389

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANNA BARRE (-J-) 03003 100 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BLUE WING ENERGY, INC. 076791
SMITH, M. L. M. WELL #: 4 RRCID -> 111795 COMPL. DATE 05/14/1984 TOTAL DEPTH 9275 PERF. 9028 - 9054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					25
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					25
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					25

ANNA BARRE (8500) 03003 825 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WADI PETROLEUM, INC. 889600
HENRY, HERMINE WELL #: 1 D RRCID -> 197434 COMPL. DATE 09/20/2005 TOTAL DEPTH 9800 PERF. 3586 - 3596

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/02/2016 - P/A 12/02/16

ANNA BARRE, N. (YEGUA 5260) 03005 800 NON-ASSOCIATED CAPACITY CNTY: DE WITT
A & D EXPLORATION COMPANY 000202
STOLDT WELL #: RRCID -> 176165 COMPL. DATE 09/24/1999 TOTAL DEPTH 5500 PERF. 5238 - 5247

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-			86
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-			86
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-			86
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-			86
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			86
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			86

PLUGGED AND ABANDONED_____ 01/26/2012

TEXEGY OPERATING COMPANY LLC 848561
KOENING WELL #: 1R RRCID -> 170659 COMPL. DATE 08/11/1998 TOTAL DEPTH 11470 PERF. 5130 - 5142

11	0 X	-0-	-0-	-0-	-0-					N	-0-			48
12	0 X	-0-	-0-	-0-	-0-					N	-0-			48
01	0 X	-0-	-0-	-0-	-0-					N	-0-			48
02	0 X	-0-	-0-	-0-	-0-					N	-0-			48
03	0 X	-0-	-0-	-0-	-0-					N	-0-			48
04	0 X	-0-	-0-	-0-	-0-					N	-0-			48

ALTHEA WELL #: 1 RRCID -> 173206 COMPL. DATE 02/26/1999 TOTAL DEPTH 5418 PERF. 5107 - 5115

11	4260 X	3475	-0-	-785	-0-	170	1	3305	2	N	-0-			37
12	3497 X	3497	-0-	-0-	-0-	178	1	3319	2	N	-0-			37
01	3169 X	3169	-0-	-0-	-0-	178	1	2991	2	N	-0-			37
02	3808 X	2521	-0-	-1287	-0-	145	1	2376	2	N	-0-			37
03	3844 X	2852	-0-	-992	-0-	182	1	2670	2	N	-0-			37
04	3480 X	2398	-0-	-1082	-0-	158	1	2240	2	N	-0-			37

APPLING (SEG C 7600) 03312 300 NON-ASSOCIATED EXEMPT CNTY: JACKSON
KAISER-FRANCIS OIL COMPANY 450175
APPLING-STOVALL WELL #: RRCID -> 233674 COMPL. DATE 01/30/2008 TOTAL DEPTH 9400 PERF. 7711 - 7715

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-			96
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-			96
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-			96
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-			96
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-			96
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-			96

WORKED OVER ANOTHER ZONE.. 02/21/2013

APPLING (SEG 1 7500) 03312 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
SELLS , W. M. HEIRS WELL #: 1 RRCID -> 000660 COMPL. DATE 12/09/1956 TOTAL DEPTH 9001 PERF. 7646 - 7669

11	0 N	-0-	-0-	-0-	-0-					N	-0-			33
12	0 N	-0-	-0-	-0-	-0-					N	-0-			33
01	0 N	-0-	-0-	-0-	-0-					N	-0-			33
02	0 N	-0-	-0-	-0-	-0-					N	-0-			33
03	0 N	-0-	-0-	-0-	-0-					N	-0-			33
04	0 N	-0-	-0-	-0-	-0-					N	-0-			33

APPLING (SEG 5 7500) 03312 645 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
KAISER-FRANCIS OIL COMPANY 450175
APPLING-STOVALL WELL #: 1A RRCID -> 267693 COMPL. DATE 02/21/2013 TOTAL DEPTH 9400 PERF. 7616 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	#	791	-0-	-919	-0-	705	2	86	9	N	78					92
12	2372	R	2372	-0-	-0-	-0-	2372	2			N	-0-					92
01	2475	R	2475	-0-	-0-	-0-	2475	2			N	-0-					92
02	2096	R	2096	-0-	-0-	-0-	2096	2			N	-0-					92
03	2387	#	2057	-0-	-330	-0-	2057	2			N	-0-					92
04	2400	#	1960	-0-	-440	-0-	1960	2			N	-0-					92

APPLING, NORTH (MELBOURNE) 03316 200 ASSOCIATED ONE WELL CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
STATE TRACT 209 WELL #: 1 RRCID -> 263470 COMPL. DATE 06/03/2011 TOTAL DEPTH 8911 PERF. 8784 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19500		14113	-0-	-5387	-0-	14025	2	88	9	Y	80	5	8			200
12	20150		14899	-0-	-5251	-0-	14829	2	70	9	Y	64					264
01	17453	#	14811	-0-	-2642	-0-	14757	2	54	9	Y	49	174	1			139
02	12685	R	12685	-0-	-0-	-0-	12532	2	153	9	Y	139	1	8			277
03	16368	#	15833	-0-	-535	-0-	15765	2	68	9	Y	62	190	1	2	8	147
04	14430	#	14031	-0-	-399	-0-	13947	2	84	9	Y	76					223

APPLING, N. (MELBOURNE, LOWER) 03316 400 ASSOCIATED EXEMPT CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 2 RRCID -> 059206 COMPL. DATE 11/22/1993 TOTAL DEPTH 8735 PERF. 1490 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APPLING, N. (MELBOURNE, UPPER) 03316 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 1 RRCID -> 173264 COMPL. DATE 04/01/1999 TOTAL DEPTH 8731 PERF. 8548 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

APPLING, N. (8000) 03316 950 ASSOCIATED CAPACITY CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 4 RRCID -> 135557 COMPL. DATE 06/15/1990 TOTAL DEPTH 8725 PERF. 8186 - 8189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SELLS, KATHERINE MAUDE WELL #: 1 RRCID -> 205602 COMPL. DATE 05/03/2004 TOTAL DEPTH 8731 PERF. 7868 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	898	N	898	-0-	-0-	-0-	100	1	798	2	Y	-0-					-0-
12	683	N	683	-0-	-0-	-0-	100	1	583	2	Y	-0-					-0-
01	961	N	750	-0-	-211	-0-	100	1	650	2	Y	-0-					-0-
02	158	N	158	-0-	-0-	-0-	50	1	108	2	Y	-0-					-0-
03	682	N	-0-	-0-	-682	-0-					Y	-0-					-0-
*04	925	N	925	-0-	-0-	-0-	90	1	835	2	Y	-0-					-0-

APPLING, SOUTHEAST (MELBOURNE) 03321 498 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MIRAMAR PETROLEUM, INC. 570385
SARTWELLE WELL #: 1 RRCID -> 276410 COMPL. DATE 05/31/2013 TOTAL DEPTH 8638 PERF. 8470 - 8478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17160	-0-	-0-	-17160	-0-					N	-0-	156	1			-0-
12	17732	-0-	-0-	-17732	-0-					N	-0-					-0-
01	17732	-0-	-0-	-17732	-0-					N	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/16/2017 - P/A 03/16/17

APPLING DEEP (FRIO) 03325 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HEMCO DEVELOPMENT, LLC 374997
APPLING WELL #: 1 RRCID -> 216627 COMPL. DATE 07/22/2005 TOTAL DEPTH 13002 PERF. 9699 - 9703

11	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

APPLING DEEP, SW (FRIO) 03325 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HEMCO DEVELOPMENT, LLC 374997
STATE TRACT 254 WELL #: 1 RRCID -> 217956 COMPL. DATE 08/15/2005 TOTAL DEPTH 15182 PERF.13306 - 13426

11	1530 N	1456	-0-	-74	-0-	118	1	1262	2	Y	69					126
						76	9									
12	1674 N	1238	-0-	-436	-0-	85	1	1069	2	Y	76					202
						84	9									
01	1612 N	1274	-0-	-338	-0-	65	1	1142	2	Y	61	173	1			90
						67	9									
02	1372 N	1014	-0-	-358	-0-	41	1	919	2	Y	49					139
						54	9									
03	1240 N	1150	-0-	-90	-0-	1083	2	67	9	Y	61					200
*04	1230 N	1102	-0-	-128	-0-	1039	2	63	9	Y	57	174	1			83

ARNECKEVILLE (FRIO 2450) 03690 100 NON-ASSOCIATED ONE WELL CNTY: DE WITT
TEXEGY OPERATING COMPANY LLC 848561
HUTCHISON, E.B. WELL #: 1 RRCID -> 211060 COMPL. DATE 04/15/2005 TOTAL DEPTH 5372 PERF. 2296 - 2302

11	1281 N	1281	-0-	-0-	-0-	60	1	1221	2	N	-0-					-0-
12	1352 N	1352	-0-	-0-	-0-	59	1	1293	2	N	-0-					-0-
01	1200 N	1200	-0-	-0-	-0-	61	1	1139	2	N	-0-					-0-
02	1129 N	1129	-0-	-0-	-0-	63	1	1066	2	N	-0-					-0-
03	1364 N	1193	-0-	-171	-0-	64	1	1129	2	N	-0-					-0-
*04	1193 N	1193	-0-	-0-	-0-	64	1	1129	2	N	-0-					-0-

ARNECKEVILLE (FRIO 2520) 03690 116 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ROBERTSON RESOURCES, INC. 718770
ZENGERLE WELL #: 3 RRCID -> 163945 COMPL. DATE 05/08/1997 TOTAL DEPTH 5512 PERF. 2504 - 2508

11	0 N	-0-	-0-	-0-	-0-					N	-0-					68
12	0 N	-0-	-0-	-0-	-0-					N	-0-					68
01	0 N	-0-	-0-	-0-	-0-					N	-0-					68
02	0 N	-0-	-0-	-0-	-0-					N	-0-					68
03	0 N	-0-	-0-	-0-	-0-					N	-0-					68
04	0 N	-0-	-0-	-0-	-0-					N	-0-					68

ARNECKEVILLE (FRIO 2620) 03690 150 NON-ASSOCIATED ONE WELL CNTY: DE WITT
NELSON, JAMES L. 604295
EGG-JUNKER ET AL UNIT WELL #: 2 C RRCID -> 077813 COMPL. DATE 02/23/1978 TOTAL DEPTH 5512 PERF. 2622 - 2626

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SI MULT	NO RPT	-0-	-0-	356			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	356			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	356			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	356			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	356			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	356			N	NO RPT			-0-

ARNECKEVILLE (FRIO 2700) 03690 174 NON-ASSOCIATED ONE WELL CNTY: DE WITT
QUEST RESEARCH & DEV. CORP. 684630
ZENGERLE, W.O. WELL #: 2 RRCID -> 129728 COMPL. DATE 12/28/1988 TOTAL DEPTH 3120 PERF. 2719 - 2721

11	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/21/2016 - P/A 12/21/2016

ARNECKEVILLE (HILLER 10900) 03690 218 NON-ASSOCIATED CAPACITY CNTY: DE WITT
KENNE EXPLORATION, INC. 456420
RATH WELL #: RRCID -> 124492 COMPL. DATE 03/17/1987 TOTAL DEPTH 15021 PERF.10941 - 10962

11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66

WORKED OVER ANOTHER ZONE.. 10/25/1999

ARNECKEVILLE (WILCOX A 7700) 03690 232 NON-ASSOCIATED EXEMPT CNTY: DE WITT
HOUSTON GULF ENERGY CORPORATION 402723
HARTMAN, W. WELL #: 1 RRCID -> 136463 COMPL. DATE 09/21/1990 TOTAL DEPTH 8012 PERF. 7638 - 7691

11	7115	7115	-0-	-0-	-0-	7115	2		N	-0-		-0-
12	7008	7008	-0-	-0-	-0-	7008	2		N	-0-		-0-
01	6845	6845	-0-	-0-	-0-	6845	2		N	-0-		-0-
02	6350	6350	-0-	-0-	-0-	6350	2		N	-0-		-0-
03	6417	6150	-0-	-267	-0-	6150	2		N	-0-		-0-
04	6210	5870	-0-	-340	-0-	5870	2		N	-0-		-0-

ARNECKEVILLE (WILCOX A 8150) 03690 290 NON-ASSOCIATED ONE WELL CNTY: DE WITT
STUART, H. A. 828172
FRIEDRICHS-HARSDORFF WELL #: 1 RRCID -> 000783 COMPL. DATE 07/07/1961 TOTAL DEPTH N/A PERF. 8079 - 8086

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ARNECKEVILLE (WOLF) 03690 595 NON-ASSOCIATED ONE WELL CNTY: DE WITT
RAMTEX ENERGY LLC 690225
WOLF, WALTER WELL #: 1 RRCID -> 172067 COMPL. DATE 10/01/1998 TOTAL DEPTH 11800 PERF.10472 - 10488

11	420 N	367	-0-	-53	-0-	367	2		N	-0-		190
12	480 N	480	-0-	-0-	-0-	473	2	7 9	N	6		196
01	368 N	368	-0-	-0-	-0-	368	2		N	-0-		196
02	386 N	386	-0-	-0-	-0-	386	2		N	-0-		196
03	465 N	257	-0-	-208	-0-	257	2		N	-0-		196
*04	405 N	405	-0-	-0-	-0-	405	2		N	-0-		196

ARNECKEVILLE (YEGUA 4870) 03690 754 NON-ASSOCIATED EXEMPT CNTY: DE WITT
A & D EXPLORATION COMPANY 000202
FRANCIS WELL #: 1 RRCID -> 211173 COMPL. DATE 04/14/2005 TOTAL DEPTH 5470 PERF. 4895 - 4904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	-0-	-0-	-0-	B	-15621					N	-0-					6
12	P&A-COND	-0-	-0-	-0-	B	-15621					N	-0-					6
01	P&A-COND	NO RPT	-0-	-0-	B	-15621					N	NO RPT					6
02	0	NO RPT	-0-	-0-	B	-15621					N	NO RPT					6

PLUGGED AND ABANDONED_____ 11/23/2016 - PLUGGED 11/23/16

NELSON, JAMES L. 604295
EGG-JUNKER ET AL UNIT WELL #: 2 T RRCID -> 077252 COMPL. DATE 02/23/1978 TOTAL DEPTH 5512 PERF. 4847 - 4853

11	240 N	101	-0-	-139	B	-0-	101	2			Y	-0-					36
12	217 N	101	-0-	-116	B	-0-	101	2			Y	-0-					36
01	110 N	110	-0-	-0-	B	-0-	110	2			Y	-0-					36
02	DLQ G-10	110	-0-	110	B	110	110	2			Y	-0-					36
03	DLQ G-10	101	-0-	101	B	211	101	2			Y	-0-					36
04	DLQ G-10	101	-0-	101	B	312	101	2			Y	-0-					36

EGG-JUNKER ET AL UNIT WELL #: 3 RRCID -> 078781 COMPL. DATE 08/31/1978 TOTAL DEPTH 5512 PERF. 4836 - 4840

11	300 N	101	-0-	-199	B	-0-	101	2			Y	-0-					48
12	310 N	101	-0-	-209	B	-0-	101	2			Y	-0-					48
01	102 N	102	-0-	-0-	B	-0-	102	2			Y	-0-					48
02	DLQ G-10	108	-0-	108	B	108	108	2			Y	-0-					48
03	DLQ G-10	101	-0-	101	B	209	101	2			Y	-0-					48
04	DLQ G-10	101	-0-	101	B	310	101	2			Y	-0-					48

TEXEGY OPERATING COMPANY LLC 848561
BALLARD WELL #: 1 RRCID -> 280414 COMPL. DATE 04/08/2015 TOTAL DEPTH 5600 PERF. 5364 - 5490

11	7500	4313	-0-	-3187	B	28838	208	1	4101	2	N	4	1	8			157
							4	9									
12	7750	4088	-0-	-3662	B	25176	212	1	3863	2	N	12	9	8			160
							13	9									
01	7750	4224	-0-	-3526	B	21650	226	1	3998	2	N	-0-					160
02	7000	3845	-0-	-3155	B	18495	212	1	3589	2	N	40	168	1			32
							44	9									
03	7750	4137	-0-	-3613	B	14882	219	1	3918	2	N	-0-					32
*04	7500	3387	-0-	-4113	B	10769	221	1	3164	2	N	2					34
							2	9									

ARNECKEVILLE (YEGUA 5275) 03690 807 NON-ASSOCIATED EXEMPT CNTY: DE WITT
A & D EXPLORATION COMPANY 000202
MICHAEL WELL #: 1 RRCID -> 221655 COMPL. DATE 06/20/2006 TOTAL DEPTH 5500 PERF. 5295 - 5305

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	-0-	-0-	-0-	B	-18126					N	-0-					46
12	P&A-COND	-0-	-0-	-0-	B	-18126					N	-0-					46
01	P&A-COND	NO RPT	-0-	-0-	B	-18126					N	NO RPT					46
02	0	NO RPT	-0-	-0-	B	-18126					N	NO RPT					46

PLUGGED AND ABANDONED_____ 11/29/2016 - PLUGGED 11/29/16

ARNECKEVILLE (YEGUA 5260) 03690 808 NON-ASSOCIATED CAPACITY CNTY: DE WITT
NELSON, JAMES L. 604295
JUNKER, EMILIE ET AL UNIT WELL #: 3 RRCID -> 078977 COMPL. DATE 09/14/1978 TOTAL DEPTH 5512 PERF. 5284 - 5289

11	240 N	101	-0-	-139		-0-	101	2			Y	-0-					112
12	217 N	101	-0-	-116		-0-	101	2			Y	-0-					112
01	141 N	141	-0-	-0-		-0-	141	2			Y	-0-					112
02	DLQ G-10	111	-0-	111		111	111	2			Y	-0-					112
03	DLQ G-10	101	-0-	101		212	101	2			Y	-0-					112
04	DLQ G-10	101	-0-	101		313	101	2			Y	-0-					112

ARNECKEVILLE (YEGUA 5260) //CONT.// 03690 808 NON-ASSOCIATED CAPACITY CNTY: DE WITT
NELSON, JAMES L. //CONT.// 604295
JUNKER, EMILIE ET AL UNIT WELL #: 1 RRCID -> 121763 COMPL. DATE 07/10/1986 TOTAL DEPTH 8550 PERF. 5305 - 5310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120 N	101	-0-	-19	-0-	101	1			Y	-0-					30
12	124 N	101	-0-	-23	-0-	101	1			Y	-0-					30
01	101 N	101	-0-	-0-	-0-	101	1			Y	-0-					30
02	DLQ G-10	101	-0-	101	101	101	1			Y	-0-					30
03	DLQ G-10	101	-0-	101	202	101	1			Y	-0-					30
04	DLQ G-10	101	-0-	101	303	101	1			Y	-0-					30

ROBERTSON RESOURCES, INC. 718770
HARTMAN, VICTOR -A- WELL #: 1 RRCID -> 131249 COMPL. DATE 04/04/1989 TOTAL DEPTH 5512 PERF. 5264 - 5276

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080 N	1021	-0-	-59	-0-	1021	3			N	-0-					96
12	1023 N	983	-0-	-40	-0-	830	3	153	9	N	139					235
01	1116 N	946	-0-	-170	-0-	877	3	69	9	N	63	173	1			125
02	1008 N	1008	-0-	-0-	-0-	936	3	72	9	N	65					190
*03	1090 N	1090	-0-	-0-	-0-	1013	3	77	9	N	70	185	1			75
*04	1043 N	1043	-0-	-0-	-0-	964	3	79	9	N	72					147

ARNECKEVILLE (YEGUA 5290) 03690 809 NON-ASSOCIATED ONE WELL CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
ZENGERLE, WAYNE O. WELL #: 2 RRCID -> 085032 COMPL. DATE 03/13/2008 TOTAL DEPTH 5500 PERF. 3475 - 3490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNECKEVILLE, NE. (WX. A) 03692 475 NON-ASSOCIATED ONE WELL CNTY: DE WITT
A & D EXPLORATION COMPANY 000202
KOENIG WELL #: 2 RRCID -> 172012 COMPL. DATE 11/27/1998 TOTAL DEPTH 7860 PERF. 7698 - 7733

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-					N	-0-					41
12	0 N	-0-	-0-	-0-	-0-					N	-0-					41
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/13/2017 - P/A 02/13/17

ARNECKEVILLE, S. (Y-6) 03695 536 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
SEILER, FRIEDA WELL #: 1 RRCID -> 111262 COMPL. DATE 03/29/1984 TOTAL DEPTH 5450 PERF. 5264 - 5274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					163
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					163
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					163
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					163
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					163
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					163

ARNECKEVILLE, S (Y-7) 03695 541 NON-ASSOCIATED EXEMPT CNTY: DE WITT
RINCON PETROLEUM CORPORATION 712336
WARWAS UNIT WELL #: 1 RRCID -> 274954 COMPL. DATE 02/08/2013 TOTAL DEPTH 5530 PERF. 5224 - 5229

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ARNECKEVILLE, S (Y-7) //CONT.// 03695 541 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WHITE OAK OPERATING COMPANY LLC 916954
BARRY WELL #: 2 RRCID -> 237717 COMPL. DATE 03/25/2006 TOTAL DEPTH 11316 PERF. 5309 - 5312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			18
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			18
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			18
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			18
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			18
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			18

ARROYO ROJO (BALLARD) 03947 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EXPRESS OIL CO. 257068
SMITH, ALICE B. WELL #: 1 U RRCID -> 112635 COMPL. DATE 07/12/1984 TOTAL DEPTH 10341 PERF. 5416 - 5449

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SMITH, ALICE B. WELL #: 2 RRCID -> 138265 COMPL. DATE 03/21/1991 TOTAL DEPTH 6200 PERF. 5584 - 5591

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			79
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			79
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			79
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			79
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			79
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			79

HLAVINKA, RUBY M. WELL #: 3 RRCID -> 141844 COMPL. DATE 04/30/1992 TOTAL DEPTH 6200 PERF. 5588 - 5711

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HLAVINKA UNIT WELL #: 4R RRCID -> 183219 COMPL. DATE 07/26/2001 TOTAL DEPTH 6150 PERF. 5581 - 5584

11	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			106
12	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			106
01	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			106
02	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			106
03	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			106
04	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			106

ARROYO ROJO (BURGHER) 03947 230 NON-ASSOCIATED ONE WELL CNTY: JACKSON
EXPRESS OIL CO. 257068
SMITH, ALICE B. WELL #: 1 L RRCID -> 112636 COMPL. DATE 07/12/1984 TOTAL DEPTH 10341 PERF. 5940 - 5944

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ARROYO ROJO (FRIO 6000) 03947 260 NON-ASSOCIATED ONE WELL CNTY: JACKSON
EXPRESS OIL CO. 257068
HLAVINKA, RUBY M. WELL #: 2 RRCID -> 176191 COMPL. DATE 10/08/1999 TOTAL DEPTH 6400 PERF. 5950 - 5951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT				69
12	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT				69
01	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT				69
02	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT				69
03	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT				69
04	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT				69

ATKINSON (KLINGEMAN) 04271 200 NON-ASSOCIATED EXEMPT CNTY: KARNES
LODESTAR PACIFIC CORPORATION 505305
KLINGEMAN, FRED WELL #: 1 RRCID -> 073528 COMPL. DATE 07/30/1977 TOTAL DEPTH 7510 PERF. 830 - 848

11	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-

ALAMO NATIONAL BANK WELL #: 1 RRCID -> 076579 COMPL. DATE 10/15/1977 TOTAL DEPTH 1021 PERF. 810 - 830

11	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-

BURTON, BILLY JOE WELL #: 1 RRCID -> 076580 COMPL. DATE 10/22/1977 TOTAL DEPTH 1003 PERF. 782 - 788

11	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-

HARDT, E. B. WELL #: 3 RRCID -> 076581 COMPL. DATE 01/06/1978 TOTAL DEPTH 1003 PERF. 810 - 817

11	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-

NELSON, JAMES L. 604295
PYLE, WILLIAM WELL #: 1 RRCID -> 083147 COMPL. DATE 06/18/1979 TOTAL DEPTH 920 PERF. 816 - 822

11	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-

ATKINSON (4250) 04271 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
ATKINSON FIELD GAS UNIT #2 WELL #: 1 RRCID -> 048063 COMPL. DATE 11/18/1969 TOTAL DEPTH 4470 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ATKINSON FIELD GAS UNIT #4 WELL #: 2 RRCID -> 054088 COMPL. DATE 10/13/1972 TOTAL DEPTH 4460 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KLINGMAN, FRED WELL #: 1 RRCID -> 054385 COMPL. DATE 10/22/1972 TOTAL DEPTH 4395 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-

ATKINSON GAS STORAGE WELL #: 1 RRCID -> 184137 COMPL. DATE 09/22/1995 TOTAL DEPTH 4311 PERF. 4268 - 4298

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN (NITA) 04432 275 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ENERGYQUEST II, LLC 252020
SWICKHEIMER, G. G. ESTATE WELL #: 1 RRCID -> 186780 COMPL. DATE 09/20/2001 TOTAL DEPTH 13000 PERF.11316 - 11387

11	3742 X	3742	-0-	-0-	-0-	3708	2	34	9	N	31					179
12	3875 X	3794	-0-	-81	-0-	13	1	3737	2	N	40					219
						44	9									
01	3906 X	3847	-0-	-59	-0-	3828	2	19	9	N	17	184	1			52
02	3528 X	3429	-0-	-99	-0-	3396	1	33	9	N	30					82
03	3920 X	3920	-0-	-0-	-0-	3885	1	35	9	N	32					114
04	3750 X	3702	-0-	-48	-0-	3669	1	33	9	N	30					144

SIANA OIL & GAS 779259
JACKSON, KATHLEEN WELL #: 1 RRCID -> 180466 COMPL. DATE 04/24/2008 TOTAL DEPTH 11845 PERF.11610 - 11620

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2

AUSTIN (NITA) //CONT.// 04432 275 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS //CONT.// 779259
SALYER-SHERMAN UNIT WELL #: 1ST RRCID -> 245521 COMPL. DATE 09/27/2008 TOTAL DEPTH 13053 PERF.12044 - 12217

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VANTAGE OPERATING, LLC 882608
SIMMONS GAS UNIT WELL #: 1 RRCID -> 169091 COMPL. DATE 10/21/1997 TOTAL DEPTH 12060 PERF.11622 - 11692

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

AUSTIN (WILCOX G-9TH AUSTIN) 04432 475 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VANTAGE OPERATING, LLC 882608
SIMMONS GAS UNIT WELL #: 5-L RRCID -> 180294 COMPL. DATE 09/17/2000 TOTAL DEPTH 11953 PERF.11440 - 11460

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

AUSTIN (WILCOX MASSIVE) 04432 487 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS 779259
SIMMONS GAS UNIT WELL #: 6 RRCID -> 228545 COMPL. DATE 06/27/2006 TOTAL DEPTH 12450 PERF.11941 - 11962

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			114
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			114
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			114
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			114
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			114
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			114

VANTAGE OPERATING, LLC 882608
SIMMONS GAS UNIT WELL #: 1-U RRCID -> 174752 COMPL. DATE 01/04/2001 TOTAL DEPTH 12060 PERF.10812 - 10850

11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-

AUSTIN (WILCOX MASSIVE) //CONT.// 04432 487 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VANTAGE OPERATING, LLC //CONT.// 882608
SIMMONS GAS UNIT WELL #: 5-U RRCID -> 180299 COMPL. DATE 09/10/2000 TOTAL DEPTH 11953 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMMONS GAS UNIT WELL #: 4-U RRCID -> 182490 COMPL. DATE 10/24/2000 TOTAL DEPTH 12050 PERF.10881 - 10890

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 2 RRCID -> 200929 COMPL. DATE 07/22/2009 TOTAL DEPTH 12300 PERF.10755 - 10775

11	30 N	24	-0-	-6	-0-	6	1	18	2	Y	-0-					-0-
12	62 N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	17 N	17	-0-	-0-	-0-	5	1	12	2	Y	-0-					-0-
02	DLQ G-10	2	-0-	2	2	2	2			Y	-0-					-0-
03	DLQ G-10	2	-0-	2	4	2	2			Y	-0-					-0-
04	DLQ G-10	-0-	-0-	-0-	4					Y	-0-					-0-

SIMMONS GAS UNIT WELL #: 7 RRCID -> 237080 COMPL. DATE 03/02/2012 TOTAL DEPTH 12100 PERF.10844 - 10862

11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

AUSTIN (WILCOX MASSIVE E) 04432 492 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VANTAGE OPERATING, LLC 882608
SIMMONS GAS UNIT WELL #: 4-L RRCID -> 182772 COMPL. DATE 06/09/2009 TOTAL DEPTH 12050 PERF.10972 - 10998

11	30 N	22	-0-	-8	-0-	6	1	16	2	Y	-0-					1
12	17 N	17	-0-	-0-	-0-	3	1	14	2	Y	-0-					1
01	47 N	47	-0-	-0-	-0-	13	1	34	2	Y	-0-					1
02	DLQ G-10	49	-0-	49	49	4	1	45	2	Y	-0-					1
03	DLQ G-10	42	-0-	42	91	5	1	37	2	Y	-0-					1
04	DLQ G-10	-0-	-0-	-0-	91					Y	-0-	1	1			-0-

SIMMONS GAS UNIT WELL #: 2 RRCID -> 185198 COMPL. DATE 02/04/2001 TOTAL DEPTH 12300 PERF.11336 - 11454

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN (WILCOX MASSIVE E) //CONT.// 04432 492 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VANTAGE OPERATING, LLC //CONT.// 882608
SIMMONS GAS UNIT WELL #: 1-L RRCID -> 185204 COMPL. DATE 06/11/2010 TOTAL DEPTH 12060 PERF.10946 - 11088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620 X	4366	-0-	-254	-0-	1146	1	3200	2	Y	18					96
						20	9									
12	4774 X	3888	-0-	-886	-0-	725	1	3149	2	Y	13	6	1			103
						14	9									
01	4774 X	2803	-0-	-1971	-0-	776	1	2007	2	Y	18					121
						20	9									
02	DLQ G-10	13841	-0-	13841	13841	1171	1	12617	2	Y	48	4	1			165
						53	9									
03	DLQ G-10	10777	-0-	10777	24618	1305	1	9466	2	Y	5					170
						6	9									
04	DLQ G-10	11021	-0-	11021	35639	1250	1	9745	2	Y	24	131	1			63
						26	9									

SIMMONS GAS UNIT WELL #: 5 L RRCID -> 198686 COMPL. DATE 07/02/2003 TOTAL DEPTH 11953 PERF.11204 - 11228

11	4740 X	388	-0-	-4352	-0-	102	1	286	2	Y	-0-					49
12	4774 X	-0-	-0-	-4774	-0-					Y	3					52
01	4774 X	1673	-0-	-3101	-0-	464	1	1201	2	Y	7					59
						8	9									
02	DLQ G-10	1586	-0-	1586	1586	134	1	1444	2	Y	7					66
						8	9									
03	DLQ G-10	1758	-0-	1758	3344	213	1	1545	2	Y	-0-					66
04	DLQ G-10	2558	-0-	2558	5902	290	1	2258	2	Y	9	52	1			23
						10	9									

AUSTIN (WILCOX 12,300) 04432 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS 779259
KATHLEEN JACKSON UNIT WELL #: 2 RRCID -> 223785 COMPL. DATE 05/20/2005 TOTAL DEPTH 14103 PERF.13551 - 13559

11	570 X	134	-0-	-436 B	-0-	134	2			N	-0-					41
12	589 X	308	-0-	-281 B	-0-	308	2			N	-0-					41
01	589 X	22	-0-	-567 B	-0-	22	2			N	-0-					41
02	224 X	-0-	-0-	-224 B	-0-					N	-0-					41
03	310 X	-0-	-0-	-310 B	-0-					N	-0-					41
04	300 X	-0-	-0-	-300 B	-0-					N	-0-					41

KATHLEEN JACKSON UNIT WELL #: 4 RRCID -> 229869 COMPL. DATE 11/27/2005 TOTAL DEPTH 13500 PERF.12242 - 13158

11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MARTIN, M. E. WELL #: 1 RRCID -> 229876 COMPL. DATE 01/05/2006 TOTAL DEPTH 13985 PERF.12934 - 13228

11	2780 X	2780	-0-	-0- B	-0-	2780	2			N	-0-					33
12	1798 X	1375	-0-	-423 B	-0-	1375	2			N	-0-					33
01	1798 X	1297	-0-	-501 B	-0-	1297	2			N	-0-					33
02	2604 X	-0-	-0-	-2604 B	-0-					N	-0-					33
03	2883 X	-0-	-0-	-2883 B	-0-					N	-0-					33
04	2790 X	-0-	-0-	-2790 B	-0-					N	-0-					33

AUSTIN (WILCOX 12,300) //CONT.// 04432 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS //CONT.// 779259
KATHLEEN JACKSON UNIT WELL #: 3 RRCID -> 242118 COMPL. DATE 10/17/2005 TOTAL DEPTH 16440 PERF.12327 - 13208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					120
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					120
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					120
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					120
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					120
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					120

AUSTIN, W. (UPPER WILCOX B) 04440 480 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VANTAGE OPERATING, LLC 882608
WORSHAM GAS UNIT WELL #: 1 RRCID -> 177614 COMPL. DATE 06/07/2000 TOTAL DEPTH 16580 PERF.14206 - 14264

11	5640 X	5020	-0-	-620	-0-	1722	1	3276	2	Y	20					186
						22	9									
12	5828 X	5617	-0-	-211	-0-	1035	1	4495	2	Y	79	144	1			121
						87	9									
01	5828 X	4619	-0-	-1209	-0-	1675	1	2926	2	Y	16					137
						18	9									
02	DLQ G-10	4779	-0-	4779	4779	773	1	3895	2	Y	101	149	1			89
						111	9									
03	DLQ G-10	4915	-0-	4915	9694	1137	1	3743	2	Y	32					121
						35	9									
04	DLQ G-10	3611	-0-	3611	13305	778	1	2736	2	Y	88	158	1			51
						97	9									

WHITE OAK OPERATING COMPANY LLC 916954
O'CONNOR RANCH WELL #: 37 RRCID -> 241858 COMPL. DATE 08/05/2006 TOTAL DEPTH 15000 PERF.12715 - 13607

11	1320 X	1320	-0-	-0-	-0-	226	1	1094	2	N	-0-					132
12	1487 X	1487	-0-	-0-	-0-	218	1	1269	2	N	-0-					132
01	1223 X	1223	-0-	-0-	-0-	206	1	1017	2	N	-0-					132
02	1232 X	1099	-0-	-133	-0-	191	1	908	2	N	-0-					132
03	1488 X	974	-0-	-514	-0-	171	1	803	2	N	-0-					132
04	1440 X	355	-0-	-1085	-0-	59	1	296	2	N	-0-					132

AUSTIN, W. (10600) 04440 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VANTAGE OPERATING, LLC 882608
CREWS GAS UNIT WELL #: 1 RRCID -> 178236 COMPL. DATE 04/07/2000 TOTAL DEPTH 14500 PERF.10720 - 10730

11	1470 N	-0-	-0-	-1470	-0-					Y	-0-					126
12	3100 N	4336	-0-	1236	1236	711	1	3090	2	Y	486	350	1			262
						535	9									
01	1550 N	201	-0-	-1349	-0-	64	1	112	2	Y	23					285
						25	9									
02	DLQ G-10	2772	-0-	2772	2772	380	1	1912	2	Y	436	510	1			211
						480	9									
03	DLQ G-10	525	-0-	525	3297	104	1	342	2	Y	72					283
						79	9									
04	DLQ G-10	2404	-0-	2404	5701	415	1	1460	2	Y	481	674	1			90
						529	9									

BAKER (WILCOX 10000) 05123 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
BAKER, EARL WELL #: 1A RRCID -> 127436 COMPL. DATE 04/21/1988 TOTAL DEPTH 10250 PERF.10022 - 10140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BAKER, EARL WELL #: 7AU RRCID -> 127437 COMPL. DATE 05/01/1988 TOTAL DEPTH 11000 PERF. 9924 - 10032

11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

BAKER, E. WELL #: 11 A RRCID -> 144444 COMPL. DATE 01/19/1993 TOTAL DEPTH 11100 PERF.10109 - 10178

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

RUTHERFORD OIL CORPORATION 738100
BAKER, EARL WELL #: 6A RRCID -> 126637 COMPL. DATE 02/24/1988 TOTAL DEPTH 13100 PERF.10026 - 10122

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BAKER (WILCOX 10600) 05123 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
BAKER, EARL WELL #: 7AL RRCID -> 127572 COMPL. DATE 05/05/1988 TOTAL DEPTH 11000 PERF.10648 - 10786

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

BALFOUR (YEGUA 2950) 05243 560 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
MCMANUS SHALLOW UNIT WELL #: 1 RRCID -> 233577 COMPL. DATE 01/12/2008 TOTAL DEPTH 3350 PERF. 2890 - 2894

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

BALFOUR (YEGUA 4800) 05243 600 ASSOCIATED SALVAGE CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
CARROLL WELL #: 1 RRCID -> 233396 COMPL. DATE 09/11/2007 TOTAL DEPTH 5550 PERF. 4907 - 4914

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BALFOUR (YEGUA 5350) 05243 800 NON-ASSOCIATED SALVAGE CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
MCCOY-KEY GAS UNIT WELL #: 1 RRCID -> 221045 COMPL. DATE 05/12/2006 TOTAL DEPTH 5500 PERF. 5367 - 5370

11	0 A	-0-	-0-	-0-	-0-					N	-0-	85	1			-0-
12	0	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/19/2016 - P/A 10/19/16

BALFOUR, NE. (YEGUA 4950) 05248 900 NON-ASSOCIATED ONE WELL CNTY: DE WITT
EVEREST RESOURCE COMPANY 252057
LINDER,RAY WELL #: 1 RRCID -> 223865 COMPL. DATE 02/21/2006 TOTAL DEPTH 5666 PERF. 4931 - 4941

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					156
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					156
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					156
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					156
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					156
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					156

PLUGGED AND ABANDONED_____ 07/19/2016 - PLUGGED 07/19/16

BAYOU BENGAL (FRIO) 06337 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HEMCO DEVELOPMENT, LLC 374997
BAYOU BENGAL B-13 WELL #: 1 RRCID -> 216389 COMPL. DATE 12/11/2008 TOTAL DEPTH 14000 PERF. 8890 - 8898

11	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BEEVILLE (2700) 06785 500 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
MALONE WELL #: 12 RRCID -> 280562 COMPL. DATE 02/26/2016 TOTAL DEPTH 4040 PERF. 2698 - 2704

11	1168 R	1168	-0-	-0-	-0-	64	1	1104	3	N	-0-					-0-
12	2015 #	856	-0-	-1159	-0-	47	1	809	3	N	-0-					-0-
01	2015 #	627	-0-	-1388	-0-	45	1	582	3	N	-0-					-0-
02	1092 N	384	-0-	-708	-0-	27	1	357	3	N	-0-					-0-
03	868 N	257	-0-	-611	-0-	15	1	242	3	N	-0-					-0-
04	600 N	176	-0-	-424	-0-	11	1	165	3	N	-0-					-0-

BEEVILLE, NORTH (HOCKLEY) 06787 200 ASSOCIATED CAPACITY CNTY: BEE
ENCO EXPLORATION COMPANY 251883
LITTLE JOHN WELL #: 1 C RRCID -> 232156 COMPL. DATE 04/13/2007 TOTAL DEPTH 4436 PERF. 3631 - 3634

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1200 X	527	-0-	-673	-0-	29	1	498	3	N	-0-			-0-
12	1240 X	301	-0-	-939	-0-	17	1	284	3	N	-0-			-0-
01	1209 X	63	-0-	-1146	-0-	4	1	59	3	N	-0-			-0-
02	980 X	63	-0-	-917	-0-	4	1	59	3	N	-0-			-0-
03	899 X	62	-0-	-837	-0-	4	1	58	3	N	-0-			-0-
04	540 X	103	-0-	-437	-0-	6	1	97	3	N	-0-			-0-

COLLIER WELL #: 14 RRCID -> 257064 COMPL. DATE 05/19/2010 TOTAL DEPTH 4114 PERF. 3622 - 3638

11	960 X	173	-0-	-787	-0-	9	1	164	3	N	-0-			-0-
12	992 X	212	-0-	-780	-0-	12	1	200	3	N	-0-			-0-
01	279 X	234	-0-	-45	-0-	17	1	217	3	N	-0-			-0-
02	298 X	298	-0-	-0-	-0-	21	1	277	3	N	-0-			-0-
03	312 X	312	-0-	-0-	-0-	18	1	294	3	N	-0-			-0-
*04	339 X	339	-0-	-0-	-0-	21	1	318	3	N	-0-			-0-

BEEVILLE, NORTH (YEGUA 4900) 06787 700 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
SWIFT UNIT WELL #: 1 RRCID -> 279048 COMPL. DATE 01/10/2015 TOTAL DEPTH 5732 PERF. 5000 - 5004

11	2436 N	276	-0-	-2160	-0-	276	3			N	-0-			-0-
12	589 N	376	-0-	-213	-0-	376	3			N	-0-			-0-
01	667 N	667	-0-	-0-	-0-	667	3			N	-0-			-0-
02	422 N	422	-0-	-0-	-0-	422	3			N	-0-			-0-
03	372 N	335	-0-	-37	-0-	335	3			N	-0-			-0-
04	570 N	62	-0-	-508	-0-	62	3			N	-0-			-0-

BEEVILLE, NORTH (2150) 06787 725 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
TRIAL UNIT WELL #: 3 RRCID -> 282179 COMPL. DATE 08/13/2010 TOTAL DEPTH 3960 PERF. N/A

02	1950	NO RPT	-0-	-1950	-0-					N	NO RPT			-0-
03	6045	NO RPT	-0-	-6045	-0-					N	NO RPT			-0-
04	5850	NO RPT	-0-	-5850	-0-					N	NO RPT			-0-

BEEVILLE, NORTH (3600) 06787 800 NON-ASSOCIATED EXEMPT CNTY: BEE
ENCO EXPLORATION COMPANY 251883
MALONE WELL #: 14 RRCID -> 280502 COMPL. DATE 02/07/2016 TOTAL DEPTH 3960 PERF. 3624 - 3636

11	120 N	60	-0-	-60	-0-	3	1	57	3	N	-0-			-0-
12	124 N	61	-0-	-63	-0-	3	1	58	3	N	-0-			-0-
01	62 N	53	-0-	-9	-0-	4	1	49	3	N	-0-			-0-
02	56 N	53	-0-	-3	-0-	4	1	49	3	N	-0-			-0-
03	62 N	58	-0-	-4	-0-	3	1	55	3	N	-0-			-0-
04	60 N	54	-0-	-6	-0-	3	1	51	3	N	-0-			-0-

BEEVILLE, NW. (HOCKLEY) 06789 333 ASSOCIATED 49B CNTY: BEE
TEXACAL, INC. 844124
SMITH, SIDNEY WELL #: 1 A RRCID -> 055637 COMPL. DATE 04/13/1972 TOTAL DEPTH 4018 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BEEVILLE, SW. (PETTUS, LO.) 06790 600 NON-ASSOCIATED ONE WELL CNTY: BEE
SV ENERGY COMPANY, LLC 831396
GILL RANCH WELL #: 1 RRCID -> 269523 COMPL. DATE 02/07/2013 TOTAL DEPTH 5900 PERF. 4824 - 4828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/17/2014 - P/A 12/17/2014

BEEVILLE, W. (HOCKLEY) 06792 300 NON-ASSOCIATED EXEMPT CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN WELL #: 6 RRCID -> 263008 COMPL. DATE 09/26/2011 TOTAL DEPTH 4735 PERF. 3915 - 3920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
01	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
*04	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-

BROWN H WELL #: 3 RRCID -> 272968 COMPL. DATE 01/12/2014 TOTAL DEPTH 5210 PERF. 3963 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	196	-0-	-44	-0-	196	3			N	-0-					-0-
12	248	N	126	-0-	-122	-0-	126	3			N	-0-					-0-
01	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
02	196	N	160	-0-	-36	-0-	160	3			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
04	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-

INGLE WELL #: 3 RRCID -> 278795 COMPL. DATE 01/05/2015 TOTAL DEPTH 4288 PERF. 4110 - 4115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	607	N	152	-0-	-455	-0-	152	3			N	-0-					-0-
12	155	N	113	-0-	-42	-0-	113	3			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
03	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-

BEEVILLE, WEST (3540) 06792 666 NON-ASSOCIATED EXEMPT CNTY: BEE
ENCO EXPLORATION COMPANY 251883
HUGHES WELL #: 2 RRCID -> 269311 COMPL. DATE 01/05/2013 TOTAL DEPTH 3962 PERF. 3544 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	#	2269	-0-	-191	-0-	2269	3			N	-0-					-0-
12	2511	#	2050	-0-	-461	-0-	2050	3			N	-0-					-0-
01	2449	#	2071	-0-	-378	-0-	2071	3			N	-0-					-0-
02	2212	#	2050	-0-	-162	-0-	2050	3			N	-0-					-0-
03	2356	#	2035	-0-	-321	-0-	2035	3			N	-0-					-0-
04	2280	#	1750	-0-	-530	-0-	1750	3			N	-0-					-0-

HUGHES WELL #: 7 RRCID -> 270477 COMPL. DATE 05/23/2013 TOTAL DEPTH 3950 PERF. 3618 - 3629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEGO (CONSOLIDATED) 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BLAKENERGY OPERATING, LLC 074563
SWICKHEIMER WELL #: A 1 RRCID -> 178738 COMPL. DATE 06/25/2000 TOTAL DEPTH 15020 PERF.14442 - 14469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GRIZZLE WELL #: 1 RRCID -> 214517 COMPL. DATE 10/28/2005 TOTAL DEPTH 13380 PERF.10347 - 13009

11	2430	X	1459	-0-	-971	-0-	1438	2	21	9	N	19					64
12	2356	X	1117	-0-	-1239	-0-	1100	2	17	9	N	15					79
01	2356	X	579	-0-	-1777	-0-	576	2	3	9	N	3					82
02	2128	X	494	-0-	-1634	-0-	493	2	1	9	N	1					83
03	1674	X	281	-0-	-1393	-0-	279	2	2	9	N	2					85
04	1470	X	829	-0-	-641	-0-	812	2	17	9	N	15					100

TUMLINSON WELL #: 1 RRCID -> 224197 COMPL. DATE 11/08/2006 TOTAL DEPTH 13200 PERF.12839 - 12992

11	2730	X	2602	-0-	-128	-0-	2527	2	75	9	N	68	186	1			140
12	2697	X	2657	-0-	-40	-0-	2585	2	72	9	N	65					205
01	2828	X	2828	-0-	-0-	-0-	2745	2	83	9	N	75	188	1			92
02	2436	X	2349	-0-	-87	-0-	2294	2	55	9	N	50					142
03	2697	X	1391	-0-	-1306	-0-	1341	2	50	9	N	45					187
04	2730	X	2272	-0-	-458	-0-	2205	2	67	9	N	61					248

CABOT OIL & GAS CORPORATION 121700
BEGO WELL #: 1 RRCID -> 152752 COMPL. DATE 10/12/2006 TOTAL DEPTH 13000 PERF. 2702 - 2910

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRONG GAS UNIT WELL #: 1 RRCID -> 164492 COMPL. DATE 08/02/1997 TOTAL DEPTH 14712 PERF.12362 - 12552

11	8190	X	2488	-0-	-5702	-0-	508	1	1959	2	N	19					144
							21	9									
12	8463	X	974	-0-	-7489	-0-	215	1	758	2	N	1					145
							1	9									
01	10012	X	10012	-0-	-0-	-0-	1998	1	7933	2	N	74	175	0			44
							81	9									
02	8848	X	6345	-0-	-2503	-0-	1248	1	5036	2	N	55	24	0			75
							61	9									
03	9796	X	1189	-0-	-8607	-0-	252	1	924	2	N	12					87
							13	9									
04	9690	X	9244	-0-	-446	-0-	1747	1	7457	2	N	36					123
							40	9									

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CABOT OIL & GAS CORPORATION //CONT.// 121700

STRONG GAS UNIT WELL #: 3 RRCID -> 166374 COMPL. DATE 12/02/1997 TOTAL DEPTH 13000 PERF.12386 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5730	X	5225	-0-	-505	-0-	1071	1	4130	2	N	22					50
							24	9									
12	8277	X	5040	-0-	-3237	-0-	1106	1	3904	2	N	27					77
							30	9									
01	8277	X	2566	-0-	-5711	-0-	513	1	2035	2	N	16					93
							18	9									
02	7476	X	5524	-0-	-1952	-0-	1083	1	4369	2	N	65	23	0			135
							72	9									
03	5394	X	4892	-0-	-502	-0-	1045	1	3827	2	N	18					153
							20	9									
04	5220	X	3277	-0-	-1943	-0-	620	1	2647	2	N	9					162
							10	9									

BEGO GAS UNIT WELL #: 1-C RRCID -> 168118 COMPL. DATE 11/18/1998 TOTAL DEPTH 14000 PERF.11072 - 11104

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DORRIS GAS UNIT WELL #: 3 RRCID -> 168422 COMPL. DATE 12/29/1997 TOTAL DEPTH 12935 PERF.12470 - 12752

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRONG GAS UNIT WELL #: 2 RRCID -> 169126 COMPL. DATE 10/06/1997 TOTAL DEPTH 13247 PERF.12768 - 12824

11	7650	X	7231	-0-	-419	-0-	1487	1	5735	2	N	8					201
							9	9									
12	7905	X	6984	-0-	-921	-0-	1539	1	5433	2	N	11					212
							12	9									
01	7905	X	3888	-0-	-4017	-0-	781	1	3100	2	N	6					218
							7	9									
02	6748	X	2540	-0-	-4208	-0-	496	1	2003	2	N	37	31	0			224
							41	9									
03	8110	X	8110	-0-	-0-	-0-	1736	1	6356	2	N	16	175	0			65
							18	9									
04	7230	X	4107	-0-	-3123	-0-	777	1	3315	2	N	14					79
							15	9									

STRONG GAS UNIT WELL #: 4 RRCID -> 169254 COMPL. DATE 05/15/1998 TOTAL DEPTH 15300 PERF.11636 - 11652

11	327	N	327	-0-	-0-	-0-	67	1	260	2	N	-0-					-0-
12	287	N	287	-0-	-0-	-0-	63	1	224	2	N	-0-					-0-
01	297	N	297	-0-	-0-	-0-	60	1	237	2	N	-0-					-0-
02	313	N	313	-0-	-0-	-0-	62	1	249	2	N	2	2	0			-0-
							2	9									
03	365	N	365	-0-	-0-	-0-	78	1	287	2	N	-0-					-0-
*04	318	N	318	-0-	-0-	-0-	60	1	258	2	N	-0-					-0-

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CABOT OIL & GAS CORPORATION //CONT.// 121700
STRONG GAS UNIT WELL #: 6 RRCID -> 190858 COMPL. DATE 02/10/2002 TOTAL DEPTH 12798 PERF.12436 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	X	2023	-0-	-107	-0-	415	1	1600	2	N	7					72
							8	9									
12	2253	X	2253	-0-	-0-	-0-	492	1	1738	2	N	21					93
							23	9									
01	2489	X	2489	-0-	-0-	-0-	499	1	1980	2	N	9					102
							10	9									
02	2497	X	2497	-0-	-0-	-0-	492	1	1984	2	N	19	11	0			110
							21	9									
03	2828	X	2828	-0-	-0-	-0-	603	1	2208	2	N	15					125
							17	9									
04	2400	X	2245	-0-	-155	-0-	426	1	1817	2	N	2					127
							2	9									

STRONG GAS UNIT WELL #: 8 RRCID -> 192192 COMPL. DATE 04/03/2002 TOTAL DEPTH 12870 PERF.12302 - 12321

11	1170	N	962	-0-	-208	-0-	192	1	742	2	N	25					95
							28	9									
12	1085	N	855	-0-	-230	-0-	183	1	648	2	N	22					117
							24	9									
01	1209	N	942	-0-	-267	-0-	188	1	745	2	N	8					125
							9	9									
02	952	N	952	-0-	-0-	-0-	185	1	748	2	N	17	5	0			137
							19	9									
03	1153	N	1153	-0-	-0-	-0-	246	1	900	2	N	6					143
							7	9									
*04	958	N	958	-0-	-0-	-0-	181	1	771	2	N	5					148
							6	9									

PRICE, J. WELL #: 1 RRCID -> 203386 COMPL. DATE 11/11/2003 TOTAL DEPTH 15655 PERF.15324 - 15562

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRONG GAS UNIT WELL #: 9 RRCID -> 203413 COMPL. DATE 05/28/2004 TOTAL DEPTH 12900 PERF.12567 - 12642

11	12210	X	10280	-0-	-1930	-0-	573	1	9599	2	N	98	168	0			150
							108	9									
12	12183	X	10506	-0-	-1677	-0-	629	1	9761	2	N	105	187	0			68
							116	9									
01	12245	X	9792	-0-	-2453	-0-	555	1	9127	2	N	100					168
							110	9									
02	11060	X	10291	-0-	-769	-0-	537	1	9583	2	N	155	250	0			73
							171	9									
03	12245	X	11045	-0-	-1200	-0-	617	1	10308	2	N	109					182
							120	9									
04	10290	X	10154	-0-	-136	-0-	537	1	9526	2	N	83	193	0			72
							91	9									

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CABOT OIL & GAS CORPORATION //CONT.// 121700
GAYLE UNIT WELL #: 1 RRCID -> 210529 COMPL. DATE 03/19/2005 TOTAL DEPTH 13093 PERF.12606 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2795	X	2795	-0-	-0-	-0-	1154	1	1566	2	N	68	187	0			93
							75	9									
12	2956	X	2956	-0-	-0-	-0-	1154	1	1701	2	N	92					185
							101	9									
01	2325	X	2113	-0-	-212	-0-	1093	1	985	2	N	32					217
							35	9									
02	2702	X	2702	-0-	-0-	-0-	1074	1	1561	2	N	61	203	0			75
							67	9									
03	2945	X	2451	-0-	-494	-0-	1075	1	1321	2	N	50					125
							55	9									
04	2850	X	2508	-0-	-342	-0-	1107	1	1346	2	N	50					175
							55	9									

GAYLE UNIT WELL #: 2 RRCID -> 212486 COMPL. DATE 06/16/2005 TOTAL DEPTH 12993 PERF.12360 - 12709

11	1361	N	1361	-0-	-0-	-0-	576	1	782	2	N	3					208
							3	9									
12	1302	N	1270	-0-	-32	-0-	503	1	742	2	N	23	186	0			45
							25	9									
01	1302	N	1258	-0-	-44	-0-	645	1	582	2	N	28					73
							31	9									
02	1365	N	1365	-0-	-0-	-0-	542	1	789	2	N	31	7	0			97
							34	9									
03	1579	N	1579	-0-	-0-	-0-	698	1	858	2	N	21					118
							23	9									
*04	1242	N	1242	-0-	-0-	-0-	555	1	674	2	N	12					130
							13	9									

BEGO GAS UNIT WELL #: 3 RRCID -> 214441 COMPL. DATE 07/29/2005 TOTAL DEPTH 13072 PERF.12482 - 12501

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, J. WELL #: 2 RRCID -> 216100 COMPL. DATE 09/29/2005 TOTAL DEPTH 15584 PERF.15115 - 15130

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ENERGYQUEST II, LLC 252020
POST WELL #: 1 RRCID -> 187209 COMPL. DATE 07/23/2001 TOTAL DEPTH 14937 PERF.12540 - 12610

11	30	X	23	-0-	-7	-0-	4	1	19	2	N	-0-					36
12	31	X	22	-0-	-9	-0-	4	1	18	2	N	-0-					36
01	31	X	13	-0-	-18	-0-	3	1	10	2	N	-0-					36
02	28	X	11	-0-	-17	-0-	2	1	9	2	N	-0-					36
03	31	X	12	-0-	-19	-0-	2	1	10	2	N	-0-					36
04	30	X	20	-0-	-10	-0-	3	1	17	2	N	-0-					36

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ENERGYQUEST II, LLC //CONT.// 252020
POST WELL #: 2 RRCID -> 200362 COMPL. DATE 11/19/2003 TOTAL DEPTH 13730 PERF.12618 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16170	X	15113	-0-	-1057	-0-	2548	1	12382	2	N	166	190	1			258
							183	9									
12	16709	X	14866	-0-	-1843	-0-	2959	1	11705	2	N	184	185	1			257
							202	9									
01	16616	X	15202	-0-	-1414	-0-	2972	1	12029	2	N	183	193	1			247
							201	9									
02	15008	X	13293	-0-	-1715	-0-	2491	1	10637	2	N	150	189	1			208
							165	9									
03	15841	X	9263	-0-	-6578	-0-	1659	1	7482	2	N	111	183	1			136
							122	9									
04	15120	X	15005	-0-	-115	-0-	2572	1	12229	2	N	185	191	1			130
							204	9									

POST WELL #: 3 RRCID -> 205898 COMPL. DATE 08/09/2004 TOTAL DEPTH 12902 PERF.12634 - 12654

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POST WELL #: 4 RRCID -> 209472 COMPL. DATE 01/01/2005 TOTAL DEPTH 12900 PERF.12534 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11914	X	11914	-0-	-0-	-0-	2023	1	9827	2	N	58					183
							64	9									
12	7202	X	7202	-0-	-0-	-0-	1445	1	5714	2	N	39					222
							43	9									
01	10240	X	10240	-0-	-0-	-0-	2023	1	8189	2	N	25					247
							28	9									
02	10205	X	10205	-0-	-0-	-0-	1926	1	8221	2	N	53	185	1			115
							58	9									
03	5762	X	5762	-0-	-0-	-0-	1040	1	4689	2	N	30					145
							33	9									
*04	9918	X	9918	-0-	-0-	-0-	1715	1	8153	2	N	45					190
							50	9									

BELITZ (9000 WILCOX) 06873 375 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BETTIS, BOYLE & STOVALL 068360
BELITZ, HENRY WELL #: 1 RRCID -> 125162 COMPL. DATE 08/20/1987 TOTAL DEPTH 10517 PERF. 9080 - 9090

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88

VANGUARD OPERATING, LLC 881585
BELITZ WELL #: 1 RRCID -> 207991 COMPL. DATE 11/30/2004 TOTAL DEPTH 10300 PERF. 8694 - 8698

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BELITZ (9200) 06873 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
HILCORP ENERGY COMPANY 386310
DEMMER-ATZENHOFFER GAS UNIT WELL #: 1 RRCID -> 038440 COMPL. DATE 02/06/1966 TOTAL DEPTH 10017 PERF. 9190 - 9200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			82
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			82
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			82
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			82
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			82
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			82

BEN SHELTON (6400) 07064 400 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
SHELTON, BEN WELL #: 11 RRCID -> 194133 COMPL. DATE 03/12/2002 TOTAL DEPTH 6750 PERF. 6417 - 6422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	22268			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	22268			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	22268			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	22268			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	22268			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	22268			N	NO RPT			-0-

BEN SHELTON (6650) 07064 445 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 2 RRCID -> 170666 COMPL. DATE 08/22/1998 TOTAL DEPTH 7210 PERF. 6746 - 6748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEN SHELTON (7350) 07064 852 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
SHELTON, BEN WELL #: 10 RRCID -> 177912 COMPL. DATE 03/26/2000 TOTAL DEPTH 7808 PERF. 7278 - 7284

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BENBOW (LOWER WILCOX A) 07088 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
RAMTEX ENERGY LLC 690225
BORCHERS, VIVIAN UNIT ET AL WELL #: 1 RRCID -> 114619 COMPL. DATE 10/01/1984 TOTAL DEPTH 12173 PERF.11036 - 11565

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	660 N	621	-0-	-39	-0-	621	2	Y	-0-			-0-
12	744 N	33	-0-	-711	-0-	33	2	Y	-0-			-0-
01	713 N	570	-0-	-143	-0-	570	2	Y	-0-			-0-
02	599 N	599	-0-	-0-	-0-	599	2	Y	-0-			-0-
03	657 N	657	-0-	-0-	-0-	657	2	Y	-0-			-0-
*04	573 N	573	-0-	-0-	-0-	573	2	Y	-0-			-0-

BORCHERS, VIVIAN WELL #: 4 RRCID -> 118196 COMPL. DATE 09/14/1985 TOTAL DEPTH 13507 PERF.10877 - 10888

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120 N	105	-0-	-15	-0-	105	2	Y	-0-			-0-
12	93 N	33	-0-	-60	-0-	33	2	Y	-0-			-0-
01	155 N	101	-0-	-54	-0-	101	2	Y	-0-			-0-
02	506 N	506	-0-	-0-	-0-	506	2	Y	-0-			-0-
03	405 N	405	-0-	-0-	-0-	405	2	Y	-0-			-0-
*04	431 N	431	-0-	-0-	-0-	431	2	Y	-0-			-0-

BENBOW (LOWER WILCOX A) //CONT.// 07088 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
RAMTEX ENERGY LLC //CONT.// 690225
BORCHERS, VIVIAN ET AL WELL #: 6 RRCID -> 123397 COMPL. DATE 12/31/1986 TOTAL DEPTH 13300 PERF.11849 - 11908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	317 N	317	-0-	-0-	-0-	317	2			Y	-0-					-0-
12	372 N	29	-0-	-343	-0-	29	2			Y	-0-					-0-
01	465 N	292	-0-	-173	-0-	292	2			Y	-0-					-0-
02	411 N	411	-0-	-0-	-0-	411	2			Y	-0-					-0-
03	785 N	785	-0-	-0-	-0-	785	2			Y	-0-					-0-
*04	458 N	458	-0-	-0-	-0-	458	2			Y	-0-					-0-

BORCHERS, VIVIAN ET AL WELL #: 8 RRCID -> 128596 COMPL. DATE 07/25/1988 TOTAL DEPTH 13200 PERF.10756 - 11943

11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					40
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					40
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					40
02	14B2 EXT	1787	-0-	1787	1787	1787	2			Y	-0-					40
03	14B2 EXT	1970	-0-	1970	3757	1970	2			Y	-0-					40
04	14B2 EXT	1792	-0-	1792	5549	1792	2			Y	-0-					40

BORCHERS, VIVIAN WELL #: 2 RRCID -> 132903 COMPL. DATE 11/20/1989 TOTAL DEPTH 13185 PERF.10508 - 11951

11	3317 X	3317	-0-	-0-	-0-	3162	2	155	9	Y	141	365	1			112
12	3970 X	3970	-0-	-0-	-0-	3966	2	4	9	Y	4					116
01	3596 X	2622	-0-	-974	-0-	2589	2	33	9	Y	30					146
02	3248 X	2513	-0-	-735	-0-	2248	2	265	9	Y	241	182	1			205
03	3968 X	2913	-0-	-1055	-0-	2777	2	136	9	Y	124					329
04	3840 X	3001	-0-	-839	-0-	2815	2	186	9	Y	169	352	1			146

BORCHERS, VIVIAN WELL #: 5 RRCID -> 133395 COMPL. DATE 01/20/1990 TOTAL DEPTH 13300 PERF.10715 - 12169

11	840 N	789	-0-	-51	-0-	789	2			Y	-0-					-0-
12	868 N	50	-0-	-818	-0-	50	2			Y	-0-					-0-
01	868 N	851	-0-	-17	-0-	851	2			Y	-0-					-0-
02	1056 N	1056	-0-	-0-	-0-	1056	2			Y	-0-					-0-
03	717 N	717	-0-	-0-	-0-	717	2			Y	-0-					-0-
04	810 N	540	-0-	-270	-0-	540	2			Y	-0-					-0-

VIVIAN BORCHERS UNIT 2 WELL #: 14 RRCID -> 245250 COMPL. DATE 12/13/2007 TOTAL DEPTH 12800 PERF.12116 - 12582

11	750 N	734	-0-	-16	-0-	731	2	3	9	N	3					42
12	899 N	25	-0-	-874	-0-	25	2			N	-0-					42
01	775 N	694	-0-	-81	-0-	694	2			N	-0-					42
02	672 N	664	-0-	-8	-0-	662	2	2	9	N	2					44
03	601 N	601	-0-	-0-	-0-	584	2	17	9	N	15					59
04	660 N	640	-0-	-20	-0-	623	2	17	9	N	15					74

BENBOW (LOWER WILCOX B) 07088 175 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAMTEX ENERGY LLC 690225
BORCHERS, VIVIAN WELL #: 2 RRCID -> 115899 COMPL. DATE 03/14/1985 TOTAL DEPTH 13185 PERF.12430 - 12470

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENBOW (LOWER WILCOX B) //CONT.// 07088 175 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAMTEX ENERGY LLC //CONT.// 690225
BORCHERS, VIVIAN ETAL UNIT 2 WELL #: 7 RRCID -> 126099 COMPL. DATE 01/07/1991 TOTAL DEPTH 13226 PERF. 2430 - 2486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENBOW (WILCOX 10,000) 07088 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BMB INVESTMENTS WELL #: 1ST RRCID -> 272206 COMPL. DATE 08/13/2013 TOTAL DEPTH 10618 PERF.10599 - 10611

11	5040	4610	-0-	-430	-0-	258	1	4207	2	N	132					194
						145	9									
12	5208	4174	-0-	-1034	-0-	232	1	3804	2	N	125	189	1			130
						138	9									
01	5208 #	1880	-0-	-3328	-0-	94	1	1740	2	N	42					172
						46	9									
02	5180 #	-0-	-0-	-5180	-0-					N	-0-					172
03	5394 #	-0-	-0-	-5394	-0-					N	-0-					172
04	4620 #	-0-	-0-	-4620	-0-					N	-0-					172

BERCLAIR (LULING) 07250 090 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CML EXPLORATION, LLC 120648
TERRELL WELL #: 1 RRCID -> 261913 COMPL. DATE 07/19/2011 TOTAL DEPTH 10700 PERF. 9224 - 9254

11	19152 X	2527	-0-	-16625	-0-	2403	2	124	9	N	113	194	1			57
12	6706 X	6706	-0-	-0-	-0-	6596	2	110	9	N	100					157
01	6847 X	6847	-0-	-0-	-0-	6747	2	100	9	N	91	184	1			64
02	5264 X	5097	-0-	-167	-0-	5009	2	88	9	N	80					144
03	6696 X	5095	-0-	-1601	-0-	5015	2	80	9	N	73					217
04	6630 X	4599	-0-	-2031	-0-	4511	2	88	9	N	80	180	1			117

ETTA WELL #: 1 RRCID -> 264882 COMPL. DATE 08/06/2011 TOTAL DEPTH 11250 PERF. 9272 - 9308

11	30 X	17	-0-	-13	-0-	17	2			N	-0-					149
12	31 X	31	-0-	-0-	-0-	31	2			N	-0-					149
01	31 X	19	-0-	-12	-0-	13	2	6	9	N	5					154
02	63 X	63	-0-	-0-	-0-	63	2			N	-0-					154
03	31 X	4	-0-	-27	-0-	4	2			N	-0-					154
04	30 X	15	-0-	-15	-0-	15	2			N	-0-					154

WELDER EXPLORATION & PROD., INC. 907297
GRANT-CANNAN WELL #: 1 RRCID -> 186795 COMPL. DATE 07/23/2001 TOTAL DEPTH 12534 PERF.10138 - 10143

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T. L. G. WELL #: 1 RRCID -> 203164 COMPL. DATE 03/15/2004 TOTAL DEPTH 9985 PERF. 9972 - 9980

11	0 X	-0-	-0-	-0-	-0-					N	-0-					60
12	0 X	-0-	-0-	-0-	-0-					N	-0-					60
01	0 X	-0-	-0-	-0-	-0-					N	-0-					60
02	0 X	-0-	-0-	-0-	-0-					N	-0-					60
03	0 X	-0-	-0-	-0-	-0-					N	-0-					60
04	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					60

```
-----------------------------------------------------------------------------------------------------------------------------------
BERCLAIR (LULING)              //CONT.//   07250 090   NON-ASSOCIATED          CAPACITY                          CNTY: GOLIAD
  WELDER EXPLORATION & PROD., INC.//CONT.// 907297
    WILKINSON                         WELL #:    1    RRCID -> 259995  COMPL. DATE 11/03/2010  TOTAL DEPTH 12400 PERF. 9600 -  9898
-----------------------------------------------------------------------------------------------------------------------------------
 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS *  *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
-----------------------------------------------------------------------------------------------------------------------------------
 11 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 12 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 02 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 04 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
BERCLAIR (VICKSBURG, SOUTHEAST)            07250 200   ASSOCIATED              EXEMPT                            CNTY: GOLIAD
  B.P. PRODUCTIONS INC.                    040797
    BLACKBURN                         WELL #:   47    RRCID -> 164208  COMPL. DATE 12/31/2010  TOTAL DEPTH  3600 PERF. 3248 -  3260
-----------------------------------------------------------------------------------------------------------------------------------
 11 INJECT       NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 INJECT       NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 INJECT       NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 INJECT       NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 INJECT       NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 04 INJECT       NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
BERCLAIR (WILCOX 10,400)                   07250 300   NON-ASSOCIATED          ONE WELL                          CNTY: BEE
  WELDER EXPLORATION & PROD., INC.         907297
    GRANT, JACK                       WELL #:    1G   RRCID -> 141227  COMPL. DATE    N/A      TOTAL DEPTH 10250 PERF. 3320 -  3350
-----------------------------------------------------------------------------------------------------------------------------------
 11        0 K   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12        0 K   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01        0 K   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02        0 K   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03        0 K   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 04        0 K   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
BERCLAIR (1620)                            07250 350   NON-ASSOCIATED          ONE WELL                          CNTY: GOLIAD
  CORENERGY OPERATING GROUP, LLC           178417
    HANDY, R. E.                      WELL #:    1    RRCID -> 176193  COMPL. DATE 10/15/1999  TOTAL DEPTH  2882 PERF. 1622 -  1626
-----------------------------------------------------------------------------------------------------------------------------------
 11 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 04 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
    BLACKBURN, L. K.                  WELL #:    5    RRCID -> 196530  COMPL. DATE 07/07/2000  TOTAL DEPTH  2310 PERF. 1508 -  1520
-----------------------------------------------------------------------------------------------------------------------------------
 11        0 W   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12        0 W   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01        0 W   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02        0 W   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03        0 W   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 04        0 W   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
BERCLAIR (2100)                            07250 450   NON-ASSOCIATED          ONE WELL                          CNTY: GOLIAD
  CHESNUTT OIL & GAS, INC.                 147755
    JOY, ETHYL ELLIS ETAL             WELL #:    7    RRCID -> 133715  COMPL. DATE 02/20/1990  TOTAL DEPTH  2300 PERF. 2053 -  2062
-----------------------------------------------------------------------------------------------------------------------------------
 11        0 A   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
                  PLUGGED AND ABANDONED_____ 11/30/2016 - P/A 11/30/16
```

```
-----------------------------------------------------------------------------------------------------------------------------------
BERCLAIR (2100)                //CONT.//   07250 450   NON-ASSOCIATED          ONE WELL                          CNTY: GOLIAD
  PAISANO TRADING CO.                      635040
    CARTWRIGHT, C. L.                WELL #:    1    RRCID -> 000843  COMPL. DATE 10/22/1952  TOTAL DEPTH  2586 PERF. 2095 -  2104
-----------------------------------------------------------------------------------------------------------------------------------
 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS *  *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
-----------------------------------------------------------------------------------------------------------------------------------
 11 H15 VIOL     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12        0 A   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
                 PLUGGED AND ABANDONED_____ 12/16/2016 - P/A 12/16/16

-----------------------------------------------------------------------------------------------------------------------------------
  TOMBA OIL CO.                            861770
    ROBINSON                       WELL #:    1    RRCID -> 000845  COMPL. DATE 03/30/1952  TOTAL DEPTH  2085 PERF. 2081 -  2085
-----------------------------------------------------------------------------------------------------------------------------------
 11 H15 VIOL     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12        0 A   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
                 PLUGGED AND ABANDONED_____ 12/21/2016 - P/A 12/21/16

-----------------------------------------------------------------------------------------------------------------------------------
  WILKINSON, ROBERT P.                     924310
    WILKINSON, BERTHA & CARLYYLE -B-  WELL #:    1    RRCID -> 000846  COMPL. DATE 05/21/1952  TOTAL DEPTH  2275 PERF. 2073 -  2079
-----------------------------------------------------------------------------------------------------------------------------------
 11 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 04 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
  WOLFE, HAROLD E.                         935675
    TOLLET, CHAS.                  WELL #:    2    RRCID -> 000847  COMPL. DATE 09/17/1954  TOTAL DEPTH  2090 PERF. 2081 -  2086
-----------------------------------------------------------------------------------------------------------------------------------
 11 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 04 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
BERCLAIR, E. (FRIO MIDDLE)               07251 500   NON-ASSOCIATED          CAPACITY                          CNTY: GOLIAD
  T-C OIL COMPANY, LLC                     833782
    RICHARD M. LUCAS ET AL -A-     WELL #:    1    RRCID -> 261870  COMPL. DATE 02/07/2011  TOTAL DEPTH  3902 PERF. 3590 -  3598
-----------------------------------------------------------------------------------------------------------------------------------
 11    28516 X     28516     -0-        -0-           -0-         186  1    28320  2    N         9                             180
                                                                    10  9
 12    28892 X     28053     -0-        -839          -0-         186  1    27850  2    N        15                             195
                                                                    17  9
 01    29729 X     29124     -0-        -605          -0-         186  1    28938  2    N       -0-                             195
 02    26180 X     25792     -0-        -388          -0-         186  1    25606  2    N       -0-                             195
 03    28985 X     28531     -0-        -454          -0-         186  1    28345  2    N       -0-                             195
*04    36078 X     36078     -0-        -0-           -0-         186  1    35892  2    N       -0-                             195

-----------------------------------------------------------------------------------------------------------------------------------
BERCLAIR, NORTHWEST (YEGUA 4700)         07254 500   NON-ASSOCIATED          ONE WELL                          CNTY: GOLIAD
  MARWELL PETROLEUM LTD PARTNRSHIP         531085
    WILKINSON                      WELL #:    1    RRCID -> 102450  COMPL. DATE 04/15/1982  TOTAL DEPTH  4960 PERF. 4757 -  4872
-----------------------------------------------------------------------------------------------------------------------------------
 11 P&A COND        -0-      -0-        -0-           -0-                                N       -0-                                125
 12 P&A COND        -0-      -0-        -0-           -0-                                N       -0-                                125
 01 P&A COND        -0-      -0-        -0-           -0-                                N       -0-                                125
 02 P&A COND        -0-      -0-        -0-           -0-                                N       -0-                                125
 03 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                125
 04 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                125
                 PLUGGED AND ABANDONED_____ 01/25/2017 - P/A 01/25/17
```

BERCLAIR, S. (2140) 07255 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORENERGY OPERATING GROUP, LLC 178417
BLACKBURN, J. L. TRUST WELL #: 1 RRCID -> 196529 COMPL. DATE 09/05/2000 TOTAL DEPTH 2310 PERF. 2193 - 2201

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
		PLUGGED AND ABANDONED_____ 11/17/2016 - PLUGGED 11/17/16														

BERCLAIR, SOUTH (2300) 07255 500 NON-ASSOCIATED CAPACITY CNTY: BEE
DEWBRE PETROLEUM CORPORATION 216748
BLACKBURN WELL #: 4 RRCID -> 200799 COMPL. DATE 12/11/2003 TOTAL DEPTH 2700 PERF. 2210 - 2230

11	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKBURN WELL #: 2 RRCID -> 220410 COMPL. DATE 10/01/2005 TOTAL DEPTH 2700 PERF. 2332 - 2345

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTH AMERICAN NATURAL CRUDE IN. 613536
BLACKBURN RANCH-NANCI WELL #: 1 RRCID -> 148769 COMPL. DATE 05/07/1991 TOTAL DEPTH 3600 PERF. 2358 - 2364

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR, SW. (3300) 07257 700 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
HANDY-ROARK UNIT WELL #: 1 RRCID -> 257901 COMPL. DATE 09/01/2010 TOTAL DEPTH 3406 PERF. 3330 - 3346

11	T. A.	21837	-0-	21837	21886	21824	2	13	9	N	12					173
12	T. A.	22639	-0-	22639	44525	22629	2	10	9	N	9					182
01	23430	23321	-0-	-109	44416	23321	2			N	-0-					182
02	21308	20733	-0-	-575	43841	20724	2	9	9	N	8					190
03	23698	23698	-0-	-0-	43841	23698	2			N	-0-					190
*04	24229	24299	-0-	70	43911	24299	2			N	-0-					190

BERKOW (VICKSBURG STRINGER) 07286 790 NON-ASSOCIATED ONE WELL CNTY: BEE
L & F DRILLING CO., INC. (1) 479591
GRIFFITH WELL #: 1 RRCID -> 110373 COMPL. DATE 09/20/1983 TOTAL DEPTH 5565 PERF. 4896 - 4900

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG OAK (FRIO 2000) 08010 475 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
COHN WELL #: 9 RRCID -> 200621 COMPL. DATE 11/01/2003 TOTAL DEPTH 3327 PERF. 2046 - 2060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG OAK (FRIO 2825) 08010 600 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
RAMSEY, R. H. WELL #: 2 RRCID -> 176462 COMPL. DATE 10/21/1999 TOTAL DEPTH 3711 PERF. 2832 - 2837

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG OAK (WILCOX 10500) 08010 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY 386310
FIFER UNIT WELL #: 1 RRCID -> 203219 COMPL. DATE 09/23/2008 TOTAL DEPTH 11006 PERF.10286 - 10294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680 N	1680	-0-	-0-	-0-	1677	3	3	9	N	3					167
12	1657 N	1657	-0-	-0-	-0-	1657	3			N	-0-					167
01	2079 N	2079	-0-	-0-	-0-	2077	3	2	9	N	2					169
02	1568 N	1427	-0-	-141	-0-	1425	3	2	9	N	2					171
03	1643 N	1638	-0-	-5	-0-	1632	3	6	9	N	5					176
04	1800 N	1444	-0-	-356	-0-	1385	3	59	9	N	54	150	1			80

FIFER UNIT WELL #: 2 RRCID -> 207791 COMPL. DATE 08/21/2004 TOTAL DEPTH 11058 PERF.10277 - 10356

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460 X	1216	-0-	-1244	-0-	1203	3	13	9	N	12					77
12	2542 X	660	-0-	-1882	-0-	647	3	13	9	N	12					89
01	1550 X	942	-0-	-608	-0-	933	3	9	9	N	8					97
02	1314 X	1314	-0-	-0-	-0-	1301	3	13	9	N	12					109
03	1341 X	1341	-0-	-0-	-0-	1329	3	12	9	N	11					120
04	1230 X	899	-0-	-331	-0-	895	3	4	9	N	4					124

BIG OAK, N. (COOK MOUNTAIN) 08011 075 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
FRANKLIN WELL #: 1 RRCID -> 200749 COMPL. DATE 10/16/2002 TOTAL DEPTH 5652 PERF. 5342 - 5353

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG 12 (YEGUA AY-3) 08079 495 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EVEREST RESOURCE COMPANY 252057
LEACH WELL #: 1 RRCID -> 264530 COMPL. DATE 03/08/2011 TOTAL DEPTH 14224 PERF.12764 - 12787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					210
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					210
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					210
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					210
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					210
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					210

PLUGGED AND ABANDONED_____ 07/26/2016 - P/A 07/26/2016

SUE-ANN OPERATING, L.C. 828352
YENDREY WELL #: 1 RRCID -> 168912 COMPL. DATE 02/03/1998 TOTAL DEPTH 11917 PERF.10921 - 11708

11	7797	X	7797	-0-	-0-	-0-	7392	2	405	9	N	368	378	1			272
12	7130	X	6081	-0-	-1049	-0-	5780	2	301	9	N	274	377	1			169
01	7750	X	7190	-0-	-560	-0-	6861	2	329	9	N	299	353	1			115
02	7280	X	6270	-0-	-1010	-0-	5970	2	300	9	N	273	176	1			212
03	8060	X	7254	-0-	-806	-0-	6893	2	361	9	N	328	366	1			174
04	7800	X	6549	-0-	-1251	-0-	6228	2	321	9	N	292	187	1			279

BIG TWELVE WELL #: 1 RRCID -> 198400 COMPL. DATE 05/14/2003 TOTAL DEPTH 12500 PERF.10950 - 11254

11	1707	N	1707	-0-	-0-	-0-	1453	2	254	9	N	231	191	1			219
12	1905	N	1905	-0-	-0-	-0-	1655	2	250	9	N	227	189	1			257
01	1794	N	1794	-0-	-0-	-0-	1498	2	296	9	N	269	372	1			154
02	1659	N	1659	-0-	-0-	-0-	1444	2	215	9	N	195	182	1			167
03	1891	N	1712	-0-	-179	-0-	1490	2	222	9	N	202	182	1			187
04	1740	N	1487	-0-	-253	-0-	1261	2	226	9	N	205	185	1			207

BIG 12 (11,900) 08079 750 NON-ASSOCIATED CAPACITY CNTY: JACKSON
NEUMIN PRODUCTION COMPANY 605990
DRUSHEL WELL #: 1 RRCID -> 177233 COMPL. DATE 03/24/2000 TOTAL DEPTH 12400 PERF.11618 - 11666

11	8176	X	8176	-0-	-0-	-0-	700	1	7398	3	N	71					180
							78	9									
12	6696	X	6568	-0-	-128	-0-	607	1	5914	3	N	43					223
							47	9									
01	7574	X	7574	-0-	-0-	-0-	700	1	6707	3	N	152	170	0			205
							167	9									
02	6676	X	6676	-0-	-0-	-0-	653	1	5970	3	N	48					253
							53	9									
03	8283	X	8283	-0-	-0-	-0-	723	1	7476	3	N	76	179	0			150
							84	9									
*04	7283	X	7283	-0-	-0-	-0-	700	1	6520	3	N	57					207
							63	9									

SUE-ANN OPERATING, L.C. 828352
THUNDERBIRD WELL #: 1 R RRCID -> 246671 COMPL. DATE 08/01/2008 TOTAL DEPTH 12600 PERF.11803 - 11811

11	3840	X	3559	-0-	-281	-0-	3441	2	118	9	N	107					304
12	3751	X	3498	-0-	-253	-0-	3379	2	119	9	N	108	190	1			222
01	3751	X	3342	-0-	-409	-0-	3266	2	76	9	N	69					291
02	3388	X	3201	-0-	-187	-0-	3066	2	135	9	N	123	184	1			230
03	3751	X	3538	-0-	-213	-0-	3404	2	134	9	N	122					352
*04	3745	X	3745	-0-	-0-	-0-	3680	2	65	9	N	59					411

BIRDIE (WILCOX 11,750) 08330 150 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
JD MINERALS WELL #: 1 RRCID -> 161130 COMPL. DATE 10/03/1996 TOTAL DEPTH 12576 PERF.12316 - 12346

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			67
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			67
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			67
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			67
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			67
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			67

WHITING OIL AND GAS CORPORATION 920478
CAMBER GAS UNIT WELL #: 1 RRCID -> 239431 COMPL. DATE 05/20/2008 TOTAL DEPTH 11722 PERF.11350 - 11784

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105

BIRDIE (7100 CARRIZZO) 08330 200 NON-ASSOCIATED ONE WELL CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLERS -B- WELL #: 2 RRCID -> 119960 COMPL. DATE 01/16/1986 TOTAL DEPTH 7520 PERF. 7062 - 7070

11	1064 R	1064	-0-	-0-	-0-	30 26	1 9	1008	2	N	24		170
12	1147 #	985	-0-	-162	-0-	30 11	1 9	944	2	N	10		180
01	1333 #	349	-0-	-984	-0-	20	1	329	2	N	-0-		180
02	1204 #	515	-0-	-689	-0-	20	1	495	2	N	-0-		180
03	1333 #	522	-0-	-811	-0-	20	1	502	2	N	-0-		180
04	1050 #	253	-0-	-797	-0-	10	1	243	2	N	-0-		180

BLANCO CREEK (FRIO 4700-CARTER) 08780 020 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
CORE E & P CORP. 178381
BARBER WELL #: 1 RRCID -> 137030 COMPL. DATE 12/17/1990 TOTAL DEPTH 6295 PERF. 5790 - 5794

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLANCO CREEK (6400) 08780 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
PAPALOTE CORP. 638690
PERRYMAN WELL #: 1 RRCID -> 000857 COMPL. DATE 09/23/1959 TOTAL DEPTH N/A PERF. 6446 - 6450

11	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/22/2016 - P/A 12/22/16

BLANCO CREEK (6600) 08780 750 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CUMMINS & WALKER OIL CO., INC. 194215
BARBER RANCH WELL #: 2 RRCID -> 184139 COMPL. DATE 05/24/2001 TOTAL DEPTH 6900 PERF. 6558 - 6562

11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

BLANCONIA (FOX SAND) 08794 038 NON-ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 1 RRCID -> 249213 COMPL. DATE 03/31/2009 TOTAL DEPTH 5330 PERF. 3658 - 3662

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-17174			N	-0-			3
12	14B2 EXT	-0-	-0-	-0- B	-17174			N	-0-			3
01	14B2 EXT	-0-	-0-	-0- B	-17174			N	-0-			3
02	14B2 EXT	-0-	-0-	-0- B	-17174			N	-0-			3
03	14B2 EXT	-0-	-0-	-0- B	-17174			N	-0-			3
04	14B2 EXT	-0-	-0-	-0- B	-17174			N	-0-			3

NORTH SHORE ENERGY, L.L.C. 614122
NSE O'BRIEN WELL #: RRCID -> 234648 COMPL. DATE 02/15/2008 TOTAL DEPTH 5100 PERF. 3654 - 3662

11	P&A COND	NO RPT	-0-	-0- B	-0-			N	NO RPT			2
12	P&A COND	NO RPT	-0-	-0- B	-0-			N	NO RPT			2
01	P&A COND	NO RPT	-0-	-0- B	-0-			N	NO RPT			2
02	P&A COND	NO RPT	-0-	-0- B	-0-			N	NO RPT			2
03	P&A COND	NO RPT	-0-	-0- B	-0-			N	NO RPT			2
04	P&A COND	NO RPT	-0-	-0- B	-0-			N	NO RPT			2

PLUGGED AND ABANDONED_____ 11/26/2012

BLANCONIA (2850) 08794 304 NON-ASSOCIATED ONE WELL CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 1 RRCID -> 234332 COMPL. DATE 02/29/2008 TOTAL DEPTH 5330 PERF. 2840 - 2844

11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

BLANCONIA (3650) 08794 342 NON-ASSOCIATED PRORATED CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 3 RRCID -> 267661 COMPL. DATE 01/28/2012 TOTAL DEPTH 5305 PERF. 3754 - 3759

11	0	2996	-0-	2996 B	-6637	192	1	2804	2	N	-0-		-0-
12	0	5114	-0-	5114 B	-1523	372	1	4742	2	N	-0-		-0-
01	32	5053	-0-	5021 B	3498	372	1	4681	2	N	-0-		-0-
02	1023	4480	-0-	3457 B	6955	336	1	4144	2	N	-0-		-0-
03/01 BALANCING DATE STATUS ->				6955									
03	5115	4143	-0-	-972 B	5983	372	1	3771	2	N	-0-		-0-
04	4950	4345	-0-	-605 B	5378	360	1	3985	2	N	-0-		-0-

BUNCH WELL #: 2 RRCID -> 269202 COMPL. DATE 11/01/2013 TOTAL DEPTH 5263 PERF. 3756 - 4154

11	0	-0-	-0-	-0- B	-0-					N	-0-		-0-
12	0	-0-	-0-	-0- B	-0-					N	-0-		-0-
01	962 N	962	-0-	-0- B	-0-	244	1	718	2	N	-0-		-0-
02	370 N	370	-0-	-0- B	-0-	96	1	274	2	N	-0-		-0-
03/01 BALANCING DATE STATUS ->				-0-									
03	526 N	526	-0-	-0- B	-0-	72	1	454	2	N	-0-		-0-
04	600 N	-0-	-0-	-600 B	-0-					N	-0-		-0-

BLANCONIA (3700) 08794 380 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: 1 RRCID -> 265198 COMPL. DATE 09/02/2011 TOTAL DEPTH 4410 PERF. 3767 - 3774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			5
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			5
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			5
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			5
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			5
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			5

PLUGGED AND ABANDONED_____ 05/12/2015 - PLUGGED 05/12/15

BLANCONIA (4450) 08794 625 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 2 RRCID -> 240501 COMPL. DATE 09/04/2008 TOTAL DEPTH 5097 PERF. 4464 - 4473

11	14B2 EXT	-0-	-0-	-0-	B	-28932		N	-0-			66
12	14B2 EXT	-0-	-0-	-0-	B	-28932		N	-0-			66
01	14B2 EXT	-0-	-0-	-0-	B	-28932		N	-0-			66
02	14B2 EXT	-0-	-0-	-0-	B	-28932		N	-0-			66
03	14B2 EXT	-0-	-0-	-0-	B	-28932		N	-0-			66
04	14B2 EXT	-0-	-0-	-0-	B	-28932		N	-0-			66

BLANCONIA (4700) 08794 760 NON-ASSOCIATED EXEMPT CNTY: BEE
JTB OIL COMPANY, INC. 448043
OBRIEN, J. J. -B- WELL #: 1 B RRCID -> 033086 COMPL. DATE 05/10/1964 TOTAL DEPTH 4744 PERF. 4710 - 4716

11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			115
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			115
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			115
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			115
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			115
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			115

PLUGGED AND ABANDONED_____ 10/23/2015 - P/A 10-23-2015

BLANCONIA (4960) 08794 837 NON-ASSOCIATED ONE WELL CNTY: BEE
NORTH SHORE ENERGY, L.L.C. 614122
NSE O'BRIEN WELL #: 5 RRCID -> 247294 COMPL. DATE 10/07/2008 TOTAL DEPTH 5100 PERF. 4871 - 4875

11	14B DENY	NO RPT	-0-	-0-	15699			N	NO RPT			27
12	14B DENY	NO RPT	-0-	-0-	15699			N	NO RPT			27
01	14B DENY	NO RPT	-0-	-0-	15699			N	NO RPT			27
02	14B2 EXT	NO RPT	-0-	-0-	15699			N	NO RPT			27
03	14B2 EXT	NO RPT	-0-	-0-	15699			N	NO RPT			27
04	14B2 EXT	NO RPT	-0-	-0-	15699			N	NO RPT			27

BLANCONIA, N. (SINTON 4050) 08796 666 NON-ASSOCIATED CAPACITY CNTY: BEE
CHARRO OPERATING, L.L.C. 146621
O'BRIEN, HARKINS "B" WELL #: 17 RRCID -> 181635 COMPL. DATE 07/08/2000 TOTAL DEPTH 5106 PERF. 3908 - 3918

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BLANCONIA, S.E. (2700) 08800 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FREEHOL-E GAS COMPANY 285096
WOOD WELL #: 1 RRCID -> 105342 COMPL. DATE 01/13/1983 TOTAL DEPTH N/A PERF. 2707 - 2710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOOMINGTON (GRETA STRINGER) 09674 105 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TRANT, SAM 865300
MCLENDON, J. B. WELL #: 1 RRCID -> 000927 COMPL. DATE N/A TOTAL DEPTH 4660 PERF. 4571 - 4576

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOLLAND RANCH, S. (PETTUS 4590) 10289 300 NON-ASSOCIATED ONE WELL CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
BOLLAND WELL #: 1 RRCID -> 171222 COMPL. DATE 09/17/1998 TOTAL DEPTH 5411 PERF. 4818 - 4821

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20

TEPCO ENGINEERING 843104
BOLLAND RANCH WELL #: 2 RRCID -> 095248 COMPL. DATE 03/04/1981 TOTAL DEPTH 4812 PERF. 4592 - 4597

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOLLAND, ERNEST WELL #: 1 RRCID -> 108050 COMPL. DATE 10/20/1983 TOTAL DEPTH 4759 PERF. 4551 - 4562

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNIE VIEW (F-3950) 10495 035 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NIEMANN, EMIL WELL #: 4 RRCID -> 127313 COMPL. DATE 04/13/1988 TOTAL DEPTH 4568 PERF. 3941 - 3945

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNIE VIEW (4200 D-1) 10495 470 ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NEIMANN, EMIL WELL #: 9 RRCID -> 000943 COMPL. DATE 07/06/1961 TOTAL DEPTH N/A PERF. 4192 - 4202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNIE VIEW (4250) 10495 564 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NIEMANN, EMIL WELL #: 3 RRCID -> 127314 COMPL. DATE 04/11/1988 TOTAL DEPTH 4578 PERF. 4220 - 4224

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNIE VIEW (5300) 10495 799 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GLORI ENERGY PRODUCTION LLC 310674
SCHIRMER "C-120" WELL #: 1 RRCID -> 169259 COMPL. DATE 04/17/1998 TOTAL DEPTH 6509 PERF. 5378 - 5382

11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

BONNIE VIEW (5500) 10495 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GLORI ENERGY PRODUCTION LLC 310674
SCHIRMER-BUCK UNIT WELL #: 1 RRCID -> 184604 COMPL. DATE 06/10/2001 TOTAL DEPTH 6510 PERF. 5474 - 5478

11	PRTL PLG	NO RPT	-0-	-0-	3276			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	3276			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	3276			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	3276			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	3276			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	3276			N	NO RPT			-0-

BONNIE VIEW (5600) 10495 846 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GLORI ENERGY PRODUCTION LLC 310674
SCHIRMER, HENRY WELL #: 12 RRCID -> 193180 COMPL. DATE 12/19/2002 TOTAL DEPTH 6828 PERF. 5610 - 5612

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BONNIE VIEW (5700) 10495 860 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GLORI ENERGY PRODUCTION LLC 310674
SCHIRMER C-120 WELL #: 3 RRCID -> 272659 COMPL. DATE 01/11/2014 TOTAL DEPTH 5874 PERF. 5723 - 5726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNIE VIEW, SOUTH (5810) 10502 435 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CIMARRON ENGINEERING, LLC 153471
MESSER, W. H. JR. ET AL WELL #: 2 RRCID -> 111271 COMPL. DATE 06/03/1985 TOTAL DEPTH 6464 PERF. 3935 - 3990

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (FRIO CATAHOULA) 10634 030 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 6 T RRCID -> 056006 COMPL. DATE 06/02/1973 TOTAL DEPTH 2615 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (725) 10634 105 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 17 RRCID -> 141341 COMPL. DATE 03/25/1992 TOTAL DEPTH 4271 PERF. 716 - 721

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BORCHERS (870) 10634 110 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAMS WELL #: 13 RRCID -> 129012 COMPL. DATE 09/22/1988 TOTAL DEPTH 4375 PERF. 852 - 856

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS, WILLIAM WELL #: 29 RRCID -> 149545 COMPL. DATE 04/20/1994 TOTAL DEPTH 3532 PERF. 866 - 868

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (1370) 10634 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS WELL #: 4 RRCID -> 102632 COMPL. DATE 10/26/1982 TOTAL DEPTH 3666 PERF. 1362 - 1366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DOUBLE PLAY OIL & GAS, INC 224880
BORCHERS ESTATE WELL #: 13 RRCID -> 105820 COMPL. DATE 05/03/1983 TOTAL DEPTH 3557 PERF. 1358 - 1361

11	505 N	505	-0-	-0-	-0-	505	2		N	-0-			-0-
12	475 N	475	-0-	-0-	-0-	475	2		N	-0-			-0-
01	439 N	439	-0-	-0-	-0-	439	2		N	-0-			-0-
02	420 N	408	-0-	-12	-0-	408	2		N	-0-			-0-
03	507 N	507	-0-	-0-	-0-	507	2		N	-0-			-0-
*04	664 N	664	-0-	-0-	-0-	664	2		N	-0-			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM-A WELL #: 10 RRCID -> 177981 COMPL. DATE 03/01/2000 TOTAL DEPTH 5005 PERF. 1364 - 1367

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS (1500) 10634 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 C RRCID -> 070406 COMPL. DATE 02/17/1977 TOTAL DEPTH 4050 PERF. N/A

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS, WILLIAM WELL #: 14 RRCID -> 135593 COMPL. DATE 02/05/1990 TOTAL DEPTH 4395 PERF. 1502 - 1510

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS (1900) 10634 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 6 C RRCID -> 061353 COMPL. DATE 01/30/1975 TOTAL DEPTH 2615 PERF. N/A

11	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	DLQ G-10	103	-0-	103	103	103	3		Y	-0-			-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BORCHERS (2100) 10634 240 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 15 RRCID -> 241168 COMPL. DATE 09/23/2007 TOTAL DEPTH 2675 PERF. 2118 - 2122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOUBLE PLAY OIL & GAS, INC 224880
BORCHERS ESTATE WELL #: 2 RRCID -> 227972 COMPL. DATE 02/08/2007 TOTAL DEPTH 4365 PERF. 2120 - 2126

11	1950 N	1806	-0-	-144	-0-	1806	2			N	-0-					-0-
12	2077 N	1879	-0-	-198	-0-	1879	2			N	-0-					-0-
01	1705 N	1674	-0-	-31	-0-	1674	2			N	-0-					-0-
02	1680 N	1616	-0-	-64	-0-	1616	2			N	-0-					-0-
03	1891 N	1797	-0-	-94	-0-	1797	2			N	-0-					-0-
*04	2349 N	2349	-0-	-0-	-0-	2349	2			N	-0-					-0-

BORCHERS (2130) 10634 270 NON-ASSOCIATED EXEMPT CNTY: LAVACA
DOUBLE PLAY OIL & GAS, INC 224880
BORCHERS ESTATE WELL #: 4B RRCID -> 226811 COMPL. DATE 01/24/2007 TOTAL DEPTH 4335 PERF. 2134 - 2137

11	2100 #	1552	-0-	-548	-0-	1552	2			N	-0-					-0-
12	1767 #	1463	-0-	-304	-0-	1463	2			N	-0-					-0-
01	1767 #	1241	-0-	-526	-0-	1241	2			N	-0-					-0-
02	1534 R	1534	-0-	-0-	-0-	1534	2			N	-0-					-0-
03	1612 #	1592	-0-	-20	-0-	1592	2			N	-0-					-0-
*04	2369 R	2369	-0-	-0-	-0-	2369	2			N	-0-					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 RRCID -> 148640 COMPL. DATE 01/20/1994 TOTAL DEPTH 4050 PERF. 2145 - 2155

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (2200) 10634 285 NON-ASSOCIATED ONE WELL CNTY: LAVACA
DOUBLE PLAY OIL & GAS, INC 224880
BORCHERS ESTATE WELL #: 2 RRCID -> 131569 COMPL. DATE 06/30/1989 TOTAL DEPTH 4365 PERF. 1515 - 2224

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (2470) 10634 390 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 17 RRCID -> 062812 COMPL. DATE 05/09/1975 TOTAL DEPTH 4271 PERF. N/A

11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (2850) 10634 450 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS WELL #: 15 RRCID -> 143102 COMPL. DATE N/A TOTAL DEPTH 4050 PERF. 2850 - 2855

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS, WILLIAM WELL #: 32 RRCID -> 273878 COMPL. DATE 11/14/2013 TOTAL DEPTH 4287 PERF. 2840 - 2844

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS (3070) 10634 480 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 16 RRCID -> 144646 COMPL. DATE 02/10/1993 TOTAL DEPTH 3200 PERF. 3065 - 3072

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

BORCHERS (3250) 10634 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 17 RRCID -> 167856 COMPL. DATE 03/10/1998 TOTAL DEPTH 3512 PERF. 3257 - 3263

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 3 RRCID -> 055983 COMPL. DATE 05/10/1973 TOTAL DEPTH 3329 PERF. N/A

11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS (3350) 10634 630 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 31 RRCID -> 273879 COMPL. DATE 11/16/2013 TOTAL DEPTH 4800 PERF. 3365 - 3368

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS (3550) 10634 710 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 30 RRCID -> 273881 COMPL. DATE 11/20/2013 TOTAL DEPTH 4300 PERF. 3474 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	-0-	-0-	-3000	31676					N	-0-					-0-
12	3100	N	-0-	-0-	-3100	28576					N	-0-					-0-
01	3100	N	-0-	-0-	-3100	25476					N	-0-					-0-
*02	2800	N	247	-0-	-2553	22923	247	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3600) 10634 740 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 31 RRCID -> 227333 COMPL. DATE 03/16/2007 TOTAL DEPTH 4800 PERF. 3556 - 3560

11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS (3800) 10634 790 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS, WILLIAM -B- WELL #: 3 RRCID -> 254697 COMPL. DATE 00/21/1973 TOTAL DEPTH 4365 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	5047					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	5047					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	5047					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	5047					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	5047					N	-0-					-0-
04	14B2 EXT		275	-0-	275	5322	275	2			N	-0-					-0-

BORCHERS (3950) 10634 830 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 30 RRCID -> 130922 COMPL. DATE 05/15/1989 TOTAL DEPTH 4300 PERF. 3946 - 3950

11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 32 RRCID -> 231192 COMPL. DATE 09/26/2007 TOTAL DEPTH 4287 PERF. 3957 - 3960

11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS (4160) 10634 860 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM -B- WELL #: 5 RRCID -> 256309 COMPL. DATE 03/05/2010 TOTAL DEPTH 4352 PERF. 3528 - 3532

11	DLQ G-10		-0-	-0-	-0-	101					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	101					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	101					Y	-0-					-0-
*02	224	N	123	-0-	-101	-0-	123	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS (5700 YEGUA) 10634 870 NON-ASSOCIATED CAPACITY CNTY: LAVACA
H & P EXPLORATION CO. 341526
BORCHERS WELL #: 02 RRCID -> 269114 COMPL. DATE 07/12/2012 TOTAL DEPTH 6281 PERF. 5812 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		9959	-0-	9959	41200	247	1	9689	2	N	21					191
							23	9									
12	51737	X	10537	-0-	-41200	-0-	286	1	10223	2	N	25					216
							28	9									
01	10571	X	9985	-0-	-586	-0-	309	1	9648	2	N	25					241
							28	9									
02	9464	X	8971	-0-	-493	-0-	279	1	8667	2	N	23	181	1			83
							25	9									
03	10478	X	9482	-0-	-996	-0-	315	1	9130	2	N	34					117
							37	9									
04	10200	X	NO RPT	-0-	-10200	-0-					N	NO RPT					117

BORCHERS WELL #: 1 RRCID -> 273424 COMPL. DATE 12/18/2012 TOTAL DEPTH 6160 PERF. 5790 - 5794

11	DLQ G-10		8189	-0-	8189	35072	203	1	7963	2	N	21					247
							23	9									
12	41690	X	6618	-0-	-35072	-0-	179	1	6408	2	N	28	174	1			101
							31	9									
01	9424	X	5073	-0-	-4351	-0-	156	1	4893	2	N	22					123
							24	9									
02	8484	X	4548	-0-	-3936	-0-	141	1	4386	2	N	19					142
							21	9									
03	9393	X	4501	-0-	-4892	-0-	150	1	4330	2	N	19					161
							21	9									
04	8190	X	NO RPT	-0-	-8190	-0-					N	NO RPT					161

PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 1 RRCID -> 223451 COMPL. DATE 11/05/2005 TOTAL DEPTH 11614 PERF. 5672 - 5678

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (8500) 10634 890 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 1 RRCID -> 194117 COMPL. DATE 02/27/2003 TOTAL DEPTH 11614 PERF. 8574 - 8584

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS DEEP (BUSHEL) 10636 050 NON-ASSOCIATED ONE WELL CNTY: JACKSON
XTO ENERGY INC. 945936
PLOEGER, LESLIE WELL #: 1 RRCID -> 178549 COMPL. DATE 01/07/2000 TOTAL DEPTH 16085 PERF.13360 - 13370

11	14190	#	13171	-0-	-1019	-0-	91	1	13080	3	N	-0-					26
12	14539	#	9869	-0-	-4670	-0-	83	1	9786	3	N	-0-					26
01	14260	#	13654	-0-	-606	-0-	96	1	13558	3	N	-0-					26
02	13532		13532	-0-	-0-	-0-	92	1	13440	3	N	-0-					26
03	13898		13898	-0-	-0-	-0-	97	1	13801	3	N	-0-					26
*04	13552		13552	-0-	-0-	-0-	93	1	13459	3	N	-0-					26

BORCHERS DEEP (FREEMAN SAND) 10636 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
XTO ENERGY INC. 945936
LESLIE PLOEGER NO. 2 GU WELL #: 2 RRCID -> 199088 COMPL. DATE 09/24/2003 TOTAL DEPTH 15550 PERF.15381 - 15389

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8820 #	8614	-0-	-206	-0-	60	1	8554	3	N	-0-					26
12	8959 #	8632	-0-	-327	-0-	73	1	8559	3	N	-0-					26
01	8835 #	8642	-0-	-193	-0-	61	1	8581	3	N	-0-					26
02	7588	7199	-0-	-389	-0-	49	1	7150	3	N	-0-					26
03	8421	8421	-0-	-0-	-0-	59	1	8362	3	N	-0-					26
*04	8382	8382	-0-	-0-	-0-	58	1	8324	3	N	-0-					26

BORCHERS, EAST (1250) 10638 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
CHICOLETE CREEK WELL #: 1 RRCID -> 250887 COMPL. DATE 06/11/2009 TOTAL DEPTH 4200 PERF. 1290 - 1294

11	3775 X	3775	-0-	-0-	-0-	143	1	3632	2	N	-0-					-0-
12	4036 X	4036	-0-	-0-	-0-	124	1	3912	2	N	-0-					-0-
01	3286 X	1318	-0-	-1968	-0-	43	1	1275	2	N	-0-					-0-
02	3528 X	-0-	-0-	-3528	-0-					N	-0-					-0-
03	4030 X	-0-	-0-	-4030	-0-					N	-0-					-0-
04	3900 X	-0-	-0-	-3900	-0-					N	-0-					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 4 RRCID -> 092847 COMPL. DATE 03/12/1981 TOTAL DEPTH 1763 PERF. 1262 - 1266

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 1 RRCID -> 129016 COMPL. DATE 10/11/1988 TOTAL DEPTH 2913 PERF. 1270 - 1274

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, EAST (3650) 10638 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAMOIL, INC. 127449
BORCHERS F WELL #: 14 RRCID -> 200164 COMPL. DATE 10/27/2003 TOTAL DEPTH 3956 PERF. 3784 - 3787

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/05/2017 - P/A 01/05/17

BORCHERS, NORTH (650) 10639 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WM. WELL #: 5 RRCID -> 139533 COMPL. DATE 08/14/1991 TOTAL DEPTH 3655 PERF. 650 - 658

11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS, NORTH (650) //CONT.// 10639 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING //CONT.// 882776
BORCHERS, WILLIAM WELL #: 29 RRCID -> 232804 COMPL. DATE 09/28/2007 TOTAL DEPTH 3532 PERF. 651 - 657

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WHITE MARLIN OPERATING CO, LLC 918475
BORCHERS, WILLIAM WELL #: 27 RRCID -> 273880 COMPL. DATE 11/18/2013 TOTAL DEPTH 4310 PERF. 522 - 728

11	14B2 EXT	NO RPT	-0-	-0-	132			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	132			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	132			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	132			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	132			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	132			N	NO RPT			-0-

BORCHERS, SOUTH (1300) 10642 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 1 RRCID -> 078981 COMPL. DATE 10/03/1978 TOTAL DEPTH 4365 PERF. 1272 - 1274

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 21 RRCID -> 129027 COMPL. DATE 09/27/1988 TOTAL DEPTH 3711 PERF. 1308 - 1312

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS , WILLIAM WELL #: 11 RRCID -> 140967 COMPL. DATE 11/14/1991 TOTAL DEPTH 4350 PERF. 1286 - 1294

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS, SOUTH (1900) 10642 515 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 RRCID -> 231275 COMPL. DATE 10/10/2007 TOTAL DEPTH 4050 PERF. 1927 - 1930

11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	0 #	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	0 #	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BORCHERS, SOUTH (3500) 10642 580 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
DONDLINGER, UNIT WELL #: 1 RRCID -> 072735 COMPL. DATE 09/30/1976 TOTAL DEPTH 4712 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, SOUTH (3600) 10642 585 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
DOROTIK G. U. WELL #: 1R RRCID -> 270531 COMPL. DATE 05/25/2013 TOTAL DEPTH 4500 PERF. 3641 - 3645

11	4638 R	4638	-0-	-0-	-0-	4638	2			N	-0-					136
12	4712 #	4131	-0-	-581	-0-	4131	2			N	-0-					136
01	4588 #	3913	-0-	-675	-0-	3913	2			N	-0-					136
02	4340 #	3314	-0-	-1026	-0-	3314	2			N	-0-					136
03	4805 #	3668	-0-	-1137	-0-	3667	2	1	9	N	1					137
04	4650 #	2868	-0-	-1782	-0-	2868	2			N	-0-					137

BOYCE (BEDNORZ) 11023 050 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
MEIDER WELL #: 1 RRCID -> 217310 COMPL. DATE 12/16/2005 TOTAL DEPTH 9200 PERF. 7352 - 7357

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					36

BOYCE (HOCKLEY) 11023 061 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
MARSHALL, WILLIAM WELL #: 1 RRCID -> 142659 COMPL. DATE 09/04/1992 TOTAL DEPTH 3500 PERF. 3346 - 3360

11	101 N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
12	101 N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
01	102 N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
02	102 N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
03	101 N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
*04	101 N	101	-0-	-0-	-0-	101	2			N	-0-					-0-

MUECKE WELL #: 1 RRCID -> 143106 COMPL. DATE 10/09/1992 TOTAL DEPTH 3733 PERF. 3407 - 3422

11	103 N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
12	103 N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
01	102 N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
02	102 N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
03	71 N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
04	90 N	71	-0-	-19	-0-	71	2			N	-0-					-0-

ALTMAN WELL #: 1 RRCID -> 145726 COMPL. DATE 05/11/1993 TOTAL DEPTH 4348 PERF. 3403 - 3421

11	103 N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
12	103 N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
01	102 N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
02	102 N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
03	84 N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
04	90 N	84	-0-	-6	-0-	84	2			N	-0-					-0-

BOYCE (PETTUS) 11023 284 ASSOCIATED CAPACITY CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. 008511
ELS, EMIL WELL #: 3 RRCID -> 076174 COMPL. DATE 12/15/1977 TOTAL DEPTH 7780 PERF. 4240 - 4245

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD, P. O. WELL #: 1 RRCID -> 173250 COMPL. DATE 04/07/1999 TOTAL DEPTH 7671 PERF. 4409 - 4410

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BAYPORT OPERATING, INC. 058861
ALBRECHT, P. A. WELL #: 1 RRCID -> 079808 COMPL. DATE 08/11/1977 TOTAL DEPTH 7685 PERF. 4246 - 4254

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NELSON, JAMES L. 604295
ALTMAN WELL #: F 2 RRCID -> 111335 COMPL. DATE 06/13/1984 TOTAL DEPTH 5104 PERF. 4215 - 4221

11	104 N	104	-0-	-0-	-0-	104	2	N	-0-			-0-
12	102 N	102	-0-	-0-	-0-	102	2	N	-0-			-0-
01	102 N	102	-0-	-0-	-0-	102	2	N	-0-			-0-
02	102 N	102	-0-	-0-	-0-	102	2	N	-0-			-0-
03	102 N	102	-0-	-0-	-0-	102	2	N	-0-			-0-
*04	102 N	102	-0-	-0-	-0-	102	2	N	-0-			-0-

BOYCE (RECKLAW) 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
A.O.E. OPERATORS, INC. 000555
ALBRECHT, P. A. WELL #: RRCID -> 074282 COMPL. DATE 10/25/1977 TOTAL DEPTH 7400 PERF. N/A

11	0	-0-	-0-	-0-	-0-			N	-0-			88
12	0	-0-	-0-	-0-	-0-			N	-0-			88
01	0	-0-	-0-	-0-	-0-			N	-0-	88	7	-0-
02	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 04/11/2013

ADVANTAGE OIL & GAS, INC. 008511
ALBRECHT, A. M. WELL #: B 2 RRCID -> 061965 COMPL. DATE 04/15/1975 TOTAL DEPTH 7769 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOYCE (RECKLAW) //CONT.// 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
BAYPORT OPERATING, INC. 058861
ALBRECHT, P. A. -B- WELL #: 1 RRCID -> 090941 COMPL. DATE 03/10/1988 TOTAL DEPTH 7500 PERF. 7282 - 7292

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			2
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			2
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			2
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			2
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			2
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			2

NELSON, JAMES L. 604295
ELS, EMIL WELL #: 2 RRCID -> 000964 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. 7321 - 7331

11	103 N	103	-0-	-0-	-0-	103	1		N	-0-			-0-
12	103 N	103	-0-	-0-	-0-	103	1		N	-0-			-0-
01	102 N	102	-0-	-0-	-0-	102	1		N	-0-			-0-
02	102 N	102	-0-	-0-	-0-	102	1		N	-0-			-0-
03	75 N	75	-0-	-0-	-0-	75	1		N	-0-			-0-
04	90 N	75	-0-	-15	-0-	75	1		N	-0-			-0-

TIPTON, IDA E. WELL #: 2 RRCID -> 000972 COMPL. DATE 01/18/2005 TOTAL DEPTH 7740 PERF. 7338 - 7430

11	102 N	102	-0-	-0-	-0-	102	2		N	-0-			55
12	102 N	102	-0-	-0-	-0-	102	2		N	-0-			55
01	102 N	102	-0-	-0-	-0-	102	2		N	-0-			55
02	84 N	61	-0-	-23	-0-	61	2		N	-0-			55
03	61 N	61	-0-	-0-	-0-	61	2		N	-0-			55
04	90 N	61	-0-	-29	-0-	61	2		N	-0-			55

ALTMAN, WILLIAM B. WELL #: 1 RRCID -> 089864 COMPL. DATE 08/19/1980 TOTAL DEPTH 7750 PERF. 7338 - 7430

11	102 N	102	-0-	-0-	-0-	102	2		N	-0-			85
12	102 N	102	-0-	-0-	-0-	102	2		N	-0-			85
01	102 N	102	-0-	-0-	-0-	102	2		N	-0-			85
02	101 N	101	-0-	-0-	-0-	101	2		N	-0-			85
03	105 N	105	-0-	-0-	-0-	105	2		N	-0-			85
*04	105 N	105	-0-	-0-	-0-	105	2		N	-0-			85

ALTMAN, WM. WELL #: 2 RRCID -> 098996 COMPL. DATE 01/12/1982 TOTAL DEPTH 7688 PERF. 7391 - 7399

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	103 N	103	-0-	-0-	-0-	103	2		N	-0-			-0-
*04	103 N	103	-0-	-0-	-0-	103	2		N	-0-			-0-

ALTMAN WELL #: 1 RRCID -> 218021 COMPL. DATE 11/10/2005 TOTAL DEPTH 7760 PERF. 7331 - 7401

11	102 N	102	-0-	-0-	-0-	102	2		N	-0-			35
12	102 N	102	-0-	-0-	-0-	102	2		N	-0-			35
01	102 N	102	-0-	-0-	-0-	102	2		N	-0-			35
02	102 N	102	-0-	-0-	-0-	102	2		N	-0-			35
03	102 N	102	-0-	-0-	-0-	102	2		N	-0-			35
*04	102 N	102	-0-	-0-	-0-	102	2		N	-0-			35

BOYCE (RECKLAW) //CONT.// 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, A. M. WELL #: 1 C RRCID -> 000963 COMPL. DATE 08/07/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BOYCE (SLICK) 11023 497 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
BOYCE, W. W. WELL #: 11 RRCID -> 195358 COMPL. DATE 04/24/2003 TOTAL DEPTH 7800 PERF. 7456 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
12	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
01	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
02	112	N	108	-0-	-4	-0-	108	2			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
*04	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-

BOYCE (WILCOX A) 11023 568 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
HOLCHAK, STEPHEN J. III ET AL WELL #: 1 RRCID -> 091835 COMPL. DATE 01/05/1981 TOTAL DEPTH 7800 PERF. 7304 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	789	N	789	-0-	-0-	-0-	789	2			N	-0-					17
12	655	N	655	-0-	-0-	-0-	655	2			N	-0-					17
01	618	N	618	-0-	-0-	-0-	618	2			N	-0-					17
02	611	N	611	-0-	-0-	-0-	611	2			N	-0-					17
03	697	N	697	-0-	-0-	-0-	697	2			N	-0-					17
04	600	N	479	-0-	-121	-0-	479	2			N	-0-					17

BOYCE (WILCOX C SLICK) 11023 639 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS, EMIL WELL #: 1 RRCID -> 000980 COMPL. DATE 01/24/1947 TOTAL DEPTH 7701 PERF. 7515 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	1			N	-0-					-0-
04	90	N	66	-0-	-24	-0-	66	1			N	-0-					-0-

ELS, EMIL WELL #: 2 RRCID -> 100333 COMPL. DATE 08/30/1981 TOTAL DEPTH 7680 PERF. 7529 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					21
12	0	N	-0-	-0-	-0-	-0-					N	-0-					21
01	0	N	-0-	-0-	-0-	-0-					N	-0-					21
02	0	N	-0-	-0-	-0-	-0-					N	-0-					21
03	62	N	62	-0-	-0-	-0-	62	2			N	-0-					21
*04	62	N	62	-0-	-0-	-0-	62	2			N	-0-					21

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, A. M. WELL #: 1 T RRCID -> 000977 COMPL. DATE 05/18/1952 TOTAL DEPTH N/A PERF. 7469 - 7479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1881	N	1881	-0-	-0-	-0-	1814	2	67	9	N	61	158	1			22
12	1680	N	1680	-0-	-0-	-0-	1613	2	67	9	N	61					83
01	1661	N	1661	-0-	-0-	-0-	1619	2	42	9	N	38					121
02	2434	N	2434	-0-	-0-	-0-	2381	2	53	9	N	48	124	1			45
03	2836	N	2836	-0-	-0-	-0-	2813	2	23	9	N	21					66
*04	2012	N	2012	-0-	-0-	-0-	1989	2	23	9	N	21					87

BOYCE, SOUTH (PETTUS) 11028 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
BOYCE, W. W. WELL #: 14 RRCID -> 092849 COMPL. DATE 10/27/1994 TOTAL DEPTH 7800 PERF. 3170 - 3190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAMAN (8400) 11338 750 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BRAMAN -A- WELL #: 2 RRCID -> 280221 COMPL. DATE 11/13/2015 TOTAL DEPTH 8904 PERF. 8410 - 8419

11	20970 #	10174	-0-	-10796	-0-	1470	1	8487	2	N	197	188	1			143
						217	9									
12	21669 #	9799	-0-	-11870	-0-	1519	1	8131	2	N	135					278
						149	9									
01	14539 #	9384	-0-	-5155	-0-	1519	1	7740	2	N	114					392
						125	9									
02	8512	8102	-0-	-410	-0-	1372	1	6585	2	N	132	368	1			156
						145	9									
03	9424	8391	-0-	-1033	-0-	1519	1	6718	2	N	140					296
						154	9									
04	9120	8353	-0-	-767	-0-	1470	1	6830	2	N	48	190	1			154
						53	9									

BRANDT 11381 001 ASSOCIATED 49B CNTY: GOLIAD
ALTA MESA SERVICES, LP 015721
BRANDT, GEORGE H. JR. WELL #: 1 RRCID -> 177173 COMPL. DATE 02/19/2000 TOTAL DEPTH 8000 PERF. 7774 - 7786

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/04/2017 - PLUGGED 05/04/17

HURD ENTERPRISES, LTD. 419886
ALBRECHT WELL #: 1A RRCID -> 212127 COMPL. DATE 11/01/2004 TOTAL DEPTH 12500 PERF. 7567 - 7578

11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					14
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					14
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					14
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-	14	1			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRANDT (COOK MOUNTAIN) 11381 050 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROGENIES OPERATING LLC 681161
RAU WELL #: 1 RRCID -> 239361 COMPL. DATE 08/06/2006 TOTAL DEPTH 8500 PERF. 5166 - 5176

11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

BRANDT (RECKLAW) 11381 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ALTA MESA SERVICES, LP 015721
KARNEI, NORMAN WELL #: 1 RRCID -> 001005 COMPL. DATE 03/28/1963 TOTAL DEPTH 7750 PERF. 7364 - 7415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			9
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			9
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			9
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			9
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			9
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			9

BRITANCO, L.L.C. 093620
LANDGREBE, ERWIN WELL #: 1 RRCID -> 143109 COMPL. DATE 08/28/1992 TOTAL DEPTH 7567 PERF. 7483 - 7497

11	1410 N	443	-0-	-967	-0-	443	2		N	-0-			7
12	1271 N	850	-0-	-421	-0-	850	2		N	-0-			7
01	714 N	714	-0-	-0-	-0-	714	2		N	-0-			7
02	420 N	117	-0-	-303	-0-	117	2		N	-0-			7
03	863 N	863	-0-	-0-	-0-	863	2		N	-0-			7
*04	1183 N	1183	-0-	-0-	-0-	1183	2		N	-0-			7

NELSON, JAMES L. 604295
DUDERSTADT-FROMME UNIT WELL #: 1 RRCID -> 103948 COMPL. DATE 12/15/1982 TOTAL DEPTH 7612 PERF. 7469 - 7493

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			71
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			71
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			71
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			71
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			71
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			71

BRANDT (2200) 11381 180 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SOCO GAS PROPERTIES 800276
JABLONSKI UNIT WELL #: 2 RRCID -> 110075 COMPL. DATE 03/23/1984 TOTAL DEPTH 5314 PERF. 2232 - 2236

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRANDT (4670) 11381 265 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
ALTA MESA SERVICES, LP 015721
BEHRENS GAS UNIT 1 WELL #: 4 RRCID -> 106730 COMPL. DATE 05/27/1983 TOTAL DEPTH 7712 PERF. 4673 - 4678

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRANDT (WILCOX DEEP) 11381 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
ZENGERLE WELL #: 1 RRCID -> 200152 COMPL. DATE 02/22/2005 TOTAL DEPTH 17770 PERF.13580 - 17321

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BETTGE WELL #: 1 RRCID -> 200525 COMPL. DATE 05/01/2005 TOTAL DEPTH 18000 PERF.13232 - 16768

11	655 X	655	-0-	-0-	-0-	655	2		N	-0-			-0-
12	880 X	880	-0-	-0-	-0-	880	2		N	-0-			-0-
01	496 X	388	-0-	-108	-0-	388	2		N	-0-			-0-
02	856 X	856	-0-	-0-	-0-	856	2		N	-0-			-0-
03	868 X	373	-0-	-495	-0-	373	2		N	-0-			-0-
04	840 X	181	-0-	-659	-0-	181	2		N	-0-			-0-

BRANDT (WILCOX 7500) 11381 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MIDSTATES CORPORATION 566101
JABLONSKI UNIT WELL #: RRCID -> 123280 COMPL. DATE 01/26/1987 TOTAL DEPTH 8001 PERF. 7525 - 7528

11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			135
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			135
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			135
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			135
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			135
04	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			135

PLUGGED AND ABANDONED_____ 02/06/1997

BRANDT (WILCOX 9800) 11381 336 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
FROMME WELL #: 1 RRCID -> 135925 COMPL. DATE 07/16/1990 TOTAL DEPTH 13291 PERF. 9828 - 9948

11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			100
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			100
01	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			100
02	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			100
03	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			100
04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			100

U1 RANCH OIL 880291
LUKER WELL #: 2 RRCID -> 225148 COMPL. DATE 06/28/2006 TOTAL DEPTH 10100 PERF. 9544 - 9570

11	252 N	252	-0-	-0- B	-0-	251	2	1 9	N	1			53
12	248 N	-0-	-0-	-248 B	-0-				N	-0-			53
01	217 N	-0-	-0-	-217 B	-0-				N	-0-			53
02	224 N	-0-	-0-	-224 B	-0-				N	-0-			53
03	0 N	-0-	-0-	-0- B	-0-				N	-0-			53
04	0 N	-0-	-0-	-0- B	-0-				N	-0-			53

BRANDT (WILCOX 11100) 11381 400 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
DIEBEL, ALFRED UNIT WELL #: 1 RRCID -> 131923 COMPL. DATE 08/04/1989 TOTAL DEPTH 12100 PERF.11214 - 11228

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRANDT (YEGUA 4700) 11381 498 ASSOCIATED EXEMPT CNTY: GOLIAD
ADAMS, JOE D., TRUSTEE 005905
BRANDT, G. H. WELL #: 3 RRCID -> 072067 COMPL. DATE 06/08/1977 TOTAL DEPTH 4760 PERF. 4704 - 4716

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRANDT, G. H. WELL #: 1 RRCID -> 084304 COMPL. DATE 09/10/1979 TOTAL DEPTH 8513 PERF. 4812 - 4823

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BASIC ENERGY SERVICES, L.P. 054313
DUDERSTADT, DARWIN WELL #: 1 RRCID -> 081659 COMPL. DATE 07/08/1993 TOTAL DEPTH 5383 PERF. 3270 - 3330

11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COASTLINE EXPLORATION, INC. 161945
DORNBURG UNIT WELL #: 2-C RRCID -> 172032 COMPL. DATE 11/16/1998 TOTAL DEPTH 5321 PERF. 4652 - 4670

11	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/30/2016 - P/A 11/30/16

MAGELLAN RESOURCES 521353
RAMSEY, MERLE WELL #: 1 RRCID -> 087558 COMPL. DATE 08/11/1979 TOTAL DEPTH 5213 PERF. 4597 - 4622

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRANDT, N. (REKLAW) 11383 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BRITANCO, L.L.C. 093620
LANDGREBE WELL #: 2 RRCID -> 144046 COMPL. DATE 01/09/1993 TOTAL DEPTH 7800 PERF. 7460 - 7530

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

BRANDT, N. (REKLAW) //CONT.// 11383 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
GOEHRING WELL #: 1 RRCID -> 125495 COMPL. DATE 09/08/1987 TOTAL DEPTH 7947 PERF. 7452 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	124	-0-	-56	-0-	102	1	22	9	N	20					94
12	186	N	124	-0-	-62	-0-	102	1	22	9	N	20	72	1			42
01	186	N	147	-0-	-39	-0-	102	1	45	9	N	41					83
02	112	N	104	-0-	-8	-0-	59	1	45	9	N	41	81	1			43
03	142	N	142	-0-	-0-	-0-	59	1	83	9	N	75	80	1			38
*04	258	N	258	-0-	-0-	-0-	135	1	123	9	N	112	143	1			7

GOEHRING, ROBERT F. WELL #: 3 RRCID -> 129349 COMPL. DATE 11/15/1988 TOTAL DEPTH 7950 PERF. 7460 - 7530

11	339	N	339	-0-	-0-	-0-	261	1	78	9	N	71					101
12	341	N	339	-0-	-2	-0-	261	1	78	9	N	71	73	1			99
01	372	N	339	-0-	-33	-0-	261	1	78	9	N	71	161	1			9
02	356	N	356	-0-	-0-	-0-	261	1	95	9	N	86	82	1			13
03	361	N	361	-0-	-0-	-0-	261	1	100	9	N	91	85	1			19
*04	711	N	711	-0-	-0-	-0-	545	1	166	9	N	151	160	1			10

BRANDT, S. (BRANDT 7485) 11386 333 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER, B.J. WELL #: 1 RRCID -> 098998 COMPL. DATE 04/09/1982 TOTAL DEPTH 7820 PERF. 7493 - 7514

11	209	X	209	-0-	-0-	B	-0-	209	2			N	-0-				-0-
12	217	X	106	-0-	-111	B	-0-	106	2			N	-0-				-0-
01	217	X	108	-0-	-109	B	-0-	108	2			N	-0-				-0-
02	196	X	112	-0-	-84	B	-0-	112	2			N	-0-				-0-
03	217	X	110	-0-	-107	B	-0-	110	2			N	-0-				-0-
04	210	X	115	-0-	-95	B	-0-	115	2			N	-0-				-0-

BRASLAU, E. (2ND MASSIVE) 11492 950 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: A 2 RRCID -> 091837 COMPL. DATE 11/03/1980 TOTAL DEPTH 10580 PERF.10287 - 10422

11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT				93
12	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT				93
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT				93
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT				93
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT				93
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT				93

CROCKER, PATRICIA PERKINS WELL #: A 1 RRCID -> 095634 COMPL. DATE 09/24/1981 TOTAL DEPTH 10658 PERF.10360 - 10560

11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT				17
12	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT				17
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT				17
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT				17
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT				17
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT				17

BRASLAU, E. (2450) 11492 975 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: A 4 RRCID -> 091838 COMPL. DATE 01/07/1981 TOTAL DEPTH 3812 PERF. 2442 - 2450

11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
12	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-

BRAZIL (TOM LYNE 2) 11575 385 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
RUTHERFORD OIL CORPORATION 738100
BAKER TRUST WELL #: 3ST RRCID -> 190666 COMPL. DATE 05/31/2002 TOTAL DEPTH 12951 PERF.12598 - 12756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	750 N	665	-0-	-85	-0-	143	1	522	2	Y	-0-			-0-
12	744 N	508	-0-	-236	-0-	143	1	365	2	Y	-0-			-0-
01	744 N	727	-0-	-17	-0-	169	1	558	2	Y	-0-			-0-
02	616 N	606	-0-	-10	-0-	130	1	476	2	Y	-0-			-0-
03	601 N	601	-0-	-0-	-0-	156	1	445	2	Y	-0-			-0-
04	690 N	546	-0-	-144	-0-	143	1	403	2	Y	-0-			-0-

BRAZIL (1ST TOM LYNE) 11575 612 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
RUTHERFORD OIL CORPORATION 738100
BAKER TRUST WELL #: 3 RRCID -> 148480 COMPL. DATE 02/10/1994 TOTAL DEPTH 12951 PERF.11438 - 11566

11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BREEDEN (4600 YEGUA) 11737 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
SURE FLOW OIL & GAS, INC. 830587
BREEDEN, P. H. WELL #: RRCID -> 001015 COMPL. DATE 02/25/1949 TOTAL DEPTH 8200 PERF. 4644 - 4654

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-			10
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-			10
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-			10
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-			10
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-			10
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-			10

PLUGGED AND ABANDONED_____ 02/21/2006

BRESLAU (WILCOX 8395) 11809 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MASCOT OIL COMPANY 531355
STEFFEK UNIT WELL #: 1 RRCID -> 266064 COMPL. DATE 01/12/2012 TOTAL DEPTH 9500 PERF. 8397 - 8400

11	0 #	-0-	-0-	-0-	-0-					N	-0-			190
12	0 #	-0-	-0-	-0-	-0-					N	-0-			190
01	0 #	-0-	-0-	-0-	-0-					N	-0-			190
02	0 N	-0-	-0-	-0-	-0-					N	-0-			190
03	0 N	-0-	-0-	-0-	-0-					N	-0-			190
04	0 N	-0-	-0-	-0-	-0-					N	-0-			190

BRIGHT FALCON (FRIO 5160) 11957 200 NON-ASSOCIATED EXEMPT CNTY: JACKSON
GULF COAST ACQUISITIONS CO. L.C. 337752
JOHNSTON WELL #: 1 RRCID -> 242503 COMPL. DATE 09/01/2008 TOTAL DEPTH 6700 PERF. 3830 - 3840

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BRIGHT FALCON (YEGUA 9600) 11957 700 NON-ASSOCIATED CAPACITY CNTY: JACKSON
WHITE OAK OPERATING COMPANY LLC 916954
PORCHE WELL #: 3 RRCID -> 177660 COMPL. DATE 06/09/2000 TOTAL DEPTH 10060 PERF. 9793 - 9955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7433	X	7433	-0-	-0-	-0-	720	1	6713	2	N	-0-					422
12	7302	X	7302	-0-	-0-	-0-	707	1	6595	2	N	-0-					422
01	6971	X	6971	-0-	-0-	-0-	711	1	6260	2	N	-0-					422
02	6776	X	6349	-0-	-427	-0-	662	1	5687	2	N	-0-					422
03	7502	X	7225	-0-	-277	-0-	744	1	6481	2	N	-0-					422
04	7260	X	6650	-0-	-610	-0-	710	1	5940	2	N	-0-					422

BRIGHT FALCON (YEGUA 10,300) 11957 795 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GAITHER PETROLEUM CORPORATION 292850
O'CONNER-MILLER WELL #: 3 RRCID -> 272693 COMPL. DATE 08/21/2014 TOTAL DEPTH 11400 PERF.10614 - 10617

11	1230	#	-0-	-0-	-1230	-0-					N	-0-					80
12	1271	#	-0-	-0-	-1271	-0-					N	-0-					80
01	93	#	-0-	-0-	-93	-0-					N	-0-					80
02	84	#	-0-	-0-	-84	-0-					N	10	10	1			80
03	93	#	-0-	-0-	-93	-0-					N	-0-					80
04	0	#	-0-	-0-	-0-	-0-					N	-0-					80

BRISCOE (CATAHOULA 3050) 12011 300 ASSOCIATED EXEMPT CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
ROBINSON-CARDINAL WELL #: 1 RRCID -> 250567 COMPL. DATE 11/13/2008 TOTAL DEPTH 7400 PERF. 3185 - 3189

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKING (8650) 12199 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
UNOSO OPERATING COMPANY L.L.C. 878440
BROOKING, GARLAND T. WELL #: 2 RRCID -> 091214 COMPL. DATE 07/29/1980 TOTAL DEPTH 9212 PERF. 8642 - 8655

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK (FRIO 2900) 12649 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 14 RRCID -> 188629 COMPL. DATE 01/25/2002 TOTAL DEPTH 3626 PERF. 2925 - 2928

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRUSHY CREEK (FRIO 4200) 12649 135 NON-ASSOCIATED CAPACITY CNTY: JACKSON
COASTLINE EXPLORATION, INC. 161945
STORMONT WELL #: 1 RRCID -> 250472 COMPL. DATE 11/15/2008 TOTAL DEPTH 4845 PERF. 4386 - 4388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0- B	-54627			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-54627			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-54627			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-54627			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0- B	-54627			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-54627			N	NO RPT			-0-

FENNER WELL #: 1 RRCID -> 256879 COMPL. DATE 02/08/2010 TOTAL DEPTH 4613 PERF. N/A

11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BRUSHY CREEK (WILCOX CONS.) 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FFA PETROLEUM SERVICES, INC. 257172
WEBERNICK G.U. WELL #: 1 RRCID -> 124054 COMPL. DATE 03/13/1987 TOTAL DEPTH 14500 PERF.11036 - 11114

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			112
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			112
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			112
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			112
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			112
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			112

JAMEX, INC. 429659
GOFF WELL #: 1 RRCID -> 212052 COMPL. DATE N/A TOTAL DEPTH 12325 PERF.10717 - 11148

11	11760 X	10458	-0-	-1302	-0-	862	1	9475	2	N	110			242
						121	9							
12	12090 X	11074	-0-	-1016	-0-	895	1	10055	2	N	113	178	1	177
						124	9							
01	12228 X	12228	-0-	-0-	-0-	979	1	11126	2	N	112			289
						123	9							
02	9613 X	9613	-0-	-0-	-0-	819	1	8674	2	N	109	176	1	222
						120	9							
*03	10271 X	10271	-0-	-0-	-0-	862	1	9282	2	N	115	178	1	159
						127	9							
04	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT			159

GOFF WELL #: 2 RRCID -> 213895 COMPL. DATE N/A TOTAL DEPTH 12025 PERF.10580 - 11146

11	5580 X	4706	-0-	-874	-0-	388	1	4260	2	N	53			275
						58	9							
12	5766 X	5247	-0-	-519	-0-	424	1	4761	2	N	56	179	1	152
						62	9							
01	5766 X	4577	-0-	-1189	-0-	365	1	4146	2	N	60			212
						66	9							
02	3902 X	3902	-0-	-0-	-0-	332	1	3520	2	N	45			257
						50	9							
*03	5259 X	5259	-0-	-0-	-0-	442	1	4762	2	N	50	175	1	132
						55	9							
04	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT			132

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JAMEX, INC. //CONT.// 429659
GOFF WELL #: A 1 RRCID -> 216113 COMPL. DATE 10/25/2005 TOTAL DEPTH 12000 PERF.11254 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7789	X	7789	-0-	-0-	-0-	643	1	7067	2	N	72					334
							79	9									
12	8066	X	8066	-0-	-0-	-0-	651	1	7307	2	N	98	178	1			254
							108	9									
01	7998	X	7724	-0-	-274	-0-	614	1	6979	2	N	119	178	1			195
							131	9									
02	7208	X	7208	-0-	-0-	-0-	614	1	6508	2	N	78					273
							86	9									
*03	7742	X	7742	-0-	-0-	-0-	651	1	7004	2	N	79	178	1			174
							87	9									
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					174

WEARDEN WELL #: 1 RRCID -> 219217 COMPL. DATE N/A TOTAL DEPTH 13055 PERF.10578 - 11015

11	4320	X	3954	-0-	-366	-0-	324	1	3556	2	N	67					254
							74	9									
12	4247	X	3998	-0-	-249	-0-	323	1	3627	2	N	44	174	1			124
							48	9									
01	4371	X	3927	-0-	-444	-0-	312	1	3545	2	N	64					188
							70	9									
02	3568	X	3568	-0-	-0-	-0-	301	1	3190	2	N	70					258
							77	9									
*03	3866	X	3866	-0-	-0-	-0-	320	1	3447	2	N	90	171	1			177
							99	9									
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					177

GERALD WELL #: 1 RRCID -> 224841 COMPL. DATE 09/28/2006 TOTAL DEPTH 12140 PERF.11162 - 11614

11	1320	N	988	-0-	-332	-0-	78	1	858	2	N	47					115
							52	9									
12	982	N	982	-0-	-0-	-0-	75	1	846	2	N	55					170
							61	9									
01	945	N	945	-0-	-0-	-0-	73	1	831	2	N	37					207
							41	9									
02	971	N	971	-0-	-0-	-0-	84	1	887	2	N	-0-					207
*03	1194	N	1194	-0-	-0-	-0-	89	1	961	2	N	131	180	1			158
							144	9									
04	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					158

WEARDEN WELL #: 2 RRCID -> 236106 COMPL. DATE 03/10/2008 TOTAL DEPTH 12150 PERF.11924 - 11936

11	0	N	-0-	-0-	-0-	-0-					N	-0-					267
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					267
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					267
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					267
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					267
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					267

TALOS GULF COAST ONSHORE LLC 835611
WEBERNICK ET AL GAS UNIT WELL #: 1 RRCID -> 219620 COMPL. DATE 11/18/2012 TOTAL DEPTH 12200 PERF.10722 - 11660

11	4620	X	4332	-0-	-288	-0-	4232	2	100	9	Y	91	188	1			149
12	4681	X	4260	-0-	-421	-0-	4143	2	117	9	Y	106	47	1			208
01	4836	X	3565	-0-	-1271	-0-	3500	2	65	9	Y	59	42	1			225
02	4368	X	3986	-0-	-382	-0-	3903	2	83	9	Y	75	182	1			118
03	4836	X	4213	-0-	-623	-0-	4122	2	91	9	Y	83					201
04	4320	X	4233	-0-	-87	-0-	4124	2	109	9	Y	99	52	1			248

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TALOS GULF COAST ONSHORE LLC //CONT.// 835611
SHEFCIK ET AL GAS UNIT WELL #: 1 RRCID -> 219751 COMPL. DATE 06/15/2012 TOTAL DEPTH 11927 PERF.11412 - 11661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7920	X	2762	-0-	-5158	-0-	2732	2	30	9	Y	27					84
12	8277	X	1239	-0-	-7038	-0-	1226	2	13	9	Y	12	14	1			82
01	8277	X	286	-0-	-7991	-0-	283	2	3	9	Y	3	13	1			72
02	6300	X	106	-0-	-6194	-0-	100	2	6	9	Y	5					77
03	6975	X	152	-0-	-6823	-0-	151	2	1	9	Y	1					78
04	2760	X	97	-0-	-2663	-0-	96	2	1	9	Y	1	1	1			78

SHEFCIK ET AL GAS UNIT WELL #: 3 RRCID -> 220084 COMPL. DATE 03/27/2006 TOTAL DEPTH 12200 PERF.11498 - 11528

11	1597	N	1597	-0-	-0-	-0-	1588	2	9	9	Y	8					261
12	1866	N	1866	-0-	-0-	-0-	1847	2	19	9	Y	17	21	1			257
01	1707	N	1707	-0-	-0-	-0-	1703	2	4	9	Y	4	19	1			242
02	998	N	998	-0-	-0-	-0-	998	2			Y	-0-					242
03	1519	N	1491	-0-	-28	-0-	1491	2			Y	-0-					242
04	1470	N	790	-0-	-680	-0-	790	2			Y	-0-					242

WEBERNICK ET AL GAS UNIT WELL #: 2 RRCID -> 221239 COMPL. DATE 03/18/2013 TOTAL DEPTH 13000 PERF.11351 - 11452

11	9990	X	9225	-0-	-765	-0-	8950	2	275	9	Y	250	187	1			388
12	10075	X	9331	-0-	-744	-0-	9027	2	304	9	Y	276	292	1			372
01	9606	X	9606	-0-	-0-	-0-	9384	2	222	9	Y	202	279	1			295
02	DLQ G-10		9604	-0-	9604	9604	9352	2	252	9	Y	229					524
03	DLQ G-10		9696	-0-	9696	19300	9431	2	265	9	Y	241					765
04	DLQ G-10		9805	-0-	9805	29105	9518	2	287	9	Y	261	120	1			906

SHEFCIK ET AL GAS UNIT WELL #: 2 RRCID -> 262186 COMPL. DATE 08/08/2011 TOTAL DEPTH 10700 PERF.10470 - 10475

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50

TRI-C RESOURCES, LLC 868622
WEBERNICK UNIT WELL #: 1 RRCID -> 210142 COMPL. DATE 03/02/2013 TOTAL DEPTH 12000 PERF.10554 - 10577

11	5160	X	4523	-0-	-637	-0-	213	1	4214	2	N	87					224
							96	9									
12	5239	X	3871	-0-	-1368	-0-	218	1	3561	2	N	84	181	1			127
							92	9									
01	4929	X	4442	-0-	-487	-0-	201	1	4161	2	N	73					200
							80	9									
02	4505	X	4505	-0-	-0-	-0-	219	1	4174	2	N	102	185	1			117
							112	9									
03	4898	X	4634	-0-	-264	-0-	217	1	4321	2	N	87					204
							96	9									
*04	4723	X	4723	-0-	-0-	-0-	226	1	4406	2	N	83	180	1			107
							91	9									

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TRI-C RESOURCES, LLC //CONT.// 868622
WEBERNICK-GOFF WELL #: 1 RRCID -> 210147 COMPL. DATE 08/19/2005 TOTAL DEPTH 13000 PERF.11190 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4207	X	4207	-0-	-0-	-0-	230	1	3925	2	N	47					249
							52	9									
12	4407	X	4407	-0-	-0-	-0-	224	1	4147	2	N	33					282
							36	9									
01	4123	X	3596	-0-	-527	-0-	216	1	3347	2	N	30					312
							33	9									
02	3860	X	3860	-0-	-0-	-0-	219	1	3604	2	N	34	177	1			169
							37	9									
03	4510	X	4510	-0-	-0-	-0-	237	1	4237	2	N	33					202
							36	9									
*04	4198	X	4198	-0-	-0-	-0-	230	1	3921	2	N	43	65	6			180
							47	9									

BRUSHY CREEK (WILCOX -S-1-11200) 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCTURUS OPERATING COMPANY 029390
DEVINE PROSPECT WELL #: 1 RRCID -> 275683 COMPL. DATE 03/12/2013 TOTAL DEPTH 11500 PERF. 9643 - 9649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON OIL&GAS OPERATING LLC 033149
WINFORD EXTENDER CADDIS WELL #: 1 RRCID -> 256381 COMPL. DATE 10/21/2008 TOTAL DEPTH 11800 PERF.10774 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29580	X	26883	-0-	-2697	-0-	493	1	26062	2	N	298	375	1	1	8	204
							328	9									
12	30566	X	27384	-0-	-3182	-0-	510	1	26525	2	N	317	364	1	1	8	156
							349	9									
01	30566	X	28107	-0-	-2459	-0-	527	1	27227	2	N	321	366	1	1	8	110
							353	9									
02	26796	X	24616	-0-	-2180	-0-	459	1	23872	2	N	259					369
							285	9									
03	30146	X	30146	-0-	-0-	-0-	527	1	29258	2	N	328	382	1			315
							361	9									
*04	27510	X	27510	-0-	-0-	-0-	493	1	26685	2	N	302	370	1			247
							332	9									

WINFORD EXTENDER CADDIS A WELL #: 2 RRCID -> 264415 COMPL. DATE 03/14/2011 TOTAL DEPTH 12860 PERF. 9422 - 12648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1751	X	1751	-0-	-0-	-0-	510	1	1213	2	N	25	183	1			52
							28	9									
12	1596	X	1596	-0-	-0-	-0-	527	1	1044	2	N	23					75
							25	9									
01	1581	X	1535	-0-	-46	-0-	527	1	987	2	N	19					94
							21	9									
02	1624	X	1273	-0-	-351	-0-	374	1	870	2	N	26					120
							29	9									
03	1798	X	1522	-0-	-276	-0-	459	1	1050	2	N	12					132
							13	9									
*04	2333	X	2333	-0-	-0-	-0-	510	1	1699	2	N	113	183	1			62
							124	9									

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARRINGTON OIL&GAS OPERATING LLC //CONT.// 033149
COASTAL BEND CADDIS WELL #: 1 RRCID -> 280171 COMPL. DATE 04/25/2015 TOTAL DEPTH 13577 PERF.10610 - 10678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	X	-0-	-0-	-2	-0-					N	-0-					105
12	2	X	-0-	-0-	-2	-0-					N	-0-					105
01	2	X	-0-	-0-	-2	-0-					N	-0-					105
02	0	X	-0-	-0-	-0-	-0-					N	-0-					105
03	0	X	-0-	-0-	-0-	-0-					N	-0-					105
04	0	X	-0-	-0-	-0-	-0-					N	-0-					105

BLUESTONE NATURAL RES. II, LLC 076861
HENLEY GU WELL #: 7 RRCID -> 257080 COMPL. DATE 06/24/2010 TOTAL DEPTH 15000 PERF.11698 - 13641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	19	-0-	-41	-0-	5	1	14	2	Y	-0-					4
12	31	N	31	-0-	-0-	-0-	8	1	23	2	Y	-0-					4
01	31	N	11	-0-	-20	-0-	3	1	8	2	Y	-0-					4
02	184	N	184	-0-	-0-	-0-	54	1	129	2	Y	1					5
							1	9									
03	280	N	280	-0-	-0-	-0-	83	1	197	2	Y	-0-					5
*04	319	N	319	-0-	-0-	-0-	93	1	226	2	Y	-0-					5

BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 21 RRCID -> 171215 COMPL. DATE 07/22/1998 TOTAL DEPTH 13675 PERF.11696 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUSHY CREEK GAS UNIT WELL #: 18 RRCID -> 188920 COMPL. DATE 02/02/2002 TOTAL DEPTH 15000 PERF.10836 - 10938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	707	N	707	-0-	-0-	-0-	403	1	304	3	Y	-0-					77
12	411	N	411	-0-	-0-	-0-	257	1	154	3	Y	-0-					77
01	403	N	381	-0-	-22	-0-	203	1	178	3	Y	-0-					77
02	DLQ G-10		241	-0-	241	241	130	1	111	3	Y	-0-					77
03	DLQ G-10		182	-0-	182	423	82	1	100	3	Y	-0-					77
04	DLQ G-10		345	-0-	345	768	133	1	212	3	Y	-0-					77

KUESTER-OCHOA WELL #: 1 RRCID -> 189325 COMPL. DATE 12/09/2001 TOTAL DEPTH 12900 PERF.11950 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					82
12	0	N	-0-	-0-	-0-	-0-					N	-0-					82
01	0	N	-0-	-0-	-0-	-0-					N	-0-					82
02	0	N	-0-	-0-	-0-	-0-					N	-0-					82
03	0	N	-0-	-0-	-0-	-0-					N	-0-					82
04	0	N	-0-	-0-	-0-	-0-					N	-0-					82

KUESTER-OCHOA WELL #: 2 RRCID -> 191828 COMPL. DATE 06/23/2002 TOTAL DEPTH 12963 PERF.12075 - 12081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	X	170	-0-	-70	-0-	97	1	73	3	N	-0-					143
12	248	X	165	-0-	-83	-0-	103	1	62	3	N	-0-					143
01	248	X	160	-0-	-88	-0-	85	1	75	3	N	-0-					143
02	224	X	123	-0-	-101	-0-	66	1	56	3	N	1					144
							1	9									
03	248	X	168	-0-	-80	-0-	76	1	92	3	N	-0-					144
04	180	X	154	-0-	-26	-0-	59	1	95	3	N	-0-					144

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
CRIMSON EXPLORATION OPER., INC. 190005
MCMANUS, CARROLL WELL #: 1 RRCID -> 166826 COMPL. DATE 11/30/1999 TOTAL DEPTH 11800 PERF.11016 - 11140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2400 N	2323	-0-	-77	-0-	234	1	2089	2	Y	-0-			67
12	2387 N	2341	-0-	-46	-0-	289	1	2052	2	Y	-0-			67
01	2371 N	2371	-0-	-0-	-0-	337	1	2034	2	Y	-0-			67
02	2156 N	2129	-0-	-27	-0-	173	1	1956	2	Y	-0-			67
03	2356 N	2233	-0-	-123	-0-	254	1	1979	2	Y	-0-			67
04	2280 N	2140	-0-	-140	-0-	367	1	1773	2	Y	-0-			67

CARROLL-MCMANUS 2 WELL #: 2 RRCID -> 170197 COMPL. DATE 07/17/1998 TOTAL DEPTH 11880 PERF.11055 - 11130

11	0 N	-0-	-0-	-0-	-0-					Y	-0-			19
12	0 N	-0-	-0-	-0-	-0-					Y	-0-			19
01	93 N	-0-	-0-	-93	-0-					Y	-0-			19
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			19
03	14B2 EXT	77	-0-	77	77	9	1	68	2	Y	-0-			19
04	14B2 EXT	-0-	-0-	-0-	77					Y	-0-			19

CARROLL-MCMANUS 3 WELL #: 3 RRCID -> 172676 COMPL. DATE 11/25/1998 TOTAL DEPTH 11300 PERF.11140 - 11156

11	240 N	219	-0-	-21	-0-	22	1	197	2	Y	-0-			22
12	238 N	238	-0-	-0-	-0-	29	1	209	2	Y	-0-			22
01	244 N	244	-0-	-0-	-0-	35	1	209	2	Y	-0-			22
02	202 N	202	-0-	-0-	-0-	16	1	186	2	Y	-0-			22
03	248 N	213	-0-	-35	-0-	24	1	189	2	Y	-0-			22
04	240 N	208	-0-	-32	-0-	36	1	172	2	Y	-0-			22

STEINMANN ESTATE WELL #: 1 RRCID -> 173808 COMPL. DATE 03/22/1999 TOTAL DEPTH 11400 PERF.11266 - 11276

11	990 X	929	-0-	-61	-0-	93	1	836	2	N	-0-			190
12	992 X	77	-0-	-915	-0-	10	1	67	2	N	-0-			190
01	992 X	913	-0-	-79	-0-	130	1	783	2	N	-0-			190
02	896 X	-0-	-0-	-896	-0-					N	-0-			190
03	961 X	862	-0-	-99	-0-	98	1	764	2	N	-0-			190
04	930 X	47	-0-	-883	-0-	8	1	39	2	N	-0-			190

CARROLL-MCMANUS WELL #: 4 RRCID -> 176015 COMPL. DATE 11/15/1999 TOTAL DEPTH 11800 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

BRUSHY CREEK (YEGUA 4850) 12649 610 NON-ASSOCIATED ONE WELL CNTY: LAVACA
KEY ENERGY SERVICES, LLC 458534
BRUSHY CREEK GAS UNIT WELL #: 8 RRCID -> 169363 COMPL. DATE 06/15/1998 TOTAL DEPTH 5366 PERF. 4829 - 4839

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/09/2016 - P/A 12/09/16

BRUSHY CREEK (YEGUA 5050) 12649 620 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KEY ENERGY SERVICES, LLC 458534
BRUSHY CREEK GAS UNIT WELL #: 7 RRCID -> 107269 COMPL. DATE 08/20/1983 TOTAL DEPTH 5395 PERF. 5008 - 5013

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/01/2016 - P/A 12/01/16

BRUSHY CREEK, NORTH (FRIO 2750) 12651 284 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 19 RRCID -> 209893 COMPL. DATE 01/11/2005 TOTAL DEPTH 5510 PERF. 3140 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEY ENERGY SERVICES, LLC 458534
BRUSHY CREEK GAS UNIT WELL #: 9 RRCID -> 172158 COMPL. DATE 08/10/2006 TOTAL DEPTH 5272 PERF. 3478 - 3530

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK, N. (YEGUA 4800) 12651 625 NON-ASSOCIATED EXEMPT CNTY: DE WITT
PREMIER MINERALS, INC. 676033
CHAROLAIS WELL #: 1 RRCID -> 214397 COMPL. DATE 07/28/2005 TOTAL DEPTH 5510 PERF. 4551 - 4553

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUSHY CREEK, S. (WILCOX 13900) 12656 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAMOIL, INC. 127449
KUESTER WELL #: 1 RRCID -> 232905 COMPL. DATE 10/24/2007 TOTAL DEPTH 16180 PERF.13818 - 13827

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRIMSON EXPLORATION OPER., INC. 190005
MATTHEWS WELL #: 1 RRCID -> 171515 COMPL. DATE 09/15/2005 TOTAL DEPTH 14782 PERF.13306 - 14048

11	3135	X	3135	-0-	-0-	-0-	315	1	2820	2	N	-0-					-0-
12	3188	X	3188	-0-	-0-	-0-	394	1	2794	2	N	-0-					-0-
01	3084	X	3084	-0-	-0-	-0-	438	1	2646	2	N	-0-					-0-
02	2767	X	2767	-0-	-0-	-0-	224	1	2543	2	N	-0-					-0-
03	2948	X	2948	-0-	-0-	-0-	335	1	2613	2	N	-0-					-0-
*04	2945	X	2945	-0-	-0-	-0-	505	1	2440	2	N	-0-					-0-

MATTHEWS WELL #: 2 RRCID -> 176365 COMPL. DATE 03/05/2005 TOTAL DEPTH 16500 PERF.12930 - 13848

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

BRUSHY CREEK, S. (WILCOX 13900) //CONT.// 12656 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
STEINMANN ESTATE GAS UNIT #1 WELL #: 1 RRCID -> 178808 COMPL. DATE 12/12/1999 TOTAL DEPTH 15000 PERF.11984 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	840	N	-0-	-0-	-840	-0-					N	-0-			50
12	2799	N	2799	-0-	-0-	-0-	346	1	2453	2	N	-0-			50
01	628	N	628	-0-	-0-	-0-	89	1	539	2	N	-0-			50
02	1192	N	1192	-0-	-0-	-0-	97	1	1095	2	N	-0-			50
03	1860	N	1588	-0-	-272	-0-	181	1	1407	2	N	-0-			50
04	600	N	33	-0-	-567	-0-	6	1	27	2	N	-0-			50

BOOTHE WELL #: 1 RRCID -> 181299 COMPL. DATE 10/09/2000 TOTAL DEPTH 14848 PERF.12025 - 12120

11	58	N	58	-0-	-0-	-0-	6	1	52	2	N	-0-			78
12	31	N	-0-	-0-	-31	-0-					N	-0-			78
01	78	N	78	-0-	-0-	-0-	11	1	67	2	N	-0-			78
02	56	N	27	-0-	-29	-0-	2	1	25	2	N	-0-			78
03	67	N	67	-0-	-0-	-0-	8	1	59	2	N	-0-			78
04	90	N	39	-0-	-51	-0-	7	1	32	2	N	-0-			78

BTSA (YEGUA 4594) 12824 500 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
BRADFORD WELL #: 1 RRCID -> 258014 COMPL. DATE 12/14/2010 TOTAL DEPTH 10300 PERF. 3256 - 3264

11	1140	N	1019	-0-	-121	-0-	65	1	954	2	N	-0-			121
12	1147	N	1126	-0-	-21	-0-	67	1	1059	2	N	-0-			121
01	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-			121
02	1028	N	1028	-0-	-0-	-0-	60	1	968	2	N	-0-			121
03	1116	N	1112	-0-	-4	-0-	67	1	1045	2	N	-0-			121
*04	1070	N	1070	-0-	-0-	-0-	65	1	1005	2	N	-0-			121

BUCHEL (AUSTIN) 12865 100 ASSOCIATED ONE WELL CNTY: DE WITT
BELLOWS OPERATING CO., L. C. 063857
FORT WORTH NATIONAL BANK WELL #: 0001W RRCID -> 279774 COMPL. DATE 09/11/2013 TOTAL DEPTH 4516 PERF. 3577 - 3705

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MASTODON OPERATING COMPANY, LLC 532988
RESPONDEK WELL #: 1 RRCID -> 216680 COMPL. DATE 03/20/2007 TOTAL DEPTH 14214 PERF.13420 - 13446

11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT			56
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT			56
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT			56
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT			56
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT			56
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT			56

BUCHEL (EDWARDS) 12865 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
FORT WORTH NATL. BK GU #1 WELL #: 1 RRCID -> 066437 COMPL. DATE 12/01/1975 TOTAL DEPTH 13883 PERF.13909 - 13983

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10860 X	8790	-0-	-2070	-0-	363	1	8366	3	Y	55	195	1			101
						61	9									
12	11222 X	10450	-0-	-772	-0-	395	1	9956	3	Y	90					191
						99	9									
01	13051 X	11425	-0-	-1626	-0-	692	1	10632	3	Y	92					283
						101	9									
02	DLQ G-10	7141	-0-	7141	7141	463	1	6609	3	Y	63	185	1			161
						69	9									
03	DLQ G-10	10266	-0-	10266	17407	638	1	9573	3	Y	50					211
						55	9									
04	DLQ G-10	12123	-0-	12123	29530	558	1	11476	3	Y	81	191	1			101
						89	9									

GOHMERT GAS UNIT #1 WELL #: 1 RRCID -> 076401 COMPL. DATE 12/12/1977 TOTAL DEPTH 14200 PERF.13856 - 13898

11	12660 X	12033	-0-	-627	-0-	497	1	11441	3	Y	86					221
						95	9									
12	11532 X	10362	-0-	-1170	-0-	390	1	9841	3	Y	119	182	1			158
						131	9									
01	11684 X	11684	-0-	-0-	-0-	701	1	10775	3	Y	189	186	1			161
						208	9									
02	DLQ G-10	10892	-0-	10892	10892	704	1	10047	3	Y	128	191	1			98
						141	9									
03	DLQ G-10	10177	-0-	10177	21069	626	1	9388	3	Y	148					246
						163	9									
04	DLQ G-10	10403	-0-	10403	31472	476	1	9791	3	Y	124	187	1			183
						136	9									

FT. WORTH NATIONAL BANK #3 HMTF WELL #: 3 RRCID -> 144645 COMPL. DATE 12/27/1992 TOTAL DEPTH 13748 PERF.13748 - 13792

11	5716 X	5716	-0-	-0-	-0-	236	1	5428	3	N	47	167	1			72
						52	9									
12	5828 X	5475	-0-	-353	-0-	207	1	5227	3	N	37					109
						41	9									
01	5580 X	5310	-0-	-270	-0-	321	1	4933	3	N	51					160
						56	9									
02	5370 X	5370	-0-	-0-	-0-	348	1	4959	3	N	57					217
						63	9									
03	5524 X	5524	-0-	-0-	-0-	342	1	5130	3	N	47	173	1			91
						52	9									
*04	4999 X	4999	-0-	-0-	-0-	230	1	4724	3	N	41					132
						45	9									

SHEPPARD GAS UNIT WELL #: 2 RRCID -> 148430 COMPL. DATE 12/07/2000 TOTAL DEPTH 13900 PERF.13692 - 13858

11	2610 X	2103	-0-	-507	-0-	85	1	1965	3	Y	48					110
						53	9									
12	2697 X	2205	-0-	-492	-0-	81	1	2049	3	Y	68					178
						75	9									
01	2697 X	1941	-0-	-756	-0-	115	1	1760	3	Y	60					238
						66	9									
02	DLQ G-10	2168	-0-	2168	2168	137	1	1956	3	Y	68	188	1			118
						75	9									
03	DLQ G-10	2670	-0-	2670	4838	163	1	2443	3	Y	58					176
						64	9									
04	DLQ G-10	2885	-0-	2885	7723	130	1	2669	3	Y	78					254
						86	9									

BUCHEL (EDWARDS) //CONT.// 12865 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
GOHMERT GAS UNIT 2 WELL #: 2 RRCID -> 188047 COMPL. DATE 12/19/2001 TOTAL DEPTH N/A PERF.13935 - 16241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	27	-0-	-183	-0-	1	1	26	3	Y	-0-					-0-
12	694	N	694	-0-	-0-	-0-	26	1	666	3	Y	2					2
							2	9									
01	499	N	499	-0-	-0-	-0-	30	1	469	3	Y	-0-	2	1			-0-
02	DLQ G-10		544	-0-	544	544	36	1	508	3	Y	-0-					-0-
03	DLQ G-10		978	-0-	978	1522	61	1	917	3	Y	-0-					-0-
04	DLQ G-10		1011	-0-	1011	2533	47	1	963	3	Y	1					1
							1	9									

BUCHEL, N.E. (EDWARDS) 12869 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
COSTLOW GAS UNIT WELL #: 1 RRCID -> 221343 COMPL. DATE 08/18/2006 TOTAL DEPTH 14812 PERF.14011 - 14088

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BULLOCK'S CHURCH, S. (10,000) 13276 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HURD ENTERPRISES, LTD. 419886
RUSH, D.M. WELL #: 1 RRCID -> 256844 COMPL. DATE 07/01/2010 TOTAL DEPTH 14500 PERF.10120 - 10211

11	2160	N	1736	-0-	-424	-0-	1700	2	36	9	N	33					75
12	2201	N	783	-0-	-1418	-0-	750	2	33	9	N	30					105
01	2201	N	706	-0-	-1495	-0-	683	2	23	9	N	21					126
02	1624	N	1017	-0-	-607	-0-	986	2	31	9	N	28					154
03	1327	N	1327	-0-	-0-	-0-	1295	2	32	9	N	29					183
*04	1383	N	1383	-0-	-0-	-0-	1361	2	22	9	N	20	182	1			21

WILLIAMSON OIL & GAS, INC. 925909
LANDGREBE WELL #: 1 RRCID -> 198018 COMPL. DATE 07/02/2003 TOTAL DEPTH 10800 PERF.10048 - 10056

11	0	N	-0-	-0-	-0-	-0-					N	10	119	1			-0-

PLUGGED AND ABANDONED_____ 11/23/2016 - P/A 11/23/16

XOG OPERATING LLC 945921
HRABOVSKY, E.F. GAS UNIT WELL #: 1 RRCID -> 126390 COMPL. DATE 12/30/1987 TOTAL DEPTH 14300 PERF.10010 - 10140

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RUSCHHAUPT GAS UNIT WELL #: 1 RRCID -> 176759 COMPL. DATE 10/16/2000 TOTAL DEPTH 12776 PERF. 2408 - 3432

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BULLOCK'S CHURCH, S. (10,000) //CONT.// 13276 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
XOG OPERATING LLC //CONT.// 945921
JOHNSON GAS UNIT WELL #: 2 RRCID -> 193444 COMPL. DATE 01/12/2001 TOTAL DEPTH 10700 PERF.10032 - 10150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	10					100
12	0	N	-0-	-0-	-0-	-0-					N	22					122
01	0	N	-0-	-0-	-0-	-0-					N	22					144
02	0	N	-0-	-0-	-0-	-0-					N	35					179
03	0	N	-0-	-0-	-0-	-0-					N	13	157	1			35
04	0	N	-0-	-0-	-0-	-0-					N	54					89

BULLOCK'S CHURCH, S. (10500) 13276 650 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
XOG OPERATING LLC 945921
HRABOVSKY, E. F. GAS UNIT WELL #: 2 RRCID -> 179895 COMPL. DATE 11/30/2000 TOTAL DEPTH 13800 PERF.10114 - 10124

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BULLOCK'S CHURCH, S. (12500) 13276 700 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
XOG OPERATING LLC 945921
HRABOVSK, E.F. GAS UNIT WELL #: 2 RRCID -> 177899 COMPL. DATE 10/28/1999 TOTAL DEPTH 13800 PERF.12610 - 12623

11	0	N	-0-	-0-	-0-	-0-					N	1					226
12	0	N	-0-	-0-	-0-	-0-					N	2					228
01	0	N	-0-	-0-	-0-	-0-					N	2					230
02	0	N	-0-	-0-	-0-	-0-					N	1					231
03	0	N	-0-	-0-	-0-	-0-					N	1					232
04	0	N	-0-	-0-	-0-	-0-					N	1					233

BURIED TREASURE (THIRD TOM LYNE) 13493 380 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WHITE OAK OPERATING COMPANY LLC 916954
RISER WELL #: 1 RRCID -> 238213 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.12448 - 12494

11	480	X	-0-	-0-	-480	-0-					N	-0-					102
12	279	X	-0-	-0-	-279	-0-					N	-0-					102
01	0	X	-0-	-0-	-0-	-0-					N	-0-					102
02	0	X	-0-	-0-	-0-	-0-					N	-0-	90	1			12
03	0	X	-0-	-0-	-0-	-0-					N	-0-					12
04	0	X	-0-	-0-	-0-	-0-					N	-0-					12

BURKES RIDGE (VKSBG 4800) 13551 500 ASSOCIATED ONE WELL CNTY: BEE
AURORA RESOURCES CORPORATION 036931
ARC - THOMSON - BARROW WELL #: 3 RRCID -> 229827 COMPL. DATE 04/10/2007 TOTAL DEPTH 5240 PERF. 4844 - 4864

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNELL (BRINKOETER) 13648 066 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
BRINKOETER WELL #: 1Q RRCID -> 139304 COMPL. DATE 04/02/1991 TOTAL DEPTH 6955 PERF. 2118 - 2124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63 N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
12	62 N	41	-0-	-21	-0-	41	2			N	-0-					-0-
01	51 N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
02	56 N	54	-0-	-2	-0-	54	2			N	-0-					-0-
03	63 N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
04	60 N	56	-0-	-4	-0-	56	2			N	-0-					-0-

BURNELL (LULING) 13648 132 ASSOCIATED 49B CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
B. U.-UNION-HALL WELL #: 1 RRCID -> 001054 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6779 - 6780

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. U.-MOBIL-STIEREN WELL #: 1 RRCID -> 038057 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6850 - 6868

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. U.-BOYCE WELL #: 1 L RRCID -> 080774 COMPL. DATE 02/01/1979 TOTAL DEPTH 11463 PERF. 6750 - 6760

11	654 R	654	-0-	-0-	-0-	24	1	630	2	N	-0-					-0-
12	674 R	674	-0-	-0-	-0-	23	1	651	2	N	-0-					-0-
01	504 R	504	-0-	-0-	-0-	18	1	486	2	N	-0-					-0-
02	598 R	598	-0-	-0-	-0-	22	1	576	2	N	-0-					-0-
*03	796 R	796	-0-	-0-	-0-	26	1	770	2	N	-0-					-0-
04	420 #	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
B. U.-LULING-BOYCE WELL #: B 26 RRCID -> 001046 COMPL. DATE 12/02/1958 TOTAL DEPTH N/A PERF. 6802 - 6838

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (PETTUS 3500) 13648 330 NON-ASSOCIATED ONE WELL CNTY: KARNES
WELDER EXPLORATION & PROD., INC. 907297
ERIC & DEREK WELL #: 2 RRCID -> 198535 COMPL. DATE 07/30/2003 TOTAL DEPTH 3600 PERF. 3310 - 3314

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (REKLAW) 13648 396 ASSOCIATED CAPACITY CNTY: KARNES
TRINITY RIVER ENERGY OPER, LLC 870311
B. U.-UNION-NORTON-SPIELHAGEN WELL #: 2 RRCID -> 001029 COMPL. DATE 03/21/1963 TOTAL DEPTH N/A PERF. 6439 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	257	N	257	-0-	-0-	-0-	6	1	172	2	Y	72	48	1			57
							79	9									
12	620	N	620	-0-	-0-	-0-	18	1	513	2	Y	81	77	1			61
							89	9									
01	404	N	404	-0-	-0-	-0-	12	1	322	2	Y	64	104	1			21
							70	9									
02	252	N	218	-0-	-34	-0-	6	1	156	2	Y	51	24	1			48
							56	9									
03	620	N	235	-0-	-385	-0-	5	1	155	2	Y	68	95	1			21
							75	9									
*04	390	N	230	-0-	-160	-0-	5	1	148	2	Y	70	71	1			20
							77	9									

B. U. STANOLIND-SPIELHAGAN WELL #: 8 RRCID -> 022796 COMPL. DATE 05/09/1963 TOTAL DEPTH N/A PERF. 6575 - 6581

11	1197	N	1197	-0-	-0-	-0-	43	1	1154	2	Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

B.U.-BOYCE WELL #: W 1 RRCID -> 177896 COMPL. DATE 03/31/2000 TOTAL DEPTH 11463 PERF. 6494 - 6510

11	654	N	654	-0-	-0-	-0-	24	1	630	2	N	-0-					-0-
12	673	N	673	-0-	-0-	-0-	22	1	651	2	N	-0-					-0-
01	504	N	504	-0-	-0-	-0-	18	1	486	2	N	-0-					-0-
02	598	N	598	-0-	-0-	-0-	22	1	576	2	N	-0-					-0-
03	796	N	796	-0-	-0-	-0-	26	1	770	2	N	-0-					-0-
04	450	N	371	-0-	-79	-0-	12	1	359	2	N	-0-					-0-

B.U. UNION-NORTON-SPIELHAGEN WELL #: 1 RRCID -> 258528 COMPL. DATE 08/13/2010 TOTAL DEPTH 6905 PERF. 6486 - 6588

11	288	N	288	-0-	-0-	-0-	8	1	201	2	N	72	48	1			57
							79	9									
12	273	N	273	-0-	-0-	-0-	6	1	178	2	N	81	77	1			61
							89	9									
01	216	N	216	-0-	-0-	-0-	5	1	141	2	N	64	104	1			21
							70	9									
02	193	N	193	-0-	-0-	-0-	5	1	132	2	N	51	24	1			48
							56	9									
03	235	N	235	-0-	-0-	-0-	5	1	155	2	N	68	95	1			21
							75	9									
*04	230	N	230	-0-	-0-	-0-	5	1	148	2	N	70	71	1			20
							77	9									

BURNELL (SLICK) 13648 528 ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
BRINKOETER, W. H. WELL #: Q 2 C RRCID -> 049051 COMPL. DATE 09/01/1970 TOTAL DEPTH 6842 PERF. 6666 - 6672

11	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
12	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
02	56	N	54	-0-	-2	-0-	54	2			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	2			N	-0-					-0-

BURNELL (SLICK) //CONT.// 13648 528 ASSOCIATED CAPACITY CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
LULING-BOYCE WELL #: A 25 RRCID -> 037402 COMPL. DATE 10/11/1965 TOTAL DEPTH N/A PERF. 6611 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	369	N	369	-0-	-0-	-0-	13	1	356	2	Y	-0-	6	1			3
12	489	N	489	-0-	-0-	-0-	16	1	473	2	Y	-0-	2	1			1
01	465	N	287	-0-	-178	-0-	10	1	277	2	Y	-0-	1	1			-0-
02	336	N	-0-	-0-	-336	-0-					Y	-0-					-0-
03	496	N	186	-0-	-310	-0-	6	1	180	2	Y	-0-					-0-
*04	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-

B. U. MAGNOLIA-INGRAM WELL #: 1 RRCID -> 039706 COMPL. DATE 07/13/1966 TOTAL DEPTH 7017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	631	N	631	-0-	-0-	-0-	23	1	608	2	Y	-0-	10	1			5
12	828	N	828	-0-	-0-	-0-	27	1	801	2	Y	-0-	4	1			1
01	775	N	556	-0-	-219	-0-	20	1	536	2	Y	-0-	1	1			-0-
02	1727	N	1727	-0-	-0-	-0-	63	1	1664	2	Y	-0-					-0-
03	1602	N	1602	-0-	-0-	-0-	53	1	1549	2	Y	-0-					-0-
*04	1492	N	1492	-0-	-0-	-0-	48	1	1444	2	Y	-0-					-0-

B. U. LULING-BOYCE WELL #: A 24 RRCID -> 044495 COMPL. DATE 07/13/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11333	X	11333	-0-	-0-	-0-	406	1	10848	2	Y	72	48	1			57
							79	9									
12	9958	X	9958	-0-	-0-	-0-	327	1	9542	2	Y	81	77	1			61
							89	9									
01	8928	X	7868	-0-	-1060	-0-	283	1	7515	2	Y	64	104	1			21
							70	9									
02	10584	X	6995	-0-	-3589	-0-	253	1	6686	2	Y	51	24	1			48
							56	9									
03	11718	X	8483	-0-	-3235	-0-	277	1	8131	2	Y	68	95	1			21
							75	9									
04	11340	X	7798	-0-	-3542	-0-	251	1	7470	2	Y	70	71	1			20
							77	9									

B. U. PAN AMERICAN-SPIELHAGEN WELL #: 9 RRCID -> 046170 COMPL. DATE 01/23/1969 TOTAL DEPTH 6981 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	268	N	268	-0-	-0-	-0-	7	1	182	2	N	72	48	1			57
							79	9									
12	194	N	194	-0-	-0-	-0-	3	1	102	2	N	81	77	1			61
							89	9									
01	191	N	191	-0-	-0-	-0-	4	1	117	2	N	64	104	1			21
							70	9									
02	182	N	182	-0-	-0-	-0-	5	1	121	2	N	51	24	1			48
							56	9									
03	217	N	217	-0-	-0-	-0-	5	1	137	2	N	68	95	1			21
							75	9									
*04	206	N	206	-0-	-0-	-0-	4	1	125	2	N	70	71	1			20
							77	9									

B. U.-STANOLIND-LYONS WELL #: 6 RRCID -> 062616 COMPL. DATE 05/31/1975 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	322	N	322	-0-	-0-	-0-	9	1	234	2	Y	72	48	1			57
							79	9									
12	291	N	291	-0-	-0-	-0-	7	1	195	2	Y	81	77	1			61
							89	9									
01	237	N	237	-0-	-0-	-0-	6	1	161	2	Y	64	104	1			21
							70	9									
02	308	N	169	-0-	-139	-0-	4	1	109	2	Y	51	24	1			48
							56	9									
03	279	N	77	-0-	-202	-0-	1	1	1	2	Y	68	95	1			21
							75	9									
*04	253	N	253	-0-	-0-	-0-	6	1	170	2	Y	70	71	1			20
							77	9									

BURNELL (SLICK) //CONT.// 13648 528 ASSOCIATED CAPACITY CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
B.U. PAN AMERICAN - RUHMAN WELL #: B3 RRCID -> 151430 COMPL. DATE 06/01/1994 TOTAL DEPTH 6993 PERF. 6619 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	161	-0-	-139	-0-	3	1	79	2	N	72	48	1			57
							79	9									
12	135	N	135	-0-	-0-	-0-	2	1	44	2	N	81	77	1			61
							89	9									
01	383	N	383	-0-	-0-	-0-	11	1	302	2	N	64	104	1			21
							70	9									
02	350	N	350	-0-	-0-	-0-	11	1	283	2	N	51	24	1			48
							56	9									
03	417	N	417	-0-	-0-	-0-	11	1	331	2	N	68	95	1			21
							75	9									
*04	405	N	405	-0-	-0-	-0-	11	1	317	2	N	70	71	1			20
							77	9									

WELDER EXPLORATION & PROD., INC. 907297
STEED, J. E. WELL #: 5 RRCID -> 223076 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6734 - 6742

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (SLICK, UPPER) 13648 600 NON-ASSOCIATED CAPACITY CNTY: KARNES
TRINITY RIVER ENERGY OPER, LLC 870311
B. U.-AMOCO-SPIELHAGEN WELL #: 12 RRCID -> 074279 COMPL. DATE 11/11/1977 TOTAL DEPTH 7050 PERF. N/A

11	150	N	127	-0-	-23	-0-	5	1	122	2	Y	-0-					-0-
12	155	N	111	-0-	-44	-0-	4	1	107	2	Y	-0-					-0-
01	91	N	91	-0-	-0-	-0-	3	1	88	2	Y	-0-					-0-
02	T. A.		34	-0-	34	34	1	1	33	2	Y	-0-					-0-
03	T. A.		52	-0-	52	86	2	1	50	2	Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	86					Y	-0-					-0-

B. U. - SPIELHAGEN WELL #: 2 RRCID -> 097907 COMPL. DATE 02/21/1982 TOTAL DEPTH 9500 PERF. 6554 - 6573

11	422	N	422	-0-	-0-	-0-	12	1	331	2	N	72	48	1			57
							79	9									
12	382	N	382	-0-	-0-	-0-	10	1	283	2	N	81	77	1			61
							89	9									
01	328	N	328	-0-	-0-	-0-	9	1	249	2	N	64	104	1			21
							70	9									
02	296	N	296	-0-	-0-	-0-	9	1	231	2	N	51	24	1			48
							56	9									
03	320	N	320	-0-	-0-	-0-	8	1	237	2	N	68	95	1			21
							75	9									
*04	318	N	318	-0-	-0-	-0-	8	1	233	2	N	70	71	1			20
							77	9									

BURNELL (WILCOX 7800) 13648 858 NON-ASSOCIATED ONE WELL CNTY: KARNES
TRINITY RIVER ENERGY OPER, LLC 870311
SPIELHAGEN, B. U. WELL #: 14 RRCID -> 186468 COMPL. DATE 12/28/2006 TOTAL DEPTH 7950 PERF. 7602 - 7607

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNELL (2870) 13648 937 NON-ASSOCIATED ONE WELL CNTY: KARNES
WELDER EXPLORATION & PROD., INC. 907297
BOYCE, C.W. WELL #: 3 RRCID -> 241969 COMPL. DATE 10/04/2008 TOTAL DEPTH 3900 PERF. 2866 - 2870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL, SOUTH (1000) 13652 666 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
BRINKOETER WELL #: 10 RRCID -> 129956 COMPL. DATE 12/12/1988 TOTAL DEPTH 1173 PERF. 1119 - 1122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIDEWATER MINERALS CORPORATION 859552
NEW PETTUS UNIT WELL #: 506 RRCID -> 256830 COMPL. DATE 02/01/2008 TOTAL DEPTH 3657 PERF. 3629 - 3653

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C. A. WINN (HOCKLEY 4300) 14183 090 ASSOCIATED ONE WELL CNTY: LIVE OAK
KALER ENERGY CORP. 450261
NEW, R. WELL #: 1 RRCID -> 241718 COMPL. DATE 02/20/2007 TOTAL DEPTH 4650 PERF. 4233 - 4236

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

C. A. WINN (YEGUA 5320) 14183 540 ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MAGGIE MCNEILL B WELL #: 1 RRCID -> 269256 COMPL. DATE 09/21/2012 TOTAL DEPTH 5500 PERF. 5228 - 5250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	579 N	579	-0-	-0-	-0-	396	2	183	9	N	166	186	1			26
12	570 N	570	-0-	-0-	-0-	383	2	187	9	N	170	169	1			27
01	520 N	520	-0-	-0-	-0-	446	2	74	9	N	67	4	1			90
02	532 N	389	-0-	-143	-0-	265	2	124	9	N	113					203
03	558 N	124	-0-	-434	-0-	124	2			N	-0-	174	1			29
04	510 N	-0-	-0-	-510	-0-					N	177	180	1			26

CABEZA CREEK (COOK MTN.) 14433 050 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 22 RRCID -> 071798 COMPL. DATE 06/10/1977 TOTAL DEPTH 7579 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	573	N	573	-0-	-0-	-0-	549	2	24	9	N	22					86
12	335	N	335	-0-	-0-	-0-	311	2	24	9	N	22					108
01	395	N	395	-0-	-0-	-0-	373	2	22	9	N	20					128
02	372	N	372	-0-	-0-	-0-	350	2	22	9	N	20	88	1			60
03	380	N	380	-0-	-0-	-0-	358	2	22	9	N	20					80
04	390	N	257	-0-	-133	-0-	251	2	6	9	N	5					85

CABEZA CREEK (COOK MTN., W) 14433 060 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 42 RRCID -> 074258 COMPL. DATE 11/17/1977 TOTAL DEPTH 7625 PERF. 5022 - 5026

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CABEZA CREEK (PETTUS) 14433 180 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
MAYFIELD, P.O. WELL #: 1 RRCID -> 132700 COMPL. DATE 11/06/1989 TOTAL DEPTH 7850 PERF. 4630 - 4634

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELS WELL #: 1 C RRCID -> 219274 COMPL. DATE 10/15/2005 TOTAL DEPTH 5214 PERF. 4438 - 4445

11	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					18
12	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					18
01	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					18
02	DLQ G-10		102	-0-	102	102	102	2			Y	-0-					18
03	DLQ G-10		102	-0-	102	204	102	2			Y	-0-					18
04	DLQ G-10		102	-0-	102	306	102	2			Y	-0-					18

NOG PRODUCTION & OPERATING LLC 612414
PETTUS WELL #: 55 RRCID -> 153911 COMPL. DATE 03/22/1995 TOTAL DEPTH 5200 PERF. 4539 - 4549

11	167	N	167	-0-	-0-	-0-	101	2	66	9	N	60	85	1			47
12	267	N	267	-0-	-0-	-0-	201	2	66	9	N	60					107
01	289	N	289	-0-	-0-	-0-	220	2	69	9	N	63	162	1			8
02	279	N	279	-0-	-0-	-0-	210	2	69	9	N	63					71
03	268	N	268	-0-	-0-	-0-	234	2	34	9	N	31	86	1			16
04	270	N	112	-0-	-158	-0-	101	2	11	9	N	10					26

PETTUS UNIT WELL #: 44 RRCID -> 220096 COMPL. DATE 03/04/2006 TOTAL DEPTH 5200 PERF. 4293 - 4300

11	DLQ G-10		526	-0-	526	2183	481	2	45	9	Y	41					70
12	2638	N	455	-0-	-2183	-0-	410	2	45	9	Y	41					111
01	434	N	434	-0-	-0-	-0-	432	2	2	9	Y	2					113
02	405	N	405	-0-	-0-	-0-	403	2	2	9	Y	2					115
03	423	N	423	-0-	-0-	-0-	421	2	2	9	Y	2					117
04	420	N	311	-0-	-109	-0-	310	2	1	9	Y	1					118

CABEZA CREEK (REKLAW) 14433 270 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 52 RRCID -> 190450 COMPL. DATE N/A TOTAL DEPTH 8176 PERF. 7322 - 7334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	579	-0-	579	2375	401	2	178	9	Y	162	177	1			91
12	2826 N	451	-0-	-2375	-0-	339	2	112	9	Y	102	164	1			29
01	385 N	385	-0-	-0-	-0-	381	2	4	9	Y	4					33
02	305 N	305	-0-	-0-	-0-	301	2	4	9	Y	4					37
03	327 N	327	-0-	-0-	-0-	321	2	6	9	Y	5					42
04	360 N	114	-0-	-246	-0-	108	2	6	9	Y	5					47

PETTUS UNIT WELL #: 27 RRCID -> 190660 COMPL. DATE 05/18/2002 TOTAL DEPTH 7564 PERF. 7314 - 7324

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PETTUS UNIT WELL #: 32 RRCID -> 190661 COMPL. DATE N/A TOTAL DEPTH 7624 PERF. 7358 - 7374

11	DLQ G-10	313	-0-	313	1655	225	2	88	9	Y	80					154
12	1903 N	248	-0-	-1655	-0-	225	2	23	9	Y	21					175
01	284 N	284	-0-	-0-	-0-	281	2	3	9	Y	3					178
02	304 N	304	-0-	-0-	-0-	301	2	3	9	Y	3	81	1			100
03	317 N	317	-0-	-0-	-0-	310	2	7	9	Y	6					106
04	270 N	202	-0-	-68	-0-	195	2	7	9	Y	6					112

CABEZA CREEK (REKLAW, LO.) 14433 360 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 13 RRCID -> 001075 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETTUS UNIT WELL #: 54 RRCID -> 149071 COMPL. DATE 02/16/1994 TOTAL DEPTH 14700 PERF. 7482 - 7492

11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

CABEZA CREEK (WILCOX MACKANK) 14433 585 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 39 RRCID -> 142482 COMPL. DATE 08/07/1992 TOTAL DEPTH 13520 PERF. 7828 - 7836

11	155 N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
12	210 N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
01	294 N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
02	281 N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
03	398 N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
04	270 N	205	-0-	-65	-0-	205	2			N	-0-					-0-

CABEZA CREEK (YEGUA) 14433 900 ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS WELL #: 1 T RRCID -> 219277 COMPL. DATE 10/15/2005 TOTAL DEPTH 5214 PERF. 4669 - 4674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					136
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					136
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					136
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					136
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					136
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					136

NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 12 RRCID -> 076496 COMPL. DATE 04/04/1978 TOTAL DEPTH 7557 PERF. 4584 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	554	N	554	-0-	-0-	-0-	380	2	174	9	N	158	166	1			4
12	444	N	444	-0-	-0-	-0-	301	2	143	9	N	130					134
01	484	N	484	-0-	-0-	-0-	395	2	89	9	N	81	175	1			40
02	449	N	449	-0-	-0-	-0-	360	2	89	9	N	81					121
03	554	N	554	-0-	-0-	-0-	471	2	83	9	N	75	153	1			43
04	480	N	257	-0-	-223	-0-	240	2	17	9	N	15					58

PETTUS UNIT WELL #: 21 RRCID -> 077405 COMPL. DATE 06/14/1988 TOTAL DEPTH 7554 PERF. 4387 - 4396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	683	N	683	-0-	-0-	-0-	681	2	2	9	N	2					56
12	403	N	403	-0-	-0-	-0-	401	2	2	9	N	2					58
01	613	N	613	-0-	-0-	-0-	610	2	3	9	N	3					61
02	783	N	783	-0-	-0-	-0-	780	2	3	9	N	3					64
03	793	N	793	-0-	-0-	-0-	791	2	2	9	N	2					66
04	600	N	512	-0-	-88	-0-	510	2	2	9	N	2					68

PETTUS UNIT WELL #: 54 RRCID -> 187979 COMPL. DATE 09/20/2001 TOTAL DEPTH 14700 PERF. 4625 - 4634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	247	N	247	-0-	-0-	-0-	142	2	105	9	N	95	82	1			18
12	298	N	298	-0-	-0-	-0-	210	2	88	9	N	80					98
01	329	N	329	-0-	-0-	-0-	241	2	88	9	N	80	155	1			23
02	389	N	389	-0-	-0-	-0-	301	2	88	9	N	80	70	1			33
03	255	N	255	-0-	-0-	-0-	200	2	55	9	N	50					83
04	330	N	103	-0-	-227	-0-	92	2	11	9	N	10					93

CABEZA CREEK (8060) 14433 979 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS WELL #: 51 RRCID -> 192182 COMPL. DATE N/A TOTAL DEPTH 14283 PERF. 8136 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CABEZA CREEK, S. (BEAUCHAMP) 14438 030 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DEWBRE PETROLEUM CORPORATION 216748
ALBRECHT, ARCO V. WELL #: 1 RRCID -> 119189 COMPL. DATE 06/02/1985 TOTAL DEPTH 17936 PERF.10852 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	351	-0-	-9	-0-	311	2	40	9	N	36					153
12	312	N	312	-0-	-0-	-0-	301	2	11	9	N	10	140	1			23
01	496	N	222	-0-	-274	-0-	213	2	9	9	N	8					31
02	336	N	103	-0-	-233	-0-	66	2	37	9	N	34					65
03	310	N	204	-0-	-106	-0-	161	2	43	9	N	39					104
*04	217	N	217	-0-	-0-	-0-	193	2	24	9	N	22					126

CABEZA CREEK, S. (COOK MT S) 14438 165 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN WELL #: 1 RRCID -> 125079 COMPL. DATE 07/31/1987 TOTAL DEPTH 5323 PERF. 5289 - 5293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*04	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

CHAPMAN WELL #: 6 RRCID -> 135869 COMPL. DATE 07/27/1990 TOTAL DEPTH 5350 PERF. 5240 - 5246

11	102	R	102	-0-	-0-	-0-	102	2			N	-0-					-0-
12	102	R	102	-0-	-0-	-0-	102	2			N	-0-					-0-
01	102	R	102	-0-	-0-	-0-	102	2			N	-0-					-0-
02	102	R	102	-0-	-0-	-0-	102	2			N	-0-					-0-
03	102	R	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*04	102	R	102	-0-	-0-	-0-	102	2			N	-0-					-0-

CABEZA CREEK, SOUTH (M. W. 8300) 14438 440 ASSOCIATED 49B CNTY: GOLIAD
MOSBACHER ENERGY COMPANY 589984
BEV-ZAN WELL #: 1 RRCID -> 207246 COMPL. DATE 11/19/2005 TOTAL DEPTH 16500 PERF. 8560 - 8572

11	3	#	-0-	-0-	-3	-0-					N	-0-					50
12	3	#	-0-	-0-	-3	-0-					N	-0-					50
01	2	#	-0-	-0-	-2	-0-					N	-0-					50
02	2	#	-0-	-0-	-2	-0-					N	-0-					50
03	0	#	-0-	-0-	-0-	-0-					N	-0-					50
04	0	#	-0-	-0-	-0-	-0-					N	-0-					50

PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 1 RRCID -> 043780 COMPL. DATE 11/15/1986 TOTAL DEPTH 9021 PERF. 8368 - 8388

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, SOUTH (PETTUS) 14438 495 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 3 RRCID -> 172384 COMPL. DATE 11/11/1998 TOTAL DEPTH 8925 PERF. 4527 - 4536

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, S. (RECKLAW 7700) 14438 605 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MOSBACHER ENERGY COMPANY 589984
REED, T. M. WELL #: 1 RRCID -> 061265 COMPL. DATE 07/08/1974 TOTAL DEPTH 8406 PERF. N/A

11	1950	N	1914	-0-	-36	-0-	162	1	1752	2	N	-0-					61
12	1980	N	1980	-0-	-0-	-0-	151	1	1829	2	N	-0-					61
01	1922	N	1745	-0-	-177	-0-	167	1	1578	2	N	-0-					61
02	1958	N	1958	-0-	-0-	-0-	151	1	1807	2	N	-0-					61
03	1984	N	1774	-0-	-210	-0-	167	1	1607	2	N	-0-					61
04	1680	N	1409	-0-	-271	-0-	157	1	1252	2	N	-0-					61

CABEZA CREEK, S. (RECKLAW 7700) //CONT.// 14438 605 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MOSBACHER ENERGY COMPANY //CONT.// 589984
BEV-ZAN WELL #: 2 RRCID -> 229791 COMPL. DATE 07/16/2007 TOTAL DEPTH 8950 PERF. 7694 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	2499	-0-	-81	-0-	444	1	2035	2	N	18					89
							20	9									
12	2666	X	2548	-0-	-118	-0-	447	1	2072	2	N	26					115
							29	9									
01	2666	X	1878	-0-	-788	-0-	407	1	1458	2	N	12					127
							13	9									
02	2324	N	2055	-0-	-269	-0-	352	1	1688	2	N	14					141
							15	9									
03	2542	N	1755	-0-	-787	-0-	380	1	1361	2	N	13					154
							14	9									
04	1830	N	1759	-0-	-71	-0-	380	1	1279	2	N	91	170	1			75
							100	9									

TARE RESOURCES, LLC 836026
FIRST NATIONAL BANK OF GOLIAD WELL #: 2 RRCID -> 044420 COMPL. DATE 07/15/1968 TOTAL DEPTH 8462 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		89
12	14B DENY	-0-	-0-	-0-	-0-	N	-0-		89
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		89
02	14B DENY	-0-	-0-	-0-	-0-	N	-0-		89
03	14B DENY	-0-	-0-	-0-	-0-	N	-0-		89
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		89

CABEZA CREEK, S. (SLICK WILCOX) 14438 660 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AURORA RESOURCES CORPORATION 036931
REED, D. M. WELL #: 2 RRCID -> 001092 COMPL. DATE 09/05/1985 TOTAL DEPTH 8500 PERF. 8070 - 8110

11	14B2 EXT	-0-	-0-	-0- B	-0-	N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-	N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-	N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-	N	-0-		-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-	N	-0-		-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-	N	-0-		-0-

CABEZA CREEK, S. (YEGUA 4747) 14438 935 ASSOCIATED 49B CNTY: GOLIAD
PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 3 RRCID -> 147496 COMPL. DATE 08/06/1993 TOTAL DEPTH 8925 PERF. 4740 - 4767

11	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-

CACTUS (FRIO MASSIVE) 14475 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 4R RRCID -> 258523 COMPL. DATE 05/19/2010 TOTAL DEPTH 7682 PERF. 7673 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					72
12	0	N	-0-	-0-	-0-	-0-					N	-0-					72
01	0	N	-0-	-0-	-0-	-0-					N	-0-					72
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					72

CACTUS (SINTON) 14475 375 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
FIVE-JAB, INC. 271310
ROCHE WELL #: 2 RRCID -> 175285 COMPL. DATE 07/02/1999 TOTAL DEPTH 5310 PERF. 4959 - 4964

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14

CADENCE RELIANCE (WILCOX) 14546 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RELIANCE ENERGY, INC. 700995
SCHULTZE WELL #: 1 L RRCID -> 202627 COMPL. DATE 05/14/2005 TOTAL DEPTH 10278 PERF.10118 - 10158

11	62	N	62	-0-	-0-	-0-	62	2			N	-0-					79
12	97	N	97	-0-	-0-	-0-	80	2	17	9	N	15					94
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					94
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					94
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					94
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					94

TAOS RESOURCES OPERATING CO LLC 836010
HARPER WELL #: 1 RRCID -> 212495 COMPL. DATE 07/25/2005 TOTAL DEPTH 10142 PERF. 9968 - 10004

11	4920	X	4242	-0-	-678	-0-	582	1	3503	2	N	143					210
							157	9									
12	4743	X	4437	-0-	-306	-0-	754	1	3581	2	N	93	183	1			120
							102	9									
01	5256	X	5256	-0-	-0-	-0-	1726	1	3425	2	N	95					215
							105	9									
02	4352	X	4352	-0-	-0-	-0-	1363	1	2784	2	N	186	358	1			43
							205	9									
03	4743	X	4236	-0-	-507	-0-	914	1	3201	2	N	110					153
							121	9									
04	5100	X	4276	-0-	-824	-0-	1028	1	3172	2	N	69					222
							76	9									

CADIZ (QUEEN CITY) 14551 300 NON-ASSOCIATED ONE WELL CNTY: BEE
DIRKS PETROLEUM COMPANY 220833
BROOKS TRUST NO. 2 WELL #: 3 RRCID -> 242784 COMPL. DATE 04/14/2008 TOTAL DEPTH 9307 PERF. 7149 - 7159

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3

WORKED OVER ANOTHER ZONE.. 07/01/2013

CADIZ (QUEEN CITY) //CONT.// 14551 300 NON-ASSOCIATED ONE WELL CNTY: BEE
DIRKS PETROLEUM COMPANY //CONT.// 220833
BROOKS TRUST WELL #: 2 RRCID -> 251222 COMPL. DATE 06/27/2009 TOTAL DEPTH 9299 PERF. 7157 - 7182

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			1

CADIZ, NORTH (SLICK-WILCOX) 14553 375 NON-ASSOCIATED CAPACITY CNTY: BEE
DIRKS PETROLEUM COMPANY 220833
BROOKS TRUST NO.2 G.U.#2 WELL #: 2 RRCID -> 181122 COMPL. DATE 09/28/2000 TOTAL DEPTH 9299 PERF. 8635 - 8655

11	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

CAESAR (HOCKLEY 2170) 14579 100 NON-ASSOCIATED ONE WELL CNTY: BEE
TEXACAL, INC. 844124
MILLER WELL #: 1 RRCID -> 105834 COMPL. DATE 05/27/1983 TOTAL DEPTH 3119 PERF. 2168 - 2184

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CAESAR, E. (5800) 14581 500 NON-ASSOCIATED ONE WELL CNTY: BEE
EQUIPMENT HOT LINE 253311
ASHLAND-EBERSTADT WELL #: A 1 RRCID -> 124335 COMPL. DATE 04/12/1987 TOTAL DEPTH 8500 PERF. 5827 - 5833

11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			120
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			120
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			120
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			120
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			120
04	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			120

PLUGGED AND ABANDONED_____ 11/30/2016 - P/A 11/30/16

CAESAR, N. (PETTUS) 14582 500 ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: 12 RRCID -> 254799 COMPL. DATE 03/30/2010 TOTAL DEPTH 3407 PERF. 3098 - 3102

11	P&A COND	-0-	-0-	-0-	B	-18691			N	-0-			16
12	P&A COND	-0-	-0-	-0-	B	-18691			N	-0-			16
01	P&A COND	-0-	-0-	-0-	B	-18691			N	-0-			16
02	P&A COND	-0-	-0-	-0-	B	-18691			N	-0-			16
03	P&A COND	-0-	-0-	-0-	B	-18691			N	-0-			16
04	P&A COND	-0-	-0-	-0-	B	-18691			N	-0-			16

PLUGGED AND ABANDONED_____ 02/06/2017 - P/A 02/06/17

CAESAR, N. (PETTUS) //CONT.// 14582 500 ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. //CONT.// 022499
EBERSTADT WELL #: 14 RRCID -> 256146 COMPL. DATE 03/25/2010 TOTAL DEPTH 3320 PERF. 3110 - 3114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	B	-18585			N	-0-			53
12	P&A COND	-0-	-0-	-0-	B	-18585			N	-0-			53
01	P&A COND	-0-	-0-	-0-	B	-18585			N	-0-			53
02	P&A COND	-0-	-0-	-0-	B	-18585			N	-0-			53
03	P&A COND	-0-	-0-	-0-	B	-18585			N	-0-			53
04	P&A COND	-0-	-0-	-0-	B	-18585			N	-0-			53

PLUGGED AND ABANDONED_____ 02/05/2016 - PLUGGED 02/05/16

EBERSTADT WELL #: 15 RRCID -> 258713 COMPL. DATE 09/16/2010 TOTAL DEPTH 3392 PERF. 3199 - 3203

11	P&A COND	-0-	-0-	-0-	B	-25208			N	-0-			16
12	P&A COND	-0-	-0-	-0-	B	-25208			N	-0-			16
01	P&A COND	-0-	-0-	-0-	B	-25208			N	-0-			16
02	P&A COND	-0-	-0-	-0-	B	-25208			N	-0-			16
03	P&A COND	-0-	-0-	-0-	B	-25208			N	-0-			16
04	P&A COND	-0-	-0-	-0-	B	-25208			N	-0-			16

PLUGGED AND ABANDONED_____ 02/08/2017 - P/A 02/08/17

CAESAR, SOUTH (MASSIVE) 14583 300 NON-ASSOCIATED CAPACITY CNTY: BEE
STONE TRUCKING COMPANY, INC. 823776
BYLES, J. C. "A" ET AL WELL #: 1 RRCID -> 180993 COMPL. DATE 11/03/2000 TOTAL DEPTH 7700 PERF. 6828 - 6834

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

CAESAR, SOUTH (WILCOX 9770) 14583 625 NON-ASSOCIATED CAPACITY CNTY: BEE
GAPP OIL & GAS, LLC 293986
EBERSTADT WELL #: 1 RRCID -> 255700 COMPL. DATE 12/29/2009 TOTAL DEPTH 10600 PERF. 9656 - 9753

11	960 X	279	-0-	-681	-0-	259	2	20	9	N	18				52
12	1271 X	524	-0-	-747	-0-	504	2	20	9	N	18				70
01	1271 X	773	-0-	-498	-0-	745	2	28	9	N	25				95
02	1077 X	1077	-0-	-0-	-0-	1053	2	24	9	N	22				117
*03	1075 X	1075	-0-	-0-	-0-	1064	2	11	9	N	10				127
*04	1283 X	1283	-0-	-0-	-0-	1272	2	11	9	N	10				137

HUGHES, DAN A. COMPANY, L.P. 411736
SCHRADE UNIT WELL #: 1ST RRCID -> 193060 COMPL. DATE 03/20/2002 TOTAL DEPTH 11500 PERF. 9776 - 9788

11	2490 N	2423	-0-	-67	-0-	117	1	2234	2	Y	65				151
						72	9								
12	2796 N	2796	-0-	-0-	-0-	133	1	2631	2	Y	29				180
						32	9								
01	2680 N	2680	-0-	-0-	-0-	120	1	2473	2	Y	79	145	1		114
						87	9								
02	2268 N	2265	-0-	-3	-0-	123	1	2098	2	Y	40				154
						44	9								
03	2511 N	2336	-0-	-175	-0-	112	1	2168	2	Y	51	122	1		83
						56	9								
*04	3000 N	3229	-0-	229	229	101	1	3021	2	Y	97				180
						107	9								

CAESAR, SOUTH (WILCOX 9770) //CONT.// 14583 625 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. //CONT.// 411736
SCHRADE-DAHL G.U. WELL #: 2 RRCID -> 195635 COMPL. DATE 03/20/2003 TOTAL DEPTH 10810 PERF. 9669 - 9850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4090 X	4090	-0-	-0-	-0-	203	1	3883	2	Y	4					12
						4	9									
12	4216 X	3674	-0-	-542	-0-	176	1	3491	2	Y	6					18
						7	9									
01	4216 X	4119	-0-	-97	-0-	189	1	3878	2	Y	47	37	1			28
						52	9									
02	3808 X	3595	-0-	-213	-0-	197	1	3375	2	Y	21					49
						23	9									
03	4738 X	4738	-0-	-0-	-0-	231	1	4471	2	Y	33	49	1			33
						36	9									
*04	4691 X	4691	-0-	-0-	-0-	151	1	4523	2	Y	15					48
						17	9									

VISION OIL AND GAS LLC 886198
CLAY, NONA WELL #: 1 RRCID -> 198742 COMPL. DATE 07/21/2003 TOTAL DEPTH 10800 PERF. 9725 - 9734

11 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 PRTL PLG	4815	-0-	4815	4815	4815	1	N	-0-			-0-
03 PRTL PLG	NO RPT	-0-	-0-	4815			N	NO RPT			-0-
04 PRTL PLG	NO RPT	-0-	-0-	4815			N	NO RPT			-0-

CAESAR, SOUTH (WILCOX 10450) 14583 650 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
SCHRADE-DAHL UNIT WELL #: 1ST RRCID -> 189912 COMPL. DATE 09/25/2001 TOTAL DEPTH 11500 PERF. N/A

11 PRTL PLG	NO RPT	-0-	-0-	23046			N	NO RPT			-0-
12 PRTL PLG	NO RPT	-0-	-0-	23046			N	NO RPT			-0-
01 PRTL PLG	NO RPT	-0-	-0-	23046			N	NO RPT			-0-
02 PRTL PLG	NO RPT	-0-	-0-	23046			N	NO RPT			-0-
03 PRTL PLG	NO RPT	-0-	-0-	23046			N	NO RPT			-0-
04 PRTL PLG	NO RPT	-0-	-0-	23046			N	NO RPT			-0-

CAESAR, SOUTH (3060) 14583 800 NON-ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: 11 RRCID -> 248616 COMPL. DATE 02/10/2009 TOTAL DEPTH 3552 PERF. 3090 - 3094

11	510 #	278	-0-	-232	-0-	278	2	N	-0-		-0-
12	496 #	214	-0-	-282	-0-	214	2	N	-0-		-0-
01	520 R	520	-0-	-0-	-0-	520	2	N	-0-		-0-
02	420 #	-0-	-0-	-420	-0-			N	-0-		-0-
03	547 R	547	-0-	-0-	-0-	547	2	N	-0-		-0-
*04	522 R	522	-0-	-0-	-0-	522	2	N	-0-		-0-

CAESAR, SOUTH (5650) 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: 2 RRCID -> 200528 COMPL. DATE 10/09/2003 TOTAL DEPTH 6800 PERF. 5452 - 5458

11 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			67
12 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			67
01 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			67
02 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			67
03 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			67
04 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			67

CAESAR, SOUTH (5650) //CONT.// 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. //CONT.// 022499
EBERSTADT WELL #: RRCID -> 208133 COMPL. DATE 01/14/2005 TOTAL DEPTH 5700 PERF. 5498 - 5504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			26
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			26
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			26
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			26
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			26
04	P&A COND	-0-	-0-	-0-	-0-				N	-0-			26

PLUGGED AND ABANDONED_____ 02/14/2013

EBERSTADT WELL #: RRCID -> 221072 COMPL. DATE 06/26/2006 TOTAL DEPTH 5796 PERF. 5511 - 5517

11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			100
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			100
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			100
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			100
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			100
04	P&A COND	-0-	-0-	-0-	-0-				N	-0-			100

PLUGGED AND ABANDONED_____ 09/05/2013

PUCKETT WELL #: 1 RRCID -> 223476 COMPL. DATE 11/01/2006 TOTAL DEPTH 5848 PERF. 5468 - 5474

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			142
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			142
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			142
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			142
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			142
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			142

EBERSTADT WELL #: 10 RRCID -> 239795 COMPL. DATE 07/30/2008 TOTAL DEPTH 5800 PERF. 5529 - 5534

11	210 N	101	-0-	-109	-0-	101	2		N	-0-			28
12	186 N	35	-0-	-151	-0-	35	2		N	-0-			28
01	124 N	28	-0-	-96	-0-	28	2		N	-0-			28
02	84 N	74	-0-	-10	-0-	74	2		N	-0-			28
03	259 N	259	-0-	-0-	-0-	259	2		N	-0-			28
*04	190 N	190	-0-	-0-	-0-	190	2		N	-0-			28

GARDNER WELL #: 1 RRCID -> 267694 COMPL. DATE 08/26/2011 TOTAL DEPTH 5829 PERF. 5448 - 5454

11	840 X	586	-0-	-254	-0-	586	2		N	-0-			42
12	837 X	277	-0-	-560	-0-	277	2		N	-0-			42
01	837 X	768	-0-	-69	-0-	768	2		N	-0-			42
02	769 X	769	-0-	-0-	-0-	769	2		N	-0-			42
03	840 X	840	-0-	-0-	-0-	840	2		N	-0-			42
04	750 X	672	-0-	-78	-0-	672	2		N	-0-			42

RINCON PETROLEUM CORPORATION 712336
FOX, J. E. ET AL WELL #: 6 RRCID -> 184610 COMPL. DATE 06/08/2001 TOTAL DEPTH 7714 PERF. 5678 - 5684

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			32

CAESAR, SOUTH (5650) //CONT.// 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
RINCON PETROLEUM CORPORATION //CONT.// 712336
ASHLAND GAS UNIT WELL #: 1 RRCID -> 190807 COMPL. DATE 04/24/2002 TOTAL DEPTH 7705 PERF. 5650 - 5654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					84

CAESAR, SOUTH (9600) 14583 979 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
GRISSOM WELL #: 1 RRCID -> 193795 COMPL. DATE 12/06/2002 TOTAL DEPTH 10954 PERF. 9606 - 9764

11	3900 X	3411	-0-	-489	-0-	240	1	3015	2	N	142	178	1			178
						156	9									
12	4030 X	3280	-0-	-750	-0-	168	1	2922	2	N	173	178	1			173
						190	9									
01	3627 X	3390	-0-	-237	-0-	224	1	2867	2	N	272	358	1			87
						299	9									
02	3192 X	3191	-0-	-1	-0-	176	1	2727	2	N	262	174	1			175
						288	9									
03	3534 X	3446	-0-	-88	-0-	216	1	2919	2	N	283	363	1			95
						311	9									
04	3420 X	3375	-0-	-45	-0-	224	1	2856	2	N	268	175	1			188
						295	9									

HILL - ROSE GAS UNIT WELL #: 1 RRCID -> 198739 COMPL. DATE 08/12/2003 TOTAL DEPTH 10600 PERF. 9472 - 9524

11	16726 X	16726	-0-	-0-	-0-	767	1	15801	2	Y	144	189	1			156
						158	9									
12	16306 X	16306	-0-	-0-	-0-	790	1	15169	2	Y	315	258	1			213
						347	9									
01	14584 X	14584	-0-	-0-	-0-	712	1	13655	2	Y	197	271	1			139
						217	9									
02	15484 X	14944	-0-	-540	-0-	686	1	13924	2	Y	304	190	1			253
						334	9									
03	17545 X	17545	-0-	-0-	-0-	715	1	16414	2	Y	378	377	1			254
						416	9									
*04	16626 X	16626	-0-	-0-	-0-	738	1	15546	2	Y	311	377	1			188
						342	9									

HILL-ROSE GAS UNIT WELL #: 2 T RRCID -> 219744 COMPL. DATE 01/21/2006 TOTAL DEPTH 9800 PERF. 9462 - 9504

11	572 N	572	-0-	-0-	-0-	13	1	277	2	Y	256	198	1			163
						282	9									
12	383 N	383	-0-	-0-	-0-	16	1	309	2	Y	53	118	1			98
						58	9									
01	320 N	320	-0-	-0-	-0-	16	1	304	2	Y	-0-	98	1			-0-
02	348 N	348	-0-	-0-	-0-	16	1	332	2	Y	-0-					-0-
03	317 N	317	-0-	-0-	-0-	13	1	304	2	Y	-0-					-0-
*04	353 N	353	-0-	-0-	-0-	16	1	335	2	Y	2	1	1			1
						2	9									

CAMERON-ALLEN (FRIO 4000) 15039 300 NON-ASSOCIATED EXEMPT CNTY: BEE
SWOPE CORP. 833606
WELDER, JANE WELL #: 1 RRCID -> 132081 COMPL. DATE 07/25/1989 TOTAL DEPTH 4300 PERF. 4105 - 4108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-

WALLIS ENERGY, INC. 893997
CAMERON WELL #: 1 RRCID -> 125765 COMPL. DATE 07/08/1987 TOTAL DEPTH 4731 PERF. 4021 - 4045

11	4980 #	1814	-0-	-3166	-0-	1814	2			N	-0-					-0-
12	3999 #	2519	-0-	-1480	-0-	2519	2			N	-0-					-0-
01	3596 #	519	-0-	-3077	-0-	519	2			N	-0-					-0-
02	2156 #	1511	-0-	-645	-0-	1511	2			N	-0-					-0-
03	2790 #	376	-0-	-2414	-0-	376	4			N	-0-					-0-
04	2430 #	NO RPT	-0-	-2430	-0-					N	NO RPT					-0-

CAMPBELL CREEK (8450) 15167 400 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MASCOT OIL COMPANY 531355
PAVLISKA WELL #: 1 RRCID -> 126368 COMPL. DATE 01/13/1988 TOTAL DEPTH 10218 PERF. 8438 - 8445

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL CREEK (9300) 15167 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MASCOT OIL COMPANY 531355
KAHANEK, WM. D., ET AL WELL #: 1 RRCID -> 138353 COMPL. DATE 12/13/1990 TOTAL DEPTH 10191 PERF. 9268 - 9456

11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					79
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					79
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					79
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					79
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					79
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					79

BELICEK WELL #: 1 RRCID -> 213441 COMPL. DATE 12/07/2004 TOTAL DEPTH 10212 PERF. 9588 - 9660

11	T. A.	19238	-0-	19238	190703	18803	2	435	9	N	395	358	1			214
12	T. A.	7251	-0-	7251	197954	7061	2	190	9	N	173	193	1			194
01	T. A.	106	-0-	106	198060	106	2			N	-0-					194
02	T. A.	10840	-0-	10840	208900	10530	2	310	9	N	282	190	1			286
03	T. A.	32086	-0-	32086	240986	31306	2	780	9	N	709	740	1			255
04	T. A.	32887	-0-	32887	273873	32119	2	768	9	N	698	773	1			180

BELICEK WELL #: 3 RRCID -> 237634 COMPL. DATE 01/06/2007 TOTAL DEPTH 10200 PERF. 9592 - 9678

11	55922 X	55922	-0-	-0-	-0-	54288	2	1634	9	N	1485	1371	1			557
12	63332 X	63332	-0-	-0-	-0-	62234	2	1098	9	N	998	1310	1			245
01	61911 X	61911	-0-	-0-	-0-	60342	2	1569	9	N	1426	1424	1			247
02	51150 X	51150	-0-	-0-	-0-	49743	2	1407	9	N	1279	1169	1			357
*03	51333 X	51333	-0-	-0-	-0-	50024	2	1309	9	N	1190	1277	1			270
*04	48346 X	48346	-0-	-0-	-0-	46536	2	1810	9	N	1645	1553	1			362

CAMPBELL CREEK (9300) //CONT.// 15167 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MASCOT OIL COMPANY //CONT.// 531355
RENGER WELL #: 1 RRCID -> 245446 COMPL. DATE 07/04/2005 TOTAL DEPTH 10200 PERF. 9444 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1841	N	1841	-0-	-0-	-0-	1797	2	44	9	N	40					240
12	1570	N	1570	-0-	-0-	-0-	1534	2	36	9	N	33					273
01	1798	N	1506	-0-	-292	-0-	1409	2	97	9	N	88					361
02	1911	N	1911	-0-	-0-	-0-	1835	2	76	9	N	69	194	1			236
*03	2757	N	2757	-0-	-0-	-0-	2616	2	141	9	N	128	194	1			170
*04	3000	N	3064	-0-	64	64	2917	2	147	9	N	134	194	1			110

BELICEK WELL #: 2 RRCID -> 250553 COMPL. DATE 05/12/2006 TOTAL DEPTH 10200 PERF. 9728 - 9742

*05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11323 03/01/2015

CAMPBELL CREEK (9700) 15167 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
INLAND OCEAN, INC. 424607
TECHNIK WELL #: 5 RRCID -> 271492 COMPL. DATE 08/21/2013 TOTAL DEPTH 10200 PERF. 9630 - 9655

11	3000	N	16151	-0-	13151	13151	300	1	15401	2	N	409	364	1			154
							450	9									
12	28423	X	15272	-0-	-13151	-0-	300	1	14476	2	N	451	367	1			238
							496	9									
01	14181	X	14181	-0-	-0-	-0-	300	1	13616	2	N	241	193	1			286
							265	9									
02	13992	X	13992	-0-	-0-	-0-	300	1	13392	2	N	273	372	1			187
							300	9									
03	16182	X	16182	-0-	-0-	-0-	300	1	15585	2	N	270	383	1			74
							297	9									
04	2460	X	NO RPT	-0-	-2460	-0-					N	NO RPT					74

TECHNIK WELL #: 6 RRCID -> 279465 COMPL. DATE 06/13/2015 TOTAL DEPTH 10191 PERF. 9620 - 10120

11	32309	X	32309	-0-	-0-	-0-	150	1	30908	2	N	1137	909	1			415
							1251	9									
12	31443	X	31443	-0-	-0-	-0-	150	1	30091	2	N	1093	918	1			590
							1202	9									
01	33000	X	33000	-0-	-0-	-0-	150	1	31857	2	N	903	935	1			558
							993	9									
02	14B2 EXT		30431	-0-	30431	30431	150	1	29166	2	N	1014	1125	1			447
							1115	9									
03	14B2 EXT		37048	-0-	37048	67479	150	1	35724	2	N	1067	1113	1			401
							1174	9									
04	14B2 EXT		NO RPT	-0-	-0-	67479					N	NO RPT					401

```
-----------------------------------------------------------------------------------------------------------------------------------
CAMPBELL CREEK (9700)          //CONT.//   15167 500   NON-ASSOCIATED          CAPACITY                          CNTY: LAVACA
  MASCOT OIL COMPANY                       531355
    SARI UNIT                        WELL #:    1    RRCID -> 278994  COMPL. DATE 04/23/2013  TOTAL DEPTH 10137 PERF. 9741 -  9892
-----------------------------------------------------------------------------------------------------------------------------------
 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS * *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
-----------------------------------------------------------------------------------------------------------------------------------
 11 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 04 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
CANDACE (2070)                           15255 200   NON-ASSOCIATED          EXEMPT                            CNTY: BEE
  CORENERGY OPERATING GROUP, LLC         178417
    FERRELL, D. L.                   WELL #:    1    RRCID -> 174803  COMPL. DATE 07/01/1999  TOTAL DEPTH  2709 PERF. 2253 -  2266
-----------------------------------------------------------------------------------------------------------------------------------
 11 DLQ G-10     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 12 DLQ G-10     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 01 DLQ G-10     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 02 DLQ G-10     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 03 DLQ G-10     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 04 DLQ G-10     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
  VEGA EXPLORATION, INC.                 884444
    HEYSER EST.                      WELL #:    1    RRCID -> 210000  COMPL. DATE 03/25/2004  TOTAL DEPTH  2250 PERF. 2135 -  2139
-----------------------------------------------------------------------------------------------------------------------------------
 11 14B DENY     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 01 14B DENY     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 03 14B DENY     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 04 14B DENY     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
    HEYSER EST.                      WELL #:    2    RRCID -> 237014  COMPL. DATE 09/05/2006  TOTAL DEPTH  2250 PERF. 2141 -  2142
-----------------------------------------------------------------------------------------------------------------------------------
 11 DLQ G-10     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 12 DLQ G-10     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 01 DLQ G-10     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 02 DLQ G-10     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 03 DLQ G-10     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 04 DLQ G-10     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
CANNAN, E. (10150 WILCOX)                15346 750   NON-ASSOCIATED          ONE WELL                          CNTY: BEE
  HUGHES, DAN A. COMPANY, L.P.           411736
    RILEY                            WELL #:    1    RRCID -> 212128  COMPL. DATE 05/25/2005  TOTAL DEPTH 11414 PERF.10146 - 10312
-----------------------------------------------------------------------------------------------------------------------------------
 11        0 #      -0-      -0-        -0-           -0-                                N       -0-                                -0-
                 PLUGGED AND ABANDONED_____ 11/10/2016 - P/A 11/10/16

-----------------------------------------------------------------------------------------------------------------------------------
CANNAN, E. (10300 WILCOX)                15346 800   NON-ASSOCIATED          ONE WELL                          CNTY: BEE
  HUGHES, DAN A. COMPANY, L.P.           411736
    RILEY                            WELL #:    1    RRCID -> 212101  COMPL. DATE 04/10/2005  TOTAL DEPTH 11414 PERF.10283 - 10312
-----------------------------------------------------------------------------------------------------------------------------------
 11        0 A   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
                 PLUGGED AND ABANDONED_____ 11/10/2016 - P/A 11/10/16
```

CANNAN, E. (10300 WILCOX) //CONT.// 15346 800 NON-ASSOCIATED ONE WELL CNTY: BEE
VISION OIL AND GAS LLC 886198
KELLER WELL #: 1 RRCID -> 217085 COMPL. DATE 11/14/2005 TOTAL DEPTH 11000 PERF.10244 - 10250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790 #	938	-0-	-1852	-0-	938	2			N	-0-					60
12	2883 #	688	-0-	-2195	-0-	688	2			N	-0-					60
01	709 R	709	-0-	-0-	-0-	709	2			N	-0-					60
02	1186 R	1186	-0-	-0-	-0-	1186	2			N	-0-					60
*03	1002 R	1002	-0-	-0-	-0-	961	2	41	9	N	37					94
*04	1823 R	1823	-0-	-0-	-0-	45	1	1775	2	N	3					97
						3	9									

CANNAN, SOUTH (2300) 15353 500 NON-ASSOCIATED EXEMPT CNTY: BEE
BRAZOS PRODUCTION SERVICES, INC. 089937
KNIGHT #1 WELL #: 1 RRCID -> 188934 COMPL. DATE 05/15/2000 TOTAL DEPTH 2107 PERF. 608 - 615

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANNAN, SOUTH (10100 WILCOX) 15353 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
KNIGHT RANCH WELL #: 1 RRCID -> 221776 COMPL. DATE 08/30/2006 TOTAL DEPTH 10500 PERF. 9996 - 10044

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					10

KNIGHT RANCH WELL #: 2 RRCID -> 226046 COMPL. DATE 02/18/2007 TOTAL DEPTH 11003 PERF.10235 - 10250

11	6270 X	6179	-0-	-91	-0-	730	1	5395	2	N	49	53	1			46
						54	9									
12	6479 X	6154	-0-	-325	-0-	1116	1	4997	2	N	37					83
						41	9									
01	6944 X	5664	-0-	-1280	-0-	940	1	4706	2	N	16	58	1			41
						18	9									
02	6488 X	6488	-0-	-0-	-0-	716	1	5699	2	N	66	57	1			50
						73	9									
*03	7456 X	7456	-0-	-0-	-0-	861	1	6493	2	N	93	57	1			86
						102	9									
*04	7148 X	7148	-0-	-0-	-0-	814	1	6203	2	N	119	113	1			92
						131	9									

KNIGHT RANCH WELL #: 3 RRCID -> 229624 COMPL. DATE 06/22/2007 TOTAL DEPTH 10500 PERF. 9994 - 10102

11	3504 X	3504	-0-	-0-	-0-	403	1	2981	2	N	109	53	1			182
						120	9									
12	3379 X	1176	-0-	-2203	-0-	201	1	898	2	N	70	166	1			86
						77	9									
01	3379 X	2244	-0-	-1135	-0-	356	1	1783	2	N	95	58	1			123
						105	9									
02	3276 X	3081	-0-	-195	-0-	330	1	2622	2	N	117	57	1			183
						129	9									
03	3627 X	2077	-0-	-1550	-0-	224	1	1686	2	N	152	58	1			277
						167	9									
04	3510 X	2448	-0-	-1062	-0-	265	1	2021	2	N	147	285	1			139
						162	9									

CANNAN, SOUTH (10100 WILCOX) //CONT.// 15353 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
FOSTER WELL #: 1 RRCID -> 230267 COMPL. DATE 08/22/2007 TOTAL DEPTH 11500 PERF.10052 - 10250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12

KNIGHT RANCH WELL #: 6 RRCID -> 240762 COMPL. DATE 08/24/2008 TOTAL DEPTH 10450 PERF. 9996 - 10242

11	2730 X	2730	-0-	-0-	-0-	316	1	2340	2	Y	67	26	1			162
						74	9									
12	2573 X	770	-0-	-1803	-0-	132	1	590	2	Y	44	128	1			78
						48	9									
01	3162 X	1214	-0-	-1948	-0-	196	1	981	2	Y	34	29	1			83
						37	9									
02	2741 X	2741	-0-	-0-	-0-	299	1	2376	2	Y	60	28	1			115
						66	9									
03	2728 X	2727	-0-	-1	-0-	313	1	2363	2	Y	46	29	1			132
						51	9									
*04	2671 X	2671	-0-	-0-	-0-	301	1	2300	2	Y	64	57	1			139
						70	9									

KNIGHT RANCH WELL #: 7 RRCID -> 244756 COMPL. DATE 11/12/2008 TOTAL DEPTH 10500 PERF. 9980 - 10000

11	750 N	471	-0-	-279	-0-	51	1	375	2	Y	41	25	1			60
						45	9									
12	588 N	588	-0-	-0-	-0-	101	1	455	2	Y	29	49	1			40
						32	9									
01	434 N	369	-0-	-65	-0-	58	1	289	2	Y	20	29	1			31
						22	9									
02	543 N	543	-0-	-0-	-0-	55	1	440	2	Y	44	28	1			47
						48	9									
*03	1346 N	1346	-0-	-0-	-0-	152	1	1143	2	Y	46	29	1			64
						51	9									
*04	1024 N	1024	-0-	-0-	-0-	111	1	845	2	Y	62	56	1			70
						68	9									

KNIGHT RANCH WELL #: 4 RRCID -> 246677 COMPL. DATE 01/31/2012 TOTAL DEPTH 10305 PERF. 8695 - 8735

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARANCAHUA CREEK, E (MIOCENE B) 15534 555 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
HERLIN, JEAN T. WELL #: 6 RRCID -> 074391 COMPL. DATE 11/25/1977 TOTAL DEPTH 2039 PERF. 1872 - 1874

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARANCAHUA CREEK, E (MIOCENE B) //CONT.// 15534 555 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PROLINE ENERGY RESOURCES INC 681327
TRULL, R.B. WELL #: 3 RRCID -> 073374 COMPL. DATE 08/24/1977 TOTAL DEPTH 2217 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CARMICHAEL (WILLIAM) 15731 476 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALTA MESA SERVICES, LP 015721
DRUSHEL WELL #: 1R RRCID -> 214376 COMPL. DATE 01/05/2005 TOTAL DEPTH 3800 PERF. 2931 - 2933

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CARMICHAEL (2500) 15731 544 NON-ASSOCIATED ONE WELL CNTY: JACKSON
FINGER OIL & GAS, INC. 268505
DRUSHEL WELL #: 1 RRCID -> 265227 COMPL. DATE 04/12/2011 TOTAL DEPTH 3507 PERF. 2206 - 2210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4860 R	4860	-0-	-0-	-0-	4860	2	N	-0-			-0-
12	4667 R	4667	-0-	-0-	-0-	4667	2	N	-0-			-0-
01	5286 R	5286	-0-	-0-	-0-	5286	2	N	-0-			-0-
02	4536 #	3134	-0-	-1402	-0-	3134	2	N	-0-			-0-
03	5022 #	3262	-0-	-1760	-0-	3262	2	N	-0-			-0-
04	5130 #	2709	-0-	-2421	-0-	2709	2	N	-0-			-0-

CARMICHAEL (2720) 15731 555 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
SIMONS WELL #: 1 RRCID -> 214391 COMPL. DATE 07/29/2005 TOTAL DEPTH 3210 PERF. 2716 - 2719

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CARMICHAEL (4740) 15731 875 NON-ASSOCIATED EXEMPT CNTY: JACKSON
TECH-BRISCOE 1975 DRLING.PRO.LTD 840900
PORCHE, WILLIAM E., JR. WELL #: 1 RRCID -> 066104 COMPL. DATE 03/29/1976 TOTAL DEPTH 5512 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CARTER THOMAS (THIRD YEGUA) 16017 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
LANGE, LARRY WELL #: 1 RRCID -> 203115 COMPL. DATE 03/22/2004 TOTAL DEPTH 6000 PERF. 5314 - 5334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PACE OIL AND GAS COMPANY 631730
FRIAR-THOMAS WELL #: 1 RRCID -> 163878 COMPL. DATE 06/20/1997 TOTAL DEPTH 9534 PERF. 5314 - 5320

11	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
12	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
01	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
02	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
03	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
04	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					112

CAUSEY (WILCOX 8700) 16427 475 NON-ASSOCIATED CAPACITY CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
BU ANDERSON-PRICHARD-TENBERG WELL #: 2 RRCID -> 245943 COMPL. DATE 03/27/2007 TOTAL DEPTH 9070 PERF. 8894 - 8910

11	2580 X	1822	-0-	-758 B	-52767	64	1	1718	2	N	36	30	1			32
						40	9									
12	2790 X	-0-	-0-	-2790 B	-52767					N	-0-	26	1			6
01	2790 X	1847	-0-	-943 B	-52767	65	1	1739	2	N	39	32	1			13
						43	9									
02	2520 X	765	-0-	-1755 B	-52767	26	1	684	2	N	50	18	1			45
						55	9									
03	1984 X	924	-0-	-1060 B	-52767	28	1	820	2	N	69	93	1			21
						76	9									
04	1830 X	722	-0-	-1108 B	-52767	21	1	624	2	N	70	71	1			20
						77	9									

CAUSEY (11,100) 16427 750 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
MANSKER "A" WELL #: 2 RRCID -> 184812 COMPL. DATE 05/05/2001 TOTAL DEPTH 11600 PERF.11164 - 11194

11	2730 N	2730	-0-	-0-	-0-	2662	2	68	9	Y	62					112
12	2817 N	2817	-0-	-0-	-0-	2783	2	34	9	Y	31					143
01	2820 N	2820	-0-	-0-	-0-	2748	2	72	9	Y	65					208
02	2548 N	2270	-0-	-278	-0-	2257	2	13	9	Y	12					220
03	2821 N	2531	-0-	-290	-0-	2496	2	35	9	Y	32	188	1			64
04	2730 N	2586	-0-	-144	-0-	2513	2	73	9	Y	66					130

HELM-ARBURN UNIT WELL #: 3 RRCID -> 245473 COMPL. DATE 01/20/2009 TOTAL DEPTH 11400 PERF.11058 - 11080

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUSEY (11,100) //CONT.// 16427 750 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
CLAY, NONA WELL #: 1 RRCID -> 204115 COMPL. DATE 03/13/2004 TOTAL DEPTH 10800 PERF.10528 - 10603

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660 X	884	-0-	-2776	-0-	93	1	791	2	N	-0-					50
12	3782 X	1862	-0-	-1920	-0-	209	1	1653	2	N	-0-					50
01	3751 X	2683	-0-	-1068	-0-	314	1	2340	2	N	26					76
						29	9									
02	3674 X	3674	-0-	-0-	-0-	308	1	3366	2	N	-0-					76
*03	3592 X	3592	-0-	-0-	-0-	341	1	3214	2	N	34					110
						37	9									
*04	4056 X	4056	-0-	-0-	-0-	400	1	3656	2	N	-0-	82	1			28

GREEN, HELEN WELL #: 1 RRCID -> 222200 COMPL. DATE 09/01/2006 TOTAL DEPTH 11500 PERF.10862 - 10947

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	549	-0-	549	549	549	2			N	-0-					58

CEDAR BRUSH (WILCOX) 16543 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BEACH OIL & GAS, INC. 058921
SIEVERS WELL #: 1 U RRCID -> 132573 COMPL. DATE 09/28/1989 TOTAL DEPTH 10035 PERF. 9452 - 9474

11	DLQ G-10	NO RPT	-0-	-0-	384					Y	NO RPT					-0-
12	DLQ G-10	NO RPT	-0-	-0-	384					Y	NO RPT					-0-
01	DLQ G-10	NO RPT	-0-	-0-	384					Y	NO RPT					-0-
02	DLQ G-10	NO RPT	-0-	-0-	384					Y	NO RPT					-0-
03	DLQ G-10	NO RPT	-0-	-0-	384					Y	NO RPT					-0-
04	DLQ G-10	NO RPT	-0-	-0-	384					Y	NO RPT					-0-

CEDAR BRUSH (3RD MASSIVE WILCOX) 16543 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BEACH OIL & GAS, INC. 058921
SIEVERS WELL #: 1 L RRCID -> 132550 COMPL. DATE 09/28/1989 TOTAL DEPTH 10035 PERF. 9734 - 9818

11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHAPA (JACKSON 2100) 16966 166 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DISCOVERY PETROLEUM, L.L.C. 220861
EL PASO NATURAL GAS WELL #: 2 RRCID -> 046950 COMPL. DATE 09/08/1969 TOTAL DEPTH 2610 PERF. 1952 - 1956

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPA, EAST (9500) 16970 425 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
A + INVESTMENTS A TEXAS LLC 000017
EL PASO NATURAL GAS WELL #: 1 RRCID -> 140659 COMPL. DATE 01/12/1992 TOTAL DEPTH 10500 PERF. 9482 - 9625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHAPA, EAST (9800) 16970 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 5 RRCID -> 126974 COMPL. DATE 01/26/1988 TOTAL DEPTH 15000 PERF. 9786 - 9808

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT				3
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT				3
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT				3
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT				3
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT				3
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT				3

CHAPA, EAST (11084) 16970 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 2 RRCID -> 084294 COMPL. DATE 08/17/1979 TOTAL DEPTH 13567 PERF.11084 - 11225

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-

CHAPA, EAST (12,400) 16970 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
A + INVESTMENTS A TEXAS LLC 000017
EL PASO NATURAL GAS UNIT WELL #: 6 RRCID -> 172853 COMPL. DATE 01/11/1999 TOTAL DEPTH 12404 PERF. 3058 - 3088

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

CHAPA, WEST (LULING) 16973 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 10 RRCID -> 144228 COMPL. DATE 05/13/1998 TOTAL DEPTH 11300 PERF. 9731 - 9998

11	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT				2
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT				2
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT				2
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT				2
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT				2
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT				2

EL PASO NATURAL GAS WELL #: 11 RRCID -> 174997 COMPL. DATE 07/27/1999 TOTAL DEPTH 11050 PERF.10090 - 10095

11	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-

CHAPA, WEST (LULING) //CONT.// 16973 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION //CONT.// 859552
BURLINGTON FEE 301 WELL #: 1 RRCID -> 252185 COMPL. DATE 10/17/2008 TOTAL DEPTH 15000 PERF.11414 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARCO, S. (WILCOX 9300) 17134 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 2 RRCID -> 219610 COMPL. DATE 12/08/2005 TOTAL DEPTH 10615 PERF. 9062 - 9095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	289	-0-	-221	-0-	270	2	19	9	N	17					207
12	448	N	448	-0-	-0-	-0-	448	2			N	-0-					207
01	279	N	109	-0-	-170	-0-	109	2			N	-0-					207
02	591	N	591	-0-	-0-	-0-	591	2			N	-0-					207
*03	616	N	616	-0-	-0-	-0-	1	1	499	2	N	105	105	1			207
							116	9									
*04	368	N	368	-0-	-0-	-0-	368	2			N	-0-					207

CHARCO, SE. (MASSIVE LOWER 8750) 17135 380 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
BOWER WELL #: 1 RRCID -> 262129 COMPL. DATE 03/05/2011 TOTAL DEPTH 11016 PERF. 8603 - 8606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					164
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					164
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					164
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					164
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					164
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					164

CHARCO, SE. (WILCOX 9600) 17135 742 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 1 U RRCID -> 213663 COMPL. DATE 04/02/2005 TOTAL DEPTH 10278 PERF. 9428 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
*03	616	N	616	-0-	-0-	-0-	1	1	499	2	N	105	105	1			-0-
							116	9									
*04	368	N	368	-0-	-0-	-0-	1	1	367	2	N	-0-					-0-

TAOS RESOURCES OPERATING CO LLC 836010
HARPER WELL #: 2 RRCID -> 223733 COMPL. DATE 08/25/2006 TOTAL DEPTH 10800 PERF. 9571 - 9503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	#	3350	-0-	-70	-0-	473	1	2842	2	N	32					227
							35	9									
12	3782	#	3348	-0-	-434	-0-	582	1	2766	2	N	-0-	180	1			47
01	3782	#	2950	-0-	-832	-0-	970	1	1925	2	N	50					97
							55	9									
02	3416	#	2934	-0-	-482	-0-	938	1	1916	2	N	73					170
							80	9									
03	3503	#	2629	-0-	-874	-0-	565	1	1978	2	N	78					248
							86	9									
04	3360	#	2286	-0-	-1074	-0-	548	1	1692	2	N	42					290
							46	9									

CHARCO, SE.(WILCOX, MIDDLE 9700) 17135 760 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
JONES, L. E. OPERATING, INC. 443122
COLETO CATTLE, LTD, ET AL WELL #: 1 RRCID -> 190566 COMPL. DATE 03/21/2002 TOTAL DEPTH 13500 PERF.11590 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	601	N	601	-0-	-0-	-0-	601	1			N	-0-					676
12	625	N	625	-0-	-0-	-0-	625	2			N	-0-					676
01	613	N	613	-0-	-0-	-0-	613	2			N	-0-					676
02	483	N	483	-0-	-0-	-0-	483	2			N	-0-					676
03	541	N	541	-0-	-0-	-0-	541	2			N	-0-					676
*04	520	N	520	-0-	-0-	-0-	520	2			N	-0-					676

CHARLIE DAUBERT (9700) 17225 540 NON-ASSOCIATED EXEMPT CNTY: LAVACA
INLAND OCEAN, INC. 424607
TECHNIK, JULIUS UNIT #2 WELL #: 2 RRCID -> 121019 COMPL. DATE 04/09/1986 TOTAL DEPTH 10288 PERF. 9711 - 9788

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					195
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					195
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					195

CHARLINE (FORNEY) 17240 100 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MCCOMBS ENERGY, LTD. 541739
LYNE GAS UNIT -A- WELL #: 3 RRCID -> 101345 COMPL. DATE 07/29/1982 TOTAL DEPTH 13660 PERF. 9855 - 9876

11	9597	X	9597	-0-	-0-	-0-	718	1	8829	2	N	45	192	1			82
							50	9									
12	8370	X	8216	-0-	-154	-0-	717	1	7391	2	N	98					180
							108	9									
01	8370	X	8164	-0-	-206	-0-	670	1	7367	2	N	115	190	1			105
							127	9									
02	6166	X	6166	-0-	-0-	-0-	574	1	5502	2	N	82					187
							90	9									
03	10465	X	10465	-0-	-0-	-0-	608	1	9637	2	N	200	192	1			195
							220	9									
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					195

LYNE GAS UNIT "A" WELL #: 6 RRCID -> 180277 COMPL. DATE 06/26/2002 TOTAL DEPTH 11928 PERF. 9010 - 11470

11	2340	N	2092	-0-	-248	-0-	158	1	1876	2	N	53					161
							58	9									
12	2852	N	2495	-0-	-357	-0-	158	1	1988	2	N	317	387	1			91
							349	9									
01	1805	N	1805	-0-	-0-	-0-	147	1	1569	2	N	81					172
							89	9									
02	2800	N	4074	-0-	1274	1274	127	1	3868	2	N	72					244
							79	9									
03	2514	N	1240	-0-	-1274	-0-	297	1	794	2	N	135					379
							149	9									
04	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					379

SANDEL OPERATING COMPANY 747534
YBANEZ WELL #: 1 RRCID -> 107031 COMPL. DATE 05/30/1992 TOTAL DEPTH 12658 PERF.10530 - 10615

11	3000	N	3911	-0-	911	911	3753	2	158	9	N	144					242
12	3100	N	3987	-0-	887	1798	3844	2	143	9	N	130	182	1			190
01	3100	N	3242	-0-	142	1940	3136	2	106	9	N	96					286
02	3845	X	1905	-0-	-1940	-0-	1793	2	112	9	N	102					388
03	2971	X	2971	-0-	-0-	-0-	2885	2	86	9	N	78	185	1			281
04	2700	X	2468	-0-	-232	-0-	2388	2	80	9	N	73					354

CHARLINE (FORNEY) //CONT.// 17240 100 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VANGUARD OPERATING, LLC 881585
GEFFERT GAS UNIT NO. 2 WELL #: 2 RRCID -> 225242 COMPL. DATE 11/02/2006 TOTAL DEPTH 12280 PERF.10958 - 12165

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1436 N	1436	-0-	-0-	-0-	1434	3	2	9	N	2					118
12	1434 N	1434	-0-	-0-	-0-	1434	3			N	-0-					118
01	1271 N	1158	-0-	-113	-0-	1156	3	2	9	N	2					120
02	1148 N	70	-0-	-1078	-0-	61	3	9	9	N	8					128
03	1271 N	98	-0-	-1173	-0-	97	3	1	9	N	1					129
04	1110 N	114	-0-	-996	-0-	114	3			N	-0-					129

CHOATE, S. (WILCOX 8500) 17878 500 NON-ASSOCIATED CAPACITY CNTY: KARNES
CB ENERGY, LLC 119856
STRIKE TWO WELL #: 1 RRCID -> 179407 COMPL. DATE 08/01/2000 TOTAL DEPTH 9480 PERF. 7100 - 9480

11	4200 X	3891	-0-	-309	-0-	3838	2	53	9	N	48					278
12	4557 X	2264	-0-	-2293	-0-	2229	2	35	9	N	32					310
01	4867 X	3886	-0-	-981	-0-	3836	2	50	9	N	45					355
02	4396 X	3792	-0-	-604	-0-	3698	2	94	9	N	85					440
03	4867 X	4350	-0-	-517	-0-	4293	2	57	9	N	52	189	1			303
04	3900 X	2923	-0-	-977	-0-	2873	2	50	9	N	45					348

BASES LOADED WELL #: 1 RRCID -> 182578 COMPL. DATE 02/01/2001 TOTAL DEPTH 9789 PERF. 8500 - 9400

11	1470 X	1089	-0-	-381	-0-	1048	2	41	9	N	37					594
12	1519 X	1077	-0-	-442	-0-	1009	2	68	9	N	62	172	1			484
01	1426 X	1138	-0-	-288	-0-	1085	2	53	9	N	48					532
02	1176 X	1116	-0-	-60	-0-	1105	2	11	9	N	10					542
03	1240 X	1065	-0-	-175	-0-	1013	2	52	9	N	47					589
*04	1447 X	1447	-0-	-0-	-0-	1289	2	158	9	N	144	177	1			556

CHRISTMAS (12300) 18061 450 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
SIMPSON WELL #: 1 RRCID -> 245470 COMPL. DATE 01/22/2009 TOTAL DEPTH 12525 PERF.12004 - 12489

11	10290 X	8538	-0-	-1752	-0-	520	1	7944	2	N	67					214
						74	9									
12	10633 X	9375	-0-	-1258	-0-	620	1	8700	2	N	50					264
						55	9									
01	8990 X	3094	-0-	-5896	-0-	200	1	2886	2	N	7					271
						8	9									
02	8120 X	4878	-0-	-3242	-0-	300	1	4553	2	N	23	182	1			112
						25	9									
03	10615 X	10615	-0-	-0-	-0-	620	1	9940	2	N	50					162
						55	9									
04	9060 X	3453	-0-	-5607	-0-	360	1	3084	2	N	8					170
						9	9									

POETTER WELL #: 1 RRCID -> 247291 COMPL. DATE 04/17/2010 TOTAL DEPTH 13650 PERF.10757 - 11009

11	4793 X	4793	-0-	-0-	-0-	435	1	4358	2	N	-0-					147
12	4805 X	3886	-0-	-919	-0-	420	1	3466	2	N	-0-					147
01	4805 X	4802	-0-	-3	-0-	420	1	4382	2	N	-0-					147
02	4480 X	3677	-0-	-803	-0-	345	1	3321	2	N	10					157
						11	9									
03	4960 X	3382	-0-	-1578	-0-	345	1	3022	2	N	14					171
						15	9									
04	4800 X	843	-0-	-3957	-0-	150	1	693	2	N	-0-					171

CHRISTMAS (12300) //CONT.// 18061 450 NON-ASSOCIATED CAPACITY CNTY: DE WITT
VANGUARD OPERATING, LLC 881585
GREEN GAS UNIT WELL #: 1 RRCID -> 220059 COMPL. DATE 03/24/2006 TOTAL DEPTH 12433 PERF.12162 - 12300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTMAS, DEEP (WILCOX 10400) 18063 485 NON-ASSOCIATED CAPACITY CNTY: DE WITT
VANGUARD OPERATING, LLC 881585
SINAST GAS UNIT WELL #: 1 RRCID -> 223862 COMPL. DATE 03/24/2006 TOTAL DEPTH 12242 PERF.10484 - 10496

11	14B2 EXT	-0-	-0-	-0-	66					N	13					138
12	14B2 EXT	-0-	-0-	-0-	66					N	-0-					138
01	14B2 EXT	-0-	-0-	-0-	66					N	-0-					138
02	14B2 EXT	-0-	-0-	-0-	66					N	-0-					138
03	14B2 EXT	-0-	-0-	-0-	66					N	-0-					138
04	14B2 EXT	-0-	-0-	-0-	66					N	-0-					138

CHRISTMAS, DEEP (WILCOX 10800) 18063 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ELAND ENERGY, INC. 246565
ALTMAN, F. L. WELL #: 1 RRCID -> 051339 COMPL. DATE 09/08/1971 TOTAL DEPTH 12015 PERF. N/A

11	6939 X	6939	-0-	-0-	-0-	6833	2	106	9	Y	96	168	1			101
12	7161 X	3018	-0-	-4143	-0-	2965	2	53	9	Y	48					149
01	7161 X	4783	-0-	-2378	-0-	4737	2	46	9	Y	42					191
02	DLQ G-10	2391	-0-	2391	2391	2366	2	25	9	Y	23	180	1			34
*03	6897 X	4506	-0-	-2391	-0-	4437	2	69	9	Y	63					97
04	6900 X	624	-0-	-6276	-0-	611	2	13	9	Y	12					109

VANGUARD OPERATING, LLC 881585
CLARK GAS UNIT II WELL #: 1 RRCID -> 223305 COMPL. DATE 08/15/2006 TOTAL DEPTH 11288 PERF.10748 - 11150

11	3485 X	3485	-0-	-0-	-0-	3464	3	21	9	N	19	2	8			128
12	3116 X	3116	-0-	-0-	-0-	3037	3	79	9	N	72	178	1			22
01	868 X	15	-0-	-853	-0-	15	3			N	-0-					22
02	4492 X	4492	-0-	-0-	-0-	4436	3	56	9	N	51					73
03	2705 X	2705	-0-	-0-	-0-	2640	3	65	9	N	59					132
*04	4697 X	4697	-0-	-0-	-0-	4671	3	26	9	N	24	2	8			154

CHRISTMAS, SOUTH (GANSON) 18070 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
VANGUARD OPERATING, LLC 881585
LEMMONS GAS UNIT WELL #: 2 RRCID -> 217992 COMPL. DATE 11/27/2005 TOTAL DEPTH 11740 PERF.11310 - 11478

11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

SINAST GAS UNIT WELL #: 3 RRCID -> 230791 COMPL. DATE 09/10/2007 TOTAL DEPTH 1200 PERF.11768 - 11799

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43

CHRISTMAS, SOUTH (GANSON) //CONT.// 18070 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
VANGUARD OPERATING, LLC //CONT.// 881585
GREEN GAS UNIT WELL #: 1 RRCID -> 263745 COMPL. DATE 11/27/2011 TOTAL DEPTH 12433 PERF.11345 - 11633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	155	N	-0-	-0-	-155	-0-					N	-0-	139	1			10
*06	180	N	-0-	-0-	-180	-0-					N	-0-					10
*07	186	N	25	-0-	-161	-0-	25	3			N	-0-					10
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					10
*09	0	N	-0-	-0-	-0-	-0-					N	3					13
*10	31	N	-0-	-0-	-31	-0-					N	-0-					13
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13

CHULA VISTA (1800' SAND) 18127 700 NON-ASSOCIATED ONE WELL CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI -A- WELL #: 13 T RRCID -> 132634 COMPL. DATE 07/30/1989 TOTAL DEPTH 2100 PERF. 1800 - 1805

11	T. A.	NO RPT	-0-	-0-	32930	N	NO RPT				-0-
12	T. A.	NO RPT	-0-	-0-	32930	N	NO RPT				-0-
01	T. A.	NO RPT	-0-	-0-	32930	N	NO RPT				-0-
02	T. A.	NO RPT	-0-	-0-	32930	N	NO RPT				-0-
03	T. A.	NO RPT	-0-	-0-	32930	N	NO RPT				-0-
04	T. A.	NO RPT	-0-	-0-	32930	N	NO RPT				-0-

CIRCLE -A- (2600) 18240 375 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
BLANCONIA PRODUCING CORPORATION 075080
ROBERTS, REAGAN WELL #: 1 RRCID -> 083492 COMPL. DATE 07/24/1979 TOTAL DEPTH 2732 PERF. 2630 - 2634

11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-

TRIDENT CORPORATION 869200
CRAVENS, LLC FEE WELL #: 1A RRCID -> 001154 COMPL. DATE 01/20/1962 TOTAL DEPTH 2688 PERF. 2622 - 2627

11	14B DENY	-0-	-0-	-0-	-0-	N	-0-				-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				-0-

CRAVENS, LLC FEE WELL #: 3 RRCID -> 098059 COMPL. DATE 01/18/1982 TOTAL DEPTH 3608 PERF. 2623 - 2627

11	14B DENY	-0-	-0-	-0-	-0-	N	-0-				-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				-0-

CIRCLE -A- (4230) 18240 460 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HARKINS WELL #: 6 C RRCID -> 128618 COMPL. DATE 08/12/1988 TOTAL DEPTH 5510 PERF. 4255 - 4262

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CIRCLE -A- (5100) 18240 655 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
SHAY WELL #: 2 RRCID -> 221743 COMPL. DATE 07/21/2006 TOTAL DEPTH 5500 PERF. 5106 - 5116

11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87

PLUGGED AND ABANDONED_____ 12/21/2016 - P/A 12/21/16

CLAREVILLE (HOCKLEY 4500) 18563 500 ASSOCIATED ONE WELL CNTY: BEE
H&G OIL & GAS COMPANY, INC. 341345
HANCOCK, D.W. WELL #: A 4 RRCID -> 100147 COMPL. DATE 05/19/1982 TOTAL DEPTH 4747 PERF. 4448 - 4460

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLARK (MAGNOLIA) 18592 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PIE OPERATING, LLC 664887
CLARK, GARY WELL #: 1 RRCID -> 198517 COMPL. DATE 03/25/2005 TOTAL DEPTH 16000 PERF.14412 - 14430

11	120 N	70	-0-	-50	-0-	70	3	N	-0-			-0-
12	160 N	160	-0-	-0-	-0-	160	3	N	-0-			-0-
01	107 N	107	-0-	-0-	-0-	107	3	N	-0-			-0-
02	88 N	88	-0-	-0-	-0-	88	3	N	-0-			-0-
03	155 N	75	-0-	-80	-0-	75	3	N	-0-			-0-
*04	92 N	92	-0-	-0-	-0-	92	3	N	-0-			-0-

CLARKS CREEK (MIOCENE) 18613 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
TERRY-GOTT WELL #: 1D RRCID -> 229756 COMPL. DATE 12/16/2006 TOTAL DEPTH 2870 PERF. 2408 - 2418

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLARKSON (FRIO 4450) 18635 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BAYOU COMPANY, THE 058858
SHAY, WALLACE WELL #: 1 RRCID -> 102931 COMPL. DATE 10/21/1982 TOTAL DEPTH 5600 PERF. 4460 - 4462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARKSON (FRIO 5050) 18635 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SHAY, MARY AGNES POWER 772650
FEE WELL #: 2 RRCID -> 033946 COMPL. DATE 08/21/1964 TOTAL DEPTH 5600 PERF. 5068 - 5074

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY WEST (WILCOX LOWER) 18749 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
BURNS GAS UNIT WELL #: 2 RRCID -> 158332 COMPL. DATE 02/17/2001 TOTAL DEPTH 11350 PERF. 9864 - 9956

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLAY WEST (WILCOX 10400) 18749 680 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. 429659
PATRICK HUGH BURNS WELL #: 1 RRCID -> 254984 COMPL. DATE 01/17/2015 TOTAL DEPTH 10651 PERF.10459 - 10564

11	P&A COND	-0-	-0-	-0-	B	332				N	-0-					259
12	0 H	6	-0-	6	B	338	6	2		N	-0-					259
01	P&A COND	-0-	-0-	-0-	B	338				N	-0-					259
02	P&A COND	-0-	-0-	-0-	B	338				N	-0-					259
03	P&A COND	NO RPT	-0-	-0-	B	338				N	NO RPT					259
04	P&A COND	NO RPT	-0-	-0-	B	338				N	NO RPT					259

PLUGGED AND ABANDONED_____ 02/16/2017 - P/A 02/16/17

MARTIN WELL #: 1 RRCID -> 259051 COMPL. DATE 08/25/2010 TOTAL DEPTH 10447 PERF.10448 - 12000

11	2730 X	2586	-0-	-144	B	-0-	325	1	2202	2	N	54				253
							59	9								
12	2032 X	2032	-0-	-0-	B	-0-	246	1	1741	2	N	41				294
							45	9								
01	3007 X	2742	-0-	-265	B	-0-	344	1	2067	2	N	301	375	1		220
							331	9								
02	2716 X	2658	-0-	-58	B	-0-	308	1	2270	2	N	73	182	1		111
							80	9								
03	3007 X	2299	-0-	-708	B	-0-	308	1	1927	2	N	58				169
							64	9								
04	2640 X	NO RPT	-0-	-2640	B	-0-					N	NO RPT				169

CLAY WEST (MASSIVE WILCOX 10600) 18749 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HILCORP ENERGY COMPANY 386310
LYNE, T. J. -A- WELL #: 15 RRCID -> 107072 COMPL. DATE 02/08/2017 TOTAL DEPTH 12000 PERF. 2930 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY WEST (WILCOX 10,750) 18749 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIELD PETROLEUM CORP. 266906
MARTIN WELL #: 1 RRCID -> 192478 COMPL. DATE 10/25/2002 TOTAL DEPTH 10880 PERF.10660 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLAY WEST S. (QUEEN CITY) 18752 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
CLAY WEST A WELL #: 2 RRCID -> 187006 COMPL. DATE 06/04/2001 TOTAL DEPTH 7550 PERF. 7372 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5070	X	4539	-0-	-531	-0-	725 120	1 9	3694	2	N	109	198	1			143
12	5239	X	4814	-0-	-425	-0-	775 149	1 9	3890	2	N	135					278
01	5239	X	3840	-0-	-1399	-0-	700 139	1 9	3001	2	N	126	199	1			205
02	4564	X	3856	-0-	-708	-0-	525 139	1 9	3192	2	N	126	194	1			137
03	4960	X	4366	-0-	-594	-0-	775 130	1 9	3461	2	N	118					255
04	4650	X	3897	-0-	-753	-0-	700 129	1 9	3068	2	N	117	192	1			180

CLAYTON (BLOCK 72 SD.) 18765 037 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 76 UNIT WELL #: 2 RRCID -> 203533 COMPL. DATE 01/00/1966 TOTAL DEPTH 7855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON BLOCK 86 UNIT WELL #: 4 RRCID -> 263367 COMPL. DATE 11/18/2011 TOTAL DEPTH 8500 PERF. 7564 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (BLOCK 75 SD) 18765 046 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3-U RRCID -> 137182 COMPL. DATE 01/10/1991 TOTAL DEPTH 8350 PERF. 7562 - 7585

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOCK 86 UNIT WELL #: 4 RRCID -> 195692 COMPL. DATE 12/16/2001 TOTAL DEPTH 8500 PERF. 7624 - 7642

11	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-

CLAYTON (BLOCK 85 SD) 18765 074 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 1 RRCID -> 099252 COMPL. DATE 04/25/2000 TOTAL DEPTH 8330 PERF. 3532 - 3555

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOCK 86 UNIT WELL #: 4 RRCID -> 144903 COMPL. DATE 04/07/2004 TOTAL DEPTH 8500 PERF. 7812 - 7820

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BLOCK 85 UNIT WELL #: 3 RRCID -> 169313 COMPL. DATE 03/27/1998 TOTAL DEPTH 8625 PERF. 7832 - 7856

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BLOCK 86 UNIT WELL #: 2-U RRCID -> 183237 COMPL. DATE 11/19/1998 TOTAL DEPTH 8389 PERF. 7802 - 7814

11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON (BLOCK 86 SD) 18765 077 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 86 UNIT WELL #: 2 L RRCID -> 057692 COMPL. DATE 01/21/1974 TOTAL DEPTH 8389 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOCONY MOBIL OIL COMPANY FEE WELL #: 1 RRCID -> 107770 COMPL. DATE N/A TOTAL DEPTH 1707 PERF. 1588 - 1650

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKAGGS BLOCK 84 WELL #: 1 RRCID -> 128170 COMPL. DATE 07/21/1988 TOTAL DEPTH 8550 PERF. 8321 - 8380

11	30913 X	7526	-0-	-23387	-0-	7408	2	118	9	Y	107	148	1			184
12	8261 X	8261	-0-	-0-	-0-	8160	2	101	9	Y	92					276
01	8029 X	7674	-0-	-355	-0-	7521	2	153	9	Y	139	127	1			288
02	7252 X	6858	-0-	-394	-0-	6682	2	176	9	Y	160	160	1			288
03	8246 X	7488	-0-	-758	-0-	7298	2	190	9	Y	173	149	1			312
04	7980 X	6877	-0-	-1103	-0-	6738	2	139	9	Y	126	160	1			278

JONES, EDWIN M. OIL CO. 441320
HATCHETT, N. P. WELL #: 3 RRCID -> 061608 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 7566 - 8321

11	0 N	-0-	-0-	-0-	-0-					N	-0-					100
12	0 N	-0-	-0-	-0-	-0-					N	-0-					100
01	0 N	-0-	-0-	-0-	-0-					N	-0-					100
02	0 N	-0-	-0-	-0-	-0-					N	-0-					100
03	0 N	-0-	-0-	-0-	-0-					N	-0-					100
04	0 N	-0-	-0-	-0-	-0-					N	-0-					100

CLAYTON (LULING) 18765 185 ASSOCIATED ONE WELL CNTY: LIVE OAK
TETON PETROLEUM CORPORATION 844082
HERRING "A" WELL #: RRCID -> 155090 COMPL. DATE 07/13/1995 TOTAL DEPTH 8514 PERF. 6558 - 6563

11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8

PLUGGED AND ABANDONED_____ 09/07/2002

CLAYTON (MACKHANK 1) 18765 222 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON WELL #: 2 RRCID -> 219495 COMPL. DATE 08/18/2005 TOTAL DEPTH 8021 PERF. 6816 - 6820

11	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					60
12	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					60
01	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					60
02	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					60
03	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					60
04	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					60

CLAYTON (MASSIVE) 18765 259 ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3-L RRCID -> 171548 COMPL. DATE 11/05/1998 TOTAL DEPTH 8350 PERF. 6946 - 6956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 86 UNIT #3 WELL #: 3 RRCID -> 176647 COMPL. DATE 05/26/1999 TOTAL DEPTH 9450 PERF. 6944 - 6948

11	2300	N	602	-0-	-1698	800	593	2	9	9	Y	8	8	1		-0-
12	1428	N	628	-0-	-800	-0-	620	2	8	9	Y	7				7
01	651	N	615	-0-	-36	-0-	603	2	12	9	Y	11	18	1		-0-
02	560	N	552	-0-	-8	-0-	538	2	14	9	Y	13	13	1		-0-
03	620	N	607	-0-	-13	-0-	592	2	15	9	Y	14	14	1		-0-
04	600	N	597	-0-	-3	-0-	585	2	12	9	Y	11	11	1		-0-

BLOCK 86 UNIT WELL #: 2 RRCID -> 191444 COMPL. DATE 01/21/1974 TOTAL DEPTH 8389 PERF. 6922 - 7385

11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLOCK 75 UNIT WELL #: 2 RRCID -> 281627 COMPL. DATE 07/09/2015 TOTAL DEPTH 8350 PERF. 6937 - 6942

11	3750	X	3026	-0-	-724	-0-	2986	2	40	9	N	36	179	1		41
12	3875	X	3022	-0-	-853	-0-	2982	2	40	9	N	36				77
01	3875	X	2989	-0-	-886	-0-	2957	2	32	9	N	29				106
02	T. A.		3024	-0-	3024	3024	3014	2	10	9	N	9				115
03	T. A.		3243	-0-	3243	6267	3223	2	20	9	N	18				133
04	T. A.		3029	-0-	3029	9296	2992	2	37	9	N	34				167

CLAYTON (QUEEN CITY) 18765 370 ASSOCIATED CAPACITY CNTY: LIVE OAK
AMPAK OIL COMPANY 020463
HERRING RANCH WELL #: 5502 RRCID -> 131543 COMPL. DATE 07/19/1989 TOTAL DEPTH 5694 PERF. 5166 - 5182

11	0	N	-0-	-0-	-0-	-0-					N	-0-	54	7		-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

AURORA RESOURCES CORPORATION 036931
RYAN, NOLAN WELL #: 1 RRCID -> 223841 COMPL. DATE 04/20/2005 TOTAL DEPTH 5800 PERF. 4978 - 4984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (QUEEN CITY) //CONT.// 18765 370 ASSOCIATED CAPACITY CNTY: LIVE OAK
SURE FLOW OIL & GAS, INC. 830587
HERRING RANCH -A- WELL #: RRCID -> 120218 COMPL. DATE 02/05/1986 TOTAL DEPTH 6740 PERF. 5058 - 5066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17

PLUGGED AND ABANDONED_____ 07/17/2001

CLAYTON (QUEEN CITY UPPER) 18765 518 ASSOCIATED CAPACITY CNTY: LIVE OAK
AMPAK OIL COMPANY 020463
HERRING RANCH WELL #: 4 RRCID -> 217983 COMPL. DATE 05/04/2005 TOTAL DEPTH 5780 PERF. 5267 - 5273

11	0 X	-0-	-0-	-0-	-0-					N	-0-					145
12	41 X	41	-0-	-0-	-0-	30	1	11	9	N	10					155
01	113 X	113	-0-	-0-	-0-	62	1	51	9	N	46	182	1			19
*02	58 X	58	-0-	-0-	-0-	56	1	2	9	N	2					21
*03	66 X	66	-0-	-0-	-0-	62	1	4	9	N	4					25
04	30 X	NO RPT	-0-	-30	-0-					N	NO RPT					25

CLAYTON (SLICK 6450) 18765 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON, DOROTHY WELL #: 1 RRCID -> 149858 COMPL. DATE 05/23/1994 TOTAL DEPTH 8099 PERF. 6434 - 6444

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68

KRUSE, NICHOLAUS WELL #: 2 RRCID -> 150403 COMPL. DATE 06/23/1994 TOTAL DEPTH 6600 PERF. 6488 - 6497

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21

MATKIN, W. C. ESTATE - WN WELL #: 2 RRCID -> 153670 COMPL. DATE 03/01/1995 TOTAL DEPTH 6600 PERF. 6492 - 6502

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38

KENNE EXPLORATION, INC. 456420
DOROTHY NICHOLSON UNIT II WELL #: RRCID -> 148323 COMPL. DATE 01/25/1994 TOTAL DEPTH 8021 PERF. 6453 - 6463

11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33

WORKED OVER ANOTHER ZONE.. 08/01/2008

CLAYTON (SLICK 6500) 18765 740 ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3 RRCID -> 198181 COMPL. DATE 09/24/2003 TOTAL DEPTH 8350 PERF. 6411 - 6417

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890 #	1878	-0-	-12	-0-	1868	2	10	9	N	9					116
12	1953 #	1906	-0-	-47	-0-	1896	2	10	9	N	9					125
01	1984 #	1854	-0-	-130	-0-	1846	2	8	9	N	7					132
02	1792 #	1658	-0-	-134	-0-	1651	2	7	9	N	6					138
03	1984 #	1859	-0-	-125	-0-	1851	2	8	9	N	7					145
04	1890 #	1846	-0-	-44	-0-	1828	2	18	9	N	16					161

CLAYTON (WILCOX 6875) 18765 780 ASSOCIATED CAPACITY CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
NELSON WELL #: RRCID -> 234239 COMPL. DATE 12/17/2007 TOTAL DEPTH 7121 PERF. 6876 - 6878

11	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-				144
12	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-				144
01	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-				144
02	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-				144
03	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-				144
04	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-				144

PLUGGED AND ABANDONED_____ 06/26/2012

NELSON WELL #: RRCID -> 241153 COMPL. DATE 07/28/2008 TOTAL DEPTH 8671 PERF. 8530 - 8540

11	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-				19
12	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-				19
01	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-				19
02	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-				19
03	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-				19
04	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-				19

PLUGGED AND ABANDONED_____ 05/12/2014

CLAYTON (WILCOX 7360) 18765 940 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 76 UNIT WELL #: 2 RRCID -> 130278 COMPL. DATE 02/16/1989 TOTAL DEPTH 7855 PERF. 7322 - 7350

11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 76 UNIT WELL #: 3 RRCID -> 133397 COMPL. DATE 12/13/1989 TOTAL DEPTH 9800 PERF. 7364 - 7392

11	619 N	150	-0-	-469	-0-	148	2	2	9	Y	2	2	1			-0-
12	153 N	153	-0-	-0-	-0-	151	2	2	9	Y	2					2
01	155 N	152	-0-	-3	-0-	149	2	3	9	Y	3	5	1			-0-
02	140 N	137	-0-	-3	-0-	134	2	3	9	Y	3	3	1			-0-
03	155 N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
04	150 N	149	-0-	-1	-0-	146	2	3	9	Y	3	3	1			-0-

BLOCK 85 UNIT WELL #: 4 RRCID -> 139134 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 7390 - 7441

11	1241 N	300	-0-	-941	-0-	296	2	4	9	Y	4	4	1			-0-
12	306 N	306	-0-	-0-	-0-	303	2	3	9	Y	3					3
01	310 N	308	-0-	-2	-0-	301	2	7	9	Y	6	9	1			-0-
02	280 N	277	-0-	-3	-0-	269	2	8	9	Y	7	7	1			-0-
03	310 N	303	-0-	-7	-0-	295	2	8	9	Y	7	7	1			-0-
04	300 N	300	-0-	-0-	-0-	293	2	7	9	Y	6	6	1			-0-

CLAYTON (WILCOX 7360) //CONT.// 18765 940 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
BLOCK 75 UNIT WELL #: 4 RRCID -> 240043 COMPL. DATE 08/31/2008 TOTAL DEPTH 8400 PERF. 7342 - 7369

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3386 X	3386	-0-	-0-	-0-	3352	2	34	9	N	31	181	1			20
12	3472 X	3308	-0-	-164	-0-	3268	2	40	9	N	36					56
01	3751 X	3337	-0-	-414	-0-	3312	2	25	9	N	23					79
02	2955 X	2955	-0-	-0-	-0-	2948	2	7	9	N	6					85
*03	3240 X	3240	-0-	-0-	-0-	3232	2	8	9	N	7					92
*04	3097 X	3097	-0-	-0-	-0-	3084	2	13	9	N	12					104

BLOCK 75 UNIT WELL #: 2 RRCID -> 263461 COMPL. DATE 11/20/2010 TOTAL DEPTH 8350 PERF. 7287 - 7321

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (WILCOX 7370-HERRING SD) 18765 942 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MOORINGSPORT ENERGY PROD. CO. 582539
HERRING RANCH WELL #: RRCID -> 132993 COMPL. DATE 09/21/1989 TOTAL DEPTH 8450 PERF. 7372 - 7412

11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					65
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					65
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					65
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					65
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					65
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					65

PLUGGED AND ABANDONED_____ 09/26/1994

HERRING RANCH BLOCK 55 WELL #: RRCID -> 135709 COMPL. DATE 04/13/1990 TOTAL DEPTH 8450 PERF. 7338 - 7376

11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					153
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					153
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					153
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					153
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					153
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					153

PLUGGED AND ABANDONED_____ 09/29/1994

CLAYTON (950) 18765 962 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
MACERO MINERALS, INC. 520265
HARRIS-SKAGGS UNIT WELL #: 1 RRCID -> 099341 COMPL. DATE 02/28/1980 TOTAL DEPTH 1005 PERF. 945 - 949

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON, NORTH (5780 SLICK) 18770 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BELLOWS OPERATING CO., L. C. 063857
WOOD WELL #: 1D RRCID -> 262140 COMPL. DATE 12/01/2010 TOTAL DEPTH 6834 PERF. 4430 - 4440

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON, NORTH (5780 SLICK) //CONT.// 18770 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WEBB COUNTY UNLIMITED RES., LLC 904272
UNLIMITED RESOURCES WELL #: 2 RRCID -> 265264 COMPL. DATE 04/22/2012 TOTAL DEPTH 6060 PERF. 5909 - 5939

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLAYTON, NE. (QUEEN CITY -C-) 18771 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON, DOROTHY WELL #: 4 RRCID -> 163136 COMPL. DATE 05/18/1997 TOTAL DEPTH 5300 PERF. 5074 - 5163

11	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			13
12	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			13
01	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			13
02	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			13
03	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			13
04	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			13

CLIP (FRIO UPPER) 19028 152 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
J&G OIL & GAS 427635
GAYLE, B. B. WELL #: 10 RRCID -> 145202 COMPL. DATE 03/08/1993 TOTAL DEPTH 4100 PERF. 2414 - 2420

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

CLIP (VICKSBURG, LOWER) 19028 304 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
J&G OIL & GAS 427635
B. B. GAYLE WELL #: 14 T RRCID -> 242789 COMPL. DATE 04/27/2009 TOTAL DEPTH 4050 PERF. 3776 - 3788

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

CLIP (3580) 19028 826 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
J&G OIL & GAS 427635
B. B. GAYLE WELL #: 14 C RRCID -> 249998 COMPL. DATE 05/02/2009 TOTAL DEPTH 4050 PERF. 3613 - 3615

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CLOETER (1700) 19065 400 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ANDERSON PETRO-EQUIPMENT, INC. 022548
SANGER HEIRS WELL #: 2 RRCID -> 104027 COMPL. DATE 01/25/1983 TOTAL DEPTH 6008 PERF. 1702 - 1718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SANGER HEIRS WELL #: 1 RRCID -> 135248 COMPL. DATE 11/19/1989 TOTAL DEPTH 1860 PERF. 1753 - 1762

11	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/17/2016 - PLUGGED 11/17/16

CLOETER (7300) 19065 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ANDERSON PETRO-EQUIPMENT, INC. 022548
SANGER HEIRS WELL #: 1 RRCID -> 100913 COMPL. DATE 03/12/1997 TOTAL DEPTH 7712 PERF. 7367 - 7371

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			25
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			25
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			25
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			25
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			25
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			25

COLETTO CREEK (1400 MIOCENE) 19557 188 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SCHMELTZER-JOHNS UNIT WELL #: 1 RRCID -> 139246 COMPL. DATE 08/01/1991 TOTAL DEPTH 5211 PERF. 1405 - 1412

11	104 N	104	-0-	-0-	-0-	104	2		N	-0-			-0-
12	118 N	118	-0-	-0-	-0-	118	2		N	-0-			-0-
01	39 N	39	-0-	-0-	-0-	39	2		N	-0-			-0-
*02	52 N	52	-0-	-0-	-0-	52	2		N	-0-			-0-
*03	62 N	62	-0-	-0-	-0-	62	2		N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PETRA OLEUM CORP. 659826
TERRELL "A" WELL #: 2 RRCID -> 177191 COMPL. DATE 03/06/2000 TOTAL DEPTH 4807 PERF. 1364 - 1366

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

COLETTO CREEK (1450) 19557 235 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
ZIMMER, JOHN WELL #: 8 RRCID -> 166256 COMPL. DATE 04/13/2010 TOTAL DEPTH 4808 PERF. 2840 - 3230

11	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-

COLETTO CREEK (2100) 19557 282 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
ZIMMER, JOHN WELL #: 9 RRCID -> 053136 COMPL. DATE 04/10/1972 TOTAL DEPTH 2535 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TERRELL "B" WELL #: 5RR RRCID -> 146088 COMPL. DATE N/A TOTAL DEPTH 3041 PERF. 2352 - 2356

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZIMMER, J. WELL #: 2 RRCID -> 166822 COMPL. DATE 12/13/1997 TOTAL DEPTH 2796 PERF. 1540 - 1550

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MUELLER WELL #: 1 RRCID -> 269187 COMPL. DATE 10/17/2012 TOTAL DEPTH 2939 PERF. 2101 - 2112

11	840 #	372	-0-	-468	-0-	372	2			N	-0-					-0-
12	868 #	521	-0-	-347	-0-	521	2			N	-0-					-0-
01	837 #	700	-0-	-137	-0-	700	2			N	-0-					-0-
02	644 #	633	-0-	-11	-0-	633	2			N	-0-					-0-
03	713 #	573	-0-	-140	-0-	573	2			N	-0-					-0-
04	690 #	489	-0-	-201	-0-	489	2			N	-0-					-0-

COLETTO CREEK (2300) 19557 290 ASSOCIATED CAPACITY CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL, ETTA C. WELL #: 4 RRCID -> 202781 COMPL. DATE 04/01/2003 TOTAL DEPTH 4686 PERF. 2274 - 2274

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZIMMER WELL #: 4 E RRCID -> 257202 COMPL. DATE 06/15/2010 TOTAL DEPTH 2650 PERF. 2298 - 2304

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (2300) //CONT.// 19557 290 ASSOCIATED CAPACITY CNTY: VICTORIA
PETRA OLEUM CORP. //CONT.// 659826
PRIBYL WELL #: 12 RRCID -> 257736 COMPL. DATE 08/19/2010 TOTAL DEPTH 3800 PERF. 2414 - 2420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3843 X	3843	-0-	-0-	-0-	3843	2		N	-0-			-0-
12	3379 X	3200	-0-	-179	-0-	3200	2		N	-0-			-0-
01	4061 X	3263	-0-	-798	-0-	3263	2		N	-0-			-0-
02	3668 X	2519	-0-	-1149	-0-	2519	2		N	-0-			-0-
03	4061 X	2871	-0-	-1190	-0-	2871	2		N	-0-			-0-
04	3840 X	2692	-0-	-1148	-0-	2692	2		N	-0-			-0-

COLETTO CREEK (2350) 19557 329 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
PRIBYL WELL #: 10 RRCID -> 199964 COMPL. DATE 09/01/2003 TOTAL DEPTH 2965 PERF. 2454 - 2460

11	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-

TERRELL -B- WELL #: 10 RRCID -> 274359 COMPL. DATE 06/04/2014 TOTAL DEPTH 2941 PERF. 2310 - 2318

11	1204 R	1204	-0-	-0-	-0-	1204	2		N	-0-			-0-
12	1098 R	1098	-0-	-0-	-0-	1098	2		N	-0-			-0-
01	1023 #	1006	-0-	-17	-0-	1006	2		N	-0-			-0-
02	1120 #	958	-0-	-162	-0-	958	2		N	-0-			-0-
03	1240 #	824	-0-	-416	-0-	824	2		N	-0-			-0-
04	1200 #	700	-0-	-500	-0-	700	2		N	-0-			-0-

COLETTO CREEK (2600) 19557 350 ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL -B- WELL #: 7 RRCID -> 200071 COMPL. DATE 08/26/2003 TOTAL DEPTH 4812 PERF. 2543 - 2545

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

COLETTO CREEK (3600) 19557 470 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DESANA DEVELOPMENT CORPORATION 216536
DIETZEL, N. L. WELL #: 1 RRCID -> 144353 COMPL. DATE 05/15/1992 TOTAL DEPTH 4357 PERF. 3710 - 3714

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLETTO CREEK (3800 FRIO) 19557 495 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL, ETTA -C- WELL #: 1A RRCID -> 131651 COMPL. DATE 03/31/1989 TOTAL DEPTH 5390 PERF. 3760 - 3764

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

COLETTO CREEK (4550) 19557 752 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL A WELL #: 6 RRCID -> 138313 COMPL. DATE 04/04/1991 TOTAL DEPTH 4832 PERF. 4585 - 4589

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TERRELL, ETTA E WELL #: 16 RRCID -> 221969 COMPL. DATE 04/13/2006 TOTAL DEPTH 4846 PERF. 4518 - 4520

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

COLETTO CREEK, E. (2300 GAS SD.) 19560 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ARIES OPERATING, LP 030128
DIETZEL, HERMAN ESTATE WELL #: 3 RRCID -> 184650 COMPL. DATE 07/18/2002 TOTAL DEPTH 3000 PERF. 2234 - 2236

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLETTO CREEK, S. (CATAHOULA) 19561 041 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
HUBER WELL #: 1 RRCID -> 124449 COMPL. DATE 04/10/1987 TOTAL DEPTH 5312 PERF. 3260 - 3280

11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLETTO CREEK, SOUTH (3000) 19561 328 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 1 RRCID -> 213341 COMPL. DATE 03/23/2005 TOTAL DEPTH 5100 PERF. 2923 - 2926

11	61 N	61	-0-	-0-	-0-	61	2		N	-0-			-0-
12	47 N	47	-0-	-0-	-0-	47	2		N	-0-			-0-
01	44 N	44	-0-	-0-	-0-	44	2		N	-0-			-0-
*02	33 N	33	-0-	-0-	-0-	33	2		N	-0-			-0-
*03	33 N	33	-0-	-0-	-0-	33	2		N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLETTO CREEK, S. (3030) 19561 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
BROWN WELL #: 1 RRCID -> 185948 COMPL. DATE 06/01/2001 TOTAL DEPTH 4965 PERF. 2995 - 3002

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLETTO CREEK, SOUTH (4000) 19561 615 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 3 RRCID -> 281216 COMPL. DATE 02/23/2010 TOTAL DEPTH 5000 PERF. 4081 - 4083

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OBLAEN RESOURCES LLC 617546
JOSHUA WELL #: 1 RRCID -> 280153 COMPL. DATE 02/20/2015 TOTAL DEPTH 5000 PERF. 4129 - 4131

11	150 #	39	-0-	-111	-0-	39	2			N	-0-					22
12	124 #	20	-0-	-104	-0-	20	2			N	-0-					22
01	106 R	106	-0-	-0-	-0-	106	2			N	-0-					22
02	187 R	187	-0-	-0-	-0-	187	2			N	-0-					22
03	0 #	-0-	-0-	-0-	-0-					N	-0-					22
04	90 #	-0-	-0-	-90	-0-					N	-0-					22

COLETTO CREEK, SOUTH (4400) 19561 697 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 4 RRCID -> 281218 COMPL. DATE 02/03/2010 TOTAL DEPTH 5010 PERF. 4335 - 4341

11	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, S. (4820) 19561 950 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FOUNDATION OIL COMPANY, INC. 280941
HUBER UNIT WELL #: 1 RRCID -> 257632 COMPL. DATE 03/12/2010 TOTAL DEPTH 5398 PERF. 4818 - 4820

11	7500	5341	-0-	-2159	-0-	5324	2	17	9	N	15	166	1			21
12	7750	5822	-0-	-1928	-0-	5811	2	11	9	N	10					31
01	8534	8534	-0-	-0-	-0-	8523	2	11	9	N	10					41
02	8463	8463	-0-	-0-	-0-	8453	2	10	9	N	9					50
03	8855	8855	-0-	-0-	-0-	8840	2	15	9	N	14					64
*04	8776	8776	-0-	-0-	-0-	8751	2	25	9	N	23					87

COLETTOVILLE, E (VICKSBURG 4330) 19575 400 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CML EXPLORATION, LLC 120648
WAYNE WELL #: 1 RRCID -> 279006 COMPL. DATE 09/25/2014 TOTAL DEPTH 4660 PERF. 4278 - 4294

11	8460 X	8197	-0-	-263	-0-	8197	2			N	-0-					-0-
12	8680 X	8646	-0-	-34	-0-	8646	2			N	-0-					-0-
01	8299 X	8299	-0-	-0-	-0-	8299	2			N	-0-					-0-
02	7552 X	7552	-0-	-0-	-0-	7552	2			N	-0-					-0-
03	8649 X	4878	-0-	-3771	-0-	4878	2			N	-0-					-0-
*04	14220 X	14220	-0-	-0-	-0-	14220	2			N	-0-					-0-

COLLETOVILLE CREEK (CATAH. 2450) 19651 075 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CML EXPLORATION, LLC 120648
STANGE WELL #: 1D RRCID -> 250559 COMPL. DATE 07/11/2008 TOTAL DEPTH 4410 PERF. 2418 - 2422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	5970 X	4176	-0-	-1794	-0-	4176	2		N	-0-			-0-
12	4402 X	3943	-0-	-459	-0-	3942	2	1 9	N	1	1 8		-0-
01	4433 X	3126	-0-	-1307	-0-	3126	2		N	-0-			-0-
02	4004 X	2159	-0-	-1845	-0-	2159	2		N	-0-			-0-
03	4433 X	627	-0-	-3806	-0-	627	2		N	-0-			-0-
04	4170 X	-0-	-0-	-4170	-0-				N	-0-			-0-

DESANA DEVELOPMENT CORPORATION 216536
KOLLE GAS UNIT WELL #: 1 RRCID -> 113836 COMPL. DATE 11/27/1984 TOTAL DEPTH 4180 PERF. 2454 - 2464

11	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/09/2016 - P/A 12/09/16

WILLEMIN WELL #: 1 RRCID -> 198576 COMPL. DATE 08/08/1996 TOTAL DEPTH 2527 PERF. 1831 - 1833

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLLETOVILLE CREEK (FRIO 3800) 19651 087 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
WALTER DIETZEL WELL #: 0001 RRCID -> 258242 COMPL. DATE 07/14/2010 TOTAL DEPTH 4300 PERF. 3766 - 3770

11	1487 X	1487	-0-	-0-	-0-	1487	2		N	-0-			-0-
12	1705 X	1384	-0-	-321	-0-	1384	2		N	-0-			-0-
01	1705 X	1424	-0-	-281	-0-	1424	2		N	-0-			-0-
02	1540 X	1213	-0-	-327	-0-	1213	2		N	-0-			-0-
03	1550 X	791	-0-	-759	-0-	791	2		N	-0-			-0-
04	1500 X	1355	-0-	-145	-0-	1355	2		N	-0-			-0-

COLLETOVILLE CREEK (MIOCENE 1100 19651 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CML EXPLORATION, LLC 120648
STANGE WELL #: 1 F RRCID -> 223485 COMPL. DATE 11/06/2006 TOTAL DEPTH 4410 PERF. 1078 - 1080

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLLETOVILLE CREEK (VICKS. 4100) 19651 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
TRIO CONSULTING & MANAGEMENT,LLC 870354
G.B.R.A. WELL #: 2 RRCID -> 233589 COMPL. DATE 11/21/2007 TOTAL DEPTH 4305 PERF. 3405 - 3407

11	2340 X	2328	-0-	-12	-0-	2328	2		N	-0-			-0-
12	2474 X	2474	-0-	-0-	-0-	2474	2		N	-0-			-0-
01	2356 X	2327	-0-	-29	-0-	2327	2		N	-0-			-0-
02	2184 X	2100	-0-	-84	-0-	2100	2		N	-0-			-0-
03	2418 X	1336	-0-	-1082	-0-	1336	2		N	-0-			-0-
04	2400 X	2075	-0-	-325	-0-	2075	2		N	-0-			-0-

COLLIER (2200) 19667 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 1 RRCID -> 054684 COMPL. DATE 01/20/1973 TOTAL DEPTH 3311 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLLIER (3800 FRIO) 19667 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 3 C RRCID -> 081148 COMPL. DATE 02/23/1979 TOTAL DEPTH 4910 PERF. 3733 - 3738

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLLIER (4000) 19667 875 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
ROBINSON WELL #: 2 RRCID -> 207812 COMPL. DATE 10/21/2004 TOTAL DEPTH 7252 PERF. 3979 - 3983

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ZACHRY EXPLORATION, LLC 950468
KNEBLICK UNIT WELL #: 1C RRCID -> 236042 COMPL. DATE 03/19/2008 TOTAL DEPTH 4807 PERF. 3604 - 3610

11	0	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 11/30/2016 - P/A 11/30/16

COLLIER (4050) 19667 879 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
KNEBLICK UNIT WELL #: 1T RRCID -> 236044 COMPL. DATE 03/18/2008 TOTAL DEPTH 4807 PERF. 4044 - 4047

11	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/30/2016 - P/A 11/30/16

COLLIER, EAST (MIOCENE) 19668 666 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 3 T RRCID -> 119642 COMPL. DATE 08/30/1985 TOTAL DEPTH 4910 PERF. 2398 - 2400

11	SHUT IN	NO RPT	-0-	-0-	1111			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	1111			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	1111			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	1111			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	1111			N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	1111			N	NO RPT			-0-

COLLIER, NORTH (ROBINSON) 19669 140 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
ROBINSON WELL #: 1 RRCID -> 271037 COMPL. DATE 09/11/2013 TOTAL DEPTH 8000 PERF. 2674 - 2677

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

COLOGNE (1050) 19744 207 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 2 RRCID -> 175418 COMPL. DATE 11/05/1999 TOTAL DEPTH 1703 PERF. 1102 - 1104

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	15 N	15	-0-	-0-	-0-	15	2		N	-0-			-0-
12	12 N	12	-0-	-0-	-0-	12	2		N	-0-			-0-
01	11 N	11	-0-	-0-	-0-	11	2		N	-0-			-0-
*02	8 N	8	-0-	-0-	-0-	8	2		N	-0-			-0-
*03	9 N	9	-0-	-0-	-0-	9	2		N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLOGNE (1200) 19744 253 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
UNICORN ENERGY, INC. 876322
REEVES, CLAUD, ET AL WELL #: 1 C RRCID -> 037250 COMPL. DATE 09/24/1965 TOTAL DEPTH N/A PERF. 1185 - 1205

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/16/2016 - P/A 12/16/16

COLOGNE (1400) 19744 299 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 7 RRCID -> 203116 COMPL. DATE 12/04/2003 TOTAL DEPTH 4980 PERF. 1411 - 1413

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

EXPRESS OIL CO. 257068
GORDON WELL #: 3 RRCID -> 230148 COMPL. DATE 01/20/2005 TOTAL DEPTH 2047 PERF. 1374 - 1384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLOGNE (1450) 19744 322 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
UNICORN ENERGY, INC. 876322
REEVES, CLAUD, ET AL WELL #: 1 T RRCID -> 037249 COMPL. DATE 09/24/1965 TOTAL DEPTH N/A PERF. 1425 - 1450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/16/2016 - P/A 12/16/16

COLOGNE (1600) 19744 391 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KIRKPATRICK, JOHN OIL LLC 468971
REEVES, C. -A- WELL #: 1 RRCID -> 130285 COMPL. DATE 03/01/1989 TOTAL DEPTH 5250 PERF. 1660 - 1666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLOGNE (1950) 19744 460 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
EXPRESS OIL CO. 257068
GORDON, GEORGE E. WELL #: 2 RRCID -> 198630 COMPL. DATE 05/26/2002 TOTAL DEPTH 2000 PERF. 1934 - 1936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLOGNE (2800) 19744 621 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MIZE, R. N. WELL #: 1 RRCID -> 173228 COMPL. DATE 10/01/2006 TOTAL DEPTH 5094 PERF. 2610 - 2630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 K	NO RPT	-0-	-0-	7605				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	7605				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	7605				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	7605				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	7605				N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	7605				N	NO RPT			-0-

COLOGNE (2870) 19744 623 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 6 RRCID -> 196194 COMPL. DATE 05/22/2003 TOTAL DEPTH 5010 PERF. 2874 - 2876

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

KIRKPATRICK, JOHN OIL LLC 468971
REEVES, C. "A" WELL #: 2 RRCID -> 153645 COMPL. DATE 02/07/1995 TOTAL DEPTH 5262 PERF. 2836 - 2838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

COLOGNE (3890) 19744 660 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SCHMELTZER WELL #: 1 RRCID -> 181884 COMPL. DATE 01/10/2001 TOTAL DEPTH 4996 PERF. 3915 - 3918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MICHAEL WELL #: 1 RRCID -> 242920 COMPL. DATE 01/13/2007 TOTAL DEPTH 5010 PERF. 3923 - 3930

11	0	N	-0-	-0-	-0-	B	-275					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	B	-275					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-275					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-275					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	B	-275					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-275					N	NO RPT					-0-

COLOGNE (4000) 19744 667 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 10 RRCID -> 200761 COMPL. DATE 10/20/2005 TOTAL DEPTH 5002 PERF. 4012 - 4015

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COLOGNE (4040) 19744 670 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 3 RRCID -> 240567 COMPL. DATE 01/24/2008 TOTAL DEPTH 4973 PERF. 4021 - 4026

11	21	N	21	-0-	-0-		-0-	21	2			N	-0-					-0-
12	20	N	20	-0-	-0-		-0-	20	2			N	-0-					-0-
01	20	N	20	-0-	-0-		-0-	20	2			N	-0-					-0-
*02	15	N	15	-0-	-0-		-0-	15	2			N	-0-					-0-
*03	32	N	32	-0-	-0-		-0-	32	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 14 RRCID -> 220607 COMPL. DATE 02/24/2006 TOTAL DEPTH 5000 PERF. 4007 - 4009

11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

KLOTZMAN, M. S. EXPLORATION CO. 470566
JOHNNIE UNIT WELL #: 1 RRCID -> 244448 COMPL. DATE 07/19/2008 TOTAL DEPTH 5000 PERF. 4067 - 4070

11	67	R	67	-0-	-0-		-0-	9	1	58	2	N	-0-					-0-
12	93	#	49	-0-	-44		-0-	6	1	43	2	N	-0-					-0-
01	93	#	48	-0-	-45		-0-	6	1	42	2	N	-0-					-0-
02	84	#	32	-0-	-52		-0-	2	1	30	2	N	-0-					-0-
03	93	#	36	-0-	-57		-0-	4	1	32	2	N	-0-					-0-
04	60	#	42	-0-	-18		-0-	5	1	37	2	N	-0-					-0-

COLOGNE (4050) 19744 675 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SMITH WELL #: 1 RRCID -> 192835 COMPL. DATE 11/10/2002 TOTAL DEPTH 4990 PERF. 4082 - 4085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	58	R	58	-0-	-0-	-0-	58	2			N	-0-					-0-
12	62	#	44	-0-	-18	-0-	44	2			N	-0-					-0-
01	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
02	56	#	-0-	-0-	-56	-0-					N	-0-					-0-
03	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
04	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

COLOGNE (4100) 19744 690 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 10 T RRCID -> 200767 COMPL. DATE 10/22/2003 TOTAL DEPTH 5002 PERF. 4103 - 4106

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4300) 19744 782 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
CAROTHERS WELL #: 1 RRCID -> 180844 COMPL. DATE 10/14/2000 TOTAL DEPTH 4996 PERF. 4428 - 4436

11	60	#	58	-0-	-2	-0-	58	2			N	-0-					-0-
12	62	#	44	-0-	-18	-0-	44	2			N	-0-					-0-
01	62	#	42	-0-	-20	-0-	42	2			N	-0-					-0-
02	56	#	14	-0-	-42	-0-	14	2			N	-0-					-0-
03	62	#	27	-0-	-35	-0-	27	2			N	-0-					-0-
04	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SCHMELTZER-JOHN UNIT "A" WELL #: 2 RRCID -> 202557 COMPL. DATE 02/19/2004 TOTAL DEPTH 4990 PERF. 4295 - 4299

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4550) 19744 828 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SMITH-CAROTHERS WELL #: 1 RRCID -> 217485 COMPL. DATE 09/03/2005 TOTAL DEPTH 5010 PERF. 4554 - 4557

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4700) 19744 897 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 2 RRCID -> 240555 COMPL. DATE 12/22/2007 TOTAL DEPTH 5000 PERF. 4706 - 4715

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4800) 19744 920 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
HUBER, A. W. WELL #: 2 RRCID -> 157509 COMPL. DATE 01/23/1996 TOTAL DEPTH 5014 PERF. 4775 - 4780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PREMIER MINERALS, INC. 676033
EARP WELL #: 1 RRCID -> 206436 COMPL. DATE 07/28/2004 TOTAL DEPTH 5210 PERF. 4753 - 4758

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	3573			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	3573			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	3573			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	3573			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	3573			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	3573			N	-0-			-0-

COLOMA CREEK, NORTH (7575) 19766 500 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
MAC SERVICES, INC. 519600
HAHN, A.W. WELL #: 1 RRCID -> 098380 COMPL. DATE 06/18/1981 TOTAL DEPTH 8600 PERF. 7574 - 7590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/17/2016 - PLUGGED 11/17/16

COLOMA CREEK, NORTH (7600) 19766 532 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
HAHN, O. F. WELL #: 1 RRCID -> 061398 COMPL. DATE 12/10/1974 TOTAL DEPTH 9139 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOMA CREEK, NORTH (7700) 19766 684 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
COLOMA OIL & GAS CORP. 168920
STOFER, M. A. WELL #: 1 C RRCID -> 001364 COMPL. DATE 04/06/1958 TOTAL DEPTH N/A PERF. 7710 - 7718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/30/2016 - P/A 11/30/16

COLOMA CREEK, NORTH (8300) 19766 800 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HAHN, OSCAR 342858
HAHN, O.F. WELL #: 3 U RRCID -> 072874 COMPL. DATE 06/04/1977 TOTAL DEPTH 8719 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOMA CREEK, NORTH (8400) 19766 820 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
HAHN, O.F. WELL #: 3 L RRCID -> 072875 COMPL. DATE 06/04/1977 TOTAL DEPTH 8719 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONQUISTADOR (JANAK SAND) 20186 400 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SEDONA OIL & GAS CORP. 763152
KURTZ WELL #: 1 RRCID -> 255395 COMPL. DATE 08/21/2009 TOTAL DEPTH 11130 PERF.10898 - 10913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127

CONSOLIDATED (WILCOX 10500) 20243 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
PREWITT WELL #: 2 RRCID -> 177512 COMPL. DATE 11/18/1999 TOTAL DEPTH 11056 PERF.10664 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	X	1179	-0-	-741	-0-	150	1	1026	2	N	3					207
							3	9									
12	3217	X	3217	-0-	-0-	-0-	232	1	2923	2	N	56	173	1			90
							62	9									
01	1984	X	1839	-0-	-145	-0-	174	1	1640	2	N	23					113
							25	9									
02	1755	X	1755	-0-	-0-	-0-	189	1	1490	2	N	69					182
							76	9									
03	3224	X	1825	-0-	-1399	-0-	210	1	1587	2	N	25					207
							28	9									
04	3120	X	1675	-0-	-1445	-0-	180	1	1471	2	N	22					229
							24	9									

ABRAMEIT WELL #: 2 RRCID -> 181326 COMPL. DATE 06/10/2000 TOTAL DEPTH 11016 PERF.10665 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1973	X	1973	-0-	-0-	-0-	232	1	1717	2	N	22					105
							24	9									
12	2165	X	2165	-0-	-0-	-0-	155	1	1982	2	N	25					130
							28	9									
01	2139	X	1828	-0-	-311	-0-	186	1	1622	2	N	18					148
							20	9									
02	1932	X	1647	-0-	-285	-0-	168	1	1370	2	N	99					247
							109	9									
03	2170	X	1662	-0-	-508	-0-	174	1	1476	2	N	11	184	1			74
							12	9									
04	2100	X	1824	-0-	-276	-0-	210	1	1592	2	N	20					94
							22	9									

COOK (WILCOX 9400) 20289 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B.P. PRODUCTIONS INC. 040797
DLUGOSCH, PHILLIP WELL #: 1 RRCID -> 135416 COMPL. DATE 06/26/1990 TOTAL DEPTH 9900 PERF. 9352 - 9356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK (9730) 20289 750 NON-ASSOCIATED ONE WELL CNTY: DE WITT
THUNDERBIRD ENERGY, INC. 858360
WHITE WELL #: RRCID -> 137095 COMPL. DATE 06/03/1990 TOTAL DEPTH 11013 PERF. 9796 - 9798

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38

PLUGGED AND ABANDONED_____ 09/21/2000

COOK, EAST (ROEDER SAND) 20290 400 NON-ASSOCIATED ONE WELL CNTY: DE WITT
A & D EXPLORATION COMPANY 000202
BROOKE WELL #: 2 RRCID -> 164465 COMPL. DATE 04/03/1997 TOTAL DEPTH 11970 PERF.10894 - 10918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A-COND	-0-	-0-	-0-	-0-			Y	-0-			25
12	0	-0-	-0-	-0-	-0-			Y	-0-	25	1	-0-
01	0	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	0	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLUGGED AND ABANDONED_____ 10/24/2016 - PLUGGED 10/24/16

COOK, S. (FRIO 2700) 20293 190 NON-ASSOCIATED ONE WELL CNTY: DE WITT
RILEY EXPLORATION OPG CO, LLC 712153
CLAUSEN WELL #: 1 RRCID -> 193776 COMPL. DATE 01/21/2003 TOTAL DEPTH 4750 PERF. 2597 - 2800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAUSEN WELL #: 2 RRCID -> 200810 COMPL. DATE 11/04/2003 TOTAL DEPTH 3000 PERF. 2649 - 2650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROVONNA WELL #: 1 RRCID -> 209669 COMPL. DATE 01/20/2004 TOTAL DEPTH 2814 PERF. 1610 - 1612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COOK, S. (WILCOX, LO. 10,850) 20293 250 NON-ASSOCIATED ONE WELL CNTY: DE WITT
A.O.E. OPERATORS, INC. 000555
SCHORRE UNIT WELL #: 2 RRCID -> 207871 COMPL. DATE 09/22/2004 TOTAL DEPTH 11500 PERF.10872 - 10890

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-	7	7	-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COOK, S. (WILCOX, LO. 10,850) //CONT.// 20293 250 NON-ASSOCIATED ONE WELL CNTY: DE WITT
AURORA RESOURCES CORPORATION 036931
ANGERSTEIN, E. F. UNIT #2 WELL #: 2 U RRCID -> 034489 COMPL. DATE 05/07/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			247
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			247
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			247
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			247
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			247
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			247

COQUAT (MASSIVE SERIES) 20539 200 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WHITE OAK OPERATING COMPANY LLC 916954
MEIDER SU WELL #: 2 RRCID -> 226481 COMPL. DATE 11/09/2005 TOTAL DEPTH 11300 PERF. 8206 - 8216

11	0 N	-0-	-0-	-0-	-0-				N	-0-			168
12	0 N	-0-	-0-	-0-	-0-				N	-0-			168
01	0 N	-0-	-0-	-0-	-0-				N	-0-			168
02	0 N	-0-	-0-	-0-	-0-				N	-0-			168
03	0 N	-0-	-0-	-0-	-0-				N	-0-			168
04	0 N	-0-	-0-	-0-	-0-				N	-0-			168

COQUAT (LULING) 20539 201 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WHITE OAK OPERATING COMPANY LLC 916954
CASA UNIT WELL #: 1D RRCID -> 248545 COMPL. DATE 08/05/2005 TOTAL DEPTH 10900 PERF. 7730 - 9899

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COQUAT (MEIDER A, DEEP) 20539 258 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WHITE OAK OPERATING COMPANY LLC 916954
MEIDER GAS UNIT WELL #: 2 RRCID -> 115245 COMPL. DATE 11/10/2004 TOTAL DEPTH 14250 PERF.10364 - 10390

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27

MEIDER G. U. WELL #: 4 RRCID -> 204264 COMPL. DATE 06/05/2004 TOTAL DEPTH 11000 PERF.10266 - 10342

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			24
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			24
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			24
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			24
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			24
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			24

COQUAT (MEIDER A, DEEP) //CONT.// 20539 258 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
MEIDER SU WELL #: 1 RRCID -> 208595 COMPL. DATE 11/05/2004 TOTAL DEPTH 11240 PERF.10254 - 10354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5754 X	5754	-0-	-0-	-0-	917	1	4831	2	N	5					42
						6	9									
12	5546 X	5546	-0-	-0-	-0-	1138	1	4408	2	N	-0-					42
01	5628 X	5628	-0-	-0-	-0-	1102	1	4436	2	N	82	82	1			42
						90	9									
02	4757 X	4757	-0-	-0-	-0-	995	1	3762	2	N	-0-					42
03	6511 X	6511	-0-	-0-	-0-	1667	1	4829	2	N	14					56
						15	9									
*04	5863 X	5863	-0-	-0-	-0-	1147	1	4705	2	N	10					66
						11	9									

MEIDER GAS UNIT WELL #: 7A RRCID -> 209670 COMPL. DATE 04/20/2010 TOTAL DEPTH 10700 PERF.10395 - 10572

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			42
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			42
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			42
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			42
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			42
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			42

COQUAT (SLICK) 20539 333 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
MEIDER WELL #: 101 RRCID -> 221008 COMPL. DATE 06/05/2006 TOTAL DEPTH 7671 PERF. 7478 - 7488

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

COQUAT (SLICK UPPER) 20539 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MOSBACHER ENERGY COMPANY 589984
MORGAN, ADOLPH G. UNIT WELL #: 1 RRCID -> 044273 COMPL. DATE 05/18/1968 TOTAL DEPTH 8350 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-

MORGAN, A. G. WELL #: 1 RRCID -> 066727 COMPL. DATE 05/06/1967 TOTAL DEPTH 2560 PERF. 2340 - 2475

11	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

COQUAT (10500) 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WHITE OAK OPERATING COMPANY LLC 916954
MEIDER GAS UNIT WELL #: 2LT RRCID -> 107419 COMPL. DATE 08/12/1983 TOTAL DEPTH 14250 PERF.10482 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEIDER WELL #: 3 RRCID -> 117175 COMPL. DATE 06/11/1985 TOTAL DEPTH 13072 PERF.10484 - 10508

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEIDER G.U. 4 WELL #: 4 RRCID -> 204265 COMPL. DATE 05/06/2004 TOTAL DEPTH 11000 PERF.10510 - 10535

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGUGLIN UNIT WELL #: 3 RRCID -> 219215 COMPL. DATE 08/23/2005 TOTAL DEPTH 11200 PERF.10682 - 10690

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNN WELL #: 3 RRCID -> 236813 COMPL. DATE 05/14/2008 TOTAL DEPTH 12834 PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEIDER SU ET AL GAS UNIT WELL #: 3 RRCID -> 237957 COMPL. DATE 02/25/2007 TOTAL DEPTH 11303 PERF.10788 - 10814

11	0	N	-0-	-0-	-0-	-0-					N	-0-					126
12	0	N	-0-	-0-	-0-	-0-					N	-0-					126
01	0	N	-0-	-0-	-0-	-0-					N	-0-					126
02	0	N	-0-	-0-	-0-	-0-					N	-0-					126
03	0	N	-0-	-0-	-0-	-0-					N	-0-	99	1			27
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27

COQUAT (10500) //CONT.// 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
DUNN WELL #: 1ST RRCID -> 247652 COMPL. DATE 05/22/2008 TOTAL DEPTH 12598 PERF.10389 - 10432

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEIDER GAS UNIT WELL #: 6 RRCID -> 248906 COMPL. DATE 09/20/2006 TOTAL DEPTH 12486 PERF.10575 - 10585

11	120 N	102	-0-	-18	-0-	16	1	86	2	N	-0-					19
12	93 N	29	-0-	-64	-0-	6	1	23	2	N	-0-					19
01	93 N	57	-0-	-36	-0-	11	1	44	2	N	2	2	1			19
						2	9									
02	84 N	45	-0-	-39	-0-	9	1	36	2	N	-0-					19
03	78 N	78	-0-	-0-	-0-	20	1	58	2	N	-0-					19
*04	66 N	66	-0-	-0-	-0-	13	1	53	2	N	-0-					19

COQUAT (11,300) 20539 760 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WHITE OAK OPERATING COMPANY LLC 916954
MEIDER DEEP GAS UNIT WELL #: 5 RRCID -> 217919 COMPL. DATE 09/01/2008 TOTAL DEPTH 12911 PERF.11261 - 12690

11	1020 N	995	-0-	-25	-0-	159	1	836	2	N	-0-					140
12	983 N	983	-0-	-0-	-0-	202	1	781	2	N	-0-					140
01	1083 N	1083	-0-	-0-	-0-	210	1	847	2	N	24	150	1			14
						26	9									
02	927 N	927	-0-	-0-	-0-	193	1	731	2	N	3					17
						3	9									
03	1033 N	1033	-0-	-0-	-0-	263	1	762	2	N	7					24
						8	9									
04	1200 N	1141	-0-	-59	-0-	222	1	911	2	N	7					31
						8	9									

COQUAT (12700) 20539 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WHITE OAK OPERATING COMPANY LLC 916954
MAGUGLIN, GEORGE WELL #: 1 RRCID -> 099506 COMPL. DATE 04/03/1982 TOTAL DEPTH 13750 PERF.12721 - 12733

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILLETT WELL #: 1 RRCID -> 195480 COMPL. DATE 07/01/2001 TOTAL DEPTH 14200 PERF.12423 - 12447

11	5340 X	5168	-0-	-172	-0-	510	1	4658	2	N	-0-					162
12	5518 X	4846	-0-	-672	-0-	445	1	4401	2	N	-0-					162
01	5270 X	2355	-0-	-2915	-0-	369	1	1986	2	N	-0-					162
02	4816 X	585	-0-	-4231	-0-	284	1	301	2	N	-0-					162
03	5332 X	277	-0-	-5055	-0-	152	1	125	2	N	-0-					162
04	5160 X	337	-0-	-4823	-0-	111	1	226	2	N	-0-					162

GILLETT WELL #: 2 RRCID -> 202653 COMPL. DATE 08/09/2003 TOTAL DEPTH 13100 PERF.12816 - 12867

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (12700) //CONT.// 20539 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
MAGUGLIN UNIT WELL #: 4 RRCID -> 206488 COMPL. DATE 07/11/2004 TOTAL DEPTH 12800 PERF.12556 - 12600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5288 X	5288	-0-	-0-	-0-	844	1	4444	2	N	-0-					18
12	4619 X	3903	-0-	-716	-0-	801	1	3102	2	N	-0-					18
01	4650 X	4471	-0-	-179	-0-	873	1	3515	2	N	75	75	1			18
						83	9									
02	4928 X	2912	-0-	-2016	-0-	609	1	2303	2	N	-0-					18
03	5456 X	2694	-0-	-2762	-0-	691	1	2003	2	N	-0-					18
04	5280 X	3346	-0-	-1934	-0-	656	1	2690	2	N	-0-					18

MAGUGLIN UNIT WELL #: 5 RRCID -> 207943 COMPL. DATE 10/27/2004 TOTAL DEPTH 12800 PERF.12420 - 12532

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43

SWISHER WELL #: 1 RRCID -> 240703 COMPL. DATE 11/21/2008 TOTAL DEPTH 12915 PERF.10558 - 12590

11	480 X	423	-0-	-57	-0-	421	2	2	9	N	2					154
12	528 X	528	-0-	-0-	-0-	528	2			N	-0-					154
01	496 X	413	-0-	-83	-0-	410	2	3	9	N	3					157
02	448 X	97	-0-	-351	-0-	97	2			N	-0-					157
03	527 X	97	-0-	-430	-0-	97	2			N	-0-					157
04	510 X	172	-0-	-338	-0-	172	2			N	-0-					157

CORDELE (M-1U) 20585 132 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHELL, S. G. -A- O/A WELL #: 3 RRCID -> 084313 COMPL. DATE 06/20/1979 TOTAL DEPTH 2710 PERF. 2655 - 2668

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRUSHEL, S.G. WELL #: 5 RRCID -> 131370 COMPL. DATE 03/15/1989 TOTAL DEPTH 2749 PERF. 2595 - 2600

11	14B2 EXT	NO RPT	-0-	-0-	3798					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	3798					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	3798					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	3798					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	3798					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	3798					N	NO RPT					-0-

CORDELE (M-2U) 20585 264 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 15 RRCID -> 148726 COMPL. DATE 03/01/1994 TOTAL DEPTH 5247 PERF. 2622 - 2624

11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (1750 PINHEAD) 20585 450 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 5 RRCID -> 131574 COMPL. DATE 07/14/1989 TOTAL DEPTH 5224 PERF. 1710 - 1716

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DRUSHEL -B- WELL #: 14 RRCID -> 131623 COMPL. DATE 07/17/1989 TOTAL DEPTH 5200 PERF. 1736 - 1742

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

N S P OPERATING GROUP LLC 598285
YAUSSI -B- WELL #: B 8 RRCID -> 130974 COMPL. DATE 05/19/1989 TOTAL DEPTH 3200 PERF. 1770 - 1780

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YAUSSI -A- WELL #: 13 C RRCID -> 131624 COMPL. DATE 07/31/1989 TOTAL DEPTH 2100 PERF. 1738 - 1746

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (2550) 20585 560 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 15 RRCID -> 135296 COMPL. DATE 06/30/1990 TOTAL DEPTH 5200 PERF. 2550 - 2556

11	14B2 EXT	NO RPT	-0-	-0-	40588					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	40588					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	40588					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	40588					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	40588					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	40588					N	NO RPT					-0-

P&B PETROLEUM LLC 630656
DRUSHEL -A- WELL #: 10 RRCID -> 129986 COMPL. DATE 11/23/1988 TOTAL DEPTH 2808 PERF. 2550 - 2556

11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (2600) 20585 594 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL S.G. -A- WELL #: 14 RRCID -> 127268 COMPL. DATE 04/01/1988 TOTAL DEPTH 2860 PERF. 2601 - 2605

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE (2610) 20585 598 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S.G. -A- WELL #: 1 RRCID -> 129601 COMPL. DATE 11/23/1988 TOTAL DEPTH 2705 PERF. 2594 - 2598

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE (3825) 20585 815 NON-ASSOCIATED EXEMPT CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 10 RRCID -> 146757 COMPL. DATE 07/17/1993 TOTAL DEPTH 5217 PERF. 3823 - 3827

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE (3980) 20585 825 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 9 RRCID -> 145054 COMPL. DATE 02/23/1993 TOTAL DEPTH 5208 PERF. 3980 - 3985

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE (4000) 20585 858 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 2A RRCID -> 133400 COMPL. DATE 01/06/1998 TOTAL DEPTH 5144 PERF. 3030 - 3302

11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE (4600) 20585 940 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL WELL #: 6AT RRCID -> 131366 COMPL. DATE 03/20/1989 TOTAL DEPTH 5208 PERF. 4426 - 4429

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, EAST (2700) 20586 498 NON-ASSOCIATED ONE WELL CNTY: JACKSON
JOHNSON, W. R. TRUSTEE 439300
SPENCER WELL #: 1 RRCID -> 001393 COMPL. DATE 10/09/1960 TOTAL DEPTH 3776 PERF. 2763 - 2768

11	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/17/2016 - PLUGGED 11/17/16

CORDELE, EAST (2800) 20586 575 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN BFE WELL #: 1 RRCID -> 219455 COMPL. DATE 01/04/2006 TOTAL DEPTH 5505 PERF. 2798 - 2801

11	0 X	-0-	-0-	-0-	B	-0-		N	-0-			-0-
12	0 X	-0-	-0-	-0-	B	-0-		N	-0-			-0-
01	31 X	-0-	-0-	-31	B	-0-		N	-0-			-0-
02	28 X	-0-	-0-	-28	B	-0-		N	-0-			-0-
03	0 X	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
04	0 X	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

CORDELE, EAST (2900) 20586 700 NON-ASSOCIATED EXEMPT CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLY, EDMONIA WELL #: 14 RRCID -> 234524 COMPL. DATE 07/20/2006 TOTAL DEPTH 5185 PERF. 2947 - 2951

11	PRTL PLG	NO RPT	-0-	-0-	664			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	664			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	664			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	664			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	664			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	664			N	NO RPT			-0-

KUBECKA, P. F. HEIRS GAS UNIT WELL #: 1 RRCID -> 263679 COMPL. DATE 03/22/2011 TOTAL DEPTH 5200 PERF. 2980 - 3060

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CORDELE, SE. (3050 CATAHOULA) 20591 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLEY, EDMONIA ESTATE WELL #: 1 RRCID -> 001399 COMPL. DATE 02/20/1959 TOTAL DEPTH 5210 PERF. 3051 - 3056

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, SE. (3050 CATAHOULA) //CONT.// 20591 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION //CONT.// 178030
PRESSLY WELL #: 1 B RRCID -> 069693 COMPL. DATE 07/30/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

CORDELE, W. (CATAHOULA KARYN) 20593 080 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S.G. WELL #: 6AC RRCID -> 131747 COMPL. DATE 03/20/1989 TOTAL DEPTH 5208 PERF. 3030 - 3032

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, W. (CLONE) 20593 090 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 7 C RRCID -> 130671 COMPL. DATE 03/31/1989 TOTAL DEPTH 3250 PERF. 1450 - 1456

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

N S P OPERATING GROUP LLC 598285
YAUSSI "A" WELL #: 6 RRCID -> 141055 COMPL. DATE 09/27/1991 TOTAL DEPTH 3156 PERF. 1520 - 1530

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, WEST (JOE) 20593 224 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI WELL #: B 20 RRCID -> 159960 COMPL. DATE 05/31/1996 TOTAL DEPTH 3500 PERF. 2637 - 2647

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, WEST (STRAY 3000) 20593 704 NON-ASSOCIATED EXEMPT CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI B WELL #: 19 RRCID -> 161316 COMPL. DATE 12/05/1996 TOTAL DEPTH 5000 PERF. 2946 - 2954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, WEST (TIGER) 20593 736 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 6 RRCID -> 001407 COMPL. DATE 01/29/1955 TOTAL DEPTH 3260 PERF. 2595 - 2602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, WEST (TRAYLOR, LOWER) 20593 768 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI WELL #: B 1 RRCID -> 147164 COMPL. DATE 08/06/1993 TOTAL DEPTH 5212 PERF. 2395 - 2400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10	2325	-0-	2325	2325	2325	2	N	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	2325			N	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	2325			N	-0-			-0-
02	2325 X	-0-	-0-	-2325	-0-			N	-0-			-0-
03	2418 X	-0-	-0-	-2418	-0-			N	-0-			-0-
04	2340 X	NO RPT	-0-	-2340	-0-			N	NO RPT			-0-

P&B PETROLEUM LLC 630656
DRUSHEL, S. G. "A" WELL #: 16 RRCID -> 138315 COMPL. DATE 03/19/1991 TOTAL DEPTH 3368 PERF. 2322 - 2324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, WEST (TRAYLOR, UPPER) 20593 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 7 T RRCID -> 130672 COMPL. DATE 03/31/1989 TOTAL DEPTH 3250 PERF. 2368 - 2372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

N S P OPERATING GROUP LLC 598285
YAUSSI "A" WELL #: 7 RRCID -> 139806 COMPL. DATE 09/27/1991 TOTAL DEPTH 3190 PERF. 2396 - 2404

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, WEST (TREPAS) 20593 806 NON-ASSOCIATED ONE WELL CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI -A- WELL #: 4 RRCID -> 131252 COMPL. DATE 04/15/1989 TOTAL DEPTH 3221 PERF. 2082 - 2088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, WEST (2600) 20593 920 NON-ASSOCIATED CAPACITY CNTY: JACKSON
GREAT TEXAS CRUDE INC. 328774
GRAHAM WELL #: 1 RRCID -> 175657 COMPL. DATE 08/26/1999 TOTAL DEPTH 3000 PERF. 2636 - 2639

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INLAND OCEAN, INC. 424607
JOLLY, M. E. WELL #: 1 RRCID -> 170641 COMPL. DATE 09/30/1997 TOTAL DEPTH 3500 PERF. 2580 - 2590

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CORDELE, W. (3730) 20593 970 NON-ASSOCIATED ONE WELL CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI B SWD WELL #: 1 RRCID -> 131025 COMPL. DATE 03/19/1989 TOTAL DEPTH 3950 PERF. 3773 - 3800

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE W. (4270 BECKY) 20593 990 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLEY, EDMONIA WELL #: 12 RRCID -> 151370 COMPL. DATE 10/01/1994 TOTAL DEPTH 5216 PERF. 4237 - 4244

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PRESSLY, EDMONIA WELL #: 14 RRCID -> 226842 COMPL. DATE 07/20/2006 TOTAL DEPTH 5185 PERF. 3057 - 3061

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COSDEN (Z-12) 20870 800 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
PETERSON WELL #: 1 RRCID -> 240418 COMPL. DATE 06/16/2008 TOTAL DEPTH 11000 PERF. 9805 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	842	N	842	-0-	-0-	-0-	72	1	770	2	N	-0-					199
12	761	N	761	-0-	-0-	-0-	70	1	691	2	N	-0-					199
01	820	N	820	-0-	-0-	-0-	77	1	743	2	N	-0-					199
02	784	N	647	-0-	-137	-0-	67	1	580	2	N	-0-					199
03	775	N	733	-0-	-42	-0-	81	1	652	2	N	-0-					199
04	780	N	625	-0-	-155	-0-	67	1	558	2	N	-0-	152	1			47

WELDER EXPLORATION & PROD., INC. 907297
PAGE, GLADYS WELL #: 1 RRCID -> 099255 COMPL. DATE 03/01/1982 TOTAL DEPTH 9858 PERF. 9716 - 9724

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN, W. (HOCKLEY LOWER) 20876 052 ASSOCIATED ONE WELL CNTY: BEE
RR VENTURES LIMITED PARTNERSHIP 732217
PAGE, C. E. WELL #: 13 RRCID -> 118289 COMPL. DATE 04/12/1985 TOTAL DEPTH 3702 PERF. 3593 - 3595

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					57
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					57
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					57

COSDEN, WEST (MACKHANK) 20876 364 ASSOCIATED 49B CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
PAGE UNIT #2 WELL #: 1 RRCID -> 277206 COMPL. DATE 07/22/2014 TOTAL DEPTH 9895 PERF. 7460 - 7484

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN, WEST (VICKSBURG, UPPER) 20876 572 NON-ASSOCIATED ONE WELL CNTY: BEE
DIRKS BROTHERS 220830
PAGE -B- WELL #: 5 RRCID -> 001419 COMPL. DATE 10/28/1961 TOTAL DEPTH 4010 PERF. 2707 - 2715

11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/16/2016 - P/A 12/16/16

PAGE ESTATE WELL #: B 3 RRCID -> 001420 COMPL. DATE 09/06/1960 TOTAL DEPTH N/A PERF. 2710 - 2730

11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/16/2016 - P/A 12/16/16

COSDEN, WEST (VICKSBURG, UPPER) //CONT.// 20876 572 NON-ASSOCIATED ONE WELL CNTY: BEE
STARK PETROLEUM 815164
DUGAT, LENA ET AL WELL #: RRCID -> 118079 COMPL. DATE 09/05/1985 TOTAL DEPTH 4313 PERF. 3252 - 3257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19

PLUGGED AND ABANDONED_____ 07/14/2004

WELDER EXPLORATION & PROD., INC. 907297
PAGE WELL #: 1 RRCID -> 264407 COMPL. DATE 05/25/2011 TOTAL DEPTH 4120 PERF. 2701 - 2706

11	0 N	-0-	-0-	-0-	-0-			N	-0-			7
12	0 N	-0-	-0-	-0-	-0-			N	-0-			7
01	0 N	-0-	-0-	-0-	-0-			N	-0-			7
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7

COSDEN, WEST (WILCOX 7800) 20876 624 NON-ASSOCIATED EXEMPT CNTY: BEE
BRALEX OPERATING LLC 088561
GREEN, E. E. WELL #: 2 RRCID -> 033595 COMPL. DATE 09/06/2011 TOTAL DEPTH 7939 PERF. 2120 - 2127

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COSDEN, WEST (WILCOX 8300) 20876 728 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
FREELAND, J. M. WELL #: 9 L RRCID -> 037711 COMPL. DATE 07/22/1965 TOTAL DEPTH 9900 PERF. 8360 - 8366

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COSDEN, WEST (WILCOX 9500) 20876 832 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
HILL-ROSE GAS UNIT WELL #: 2 C RRCID -> 216255 COMPL. DATE 10/18/2005 TOTAL DEPTH 9800 PERF. 9183 - 9205

11	T. A.	-0-	-0-	-0- B	-8556			Y	-0-			-0-
12	T. A.	-0-	-0-	-0- B	-8556			Y	-0-			-0-
01	T. A.	-0-	-0-	-0- B	-8556			Y	-0-			-0-
02	T. A.	-0-	-0-	-0- B	-8556			Y	-0-			-0-
03	T. A.	-0-	-0-	-0- B	-8556			Y	-0-			-0-
04	T. A.	-0-	-0-	-0- B	-8556			Y	-0-			-0-

RINCON PETROLEUM CORPORATION 712336
J. C. BYLES UNIT WELL #: 2 RRCID -> 210314 COMPL. DATE 03/11/2005 TOTAL DEPTH 10900 PERF. 9152 - 9167

11	1920 N	1869	-0-	-51 B	-0-	1847	2	22	9	N	20		47
12	2077 N	1749	-0-	-328 B	-0-	1738	2	11	9	N	10		57
01	2108 N	1828	-0-	-280 B	-0-	1814	1	14	9	N	13		70
02	1608 N	1608	-0-	-0- B	-0-	1587	1	21	9	N	19		89
*03	1807 N	1807	-0-	-0- B	-0-	1793	1	14	9	N	13		102
04	1770 N	NO RPT	-0-	-1770 B	-0-					N	NO RPT		102

COSDEN, WEST (WILCOX 9500) //CONT.// 20876 832 NON-ASSOCIATED CAPACITY CNTY: BEE
RINCON PETROLEUM CORPORATION //CONT.// 712336
J.C. BYLES UNIT WELL #: 3 RRCID -> 217810 COMPL. DATE 08/06/2005 TOTAL DEPTH 10900 PERF. 9143 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1916	-0-	26 B	-43486	1894	2	22	9	N	20					60
12	1891	N	1744	-0-	-147 B	-43486	1734	2	10	9	N	9					69
01	1891	N	1892	-0-	1 B	-43485	1877	2	15	9	N	14					83
02	0	N	1591	-0-	1591 B	-41894	1574	2	17	9	N	15					98
03	1736	N	1833	-0-	97 B	-41797	1819	2	14	9	N	13					111
04	1830	N	NO RPT	-0-	-1830 B	-41797					N	NO RPT					111

TIDAL PETROLEUM, INC. 859240
GRISSOM WELL #: 1 RRCID -> 214360 COMPL. DATE 06/29/2005 TOTAL DEPTH 9665 PERF. 9206 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	287	-0-	-403 B	-12663	253	2	34	9	N	31					157
12	434	N	368	-0-	-66 B	-12663	348	2	20	9	N	18	154	1			21
01	372	N	541	-0-	169 B	-12494	494	2	47	9	N	43					64
02	280	N	-0-	-0-	-280 B	-12494					N	-0-					64
03	372	N	-0-	-0-	-372 B	-12494					N	-0-					64
04	510	N	-0-	-0-	-510 B	-12494					N	-0-					64

COSDEN, W. (2600 FRIO) 20876 925 NON-ASSOCIATED ONE WELL CNTY: BEE
SOUTH TEXAS INJECTION COMPANY 802713
DIRKS-MCKENZIE WELL #: 10 RRCID -> 086139 COMPL. DATE 01/10/1980 TOTAL DEPTH N/A PERF. 2654 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/16/2016 - P/A 12/16/16

COTTONWOOD CREEK,E. (MIDDLE WX.) 21045 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
CB ENERGY, LLC 119856
PEDERNALES WELL #: 1 RRCID -> 193766 COMPL. DATE 04/01/2002 TOTAL DEPTH 10833 PERF.10440 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	1198	-0-	-1292	-0-	1177	2	21	9	N	19					320
12	3960	X	3960	-0-	-0-	-0-	3609	2	351	9	N	319	377	1			262
01	4926	X	4926	-0-	-0-	-0-	4708	2	218	9	N	198	191	1			269
02	2894	X	2894	-0-	-0-	-0-	2744	2	150	9	N	136	190	1			215
03	3720	X	2534	-0-	-1186	-0-	2328	2	206	9	N	187	188	1			214
04	3600	X	2956	-0-	-644	-0-	2785	2	171	9	N	155	187	1			182

PEDERNALES UNIT WELL #: 3 RRCID -> 193769 COMPL. DATE 09/11/2002 TOTAL DEPTH 10700 PERF.10430 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1013	-0-	-277	-0-	999	2	14	9	N	13					481
12	1390	N	1390	-0-	-0-	-0-	1349	2	41	9	N	37	187	1			331
01	1893	N	1893	-0-	-0-	-0-	1853	2	40	9	N	36					367
02	1622	N	1622	-0-	-0-	-0-	1603	2	19	9	N	17					384
03	1636	N	1636	-0-	-0-	-0-	1612	2	24	9	N	22					406
04	1830	N	1446	-0-	-384	-0-	1427	2	19	9	N	17					423

COTTONWOOD CREEK, S. (FRIO 2300) 21048 090 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
ANGERSTEIN, H O WELL #: 1 RRCID -> 207897 COMPL. DATE 10/12/2004 TOTAL DEPTH 5500 PERF. 2276 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-	-0-	-0-	36	5			N	-0-					-0-
12	87	N	87	-0-	-0-	-0-	87	5			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	5			N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	5			N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	118	5			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	5			N	-0-					-0-

COTTONWOOD CREEK, S (FRIO 2800) 21048 270 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SCHAEFER, E. C. WELL #: 5 RRCID -> 145447 COMPL. DATE 03/13/2010 TOTAL DEPTH 5412 PERF. 3400 - 3471

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	-0-	-0-	-0-	551				N	-0-			-0-
12	INJECT	-0-	-0-	-0-	551				N	-0-			-0-
01	INJECT	-0-	-0-	-0-	551				N	-0-			-0-
02	INJECT	-0-	-0-	-0-	551				N	-0-			-0-
03	INJECT	-0-	-0-	-0-	551				N	-0-			-0-
04	INJECT	-0-	-0-	-0-	551				N	-0-			-0-

COTTONWOOD CREEK, S. (FRIO 3050) 21048 360 NON-ASSOCIATED EXEMPT CNTY: DE WITT
CASKIDS OPERATING COMPANY 139584
COLLINS, MICHAEL WELL #: 1 RRCID -> 231805 COMPL. DATE 10/13/2007 TOTAL DEPTH 3126 PERF. 2968 - 2976

11	14B2 EXT	NO RPT	-0-	-0-	B	-3282			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-3282			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-3282			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-3282			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-3282			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-3282			N	NO RPT			-0-

MILLER-THOMAS GAS UNIT WELL #: 1 RRCID -> 251499 COMPL. DATE 10/16/2007 TOTAL DEPTH 3190 PERF. 2952 - 2960

11	14B2 EXT	NO RPT	-0-	-0-	B	-1435			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-1435			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-1435			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-1435			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-1435			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-1435			N	NO RPT			-0-

COTTONWOOD CREEK, S. (MACKHANK) 21048 450 ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SCHAEFER, E. C. WELL #: 1 U RRCID -> 042458 COMPL. DATE 08/09/1967 TOTAL DEPTH 7664 PERF. N/A

11	SI MULT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

COTTONWOOD CREEK, S. (ROEDER) 21048 540 NON-ASSOCIATED ONE WELL CNTY: DE WITT
TRANS-PECOS RESOURCES, INC. 864806
KRUEGER UNIT WELL #: 1 RRCID -> 149162 COMPL. DATE 03/01/1994 TOTAL DEPTH 14100 PERF.12859 - 13082

11	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

COTTONWOOD CREEK, S. (5300) 21048 950 NON-ASSOCIATED ONE WELL CNTY: DE WITT
THUNDERBIRD ENERGY, INC. 858360
BUEHRIG WELL #: 5 L RRCID -> 084738 COMPL. DATE 08/06/1979 TOTAL DEPTH 5501 PERF. 5284 - 5291

11	14B DENY	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-

COUSIN (4100) 21165 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
GEO-GOLDENROD WELL #: 04 RRCID -> 202573 COMPL. DATE 12/01/2003 TOTAL DEPTH 4500 PERF. 4138 - 4142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COY CITY (7100) 21368 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
BRIDGER ENVIRONMENTAL, LLC 091138
COY CITY SWD WELL #: 1 RRCID -> 277720 COMPL. DATE 06/08/2015 TOTAL DEPTH 7465 PERF. 6404 - 7362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COY CITY (7800 -D-) 21368 750 NON-ASSOCIATED EXEMPT CNTY: KARNES
LOVACA GATHERING COMPANY 509750
COY CITY GAS UNIT O/A WELL #: 401 RRCID -> 001444 COMPL. DATE 05/13/1949 TOTAL DEPTH N/A PERF. 7792 - 7834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAIN (3300) 21460 400 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
O'CONNOR-HEWITT WELL #: A 2 RRCID -> 231114 COMPL. DATE 09/19/2007 TOTAL DEPTH 4710 PERF. 3361 - 3364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					9
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9

CRANDALL RUBIE (L. SIBLEY SAND) 21477 240 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
CRANDALL, RUBIE WELL #: 4 RRCID -> 202798 COMPL. DATE 08/12/2003 TOTAL DEPTH 17515 PERF.15516 - 15854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4242 X	4242	-0-	-0- B	-0-	1860	1	2382	3	Y	-0-					-0-
12	4361 X	4361	-0-	-0- B	-0-	1845	1	2516	3	Y	-0-					-0-
01	4839 X	4839	-0-	-0- B	-0-	2005	1	2834	3	Y	-0-					-0-
02	4522 X	4522	-0-	-0- B	-0-	2008	1	2514	3	Y	-0-					-0-
03	5119 X	5119	-0-	-0- B	-0-	2283	1	2836	3	Y	-0-					-0-
*04	4884 X	4884	-0-	-0- B	-0-	2245	1	2639	3	Y	-0-					-0-

CRANDALL RUBIE (MAGNOLIA) 21477 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUESTONE NATURAL RES. II, LLC 076861
SARTWELLE WELL #: 7 RRCID -> 265068 COMPL. DATE 07/21/2011 TOTAL DEPTH 17600 PERF.13804 - 13818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380 X	1291	-0-	-89	-0-	1291	2			N	-0-					17
12	1426 X	1045	-0-	-381	-0-	1044	2	1	9	N	1					18
01	1447 X	1447	-0-	-0-	-0-	1447	2			N	-0-					18
02	1352 X	1352	-0-	-0-	-0-	1352	2			N	-0-					18
03	1409 X	1409	-0-	-0-	-0-	1405	2	4	9	N	4					22
04	1410 X	906	-0-	-504	-0-	906	2			N	-0-					22

CRIMSON EXPLORATION OPER., INC. 190005
STOVALL WELL #: 2 RRCID -> 192576 COMPL. DATE 10/09/2002 TOTAL DEPTH 14259 PERF.14013 - 14156

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
CRANDALL, RUBY WELL #: 1 RRCID -> 184431 COMPL. DATE 03/27/2002 TOTAL DEPTH 16500 PERF.14002 - 14044

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CRANDALL, RUBIE WELL #: 3 RRCID -> 192831 COMPL. DATE 09/29/2010 TOTAL DEPTH 14500 PERF.13262 - 13278

11	617 N	617	-0-	-0-	-0-	270	1	346	3	Y	1					2
						1	9									
12	607 N	607	-0-	-0-	-0-	257	1	350	3	Y	-0-					2
01	774 N	774	-0-	-0-	-0-	321	1	453	3	Y	-0-					2
02	513 N	513	-0-	-0-	-0-	228	1	285	3	Y	-0-					2
03	530 N	530	-0-	-0-	-0-	237	1	293	3	Y	-0-					2
*04	403 N	403	-0-	-0-	-0-	185	1	218	3	Y	-0-					2

CRANDALL RUBIE (WILCOX CONS.) 21477 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
STOVALL WELL #: 1 RRCID -> 200146 COMPL. DATE 06/13/2003 TOTAL DEPTH 14580 PERF.11830 - 13412

11	1005 N	1005	-0-	-0-	-0-	78	1	866	2	N	55					210
						61	9									
12	1209 N	978	-0-	-231	-0-	55	1	832	2	N	83	173	1			120
						91	9									
01	1116 N	862	-0-	-254	-0-	42	1	792	2	N	25					145
						28	9									
02	952 N	759	-0-	-193	-0-	38	1	701	2	N	18					163
						20	9									
03	992 N	817	-0-	-175	-0-	44	1	734	2	N	35					198
						39	9									
04	840 N	679	-0-	-161	-0-	40	1	580	2	N	54					252
						59	9									

CRANDALL RUBIE (WILCOX CONS.) //CONT.// 21477 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
STOVALL WELL #: 3 RRCID -> 221466 COMPL. DATE 07/17/2006 TOTAL DEPTH 15000 PERF.12511 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

XTO ENERGY INC. 945936
CRANDALL, RUBIE WELL #: 3 RRCID -> 206762 COMPL. DATE 12/08/2014 TOTAL DEPTH 14500 PERF.12919 - 13910

11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL, RUBIE WELL #: 2 RRCID -> 269032 COMPL. DATE 08/10/2012 TOTAL DEPTH 14500 PERF.11120 - 11189

11	944	N	944	-0-	-0-	-0-	408	1	524	3	Y	11					230
							12	9									
12	602	N	602	-0-	-0-	-0-	243	1	329	3	Y	27					257
							30	9									
01	794	N	794	-0-	-0-	-0-	322	1	454	3	Y	16					273
							18	9									
02	868	N	285	-0-	-583	-0-	123	1	154	3	Y	7					280
							8	9									
03	589	N	254	-0-	-335	-0-	112	1	139	3	Y	3					283
							3	9									
04	780	N	208	-0-	-572	-0-	96	1	112	3	Y	-0-					283

CROCKER (WX. 10,800) 21757 475 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
TULLIS-WALKER WELL #: 1 RRCID -> 274639 COMPL. DATE 06/08/2014 TOTAL DEPTH 11820 PERF.10393 - 10449

11	2055	X	2055	-0-	-0-	-0-	2041	2	14	9	N	13					151
12	4836	X	2771	-0-	-2065	-0-	2771	2			N	-0-					151
01	3937	X	1530	-0-	-2407	-0-	1530	2			N	-0-					151
02	3556	X	1174	-0-	-2382	-0-	1174	2			N	-0-					151
03	20324	X	20324	-0-	-0-	-0-	20180	2	144	9	N	131	174	1			108
*04	24708	X	24708	-0-	-0-	-0-	24523	2	185	9	N	168	175	1			101

CROFT (SLICK) 21781 750 NON-ASSOCIATED EXEMPT CNTY: BEE
WALTON, J. B. -HICKS & BROWN 895450
COPELAND, A. E. ET AL WELL #: 1 RRCID -> 001448 COMPL. DATE 05/21/1956 TOTAL DEPTH 7300 PERF. 6834 - 6848

11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/16/2016 - P/A 12/16/16

CUERO, S (BLK. 111 10,000) 22148 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
BOYD & MCWILLIAMS ENERGY GROUP 084545
KOENIG, EDWARD F WELL #: 1 RRCID -> 107713 COMPL. DATE 08/01/1983 TOTAL DEPTH 10238 PERF. 9982 - 9997

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560 #	1219	-0-	-341	-0-	150	1	1043	3	N	24					103
						26	9									
12	1333 #	1266	-0-	-67	-0-	150	1	1094	3	N	20					123
						22	9									
01	1302 #	1280	-0-	-22	-0-	100	1	1166	3	N	13					136
						14	9									
02	1182 R	1182	-0-	-0-	-0-	100	1	1069	3	N	12					148
						13	9									
03	1271 #	1162	-0-	-109	-0-	100	1	1043	3	N	17					165
						19	9									
*04	1290 R	1290	-0-	-0-	-0-	100	1	1175	3	N	14					179
						15	9									

DALLAS HUSKY (WILCOX 9000) 22834 426 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
ENCINA WELL #: 1 RRCID -> 201724 COMPL. DATE 02/03/2004 TOTAL DEPTH 13162 PERF. 9198 - 9214

11	4890 X	2406	-0-	-2484	-0-	2370	2	36	9	N	33					216
12	4712 X	1524	-0-	-3188	-0-	10	1	1496	2	N	16	177	1			55
						18	9									
01	3999 X	1414	-0-	-2585	-0-	266	1	1127	2	N	19					74
						21	9									
02	3612 X	2626	-0-	-986	-0-	393	1	2189	2	N	40					114
						44	9									
*03	2557 X	2557	-0-	-0-	-0-	388	1	2126	2	N	39					153
						43	9									
*04	2483 X	2483	-0-	-0-	-0-	461	1	1991	2	N	28					181
						31	9									

ENCINA WELL #: 2 RRCID -> 206598 COMPL. DATE 07/11/2004 TOTAL DEPTH 9300 PERF. 9170 - 9186

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

ENCINA WELL #: 3 RRCID -> 227686 COMPL. DATE 12/07/2006 TOTAL DEPTH 11790 PERF. 9910 - 9940

11	2790 X	2069	-0-	-721	-0-	2012	2	57	9	N	52	176	1			125
12	2883 X	2687	-0-	-196	-0-	18	1	2636	2	N	30					155
						33	9									
01	3123 X	3123	-0-	-0-	-0-	587	1	2482	2	N	49					204
						54	9									
02	2520 X	2512	-0-	-8	-0-	377	1	2101	2	N	31					235
						34	9									
*03	3061 X	3061	-0-	-0-	-0-	465	1	2550	2	N	42					277
						46	9									
04	2610 X	1977	-0-	-633	-0-	364	1	1570	2	N	39	184	1			132
						43	9									

DALLAS HUSKY, NE. (HET) 22838 140 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
GOLIAD NAVAL AIR STATION WELL #: 1 RRCID -> 250759 COMPL. DATE 06/18/2009 TOTAL DEPTH 3300 PERF. 2046 - 2050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALLAS HUSKY, NE. (MACKHANK) 22838 160 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CML EXPLORATION, LLC 120648
TERRELL WELL #: 1 RRCID -> 257555 COMPL. DATE 04/10/2010 TOTAL DEPTH 10700 PERF.10421 - 10591

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
WALSTON-PETTUS WELL #: 1 RRCID -> 236915 COMPL. DATE 01/12/2008 TOTAL DEPTH 10660 PERF.10504 - 10560

11	0 N	-0-	-0-	-0-	-0-					N	-0-					41
12	0 N	-0-	-0-	-0-	-0-					N	-0-					41
01	0 N	-0-	-0-	-0-	-0-					N	-0-					41
02	0 N	-0-	-0-	-0-	-0-					N	-0-					41
03	0 N	-0-	-0-	-0-	-0-					N	-0-					41
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					41

DALLAS HUSKY, NE. (MASSIVE WX) 22838 175 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
CLIFF FROMME WELL #: 1 RRCID -> 236080 COMPL. DATE 03/20/2008 TOTAL DEPTH 11400 PERF.10466 - 10485

11	0 X	-0-	-0-	-0-	-0-					N	-0-					89
12	0 X	-0-	-0-	-0-	-0-					N	-0-					89
01	0 X	-0-	-0-	-0-	-0-					N	-0-					89
02	0 X	-0-	-0-	-0-	-0-					N	-0-					89
03	0 X	-0-	-0-	-0-	-0-					N	-0-					89
04	0 X	-0-	-0-	-0-	-0-					N	-0-					89

WALSTON-PETTUS A WELL #: 3 RRCID -> 242641 COMPL. DATE 03/21/2010 TOTAL DEPTH 13773 PERF.10460 - 10822

11	14B2 EXT	-0-	-0-	-0-	-0-					N	21					50
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT	-0-	-0-	-0-	-0-					N	263	174	1			139
03	14B2 EXT	-0-	-0-	-0-	-0-					N	167	174	1			132
04	14B2 EXT	-0-	-0-	-0-	-0-					N	96	178	1			50

CLIFF FROMME WELL #: 2 RRCID -> 244430 COMPL. DATE 11/03/2008 TOTAL DEPTH 11039 PERF.10447 - 10466

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69

DANIEL RANCH (YEGUA) 23037 495 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SURE FLOW OIL & GAS, INC. 830587
WELDER - COLE WELL #: 1 RRCID -> 159805 COMPL. DATE 05/16/1996 TOTAL DEPTH 6500 PERF. 5581 - 5588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24

PLUGGED AND ABANDONED_____ 04/01/2015 - PLUGGED 04/01/15

WELDER-COLE WELL #: 3 RRCID -> 175895 COMPL. DATE 07/01/1999 TOTAL DEPTH 6200 PERF. 5856 - 5880

11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			17
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			17
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			17
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			17
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			17
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			17

PLUGGED AND ABANDONED_____ 05/05/2016 - PLUGGED 05/05/16

DAVO (FRIO 2970) 23466 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CORONADO MINERALS, LLC 179378
FOWLKES UNIT WELL #: 1 RRCID -> 216741 COMPL. DATE 04/13/2006 TOTAL DEPTH 7418 PERF. 3034 - 3071

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DEVILS RUN (CHAMBERLAIN 3A) 24470 150 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
C & E OPERATING, INC. 120079
WELDER-TERRELL WELL #: 5 RRCID -> 230170 COMPL. DATE 05/01/2007 TOTAL DEPTH 5480 PERF. 5123 - 5132

11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			122
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			122
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			122
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			122
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			122
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			122

PLUGGED AND ABANDONED_____ 01/31/2017 - P/A 01/31/17

DE WITT (EAGLE FORD SHALE) 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BD OPERATING, LLC 040203
CUERO SWD WELL #: 1 RRCID -> 272909 COMPL. DATE 01/15/2015 TOTAL DEPTH 7850 PERF. 6256 - 7355

11	INJECT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP 109333
MARALDO A403 WELL #: 1 RRCID -> 250474 COMPL. DATE 09/20/2010 TOTAL DEPTH 13102 PERF.13554 - 16380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	15872	X	10803	-0-	-5069 B	-0-	7690	3	3113	9	N	2830	2891	1			306
*08	14849	X	10670	-0-	-4179 B	-0-	7885	3	2785	9	N	2532	2693	1			145
*09	13410	X	9338	-0-	-4072 B	-0-	102	1	6775	3	N	2237	2179	1			203
							2461	9									
*10	12958	X	9366	-0-	-3592 B	-0-	223	1	6578	3	N	2332	2180	1			355
							2565	9									
*11	11910	X	8161	-0-	-3749 B	-0-	270	1	5800	3	N	1901	2003	1			253
							2091	9									
*12	10788	X	8523	-0-	-2265 B	-0-	359	1	5839	3	N	2114	1997	1			370
							2325	9									
*01	10664	X	8828	-0-	-1836 B	-0-	318	1	6177	3	N	2121	2167	1			324
							2333	9									
*02	8708	X	6694	-0-	-2014 B	-0-	349	1	4794	3	N	1410	1277	1			457
							1551	9									
*03	9362	X	7131	-0-	-2231 B	-0-	376	1	5029	3	N	1569	1820	1			206
							1726	9									
04	8550	X	6910	-0-	-1640 B	-0-	365	1	4485	3	N	1873	1803	1			276
							2060	9									

BUTLER A-304 WELL #: 2 RRCID -> 259222 COMPL. DATE 06/15/2010 TOTAL DEPTH 13741 PERF.14128 - 17650

*07	8215	X	7277	-0-	-938 B	-0-	6120	3	1157	9	N	1052	1079	1			166
*08	7719	X	6277	-0-	-1442 B	-0-	5500	3	777	9	N	706	725	1			147
*09	7798	X	7798	-0-	-0- B	-0-	6582	3	1216	9	N	1105	1097	1			155
*10	7285	X	7002	-0-	-283 B	-0-	5964	3	1038	9	N	944	911	1			188
*11	8152	X	8152	-0-	-0- B	-0-	7119	3	1033	9	N	939	910	1			217
*12	8060	X	6608	-0-	-1452 B	-0-	5611	3	997	9	N	906	738	1			385
*01	8060	X	6179	-0-	-1881 B	-0-	5425	3	754	9	N	685	909	1			161
*02	7616	X	6211	-0-	-1405 B	-0-	5025	3	1186	9	N	1078	734	1			505
*03	8432	X	6432	-0-	-2000 B	-0-	5504	3	928	9	N	844	1096	1			253
04	8160	X	6807	-0-	-1353 B	-0-	5496	3	1311	9	N	1192	1098	1			347

HAMILTON TRUST A-405 WELL #: 1 RRCID -> 259352 COMPL. DATE 10/10/2010 TOTAL DEPTH 12748 PERF.13198 - 17286

*07	0	X	-0-	-0-	-0- B	-0-					N	-0-					194
*08	0	X	-0-	-0-	-0- B	-0-					N	-0-					194
*09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					194
*10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					194
*11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					194
*12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					194
*01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					194
*02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					194
*03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					194
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					194

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HILMER KOOPMANN A 274 WELL #: 1 RRCID -> 259552 COMPL. DATE 06/29/2016 TOTAL DEPTH 13190 PERF.13470 - 17241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	48439	X	48439	-0-	-0- B	-0-	372	1	36010	3	N	10961	11529	1			241
							12057	9									
*08	62286	X	62286	-0-	-0- B	-0-	1176	1	44507	3	N	15094	14537	1			798
							16603	9									
*09	69036	X	69036	-0-	-0- B	-0-	1166	1	51287	3	N	15075	15362	1			511
							16583	9									
*10	64633	X	64633	-0-	-0- B	-0-	1626	1	47027	3	N	14527	14345	1			693
							15980	9									
*11	66363	X	66363	-0-	-0- B	-0-	1710	1	48485	3	N	14698	15020	1			371
							16168	9									
*12	71331	X	65558	-0-	-5773 B	-0-	1800	1	47454	3	N	14822	14627	1			566
							16304	9									
*01	71331	X	57530	-0-	-13801 B	-0-	1799	1	41831	3	N	12636	12869	1			333
							13900	9									
*02	64428	X	51607	-0-	-12821 B	-0-	1581	1	37612	3	N	11285	11160	1			458
							12414	9									
*03	68572	X	54006	-0-	-14566 B	-0-	1758	1	38839	3	N	12190	12028	1			620
							13409	9									
04	66360	X	48752	-0-	-17608 B	-0-	1725	1	35500	3	N	10479	10564	1			535
							11527	9									

HAMILTON TRUST UNIT B WELL #: 1 RRCID -> 260706 COMPL. DATE 10/14/2010 TOTAL DEPTH 13003 PERF.13480 - 17106

*07	3193	X	2991	-0-	-202 B	-255691	61	1	2285	3	N	586	520	1			157
							645	9									
*08	3162	X	2814	-0-	-348 B	-255691	5	1	2260	3	N	499	541	1			115
							549	9									
*09	2880	X	2788	-0-	-92 B	-255691	19	1	2140	3	N	572	545	1			142
							629	9									
*10	2976	X	2763	-0-	-213 B	-255691	18	1	2176	3	N	517	540	1			119
							569	9									
*11	2880	X	2487	-0-	-393 B	-255691	4	1	2076	3	N	370	371	1			118
							407	9									
*12	2976	X	2670	-0-	-306 B	-255691	2047	3	623	9	N	566	548	1			136
*01	2883	X	2601	-0-	-282 B	-255691	18	1	2044	3	N	490	535	1			91
							539	9									
*02	2604	X	2261	-0-	-343 B	-255691	1858	3	403	9	N	366	356	1			101
*03	2759	X	2821	-0-	62 B	-255629	91	1	2108	3	N	565	541	1			125
							622	9									
04	2580	X	2399	-0-	-181 B	-255629	2019	3	380	9	N	345	359	1			111

HAMILTON TRUST UNIT C WELL #: 1 RRCID -> 261182 COMPL. DATE 05/04/2011 TOTAL DEPTH 13332 PERF.13186 - 17752

*07	3751	X	3135	-0-	-616 B	-0-	2535	3	600	9	N	545	541	1			107
*08	3751	X	3218	-0-	-533 B	-0-	2627	3	591	9	N	537	552	1			92
*09	3630	X	3501	-0-	-129 B	-0-	2873	3	628	9	N	571	556	1			107
*10	3255	X	3252	-0-	-3 B	-0-	2846	3	406	9	N	369	373	1			103
*11	3283	X	3283	-0-	-0- B	-0-	2669	3	614	9	N	558	551	1			110
*12	3627	X	3287	-0-	-340 B	-0-	2720	3	567	9	N	515	547	1			78
*01	3627	X	2520	-0-	-1107 B	-0-	2096	3	424	9	N	385	364	1			99
*02	3276	X	2466	-0-	-810 B	-0-	1849	3	617	9	N	561	552	1			108
*03	3379	X	2905	-0-	-474 B	-0-	2521	3	384	9	N	349	365	1			92
04	3270	X	2972	-0-	-298 B	-0-	2488	3	484	9	N	440	369	1			163

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT D WELL #: 1 RRCID -> 263687 COMPL. DATE 04/07/2011 TOTAL DEPTH 13206 PERF.13799 - 17733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3100	X	3049	-0-	-51 B	-0-	2610	3	439	9	N	399	357	1			143
*08	3100	X	1393	-0-	-1707 B	-0-	1	1	1207	3	N	168	158	1			153
							185	9									
*09	3000	X	297	-0-	-2703 B	-0-	297	3			N	-0-					153
*10	3804	X	3804	-0-	-0- B	-0-	87	1	3165	3	N	502	549	1			106
							552	9									
*11	2940	X	2655	-0-	-285 B	-0-	28	1	2214	3	N	375	369	1			112
							413	9									
*12	3038	X	2400	-0-	-638 B	-0-	5	1	2059	3	N	305	309	1			108
							336	9									
*01	3813	X	2369	-0-	-1444 B	-0-	12	1	1986	3	N	337	361	1			84
							371	9									
*02	3444	X	1953	-0-	-1491 B	-0-	1742	3	211	9	N	192	177	1			99
*03	3813	X	1364	-0-	-2449 B	-0-	1160	3	204	9	N	185	178	1			106
*04	2729	X	2729	-0-	-0- B	-0-	2338	3	391	9	N	355	363	1			98

BUTLER UNIT B WELL #: 1 RRCID -> 263744 COMPL. DATE 03/31/2012 TOTAL DEPTH 13665 PERF.14006 - 18607

*07	14942	X	305	-0-	-14637 B	-0-	305	1			N	-0-					212
*08	4371	X	294	-0-	-4077 B	-0-	294	1			N	-0-					212
*09	2012	X	2012	-0-	-0- B	-0-	275	1	1737	3	N	-0-					212
*10	20918	X	20918	-0-	-0- B	-0-	272	1	17017	3	N	3299	567	0	2724	1	220
							3629	9									
*11	16861	X	16861	-0-	-0- B	-0-	215	1	13680	3	N	2696	2579	0	165	1	172
							2966	9									
*12	15273	X	15273	-0-	-0- B	-0-	41	1	12677	3	N	2323	2323	0			172
							2555	9									
*01	20925	X	13490	-0-	-7435 B	-0-	90	1	11287	3	N	1921	1007	0	727	1	359
							2113	9									
*02	18900	X	12525	-0-	-6375 B	-0-	16	1	10371	3	N	1944	645	0	1293	1	365
							2138	9									
*03	20925	X	13453	-0-	-7472 B	-0-	11256	3	2197	9	N	1997	1997	0			365
04	16860	X	12822	-0-	-4038 B	-0-	37	1	10627	3	N	1962	1848	0	182	1	297
							2158	9									

D. BAKER UNIT A WELL #: 1 RRCID -> 264000 COMPL. DATE 03/27/2012 TOTAL DEPTH 13141 PERF.13245 - 17539

*07	217	X	-0-	-0-	-217 B	-0-					N	231	182	1			326
*08	155	X	-0-	-0-	-155 B	-0-					N	-0-					326
*09	90	X	-0-	-0-	-90 B	-0-					N	-0-					326
*10	62	X	-0-	-0-	-62 B	-0-					N	160	179	1			307
*11	0	X	-0-	-0-	-0- B	-0-					N	-0-					307
*12	0	X	-0-	-0-	-0- B	-0-					N	-0-					307
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					307
*02	92	X	92	-0-	-0- B	-0-	92	3			N	-0-					307
03	199	X	199	-0-	-0- B	-0-	199	1			N	-0-					307
*04	550	X	550	-0-	-0- B	-0-	275	1	275	9	N	250	183	1			374

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LACKEY UNIT A WELL #: 1 RRCID -> 264289 COMPL. DATE 11/17/2015 TOTAL DEPTH 13079 PERF.13456 - 18158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14353	X	6069	-0-	-8284 B	-0-	448	1	3846	3	N	1614	1421	0	176	1	195
							1775	9									
*08	8990	X	3979	-0-	-5011 B	-0-	439	1	2353	3	N	1079	1079	0			195
							1187	9									
*09	9570	X	3235	-0-	-6335 B	-0-	453	1	1819	3	N	875	875	0			195
							963	9									
*10	9889	X	2716	-0-	-7173 B	-0-	388	1	1739	3	N	535	381	0	185	1	164
							589	9									
*11	9570	X	2889	-0-	-6681 B	-0-	165	1	1699	3	N	932	200	0	703	1	193
							1025	9									
*12	6076	X	2502	-0-	-3574 B	-0-	168	1	1657	3	N	615	346	0	185	1	277
							677	9									
*01	3968	X	2574	-0-	-1394 B	-0-	392	1	1301	3	N	801	480	0	370	1	228
							881	9									
*02	3024	X	2282	-0-	-742 B	-0-	418	1	1160	3	N	640	640	0			228
							704	9									
*03	2976	X	2432	-0-	-544 B	-0-	239	1	1447	3	N	678	678	0			228
							746	9									
04	2880	X	2289	-0-	-591 B	-0-	19	1	1554	3	N	651	651	0			228
							716	9									

HARTMAN UNIT A WELL #: 1 RRCID -> 264314 COMPL. DATE 08/24/2012 TOTAL DEPTH 13605 PERF.13846 - 18571

*07	4743	X	3728	-0-	-1015 B	-0-	13	1	3118	3	N	543	549	1			133
							597	9									
*08	4774	X	3250	-0-	-1524 B	-0-	40	1	2818	3	N	356	358	1			131
							392	9									
*09	4620	X	2935	-0-	-1685 B	-0-	21	1	2500	3	N	376	367	1			140
							414	9									
*10	4774	X	2829	-0-	-1945 B	-0-	2445	3	384	9	N	349	366	1			123
*11	3630	X	2592	-0-	-1038 B	-0-	138	1	2016	3	N	398	369	1			152
							438	9									
*12	3720	X	2347	-0-	-1373 B	-0-	301	1	1875	3	N	155	181	1			126
							171	9									
*01	3255	X	2478	-0-	-777 B	-0-	278	1	1783	3	N	379	371	1			134
							417	9									
*02	2744	X	2052	-0-	-692 B	-0-	270	1	1541	3	N	219	183	1			170
							241	9									
*03	2821	X	2299	-0-	-522 B	-0-	234	1	1715	3	N	318	367	1			121
							350	9									
04	2580	X	2205	-0-	-375 B	-0-	236	1	1588	3	N	346	347	1			120
							381	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
R BORCHARDT UNIT C WELL #: 1 RRCID -> 264315 COMPL. DATE 05/13/2012 TOTAL DEPTH 12920 PERF.13427 - 17781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	8691	X	8691	-0-	-0-	B	-0-	45	1	6684	3	N	1784	294	0	1439	1	318
								1962	9									
*08	10759	X	10759	-0-	-0-	B	-0-	8188	3	2571	9	N	2337	2337	0			318
*09	9663	X	9663	-0-	-0-	B	-0-	7272	3	2391	9	N	2174	1618	0	547	1	327
*10	9434	X	9434	-0-	-0-	B	-0-	1	1	7207	3	N	2024	694	0	1272	1	385
								2226	9									
*11	8932	X	8932	-0-	-0-	B	-0-	16	1	6750	3	N	1969	451	0	1483	1	420
								2166	9									
*12	8916	X	8916	-0-	-0-	B	-0-	11	1	6902	3	N	1821	546	0	1299	1	396
								2003	9									
*01	8958	X	8958	-0-	-0-	B	-0-	2	1	6783	3	N	1975	25	0	1850	1	496
								2173	9									
*02	7950	X	7950	-0-	-0-	B	-0-	6063	3	1887	9	N	1715	35	0	1650	1	526
*03	8732	X	8732	-0-	-0-	B	-0-	186	1	6558	3	N	1807	1832	1			501
								1988	9									
04	7980	X	7966	-0-	-14	B	-0-	6330	3	1636	9	N	1487	1646	1			342

HARDESTY UNIT A WELL #: 1 RRCID -> 264514 COMPL. DATE 04/16/2012 TOTAL DEPTH 13310 PERF.13721 - 17978

*07	12989	X	4486	-0-	-8503	B	-0-	85	1	3855	3	N	496	544	1			250
								546	9									
*08	12865	X	8504	-0-	-4361	B	-0-	130	1	7404	3	N	882	908	1			224
								970	9									
*09	12420	X	8033	-0-	-4387	B	-0-	251	1	6966	3	N	742	726	1			240
								816	9									
*10	12834	X	7002	-0-	-5832	B	-0-	289	1	5922	3	N	719	735	1			224
								791	9									
*11	12150	X	5962	-0-	-6188	B	-0-	381	1	4830	3	N	683	739	1			168
								751	9									
*12	8494	X	5555	-0-	-2939	B	-0-	361	1	4582	3	N	556	558	1			166
								612	9									
*01	8494	X	4526	-0-	-3968	B	-0-	217	1	3712	3	N	543	547	1			162
								597	9									
*02	7504	X	6504	-0-	-1000	B	-0-	159	1	5510	3	N	759	552	1			369
								835	9									
*03	7006	X	5694	-0-	-1312	B	-0-	464	1	4584	3	N	587	731	1			225
								646	9									
04	5970	X	3918	-0-	-2052	B	-0-	437	1	2924	3	N	506	547	1			184
								557	9									

WILD UNIT A WELL #: 1 RRCID -> 264715 COMPL. DATE 03/13/2012 TOTAL DEPTH 13402 PERF.14073 - 18192

*07	6324	X	6231	-0-	-93	B	-0-	404	1	5223	3	N	549	550	1			373
								604	9									
*08	6228	X	6228	-0-	-0-	B	-0-	414	1	5403	3	N	374	363	1			384
								411	9									
*09	5940	X	5148	-0-	-792	B	-0-	409	1	4354	3	N	350	357	1			377
								385	9									
*10	6231	X	284	-0-	-5947	B	-0-	284	1			N	-0-					377
*11	6030	X	429	-0-	-5601	B	-0-	271	1	158	9	N	144	169	1			352
*12	6231	X	2923	-0-	-3308	B	-0-	339	1	2375	3	N	190	184	1			358
								209	9									
*01	6231	X	5350	-0-	-881	B	-0-	480	1	4443	3	N	388	370	1			376
								427	9									
*02	4816	X	2165	-0-	-2651	B	-0-	444	1	1512	3	N	190	180	1			386
								209	9									
*03	6386	X	6386	-0-	-0-	B	-0-	488	1	5308	3	N	536	538	1			384
								590	9									
*04	5378	X	5378	-0-	-0-	B	-0-	437	1	4547	3	N	358	363	1			379
								394	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
S. WALLIS UNIT A WELL #: 1 RRCID -> 264987 COMPL. DATE 05/10/2012 TOTAL DEPTH 13164 PERF.13467 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	496	X	174	-0-	-322	B	-0-	174	1			N	-0-					109
*08	403	X	57	-0-	-346	B	-0-	57	1			N	-0-					109
*09	360	X	-0-	-0-	-360	B	-0-					N	-0-					109
*10	341	X	-0-	-0-	-341	B	-0-					N	-0-					109
*11	270	X	-0-	-0-	-270	B	-0-					N	-0-					109
*12	186	X	-0-	-0-	-186	B	-0-					N	-0-					109
01	62	X	-0-	-0-	-62	B	-0-					N	-0-					109
02	0	X	-0-	-0-	-0-	B	-0-					N	-0-					109
03	0	X	-0-	-0-	-0-	B	-0-					N	-0-					109
04	0	X	-0-	-0-	-0-	B	-0-					N	-0-					109

BUTLER UNIT D WELL #: 1 RRCID -> 265330 COMPL. DATE 03/21/2012 TOTAL DEPTH 13487 PERF.13728 - 18482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	5084	X	5010	-0-	-74	B	-0-	256	1	3867	3	N	806	727	1			219
								887	9									
*08	5062	X	5062	-0-	-0-	B	-0-	330	1	4171	3	N	510	547	1			182
								561	9									
*09	5485	X	5485	-0-	-0-	B	-0-	309	1	4165	3	N	919	913	1			188
								1011	9									
*10	5458	X	5458	-0-	-0-	B	-0-	336	1	4306	3	N	742	733	1			197
								816	9									
*11	6017	X	6017	-0-	-0-	B	-0-	332	1	4429	3	N	1142	420	0	740	1	179
								1256	9									
*12	5673	X	5649	-0-	-24	B	-0-	328	1	4193	3	N	1025	11	0	742	1	451
								1128	9									
*01	5859	X	5859	-0-	-0-	B	-0-	430	1	4400	3	N	935	803	0	359	1	224
								1029	9									
*02	5628	X	5097	-0-	-531	B	-0-	308	1	3748	3	N	946	422	0	556	1	192
								1041	9									
*03	6231	X	5650	-0-	-581	B	-0-	320	1	4187	3	N	1039	1039	0			192
								1143	9									
04	6030	X	5058	-0-	-972	B	-0-	318	1	3740	3	N	909	909	0			192
								1000	9									

KOLODZIEJZCYK UNIT A WELL #: 1 RRCID -> 265406 COMPL. DATE 01/31/2012 TOTAL DEPTH 13346 PERF.13906 - 18200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	10871	X	10871	-0-	-0-	B	-0-	9180	3	1691	9	N	1537	1643	1			231
*08	8928	X	6294	-0-	-2634	B	-0-	5360	3	934	9	N	849	912	1			168
*09	7560	X	131	-0-	-7429	B	-0-	34	1	97	3	N	-0-					168
*10	10881	X	76	-0-	-10805	B	-0-	76	1			N	-0-					168
*11	10530	X	-0-	-0-	-10530	B	-0-					N	-0-					168
*12	10881	X	-0-	-0-	-10881	B	-0-					N	-0-					168
*01	6293	X	224	-0-	-6069	B	-0-	63	3	161	9	N	146	173	1			141
02	112	X	-0-	-0-	-112	B	-0-					N	-0-					141
*03	6801	X	6801	-0-	-0-	B	-0-	1	1	5437	3	N	1239	1090	1			290
								1363	9									
*04	13767	X	13767	-0-	-0-	B	-0-	11425	3	2342	9	N	2129	2172	1			247

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

J. WALLIS UNIT A WELL #: 1 RRCID -> 266268 COMPL. DATE 06/12/2012 TOTAL DEPTH 13656 PERF.14085 - 19096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	8866	X	8044	-0-	-822 B	-0-	7292	3	752	9	N	684	735	1			155
*08	8835	X	7970	-0-	-865 B	-0-	18	1	7162	3	N	718	712	1			161
							790	9									
*09	8242	X	8242	-0-	-0- B	-0-	17	1	7612	3	N	557	543	1			175
							613	9									
*10	8531	X	8531	-0-	-0- B	-0-	2	1	7884	3	N	586	543	1			218
							645	9									
*11	8010	X	7847	-0-	-163 B	-0-	7261	3	586	9	N	533	546	1			205
*12	8525	X	7452	-0-	-1073 B	-0-	8	1	6880	3	N	513	560	1			158
							564	9									
*01	8525	X	7371	-0-	-1154 B	-0-	27	1	6709	3	N	577	540	1			195
							635	9									
*02	7700	X	6826	-0-	-874 B	-0-	35	1	6155	3	N	578	555	1			218
							636	9									
*03	8525	X	7327	-0-	-1198 B	-0-	56	1	6917	3	N	322	367	1			173
							354	9									
04	7860	X	7561	-0-	-299 B	-0-	6975	3	586	9	N	533	542	1			164

R. BORCHARDT UNIT B WELL #: 1 RRCID -> 266269 COMPL. DATE 07/23/2016 TOTAL DEPTH 13103 PERF.13377 - 17570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	20177	X	20177	-0-	-0- B	-0-	527	1	14855	3	N	4359	4461	1			159
							4795	9									
*08	44740	X	44740	-0-	-0- B	-0-	599	1	34206	3	N	9032	8325	1			866
							9935	9									
*09	60604	X	60604	-0-	-0- B	-0-	463	1	47748	3	N	11266	28	0	11446	1	658
							12393	9									
*10	59673	X	59673	-0-	-0- B	-0-	767	1	46444	3	N	11329	11639	1			348
							12462	9									
*11	50634	X	50634	-0-	-0- B	-0-	769	1	38613	3	N	10229	2643	0	7836	1	98
							11252	9									
*12	62620	X	43863	-0-	-18757 B	-0-	476	1	33744	3	N	8766	5067	0	2965	1	832
							9643	9									
*01	62620	X	37438	-0-	-25182 B	-0-	550	1	28706	3	N	7438	4780	0	2949	1	541
							8182	9									
*02	56560	X	27983	-0-	-28577 B	-0-	499	1	21625	3	N	5326	173	0	5342	1	352
							5859	9									
*03	59675	X	21412	-0-	-38263 B	-0-	387	1	16542	3	N	4075	3876	1			551
							4483	9									
04	50640	X	34796	-0-	-15844 B	-0-	483	1	27801	3	N	5920	6066	1			405
							6512	9									

HOOKS UNIT A WELL #: 1 RRCID -> 266272 COMPL. DATE 06/26/2012 TOTAL DEPTH 13396 PERF.14000 - 18480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	6820	X	5120	-0-	-1700 B	-0-	79	1	4445	3	N	542	553	1			116
							596	9									
*08	6324	X	5121	-0-	-1203 B	-0-	246	1	4042	3	N	757	713	1			160
							833	9									
*09	5610	X	3341	-0-	-2269 B	-0-	226	1	2743	3	N	338	367	1			131
							372	9									
*10	5673	X	5673	-0-	-0- B	-0-	275	1	4808	3	N	536	550	1			117
							590	9									
*11	5611	X	5611	-0-	-0- B	-0-	248	1	4781	3	N	529	549	1			97
							582	9									
*12	5381	X	5381	-0-	-0- B	-0-	156	1	4565	3	N	600	563	1			134
							660	9									
*01	5673	X	4982	-0-	-691 B	-0-	179	1	4238	3	N	514	552	1			96
							565	9									
*02	5236	X	4189	-0-	-1047 B	-0-	190	1	3403	3	N	542	556	1			82
							596	9									
*03	5797	X	4136	-0-	-1661 B	-0-	291	1	3450	3	N	359	365	1			76
							395	9									
04	5610	X	3287	-0-	-2323 B	-0-	226	1	2632	3	N	390	362	1			104
							429	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
M. KOOPMANN UNIT A WELL #: 1 RRCID -> 266281 COMPL. DATE 07/01/2012 TOTAL DEPTH 13114 PERF.13527 - 16556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	15314 X	-0-	-0-	-15314 B	-0-					N	258	183	1			262
*08	15314 X	-0-	-0-	-15314 B	-0-					N	-0-					262
*09	3780 X	-0-	-0-	-3780 B	-0-					N	-0-					262
*10	620 X	-0-	-0-	-620 B	-0-					N	-0-					262
*11	270 X	-0-	-0-	-270 B	-0-					N	-0-					262
*12	279 X	-0-	-0-	-279 B	-0-					N	-0-					262
01	125 X	125	-0-	-0- B	-0-	125	1			N	-0-					262
02	22 X	22	-0-	-0- B	-0-	22	1			N	-0-	106	1			156
03	0 X	-0-	-0-	-0- B	-0-					N	-0-					156
04	120 X	-0-	-0-	-120 B	-0-					N	3	3	0			156

D BAKER UNIT B WELL #: 1 RRCID -> 266283 COMPL. DATE 07/02/2012 TOTAL DEPTH 13005 PERF.13316 - 18668

*07	14074 X	11903	-0-	-2171 B	-0-	170	1	8575	3	N	2871	2537	0	358	1	132
						3158	9									
*08	13609 X	11736	-0-	-1873 B	-0-	247	1	8365	3	N	2840	2840	0			132
						3124	9									
*09	12270 X	11184	-0-	-1086 B	-0-	235	1	7975	3	N	2704	2533	0	184	1	119
						2974	9									
*10	12462 X	11491	-0-	-971 B	-0-	262	1	8172	3	N	2779	2779	0			119
						3057	9									
*11	11610 X	10294	-0-	-1316 B	-0-	252	1	7607	3	N	2214	1841	0	373	1	119
						2435	9									
*12	11904 X	10579	-0-	-1325 B	-0-	233	1	7296	3	N	2773	2566	1			326
						3050	9									
*01	11749 X	10074	-0-	-1675 B	-0-	283	1	7127	3	N	2422	2395	1			353
						2664	9									
*02	10444 X	9531	-0-	-913 B	-0-	302	1	6438	3	N	2537	726	0	1857	1	307
						2791	9									
*03	11501 X	10417	-0-	-1084 B	-0-	203	1	7335	3	N	2617	2507	0	181	1	236
						2879	9									
04	10290 X	9809	-0-	-481 B	-0-	245	1	6916	3	N	2407	2407	0			236
						2648	9									

P. CRAIN UNIT A WELL #: 2 RRCID -> 266287 COMPL. DATE 05/20/2014 TOTAL DEPTH 13499 PERF.14341 - 18238

*07	20491 X	16964	-0-	-3527 B	-0-	65	1	14609	3	N	2082	1838	0	184	1	349
						2290	9									
*08	19530 X	16440	-0-	-3090 B	-0-	14241	3	2199	9	N	1999	1999	0			349
*09	18120 X	15519	-0-	-2601 B	-0-	7	1	13413	3	N	1908	1908	0			349
						2099	9									
*10	18321 X	15756	-0-	-2565 B	-0-	211	1	13386	3	N	1963	1963	0			349
						2159	9									
*11	17310 X	14899	-0-	-2411 B	-0-	221	1	12645	3	N	1848	1848	0			349
						2033	9									
*12	17019 X	14917	-0-	-2102 B	-0-	235	1	12603	3	N	1890	1890	0			349
						2079	9									
*01	16430 X	13069	-0-	-3361 B	-0-	229	1	11030	3	N	1645	1645	0			349
						1810	9									
*02	14476 X	12287	-0-	-2189 B	-0-	225	1	10386	3	N	1524	1524	0			349
						1676	9									
*03	15748 X	13469	-0-	-2279 B	-0-	263	1	11382	3	N	1658	1658	0			349
						1824	9									
04	14910 X	12777	-0-	-2133 B	-0-	457	1	10619	3	N	1546	1546	0			349
						1701	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
D. BAKER UNIT A WELL #: 2 RRCID -> 266296 COMPL. DATE 09/23/2012 TOTAL DEPTH 13151 PERF.13313 - 16746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	8184	X	7298	-0-	-886 B	-0-	92	1	5482	3	N	1567	1567	0			497
							1724	9									
*08	8184	X	7171	-0-	-1013 B	-0-	168	1	5148	3	N	1686	1686	0			497
							1855	9									
*09	7950	X	6715	-0-	-1235 B	-0-	55	1	5251	3	N	1281	695	0	721	1	362
							1409	9									
*10	8215	X	7133	-0-	-1082 B	-0-	3	1	5312	3	N	1653	956	0	551	1	508
							1818	9									
*11	7950	X	6497	-0-	-1453 B	-0-	197	1	4715	3	N	1441	1478	1			471
							1585	9									
*12	7285	X	6703	-0-	-582 B	-0-	264	1	4713	3	N	1569	1664	1			376
							1726	9									
*01	7161	X	6697	-0-	-464 B	-0-	243	1	4770	3	N	1531	1480	1			427
							1684	9									
*02	6440	X	6202	-0-	-238 B	-0-	197	1	4409	3	N	1451	1467	1			411
							1596	9									
*03	7130	X	6787	-0-	-343 B	-0-	272	1	4837	3	N	1525	1656	1			280
							1678	9									
04	6510	X	6014	-0-	-496 B	-0-	364	1	4144	3	N	1369	1448	1			201
							1506	9									

LACKEY UNIT A WELL #: 2 RRCID -> 266488 COMPL. DATE 04/26/2014 TOTAL DEPTH 13094 PERF.13417 - 18026

*07	16895	X	14094	-0-	-2801 B	-0-	622	1	9611	3	N	3510	3152	0	187	1	355
							3861	9									
*08	16585	X	13462	-0-	-3123 B	-0-	371	1	9393	3	N	3362	3362	0			355
							3698	9									
*09	15180	X	12767	-0-	-2413 B	-0-	247	1	9013	3	N	3188	3188	0			355
							3507	9									
*10	15686	X	13215	-0-	-2471 B	-0-	254	1	9431	3	N	3209	3209	0			355
							3530	9									
*11	14070	X	12254	-0-	-1816 B	-0-	266	1	8691	3	N	2997	2997	0			355
							3297	9									
*12	14105	X	12369	-0-	-1736 B	-0-	295	1	8730	3	N	3040	3040	0			355
							3344	9									
*01	13454	X	8411	-0-	-5043 B	-0-	258	1	5879	3	N	2067	2067	0			355
							2274	9									
*02	11928	X	10015	-0-	-1913 B	-0-	248	1	7058	3	N	2463	2463	0			355
							2709	9									
*03	13206	X	9998	-0-	-3208 B	-0-	266	1	7292	3	N	2218	1604	0	744	1	225
							2440	9									
04	12270	X	9978	-0-	-2292 B	-0-	103	1	7133	3	N	2493	1440	0	1091	1	187
							2742	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GOHLKE UNIT A WELL #: 1 RRCID -> 266697 COMPL. DATE 01/29/2012 TOTAL DEPTH 13782 PERF.13889 - 18477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	16740	X	14738	-0-	-2002 B	-0-	295	1	12718	3	N	1568	1415	0	185	1	170
							1725	9									
*08	16337	X	14644	-0-	-1693 B	-0-	249	1	12645	3	N	1591	1591	0			170
							1750	9									
*09	15720	X	13832	-0-	-1888 B	-0-	243	1	12109	3	N	1345	1153	0	184	1	178
							1480	9									
*10	15531	X	14167	-0-	-1364 B	-0-	234	1	12408	3	N	1386	1282	1			282
							1525	9									
*11	14250	X	13968	-0-	-282 B	-0-	219	1	11884	3	N	1695	1656	1			321
							1865	9									
*12	14725	X	13569	-0-	-1156 B	-0-	234	1	11820	3	N	1377	1480	1			218
							1515	9									
*01	14632	X	13446	-0-	-1186 B	-0-	67	1	11731	3	N	1498	408	0	1078	1	230
							1648	9									
*02	13048	X	12188	-0-	-860 B	-0-	9	1	10584	3	N	1450	1104	1			576
							1595	9									
*03	14446	X	12843	-0-	-1603 B	-0-	14	1	11346	3	N	1348	1651	1			273
							1483	9									
04	13980	X	12293	-0-	-1687 B	-0-	33	1	10853	3	N	1279	1282	1			270
							1407	9									

FRANZ UNIT A WELL #: 1 RRCID -> 266699 COMPL. DATE 05/25/2012 TOTAL DEPTH 13505 PERF.13974 - 18441

*07	11687	X	10802	-0-	-885 B	-0-	456	1	8580	3	N	1605	1330	0	184	1	365
							1766	9									
*08	11346	X	10335	-0-	-1011 B	-0-	164	1	8608	3	N	1421	482	0	907	1	397
							1563	9									
*09	10890	X	10224	-0-	-666 B	-0-	336	1	8283	3	N	1459	1304	0	183	1	369
							1605	9									
*10	11253	X	10368	-0-	-885 B	-0-	212	1	8557	3	N	1454	1474	0			349
							1599	9									
*11	10530	X	9827	-0-	-703 B	-0-	131	1	8161	3	N	1395	1274	0	186	1	284
							1535	9									
*12	10788	X	9996	-0-	-792 B	-0-	44	1	8357	3	N	1450	1450	0			284
							1595	9									
*01	10540	X	9607	-0-	-933 B	-0-	67	1	7991	3	N	1408	1408	0			284
							1549	9									
*02	9520	X	7253	-0-	-2267 B	-0-	34	1	6171	3	N	953	287	0	554	1	396
							1048	9									
*03	10354	X	7936	-0-	-2418 B	-0-	4	1	6604	3	N	1207	1105	1			498
							1328	9									
04	9840	X	7754	-0-	-2086 B	-0-	117	1	6338	3	N	1181	1099	1			580
							1299	9									

LANGHOFF UNIT B WELL #: 1 RRCID -> 266701 COMPL. DATE 06/16/2012 TOTAL DEPTH 13201 PERF.13288 - 17894

11	0	X	-0-	-0-	-0-	B	-0-					N	-0-				115
12	0	X	-0-	-0-	-0-	B	-0-					N	-0-				115
01	0	X	-0-	-0-	-0-	B	-0-					N	-0-				115
02	0	X	-0-	-0-	-0-	B	-0-					N	-0-				115
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				115
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				115

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BARGMANN TRUST UNIT B WELL #: 1 RRCID -> 266766 COMPL. DATE 05/29/2012 TOTAL DEPTH 13258 PERF.13820 - 18561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	13919	X	10988	-0-	-2931 B	-0-	200	1	8634	3	N	1958	1039	0	902	1	159
							2154	9									
*08	13268	X	10856	-0-	-2412 B	-0-	8632	3	2224	9	N	2022	2022	0			159
*09	11160	X	10239	-0-	-921 B	-0-	8137	3	2102	9	N	1911	1911	0			159
*10	11532	X	10488	-0-	-1044 B	-0-	8343	3	2145	9	N	1950	1950	0			159
*11	11160	X	9987	-0-	-1173 B	-0-	1	1	7934	3	N	1865	1865	0			159
							2052	9									
*12	10974	X	10273	-0-	-701 B	-0-	8142	3	2131	9	N	1937	1937	0			159
*01	10850	X	10004	-0-	-846 B	-0-	12	1	7909	3	N	1894	1894	0			159
							2083	9									
*02	9548	X	8955	-0-	-593 B	-0-	7114	3	1841	9	N	1674	1674	0			159
*03	10478	X	9207	-0-	-1271 B	-0-	7284	3	1923	9	N	1748	1683	0			224
04	9990	X	8549	-0-	-1441 B	-0-	27	1	6795	3	N	1570	1570	0			224
							1727	9									

SEIDEL UNIT A WELL #: 1 RRCID -> 266770 COMPL. DATE 07/22/2012 TOTAL DEPTH 13147 PERF.13146 - 19055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	31	X	-0-	-0-	-31 B	-0-					N	-0-					153
*08	0	X	-0-	-0-	-0- B	-0-					N	-0-					153
*09	0	X	-0-	-0-	-0- B	-0-					N	-0-					153
*10	0	X	-0-	-0-	-0- B	-0-					N	-0-					153
*11	290	X	290	-0-	-0- B	-0-	159	1	131	9	N	119	131	1			141
*12	0	X	-0-	-0-	-0- B	-0-					N	-0-					141
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					141
02	280	X	-0-	-0-	-280 B	-0-					N	-0-					141
03	310	X	-0-	-0-	-310 B	-0-					N	-0-					141
04	300	X	-0-	-0-	-300 B	-0-					N	-0-					141

STRAUBE UNIT A WELL #: 1 RRCID -> 266780 COMPL. DATE 08/10/2012 TOTAL DEPTH 13328 PERF.14000 - 17068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	6262	X	6072	-0-	-190 B	-0-	382	1	4334	3	N	1233	888	0	358	1	218
							1356	9									
*08	5921	X	5862	-0-	-59 B	-0-	152	1	4381	3	N	1208	1029	0	182	1	215
							1329	9									
*09	5730	X	5345	-0-	-385 B	-0-	206	1	4081	3	N	962	962	0			215
							1058	9									
*10	6076	X	5397	-0-	-679 B	-0-	151	1	4177	3	N	972	972	0			215
							1069	9									
*11	5880	X	5125	-0-	-755 B	-0-	201	1	3889	3	N	941	941	0			215
							1035	9									
*12	6076	X	4838	-0-	-1238 B	-0-	250	1	3797	3	N	719	495	0	187	1	252
							791	9									
*01	5859	X	5269	-0-	-590 B	-0-	307	1	3752	3	N	1100	909	1			443
							1210	9									
*02	4984	X	4283	-0-	-701 B	-0-	399	1	3221	3	N	603	294	0	531	1	221
							663	9									
*03	5394	X	5000	-0-	-394 B	-0-	273	1	3664	3	N	966	415	0	542	1	230
							1063	9									
04	5130	X	4537	-0-	-593 B	-0-	227	1	3485	3	N	750	728	1			252
							825	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
N STEINMANN UNIT A WELL #: 1 RRCID -> 266815 COMPL. DATE 09/02/2012 TOTAL DEPTH 13435 PERF.13500 - 17889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	18507	X	16553	-0-	-1954 B	-0-	469	1	13611	3	N	2248	384	0	1806	1	441
							2473	9									
*08	17732	X	15571	-0-	-2161 B	-0-	235	1	13072	3	N	2058	1813	0	356	1	330
							2264	9									
*09	16380	X	14581	-0-	-1799 B	-0-	213	1	12402	3	N	1787	1787	0			330
							1966	9									
*10	16554	X	14825	-0-	-1729 B	-0-	541	1	12006	3	N	2071	218	0	1825	1	358
							2278	9									
*11	16020	X	13698	-0-	-2322 B	-0-	539	1	11261	3	N	1725	87	0	1614	1	382
							1898	9									
*12	16554	X	13888	-0-	-2666 B	-0-	464	1	11566	3	N	1689	1671	1			400
							1858	9									
*01	15562	X	13937	-0-	-1625 B	-0-	447	1	11165	3	N	2114	700	0	1453	1	361
							2325	9									
*02	13608	X	6380	-0-	-7228 B	-0-	356	1	5155	3	N	790	623	0	181	1	347
							869	9									
*03	14818	X	5864	-0-	-8954 B	-0-	370	1	4784	3	N	645	547	1			445
							710	9									
04	13710	X	8285	-0-	-5425 B	-0-	311	1	6822	3	N	1047	1101	1			391
							1152	9									

MOTL UNIT A WELL #: 1 RRCID -> 266816 COMPL. DATE 08/19/2012 TOTAL DEPTH 13390 PERF.13656 - 18612

*07	15500	X	14534	-0-	-966 B	-0-	600	1	11555	3	N	2163	2174	1			280
							2379	9									
*08	16027	X	14590	-0-	-1437 B	-0-	670	1	11302	3	N	2380	2181	1			479
							2618	9									
*09	15180	X	13250	-0-	-1930 B	-0-	776	1	10627	3	N	1679	1836	1			322
							1847	9									
*10	14911	X	13893	-0-	-1018 B	-0-	773	1	10873	3	N	2043	2006	1			359
							2247	9									
*11	14430	X	13002	-0-	-1428 B	-0-	648	1	10440	3	N	1740	1840	1			259
							1914	9									
*12	14601	X	13653	-0-	-948 B	-0-	631	1	10624	3	N	2180	1852	1			587
							2398	9									
*01	14601	X	10778	-0-	-3823 B	-0-	565	1	8356	3	N	1688	1865	1			410
							1857	9									
*02	12544	X	10811	-0-	-1733 B	-0-	248	1	9291	3	N	1156	1106	1			460
							1272	9									
*03	13888	X	12309	-0-	-1579 B	-0-	259	1	10129	3	N	1746	1800	1			406
							1921	9									
04	13200	X	11613	-0-	-1587 B	-0-	343	1	9625	3	N	1495	1471	1			430
							1645	9									

JANSKY UNIT B WELL #: 1 RRCID -> 266817 COMPL. DATE 08/08/2013 TOTAL DEPTH 13362 PERF.13542 - 18977

*07	0	X	-0-	-0-	-0-	B	-0-					N	-0-				476
*08	0	X	-0-	-0-	-0-	B	-0-					N	-0-				476
*09	0	X	-0-	-0-	-0-	B	-0-					N	-0-				476
*10	0	X	-0-	-0-	-0-	B	-0-					N	-0-				476
*11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				476
*12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				476
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				476
*02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				476
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				476
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				476

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
N STEINMANN UNIT B WELL #: 1 RRCID -> 266818 COMPL. DATE 09/28/2012 TOTAL DEPTH 13340 PERF.13616 - 16751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	10881	X	8174	-0-	-2707 B	-0-	333	1	6379	3	N	1329	854	0	360	1	297
							1462	9									
*08	10881	X	6380	-0-	-4501 B	-0-	493	1	4849	3	N	944	906	1			335
							1038	9									
*09	10530	X	6100	-0-	-4430 B	-0-	314	1	4609	3	N	1070	912	1			493
							1177	9									
*10	9889	X	5982	-0-	-3907 B	-0-	208	1	4707	3	N	970	17	0	1281	1	165
							1067	9									
*11	9570	X	5625	-0-	-3945 B	-0-	147	1	4580	3	N	816	4	0	702	1	275
							898	9									
*12	9819	X	9819	-0-	-0- B	-0-	302	1	7758	3	N	1599	1658	1			216
							1759	9									
*01	10252	X	10252	-0-	-0- B	-0-	111	1	8000	3	N	1946	19	0	1851	1	292
							2141	9									
*02	6051	X	6051	-0-	-0- B	-0-	95	1	4828	3	N	1025	739	1			578
							1128	9									
*03	11209	X	11209	-0-	-0- B	-0-	322	1	8985	3	N	1729	2017	1			290
							1902	9									
*04	10508	X	10508	-0-	-0- B	-0-	313	1	8492	3	N	1548	1626	1			212
							1703	9									

ROYAL UNIT A WELL #: 1 RRCID -> 266821 COMPL. DATE 08/13/2014 TOTAL DEPTH 13770 PERF.13972 - 19483

*07	32767	X	29898	-0-	-2869 B	-0-	2050	1	25875	3	N	1794	1820	1			240
							1973	9									
*08	31310	X	28457	-0-	-2853 B	-0-	1663	1	25061	3	N	1575	1636	1			179
							1733	9									
*09	30300	X	24559	-0-	-5741 B	-0-	1784	1	21136	3	N	1490	1443	1			226
							1639	9									
*10	31310	X	24993	-0-	-6317 B	-0-	1980	1	21093	3	N	1745	1661	1			310
							1920	9									
*11	28920	X	23093	-0-	-5827 B	-0-	1688	1	19503	3	N	1729	1855	1			184
							1902	9									
*12	29884	X	26028	-0-	-3856 B	-0-	2432	1	21483	3	N	1921	1484	1			621
							2113	9									
*01	28458	X	24173	-0-	-4285 B	-0-	2013	1	20853	3	N	1188	1669	1			140
							1307	9									
*02	22932	X	15607	-0-	-7325 B	-0-	1887	1	12748	3	N	884	909	1			115
							972	9									
*03	26040	X	6020	-0-	-20020 B	-0-	1869	1	3910	3	N	219	181	1			153
							241	9									
04	25200	X	2878	-0-	-22322 B	-0-	841	1	2037	3	N	-0-					153

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

FRANZ UNIT A WELL #: 2 RRCID -> 266835 COMPL. DATE 04/23/2014 TOTAL DEPTH 13361 PERF.13544 - 17911

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14384 X	12743	-0-	-1641 B	-0-	11001	3	1742	9	N	1584	1584	0			224
*08	13733 X	12310	-0-	-1423 B	-0-	174	1	10253	3	N	1712	1712	0			224
						1883	9									
*09	12810 X	11585	-0-	-1225 B	-0-	34	1	9788	3	N	1603	1603	0			224
						1763	9									
*10	13051 X	11731	-0-	-1320 B	-0-	9937	3	1794	9	N	1631	1631	0			224
*11	12630 X	11090	-0-	-1540 B	-0-	4	1	9340	3	N	1587	1587	0			224
						1746	9									
*12	12741 X	11245	-0-	-1496 B	-0-	21	1	9203	3	N	1837	1030	0	547	1	484
						2021	9									
*01	12307 X	9242	-0-	-3065 B	-0-	10	1	8042	3	N	1082	263	0	1104	1	199
						1190	9									
*02	10808 X	9002	-0-	-1806 B	-0-	98	1	7512	3	N	1265	1265	0			199
						1392	9									
*03	11718 X	9918	-0-	-1800 B	-0-	47	1	8328	3	N	1403	1403	0			199
						1543	9									
04	11100 X	9323	-0-	-1777 B	-0-	7856	3	1467	9	N	1334	1139	0			394

ROYAL UNIT B WELL #: 1 RRCID -> 266836 COMPL. DATE 10/21/2013 TOTAL DEPTH 14095 PERF.14059 - 19881

*07	27438 X	27438	-0-	-0- B	-0-	1324	1	24664	3	N	1318	1261	1			242
						1450	9									
*08	28396 X	26679	-0-	-1717 B	-0-	1359	1	24053	3	N	1152	1095	1			299
						1267	9									
*09	27480 X	22317	-0-	-5163 B	-0-	1263	1	19744	3	N	1191	1283	1			207
						1310	9									
*10	28396 X	20238	-0-	-8158 B	-0-	1350	1	17419	3	N	1335	1278	1			264
						1469	9									
*11	27270 X	19262	-0-	-8008 B	-0-	1308	1	16615	3	N	1217	1286	1			195
						1339	9									
*12	27435 X	19030	-0-	-8405 B	-0-	1410	1	16528	3	N	993	1072	1			116
						1092	9									
*01	26691 X	18871	-0-	-7820 B	-0-	1281	1	16046	3	N	1404	1300	1			220
						1544	9									
*02	20832 X	17358	-0-	-3474 B	-0-	1279	1	15034	3	N	950	920	1			250
						1045	9									
*03	20243 X	19343	-0-	-900 B	-0-	1428	1	16401	3	N	1376	1293	1			333
						1514	9									
04	19260 X	18245	-0-	-1015 B	-0-	1338	1	15552	3	N	1232	1286	1			279
						1355	9									

MOTL UNIT A WELL #: 2 RRCID -> 266843 COMPL. DATE 06/13/2014 TOTAL DEPTH 13281 PERF.13600 - 16654

*07	15841 X	13462	-0-	-2379 B	-0-	901	1	10903	3	N	1507	1458	1			279
						1658	9									
*08	15190 X	13278	-0-	-1912 B	-0-	870	1	10567	3	N	1674	1454	1			499
						1841	9									
*09	14280 X	12134	-0-	-2146 B	-0-	660	1	10114	3	N	1236	1465	1			270
						1360	9									
*10	14172 X	14172	-0-	-0- B	-0-	659	1	11519	3	N	1813	1656	1			427
						1994	9									
*11	13590 X	12311	-0-	-1279 B	-0-	494	1	10079	3	N	1580	1671	1			336
						1738	9									
*12	13454 X	11802	-0-	-1652 B	-0-	271	1	9558	3	N	1794	1480	1			650
						1973	9									
*01	14167 X	11584	-0-	-2583 B	-0-	661	1	9517	3	N	1278	1659	1			269
						1406	9									
*02	12796 X	10433	-0-	-2363 B	-0-	646	1	8404	3	N	1257	1268	1			258
						1383	9									
*03	14167 X	11140	-0-	-3027 B	-0-	626	1	9058	3	N	1324	1447	1			135
						1456	9									
04	12300 X	10632	-0-	-1668 B	-0-	513	1	8655	3	N	1331	1268	1			198
						1464	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS WELL #: 4 RRCID -> 266867 COMPL. DATE 07/27/2014 TOTAL DEPTH 13035 PERF.13320 - 17307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	10853	X	10853	-0-	-0- B	-0-	681	1	7889	3	N	2075	1969	1			322
							2283	9									
*08	10075	X	9982	-0-	-93 B	-0-	616	1	7352	3	N	1831	1833	1			320
							2014	9									
*09	9750	X	8904	-0-	-846 B	-0-	450	1	6835	3	N	1472	1457	1			335
							1619	9									
*10	10075	X	7932	-0-	-2143 B	-0-	707	1	5426	3	N	1635	1658	1			312
							1799	9									
*11	9750	X	8942	-0-	-808 B	-0-	887	1	6278	3	N	1615	1669	1			258
							1777	9									
*12	10075	X	8004	-0-	-2071 B	-0-	760	1	5637	3	N	1461	1481	1			238
							1607	9									
*01	9982	X	7803	-0-	-2179 B	-0-	249	1	5786	3	N	1607	1665	1			180
							1768	9									
*02	8344	X	6967	-0-	-1377 B	-0-	115	1	5543	3	N	1190	1097	1			273
							1309	9									
*03	9238	X	8569	-0-	-669 B	-0-	6696	3	1873	9	N	1703	1438	1			538
04	8940	X	8722	-0-	-218 B	-0-	61	1	7185	3	N	1342	1470	1			410
							1476	9									

HARTMAN UNIT A WELL #: 2 RRCID -> 266872 COMPL. DATE 07/03/2014 TOTAL DEPTH 13783 PERF.14104 - 18145

*07	20088	X	16598	-0-	-3490 B	-0-	15395	3	1203	9	N	1094	930	0	166	1	121
*08	19127	X	15866	-0-	-3261 B	-0-	14722	3	1144	9	N	1040	1040	0			121
*09	17790	X	14917	-0-	-2873 B	-0-	13830	3	1087	9	N	988	988	0			121
*10	17763	X	14783	-0-	-2980 B	-0-	13697	3	1086	9	N	987	987	0			121
*11	16260	X	13333	-0-	-2927 B	-0-	12293	3	1040	9	N	945	945	0			121
*12	16585	X	14199	-0-	-2386 B	-0-	13126	3	1073	9	N	975	975	0			121
*01	15872	X	14483	-0-	-1389 B	-0-	13341	3	1142	9	N	1038	1038	0			121
*02	13916	X	12655	-0-	-1261 B	-0-	11666	3	989	9	N	899	899	0			121
*03	14787	X	13410	-0-	-1377 B	-0-	12364	3	1046	9	N	951	951	0			121
04	14010	X	12794	-0-	-1216 B	-0-	11798	3	996	9	N	905	905	0			121

STANCHOS UNIT A WELL #: 3 RRCID -> 266876 COMPL. DATE 05/23/2014 TOTAL DEPTH 13340 PERF.13774 - 17975

*07	18445	X	16223	-0-	-2222 B	-0-	277	1	13164	3	N	2529	2295	0	183	1	445
							2782	9									
*08	18352	X	17211	-0-	-1141 B	-0-	323	1	14047	3	N	2583	2583	0			445
							2841	9									
*09	17081	X	17081	-0-	-0- B	-0-	185	1	14252	3	N	2404	2404	0			445
							2644	9									
*10	17484	X	16621	-0-	-863 B	-0-	14044	3	2577	9	N	2343	2343	0			445
*11	16920	X	15085	-0-	-1835 B	-0-	12730	3	2355	9	N	2141	2141	0			445
*12	17639	X	14435	-0-	-3204 B	-0-	12171	3	2264	9	N	2058	2058	0			445
*01	17639	X	13802	-0-	-3837 B	-0-	12	1	11670	3	N	1927	1927	0			445
							2120	9									
*02	15932	X	10886	-0-	-5046 B	-0-	9426	3	1460	9	N	1327	1327	0			445
*03	16616	X	13104	-0-	-3512 B	-0-	10992	3	2112	9	N	1920	1615	0	180	1	570
04	15090	X	11969	-0-	-3121 B	-0-	10210	3	1759	9	N	1599	1599	0			570

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GWOSDZ UNIT A WELL #: 1 RRCID -> 268558 COMPL. DATE 07/13/2012 TOTAL DEPTH 13001 PERF.13201 - 18278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	11377	X	9383	-0-	-1994 B	-0-	189	1	7106	3	N	1898	1430	0	546	1	431
							2088	9									
*08	10540	X	10049	-0-	-491 B	-0-	206	1	7067	3	N	2524	1746	0	918	1	291
							2776	9									
*09	10200	X	9632	-0-	-568 B	-0-	224	1	7156	3	N	2047	2047	0			291
							2252	9									
*10	9982	X	9430	-0-	-552 B	-0-	292	1	6877	3	N	2055	2028	1			318
							2261	9									
*11	9720	X	8819	-0-	-901 B	-0-	281	1	6229	3	N	2099	648	0	1464	1	305
							2309	9									
*12	10044	X	7704	-0-	-2340 B	-0-	313	1	5799	3	N	1447	8	0	1460	1	284
							1592	9									
*01	10044	X	9023	-0-	-1021 B	-0-	293	1	6156	3	N	2340	2398	1			226
							2574	9									
*02	8988	X	7410	-0-	-1578 B	-0-	240	1	5409	3	N	1601	1650	1			177
							1761	9									
*03	9424	X	8398	-0-	-1026 B	-0-	382	1	5621	3	N	2177	1642	1			712
							2395	9									
04	8820	X	7665	-0-	-1155 B	-0-	420	1	5417	3	N	1662	2172	1			202
							1828	9									

HOOKS WELL #: 2 RRCID -> 268559 COMPL. DATE 07/24/2014 TOTAL DEPTH 12865 PERF.13241 - 17769

*07	17719	X	17719	-0-	-0- B	-0-	415	1	13428	3	N	3524	3450	1			416
							3876	9									
*08	15017	X	15017	-0-	-0- B	-0-	467	1	10779	3	N	3428	3659	1			185
							3771	9									
*09	11909	X	11909	-0-	-0- B	-0-	733	1	8118	3	N	2780	2749	1			216
							3058	9									
*10	10627	X	10627	-0-	-0- B	-0-	538	1	6546	3	N	3221	3107	1			330
							3543	9									
*11	10038	X	10038	-0-	-0- B	-0-	165	1	6581	3	N	2993	2954	1			369
							3292	9									
*12	10326	X	10326	-0-	-0- B	-0-	553	1	6987	3	N	2533	2590	1			312
							2786	9									
*01	13522	X	13522	-0-	-0- B	-0-	1121	1	9565	3	N	2578	2727	1			163
							2836	9									
*02	13070	X	13070	-0-	-0- B	-0-	1103	1	9071	3	N	2633	2391	1			405
							2896	9									
*03	12146	X	12146	-0-	-0- B	-0-	1281	1	8316	3	N	2317	2362	1			360
							2549	9									
*04	13219	X	13219	-0-	-0- B	-0-	1252	1	8985	3	N	2711	2547	1			524
							2982	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS WELL #: 3 RRCID -> 268561 COMPL. DATE 04/27/2014 TOTAL DEPTH 13159 PERF.13592 - 17208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	10602	X	9400	-0-	-1202 B	-0-	7982	3	1418	9	N	1289	1274	1			210
*08	9982	X	9517	-0-	-465 B	-0-	7882	3	1635	9	N	1486	1464	1			232
*09	9660	X	8701	-0-	-959 B	-0-	91	1	7393	3	N	1106	1104	1			234
							1217	9									
*10	9982	X	9079	-0-	-903 B	-0-	350	1	7155	3	N	1431	1454	1			211
							1574	9									
*11	9210	X	8342	-0-	-868 B	-0-	440	1	6496	3	N	1278	1295	1			194
							1406	9									
*12	9517	X	8389	-0-	-1128 B	-0-	13	1	6925	3	N	1319	1295	1			218
							1451	9									
*01	9517	X	8417	-0-	-1100 B	-0-	114	1	6903	3	N	1273	1305	1			186
							1400	9									
*02	8204	X	5639	-0-	-2565 B	-0-	209	1	4442	3	N	898	920	1			164
							988	9									
*03	11977	X	11977	-0-	-0- B	-0-	247	1	10105	3	N	1477	1281	1			360
							1625	9									
*04	9866	X	9866	-0-	-0- B	-0-	247	1	8432	3	N	1079	1290	1			149
							1187	9									

R BORCHARDT UNIT A WELL #: 2 RRCID -> 268564 COMPL. DATE 06/04/2014 TOTAL DEPTH 13128 PERF.13389 - 18469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	7595	X	5561	-0-	-2034 B	-0-	363	1	3856	3	N	1220	163	0	1093	1	261
							1342	9									
*08	6665	X	5433	-0-	-1232 B	-0-	281	1	3743	3	N	1281	1288	0	161	1	93
							1409	9									
*09	6120	X	3111	-0-	-3009 B	-0-	191	1	1993	3	N	843	673	0	169	1	94
							927	9									
*10	5952	X	3173	-0-	-2779 B	-0-	343	1	2029	3	N	728	545	1			277
							801	9									
*11	5490	X	4341	-0-	-1149 B	-0-	373	1	2778	3	N	1082	501	0	552	1	306
							1190	9									
*12	5549	X	3778	-0-	-1771 B	-0-	374	1	2234	3	N	1064	624	0	559	1	187
							1170	9									
*01	5425	X	3943	-0-	-1482 B	-0-	373	1	2274	3	N	1178	962	0	181	1	222
							1296	9									
*02	4119	X	4119	-0-	-0- B	-0-	309	1	2722	3	N	989	989	0			222
							1088	9									
*03	4495	X	4471	-0-	-24 B	-0-	379	1	2906	3	N	1078	1078	0			222
							1186	9									
04	4350	X	4222	-0-	-128 B	-0-	414	1	2690	3	N	1016	1016	0			222
							1118	9									

WILLEKE UNIT B WELL #: 1 RRCID -> 268699 COMPL. DATE 08/13/2013 TOTAL DEPTH 13477 PERF.13738 - 19080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	8990	X	3121	-0-	-5869 B	-0-	312	1	2326	3	N	439	545	1			426
							483	9									
*08	8990	X	865	-0-	-8125 B	-0-	231	1	371	3	N	239	183	1			482
							263	9									
*09	8700	X	182	-0-	-8518 B	-0-	182	1			N	-0-					482
*10	8556	X	187	-0-	-8369 B	-0-	187	1			N	-0-					482
*11	4260	X	299	-0-	-3961 B	-0-	299	1			N	-0-					482
*12	3131	X	62	-0-	-3069 B	-0-	62	1			N	-0-					482
01	868	X	-0-	-0-	-868 B	-0-					N	-0-					482
*02	280	X	-0-	-0-	-280 B	-0-					N	-0-					482
*03	310	X	-0-	-0-	-310 B	-0-					N	-0-	134	1			348
04	300	X	-0-	-0-	-300 B	-0-					N	-0-					348

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER UNIT C WELL #: 1 RRCID -> 268773 COMPL. DATE 07/22/2012 TOTAL DEPTH 13720 PERF.13865 - 18039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	13981	X	12309	-0-	-1672 B	-0-	91	1	10620	3	N	1453	1193	0	185	1	446
							1598	9									
*08	13733	X	12098	-0-	-1635 B	-0-	171	1	10281	3	N	1496	1448	0	182	1	312
							1646	9									
*09	13080	X	11419	-0-	-1661 B	-0-	206	1	9693	3	N	1382	1382	0			312
							1520	9									
*10	13206	X	11751	-0-	-1455 B	-0-	279	1	9789	3	N	1530	1424	0	179	1	239
							1683	9									
*11	12330	X	11026	-0-	-1304 B	-0-	270	1	9242	3	N	1376	1376	0			239
							1514	9									
*12	12307	X	11235	-0-	-1072 B	-0-	277	1	9412	3	N	1405	1405	0			239
							1546	9									
*01	12090	X	10986	-0-	-1104 B	-0-	266	1	9223	3	N	1361	1361	0			239
							1497	9									
*02	10668	X	9698	-0-	-970 B	-0-	232	1	8128	3	N	1216	1216	0			239
							1338	9									
*03	11749	X	10164	-0-	-1585 B	-0-	132	1	8547	3	N	1350	1350	0			239
							1485	9									
04	11040	X	9985	-0-	-1055 B	-0-	91	1	8512	3	N	1256	1256	0			239
							1382	9									

JANSKY UNIT A WELL #: 1 RRCID -> 268776 COMPL. DATE 07/25/2012 TOTAL DEPTH 13309 PERF.13391 - 18560

*07	14136	X	13834	-0-	-302 B	-0-	270	1	11123	3	N	2219	1889	0	178	1	562
							2441	9									
*08	16523	X	12105	-0-	-4418 B	-0-	261	1	9799	3	N	1859	1827	0	177	1	417
							2045	9									
*09	19740	X	10562	-0-	-9178 B	-0-	331	1	8427	3	N	1640	1640	0			417
							1804	9									
*10	20398	X	11270	-0-	-9128 B	-0-	339	1	9005	3	N	1751	1751	0			417
							1926	9									
*11	19740	X	9688	-0-	-10052 B	-0-	352	1	7606	3	N	1573	1573	0			417
							1730	9									
*12	13826	X	9615	-0-	-4211 B	-0-	355	1	7584	3	N	1524	1524	0			417
							1676	9									
*01	12090	X	9754	-0-	-2336 B	-0-	372	1	7648	3	N	1576	1576	0			417
							1734	9									
*02	10192	X	8818	-0-	-1374 B	-0-	287	1	7002	3	N	1390	1390	0			417
							1529	9									
*03	11284	X	9320	-0-	-1964 B	-0-	290	1	7514	3	N	1378	1378	0			417
							1516	9									
04	9690	X	5403	-0-	-4287 B	-0-	244	1	4456	3	N	639	639	0			417
							703	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
J WALLIS UNIT A WELL #: 2 RRCID -> 268792 COMPL. DATE 04/01/2014 TOTAL DEPTH 13600 PERF.13857 - 18813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	7347	X	5966	-0-	-1381 B	-0-	63	1	5393	3	N	464	540	1			91
							510	9									
*08	6882	X	6281	-0-	-601 B	-0-	236	1	5417	3	N	571	543	1			119
							628	9									
*09	6480	X	5609	-0-	-871 B	-0-	338	1	4813	3	N	416	366	1			169
							458	9									
*10	6665	X	5819	-0-	-846 B	-0-	287	1	4996	3	N	487	543	1			113
							536	9									
*11	6180	X	5140	-0-	-1040 B	-0-	278	1	4490	3	N	338	365	1			86
							372	9									
*12	6293	X	5447	-0-	-846 B	-0-	331	1	4487	3	N	572	561	1			97
							629	9									
*01	6293	X	5695	-0-	-598 B	-0-	345	1	4738	3	N	556	555	1			98
							612	9									
*02	5264	X	4882	-0-	-382 B	-0-	256	1	4182	3	N	404	361	1			141
							444	9									
*03	5828	X	5319	-0-	-509 B	-0-	151	1	4721	3	N	406	364	1			183
							447	9									
04	5520	X	5057	-0-	-463 B	-0-	12	1	4656	3	N	354	366	1			171
							389	9									

STANCHOS UNIT A WELL #: 1 RRCID -> 268805 COMPL. DATE 07/21/2012 TOTAL DEPTH 13458 PERF.13845 - 17944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	9021	X	8659	-0-	-362 B	-0-	301	1	7119	3	N	1126	813	0	364	1	200
							1239	9									
*08	9021	X	8521	-0-	-500 B	-0-	247	1	7135	3	N	1035	1035	0			200
							1139	9									
*09	8700	X	7928	-0-	-772 B	-0-	220	1	6671	3	N	943	943	0			200
							1037	9									
*10	8742	X	8339	-0-	-403 B	-0-	252	1	6948	3	N	1035	1035	0			200
							1139	9									
*11	8370	X	7886	-0-	-484 B	-0-	286	1	6526	3	N	976	976	0			200
							1074	9									
*12	8649	X	7749	-0-	-900 B	-0-	349	1	6298	3	N	1002	1002	0			200
							1102	9									
*01	8525	X	7816	-0-	-709 B	-0-	356	1	6365	3	N	995	995	0			200
							1095	9									
*02	7532	X	7180	-0-	-352 B	-0-	353	1	5835	3	N	902	902	0			200
							992	9									
*03	8706	X	8706	-0-	-0- B	-0-	395	1	7170	3	N	1037	1037	0			200
							1141	9									
*04	7946	X	7946	-0-	-0- B	-0-	383	1	6518	3	N	950	728	0	185	1	237
							1045	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
P CRAIN UNIT A WELL #: 1 RRCID -> 268806 COMPL. DATE 07/16/2012 TOTAL DEPTH 13699 PERF.13893 - 18340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	10943	X	10066	-0-	-877	B	-0-	46	1	8806	3	N	1104	497	0	545	1	298
								1214	9									
*08	10602	X	9795	-0-	-807	B	-0-	8658	3	1137	9	N	1034	1034	0			298
*09	10020	X	9192	-0-	-828	B	-0-	17	1	8104	3	N	974	974	0			298
								1071	9									
*10	10261	X	9463	-0-	-798	B	-0-	8364	3	1099	9	N	999	999	0			298
*11	9750	X	8917	-0-	-833	B	-0-	7847	3	1070	9	N	973	973	0			298
*12	10075	X	9101	-0-	-974	B	-0-	7982	3	1119	9	N	1017	1017	0			298
*01	9796	X	7398	-0-	-2398	B	-0-	6614	3	784	9	N	713	222	0	554	1	235
*02	8568	X	7368	-0-	-1200	B	-0-	6537	3	831	9	N	755	39	0	545	1	406
*03	9455	X	8430	-0-	-1025	B	-0-	7411	3	1019	9	N	926	228	0	741	1	363
04	8910	X	8128	-0-	-782	B	-0-	7167	3	961	9	N	874	874	0			363

SAUNDERS UNIT B WELL #: 1MW RRCID -> 268844 COMPL. DATE 09/23/2013 TOTAL DEPTH 13466 PERF.13255 - 13350

11	OBSERVE	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

LAMB UNIT A WELL #: 1 RRCID -> 268978 COMPL. DATE 11/19/2013 TOTAL DEPTH 13515 PERF.13800 - 17946

*07	6386	X	5665	-0-	-721	B	-0-	437	1	4835	3	N	357	358	1			88
								393	9									
*08	6386	X	5118	-0-	-1268	B	-0-	469	1	4451	3	N	180	184	1			84
								198	9									
*09	6180	X	4552	-0-	-1628	B	-0-	444	1	3711	3	N	361	358	1			87
								397	9									
*10	5673	X	4442	-0-	-1231	B	-0-	477	1	3739	3	N	205	180	1			112
								226	9									
*11	5490	X	4335	-0-	-1155	B	-0-	659	1	3291	3	N	350	359	1			103
								385	9									
*12	5673	X	4526	-0-	-1147	B	-0-	356	1	3779	3	N	355	372	1			86
								391	9									
*01	5115	X	4543	-0-	-572	B	-0-	352	1	3764	3	N	388	352	1			122
								427	9									
*02	4256	X	3787	-0-	-469	B	-0-	321	1	3287	3	N	163	185	1			100
								179	9									
*03	4526	X	4193	-0-	-333	B	-0-	374	1	3384	3	N	395	368	1			127
								435	9									
04	4410	X	3690	-0-	-720	B	-0-	324	1	3180	3	N	169	186	1			110
								186	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

SAUNDERS UNIT B WELL #: 2 RRCID -> 268989 COMPL. DATE 05/24/2014 TOTAL DEPTH 13319 PERF.13391 - 18262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	11191	X	8921	-0-	-2270 B	-0-	6629	3	2292	9	N	2084	1941	0	175	1	77
*08	10478	X	8754	-0-	-1724 B	-0-	6674	3	2080	9	N	1891	915	0	878	1	175
*09	9780	X	8531	-0-	-1249 B	-0-	207	1	6080	3	N	2040	971	0	905	1	339
							2244	9									
*10	9610	X	8114	-0-	-1496 B	-0-	126	1	6316	3	N	1520	1639	1			220
							1672	9									
*11	8970	X	5086	-0-	-3884 B	-0-	2	1	3689	3	N	1268	183	0	1092	1	213
							1395	9									
*12	8928	X	5342	-0-	-3586 B	-0-	70	1	3922	3	N	1227	596	0	553	1	291
							1350	9									
*01	8804	X	7081	-0-	-1723 B	-0-	5150	3	1931	9	N	1755	2	0	1635	1	409
*02	7952	X	6306	-0-	-1646 B	-0-	4677	3	1629	9	N	1481	1001	0	735	1	154
*03	8122	X	7270	-0-	-852 B	-0-	5382	3	1888	9	N	1716	1521	0	184	1	165
04	6840	X	5875	-0-	-965 B	-0-	4354	3	1521	9	N	1383	125	0	1269	1	154

SAUNDERS UNIT B WELL #: 3 RRCID -> 269017 COMPL. DATE 05/31/2014 TOTAL DEPTH 13400 PERF.13554 - 18572

*07	16616	X	12714	-0-	-3902 B	-0-	9578	3	3136	9	N	2851	2671	0	178	1	156
*08	15531	X	12502	-0-	-3029 B	-0-	9389	3	3113	9	N	2830	2830	0			156
*09	14160	X	11492	-0-	-2668 B	-0-	8612	3	2880	9	N	2618	2618	0			156
*10	13826	X	10987	-0-	-2839 B	-0-	8151	3	2836	9	N	2578	2135	0	365	1	234
*11	12960	X	7916	-0-	-5044 B	-0-	6077	3	1839	9	N	1672	1646	1			260
*12	12710	X	8885	-0-	-3825 B	-0-	6649	3	2236	9	N	2033	2021	1			272
*01	12493	X	5356	-0-	-7137 B	-0-	4037	3	1319	9	N	1199	921	1			550
*02	11642	X	11642	-0-	-0- B	-0-	9308	3	2334	9	N	2122	1232	0	1278	1	162
*03	11645	X	11645	-0-	-0- B	-0-	9205	3	2440	9	N	2218	2218	0			162
04	8610	X	7731	-0-	-879 B	-0-	5477	3	2254	9	N	2049	2049	0			162

SAUNDERS UNIT B WELL #: 1 RRCID -> 269197 COMPL. DATE 05/28/2014 TOTAL DEPTH 13412 PERF.13570 - 18684

*07	11563	X	9256	-0-	-2307 B	-0-	11	1	7407	3	N	1671	848	0	909	1	163
							1838	9									
*08	10912	X	9327	-0-	-1585 B	-0-	11	1	7184	3	N	1938	1213	0	732	1	156
							2132	9									
*09	9960	X	8600	-0-	-1360 B	-0-	6719	3	1881	9	N	1710	1710	0			156
*10	9827	X	8596	-0-	-1231 B	-0-	63	1	6653	3	N	1709	1709	0			156
							1880	9									
*11	9510	X	8338	-0-	-1172 B	-0-	291	1	6257	3	N	1627	1627	0			156
							1790	9									
*12	9331	X	6296	-0-	-3035 B	-0-	275	1	5127	3	N	813	112	0	543	1	314
							894	9									
*01	16279	X	16279	-0-	-0- B	-0-	415	1	13745	3	N	1926	35	0	1839	1	366
							2119	9									
*02	8036	X	7689	-0-	-347 B	-0-	254	1	5742	3	N	1539	226	0	1291	1	388
							1693	9									
*03	8618	X	7438	-0-	-1180 B	-0-	237	1	5607	3	N	1449	373	0	1106	1	358
							1594	9									
04	15750	X	6923	-0-	-8827 B	-0-	53	1	5323	3	N	1406	1406	0			358
							1547	9									

STRAUBE UNIT A WELL #: 2 RRCID -> 269503 COMPL. DATE 08/14/2012 TOTAL DEPTH 13201 PERF.13800 - 17314

*07	6	X	-0-	-0-	-6 B	-0-					N	-0-					606
*08	6	X	-0-	-0-	-6 B	-0-					N	-0-					606
*09	6	X	-0-	-0-	-6 B	-0-					N	-0-					606
*10	0	X	-0-	-0-	-0- B	-0-					N	-0-					606
*11	1608	X	1608	-0-	-0- B	-0-	1608	3			N	-0-					606
*12	0	X	-0-	-0-	-0- B	-0-					N	-0-					606
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					606
02	1512	X	-0-	-0-	-1512 B	-0-					N	23	58	1			571
03	1674	X	11	-0-	-1663 B	-0-	11	1			N	-0-					571
04	1620	X	-0-	-0-	-1620 B	-0-					N	-0-					571

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS WELL #: 5 RRCID -> 270007 COMPL. DATE 07/14/2014 TOTAL DEPTH 13241 PERF.13183 - 18468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	13609	X	11907	-0-	-1702 B	-0-	357	1	9492	3	N	1871	1820	1			354
							2058	9									
*08	13454	X	11451	-0-	-2003 B	-0-	28	1	9443	3	N	1800	1845	1			309
							1980	9									
*09	12270	X	10552	-0-	-1718 B	-0-	143	1	8768	3	N	1492	1470	1			331
							1641	9									
*10	12431	X	11432	-0-	-999 B	-0-	243	1	9130	3	N	1872	1846	1			357
							2059	9									
*11	11670	X	10276	-0-	-1394 B	-0-	216	1	8238	3	N	1656	1676	1			337
							1822	9									
*12	11904	X	10344	-0-	-1560 B	-0-	20	1	8362	3	N	1784	1862	1			259
							1962	9									
*01	11439	X	10308	-0-	-1131 B	-0-	9	1	8495	3	N	1640	1674	1			225
							1804	9									
*02	10332	X	8097	-0-	-2235 B	-0-	11	1	6897	3	N	1081	1112	1			194
							1189	9									
*03	11439	X	10477	-0-	-962 B	-0-	1	1	8424	3	N	1865	1654	1			405
							2052	9									
04	10290	X	9571	-0-	-719 B	-0-	7956	3	1615	9	N	1468	1472	1			401

SAUNDERS UNIT A WELL #: 1 RRCID -> 270216 COMPL. DATE 05/13/2014 TOTAL DEPTH 13320 PERF.13323 - 18223

*07	15841	X	14063	-0-	-1778 B	-0-	10661	3	3402	9	N	3093	2871	0	179	1	190
*08	15469	X	13479	-0-	-1990 B	-0-	10230	3	3249	9	N	2954	2954	0			190
*09	14670	X	12448	-0-	-2222 B	-0-	9356	3	3092	9	N	2811	2723	0	182	1	96
*10	14136	X	11670	-0-	-2466 B	-0-	9077	3	2593	9	N	2357	1293	0	893	1	267
*11	13620	X	7309	-0-	-6311 B	-0-	5371	3	1938	9	N	1762	1803	1			226
*12	14074	X	13512	-0-	-562 B	-0-	10392	3	3120	9	N	2836	6	0	2558	1	498
*01	13485	X	11677	-0-	-1808 B	-0-	9029	3	2648	9	N	2407	2221	0	361	1	323
*02	11620	X	9797	-0-	-1823 B	-0-	7442	3	2355	9	N	2141	2141	0			323
*03	13516	X	10376	-0-	-3140 B	-0-	7818	3	2558	9	N	2325	1452	0	731	1	465
04	13080	X	9517	-0-	-3563 B	-0-	7373	3	2144	9	N	1949	2011	1			403

KOLODZIEJZCYK UNIT A WELL #: 2 RRCID -> 270217 COMPL. DATE 08/08/2014 TOTAL DEPTH 13459 PERF.13900 - 19389

*07	13640	X	10980	-0-	-2660 B	-0-	270	1	8723	3	N	1806	1809	1			312
							1987	9									
*08	12958	X	8156	-0-	-4802 B	-0-	262	1	6882	3	N	920	915	1			317
							1012	9									
*09	11970	X	11759	-0-	-211 B	-0-	263	1	9499	3	N	1815	1831	1			301
							1997	9									
*10	14484	X	14484	-0-	-0- B	-0-	365	1	12102	3	N	1834	1836	1			299
							2017	9									
*11	12270	X	12270	-0-	-0- B	-0-	396	1	9852	3	N	1838	508	0	1296	1	333
							2022	9									
*12	12245	X	11441	-0-	-804 B	-0-	465	1	9049	3	N	1752	1752	0			333
							1927	9									
*01	18569	X	11440	-0-	-7129 B	-0-	448	1	8827	3	N	1968	1705	0	186	1	410
							2165	9									
*02	16772	X	9675	-0-	-7097 B	-0-	364	1	7676	3	N	1486	1486	0			410
							1635	9									
*03	14477	X	10341	-0-	-4136 B	-0-	351	1	8306	3	N	1531	1549	0	53	1	339
							1684	9									
04	12270	X	9756	-0-	-2514 B	-0-	144	1	7995	3	N	1470	1470	0			339
							1617	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GOHLKE UNIT A WELL #: 2 RRCID -> 270234 COMPL. DATE 12/16/2014 TOTAL DEPTH 13725 PERF.13951 - 18015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	17236	X	13151	-0-	-4085 B	-0-	95	1	11377	3	N	1526	809	0	551	1	258
							1679	9									
*08	15283	X	12429	-0-	-2854 B	-0-	10893	3	1536	9	N	1396	1396	0			258
*09	14730	X	11410	-0-	-3320 B	-0-	9992	3	1418	9	N	1289	1289	0			258
*10	14508	X	11283	-0-	-3225 B	-0-	9866	3	1417	9	N	1288	1288	0			258
*11	13050	X	10421	-0-	-2629 B	-0-	9082	3	1339	9	N	1217	1217	0			258
*12	13144	X	10483	-0-	-2661 B	-0-	9121	3	1362	9	N	1238	1238	0			258
*01	12431	X	10175	-0-	-2256 B	-0-	8852	3	1323	9	N	1203	1203	0			258
*02	10640	X	9009	-0-	-1631 B	-0-	7857	3	1152	9	N	1047	1047	0			258
*03	11284	X	9619	-0-	-1665 B	-0-	8397	3	1222	9	N	1111	1111	0			258
04	10410	X	9115	-0-	-1295 B	-0-	7952	3	1163	9	N	1057	1057	0			258

SAUNDERS UNIT A WELL #: 2 RRCID -> 270236 COMPL. DATE 06/11/2014 TOTAL DEPTH 13416 PERF.13479 - 18620

*07	12059	X	9046	-0-	-3013 B	-0-	7065	3	1981	9	N	1801	1801	0			233
*08	11625	X	8964	-0-	-2661 B	-0-	6857	3	2107	9	N	1915	1915	0			233
*09	10590	X	8332	-0-	-2258 B	-0-	6384	3	1948	9	N	1771	1771	0			233
*10	10509	X	8328	-0-	-2181 B	-0-	5	1	6367	3	N	1778	1778	0			233
							1956	9									
*11	9450	X	1406	-0-	-8044 B	-0-	16	1	1067	3	N	294	294	0			233
							323	9									
*12	10536	X	10536	-0-	-0- B	-0-	70	1	7988	3	N	2253	1166	0	924	1	396
							2478	9									
*01	9036	X	9036	-0-	-0- B	-0-	181	1	6823	3	N	1847	1847	0			396
							2032	9									
*02	7784	X	7579	-0-	-205 B	-0-	170	1	5690	3	N	1563	1563	0			396
							1719	9									
*03	10540	X	8192	-0-	-2348 B	-0-	138	1	6187	3	N	1697	1620	0			473
							1867	9									
04	10200	X	7702	-0-	-2498 B	-0-	14	1	5936	3	N	1593	1594	0	184	1	288
							1752	9									

HAMILTON TRUST A-405 WELL #: 2 RRCID -> 270246 COMPL. DATE 06/30/2014 TOTAL DEPTH 13018 PERF.13370 - 18293

*07	7223	X	4969	-0-	-2254 B	-0-	143	1	3940	3	N	805	905	1			112
							886	9									
*08	6541	X	5369	-0-	-1172 B	-0-	30	1	4079	3	N	1145	1062	1			195
							1260	9									
*09	6585	X	6585	-0-	-0- B	-0-	3	1	5392	3	N	1082	1092	1			185
							1190	9									
*10	7101	X	7101	-0-	-0- B	-0-	44	1	5830	3	N	1115	1084	1			216
							1227	9									
*11	5400	X	5373	-0-	-27 B	-0-	145	1	4094	3	N	1031	1090	1			157
							1134	9									
*12	6820	X	4455	-0-	-2365 B	-0-	199	1	3308	3	N	862	897	1			122
							948	9									
*01	7099	X	4813	-0-	-2286 B	-0-	153	1	3622	3	N	944	911	1			155
							1038	9									
*02	6412	X	4480	-0-	-1932 B	-0-	87	1	3633	3	N	691	724	1			122
							760	9									
*03	7099	X	4862	-0-	-2237 B	-0-	144	1	3880	3	N	762	706	1			178
							838	9									
04	5370	X	4522	-0-	-848 B	-0-	154	1	3661	3	N	643	713	1			108
							707	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT D WELL #: 2 RRCID -> 270249 COMPL. DATE 02/16/2014 TOTAL DEPTH 13071 PERF.13574 - 18548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2170	X	1580	-0-	-590 B	-0-	658	1	736	3	N	169	171	1			96
							186	9									
*08	1922	X	1595	-0-	-327 B	-0-	827	1	590	3	N	162	169	1			89
							178	9									
*09	1827	X	1827	-0-	-0- B	-0-	192	1	1449	3	N	169	181	1			77
							186	9									
*10	1705	X	1641	-0-	-64 B	-0-	15	1	1626	3	N	-0-					77
*11	1650	X	1253	-0-	-397 B	-0-	128	1	904	3	N	201	182	1			96
							221	9									
*12	1891	X	143	-0-	-1748 B	-0-	143	1			N	-0-					96
*01	1941	X	1941	-0-	-0- B	-0-	854	1	1087	3	N	-0-					96
02	1708	X	1044	-0-	-664 B	-0-	1044	1			N	-0-					96
03	1643	X	1069	-0-	-574 B	-0-	1069	1			N	-0-					96
04	1890	X	761	-0-	-1129 B	-0-	573	1	188	9	N	171	170	1			97

S. WALLIS UNIT A WELL #: 7 RRCID -> 270869 COMPL. DATE 04/10/2014 TOTAL DEPTH 13173 PERF.13586 - 17855

*07	12214	X	8837	-0-	-3377 B	-0-	293	1	6479	3	N	1877	1699	0	180	1	468
							2065	9									
*08	11904	X	8651	-0-	-3253 B	-0-	279	1	6345	3	N	1843	1843	0			468
							2027	9									
*09	10680	X	7866	-0-	-2814 B	-0-	270	1	5785	3	N	1646	1646	0			468
							1811	9									
*10	9703	X	7593	-0-	-2110 B	-0-	340	1	5505	3	N	1589	1589	0			468
							1748	9									
*11	8820	X	8005	-0-	-815 B	-0-	349	1	5860	3	N	1633	1633	0			468
							1796	9									
*12	8835	X	6609	-0-	-2226 B	-0-	361	1	4806	3	N	1311	1311	0			468
							1442	9									
*01	8649	X	5637	-0-	-3012 B	-0-	391	1	4092	3	N	1049	1049	0			468
							1154	9									
*02	8539	X	8539	-0-	-0- B	-0-	228	1	7251	3	N	964	774	0	184	1	474
							1060	9									
*03	9175	X	9175	-0-	-0- B	-0-	185	1	7816	3	N	1067	1067	0			474
							1174	9									
*04	8970	X	8970	-0-	-0- B	-0-	218	1	7682	3	N	973	973	0			474
							1070	9									

S. WALLIS UNIT A WELL #: 3 RRCID -> 270872 COMPL. DATE 06/25/2013 TOTAL DEPTH 13192 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
S. WALLIS UNIT A WELL #: 5 RRCID -> 270902 COMPL. DATE 02/27/2015 TOTAL DEPTH 13174 PERF.13593 - 17882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	15221	X	8181	-0-	-7040 B	-0-	1	1	6739	3	N	1310	1310	0			284
							1441	9									
*08	13392	X	9334	-0-	-4058 B	-0-	5	1	7390	3	N	1763	1763	0			284
							1939	9									
*09	11910	X	7880	-0-	-4030 B	-0-	312	1	5970	3	N	1453	1453	0			284
							1598	9									
*10	11439	X	7228	-0-	-4211 B	-0-	196	1	5658	3	N	1249	196	0	920	1	417
							1374	9									
*11	9420	X	7665	-0-	-1755 B	-0-	132	1	6066	3	N	1334	1477	1			274
							1467	9									
*12	9331	X	5213	-0-	-4118 B	-0-	169	1	3880	3	N	1058	427	0	738	1	167
							1164	9									
*01	9331	X	4220	-0-	-5111 B	-0-	53	1	3057	3	N	1009	421	0	369	1	386
							1110	9									
*02	7364	X	4085	-0-	-3279 B	-0-	312	1	3134	3	N	581	742	1			225
							639	9									
*03	7936	X	4200	-0-	-3736 B	-0-	316	1	3030	3	N	776	738	1			263
							854	9									
04	7680	X	4005	-0-	-3675 B	-0-	376	1	2900	3	N	663	735	1			191
							729	9									

HAMILTON TRUST UNIT C WELL #: 3 RRCID -> 270903 COMPL. DATE 12/07/2014 TOTAL DEPTH 13396 PERF.13589 - 18247

*07	13361	X	11474	-0-	-1887 B	-0-	297	1	9406	3	N	1610	1629	1			319
							1771	9									
*08	13330	X	10575	-0-	-2755 B	-0-	126	1	8891	3	N	1416	1463	1			272
							1558	9									
*09	12540	X	9462	-0-	-3078 B	-0-	248	1	7752	3	N	1329	1272	1			329
							1462	9									
*10	12369	X	9446	-0-	-2923 B	-0-	250	1	7779	3	N	1288	1285	1			332
							1417	9									
*11	11340	X	8917	-0-	-2423 B	-0-	301	1	7085	3	N	1392	1449	1			275
							1531	9									
*12	11470	X	8692	-0-	-2778 B	-0-	270	1	7046	3	N	1251	1269	1			257
							1376	9									
*01	10571	X	8631	-0-	-1940 B	-0-	198	1	6931	3	N	1365	1431	1			191
							1502	9									
*02	8820	X	7418	-0-	-1402 B	-0-	4	1	6119	3	N	1177	1079	1			289
							1295	9									
*03	9455	X	8352	-0-	-1103 B	-0-	30	1	7069	3	N	1139	1082	1			346
							1253	9									
04	8910	X	8078	-0-	-832 B	-0-	149	1	6635	3	N	1176	1288	1			234
							1294	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT C WELL #: 2 RRCID -> 270930 COMPL. DATE 10/02/2014 TOTAL DEPTH 13309 PERF.12689 - 19695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	9703	X	7803	-0-	-1900 B	-0-	3	1	6460	3	N	1218	1097	1			261
							1340	9									
*08	9300	X	7602	-0-	-1698 B	-0-	106	1	6213	3	N	1166	1276	1			151
							1283	9									
*09	8610	X	7527	-0-	-1083 B	-0-	6306	3	1221	9	N	1110	910	1			351
*10	8587	X	7026	-0-	-1561 B	-0-	10	1	5969	3	N	952	913	1			390
							1047	9									
*11	7890	X	6822	-0-	-1068 B	-0-	3	1	5730	3	N	990	1101	1			279
							1089	9									
*12	7812	X	6812	-0-	-1000 B	-0-	5620	3	1192	9	N	1084	1096	1			267
*01	7781	X	6716	-0-	-1065 B	-0-	5532	3	1184	9	N	1076	1090	1			253
*02	7028	X	5698	-0-	-1330 B	-0-	4738	3	960	9	N	873	867	1			259
*03	7037	X	6202	-0-	-835 B	-0-	34	1	5212	3	N	869	914	1			214
							956	9									
04	6810	X	5842	-0-	-968 B	-0-	34	1	4862	3	N	860	919	1			155
							946	9									

HAMILTON TRUST UNIT C WELL #: 4 RRCID -> 272310 COMPL. DATE 12/05/2014 TOTAL DEPTH 13317 PERF.13629 - 20279

*07	17329	X	14351	-0-	-2978 B	-0-	12046	3	2305	9	N	2095	2173	1			353
*08	17298	X	13796	-0-	-3502 B	-0-	11535	3	2261	9	N	2055	1983	1			425
*09	16020	X	12656	-0-	-3364 B	-0-	10761	3	1895	9	N	1723	1799	1			349
*10	15748	X	12996	-0-	-2752 B	-0-	1	1	10960	3	N	1850	1813	1			386
							2035	9									
*11	14970	X	12380	-0-	-2590 B	-0-	10199	3	2181	9	N	1983	2021	1			348
*12	14353	X	12103	-0-	-2250 B	-0-	10042	3	2061	9	N	1874	1982	1			240
*01	13795	X	11763	-0-	-2032 B	-0-	9676	3	2087	9	N	1897	1821	1			316
*02	11816	X	10039	-0-	-1777 B	-0-	8548	3	1491	9	N	1355	1440	1			231
*03	12989	X	11577	-0-	-1412 B	-0-	9436	3	2141	9	N	1946	1610	1			567
04	12390	X	10295	-0-	-2095 B	-0-	8824	3	1471	9	N	1337	1463	1			441

SEIDEL UNIT A WELL #: 5 RRCID -> 272314 COMPL. DATE 02/06/2016 TOTAL DEPTH 13085 PERF.13309 - 16241

*07	29884	X	22751	-0-	-7133 B	-0-	273	1	16342	3	N	5578	3973	0	1639	1	102
							6136	9									
*08	29884	X	21458	-0-	-8426 B	-0-	15497	3	5961	9	N	5419	5419	0			102
*09	28140	X	18372	-0-	-9768 B	-0-	7	1	12952	3	N	4921	4921	0			102
							5413	9									
*10	27745	X	18298	-0-	-9447 B	-0-	9	1	13079	3	N	4736	3130	0	1658	1	50
							5210	9									
*11	24060	X	17877	-0-	-6183 B	-0-	10	1	13134	3	N	4303	4303	0			50
							4733	9									
*12	22754	X	16608	-0-	-6146 B	-0-	3	1	12026	3	N	4163	3963	0	187	1	63
							4579	9									
*01	21452	X	15366	-0-	-6086 B	-0-	22	1	11008	3	N	3942	3478	0	189	1	338
							4336	9									
*02	17136	X	13527	-0-	-3609 B	-0-	237	1	9452	3	N	3489	2871	0	921	1	35
							3838	9									
*03	18445	X	14083	-0-	-4362 B	-0-	204	1	9798	3	N	3710	3710	0			35
							4081	9									
04	17850	X	12880	-0-	-4970 B	-0-	146	1	9024	3	N	3373	3373	0			35
							3710	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILD UNIT A WELL #: 2 RRCID -> 273521 COMPL. DATE 06/09/2014 TOTAL DEPTH 13437 PERF.13701 - 19023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0	X	-0-	-0-	-0-	B	-0-					N	-0-					190
*08	0	X	-0-	-0-	-0-	B	-0-					N	-0-					190
*09	30	X	-0-	-0-	-30	B	-0-					N	-0-					190
*10	31	X	-0-	-0-	-31	B	-0-					N	-0-					190
*11	30	X	-0-	-0-	-30	B	-0-					N	-0-					190
*12	35	X	35	-0-	-0-	B	-0-	35	3			N	-0-					190
*01	0	X	-0-	-0-	-0-	B	-0-					N	-0-					190
*02	0	X	-0-	-0-	-0-	B	-0-					N	-0-					190
*03	31	X	-0-	-0-	-31	B	-0-					N	-0-					190
04	30	X	-0-	-0-	-30	B	-0-					N	-0-					190

KOOPMANN (ALLOCATION) WELL #: 1 RRCID -> 274000 COMPL. DATE 02/29/2016 TOTAL DEPTH 13348 PERF.13355 - 19606

*07	51088	X	37939	-0-	-13149	B	-0-	139	1	29279	3	N	7746	7041	0	706	1	26
								8521	9									
*08	51088	X	33674	-0-	-17414	B	-0-	173	1	25965	3	N	6851	6851	0			26
								7536	9									
*09	48540	X	29311	-0-	-19229	B	-0-	152	1	22611	3	N	5953	5953	0			26
								6548	9									
*10	37944	X	30862	-0-	-7082	B	-0-	234	1	23860	3	N	6153	5747	0	371	1	61
								6768	9									
*11	36720	X	28295	-0-	-8425	B	-0-	4	1	22040	3	N	5683	5683	0			61
								6251	9									
*12	37944	X	27293	-0-	-10651	B	-0-	21102	3	6191	9	N	5628	5628	0			61
*01	33666	X	26416	-0-	-7250	B	-0-	148	1	20468	3	N	5273	5273	0			61
								5800	9									
*02	27888	X	22094	-0-	-5794	B	-0-	227	1	16905	3	N	4511	4511	0			61
								4962	9									
*03	30876	X	22732	-0-	-8144	B	-0-	180	1	17449	3	N	4639	4639	0			61
								5103	9									
04	28290	X	19356	-0-	-8934	B	-0-	26	1	15108	3	N	3838	3838	0			61
								4222	9									

ADIX UNIT A WELL #: 2 RRCID -> 274297 COMPL. DATE 10/26/2014 TOTAL DEPTH 13389 PERF.13614 - 18009

*07	9982	X	7693	-0-	-2289	B	-0-	6510	3	1183	9	N	1075	1075	0			74
*08	9269	X	8789	-0-	-480	B	-0-	7370	3	1419	9	N	1290	1290	0			74
*09	8400	X	8125	-0-	-275	B	-0-	6894	3	1231	9	N	1119	1119	0			74
*10	8649	X	7837	-0-	-812	B	-0-	6522	3	1315	9	N	1195	1111	0			158
*11	8520	X	6454	-0-	-2066	B	-0-	263	1	5133	3	N	962	962	0			158
								1058	9									
*12	8804	X	7031	-0-	-1773	B	-0-	395	1	5602	3	N	940	449	0	554	1	95
								1034	9									
*01	8804	X	7293	-0-	-1511	B	-0-	62	1	5977	3	N	1140	153	0	927	1	155
								1254	9									
*02	7588	X	7065	-0-	-523	B	-0-	5917	3	1148	9	N	1044	1110	1			89
*03	7843	X	7213	-0-	-630	B	-0-	6195	3	1018	9	N	925	912	1			102
04	7050	X	6990	-0-	-60	B	-0-	5983	3	1007	9	N	915	727	1			290

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
D BAKER UNIT A WELL #: 3 RRCID -> 274458 COMPL. DATE 02/02/2016 TOTAL DEPTH 13269 PERF.13021 - 19394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	61411	X	39215	-0-	-22196 B	-0-	31204	3	8011	9	N	7283	6784	0	540	1	27
*08	61411	X	36456	-0-	-24955 B	-0-	28693	3	7763	9	N	7057	7057	0			27
*09	52290	X	32814	-0-	-19476 B	-0-	144	1	25710	3	N	6327	6100	0	183	1	71
							6960	9									
*10	49755	X	29686	-0-	-20069 B	-0-	23450	3	6236	9	N	5669	5669	0			71
*11	42090	X	28304	-0-	-13786 B	-0-	87	1	22472	3	N	5223	5064	0	181	1	49
							5745	9									
*12	39215	X	27828	-0-	-11387 B	-0-	425	1	21881	3	N	5020	5020	0			49
							5522	9									
*01	36456	X	25707	-0-	-10749 B	-0-	312	1	20408	3	N	4534	4350	0	187	1	46
							4987	9									
*02	30632	X	15460	-0-	-15172 B	-0-	123	1	12352	3	N	2714	2424	0	184	1	152
							2985	9									
*03	29698	X	8020	-0-	-21678 B	-0-	216	1	5810	3	N	1813	920	0	925	1	120
							1994	9									
04	26940	X	24877	-0-	-2063 B	-0-	292	1	17938	3	N	6043	6043	0			120
							6647	9									

D BAKER UNIT A WELL #: 4 RRCID -> 274459 COMPL. DATE 02/02/2016 TOTAL DEPTH 13194 PERF.13031 - 18898

*07	42408	X	33697	-0-	-8711 B	-0-	224	1	26932	3	N	5946	4670	0	1283	1	64
							6541	9									
*08	42408	X	28483	-0-	-13925 B	-0-	199	1	22582	3	N	5184	5184	0			64
							5702	9									
*09	41040	X	30559	-0-	-10481 B	-0-	149	1	24951	3	N	4963	4686	0	182	1	159
							5459	9									
*10	42408	X	34129	-0-	-8279 B	-0-	441	1	27791	3	N	5361	5361	0			159
							5897	9									
*11	35580	X	30311	-0-	-5269 B	-0-	251	1	24976	3	N	4622	4622	0			159
							5084	9									
*12	33697	X	29041	-0-	-4656 B	-0-	24146	3	4895	9	N	4450	4450	0			159
*01	34131	X	26456	-0-	-7675 B	-0-	22025	3	4431	9	N	4028	3575	0	549	1	63
*02	30828	X	15963	-0-	-14865 B	-0-	13297	3	2666	9	N	2424	2424	0			63
*03	34131	X	3700	-0-	-30431 B	-0-	2667	3	1033	9	N	939	748	0	186	1	68
04	30300	X	18960	-0-	-11340 B	-0-	14371	3	4589	9	N	4172	3910	0	186	1	144

D BAKER UNIT A WELL #: 5 RRCID -> 275694 COMPL. DATE 02/02/2016 TOTAL DEPTH 13155 PERF.13011 - 19012

*07	64635	X	39644	-0-	-24991 B	-0-	196	1	32250	3	N	6544	5916	0	549	1	183
							7198	9									
*08	58342	X	36399	-0-	-21943 B	-0-	107	1	29614	3	N	6071	6071	0			183
							6678	9									
*09	49230	X	30221	-0-	-19009 B	-0-	204	1	24340	3	N	5161	5161	0			183
							5677	9									
*10	49755	X	32418	-0-	-17337 B	-0-	216	1	26589	3	N	5103	4240	0	897	1	149
							5613	9									
*11	43470	X	33574	-0-	-9896 B	-0-	177	1	27576	3	N	5292	4207	0	1097	1	137
							5821	9									
*12	39649	X	30924	-0-	-8725 B	-0-	178	1	25697	3	N	4590	4590	0			137
							5049	9									
*01	36394	X	31246	-0-	-5148 B	-0-	237	1	25996	3	N	4557	4249	0	370	1	75
							5013	9									
*02	31332	X	17941	-0-	-13391 B	-0-	128	1	15101	3	N	2465	2465	0			75
							2712	9									
*03	34689	X	4006	-0-	-30683 B	-0-	183	1	2984	3	N	763	737	1			101
							839	9									
04	33570	X	17787	-0-	-15783 B	-0-	184	1	13296	3	N	3915	2647	0	1280	1	89
							4307	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ADIX UNIT A WELL #: 3 RRCID -> 275766 COMPL. DATE 04/01/2014 TOTAL DEPTH 13494 PERF.13685 - 18690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	34844 X	27076	-0-	-7768 B	-0-	202	1	21763	3	N	4646	4219	0	363	1	89
						5111	9									
*08	32891 X	26186	-0-	-6705 B	-0-	378	1	20795	3	N	4557	4557	0			89
						5013	9									
*09	30780 X	24391	-0-	-6389 B	-0-	123	1	19473	3	N	4359	4359	0			89
						4795	9									
*10	31279 X	24636	-0-	-6643 B	-0-	21	1	19757	3	N	4416	4416	0			89
						4858	9									
*11	27120 X	22792	-0-	-4328 B	-0-	56	1	18202	3	N	4122	4122	0			89
						4534	9									
*12	27063 X	22517	-0-	-4546 B	-0-	25	1	18073	3	N	4017	3810	0	180	1	116
						4419	9									
*01	26195 X	22964	-0-	-3231 B	-0-	10	1	18605	3	N	3954	3807	0	183	1	80
						4349	9									
*02	22764 X	21794	-0-	-970 B	-0-	17567	3	4227	9	N	3843	3843	0			80
*03	24645 X	22634	-0-	-2011 B	-0-	70	1	18208	3	N	3960	3960	0			80
						4356	9									
*04	23271 X	23271	-0-	-0- B	-0-	217	1	19020	3	N	3667	3667	0			80
						4034	9									

GOHLKE UNIT A WELL #: 3 RRCID -> 276287 COMPL. DATE 04/14/2015 TOTAL DEPTH 13740 PERF.13688 - 17874

*07	30070 X	20111	-0-	-9959 B	-0-	518	1	16966	3	N	2388	2148	0	177	1	83
						2627	9									
*08	25172 X	21467	-0-	-3705 B	-0-	530	1	18453	3	N	2258	2258	0			83
						2484	9									
*09	23700 X	20514	-0-	-3186 B	-0-	558	1	17665	3	N	2083	2083	0			83
						2291	9									
*10	24490 X	19992	-0-	-4498 B	-0-	556	1	17135	3	N	2092	2092	0			83
						2301	9									
*11	19710 X	18970	-0-	-740 B	-0-	548	1	16219	3	N	2003	2003	0			83
						2203	9									
*12	21204 X	18239	-0-	-2965 B	-0-	589	1	15510	3	N	1945	1945	0			83
						2140	9									
*01	21204 X	17158	-0-	-4046 B	-0-	628	1	14516	3	N	1831	1831	0			83
						2014	9									
*02	19152 X	15065	-0-	-4087 B	-0-	548	1	12721	3	N	1633	1633	0			83
						1796	9									
*03	19995 X	16539	-0-	-3456 B	-0-	607	1	13970	3	N	1784	1784	0			83
						1962	9									
04	18960 X	15162	-0-	-3798 B	-0-	624	1	12766	3	N	1611	1611	0			83
						1772	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

FRANZ UNIT A WELL #: 4 RRCID -> 276664 COMPL. DATE 01/17/2016 TOTAL DEPTH 13385 PERF.13519 - 18655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	70339 X	51537	-0-	-18802 B	-0-	43774	3	7763	9	N	7057	6456	0	546	1	114
*08	70277 X	51493	-0-	-18784 B	-0-	44473	3	7020	9	N	6382	6121	0	184	1	191
*09	64680 X	48450	-0-	-16230 B	-0-	59	1	41969	3	N	5838	5838	0			191
						6422	9									
*10	63023 X	47236	-0-	-15787 B	-0-	485	1	40540	3	N	5646	5646	0			191
						6211	9									
*11	53760 X	42943	-0-	-10817 B	-0-	442	1	36800	3	N	5183	5183	0			191
						5701	9									
*12	51522 X	41194	-0-	-10328 B	-0-	502	1	35172	3	N	5018	5018	0			191
						5520	9									
*01	51491 X	38963	-0-	-12528 B	-0-	564	1	33144	3	N	4777	4777	0			191
						5255	9									
*02	45220 X	30897	-0-	-14323 B	-0-	556	1	26194	3	N	3770	3770	0			191
						4147	9									
*03	47213 X	14827	-0-	-32386 B	-0-	595	1	12262	3	N	1791	1713	0	185	1	84
						1970	9									
04	42870 X	667	-0-	-42203 B	-0-	502	1	165	9	N	150	181	1			53

FRANZ UNIT A WELL #: 3 RRCID -> 276665 COMPL. DATE 01/17/2016 TOTAL DEPTH 13428 PERF.13590 - 18651

*07	59148 X	38659	-0-	-20489 B	-0-	427	1	32686	3	N	5042	4543	0	525	1	25
						5546	9									
*08	54529 X	33688	-0-	-20841 B	-0-	520	1	28779	3	N	3990	3990	0			25
						4389	9									
*09	46920 X	31673	-0-	-15247 B	-0-	345	1	26920	3	N	4007	4007	0			25
						4408	9									
*10	45322 X	32329	-0-	-12993 B	-0-	27828	3	4501	9	N	4092	4092	0			25
*11	37410 X	30466	-0-	-6944 B	-0-	26333	3	4133	9	N	3757	3757	0			25
*12	38657 X	28323	-0-	-10334 B	-0-	24377	3	3946	9	N	3587	3335	0	186	1	91
*01	33697 X	26094	-0-	-7603 B	-0-	22433	3	3661	9	N	3328	3328	0			91
*02	29568 X	22032	-0-	-7536 B	-0-	19062	3	2970	9	N	2700	2700	0			91
03	32333 X	-0-	-0-	-32333 B	-0-					N	-0-					91
04	30480 X	94	-0-	-30386 B	-0-	94	3			N	-0-					91

HAMILTON TRUST UNIT D WELL #: 4 RRCID -> 276923 COMPL. DATE 06/24/2015 TOTAL DEPTH 13401 PERF.13601 - 19301

*07	20801 X	12701	-0-	-8100 B	-0-	381	1	10725	3	N	1450	1457	1			178
						1595	9									
*08	18600 X	12574	-0-	-6026 B	-0-	352	1	10612	3	N	1464	1466	1			176
						1610	9									
*09	15960 X	11354	-0-	-4606 B	-0-	329	1	9562	3	N	1330	1092	1			414
						1463	9									
*10	14973 X	11069	-0-	-3904 B	-0-	485	1	9340	3	N	1131	1289	1			256
						1244	9									
*11	13020 X	10351	-0-	-2669 B	-0-	494	1	8481	3	N	1251	1265	1			242
						1376	9									
*12	12710 X	10759	-0-	-1951 B	-0-	504	1	8758	3	N	1361	1282	1			321
						1497	9									
*01	12586 X	10783	-0-	-1803 B	-0-	481	1	8985	3	N	1197	1288	1			230
						1317	9									
*02	10584 X	10010	-0-	-574 B	-0-	499	1	8122	3	N	1263	1078	1			415
						1389	9									
*03	11067 X	10937	-0-	-130 B	-0-	583	1	9038	3	N	1196	1461	1			150
						1316	9									
04	10440 X	10003	-0-	-437 B	-0-	444	1	8276	3	N	1166	910	1			406
						1283	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A 405 WELL #: 3 RRCID -> 276972 COMPL. DATE 10/22/2015 TOTAL DEPTH 12717 PERF.13249 - 18347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	25451	X	17421	-0-	-8030 B	-0-	458	1	13282	3	N	3346	3456	1			326
							3681	9									
*08	23994	X	16624	-0-	-7370 B	-0-	380	1	12556	3	N	3353	3447	1			232
							3688	9									
*09	18870	X	13742	-0-	-5128 B	-0-	445	1	10524	3	N	2521	2533	1			220
							2773	9									
*10	19251	X	12659	-0-	-6592 B	-0-	539	1	9226	3	N	2631	2571	1			280
							2894	9									
*11	18540	X	14661	-0-	-3879 B	-0-	419	1	10801	3	N	3128	3132	1			276
							3441	9									
*12	17422	X	14635	-0-	-2787 B	-0-	282	1	10846	3	N	3188	3122	1			342
							3507	9									
*01	16616	X	14215	-0-	-2401 B	-0-	50	1	11106	3	N	2781	2904	1			219
							3059	9									
*02	14224	X	12017	-0-	-2207 B	-0-	23	1	9297	3	N	2452	2362	1			309
							2697	9									
*03	15748	X	12720	-0-	-3028 B	-0-	49	1	9891	3	N	2527	2503	1			333
							2780	9									
04	15240	X	11831	-0-	-3409 B	-0-	187	1	9334	3	N	2100	2173	1			260
							2310	9									

HAMILTON TRUST UNIT D WELL #: 3 RRCID -> 276976 COMPL. DATE 06/26/2015 TOTAL DEPTH 13374 PERF.13601 - 19091

*07	27001	X	15849	-0-	-11152 B	-0-	13870	3	1979	9	N	1799	1799	1			275
*08	23963	X	14986	-0-	-8977 B	-0-	13197	3	1789	9	N	1626	1638	1			263
*09	19470	X	13283	-0-	-6187 B	-0-	11855	3	1428	9	N	1298	1286	1			275
*10	18693	X	13332	-0-	-5361 B	-0-	11598	3	1734	9	N	1576	1648	1			203
*11	16410	X	11739	-0-	-4671 B	-0-	10286	3	1453	9	N	1321	1291	1			233
*12	15841	X	11721	-0-	-4120 B	-0-	10109	3	1612	9	N	1465	1476	1			222
*01	14973	X	11550	-0-	-3423 B	-0-	10008	3	1542	9	N	1402	1443	1			181
*02	12404	X	10079	-0-	-2325 B	-0-	8882	3	1197	9	N	1088	914	1			355
*03	13330	X	11132	-0-	-2198 B	-0-	9687	3	1445	9	N	1314	1433	1			236
04	11730	X	10530	-0-	-1200 B	-0-	9178	3	1352	9	N	1229	1076	1			389

JANSKY UNIT A WELL #: 2 RRCID -> 277274 COMPL. DATE 04/28/2016 TOTAL DEPTH 13328 PERF.13667 - 20462

*07	85684	X	68927	-0-	-16757 B	-0-	208	1	53863	3	N	13505	12425	0	1080	1	24
							14856	9									
*08	85684	X	64935	-0-	-20749 B	-0-	306	1	50671	3	N	12689	12689	0			24
							13958	9									
*09	80790	X	57746	-0-	-23044 B	-0-	95	1	45123	3	N	11389	11389	0			24
							12528	9									
*10	83483	X	54891	-0-	-28592 B	-0-	80	1	42659	3	N	11047	11047	0			24
							12152	9									
*11	74130	X	50064	-0-	-24066 B	-0-	74	1	38976	3	N	10013	10013	0			24
							11014	9									
*12	68913	X	48575	-0-	-20338 B	-0-	141	1	38090	3	N	9404	9052	0	349	1	27
							10344	9									
*01	64945	X	45504	-0-	-19441 B	-0-	148	1	35554	3	N	8911	7967	0	924	1	47
							9802	9									
*02	53900	X	39374	-0-	-14526 B	-0-	218	1	30764	3	N	7629	7629	0			47
							8392	9									
*03	54901	X	41088	-0-	-13813 B	-0-	128	1	31951	3	N	8190	8190	0			47
							9009	9									
04	50070	X	36770	-0-	-13300 B	-0-	192	1	28244	3	N	7576	7576	0			47
							8334	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A-405 WELL #: 5 RRCID -> 277479 COMPL. DATE 02/29/2016 TOTAL DEPTH 13064 PERF.13272 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	39587	X	21742	-0-	-17845 B	-0-	84	1	16877	3	N	4346	4472	1			410
							4781	9									
*08	39587	X	18065	-0-	-21522 B	-0-	84	1	13941	3	N	3673	3598	1			485
							4040	9									
*09	32610	X	16134	-0-	-16476 B	-0-	58	1	12561	3	N	3195	3459	1			221
							3515	9									
*10	30318	X	22258	-0-	-8060 B	-0-	33	1	17427	3	N	4362	4368	1			215
							4798	9									
*11	24690	X	20481	-0-	-4209 B	-0-	51	1	16477	3	N	3594	3474	1			335
							3953	9									
*12	21731	X	21615	-0-	-116 B	-0-	252	1	17172	3	N	3810	3845	1			300
							4191	9									
*01	22258	X	20590	-0-	-1668 B	-0-	103	1	16911	3	N	3251	3264	1			287
							3576	9									
*02	20104	X	17904	-0-	-2200 B	-0-	25	1	14787	3	N	2811	2736	1			362
							3092	9									
*03	22258	X	18004	-0-	-4254 B	-0-	3	1	14977	3	N	2749	2884	1			227
							3024	9									
04	20910	X	15856	-0-	-5054 B	-0-	11	1	13119	3	N	2478	2531	1			174
							2726	9									

HAMILTON TRUST A-405 WELL #: 6 RRCID -> 277480 COMPL. DATE 02/29/2016 TOTAL DEPTH 12992 PERF.13180 - 18345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	45229	X	26634	-0-	-18595 B	-0-	595	1	20656	3	N	4894	4880	1			280
							5383	9									
*08	45229	X	24466	-0-	-20763 B	-0-	496	1	19011	3	N	4508	4508	1			280
							4959	9									
*09	38280	X	19988	-0-	-18292 B	-0-	465	1	15677	3	N	3496	3447	1			329
							3846	9									
*10	35526	X	18244	-0-	-17282 B	-0-	348	1	14147	3	N	3408	3442	1			295
							3749	9									
*11	29430	X	17592	-0-	-11838 B	-0-	142	1	13983	3	N	3152	3106	1			341
							3467	9									
*12	26629	X	17045	-0-	-9584 B	-0-	36	1	13769	3	N	2945	2937	1			349
							3240	9									
*01	24459	X	15667	-0-	-8792 B	-0-	99	1	12746	3	N	2565	2740	1			174
							2822	9									
*02	18648	X	12372	-0-	-6276 B	-0-	82	1	10015	3	N	2068	1797	1			445
							2275	9									
*03	18259	X	12314	-0-	-5945 B	-0-	114	1	9952	3	N	2044	2163	1			326
							2248	9									
04	17580	X	10791	-0-	-6789 B	-0-	151	1	8679	3	N	1783	1831	1			278
							1961	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER UNIT B WELL #: 2 RRCID -> 277555 COMPL. DATE 02/12/2016 TOTAL DEPTH 13601 PERF.13833 - 16358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	41602	X	29309	-0-	-12293 B	-0-	132	1	24606	3	N	4155	3781	0	367	1	128
							4571	9									
*08	41602	X	27096	-0-	-14506 B	-0-	113	1	22723	3	N	3873	3873	0			128
							4260	9									
*09	40230	X	23201	-0-	-17029 B	-0-	63	1	19432	3	N	3369	3069	0	365	1	63
							3706	9									
*10	36859	X	23964	-0-	-12895 B	-0-	87	1	20564	3	N	3012	202	0	2727	1	146
							3313	9									
*11	31350	X	26633	-0-	-4717 B	-0-	13	1	23049	3	N	3246	3164	0	184	1	44
							3571	9									
*12	29295	X	22879	-0-	-6416 B	-0-	9	1	19870	3	N	2727	2727	0			44
							3000	9									
*01	27094	X	20889	-0-	-6205 B	-0-	175	1	17939	3	N	2523	2267	0	186	1	114
							2775	9									
*02	24864	X	18306	-0-	-6558 B	-0-	440	1	15423	3	N	2221	2221	0			114
							2443	9									
*03	27528	X	18967	-0-	-8561 B	-0-	432	1	16021	3	N	2285	2285	0			114
							2514	9									
04	26640	X	15978	-0-	-10662 B	-0-	370	1	13430	3	N	1980	1980	0			114
							2178	9									

HAMILTON TRUST A-405 WELL #: 9 RRCID -> 277905 COMPL. DATE 02/29/2016 TOTAL DEPTH 13079 PERF.12978 - 18621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	39029	X	22699	-0-	-16330 B	-0-	659	1	16412	3	N	5116	5168	1			223
							5628	9									
*08	39029	X	19606	-0-	-19423 B	-0-	707	1	13750	3	N	4681	4316	1			588
							5149	9									
*09	31470	X	16426	-0-	-15044 B	-0-	631	1	11718	3	N	3706	3995	1			299
							4077	9									
*10	30225	X	17985	-0-	-12240 B	-0-	553	1	12918	3	N	4104	4209	1			194
							4514	9									
*11	24510	X	15089	-0-	-9421 B	-0-	453	1	10850	3	N	3442	3302	1			334
							3786	9									
*12	22692	X	16341	-0-	-6351 B	-0-	418	1	12012	3	N	3555	3643	1			246
							3911	9									
*01	19592	X	15835	-0-	-3757 B	-0-	370	1	11725	3	N	3400	3245	1			401
							3740	9									
*02	16240	X	14644	-0-	-1596 B	-0-	359	1	11172	3	N	2830	3090	1			141
							3113	9									
*03	17980	X	17215	-0-	-765 B	-0-	407	1	12851	3	N	3597	3445	1			293
							3957	9									
04	15810	X	14639	-0-	-1171 B	-0-	397	1	11130	3	N	2829	2918	1			204
							3112	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A-405 WELL #: 7 RRCID -> 277910 COMPL. DATE 02/29/2016 TOTAL DEPTH 13031 PERF.13211 - 18398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	54777	X	30945	-0-	-23832 B	-0-	471	1	24247	3	N	5661	5882	1			374
							6227	9									
*08	54777	X	27410	-0-	-27367 B	-0-	506	1	20958	3	N	5405	4882	1			897
							5946	9									
*09	47400	X	21486	-0-	-25914 B	-0-	546	1	17034	3	N	3551	4168	1			280
							3906	9									
*10	42222	X	22643	-0-	-19579 B	-0-	594	1	17399	3	N	4227	4189	1			318
							4650	9									
*11	35070	X	20677	-0-	-14393 B	-0-	596	1	15617	3	N	4058	3835	1			541
							4464	9									
*12	30938	X	22431	-0-	-8507 B	-0-	645	1	17751	3	N	3668	3838	1			371
							4035	9									
*01	27404	X	19562	-0-	-7842 B	-0-	517	1	15758	3	N	2988	3075	1			284
							3287	9									
*02	20804	X	15790	-0-	-5014 B	-0-	409	1	12564	3	N	2561	2529	1			316
							2817	9									
*03	23033	X	15563	-0-	-7470 B	-0-	417	1	12408	3	N	2489	2519	1			286
							2738	9									
04	22290	X	13849	-0-	-8441 B	-0-	450	1	10899	3	N	2273	2333	1			226
							2500	9									

HAMILTON TRUST A-405 WELL #: 8 RRCID -> 277912 COMPL. DATE 02/29/2016 TOTAL DEPTH 12975 PERF.13185 - 18446

*07	45849	X	28417	-0-	-17432 B	-0-	22429	3	5988	9	N	5444	5364	1			345
*08	45849	X	26754	-0-	-19095 B	-0-	20503	3	6251	9	N	5683	5400	1			628
*09	39000	X	22417	-0-	-16583 B	-0-	17624	3	4793	9	N	4357	4158	1			827
*10	36580	X	22815	-0-	-13765 B	-0-	18246	3	4569	9	N	4154	4562	1			419
*11	31350	X	19976	-0-	-11374 B	-0-	15254	3	4722	9	N	4293	4209	1			503
*12	28427	X	22000	-0-	-6427 B	-0-	17682	3	4318	9	N	3925	3814	1			614
*01	26753	X	19795	-0-	-6958 B	-0-	15904	3	3891	9	N	3537	3643	1			508
*02	20916	X	16491	-0-	-4425 B	-0-	13385	3	3106	9	N	2824	2922	1			410
*03	22196	X	17067	-0-	-5129 B	-0-	13802	3	3265	9	N	2968	3024	1			354
04	21480	X	15156	-0-	-6324 B	-0-	12422	3	2734	9	N	2485	2546	1			293

STRAUBE UNIT A WELL #: 3 RRCID -> 278311 COMPL. DATE 07/21/2016 TOTAL DEPTH 13289 PERF.13620 - 19887

*07	65007	X	40026	-0-	-24981 B	-0-	1043	1	30225	3	N	7962	8201	1			278
							8758	9									
*08	61101	X	49119	-0-	-11982 B	-0-	567	1	37915	3	N	9670	9667	1			281
							10637	9									
*09	53880	X	47272	-0-	-6608 B	-0-	448	1	36706	3	N	9198	8705	1			774
							10118	9									
*10	54653	X	47024	-0-	-7629 B	-0-	381	1	36649	3	N	9085	9537	1			322
							9994	9									
*11	51750	X	46006	-0-	-5744 B	-0-	329	1	35570	3	N	9188	9254	1			256
							10107	9									
*12	49104	X	45771	-0-	-3333 B	-0-	252	1	35285	3	N	9304	8881	1			679
							10234	9									
*01	49104	X	43262	-0-	-5842 B	-0-	33513	3	9749	9	N	8863	7518	0	1676	1	348
*02	44128	X	38835	-0-	-5293 B	-0-	29811	3	9024	9	N	8204	8189	0	167	1	196
*03	47554	X	41229	-0-	-6325 B	-0-	6	1	31797	3	N	8569	8569	0			196
							9426	9									
04	46020	X	38598	-0-	-7422 B	-0-	237	1	29357	3	N	8185	7479	0	705	1	197
							9004	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HILMER KOOPMANN A 274 WELL #: 3 RRCID -> 278316 COMPL. DATE 07/15/2016 TOTAL DEPTH 13225 PERF.13469 - 19600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	64387	X	47234	-0-	-17153 B	-0-	270	1	36706	3	N	9325	9301	1			294
							10258	9									
*08	60698	X	55814	-0-	-4884 B	-0-	642	1	43206	3	N	10878	10736	1			436
							11966	9									
*09	55050	X	51582	-0-	-3468 B	-0-	692	1	40121	3	N	9790	9514	1			712
							10769	9									
*10	56668	X	52447	-0-	-4221 B	-0-	787	1	40576	3	N	10076	10077	1			711
							11084	9									
*11	54840	X	49813	-0-	-5027 B	-0-	693	1	38893	3	N	9297	9625	1			383
							10227	9									
*12	55614	X	48975	-0-	-6639 B	-0-	648	1	38283	3	N	9131	9122	1			392
							10044	9									
*01	55614	X	47625	-0-	-7989 B	-0-	798	1	36307	3	N	9564	8651	0	933	1	372
							10520	9									
*02	48132	X	41453	-0-	-6679 B	-0-	388	1	32158	3	N	8097	8015	0	188	1	266
							8907	9									
*03	52452	X	43821	-0-	-8631 B	-0-	320	1	34206	3	N	8450	8450	0			266
							9295	9									
04	49800	X	41265	-0-	-8535 B	-0-	46	1	32452	3	N	7970	7970	0			266
							8767	9									

BUTLER UNIT D WELL #: 2 RRCID -> 278361 COMPL. DATE 05/02/2016 TOTAL DEPTH 13517 PERF.13554 - 18650

*07	107260	X	74794	-0-	-32466 B	-0-	745	1	61172	3	N	11706	2589	0	9639	1	247
							12877	9									
*08	107260	X	66032	-0-	-41228 B	-0-	183	1	53845	3	N	10913	10913	0			247
							12004	9									
*09	93930	X	58175	-0-	-35755 B	-0-	254	1	47533	3	N	9444	9444	0			247
							10388	9									
*10	84940	X	53223	-0-	-31717 B	-0-	299	1	43435	3	N	8626	8626	0			247
							9489	9									
*11	80730	X	46311	-0-	-34419 B	-0-	306	1	37674	3	N	7574	7556	0	181	1	84
							8331	9									
*12	74803	X	42760	-0-	-32043 B	-0-	326	1	34673	3	N	7055	7055	0			84
							7761	9									
*01	66030	X	40321	-0-	-25709 B	-0-	339	1	32792	3	N	6536	6536	0			84
							7190	9									
*02	54292	X	33529	-0-	-20763 B	-0-	339	1	27130	3	N	5509	5509	0			84
							6060	9									
*03	53227	X	33904	-0-	-19323 B	-0-	298	1	27416	3	N	5627	5627	0			84
							6190	9									
04	46320	X	29970	-0-	-16350 B	-0-	291	1	24161	3	N	5016	5016	0			84
							5518	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILD UNIT A WELL #: 3 RRCID -> 279668 COMPL. DATE 11/22/2015 TOTAL DEPTH 13499 PERF.13759 - 19752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	124000	X	104876	-0-	-19124 B	-0-	304	1	92350	3	N	11111	11308	1			448
							12222	9									
*08	124000	X	97695	-0-	-26305 B	-0-	86214	3	11481	9	N	10437	10263	1			622
*09	120000	X	86177	-0-	-33823 B	-0-	1	1	76048	3	N	9207	9204	1			625
							10128	9									
*10	119412	X	80869	-0-	-38543 B	-0-	1	1	71201	3	N	8788	8473	1			940
							9667	9									
*11	107670	X	73246	-0-	-34424 B	-0-	4	1	64969	3	N	7521	7940	1			521
							8273	9									
*12	104873	X	69475	-0-	-35398 B	-0-	3	1	61026	3	N	7678	7648	1			551
							8446	9									
*01	97681	X	60741	-0-	-36940 B	-0-	53328	3	7413	9	N	6739	6478	1			812
*02	80444	X	52632	-0-	-27812 B	-0-	46857	3	5775	9	N	5250	5534	1			528
*03	80879	X	52981	-0-	-27898 B	-0-	1	1	46911	3	N	5517	5720	1			325
							6069	9									
04	73260	X	47541	-0-	-25719 B	-0-	41867	3	5674	9	N	5158	5259	1			224

WILD UNIT A WELL #: 4 RRCID -> 279879 COMPL. DATE 07/21/2016 TOTAL DEPTH 13380 PERF.13688 - 19576

*07	104718	X	27968	-0-	-76750 B	-0-	750	1	24248	3	N	2700	2734	1			622
							2970	9									
*08	104718	X	44487	-0-	-60231 B	-0-	749	1	38742	3	N	4542	4379	1			785
							4996	9									
*09	86550	X	37529	-0-	-49021 B	-0-	542	1	33234	3	N	3412	3994	1			203
							3753	9									
*10	71548	X	38830	-0-	-32718 B	-0-	762	1	34036	3	N	3665	3669	1			199
							4032	9									
*11	57870	X	33774	-0-	-24096 B	-0-	582	1	29346	3	N	3496	3137	1			558
							3846	9									
*12	44485	X	30474	-0-	-14011 B	-0-	654	1	26388	3	N	3120	2972	1			706
							3432	9									
*01	44485	X	27164	-0-	-17321 B	-0-	499	1	23920	3	N	2495	2776	1			425
							2745	9									
*02	35084	X	23044	-0-	-12040 B	-0-	422	1	20080	3	N	2311	2398	1			338
							2542	9									
*03	38843	X	23283	-0-	-15560 B	-0-	429	1	20398	3	N	2233	2208	1			363
							2456	9									
04	33780	X	20799	-0-	-12981 B	-0-	431	1	18021	3	N	2134	2025	1			472
							2347	9									

HILMER KOOPMANN A 274 WELL #: 4 RRCID -> 280713 COMPL. DATE 06/24/2016 TOTAL DEPTH 13178 PERF.13372 - 19516

*07	0		119110	-0-	119110 B	133195	1009	1	86085	3	N	29105	27001	0	1962	1	142
							32016	9									
*08	259616	X	126421	-0-	-133195 B	-0-	2080	1	92015	3	N	29387	29222	0	182	1	125
							32326	9									
*09	126929	X	126929	-0-	-0- B	-0-	1820	1	93209	3	N	29000	29000	0			125
							31900	9									
*10	106423	X	104788	-0-	-1635 B	-0-	1152	1	76491	3	N	24677	22517	0	2009	1	276
							27145	9									
*11	123935	X	123935	-0-	-0- B	-0-	1680	1	91366	3	N	28081	28081	0			276
							30889	9									
*12	126016	X	126016	-0-	-0- B	-0-	2284	1	92923	3	N	28008	28284	0			-0-
							30809	9									
*01	115047	X	115047	-0-	-0- B	-0-	2249	1	84076	3	N	26111	25829	0	187	1	95
							28722	9									
*02	107905	X	107905	-0-	-0- B	-0-	296	1	80535	3	N	24613	24483	0			225
							27074	9									
*03	110884	X	110884	-0-	-0- B	-0-	190	1	83160	3	N	25031	25031	0			225
							27534	9									
04	102990	X	99645	-0-	-3345 B	-0-	74933	3	24712	9	N	22465	22465	0			225

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HILMER KOOPMANN A 274 WELL #: 5 RRCID -> 280714 COMPL. DATE 06/24/2016 TOTAL DEPTH 13267 PERF.13350 - 19494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0		115400	-0-	115400 B	133469	871	1	82802	3	N	28843	26455	0	1977	1	411
							31727	9									
*08	244486	X	111017	-0-	-133469 B	-0-	1654	1	80281	3	N	26438	23599	0	3091	1	159
							29082	9									
*09	110821	X	110821	-0-	-0- B	-0-	1517	1	80939	3	N	25786	25108	0	543	1	294
							28365	9									
*10	102527	X	102527	-0-	-0- B	-0-	1668	1	74956	3	N	23548	21298	0	2169	1	375
							25903	9									
*11	98677	X	98677	-0-	-0- B	-0-	1478	1	73160	3	N	21854	21112	0	734	1	383
							24039	9									
*12	106693	X	106693	-0-	-0- B	-0-	1550	1	78966	3	N	23797	24180	0			-0-
							26177	9									
*01	98158	X	98158	-0-	-0- B	-0-	1528	1	71977	3	N	22412	22412	0			-0-
							24653	9									
*02	86742	X	86742	-0-	-0- B	-0-	1010	1	63810	3	N	19929	19543	0			386
							21922	9									
*03	88487	X	88487	-0-	-0- B	-0-	920	1	65627	3	N	19945	19945	0			386
							21940	9									
*04	82971	X	82971	-0-	-0- B	-0-	880	1	61783	3	N	18462	18462	0			386
							20308	9									

R. BORCHARDT UNIT B WELL #: 2 RRCID -> 280729 COMPL. DATE 07/26/2016 TOTAL DEPTH 13143 PERF.13404 - 17630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0		12665	-0-	12665 B	12665	24	1	9041	3	N	3273	3273	0			-0-
							3600	9									
*08	118578	X	105913	-0-	-12665 B	-0-	374	1	79847	3	N	23356	23356	0			-0-
							25692	9									
*09	98575	X	98575	-0-	-0- B	-0-	336	1	75071	3	N	21062	19460	0	1452	1	150
							23168	9									
*10	96045	X	96045	-0-	-0- B	-0-	73594	3	22451	9	N	20410	20410	0			150
*11	80932	X	80932	-0-	-0- B	-0-	61926	3	19006	9	N	17278	17278	0			150
*12	79608	X	71918	-0-	-7690 B	-0-	55286	3	16632	9	N	15120	15244	0			26
*01	79608	X	62396	-0-	-17212 B	-0-	48101	3	14295	9	N	12995	12995	0			26
*02	71904	X	50062	-0-	-21842 B	-0-	38420	3	11642	9	N	10584	10459	0			151
*03	79608	X	49554	-0-	-30054 B	-0-	37895	3	11659	9	N	10599	10599	0			151
04	77040	X	35155	-0-	-41885 B	-0-	26628	3	8527	9	N	7752	7752	0			151

R. BORCHARDT UNIT B WELL #: 3 RRCID -> 280730 COMPL. DATE 07/26/2016 TOTAL DEPTH 13210 PERF.13338 - 17722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0		12465	-0-	12465 B	12465	47	1	8743	3	N	3341	3341	0			-0-
							3675	9									
*08	127995	X	115530	-0-	-12465 B	-0-	523	1	86562	3	N	25859	25859	0			-0-
							28445	9									
*09	96547	X	96547	-0-	-0- B	-0-	709	1	72858	3	N	20891	19465	0	1097	1	329
							22980	9									
*10	87921	X	87921	-0-	-0- B	-0-	1431	1	65578	3	N	19011	19011	0			329
							20912	9									
*11	83940	X	71263	-0-	-12677 B	-0-	891	1	52971	3	N	15819	15819	0			329
							17401	9									
*12	86738	X	62301	-0-	-24437 B	-0-	752	1	46494	3	N	13686	14015	0			-0-
							15055	9									
*01	86738	X	54776	-0-	-31962 B	-0-	1001	1	39948	3	N	12570	11953	0	347	1	270
							13827	9									
*02	78344	X	42593	-0-	-35751 B	-0-	684	1	31527	3	N	9438	9438	0			270
							10382	9									
*03	86738	X	42210	-0-	-44528 B	-0-	552	1	31504	3	N	9231	9231	0			270
							10154	9									
04	71640	X	33833	-0-	-37807 B	-0-	511	1	25172	3	N	7409	7409	0			270
							8150	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HILMER KOOPMANN A 274 WELL #: 6 RRCID -> 280750 COMPL. DATE 06/24/2016 TOTAL DEPTH 13210 PERF.13402 - 19543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0		105547	-0-	105547 B	122335	75912	3	29635	9	N	26941	24769	0	1798	1	374
*08	253333	X	130998	-0-	-122335 B	-0-	96535	3	34463	9	N	31330	31330	0			374
*09	130774	X	130774	-0-	-0- B	-0-	97580	3	33194	9	N	30176	30176	0			374
*10	129417	X	129417	-0-	-0- B	-0-	48	1	96681	3	N	29716	29293	0	366	1	431
							32688	9									
*11	130532	X	130532	-0-	-0- B	-0-	98447	3	32085	9	N	29168	26413	0	2890	1	296
*12	135760	X	135760	-0-	-0- B	-0-	102739	3	33021	9	N	30019	29643	0	374	1	298
*01	127350	X	127350	-0-	-0- B	-0-	1	1	95974	3	N	28523	28523	0			298
							31375	9									
*02	116424	X	116424	-0-	-0- B	-0-	88122	3	28302	9	N	25729	25729	0			298
*03	114077	X	114077	-0-	-0- B	-0-	85936	3	28141	9	N	25583	25583	0			298
04	105660	X	105328	-0-	-332 B	-0-	76882	3	28446	9	N	25860	25860	0			298

HILMER KOOPMANN A 274 WELL #: 7 RRCID -> 280856 COMPL. DATE 06/24/2016 TOTAL DEPTH 13099 PERF.13138 - 19281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0		102764	-0-	102764 B	112836	989	1	74401	3	N	24885	22780	0	1783	1	322
							27374	9									
*08	DELQ PR		147651	-0-	147651 B	260487	1036	1	108955	3	N	34236	34236	0			322
							37660	9									
*09	383996	X	123509	-0-	-260487 B	-0-	887	1	91285	3	N	28488	28488	0			322
							31337	9									
*10	114917	X	91539	-0-	-23378 B	-0-	895	1	66693	3	N	21774	21248	0	353	1	495
							23951	9									
*11	116790	X	116790	-0-	-0- B	-0-	1082	1	86139	3	N	26881	26881	0			495
							29569	9									
*12	123513	X	123513	-0-	-0- B	-0-	1713	1	91000	3	N	28000	27421	0	921	1	153
							30800	9									
*01	119600	X	119600	-0-	-0- B	-0-	2116	1	87630	3	N	27140	25344	0	1653	1	296
							29854	9									
*02	133576	X	133576	-0-	-0- B	-0-	1698	1	99311	3	N	29606	29606	0			296
							32567	9									
*03	136113	X	136113	-0-	-0- B	-0-	1513	1	101642	3	N	29962	29962	0			296
							32958	9									
*04	122042	X	122042	-0-	-0- B	-0-	1005	1	91605	3	N	26756	26756	0			296
							29432	9									

R. BORCHARDT UNIT B WELL #: 4 RRCID -> 280857 COMPL. DATE 07/26/2016 TOTAL DEPTH 13127 PERF.13353 - 17190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0		13485	-0-	13485 B	13485	9844	3	3641	9	N	3310	3310	0			-0-
*08	127012	X	113527	-0-	-13485 B	-0-	85471	3	28056	9	N	25505	25086	0	357	1	62
*09	97238	X	97238	-0-	-0- B	-0-	1	1	73698	3	N	21399	20017	0	1279	1	165
							23539	9									
*10	87978	X	85415	-0-	-2563 B	-0-	64363	3	21052	9	N	19138	19138	0			165
*11	85140	X	69905	-0-	-15235 B	-0-	52818	3	17087	9	N	15534	8546	0	6773	1	380
*12	87978	X	60997	-0-	-26981 B	-0-	46073	3	14924	9	N	13567	13947	0			-0-
*01	87978	X	53090	-0-	-34888 B	-0-	39513	3	13577	9	N	12343	11731	0	531	1	81
*02	79464	X	40878	-0-	-38586 B	-0-	30528	3	10350	9	N	9409	9409	0			81
*03	85405	X	38910	-0-	-46495 B	-0-	28990	3	9920	9	N	9018	9018	0			81
04	70380	X	31578	-0-	-38802 B	-0-	23366	3	8212	9	N	7465	7465	0			81

CAMBRIAN MANAGEMENT, LTD. 126758
DEWITT COUNTY HWY 87 WELL #: 1 RRCID -> 263753 COMPL. DATE 12/16/2011 TOTAL DEPTH 7700 PERF. 6445 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
CWR MANAGEMENT LLC 195786
WESTHOFF SWD WELL #: 1 RRCID -> 265668 COMPL. DATE 11/02/2012 TOTAL DEPTH 7871 PERF. 7642 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MIGURA WELL #: 1 RRCID -> 252842 COMPL. DATE 04/22/2009 TOTAL DEPTH 16798 PERF.11105 - 16787

11	14B2	EXT	-0-	-0-	-0- B	-3837					N	81	180	1			28
*12	14B2	EXT	-0-	-0-	-0- B	-3837					N	68	8	8			88
01	14B2	EXT	-0-	-0-	-0- B	-3837					N	-0-					88
02	14B2	EXT	-0-	-0-	-0- B	-3837					N	-0-					88
*03	14B2	EXT	-0-	-0-	-0- B	-3837					N	113	84	1			117
*04	14B2	EXT	-0-	-0-	-0- B	-3837					N	72					189

KRAUSE WELL #: 1 RRCID -> 255061 COMPL. DATE 11/05/2009 TOTAL DEPTH 13100 PERF.13375 - 16375

11	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					272
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					272
01	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					272
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					272
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					272
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					272

LANIK UNIT 1 WELL #: 1 RRCID -> 256982 COMPL. DATE 03/26/2010 TOTAL DEPTH 13327 PERF.13485 - 17020

11	3982	X	3982	-0-	-0- B	-0-	870	1	2200	3	N	829	869	1			195
							912	9									
12	4586	X	4586	-0-	-0- B	-0-	678	1	2903	3	N	914	915	1			194
							1005	9									
01	4873	X	4873	-0-	-0- B	-0-	663	1	3002	3	N	1098	873	1			419
							1208	9									
02	4543	X	4543	-0-	-0- B	-0-	805	1	2727	3	N	919	1063	1			275
							1011	9									
*03	4667	X	4667	-0-	-0- B	-0-	884	1	2806	3	N	888	898	1			265
							977	9									
*04	4746	X	4746	-0-	-0- B	-0-	867	1	2879	3	N	909	937	1			237
							1000	9									

KICKENDAHL UNIT 1 WELL #: 1 RRCID -> 256985 COMPL. DATE 05/01/2010 TOTAL DEPTH 13488 PERF.13412 - 17879

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					26
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					26
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					26
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					26

KRAUSE B WELL #: 1 RRCID -> 257509 COMPL. DATE 05/25/2010 TOTAL DEPTH 12885 PERF.12967 - 18440

11	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					125
12	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					125
01	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					125
02	SHUT IN		24	-0-	24 B	24	7	1	17	9	N	15					140
*03	SHUT IN		356	-0-	356 B	380	214	1	142	9	N	129					269
04	SHUT IN		81	-0-	81 B	461	68	1	13	9	N	12	148	1			133

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

OLIVER A WELL #: 1 RRCID -> 258092 COMPL. DATE 07/12/2010 TOTAL DEPTH 12955 PERF.12944 - 18351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	483	-0-	-27 B	-41251	345	1	138	9	N	125					210
12	527	N	415	-0-	-112 B	-41251	245	1	109	3	N	55	175	1			90
							61	9									
01	527	N	564	-0-	37 B	-41214	372	1	112	3	N	73					163
							80	9									
02	476	N	1357	-0-	881 B	-40333	573	1	613	3	N	155	178	1			140
							171	9									
*03	527	N	880	-0-	353 B	-39980	683	1	197	9	N	179	179	1			140
04	510	N	624	-0-	114 B	-39866	460	1	164	9	N	149	174	1			115

MIGURA 1 UNIT WELL #: 2 RRCID -> 259772 COMPL. DATE 08/28/2010 TOTAL DEPTH 13258 PERF.13267 - 17748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8310	X	874	-0-	-7436 B	-60834	21	1	549	3	N	276					312
							304	9									
*12	8060	X	-0-	-0-	-8060 B	-60834					N	32	181	1	32	8	131
01	4247	X	-0-	-0-	-4247 B	-60834					N	-0-					131
02	784	X	-0-	-0-	-784 B	-60834					N	-0-					131
03	899	X	-0-	-0-	-899 B	-60834					N	1	85	1			45
*04	870	X	9316	-0-	8446 B	-52388	780	1	5916	3	N	2382	1986	1			441
							2620	9									

LANIK B WELL #: 1H RRCID -> 259780 COMPL. DATE 09/08/2010 TOTAL DEPTH 13050 PERF.13285 - 18725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-207861					N	-0-					38
12	14B2	EXT	-0-	-0-	-0- B	-207861					N	-0-					38
01	14B2	EXT	-0-	-0-	-0- B	-207861					N	-0-					38
02	14B2	EXT	-0-	-0-	-0- B	-207861					N	-0-					38
03	14B2	EXT	-0-	-0-	-0- B	-207861					N	-0-					38
04	14B2	EXT	-0-	-0-	-0- B	-207861					N	-0-					38

MUIR C WELL #: 1H RRCID -> 260035 COMPL. DATE 10/28/2011 TOTAL DEPTH 13074 PERF.13030 - 18699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	X	3644	-0-	1274 B	-214946	838	1	2290	3	N	469	358	1			193
							516	9									
12	2449	X	388	-0-	-2061 B	-214946	43	1	323	3	N	20					213
							22	9									
01	3875	X	-0-	-0-	-3875 B	-214946					N	-0-					213
02	3920	X	661	-0-	-3259 B	-214946	648	3	13	9	N	12					225
*03	4340	X	345	-0-	-3995 B	-214946	345	3			N	-0-					225
04	3630	X	530	-0-	-3100 B	-214946	31	1	499	3	N	-0-					225

CROW A WELL #: 1H RRCID -> 261062 COMPL. DATE 03/01/2011 TOTAL DEPTH 13525 PERF.13395 - 17773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	4836	-0-	876 B	-12410	870	1	3176	3	N	718	803	1			222
							790	9									
12	4092	X	5051	-0-	959 B	-11451	883	1	3353	3	N	741	668	1			295
							815	9									
01	4092	X	5252	-0-	1160 B	-10291	827	1	3643	3	N	711	709	1			297
							782	9									
*02	3696	X	4637	-0-	941 B	-9350	812	1	3133	3	N	629	714	1			212
							692	9									
*03	4092	X	4153	-0-	61 B	-9289	896	1	2513	3	N	676	486	1			402
							744	9									
*04	3960	X	4642	-0-	682 B	-8607	870	1	3068	3	N	640	720	1			322
							704	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

POKLUDA A WELL #: 1H RRCID -> 261095 COMPL. DATE 10/28/2011 TOTAL DEPTH 13722 PERF.13650 - 19210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	12450 X	10513	-0-	-1937 B	-0-	758	1	8274	3	N	1346	1261	1	3	8	195
						1481	9									
*12	12524 X	11766	-0-	-758 B	-0-	1884	1	8212	3	N	1518	1519	1	1	8	193
						1670	9									
01	11439 X	10828	-0-	-611 B	-0-	1719	1	7611	3	N	1362	1328	1			227
						1498	9									
02	10584 X	10235	-0-	-349 B	-0-	325	1	8480	3	N	1300	1200	1			327
						1430	9									
*03	11780 X	10679	-0-	-1101 B	-0-	437	1	8780	3	N	1329	1493	1			163
						1462	9									
*04	11400 X	8585	-0-	-2815 B	-0-	489	1	6915	3	N	1074	910	1			327
						1181	9									

MUIR D WELL #: 1H RRCID -> 262037 COMPL. DATE 05/16/2011 TOTAL DEPTH 13117 PERF.13023 - 19163

11	2430 X	1985	-0-	-445 B	-0-	1201	1	221	3	N	512	533	1			137
						563	9									
12	2511 X	1947	-0-	-564 B	-0-	1364	1	20	3	N	512	549	1			100
						563	9									
01	2511 X	1927	-0-	-584 B	-0-	1364	1	16	3	N	497	349	1			248
						547	9									
02	2268 X	1735	-0-	-533 B	-0-	1225	1	510	9	N	464	522	1			190
*03	2645 X	2645	-0-	-0- B	-0-	1364	1	777	3	N	458	357	1			291
						504	9									
*04	2903 X	2903	-0-	-0- B	-0-	1320	1	1037	3	N	496	536	1			251
						546	9									

STEEN A WELL #: 1H RRCID -> 262171 COMPL. DATE 07/10/2011 TOTAL DEPTH 12489 PERF.12332 - 16989

11	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 07/08/2011

NATHO A WELL #: 1H RRCID -> 263734 COMPL. DATE 07/15/2011 TOTAL DEPTH 13789 PERF.13869 - 16819

*11	2700 X	2567	-0-	-133 B	-128970	2365	3	202	9	N	184	180	1	1	8	80
12	2728 X	2495	-0-	-233 B	-128970	2272	3	223	9	N	203	178	1			105
01	2728 X	2412	-0-	-316 B	-128970	2186	3	226	9	N	205	182	1			128
02	2464 X	2199	-0-	-265 B	-128970	2003	3	196	9	N	178	184	1			122
*03	2697 X	2416	-0-	-281 B	-128970	2208	3	208	9	N	189	178	1			133
04	2580 X	2312	-0-	-268 B	-128970	2108	3	204	9	N	185	180	1			138

JACOBS A WELL #: 1H RRCID -> 263746 COMPL. DATE 11/04/2011 TOTAL DEPTH 13203 PERF.13329 - 17673

11	3240 X	3096	-0-	-144 B	-0-	1197	1	1584	3	N	286	181	1			276
						315	9									
12	3348 X	2995	-0-	-353 B	-0-	1226	1	1435	3	N	304	375	1			205
						334	9									
01	3255 X	3148	-0-	-107 B	-0-	1231	1	1588	3	N	299	374	1			130
						329	9									
02	2940 X	2548	-0-	-392 B	-0-	1118	1	1144	3	N	260	190	1			200
						286	9									
*03	3255 X	2760	-0-	-495 B	-0-	1235	1	1248	3	N	252	358	1			94
						277	9									
04	3090 X	3022	-0-	-68 B	-0-	1195	1	1546	3	N	255	188	1			161
						281	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LP-BUTLER A WELL #: 1H RRCID -> 263747 COMPL. DATE 02/14/2012 TOTAL DEPTH 13571 PERF.13509 - 18629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6260	X	6260	-0-	-0-	B	-0-	180	1	5123	3	N	870	833	1			232
								957	9									
*12	6579	X	6579	-0-	-0-	B	-0-	396	1	4900	3	N	1166	1140	1	1	8	257
								1283	9									
01	6925	X	6925	-0-	-0-	B	-0-	480	1	5115	3	N	1209	1076	1			390
								1330	9									
02	6232	X	6232	-0-	-0-	B	-0-	407	1	4625	3	N	1091	983	1			498
								1200	9									
*03	6769	X	6769	-0-	-0-	B	-0-	736	1	4831	3	N	1093	1236	1			355
								1202	9									
*04	6777	X	6777	-0-	-0-	B	-0-	791	1	4770	3	N	1105	1068	1			392
								1216	9									

ORMAND A WELL #: 1H RRCID -> 263749 COMPL. DATE 11/11/2011 TOTAL DEPTH 13498 PERF.13787 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2695	-0-	-35	B	-0-	1200	1	1395	3	N	91	183	1			51
								100	9									
12	2821	X	2527	-0-	-294	B	-0-	1225	1	1203	3	N	90					141
								99	9									
01	2759	X	2528	-0-	-231	B	-0-	1219	1	1211	3	N	89	184	1			46
								98	9									
02	2520	X	2302	-0-	-218	B	-0-	1118	1	1081	3	N	94					140
								103	9									
*03	2790	X	2397	-0-	-393	B	-0-	1232	1	1066	3	N	90					230
								99	9									
04	2700	X	2306	-0-	-394	B	-0-	1200	1	1030	3	N	69	189	1			110
								76	9									

MARIE A WELL #: 1H RRCID -> 263750 COMPL. DATE 09/08/2011 TOTAL DEPTH 13562 PERF.13746 - 18674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9060	X	7986	-0-	-1074	B	-16121	1016	1	6572	3	N	362	357	1			288
								398	9									
*12	9083	X	7765	-0-	-1318	B	-16121	1032	1	6341	3	N	356	545	1	1	8	98
								392	9									
01	8711	X	6373	-0-	-2338	B	-16121	850	1	5169	3	N	322	180	1			240
								354	9									
02	7812	X	5655	-0-	-2157	B	-16121	916	1	4295	3	N	404	372	1			272
								444	9									
*03	8525	X	6030	-0-	-2495	B	-16121	1038	1	4627	3	N	332	372	1			232
								365	9									
04	7980	X	5319	-0-	-2661	B	-16121	870	1	4185	3	N	240	179	1			293
								264	9									

RAYES A WELL #: 1H RRCID -> 263754 COMPL. DATE 01/14/2011 TOTAL DEPTH 13315 PERF.13549 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	276	-0-	-324	B	-14703	28	1	149	3	N	90					147
								99	9									
*12	620	N	28	-0-	-592	B	-14703	6	1	5	3	N	15	2	8			160
								17	9									
01	558	N	-0-	-0-	-558	B	-14703					N	-0-					160
02	2941	X	17644	-0-	14703	B	-0-	581	1	15614	3	N	1317	1115	1			362
								1449	9									
*03	13483	X	13483	-0-	-0-	B	-0-	507	1	10141	3	N	2577	2452	1			487
								2835	9									
*04	9987	X	9987	-0-	-0-	B	-0-	519	1	7410	3	N	1871	2023	1			335
								2058	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WILLIAMS A WELL #: 1H RRCID -> 263755 COMPL. DATE 02/09/2012 TOTAL DEPTH 12890 PERF.13243 - 19053

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220 X	537	-0-	-1683 B	-0-	168	3	369	9	N	335	342	1			205
12	2914 X	530	-0-	-2384 B	-0-	127	3	403	9	N	366	379	1			192
01	2914 X	1670	-0-	-1244 B	-0-	1268	3	402	9	N	365	370	1			187
02	1404 X	1404	-0-	-0- B	-0-	1	1	1052	3	N	319	383	1			123
						351	9									
*03	1463 X	1463	-0-	-0- B	-0-	1083	3	380	9	N	345	353	1			115
*04	1631 X	1631	-0-	-0- B	-0-	1286	3	345	9	N	314	169	1			260

STEFANIE UNIT WELL #: 1 RRCID -> 263763 COMPL. DATE 07/22/2011 TOTAL DEPTH 12850 PERF.13174 - 17230

11	2010 N	1787	-0-	-223 B	-0-	664	1	850	3	N	248	377	1			98
						273	9									
12	2170 N	1705	-0-	-465 B	-0-	702	1	721	3	N	256	182	1			172
						282	9									
01	1674 N	1600	-0-	-74 B	-0-	713	1	617	3	N	245	194	1			223
						270	9									
02	1666 N	1666	-0-	-0- B	-0-	644	1	794	3	N	207	380	1			50
						228	9									
*03	1813 N	1813	-0-	-0- B	-0-	695	1	864	3	N	231	188	1			93
						254	9									
04	1500 N	1417	-0-	-83 B	-0-	672	1	519	3	N	205	190	1			108
						226	9									

BOYSEN B WELL #: 1H RRCID -> 263776 COMPL. DATE 12/12/2011 TOTAL DEPTH 12532 PERF.12897 - 18485

11	2100 X	1829	-0-	-271 B	-0-	475	1	1010	3	N	313	388	1			179
						344	9									
12	1922 X	1757	-0-	-165 B	-0-	501	1	752	3	N	458	425	1			212
						504	9									
01	2015 X	1746	-0-	-269 B	-0-	530	1	765	3	N	410	558	1			64
						451	9									
02	1848 X	1621	-0-	-227 B	-0-	387	1	810	3	N	385	362	1			87
						424	9									
*03	2046 X	1817	-0-	-229 B	-0-	553	1	837	3	N	388	371	1			104
						427	9									
04	1830 X	1689	-0-	-141 B	-0-	612	1	689	3	N	353	347	1			110
						388	9									

WAGNER A WELL #: 1H RRCID -> 263810 COMPL. DATE 11/17/2011 TOTAL DEPTH 13359 PERF.13373 - 18521

11	2164 X	2164	-0-	-0- B	-0-	1636	3	528	9	N	480	383	1			292
12	2111 X	2111	-0-	-0- B	-0-	416	1	1165	3	N	482	574	1			200
						530	9									
01	2459 X	2459	-0-	-0- B	-0-	801	1	1156	3	N	456	388	1			268
						502	9									
02	2047 X	2047	-0-	-0- B	-0-	819	1	780	3	N	407	570	1			105
						448	9									
*03	1674 N	1660	-0-	-14 B	-0-	1068	1	138	3	N	413	376	1			142
						454	9									
*04	1943 N	1943	-0-	-0- B	-0-	1020	1	508	3	N	377	376	1			143
						415	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BUCHHORN B WELL #: 1H RRCID -> 264147 COMPL. DATE 10/12/2011 TOTAL DEPTH 13398 PERF.13811 - 19987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6350	X	6350	-0-	-0-	B	-0-	577 491	1 9	5282	3	N	446	374	1			277
12	6277	X	6277	-0-	-0-	B	-0-	539 476	1 9	5262	3	N	433	558	1			152
01	5580	X	5580	-0-	-0-	B	-0-	519 482	1 9	4579	3	N	438	375	1			215
02	5771	X	5771	-0-	-0-	B	-0-	578 430	1 9	4763	3	N	391	378	1			228
*03	6384	X	6384	-0-	-0-	B	-0-	669 437	1 9	5278	3	N	397	358	1			267
*04	5958	X	5958	-0-	-0-	B	-0-	697 408	1 9	4853	3	N	371	500	1			138

LP-BUTLER B WELL #: 1H RRCID -> 264152 COMPL. DATE 02/21/2012 TOTAL DEPTH 13256 PERF.13623 - 18849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1380	N	1187	-0-	-193	B	-444692	34 294	1 9	859	3	N	267	185	1	5	8	150
*12	2108	N	1397	-0-	-711	B	-444692	108 382	1 9	907	3	N	347	282	1	3	8	212
01	1550	N	1216	-0-	-334	B	-444692	93 354	1 9	769	3	N	322	362	1			172
02	1288	N	1221	-0-	-67	B	-444692	85 327	1 9	809	3	N	297	182	1			287
*03	1767	N	1304	-0-	-463	B	-444692	156 312	1 9	836	3	N	284	358	1			213
*04	1380	N	1038	-0-	-342	B	-444692	137 300	1 9	601	3	N	273	348	1			138

SHEPPARD A WELL #: 1H RRCID -> 264158 COMPL. DATE 02/01/2012 TOTAL DEPTH 13458 PERF.13533 - 18203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	4500	-0-	-0-	B	-0-	841 327	1 9	3332	4	N	297	367	1			152
12	3667	X	3667	-0-	-0-	B	-0-	898 273	1 9	2496	4	N	248	140	1			260
01	3555	X	3555	-0-	-0-	B	-0-	896 263	1 9	2396	4	N	239	370	1			129
02	2901	X	2901	-0-	-0-	B	-0-	810 230	1 9	1861	4	N	209	190	1			148
03	3203	X	3203	-0-	-0-	B	-0-	896 230	1 9	2077	4	N	209	182	1			175
*04	3283	X	3283	-0-	-0-	B	-0-	869 271	1 9	2143	4	N	246	191	1			230

HAHN A WELL #: 1H RRCID -> 264159 COMPL. DATE 12/08/2011 TOTAL DEPTH 13226 PERF.13417 - 18968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	3956	-0-	-604	B	-0-	870 422	1 9	2664	3	N	384	574	1			167
12	4557	X	4239	-0-	-318	B	-0-	899 532	1 9	2808	3	N	484	191	1			460
01	4061	X	3238	-0-	-823	B	-0-	899 293	1 9	2046	3	N	266	571	1			155
02	3752	X	3404	-0-	-348	B	-0-	812 345	1 9	2247	3	N	314	371	1			98
*03	4371	X	2765	-0-	-1606	B	-0-	899 306	1 9	1560	3	N	278	179	1			197
*04	4373	X	4373	-0-	-0-	B	-0-	870 409	1 9	3094	3	N	372	376	1			193

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ALDIS A WELL #: 1H RRCID -> 264227 COMPL. DATE 01/19/2012 TOTAL DEPTH 13650 PERF.13664 - 18953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	2744	-0-	-496 B	-0-	1320	1	1268	3	N	142					237
							156	9									
12	3441	X	2579	-0-	-862 B	-0-	1364	1	1087	3	N	116	186	1			167
							128	9									
01	3503	X	2554	-0-	-949 B	-0-	1364	1	1051	3	N	126	180	1			113
							139	9									
02	3248	X	2427	-0-	-821 B	-0-	1232	1	1063	3	N	120					233
							132	9									
*03	3596	X	2470	-0-	-1126 B	-0-	1364	1	987	3	N	108	169	1			172
							119	9									
04	2730	X	2605	-0-	-125 B	-0-	1320	1	1153	3	N	120	179	1			113
							132	9									

LESKE A WELL #: 1H RRCID -> 264465 COMPL. DATE 10/13/2011 TOTAL DEPTH 14022 PERF.13868 - 19531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3786	X	3786	-0-	-0- B	-0-	373	1	3227	3	N	169	184	1			142
							186	9									
12	3131	X	3131	-0-	-0- B	-0-	299	1	2683	3	N	135					277
							149	9									
01	3162	X	2757	-0-	-405 B	-0-	284	1	2327	3	N	133	178	1			232
							146	9									
02	3668	X	2305	-0-	-1363 B	-0-	242	1	1938	3	N	114	179	1			167
							125	9									
*03	3906	X	2723	-0-	-1183 B	-0-	320	1	2262	3	N	128					295
							141	9									
04	3780	X	2370	-0-	-1410 B	-0-	295	1	1952	3	N	112	177	1			230
							123	9									

ULRICH A WELL #: 1H RRCID -> 264531 COMPL. DATE 05/26/2011 TOTAL DEPTH 12966 PERF.12844 - 18825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	X	3473	-0-	-877 B	-3179	307	1	2340	3	N	751	892	1			132
							826	9									
12	4185	X	3333	-0-	-852 B	-3179	328	1	2161	3	N	767	739	1			160
							844	9									
01	3999	X	3737	-0-	-262 B	-3179	299	1	2540	3	N	816	754	1			222
							898	9									
02	3556	X	2982	-0-	-574 B	-3179	274	1	1874	3	N	758	677	1			303
							834	9									
*03	3751	X	4080	-0-	329 B	-2850	378	1	2818	3	N	804	937	1			170
							884	9									
04	3570	X	3396	-0-	-174 B	-2850	367	1	2256	3	N	703	736	1			137
							773	9									

CASKEY A WELL #: 1H RRCID -> 264533 COMPL. DATE 01/12/2012 TOTAL DEPTH 13277 PERF.13641 - 19201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	X	1470	-0-	-420 B	-56250	90	1	844	3	N	487	398	1			302
							536	9									
12	1705	X	1462	-0-	-243 B	-56250	89	1	911	3	N	420	492	1			230
							462	9									
01	1984	X	1429	-0-	-555 B	-56250	39	1	865	3	N	477	372	1			335
							525	9									
02	1624	X	1294	-0-	-330 B	-56250	20	1	848	3	N	387	350	1			372
							426	9									
*03	1798	X	1417	-0-	-381 B	-56250	63	1	907	3	N	406	521	1			257
							447	9									
04	1470	X	845	-0-	-625 B	-56250	48	1	391	3	N	369	189	1			437
							406	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

OLIVER D WELL #: 1H RRCID -> 264536 COMPL. DATE 04/13/2016 TOTAL DEPTH 12575 PERF.12348 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	2898	-0-	-1152 B	-0-	926	1	865	3	N	1006	1081	1			265
							1107	9									
12	4185	X	3301	-0-	-884 B	-0-	900	1	1382	3	N	926	761	1			430
							1019	9									
01	4185	X	2795	-0-	-1390 B	-0-	822	1	1082	3	N	810	903	1			337
							891	9									
02	3752	X	1645	-0-	-2107 B	-0-	885	1	760	9	N	691	893	1			135
*03	4185	X	1793	-0-	-2392 B	-0-	984	1	809	9	N	735	708	1			162
04	3810	X	1662	-0-	-2148 B	-0-	896	1	766	9	N	696	536	1			322

STEELE PARTNERS B WELL #: 1H RRCID -> 264783 COMPL. DATE 02/06/2012 TOTAL DEPTH 13269 PERF.13584 - 17719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	X	3621	-0-	-489 B	-0-	326	1	2837	3	Y	416	338	1			120
							458	9									
12	4185	X	3669	-0-	-516 B	-0-	342	1	2925	3	Y	365	405	1			80
							402	9									
01	3999	X	3501	-0-	-498 B	-0-	348	1	2770	3	Y	348	367	1			61
							383	9									
02	3556	X	3071	-0-	-485 B	-0-	357	1	2322	3	Y	356	334	1			83
							392	9									
*03	3751	X	3212	-0-	-539 B	-0-	347	1	2445	3	Y	382	396	1			69
							420	9									
04	3630	X	1390	-0-	-2240 B	-0-	250	1	918	3	Y	202	215	1			56
							222	9									

SCHENDEL A WELL #: 1H RRCID -> 264794 COMPL. DATE 11/26/2010 TOTAL DEPTH 13254 PERF.13240 - 18854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1230	X	712	-0-	-518 B	-0-	593	1	119	9	N	108	2	8			276
12	1116	X	-0-	-0-	-1116 B	-0-					N	-0-					276
01	1116	X	-0-	-0-	-1116 B	-0-					N	-0-					276
02	1008	X	-0-	-0-	-1008 B	-0-					N	-0-					276
03	1054	X	-0-	-0-	-1054 B	-0-					N	-0-					276
04	720	X	-0-	-0-	-720 B	-0-					N	-0-					276

HARTMAN A WELL #: 1H RRCID -> 264847 COMPL. DATE 09/28/2012 TOTAL DEPTH 13206 PERF.13543 - 16655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	1443	-0-	-2247 B	-0-	464	1	587	3	N	356	346	1			257
							392	9									
12	2852	X	903	-0-	-1949 B	-0-	259	1	422	3	N	202	159	1			300
							222	9									
01	2542	X	815	-0-	-1727 B	-0-	185	1	381	3	N	226	181	1			345
							249	9									
02	1344	X	663	-0-	-681 B	-0-	225	1	259	3	N	163	180	1			328
							179	9									
*03	1488	X	742	-0-	-746 B	-0-	245	1	289	3	N	189	349	1			168
							208	9									
04	1440	X	1228	-0-	-212 B	-0-	267	1	634	3	N	297	180	1			285
							327	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN A WELL #: 1H RRCID -> 264956 COMPL. DATE 11/07/2011 TOTAL DEPTH 13332 PERF.13658 - 19015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	8462	X	8462	-0-	-0- B	-0-	763	1	6312	3	N	1261	1098	1	3	8	385
							1387	9									
12	10631	X	10631	-0-	-0- B	-0-	1081	1	7826	3	N	1567	1725	1			227
							1724	9									
01	9433	X	9433	-0-	-0- B	-0-	823	1	7135	3	N	1341	1298	1			270
							1475	9									
02	5600	X	2634	-0-	-2966 B	-0-	67	1	2200	3	N	334	356	1			248
							367	9									
*03	6200	X	4087	-0-	-2113 B	-0-	578	1	2705	3	N	731	752	1			227
							804	9									
*04	6000	X	1942	-0-	-4058 B	-0-	72	1	1418	3	N	411	375	1			263
							452	9									

WAGNER B WELL #: 1H RRCID -> 264992 COMPL. DATE 12/06/2011 TOTAL DEPTH 13380 PERF.13321 - 18575

11	14B2	EXT	-0-	-0-	-0- B	-1793					N	-0-					127
12	14B2	EXT	-0-	-0-	-0- B	-1793					N	-0-					127
01	14B2	EXT	-0-	-0-	-0- B	-1793					N	-0-					127
02	14B2	EXT	-0-	-0-	-0- B	-1793					N	-0-					127
*03	14B2	EXT	-0-	-0-	-0- B	-1793					N	-0-					127
04	14B2	EXT	-0-	-0-	-0- B	-1793					N	-0-					127

BOYSEN A WELL #: 1H RRCID -> 265069 COMPL. DATE 09/01/2011 TOTAL DEPTH 12866 PERF.13107 - 16457

11	1230	X	1200	-0-	-30 B	-1856	372	1	597	3	N	210	177	1			241
							231	9									
12	1333	X	1391	-0-	58 B	-1798	382	1	761	3	N	225	261	1			205
							248	9									
01	1488	X	1117	-0-	-371 B	-1798	382	1	514	3	N	201	188	1			218
							221	9									
02	1316	X	1106	-0-	-210 B	-1798	289	1	583	3	N	213	186	1			245
							234	9									
*03	1457	X	1105	-0-	-352 B	-1798	364	1	552	3	N	172	179	1			238
							189	9									
04	1350	X	1188	-0-	-162 B	-1798	476	1	538	3	N	158	188	1			208
							174	9									

JORDAN B WELL #: 1H RRCID -> 265194 COMPL. DATE 02/23/2012 TOTAL DEPTH 13776 PERF.13773 - 19233

*11	5461	X	5461	-0-	-0- B	-0-	519	1	4009	3	N	848	696	1	5	8	237
							933	9									
12	2108	X	190	-0-	-1918 B	-0-	18	1	172	9	N	156	188	1			205
01	2108	X	76	-0-	-2032 B	-0-	6	1	70	9	N	64	99	1			170
02	1904	X	-0-	-0-	-1904 B	-0-					N	5					175
*03	2108	X	53	-0-	-2055 B	-0-	3	1	50	9	N	45					220
*04	17845	X	17845	-0-	-0- B	-0-	588	1	14461	3	N	2542	2317	1			445
							2796	9									

CASKEY B WELL #: 1H RRCID -> 265196 COMPL. DATE 01/17/2012 TOTAL DEPTH 13656 PERF.13484 - 17626

*11	9000	X	8534	-0-	-466 B	-0-	542	1	6795	3	N	1088	937	1	3	8	265
							1197	9									
12	9300	X	5973	-0-	-3327 B	-0-	381	1	4706	3	N	805	848	1			222
							886	9									
01	9300	X	8786	-0-	-514 B	-0-	285	1	7213	3	N	1171	1273	1			120
							1288	9									
02	8400	X	6494	-0-	-1906 B	-0-	117	1	5408	3	N	881	753	1			248
							969	9									
*03	9300	X	6067	-0-	-3233 B	-0-	319	1	4862	3	N	805	860	1			193
							886	9									
*04	9756	X	9756	-0-	-0- B	-0-	622	1	7730	3	N	1276	1231	1			238
							1404	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

OEHLKE A WELL #: 1H RRCID -> 265235 COMPL. DATE 07/15/2011 TOTAL DEPTH 13556 PERF.13563 - 18289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-54					N	-0-					81
12	14B2	EXT	-0-	-0-	-0- B	-54					N	-0-					81
01	14B2	EXT	-0-	-0-	-0- B	-54					N	-0-					81
02	14B2	EXT	-0-	-0-	-0- B	-54					N	-0-					81
03	14B2	EXT	-0-	-0-	-0- B	-54					N	-0-					81
04	14B2	EXT	-0-	-0-	-0- B	-54					N	-0-					81

STRENK A WELL #: 1H RRCID -> 265469 COMPL. DATE 12/13/2010 TOTAL DEPTH 13152 PERF.13399 - 17904

*11	0	X	-0-	-0-	-0- B	-0-					N	1	1	8			228
12	0	X	-0-	-0-	-0- B	-0-					N	-0-					228
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					228
02	0	X	-0-	-0-	-0- B	-0-					N	-0-					228
*03	0	X	-0-	-0-	-0- B	-0-					N	-0-					228
04	0	X	-0-	-0-	-0- B	-0-					N	-0-					228

STULGIS A WELL #: 1H RRCID -> 265508 COMPL. DATE 01/09/2012 TOTAL DEPTH 12356 PERF.12264 - 16127

*11	1704	N	1704	-0-	-0- B	-0-	1320	1	384	9	N	349	180	1	1	8	285
*12	1697	N	1697	-0-	-0- B	-0-	1332	1	365	9	N	332	349	1	1	8	267
01	1712	N	1712	-0-	-0- B	-0-	1351	1	361	9	N	328	348	1			247
02	1516	N	1516	-0-	-0- B	-0-	1226	1	290	9	N	264	168	1			343
*03	1661	N	1661	-0-	-0- B	-0-	1362	1	299	9	N	272	348	1			267
*04	1653	N	1653	-0-	-0- B	-0-	1317	1	336	9	N	305	347	1			225

E. BUTLER A WELL #: 1H RRCID -> 265520 COMPL. DATE 08/02/2011 TOTAL DEPTH 13227 PERF.13648 - 19083

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					110
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					110
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					110
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					110
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					110
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					110

LANDGREBE A WELL #: 1H RRCID -> 265523 COMPL. DATE 01/25/2012 TOTAL DEPTH 13802 PERF.13907 - 18370

*11	13410	X	7923	-0-	-5487 B	-0-	6945	3	978	9	N	889	849	1	3	8	177
*12	10075	X	8391	-0-	-1684 B	-0-	7397	3	994	9	N	904	877	1	4	8	200
01	10075	X	8185	-0-	-1890 B	-0-	7209	3	976	9	N	887	912	1			175
02	9100	X	6770	-0-	-2330 B	-0-	5946	3	824	9	N	749	744	1			180
*03	9703	X	9249	-0-	-454 B	-0-	8146	3	1103	9	N	1003	873	1			310
*04	9096	X	9096	-0-	-0- B	-0-	13	1	7972	3	N	1010	1068	1			252
							1111	9									

WALLIS A WELL #: 1H RRCID -> 265660 COMPL. DATE 05/02/2012 TOTAL DEPTH 13725 PERF.14027 - 17743

11	6300	X	5431	-0-	-869 B	-10485	5253	3	178	9	N	162	172	1			213
*12	6510	X	5800	-0-	-710 B	-10485	5602	3	198	9	N	180	180	1	1	8	212
01	5921	X	5556	-0-	-365 B	-10485	5358	3	198	9	N	180	180	1			212
02	5236	X	4630	-0-	-606 B	-10485	4478	3	152	9	N	138	188	1			162
*03	5735	X	5187	-0-	-548 B	-10485	5009	3	178	9	N	162	179	1			145
04	5610	X	4916	-0-	-694 B	-10485	4750	3	166	9	N	151	181	1			115

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
P. FRISBIE B WELL #: 1H RRCID -> 265671 COMPL. DATE 06/22/2013 TOTAL DEPTH 12954 PERF.13504 - 18191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	X	775	-0-	-1175 B	-27834	176	1	228	3	N	337	358	1			92
							371	9									
*12	1643	X	892	-0-	-751 B	-27834	170	1	386	3	N	305	148	1	1	8	248
							336	9									
01	1550	X	705	-0-	-845 B	-27834	176	1	182	3	N	315	363	1			200
							347	9									
02	1232	X	496	-0-	-736 B	-27834	146	1	95	3	N	232	352	1			80
							255	9									
*03	1209	X	629	-0-	-580 B	-27834	184	1	125	3	N	291	178	1			193
							320	9									
*04	1050	X	892	-0-	-158 B	-27834	197	1	402	3	N	266	357	1			102
							293	9									

GUEVARA A WELL #: 1H RRCID -> 265749 COMPL. DATE 01/26/2012 TOTAL DEPTH 13375 PERF.13300 - 18374

11	2850	X	2499	-0-	-351 B	-7680	267	1	1827	3	N	368	346	1			227
							405	9									
12	3255	X	3278	-0-	23 B	-7657	388	1	2430	3	N	418	503	1			142
							460	9									
01	3224	X	2801	-0-	-423 B	-7657	192	1	2187	3	N	384	311	1			215
							422	9									
02	2912	X	2128	-0-	-784 B	-7657	32	1	1729	3	N	334	361	1			188
							367	9									
*03	3193	X	2240	-0-	-953 B	-7657	1869	3	371	9	N	337	357	1			168
04	3180	X	2507	-0-	-673 B	-7657	242	1	1898	3	N	334	330	1			172
							367	9									

J-HERMANN D WELL #: 1H RRCID -> 265750 COMPL. DATE 10/20/2011 TOTAL DEPTH 13617 PERF.13695 - 17692

11	990	N	-0-	-0-	-990 B	-0-					N	41					246
12	1023	N	-0-	-0-	-1023 B	-0-					N	44	175	1			115
01	1023	N	110	-0-	-913 B	-0-	64	3	46	9	N	42					157
02	196	N	-0-	-0-	-196 B	-0-					N	15					172
*03	155	N	-0-	-0-	-155 B	-0-					N	74					246
04	840	N	-0-	-0-	-840 B	-0-					N	15	176	1			85

CROW A WELL #: 2H RRCID -> 266110 COMPL. DATE 10/14/2012 TOTAL DEPTH 13459 PERF.13707 - 18275

*11	11010	X	5722	-0-	-5288 B	-0-	237	1	4681	3	N	731	753	1	10	8	260
							804	9									
12	11377	X	5967	-0-	-5410 B	-0-	415	1	4606	3	N	860	1013	1			107
							946	9									
01	11377	X	6523	-0-	-4854 B	-0-	482	1	4982	3	N	963	771	1			299
							1059	9									
02	9352	X	6220	-0-	-3132 B	-0-	441	1	4838	3	N	855	905	1			249
							941	9									
*03	9114	X	6504	-0-	-2610 B	-0-	464	1	5047	3	N	903	908	1			244
							993	9									
*04	7177	X	7177	-0-	-0- B	-0-	616	1	5306	3	N	1141	1091	1			294
							1255	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LANE A WELL #: 1H RRCID -> 266390 COMPL. DATE 10/19/2011 TOTAL DEPTH 13627 PERF.13816 - 18283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8580	X	7416	-0-	-1164 B	-8039	354	1	6720	3	N	311	448	1			65
							342	9									
12	7316	X	5862	-0-	-1454 B	-8039	317	1	4961	3	N	531	448	1			148
							584	9									
01	8897	X	5705	-0-	-3192 B	-8039	226	1	5052	3	N	388	314	1			222
							427	9									
02	8036	X	4789	-0-	-3247 B	-8039	10	1	4418	3	N	328	337	1			213
							361	9									
*03	8897	X	5040	-0-	-3857 B	-8039	47	1	4683	3	N	282	337	1			158
							310	9									
04	7410	X	5027	-0-	-2383 B	-8039	180	1	4484	3	N	330	188	1			300
							363	9									

LANE B WELL #: 1H RRCID -> 266391 COMPL. DATE 11/06/2011 TOTAL DEPTH 13793 PERF.13626 - 19088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8400	X	7344	-0-	-1056 B	-3763	344	1	6573	3	N	388	538	1			138
							427	9									
*12	8246	X	7307	-0-	-939 B	-3763	403	1	6447	3	N	415	453	1	7	8	93
							457	9									
01	8432	X	7508	-0-	-924 B	-3763	306	1	6761	3	N	401	381	1			113
							441	9									
02	7616	X	6450	-0-	-1166 B	-3763	14	1	6044	3	N	356	364	1			105
							392	9									
*03	7688	X	7199	-0-	-489 B	-3763	67	1	6705	3	N	388	383	1			110
							427	9									
04	7350	X	7063	-0-	-287 B	-3763	258	1	6421	3	N	349	352	1			107
							384	9									

J-HERMANN B WELL #: 1H RRCID -> 266683 COMPL. DATE 12/22/2011 TOTAL DEPTH 13581 PERF.13541 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7860	X	6380	-0-	-1480 B	-1577	339	1	5595	3	N	405	335	1			275
							446	9									
12	7874	X	6434	-0-	-1440 B	-1577	337	1	5579	3	N	471	529	1			217
							518	9									
01	7874	X	6267	-0-	-1607 B	-1577	686	1	5162	3	N	381	486	1			112
							419	9									
02	7084	X	4868	-0-	-2216 B	-1577	353	1	4123	3	N	356	183	1			285
							392	9									
*03	7471	X	4991	-0-	-2480 B	-1577	403	1	4178	3	N	373	540	1			118
							410	9									
04	6390	X	4894	-0-	-1496 B	-1577	397	1	4115	3	N	347	182	1			283
							382	9									

SCHULLE A WELL #: 1H RRCID -> 266686 COMPL. DATE 02/14/2012 TOTAL DEPTH 13786 PERF.13986 - 17774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1141	X	1141	-0-	-0- B	-0-	1052	3	89	9	N	81	179	1			127
12	713	X	451	-0-	-262 B	-0-	428	3	23	9	N	21					148
01	186	X	185	-0-	-1 B	-0-	164	3	21	9	N	19					167
02	1064	X	524	-0-	-540 B	-0-	482	3	42	9	N	38					205
*03	1178	X	99	-0-	-1079 B	-0-	92	3	7	9	N	6					211
04	1140	X	300	-0-	-840 B	-0-	299	3	1	9	N	1					212

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CIACCIO A WELL #: 1H RRCID -> 266746 COMPL. DATE 10/04/2013 TOTAL DEPTH 13089 PERF.13042 - 18398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	4740	X	2180	-0-	-2560 B	-2865	586	1	996	3	N	544	362	1	3	8	267
							598	9									
*12	2418	X	2082	-0-	-336 B	-2865	642	1	857	3	N	530	558	1	1	8	238
							583	9									
01	2418	X	2030	-0-	-388 B	-2865	602	1	859	3	N	517	485	1			270
							569	9									
02	2184	X	1843	-0-	-341 B	-2865	459	1	868	3	N	469	541	1			198
							516	9									
*03	2418	X	2038	-0-	-380 B	-2865	580	1	943	3	N	468	546	1			120
							515	9									
*04	2190	X	1941	-0-	-249 B	-2865	560	1	866	3	N	468	366	1			222
							515	9									

SLONE B WELL #: 1H RRCID -> 266748 COMPL. DATE 06/12/2012 TOTAL DEPTH 13288 PERF.13640 - 19603

11	4680	X	3936	-0-	-744 B	-0-	1200	1	2409	3	N	297	178	1			246
							327	9									
12	4805	X	3635	-0-	-1170 B	-0-	1240	1	2043	3	N	320	370	1			196
							352	9									
01	4805	X	2207	-0-	-2598 B	-0-	869	1	1148	3	N	173	189	1			180
							190	9									
02	4144	X	1436	-0-	-2708 B	-0-	875	1	436	3	N	114	179	1			115
							125	9									
*03	4216	X	1636	-0-	-2580 B	-0-	1240	1	235	3	N	146					261
							161	9									
04	3930	X	2049	-0-	-1881 B	-0-	1155	1	692	3	N	184	184	1			261
							202	9									

H SISTERS A WELL #: 1H RRCID -> 266749 COMPL. DATE 09/01/2013 TOTAL DEPTH 13788 PERF.13601 - 19563

11	0	X	-0-	-0-	-0- B	-0-					N	-0-					112
12	0	X	-0-	-0-	-0- B	-0-					N	-0-					112
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					112
02	0	X	-0-	-0-	-0- B	-0-					N	-0-					112
03	0	X	-0-	-0-	-0- B	-0-					N	-0-					112
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					112

HINOJOSA A WELL #: 1H RRCID -> 266753 COMPL. DATE 05/30/2012 TOTAL DEPTH 13557 PERF.13588 - 16979

11	3060	X	2942	-0-	-118 B	-0-	869	1	1921	3	N	138					270
							152	9									
12	3224	X	2460	-0-	-764 B	-0-	850	1	1472	3	N	125	165	1			230
							138	9									
01	3317	X	2597	-0-	-720 B	-0-	832	1	1657	3	N	98	179	1			149
							108	9									
02	2940	X	2437	-0-	-503 B	-0-	811	1	1504	3	N	111					260
							122	9									
*03	3255	X	2639	-0-	-616 B	-0-	897	1	1609	3	N	121	171	1			210
							133	9									
04	2940	X	2668	-0-	-272 B	-0-	863	1	1705	3	N	91	182	1			119
							100	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MIGURA B WELL #: 1H RRCID -> 266757 COMPL. DATE 06/30/2012 TOTAL DEPTH 13502 PERF.13702 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	8340	X	6753	-0-	-1587 B	-17385	526	1	5159	3	N	971	879	1	14	8	276
							1068	9									
*12	8618	X	7453	-0-	-1165 B	-17385	572	1	5714	3	N	1061	1129	1	1	8	207
							1167	9									
01	7874	X	6579	-0-	-1295 B	-17385	495	1	4928	3	N	1051	1116	1			142
							1156	9									
02	6860	X	6846	-0-	-14 B	-17385	555	1	5254	3	N	943	848	1			237
							1037	9									
*03	7626	X	7111	-0-	-515 B	-17385	621	1	5413	3	N	979	921	1			295
							1077	9									
04	7200	X	6339	-0-	-861 B	-17385	578	1	4831	3	N	845	920	1			220
							930	9									

GAIDA A WELL #: 1H RRCID -> 266759 COMPL. DATE 03/26/2014 TOTAL DEPTH 13614 PERF.13683 - 18265

11	14250	X	9858	-0-	-4392 B	-0-	8809	3	1049	9	N	954	902	1			300
*12	14012	X	8056	-0-	-5956 B	-0-	7045	3	1011	9	N	919	923	1	3	8	293
01	13113	X	9951	-0-	-3162 B	-0-	8848	3	1103	9	N	1003	1153	1			143
02	10248	X	9286	-0-	-962 B	-0-	8326	3	960	9	N	873	866	1			150
*03	10695	X	9948	-0-	-747 B	-0-	8913	3	1035	9	N	941	854	1			237
04	9870	X	9496	-0-	-374 B	-0-	8536	3	960	9	N	873	897	1			213

P. FRISBIE A WELL #: 1H RRCID -> 266782 COMPL. DATE 07/16/2012 TOTAL DEPTH 13321 PERF.13434 - 17675

11	6090	X	5679	-0-	-411 B	-6690	675	1	3966	3	N	944	1074	1			137
							1038	9									
*12	6076	X	5336	-0-	-740 B	-6690	685	1	3594	3	N	961	905	1	1	8	192
							1057	9									
01	5797	X	5200	-0-	-597 B	-6690	806	1	3412	3	N	893	903	1			182
							982	9									
02	5068	X	4716	-0-	-352 B	-6690	687	1	3189	3	N	764	716	1			230
							840	9									
*03	5859	X	5536	-0-	-323 B	-6690	792	1	3734	3	N	918	896	1			252
							1010	9									
04	5670	X	4763	-0-	-907 B	-6690	749	1	3101	3	N	830	875	1			207
							913	9									

EICHHORN A WELL #: 1H RRCID -> 266810 COMPL. DATE 11/06/2011 TOTAL DEPTH 13956 PERF.13962 - 19325

*11	6690	X	5501	-0-	-1189 B	-0-	1267	1	3948	3	N	260	158	1	2	8	207
							286	9									
12	6634	X	6123	-0-	-511 B	-0-	1318	1	4577	3	N	207	164	1			250
							228	9									
01	6727	X	6727	-0-	-0- B	-0-	1283	1	5199	3	N	223	185	1			288
							245	9									
02	6076	X	5402	-0-	-674 B	-0-	1232	1	3933	3	N	215	345	1			158
							237	9									
*03	6727	X	5473	-0-	-1254 B	-0-	1346	1	3898	3	N	208	183	1			183
							229	9									
04	6270	X	5335	-0-	-935 B	-0-	1247	1	3854	3	N	213	178	1			218
							234	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BYERLY A WELL #: 1H RRCID -> 266811 COMPL. DATE 01/02/2012 TOTAL DEPTH 13730 PERF.13967 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	12120	X	663	-0-	-11457 B	-4320	10	1	621	3	N	29	3	8			153
							32	9									
*12	11222	X	2402	-0-	-8820 B	-4320	309	1	1672	3	N	383	158	1	1	8	377
							421	9									
01	9238	X	11764	-0-	2526 B	-1794	640	1	10038	3	N	987	1132	1			232
							1086	9									
02	7320	X	9114	-0-	1794 B	-0-	535	1	7761	3	N	744	553	1			423
							818	9									
*03	9136	X	9136	-0-	-0- B	-0-	523	1	7861	3	N	684	909	1			198
							752	9									
*04	11370	X	6589	-0-	-4781 B	-0-	513	1	5494	3	N	529	542	1			185
							582	9									

GAUS A WELL #: 1H RRCID -> 266824 COMPL. DATE 10/12/2013 TOTAL DEPTH 13766 PERF.13671 - 17799

11	13410	X	9767	-0-	-3643 B	-0-	502	1	8695	3	N	518	515	1			180
							570	9									
*12	13268	X	10539	-0-	-2729 B	-0-	660	1	9223	3	N	596	521	1	1	8	254
							656	9									
01	12493	X	8923	-0-	-3570 B	-0-	613	1	7754	3	N	505	544	1			215
							556	9									
02	10556	X	6378	-0-	-4178 B	-0-	872	1	5121	3	N	350	360	1			205
							385	9									
*03	10943	X	2373	-0-	-8570 B	-0-	586	1	1629	3	N	144	179	1			170
							158	9									
04	10200	X	684	-0-	-9516 B	-0-	469	1	161	3	N	49					219
							54	9									

HAMILTON A WELL #: 1H RRCID -> 266859 COMPL. DATE 12/29/2011 TOTAL DEPTH 13439 PERF.13514 - 17721

*11	2550	X	2448	-0-	-102 B	-0-	510	1	1621	3	N	288	179	1	2	8	207
							317	9									
*12	2518	X	2518	-0-	-0- B	-0-	527	1	1655	3	N	305	358	1	6	8	148
							336	9									
01	2635	X	2419	-0-	-216 B	-0-	503	1	1593	3	N	294	362	1			80
							323	9									
02	2380	X	1974	-0-	-406 B	-0-	476	1	1221	3	N	252	180	1			152
							277	9									
*03	2573	X	2365	-0-	-208 B	-0-	527	1	1522	3	N	287	361	1			78
							316	9									
04	2460	X	2361	-0-	-99 B	-0-	505	1	1564	3	N	265	160	1			183
							292	9									

MCCURDY A WELL #: 1H RRCID -> 267010 COMPL. DATE 12/04/2011 TOTAL DEPTH 13872 PERF.13935 - 17575

11	2910	X	1945	-0-	-965 B	-0-	468	1	1411	3	N	60					248
							66	9									
12	3007	X	1096	-0-	-1911 B	-0-	441	1	596	3	N	54					302
							59	9									
01	2542	X	1320	-0-	-1222 B	-0-	457	1	822	3	N	37	182	1			157
							41	9									
02	1904	X	628	-0-	-1276 B	-0-	353	1	246	3	N	26					183
							29	9									
*03	2108	X	769	-0-	-1339 B	-0-	289	1	434	3	N	42					225
							46	9									
04	1950	X	180	-0-	-1770 B	-0-	142	1	25	3	N	12					237
							13	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
PETTER A WELL #: 1H RRCID -> 267037 COMPL. DATE 11/29/2011 TOTAL DEPTH 13304 PERF.13329 - 19616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	2704	-0-	-866 B	-0-	1200	1	1217	3	N	261	334	1			177
							287	9									
12	3162	X	2983	-0-	-179 B	-0-	1240	1	1459	3	N	258	337	1			98
							284	9									
01	3251	X	3251	-0-	-0- B	-0-	1240	1	1649	3	N	329					427
							362	9									
02	2818	X	2818	-0-	-0- B	-0-	1115	1	1419	3	N	258	555	1			130
							284	9									
*03	3068	X	3068	-0-	-0- B	-0-	1240	1	1533	3	N	268	190	1			208
							295	9									
04	3150	X	2553	-0-	-597 B	-0-	1200	1	1085	3	N	244	357	1			95
							268	9									

WILLIAMS B WELL #: 1H RRCID -> 267042 COMPL. DATE 02/28/2012 TOTAL DEPTH 13906 PERF.13942 - 17733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	1262	-0-	-1768 B	-0-	1218	1	8	3	N	33	189	1			34
							36	9									
12	3131	X	999	-0-	-2132 B	-0-	790	1	176	3	N	30					64
							33	9									
01	4229	X	4229	-0-	-0- B	-0-	1264	1	2832	3	N	121					185
							133	9									
02	3442	X	3442	-0-	-0- B	-0-	1227	1	2127	3	N	80	178	1			87
							88	9									
*03	3261	X	3261	-0-	-0- B	-0-	1346	1	1824	3	N	83					170
							91	9									
04	3030	X	2937	-0-	-93 B	-0-	1277	1	1586	3	N	67	185	1			52
							74	9									

LYMAN A WELL #: 1H RRCID -> 267045 COMPL. DATE 03/01/2012 TOTAL DEPTH 13119 PERF.13031 - 18609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	3950	-0-	-190 B	-0-	1200	1	2193	3	N	506	537	1			209
							557	9									
12	4278	X	4260	-0-	-18 B	-0-	1240	1	2391	3	N	572	543	1			238
							629	9									
01	4920	X	4920	-0-	-0- B	-0-	1240	1	3083	3	N	543	537	1			244
							597	9									
02	4285	X	4285	-0-	-0- B	-0-	1120	1	2635	3	N	482	521	1			205
							530	9									
*03	4286	X	4286	-0-	-0- B	-0-	1240	1	2484	3	N	511	522	1			194
							562	9									
04	4620	X	2961	-0-	-1659 B	-0-	1069	1	1388	3	N	458	360	1			292
							504	9									

WITTE A WELL #: 1H RRCID -> 267046 COMPL. DATE 05/24/2012 TOTAL DEPTH 13046 PERF.13602 - 19180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	3431	-0-	-379 B	-0-	1307	1	1765	3	N	326	336	1			217
							359	9									
12	3937	X	3536	-0-	-401 B	-0-	1364	1	1822	3	N	318	337	1			198
							350	9									
01	3844	X	3440	-0-	-404 B	-0-	1321	1	1780	3	N	308	376	1			130
							339	9									
02	3416	X	2956	-0-	-460 B	-0-	1227	1	1441	3	N	262	174	1			218
							288	9									
*03	3565	X	3198	-0-	-367 B	-0-	1360	1	1526	3	N	284	362	1			140
							312	9									
04	3450	X	2940	-0-	-510 B	-0-	1284	1	1333	3	N	294	184	1			250
							323	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GUEVARA B WELL #: 1H RRCID -> 267074 COMPL. DATE 02/13/2012 TOTAL DEPTH 13068 PERF.13151 - 19111

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2903 X	2903	-0-	-0- B	-0-	304	1	2111	3	N	444	356	1			240
						488	9									
12	2864 X	2864	-0-	-0- B	-0-	356	1	2056	3	N	411	359	1			292
						452	9									
01	2728 X	2695	-0-	-33 B	-0-	177	1	2008	3	N	464	549	1			207
						510	9									
02	2464 X	2387	-0-	-77 B	-0-	35	1	1903	3	N	408	352	1			263
						449	9									
*03	2728 X	2514	-0-	-214 B	-0-	2087	3	427	9	N	388	539	1			112
*04	2863 X	2863	-0-	-0- B	-0-	270	1	2145	3	N	407	356	1			163
						448	9									

PEEBLES A WELL #: 1H RRCID -> 267089 COMPL. DATE 10/15/2011 TOTAL DEPTH 10502 PERF.13130 - 17801

11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					198
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					198
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					198
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					198
*03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					198
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					198

NATHO B WELL #: 1H RRCID -> 267091 COMPL. DATE 01/20/2012 TOTAL DEPTH 13453 PERF.13893 - 19335

11	14B2 EXT	-0-	-0-	-0- B	-82509					N	-0-					72
12	14B2 EXT	-0-	-0-	-0- B	-82509					N	-0-					72
01	14B2 EXT	-0-	-0-	-0- B	-82509					N	-0-					72
02	14B2 EXT	-0-	-0-	-0- B	-82509					N	-0-					72
*03	14B2 EXT	-0-	-0-	-0- B	-82509					N	-0-					72
04	14B2 EXT	-0-	-0-	-0- B	-82509					N	-0-					72

J-HERMANN E WELL #: 1H RRCID -> 267107 COMPL. DATE 01/21/2012 TOTAL DEPTH 12999 PERF.13053 - 16668

11	1890 X	2533	-0-	643 B	-8769	146	1	2001	3	N	351	378	1			211
						386	9									
12	2015 X	1734	-0-	-281 B	-8769	111	1	1290	3	N	303	194	1			320
						333	9									
01	2015 X	1551	-0-	-464 B	-8769	100	1	1157	3	N	267	387	1			200
						294	9									
02	1988 X	1987	-0-	-1 B	-8769	87	1	1551	3	N	317	369	1			148
						349	9									
*03	2604 X	2006	-0-	-598 B	-8769	291	1	1395	3	N	291	181	1			258
						320	9									
04	2520 X	1873	-0-	-647 B	-8769	306	1	1266	3	N	274	381	1			151
						301	9									

JUDD-TURNER A WELL #: 1H RRCID -> 267263 COMPL. DATE 02/15/2012 TOTAL DEPTH 13525 PERF.13542 - 19062

11	79 X	79	-0-	-0- B	-0-	71	3	8	9	N	7					72
*12	0 X	-0-	-0-	-0- B	-0-					N	6	6	8			72
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					72
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					72
*03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					72
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					72

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

STEINMANN A WELL #: 1H RRCID -> 267475 COMPL. DATE 02/18/2012 TOTAL DEPTH 13327 PERF.13312 - 19536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2542	N	2542	-0-	-0- B	-0-	2162	4	380	9	N	345	362	1			148
12	2363	N	2363	-0-	-0- B	-0-	2166	4	197	9	N	179	152	1			175
01	2545	N	2545	-0-	-0- B	-0-	2150	4	395	9	N	359	366	1			168
02	2284	N	2284	-0-	-0- B	-0-	1924	4	360	9	N	327	348	1			147
03	2523	N	2523	-0-	-0- B	-0-	2130	4	393	9	N	357	359	1			145
*04	2411	N	2411	-0-	-0- B	-0-	2040	4	371	9	N	337	179	1			303

STEINMANN A WELL #: 2H RRCID -> 267476 COMPL. DATE 02/09/2012 TOTAL DEPTH 13317 PERF.13359 - 19486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2437	X	2437	-0-	-0- B	-0-	2194	4	243	9	N	221	326	1			128
12	3056	X	3056	-0-	-0- B	-0-	2183	4	873	9	N	794	702	1			220
01	2571	X	2571	-0-	-0- B	-0-	2098	4	473	9	N	430	372	1			278
02	2305	X	2305	-0-	-0- B	-0-	1874	4	431	9	N	392	352	1			318
03	2454	N	2454	-0-	-0- B	-0-	2012	4	442	9	N	402	515	1			205
*04	2520	N	2520	-0-	-0- B	-0-	2083	4	437	9	N	397	367	1			235

FISHER A WELL #: 1H RRCID -> 267627 COMPL. DATE 03/01/2012 TOTAL DEPTH 13350 PERF.13337 - 17262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	3277	-0-	-1193 B	-0-	824	1	1884	3	N	517	373	1			286
							569	9									
12	4092	X	3134	-0-	-958 B	-0-	621	1	1962	3	N	501	549	1			238
							551	9									
01	4092	X	3014	-0-	-1078 B	-0-	575	1	1905	3	N	485	548	1			175
							534	9									
02	3416	X	2638	-0-	-778 B	-0-	700	1	1473	3	N	423	363	1			235
							465	9									
*03	3379	X	2652	-0-	-727 B	-0-	314	1	1810	3	N	480	465	1			250
							528	9									
04	3270	X	NO RPT	-0-	-3270 B	-0-					N	NO RPT					250

FRIEDEL A WELL #: 1H RRCID -> 267638 COMPL. DATE 01/28/2012 TOTAL DEPTH 13563 PERF.13589 - 18931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5370	X	843	-0-	-4527 B	-0-	774	1	39	3	N	27	173	1			92
							30	9									
12	5549	X	615	-0-	-4934 B	-0-	548	1	42	3	N	23					115
							25	9									
01	5425	X	350	-0-	-5075 B	-0-	324	1	12	3	N	13					128
							14	9									
02	4620	X	186	-0-	-4434 B	-0-	167	1	11	3	N	7					135
							8	9									
*03	3596	X	179	-0-	-3417 B	-0-	122	1	26	3	N	28					163
							31	9									
*04	6096	X	6096	-0-	-0- B	-0-	737	1	4876	3	N	439	384	1			218
							483	9									

FISHER B WELL #: 1H RRCID -> 267703 COMPL. DATE 03/02/2012 TOTAL DEPTH 13148 PERF.13646 - 19009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 06/01/2014

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FRIEDEL B WELL #: 1H RRCID -> 267921 COMPL. DATE 01/29/2012 TOTAL DEPTH 13439 PERF.13719 - 16678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4892 X	4892	-0-	-0- B	-0-	870	1	3707	3	N	286	177	1			175
						315	9									
12	3474 X	3474	-0-	-0- B	-0-	893	1	2333	3	N	225	179	1			221
						248	9									
01	2992 N	2992	-0-	-0- B	-0-	895	1	1907	3	N	173	193	1			201
						190	9									
02	2570 X	2570	-0-	-0- B	-0-	811	1	1584	3	N	159	187	1			173
						175	9									
*03	2613 X	2613	-0-	-0- B	-0-	899	1	1556	3	N	144	179	1			138
						158	9									
04	2520 X	2416	-0-	-104 B	-0-	870	1	1410	3	N	124	178	1			84
						136	9									

HODGE A WELL #: 1H RRCID -> 267978 COMPL. DATE 11/29/2011 TOTAL DEPTH 13529 PERF.13844 - 18349

11	9600 X	2791	-0-	-6809 B	-0-	920	1	1517	3	N	322	367	1			197
						354	9									
12	6479 X	3772	-0-	-2707 B	-0-	1133	1	2214	3	N	386	361	1			222
						425	9									
01	4030 X	3491	-0-	-539 B	-0-	1036	1	2056	3	N	363	362	1			223
						399	9									
02	3472 X	3295	-0-	-177 B	-0-	963	1	1957	3	N	341	361	1			203
						375	9									
*03	3813 X	3320	-0-	-493 B	-0-	1048	1	1947	3	N	295	351	1			147
						325	9									
04	3660 X	3482	-0-	-178 B	-0-	1009	1	2077	3	N	360	359	1			148
						396	9									

MOC C WELL #: 1H RRCID -> 268019 COMPL. DATE 03/08/2012 TOTAL DEPTH 13851 PERF.13999 - 18477

11	9480 X	3507	-0-	-5973 B	-0-	3287	3	220	9	N	200					282
12	6572 X	3459	-0-	-3113 B	-0-	3257	3	202	9	N	184	339	1			127
01	5239 X	2977	-0-	-2262 B	-0-	2783	3	194	9	N	176	158	1			145
02	5371 X	5371	-0-	-0- B	-0-	5138	3	233	9	N	212	149	1			208
*03	7176 X	7176	-0-	-0- B	-0-	6789	3	387	9	N	352	337	1			223
*04	4755 X	4755	-0-	-0- B	-0-	4514	3	241	9	N	219	359	1			83

IBROM B WELL #: 1H RRCID -> 268020 COMPL. DATE 08/27/2013 TOTAL DEPTH 13364 PERF.13863 - 17951

11	4770 X	743	-0-	-4027 B	-0-	77	1	574	3	N	84	187	1			185
						92	9									
12	4929 X	-0-	-0-	-4929 B	-0-					N	-0-					185
01	4588 X	-0-	-0-	-4588 B	-0-					N	-0-					185
02	3864 X	-0-	-0-	-3864 B	-0-					N	-0-					185
03	4061 X	-0-	-0-	-4061 B	-0-					N	-0-					185
04	750 X	-0-	-0-	-750 B	-0-					N	-0-					185

MOC B WELL #: 1H RRCID -> 268024 COMPL. DATE 03/28/2012 TOTAL DEPTH 13794 PERF.14094 - 18190

11	9081 X	9081	-0-	-0- B	-0-	8661	3	420	9	N	382	525	1			45
*12	9858 X	9050	-0-	-808 B	-0-	8612	3	438	9	N	398	179	1	1	8	263
01	9858 X	9104	-0-	-754 B	-0-	8687	3	417	9	N	379	494	1			148
02	8904 X	7533	-0-	-1371 B	-0-	7186	3	347	9	N	315	363	1			100
*03	9858 X	7940	-0-	-1918 B	-0-	7542	3	398	9	N	362	359	1			103
04	9090 X	7505	-0-	-1585 B	-0-	7133	3	372	9	N	338	168	1			273

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SCHROEDER A WELL #: 1H RRCID -> 268026 COMPL. DATE 03/11/2012 TOTAL DEPTH 13282 PERF.13400 - 18460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800 X	4354	-0-	-446 B	-0-	1256	1	2591	3	N	461	519	1			190
						507	9									
12	4960 X	4588	-0-	-372 B	-0-	1362	1	2754	3	N	429	374	1			245
						472	9									
01	4929 X	4349	-0-	-580 B	-0-	1357	1	2517	3	N	432	554	1			123
						475	9									
02	4452 X	3986	-0-	-466 B	-0-	1232	1	2368	3	N	351	377	1			97
						386	9									
*03	4588 X	4092	-0-	-496 B	-0-	1348	1	2326	3	N	380	359	1			118
						418	9									
04	4440 X	3956	-0-	-484 B	-0-	1310	1	2241	3	N	368	379	1			107
						405	9									

M. CUSACK B WELL #: 1H RRCID -> 268027 COMPL. DATE 02/15/2012 TOTAL DEPTH 13586 PERF.13623 - 17483

11	14B2 EXT	-0-	-0-	-0-	B	-2466				N	-0-					165
12	14B2 EXT	-0-	-0-	-0-	B	-2466				N	-0-					165
01	14B2 EXT	-0-	-0-	-0-	B	-2466				N	-0-					165
02	14B2 EXT	-0-	-0-	-0-	B	-2466				N	-0-					165
*03	14B2 EXT	-0-	-0-	-0-	B	-2466				N	-0-					165
04	14B2 EXT	-0-	-0-	-0-	B	-2466				N	-0-					165

M. CUSACK A WELL #: 1H RRCID -> 268029 COMPL. DATE 02/08/2012 TOTAL DEPTH 13508 PERF.13599 - 16883

11	14B2 EXT	-0-	-0-	-0-	B	-10625				N	-0-					68
12	14B2 EXT	-0-	-0-	-0-	B	-10625				N	-0-					68
01	14B2 EXT	-0-	-0-	-0-	B	-10625				N	-0-					68
02	14B2 EXT	-0-	-0-	-0-	B	-10625				N	-0-					68
*03	14B2 EXT	-0-	-0-	-0-	B	-10625				N	-0-					68
04	14B2 EXT	-0-	-0-	-0-	B	-10625				N	-0-					68

POHLER A WELL #: 1H RRCID -> 268030 COMPL. DATE 03/19/2012 TOTAL DEPTH 13276 PERF.13525 - 18291

11	0 N	-0-	-0-	-0-	B	-0-				N	-0-					117
12	0 N	-0-	-0-	-0-	B	-0-				N	-0-					117
01	0 N	-0-	-0-	-0-	B	-0-				N	-0-					117
02	0 N	-0-	-0-	-0-	B	-0-				N	-0-					117
*03	0 N	-0-	-0-	-0-	B	-0-				N	-0-					117
04	0 N	-0-	-0-	-0-	B	-0-				N	-0-					117

MOC A WELL #: 1H RRCID -> 268536 COMPL. DATE 04/04/2012 TOTAL DEPTH 13630 PERF.13723 - 18494

11	11196 X	11196	-0-	-0-	B	-0-	10319	3	877	9	N	797	909	1		180
*12	14276 X	14276	-0-	-0-	B	-0-	13132	3	1144	9	N	1040	917	1	1 8	302
01	14688 X	14688	-0-	-0-	B	-0-	13534	3	1154	9	N	1049	1163	1		188
02	12136 X	12136	-0-	-0-	B	-0-	11215	3	921	9	N	837	877	1		148
*03	10406 X	10406	-0-	-0-	B	-0-	9585	3	821	9	N	746	714	1		180
*04	12595 X	12595	-0-	-0-	B	-0-	11665	3	930	9	N	845	722	1		303

H SISTERS B WELL #: 1H RRCID -> 268544 COMPL. DATE 08/29/2013 TOTAL DEPTH 13138 PERF.13570 - 19223

11	60 X	-0-	-0-	-60	B	-0-				N	-0-					92
12	217 X	101	-0-	-116	B	-0-	101	3		N	-0-					92
01	217 X	-0-	-0-	-217	B	-0-				N	-0-					92
02	56 X	56	-0-	-0-	B	-0-	34	3	22	9	N	20				112
03	0 X	-0-	-0-	-0-	B	-0-				N	-0-					112
04	90 X	NO RPT	-0-	-90	B	-0-				N	NO RPT					112

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

D. BOOTHE A WELL #: 1H RRCID -> 268546 COMPL. DATE 03/05/2012 TOTAL DEPTH 13400 PERF.13702 - 18901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	3301	-0-	-1199 B	-0-	1200	1	1831	3	N	245	383	1			87
							270	9									
12	4061	X	2554	-0-	-1507 B	-0-	907	1	1385	3	N	238	187	1			138
							262	9									
01	4061	X	3982	-0-	-79 B	-0-	1240	1	2448	3	N	267	195	1			210
							294	9									
02	3584	X	3080	-0-	-504 B	-0-	1120	1	1728	3	N	211	188	1			233
							232	9									
*03	3813	X	3287	-0-	-526 B	-0-	1240	1	1798	3	N	226	369	1			90
							249	9									
04	3810	X	3036	-0-	-774 B	-0-	1200	1	1649	3	N	170	187	1			73
							187	9									

D. WARZECHA A WELL #: 1H RRCID -> 268555 COMPL. DATE 03/30/2012 TOTAL DEPTH 13789 PERF.15188 - 17220

11	0	X	-0-	-0-	-0- B	-0-					N	-0-					177
12	0	X	-0-	-0-	-0- B	-0-					N	-0-					177
01	264	X	264	-0-	-0- B	-0-	264	3			N	-0-					177
02	0	X	-0-	-0-	-0- B	-0-					N	-0-					177
03	0	W	-0-	-0-	-0- B	-0-					N	-0-					177
04	0	W	-0-	-0-	-0- B	-0-					N	-0-					177

PEEBLES A WELL #: 3H RRCID -> 269014 COMPL. DATE 04/29/2014 TOTAL DEPTH 12968 PERF.13109 - 18172

11	4740	X	4613	-0-	-127 B	-24633	424	1	3331	3	N	780	729	1			153
							858	9									
12	4867	X	3557	-0-	-1310 B	-24633	51	1	2636	3	N	791	704	1			240
							870	9									
01	5022	X	3740	-0-	-1282 B	-24633	2897	3	843	9	N	766	718	1			288
02	4508	X	4033	-0-	-475 B	-24633	90	1	3031	3	N	829	914	1			203
							912	9									
*03	4991	X	3968	-0-	-1023 B	-24633	295	1	2811	3	N	784	732	1			255
							862	9									
04	4620	X	3654	-0-	-966 B	-24633	341	1	2514	3	N	726	726	1			255
							799	9									

BIG OAK A WELL #: 1H RRCID -> 269044 COMPL. DATE 07/13/2013 TOTAL DEPTH 12517 PERF.12961 - 17089

11	2250	X	3864	-0-	1614 B	-2334	1221	1	1902	3	N	674	711	1			293
							741	9									
12	1395	X	3339	-0-	1944 B	-390	929	1	1766	3	N	585	731	1			147
							644	9									
01	4247	X	3149	-0-	-1098 B	-390	958	1	1593	3	N	544	358	1			333
							598	9									
02	4284	X	1915	-0-	-2369 B	-390	752	1	636	3	N	479	549	1			263
							527	9									
*03	4743	X	1911	-0-	-2832 B	-390	839	1	574	3	N	453	544	1			172
							498	9									
04	3870	X	1794	-0-	-2076 B	-390	791	1	465	3	N	489	359	1			302
							538	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HANSEN A WELL #: 1H RRCID -> 270648 COMPL. DATE 05/04/2011 TOTAL DEPTH 12993 PERF.12838 - 18768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-30589					N	1					68
12	14B2 EXT	-0-	-0-	-0- B	-30589					N	-0-					68
01	14B2 EXT	-0-	-0-	-0- B	-30589					N	-0-					68
02	14B2 EXT	-0-	-0-	-0- B	-30589					N	-0-					68
*03	14B2 EXT	-0-	-0-	-0- B	-30589					N	-0-					68
04	14B2 EXT	956	-0-	956 B	-29633	240	1	402	3	N	285	188	1			165
						314	9									

MUIR D WELL #: 4H RRCID -> 270725 COMPL. DATE 10/31/2014 TOTAL DEPTH 13013 PERF.13002 - 19281

*07	6169 X	2702	-0-	-3467 B	-39025	460	1	848	3	N	1267	1424	1	1	8	90
						1394	9									
*08	5518 X	2366	-0-	-3152 B	-39025	463	1	466	3	N	1306	1271	1	1	8	124
						1437	9									
*09	4650 X	2146	-0-	-2504 B	-39025	295	1	375	3	N	1342	1304	1	4	8	158
						1476	9									
*10	3813 X	1245	-0-	-2568 B	-39025	274	1	610	3	N	328	453	1	1	8	32
						361	9									
*11	3540 X	811	-0-	-2729 B	-39025	121	1	445	3	N	223	236	1	1	8	18
						245	9									
*12	2976 X	250	-0-	-2726 B	-39025	89	1	161	9	N	146	145	1	2	8	17
*01	2356 X	261	-0-	-2095 B	-39025	52	1	209	9	N	190	171	1			36
*02	1988 X	230	-0-	-1758 B	-39025	65	1	165	9	N	150	171	1			15
*03	1240 X	106	-0-	-1134 B	-39025	30	1	76	9	N	69	73	1			11
04	810 X	104	-0-	-706 B	-39025	36	1	68	9	N	62	62	1			11

GEOSOUTHERN ENERGY CORPORATION 301287
ORO NEGRO UNIT 2 WELL #: 1 RRCID -> 265524 COMPL. DATE 12/20/2011 TOTAL DEPTH 12355 PERF.12870 - 16843

11	2310 X	1576	-0-	-734 B	-0-	28	1	595	2	N	866	793	1	1	8	181
						953	9									
12	2387 X	1505	-0-	-882 B	-0-	322	1	384	2	N	726	778	1			129
						799	9									
01	2356 X	2226	-0-	-130 B	-0-	389	1	846	2	N	901	863	1	1	8	166
						991	9									
02	1988 X	1961	-0-	-27 B	-0-	125	1	1095	2	N	674	699	1			141
						741	9									
03	1921 X	1921	-0-	-0- B	-0-	19	1	1293	2	N	554	569	1			126
						609	9									
04	2160 X	1893	-0-	-267 B	-0-	90	1	1143	2	N	600	543	1	1	8	182
						660	9									

MARATHON OIL EF LLC 525398
FINNEY-BARKER UNIT WELL #: 2H RRCID -> 270332 COMPL. DATE 05/17/2012 TOTAL DEPTH 13648 PERF.15357 - 18559

11	5640 X	3681	-0-	-1959 B	-24021	3681	3			Y	-0-					209
12	5828 X	6686	-0-	858 B	-23163	6539	3	147	9	Y	134	292	1			51
01	5828 X	2224	-0-	-3604 B	-23163	2224	3			Y	-0-					51
02	4956 X	2950	-0-	-2006 B	-23163	2950	3			Y	-0-					51
03	6293 X	4361	-0-	-1932 B	-23163	3458	3	903	9	Y	821	690	1			182
04	6090 X	3185	-0-	-2905 B	-23163	2965	3	220	9	Y	200	223	1			159

FINNEY-BARKER UNIT WELL #: 1H RRCID -> 270337 COMPL. DATE 02/27/2012 TOTAL DEPTH 13904 PERF.14600 - 17615

11	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
COLMAN WELL #: 1H RRCID -> 270909 COMPL. DATE 10/12/2013 TOTAL DEPTH 13932 PERF.14272 - 19196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8130 X	7418	-0-	-712 B	-0-	7418	3			Y	-0-					31
12	9579 X	5751	-0-	-3828 B	-0-	5718	3	33	9	Y	30	49	1			12
01	9827 X	4718	-0-	-5109 B	-0-	4718	3			Y	-0-					12
02	8876 X	5801	-0-	-3075 B	-0-	5801	3			Y	-0-					12
03	9827 X	6185	-0-	-3642 B	-0-	6093	3	92	9	Y	84	77	1			19
04	7410 X	5697	-0-	-1713 B	-0-	5673	3	24	9	Y	22	23	1			18

HAMILTON WALLIS WELL #: 1H RRCID -> 271734 COMPL. DATE 10/24/2013 TOTAL DEPTH 13961 PERF.14346 - 20043

11	6780 X	5418	-0-	-1362 B	-0-	5418	3			Y	-0-					18
12	7843 X	865	-0-	-6978 B	-0-	191	3	674	9	Y	613	397	1			234
01	8370 X	34	-0-	-8336 B	-0-	34	3			Y	-0-					234
02	7560 X	31	-0-	-7529 B	-0-	31	3			Y	-0-					234
03	8370 X	282	-0-	-8088 B	-0-	102	3	180	9	Y	164	362	1			36
04	5430 X	196	-0-	-5234 B	-0-	53	3	143	9	Y	130	63	1			103

GOSSETT UNIT WELL #: 1H RRCID -> 271735 COMPL. DATE 10/15/2013 TOTAL DEPTH 14181 PERF.14356 - 18947

11	4710 X	3429	-0-	-1281 B	-0-	3429	3			Y	-0-					43
12	4867 X	2400	-0-	-2467 B	-0-	2390	3	10	9	Y	9	48	2			4
01	4867 X	2416	-0-	-2451 B	-0-	2416	3			Y	-0-					4
02	4368 X	2810	-0-	-1558 B	-0-	2810	3			Y	-0-					4
03	4836 X	3172	-0-	-1664 B	-0-	2861	3	311	9	Y	283	224	2			63
04	3420 X	2150	-0-	-1270 B	-0-	2122	3	28	9	Y	25	68	2			20

LEY WELL #: 1H RRCID -> 272175 COMPL. DATE 01/17/2014 TOTAL DEPTH 13751 PERF.14224 - 18441

11	6720 X	5979	-0-	-741 B	-0-	5979	3			Y	-0-					-0-
12	8091 X	4224	-0-	-3867 B	-0-	4224	3			Y	-0-					-0-
01	8835 X	4447	-0-	-4388 B	-0-	4447	3			Y	-0-					-0-
02	7980 X	4998	-0-	-2982 B	-0-	4998	3			Y	-0-					-0-
03	8835 X	5167	-0-	-3668 B	-0-	5166	3	1	9	Y	1	1	1			-0-
04	5970 X	4516	-0-	-1454 B	-0-	4516	3			Y	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
CHARLES RIEDESEL GU 1 WELL #: 1 RRCID -> 256547 COMPL. DATE 03/17/2010 TOTAL DEPTH 13663 PERF.14061 - 18050

11	4230 X	2807	-0-	-1423 B	-0-	2475	3	332	9	N	302	302	1			-0-
12	4495 X	2957	-0-	-1538 B	-0-	2624	3	333	9	N	303	303	1			-0-
01	4495 X	2668	-0-	-1827 B	-0-	2391	3	277	9	N	252	252	1			-0-
02	4060 X	2511	-0-	-1549 B	-0-	2258	3	253	9	Y	230	230	1			-0-
03	3124 X	3124	-0-	-0- B	-0-	2824	3	300	9	Y	273	273	1			-0-
04	2850 X	2372	-0-	-478 B	-0-	2108	3	264	9	Y	240	240	1			-0-

HOPE 01 WELL #: 01H RRCID -> 258428 COMPL. DATE 08/07/2010 TOTAL DEPTH 13373 PERF.13550 - 18506

11	4230 X	3714	-0-	-516 B	-0-	2804	3	910	9	N	827	827	1			-0-
12	4340 X	3968	-0-	-372 B	-0-	3058	3	910	9	N	827	827	1			-0-
01	4340 X	3572	-0-	-768 B	-0-	2663	3	909	9	N	826	826	1			-0-
02	3780 X	3210	-0-	-570 B	-0-	2395	3	815	9	Y	741	741	1			-0-
03	4061 X	3317	-0-	-744 B	-0-	2467	3	850	9	Y	773	773	1			-0-
04	3840 X	3091	-0-	-749 B	-0-	2291	3	800	9	Y	727	727	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

METTING NEUTZLER 01 WELL #: 01H RRCID -> 259779 COMPL. DATE 09/18/2010 TOTAL DEPTH 13670 PERF.13720 - 16739

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500 X	3280	-0-	-1220 B	-0-	2680	3	600	9	N	545	545	1			-0-
12	4309 X	3211	-0-	-1098 B	-0-	2572	3	639	9	N	581	581	1			-0-
01	4154 X	3259	-0-	-895 B	-0-	2585	3	674	9	N	613	613	1			-0-
02	3388 X	2880	-0-	-508 B	-0-	2280	3	600	9	Y	545	545	1			-0-
03	3596 X	2921	-0-	-675 B	-0-	2320	3	601	9	Y	546	546	1			-0-
04	3270 X	2871	-0-	-399 B	-0-	2355	3	516	9	Y	469	469	1			-0-

RESSMAN 01 WELL #: 01H RRCID -> 259855 COMPL. DATE 10/05/2010 TOTAL DEPTH 13418 PERF.13570 - 17212

11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

HARLAN METTING 01 WELL #: 01H RRCID -> 259857 COMPL. DATE 10/24/2010 TOTAL DEPTH 13688 PERF.13950 - 18363

11	0 X	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0 X	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0 X	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0 X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	0 X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	0 X	-0-	-0-	-0- B	-0-					Y	-0-					-0-

SAGER 01 WELL #: 01H RRCID -> 260235 COMPL. DATE 04/04/2011 TOTAL DEPTH 13904 PERF.14230 - 17592

11	5760 X	5347	-0-	-413 B	-0-	5189	3	158	9	Y	144	144	1			-0-
12	5952 X	5595	-0-	-357 B	-0-	5409	3	186	9	Y	169	169	1			-0-
01	5952 X	5462	-0-	-490 B	-0-	5258	3	204	9	Y	185	185	1			-0-
02	5180 X	4941	-0-	-239 B	-0-	4775	3	166	9	Y	151	151	1			-0-
03	5580 X	5202	-0-	-378 B	-0-	5031	3	171	9	Y	155	155	1			-0-
04	5400 X	4936	-0-	-464 B	-0-	4759	3	177	9	Y	161	161	1			-0-

JOHNSON GAS UNIT NO.1 WELL #: 2 RRCID -> 260237 COMPL. DATE 04/13/2011 TOTAL DEPTH 13948 PERF.13760 - 18032

11	7691 X	7691	-0-	-0- B	-0-	7339	3	352	9	N	320	320	1			-0-
12	7583 X	7583	-0-	-0- B	-0-	7190	3	393	9	N	357	357	1			-0-
01	3606 X	3606	-0-	-0- B	-0-	3407	3	199	9	N	181	181	1			-0-
02	3948 X	3948	-0-	-0- B	-0-	3726	3	222	9	Y	202	202	1			-0-
03	5358 X	5358	-0-	-0- B	-0-	5070	3	288	9	Y	262	262	1			-0-
*04	5149 X	5149	-0-	-0- B	-0-	4877	3	272	9	Y	247	247	1			-0-

BRUNS 01 WELL #: 01H RRCID -> 260240 COMPL. DATE 05/28/2011 TOTAL DEPTH 13358 PERF.13538 - 19280

11	4440 X	4298	-0-	-142 B	-0-	3078	3	1220	9	N	1109	1109	1			-0-
12	4867 X	4197	-0-	-670 B	-0-	42	1	3011	3	N	1040	1040	1			-0-
						1144	9									
01	5053 X	4299	-0-	-754 B	-0-	146	1	3116	3	N	943	943	1			-0-
						1037	9									
02	4564 X	4021	-0-	-543 B	-0-	126	1	2920	3	Y	886	886	1			-0-
						975	9									
03	5053 X	4677	-0-	-376 B	-0-	156	1	3279	3	Y	1129	1129	1			-0-
						1242	9									
*04	4432 X	4432	-0-	-0- B	-0-	153	1	3118	3	Y	1055	1055	1			-0-
						1161	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

GIPS 01 WELL #: 01H RRCID -> 260289 COMPL. DATE 05/16/2011 TOTAL DEPTH 13738 PERF.13871 - 19483

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6240 X	5689	-0-	-551 B	-0-	5439	3	250	9	N	227	227	1			-0-
12	6324 X	5743	-0-	-581 B	-0-	5479	3	264	9	N	240	240	1			-0-
01	6076 X	6009	-0-	-67 B	-0-	5724	3	285	9	N	259	259	1			-0-
02	5432 X	5151	-0-	-281 B	-0-	4908	3	243	9	Y	221	221	1			-0-
03	6014 X	5495	-0-	-519 B	-0-	5238	3	257	9	Y	234	234	1			-0-
04	5820 X	5239	-0-	-581 B	-0-	4997	3	242	9	Y	220	220	1			-0-

MYRA KELLEY 04 WELL #: 01H RRCID -> 260383 COMPL. DATE 12/25/2010 TOTAL DEPTH 13917 PERF.14090 - 17800

11	5370 X	4856	-0-	-514 B	-0-	4658	3	198	9	Y	180	180	1			-0-
12	5549 X	4916	-0-	-633 B	-0-	4752	3	164	9	Y	149	149	1			-0-
01	5549 X	4844	-0-	-705 B	-0-	4653	3	191	9	Y	174	174	1			-0-
02	4760 X	4364	-0-	-396 B	-0-	4178	3	186	9	Y	169	169	1			-0-
03	5177 X	4765	-0-	-412 B	-0-	4586	3	179	9	Y	163	163	1			-0-
04	4860 X	4447	-0-	-413 B	-0-	4280	3	167	9	Y	152	152	1			-0-

DUDERSTADT 01 WELL #: 01H RRCID -> 260466 COMPL. DATE 05/07/2011 TOTAL DEPTH 13847 PERF.13902 - 18104

11	6090 X	5688	-0-	-402 B	-0-	5490	3	198	9	Y	180	180	1			-0-
12	6169 X	5791	-0-	-378 B	-0-	5551	3	240	9	Y	218	218	1			-0-
01	6169 X	5711	-0-	-458 B	-0-	5482	3	229	9	Y	208	208	1			-0-
02	5572 X	5073	-0-	-499 B	-0-	4869	3	204	9	Y	185	185	1			-0-
03	6014 X	5546	-0-	-468 B	-0-	5335	3	211	9	Y	192	192	1			-0-
04	5700 X	4487	-0-	-1213 B	-0-	4309	3	178	9	Y	162	162	1			-0-

SIEVERS 01 WELL #: 01H RRCID -> 261037 COMPL. DATE 05/09/2011 TOTAL DEPTH 13526 PERF.13836 - 18318

11	6300 X	5610	-0-	-690 B	-0-	4866	3	744	9	N	676	676	1			-0-
12	6324 X	5765	-0-	-559 B	-0-	4978	3	787	9	N	715	715	1			-0-
01	6107 X	5566	-0-	-541 B	-0-	4784	3	782	9	N	711	711	1			-0-
02	5516 X	4915	-0-	-601 B	-0-	4218	3	697	9	Y	634	634	1			-0-
03	5921 X	4814	-0-	-1107 B	-0-	4159	3	655	9	Y	595	595	1			-0-
04	5610 X	5155	-0-	-455 B	-0-	4463	3	692	9	Y	629	629	1			-0-

STRAUBE 01 WELL #: 01H RRCID -> 261038 COMPL. DATE 04/28/2011 TOTAL DEPTH 13574 PERF.13677 - 18739

11	17220 X	16392	-0-	-828 B	-0-	14523	3	1869	9	N	1699	1699	1			-0-
12	17794 X	15181	-0-	-2613 B	-0-	13472	3	1709	9	N	1554	1546	1	8	8	-0-
01	17794 X	13836	-0-	-3958 B	-0-	12169	3	1667	9	N	1515	1515	1			-0-
02	16072 X	11639	-0-	-4433 B	-0-	10191	3	1448	9	Y	1316	1316	1			-0-
03	17608 X	11999	-0-	-5609 B	-0-	10577	3	1422	9	Y	1293	1293	1			-0-
04	16380 X	11523	-0-	-4857 B	-0-	10189	3	1334	9	Y	1213	1213	1			-0-

SHAW SMITH 01 WELL #: 01H RRCID -> 261075 COMPL. DATE 05/31/2011 TOTAL DEPTH 13727 PERF.13835 - 18277

11	4230 X	3714	-0-	-516 B	-0-	3496	3	218	9	N	198	198	1			-0-
12	4371 X	3675	-0-	-696 B	-0-	3442	3	233	9	N	212	212	1			-0-
01	4154 X	3625	-0-	-529 B	-0-	3311	3	314	9	N	285	285	1			-0-
02	3556 X	3263	-0-	-293 B	-0-	3044	3	219	9	N	199	199	1			-0-
03	3844 X	3542	-0-	-302 B	-0-	3363	3	179	9	N	163	163	1			-0-
04	3720 X	3401	-0-	-319 B	-0-	3235	3	166	9	N	151	151	1			-0-

AFFLERBACH 01 WELL #: 01H RRCID -> 263733 COMPL. DATE 04/02/2011 TOTAL DEPTH 13265 PERF.13770 - 18572

11	3240 X	2853	-0-	-387 B	-0-	2565	3	288	9	N	262	262	1			-0-
12	3224 X	2854	-0-	-370 B	-0-	2548	3	306	9	N	278	278	1			-0-
01	3131 X	2902	-0-	-229 B	-0-	2610	3	292	9	N	265	265	1			-0-
02	2772 X	2518	-0-	-254 B	-0-	2257	3	261	9	Y	237	237	1			-0-
03	3069 X	2771	-0-	-298 B	-0-	2474	3	297	9	Y	270	270	1			-0-
04	2850 X	2616	-0-	-234 B	-0-	2349	3	267	9	Y	243	243	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LEMKE 01 WELL #: 01H RRCID -> 263952 COMPL. DATE 06/08/2011 TOTAL DEPTH 13923 PERF.13957 - 18649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8760	X	8169	-0-	-591 B	-0-	7697	3	472	9	N	429	429	1			-0-
12	8897	X	7216	-0-	-1681 B	-0-	6783	3	433	9	N	394	394	1			-0-
01	8897	X	8538	-0-	-359 B	-0-	8043	3	495	9	N	450	450	1			-0-
02	7952	X	7415	-0-	-537 B	-0-	6964	3	451	9	Y	410	410	1			-0-
03	8649	X	8120	-0-	-529 B	-0-	7632	3	488	9	Y	444	444	1			-0-
04	8250	X	7746	-0-	-504 B	-0-	7294	3	452	9	Y	411	411	1			-0-

DWORACZYK 01 WELL #: 01H RRCID -> 263957 COMPL. DATE 10/22/2011 TOTAL DEPTH 13371 PERF.13470 - 19143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	3925	-0-	-875 B	-0-	2891	3	1034	9	N	940	940	1			-0-
12	4774	X	3854	-0-	-920 B	-0-	2840	3	1014	9	N	922	922	1			-0-
01	4557	X	3979	-0-	-578 B	-0-	121	1	2928	3	N	845	845	1			-0-
							930	9									
02	3920	X	3317	-0-	-603 B	-0-	99	1	2423	3	Y	723	723	1			-0-
							795	9									
03	4216	X	3208	-0-	-1008 B	-0-	80	1	2262	3	Y	787	787	1			-0-
							866	9									
04	3930	X	3382	-0-	-548 B	-0-	136	1	2464	3	Y	711	711	1			-0-
							782	9									

MATEJEK 01 WELL #: 01H RRCID -> 263988 COMPL. DATE 09/19/2011 TOTAL DEPTH 13458 PERF.13530 - 17943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	X	3073	-0-	-2237 B	-0-	2274	3	799	9	N	726	726	1			-0-
12	4650	X	2971	-0-	-1679 B	-0-	2214	3	757	9	N	688	686	1	2	8	-0-
01	4278	X	3045	-0-	-1233 B	-0-	2257	3	788	9	N	716	716	1			-0-
02	3724	X	2388	-0-	-1336 B	-0-	1786	3	602	9	Y	547	547	1			-0-
03	3472	X	690	-0-	-2782 B	-0-	483	3	207	9	Y	188	188	1			-0-
*04	3695	X	3695	-0-	-0- B	-0-	2666	3	1029	9	Y	935	935	1			-0-

GARVEL 01 WELL #: 01H RRCID -> 264459 COMPL. DATE 10/08/2011 TOTAL DEPTH 13459 PERF.13550 - 18802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	557	-0-	-2503 B	-0-	430	3	127	9	N	115	115	1			-0-
12	2790	X	809	-0-	-1981 B	-0-	633	3	176	9	N	160	160	1			-0-
01	3762	X	3762	-0-	-0- B	-0-	2902	3	860	9	N	782	782	1			-0-
02	2212	X	1709	-0-	-503 B	-0-	1326	3	383	9	Y	348	348	1			-0-
03	1731	X	1731	-0-	-0- B	-0-	1291	3	440	9	Y	400	400	1			-0-
04	3630	X	1477	-0-	-2153 B	-0-	1092	3	385	9	Y	350	350	1			-0-

SCHROEDER 01 WELL #: 01H RRCID -> 264855 COMPL. DATE 06/03/2011 TOTAL DEPTH 13409 PERF.13842 - 17829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15930	X	6317	-0-	-9613 B	-0-	4721	3	1596	9	N	1451	1451	1			-0-
12	16461	X	4908	-0-	-11553 B	-0-	3499	3	1409	9	N	1281	1281	1			-0-
01	16461	X	4472	-0-	-11989 B	-0-	3214	3	1258	9	N	1144	1144	1			-0-
02	10500	X	3674	-0-	-6826 B	-0-	2418	3	1256	9	Y	1142	1142	1			-0-
03	8928	X	3227	-0-	-5701 B	-0-	2186	3	1041	9	Y	946	946	1			-0-
04	6330	X	2652	-0-	-3678 B	-0-	1813	3	839	9	Y	763	763	1			-0-

STRIEBER 01 WELL #: 01H RRCID -> 264856 COMPL. DATE 06/03/2011 TOTAL DEPTH 13863 PERF.14099 - 17381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	1907	-0-	-1393 B	-0-	1751	3	156	9	N	142	142	1			-0-
12	3410	X	2456	-0-	-954 B	-0-	2272	3	184	9	N	167	167	1			-0-
01	3410	X	2579	-0-	-831 B	-0-	2352	3	227	9	N	206	206	1			-0-
02	2576	X	2154	-0-	-422 B	-0-	1966	3	188	9	N	171	171	1			-0-
03	2852	X	2293	-0-	-559 B	-0-	2110	3	183	9	N	166	166	1			-0-
04	2490	X	2137	-0-	-353 B	-0-	1941	3	196	9	N	178	178	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARLING 01 WELL #: 01H RRCID -> 265013 COMPL. DATE 10/01/2011 TOTAL DEPTH 13364 PERF.13860 - 20022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	X	29	-0-	-1411 B	-0-	9	3	20	9	N	18	18	1			-0-
12	1395	X	51	-0-	-1344 B	-0-	43	3	8	9	N	7	7	1			-0-
01	1116	X	274	-0-	-842 B	-0-	8	1	204	3	N	56	56	1			-0-
							62	9									
02	1431	X	1431	-0-	-0- B	-0-	42	1	1030	3	Y	326	326	1			-0-
							359	9									
03	682	X	582	-0-	-100 B	-0-	13	1	383	3	Y	169	169	1			-0-
							186	9									
*04	1686	X	1686	-0-	-0- B	-0-	62	1	1131	3	Y	448	448	1			-0-
							493	9									

MUELLER FAMILY 01 WELL #: 01H RRCID -> 265507 COMPL. DATE 05/13/2011 TOTAL DEPTH 13853 PERF.13788 - 18905

11	7260	X	6629	-0-	-631 B	-0-	6240	3	389	9	N	354	354	1			-0-
12	7502	X	6527	-0-	-975 B	-0-	6133	3	394	9	N	358	358	1			-0-
01	7502	X	6508	-0-	-994 B	-0-	6142	3	366	9	N	333	333	1			-0-
02	6440	X	5878	-0-	-562 B	-0-	5542	3	336	9	Y	305	305	1			-0-
03	7006	X	5887	-0-	-1119 B	-0-	5303	3	584	9	Y	531	531	1			-0-
04	6630	X	6165	-0-	-465 B	-0-	5815	3	350	9	Y	318	318	1			-0-

RESSMAN 01 WELL #: 02H RRCID -> 265659 COMPL. DATE 04/25/2012 TOTAL DEPTH 13475 PERF.13480 - 18231

11	2235	X	2235	-0-	-0- B	-0-	1697	3	538	9	N	489	489	1			-0-
12	2575	X	2575	-0-	-0- B	-0-	2008	3	567	9	N	515	515	1			-0-
01	2263	X	2031	-0-	-232 B	-0-	1546	3	485	9	N	441	441	1			-0-
02	2100	X	1887	-0-	-213 B	-0-	1435	3	452	9	Y	411	411	1			-0-
03	2573	X	1881	-0-	-692 B	-0-	1440	3	441	9	Y	401	401	1			-0-
04	2490	X	1880	-0-	-610 B	-0-	1452	3	428	9	Y	389	389	1			-0-

MUELLER 01 WELL #: 01H RRCID -> 265662 COMPL. DATE 06/03/2011 TOTAL DEPTH 13787 PERF.15110 - 19382

11	4770	X	4032	-0-	-738 B	-0-	3827	3	205	9	N	186	186	1			-0-
12	4929	X	3958	-0-	-971 B	-0-	3781	3	177	9	N	161	161	1			-0-
01	4490	X	4490	-0-	-0- B	-0-	4285	3	205	9	N	186	186	1			-0-
02	3892	X	3703	-0-	-189 B	-0-	3531	3	172	9	Y	156	156	1			-0-
03	4309	X	4185	-0-	-124 B	-0-	3999	3	186	9	Y	169	169	1			-0-
04	4350	X	3780	-0-	-570 B	-0-	3608	3	172	9	Y	156	156	1			-0-

NEWTON GOHMERT 01 WELL #: 01H RRCID -> 265688 COMPL. DATE 05/28/2011 TOTAL DEPTH 13859 PERF.14129 - 18836

11	6298	X	6298	-0-	-0- B	-0-	6198	3	100	9	N	91	91	1			-0-
12	8959	X	6416	-0-	-2543 B	-0-	6316	3	100	9	N	91	91	1			-0-
01	8959	X	6075	-0-	-2884 B	-0-	5957	3	118	9	N	107	107	1			-0-
02	8092	X	4988	-0-	-3104 B	-0-	4894	3	94	9	N	85	85	1			-0-
03	7161	X	5774	-0-	-1387 B	-0-	5668	3	106	9	N	96	96	1			-0-
04	6300	X	5487	-0-	-813 B	-0-	5391	3	96	9	N	87	87	1			-0-

WUENSCH 01 WELL #: 01H RRCID -> 265971 COMPL. DATE 06/16/2011 TOTAL DEPTH 13760 PERF.13959 - 19041

11	3360	X	2825	-0-	-535 B	-0-	2602	3	223	9	N	203	203	1			-0-
12	3472	X	2796	-0-	-676 B	-0-	2563	3	233	9	N	212	212	1			-0-
01	3348	X	3119	-0-	-229 B	-0-	2890	3	229	9	N	208	208	1			-0-
02	3024	X	2552	-0-	-472 B	-0-	2355	3	197	9	Y	179	179	1			-0-
03	3100	X	2372	-0-	-728 B	-0-	2153	3	219	9	Y	199	199	1			-0-
04	3030	X	3002	-0-	-28 B	-0-	2908	3	94	9	Y	85	85	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HARLAN METTING 01 WELL #: 02H RRCID -> 266033 COMPL. DATE 10/13/2012 TOTAL DEPTH 13714 PERF.13620 - 19541

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12120 X	9186	-0-	-2934 B	-0-	8150	3	1036	9	N	942	942	1			-0-
12	11718 X	9947	-0-	-1771 B	-0-	8733	3	1214	9	N	1104	1104	1			-0-
01	11222 X	9572	-0-	-1650 B	-0-	8329	3	1243	9	N	1130	1130	1			-0-
02	9632 X	8454	-0-	-1178 B	-0-	7337	3	1117	9	Y	1015	1015	1			-0-
03	10199 X	9158	-0-	-1041 B	-0-	7958	3	1200	9	Y	1091	1091	1			-0-
04	9630 X	8544	-0-	-1086 B	-0-	7441	3	1103	9	Y	1003	1003	1			-0-

BIEMER 01 WELL #: 01H RRCID -> 266117 COMPL. DATE 01/24/2012 TOTAL DEPTH 13966 PERF.13800 - 19602

11	1710 X	1482	-0-	-228 B	-0-	1426	3	56	9	Y	51	51	1			-0-
12	1674 X	1516	-0-	-158 B	-0-	1453	3	63	9	Y	57	57	1			-0-
01	1674 X	1488	-0-	-186 B	-0-	1429	3	59	9	Y	54	54	1			-0-
02	1512 X	1341	-0-	-171 B	-0-	1286	3	55	9	Y	50	50	1			-0-
03	1674 X	1384	-0-	-290 B	-0-	1323	3	61	9	Y	55	55	1			-0-
04	1470 X	619	-0-	-851 B	-0-	579	3	40	9	Y	36	36	1			-0-

JAMES GANO 01 WELL #: 02H RRCID -> 266356 COMPL. DATE 08/15/2012 TOTAL DEPTH 13733 PERF.13690 - 18591

11	5880 X	4548	-0-	-1332 B	-0-	3917	3	631	9	N	574	574	1			-0-
12	5735 X	4481	-0-	-1254 B	-0-	3834	3	647	9	N	588	588	1			-0-
01	5177 X	4392	-0-	-785 B	-0-	3762	3	630	9	N	573	573	1			-0-
02	4620 X	3837	-0-	-783 B	-0-	3297	3	540	9	Y	491	491	1			-0-
03	4929 X	4088	-0-	-841 B	-0-	3518	3	570	9	Y	518	518	1			-0-
04	4560 X	3525	-0-	-1035 B	-0-	3050	3	475	9	Y	432	432	1			-0-

BOLDT 01 WELL #: 02H RRCID -> 266363 COMPL. DATE 08/01/2012 TOTAL DEPTH 13486 PERF.13570 - 18642

11	12570 X	10873	-0-	-1697 B	-0-	8849	3	2024	9	N	1840	1840	1			-0-
12	12524 X	10937	-0-	-1587 B	-0-	8893	3	2044	9	N	1858	1858	1			-0-
01	11501 X	10756	-0-	-745 B	-0-	8695	3	2061	9	N	1874	1874	1			-0-
02	10304 X	9367	-0-	-937 B	-0-	7610	3	1757	9	Y	1597	1597	1			-0-
03	11408 X	9987	-0-	-1421 B	-0-	8088	3	1899	9	Y	1726	1726	1			-0-
04	10860 X	9716	-0-	-1144 B	-0-	7878	3	1838	9	Y	1671	1671	1			-0-

DUDERSTADT TRUST 01 WELL #: 01H RRCID -> 266387 COMPL. DATE 09/08/2011 TOTAL DEPTH 13889 PERF.14080 - 19402

11	3690 X	3376	-0-	-314 B	-0-	3323	3	53	9	Y	48	48	1			-0-
12	3720 X	3397	-0-	-323 B	-0-	3339	3	58	9	Y	53	53	1			-0-
01	3627 X	2914	-0-	-713 B	-0-	2859	3	55	9	Y	50	50	1			-0-
02	3276 X	2548	-0-	-728 B	-0-	2498	3	50	9	Y	45	45	1			-0-
03	3534 X	2861	-0-	-673 B	-0-	2807	3	54	9	Y	49	49	1			-0-
04	3390 X	3000	-0-	-390 B	-0-	2949	3	51	9	Y	46	46	1			-0-

EDGAR SMITH 01 WELL #: 01H RRCID -> 266389 COMPL. DATE 02/15/2012 TOTAL DEPTH 13659 PERF.13790 - 19942

11	4200 X	4060	-0-	-140 B	-0-	3870	3	190	9	Y	173	173	1			-0-
12	4340 X	3944	-0-	-396 B	-0-	3728	3	216	9	Y	196	196	1			-0-
01	4340 X	3942	-0-	-398 B	-0-	3722	3	220	9	Y	200	200	1			-0-
02	3780 X	3267	-0-	-513 B	-0-	3107	3	160	9	Y	145	145	1			-0-
03	4185 X	3689	-0-	-496 B	-0-	3513	3	176	9	Y	160	160	1			-0-
04	4050 X	2452	-0-	-1598 B	-0-	2328	3	124	9	Y	113	113	1			-0-

EDWARD ROEDER 03 WELL #: 01H RRCID -> 266401 COMPL. DATE 07/17/2011 TOTAL DEPTH 13614 PERF.14087 - 18350

11	10258 X	10258	-0-	-0- B	-0-	9195	3	1063	9	N	966	966	1			-0-
12	10635 X	10635	-0-	-0- B	-0-	9555	3	1080	9	N	982	982	1			-0-
01	10571 X	10273	-0-	-298 B	-0-	9219	3	1054	9	N	958	958	1			-0-
02	9576 X	8613	-0-	-963 B	-0-	7617	3	996	9	Y	905	905	1			-0-
03	10633 X	8462	-0-	-2171 B	-0-	7377	3	1085	9	Y	986	986	1			-0-
04	10290 X	8018	-0-	-2272 B	-0-	6996	3	1022	9	Y	929	929	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

EDWARD ROEDER 02 WELL #: 01H RRCID -> 266403 COMPL. DATE 11/22/2011 TOTAL DEPTH 13506 PERF.13754 - 19212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10080	X	8764	-0-	-1316 B	-0-	6912	3	1852	9	N	1684	1684	1			-0-
12	10075	X	8719	-0-	-1356 B	-0-	6885	3	1834	9	N	1667	1667	1			-0-
01	9889	X	8488	-0-	-1401 B	-0-	6667	3	1821	9	N	1655	1655	1			-0-
02	8680	X	7310	-0-	-1370 B	-0-	5716	3	1594	9	Y	1449	1449	1			-0-
03	9362	X	8479	-0-	-883 B	-0-	6588	3	1891	9	Y	1719	1719	1			-0-
04	8760	X	7863	-0-	-897 B	-0-	6092	3	1771	9	Y	1610	1610	1			-0-

FRIEDRICHS GAS UNIT NO. 01 WELL #: 02H RRCID -> 266419 COMPL. DATE 12/30/2011 TOTAL DEPTH 13829 PERF.13840 - 19302

11	2280	X	2165	-0-	-115 B	-0-	2071	3	94	9	Y	85	85	1			-0-
12	2356	X	2199	-0-	-157 B	-0-	2085	3	114	9	Y	104	104	1			-0-
01	2294	X	2113	-0-	-181 B	-0-	1996	3	117	9	Y	106	106	1			-0-
02	2044	X	2040	-0-	-4 B	-0-	1852	3	188	9	Y	171	171	1			-0-
03	2399	X	2399	-0-	-0- B	-0-	1836	3	563	9	Y	512	512	1			-0-
04	2160	X	1927	-0-	-233 B	-0-	1682	3	245	9	Y	223	223	1			-0-

GLOOR 01 WELL #: 01H RRCID -> 266423 COMPL. DATE 07/14/2011 TOTAL DEPTH 13704 PERF.15093 - 19222

11	4140	X	2909	-0-	-1231 B	-0-	2767	3	142	9	N	129	129	1			-0-
12	4249	X	4249	-0-	-0- B	-0-	3962	3	287	9	N	261	261	1			-0-
01	4216	X	3840	-0-	-376 B	-0-	3647	3	193	9	N	175	175	1			-0-
02	3808	X	3618	-0-	-190 B	-0-	3438	3	180	9	Y	164	164	1			-0-
03	4247	X	3545	-0-	-702 B	-0-	3368	3	177	9	Y	161	161	1			-0-
04	4110	X	3238	-0-	-872 B	-0-	3075	3	163	9	Y	148	148	1			-0-

LOUISE STRAUBE 02 WELL #: 01H RRCID -> 266430 COMPL. DATE 08/19/2011 TOTAL DEPTH 13333 PERF.13750 - 18232

11	11520	X	10701	-0-	-819 B	-0-	8622	3	2079	9	N	1890	1890	1			-0-
12	11780	X	11295	-0-	-485 B	-0-	9130	3	2165	9	N	1968	1968	1			-0-
01	11594	X	10896	-0-	-698 B	-0-	8769	3	2127	9	N	1934	1934	1			-0-
02	10332	X	9489	-0-	-843 B	-0-	7585	3	1904	9	Y	1731	1731	1			-0-
03	11315	X	9543	-0-	-1772 B	-0-	7639	3	1904	9	Y	1731	1731	1			-0-
04	10920	X	-0-	-0-	-10920 B	-0-					Y	-0-					-0-

PARKER FRISBIE 01 WELL #: 01H RRCID -> 266455 COMPL. DATE 08/27/2011 TOTAL DEPTH 13650 PERF.14162 - 19062

11	9270	X	8145	-0-	-1125 B	-0-	7621	3	524	9	N	476	476	1			-0-
12	9579	X	8306	-0-	-1273 B	-0-	7772	3	534	9	N	485	485	1			-0-
01	9145	X	8392	-0-	-753 B	-0-	7832	3	560	9	N	509	509	1			-0-
02	7952	X	6953	-0-	-999 B	-0-	6498	3	455	9	Y	414	414	1			-0-
03	8649	X	8213	-0-	-436 B	-0-	7674	3	539	9	Y	490	490	1			-0-
04	8160	X	7862	-0-	-298 B	-0-	7348	3	514	9	Y	467	467	1			-0-

WARZECHA 01 WELL #: 01H RRCID -> 266606 COMPL. DATE 03/10/2012 TOTAL DEPTH 13571 PERF.13880 - 18783

11	5820	X	4941	-0-	-879 B	-0-	4658	3	283	9	N	257	257	1			-0-
12	6014	X	5178	-0-	-836 B	-0-	4862	3	316	9	N	287	287	1			-0-
01	6014	X	4767	-0-	-1247 B	-0-	4482	3	285	9	N	259	259	1			-0-
02	5180	X	5043	-0-	-137 B	-0-	4731	3	312	9	N	284	284	1			-0-
03	5924	X	5924	-0-	-0- B	-0-	5575	3	349	9	N	317	317	1			-0-
*04	5260	X	5260	-0-	-0- B	-0-	4956	3	304	9	N	276	276	1			-0-

BARROW 01 WELL #: 01H RRCID -> 266958 COMPL. DATE 08/10/2011 TOTAL DEPTH 13657 PERF.13850 - 17912

11	4890	X	3660	-0-	-1230 B	-0-	3060	3	600	9	N	545	545	1			-0-
12	4836	X	4010	-0-	-826 B	-0-	3394	3	616	9	N	560	560	1			-0-
01	4619	X	3460	-0-	-1159 B	-0-	2866	3	594	9	N	540	540	1			-0-
02	3696	X	3076	-0-	-620 B	-0-	2545	3	531	9	Y	483	483	1			-0-
03	3999	X	3268	-0-	-731 B	-0-	2711	3	557	9	Y	506	506	1			-0-
04	3870	X	3102	-0-	-768 B	-0-	2589	3	513	9	Y	466	466	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BOLDT 01 WELL #: 01H RRCID -> 266960 COMPL. DATE 07/31/2011 TOTAL DEPTH 13458 PERF.13620 - 18872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7680 X	6748	-0-	-932 B	-0-	5429	3	1319	9	N	1199	1199	1			-0-
12	7812 X	6996	-0-	-816 B	-0-	5571	3	1425	9	N	1295	1295	1			-0-
01	7657 X	6855	-0-	-802 B	-0-	5466	3	1389	9	N	1263	1263	1			-0-
02	6692 X	5608	-0-	-1084 B	-0-	4474	3	1134	9	Y	1031	1031	1			-0-
03	7223 X	6646	-0-	-577 B	-0-	5287	3	1359	9	Y	1235	1235	1			-0-
04	6780 X	6265	-0-	-515 B	-0-	5004	3	1261	9	Y	1146	1146	1			-0-

MYRA KELLEY 06 WELL #: 01H RRCID -> 267658 COMPL. DATE 06/17/2011 TOTAL DEPTH 14090 PERF.14443 - 19745

11	1410 X	1126	-0-	-284 B	-0-	1104	3	22	9	Y	20	20	1			-0-
12	1457 X	1074	-0-	-383 B	-0-	1074	3			Y	-0-					-0-
01	1488 X	1283	-0-	-205 B	-0-	1274	3	9	9	Y	8	8	1			-0-
02	1344 X	846	-0-	-498 B	-0-	844	3	2	9	Y	2	2	1			-0-
03	1488 X	891	-0-	-597 B	-0-	891	3			Y	-0-					-0-
*04	1540 X	1540	-0-	-0- B	-0-	1520	3	20	9	Y	18	18	1			-0-

FRANCIS WILSON 01 WELL #: 01H RRCID -> 267659 COMPL. DATE 07/05/2011 TOTAL DEPTH 13835 PERF.14055 - 18900

11	3270 X	2889	-0-	-381 B	-0-	2698	3	191	9	Y	174	174	1			-0-
12	3379 X	2907	-0-	-472 B	-0-	2703	3	204	9	Y	185	185	1			-0-
01	3317 X	2774	-0-	-543 B	-0-	2590	3	184	9	Y	167	167	1			-0-
02	2912 X	2472	-0-	-440 B	-0-	2333	3	139	9	Y	126	126	1			-0-
03	3069 X	2642	-0-	-427 B	-0-	2506	3	136	9	Y	124	124	1			-0-
04	2880 X	2541	-0-	-339 B	-0-	2378	3	163	9	Y	148	148	1			-0-

HOPE SCHORLEMER 01 WELL #: 01H RRCID -> 267697 COMPL. DATE 07/28/2011 TOTAL DEPTH 13461 PERF.13480 - 17783

11	2070 X	1241	-0-	-829 B	-0-	976	3	265	9	N	241	241	1			-0-
12	2015 X	1466	-0-	-549 B	-0-	1089	3	377	9	N	343	343	1			-0-
01	2015 X	1283	-0-	-732 B	-0-	994	3	289	9	N	263	263	1			-0-
02	1484 X	1062	-0-	-422 B	-0-	818	3	244	9	Y	222	222	1			-0-
03	1581 X	1138	-0-	-443 B	-0-	875	3	263	9	Y	239	239	1			-0-
04	1410 X	1159	-0-	-251 B	-0-	916	3	243	9	Y	221	221	1			-0-

KLEINE 01 WELL #: 01H RRCID -> 267704 COMPL. DATE 07/21/2011 TOTAL DEPTH 13576 PERF.13732 - 17789

11	3210 X	1300	-0-	-1910 B	-0-	1070	3	230	9	N	209	209	1			-0-
12	2790 X	1080	-0-	-1710 B	-0-	872	3	208	9	N	189	189	1			-0-
01	2263 X	1038	-0-	-1225 B	-0-	859	3	179	9	N	163	163	1			-0-
02	1708 X	684	-0-	-1024 B	-0-	552	3	132	9	Y	120	120	1			-0-
03	1643 X	814	-0-	-829 B	-0-	669	3	145	9	Y	132	132	1			-0-
04	1290 X	495	-0-	-795 B	-0-	397	3	98	9	Y	89	89	1			-0-

ROBERT GRUNDER 01 WELL #: 01H RRCID -> 267709 COMPL. DATE 08/31/2011 TOTAL DEPTH 13899 PERF.14330 - 19652

11	3840 X	3793	-0-	-47 B	-0-	3648	3	145	9	Y	132	132	1			-0-
12	4076 X	4076	-0-	-0- B	-0-	3915	3	161	9	Y	146	146	1			-0-
01	3968 X	3958	-0-	-10 B	-0-	3820	3	138	9	Y	125	125	1			-0-
02	3528 X	3526	-0-	-2 B	-0-	3398	3	128	9	Y	116	116	1			-0-
03	4061 X	3892	-0-	-169 B	-0-	3741	3	151	9	Y	137	137	1			-0-
04	3930 X	3655	-0-	-275 B	-0-	3525	3	130	9	Y	118	118	1			-0-

RIEDESEL 02 WELL #: 01H RRCID -> 267713 COMPL. DATE 11/23/2011 TOTAL DEPTH 13673 PERF.13555 - 17902

11	2820 X	2174	-0-	-646 B	-0-	1904	3	270	9	N	245	245	1			-0-
12	2790 X	2217	-0-	-573 B	-0-	1914	3	303	9	N	275	275	1			-0-
01	2697 X	2146	-0-	-551 B	-0-	1838	3	308	9	N	280	280	1			-0-
02	2128 X	1340	-0-	-788 B	-0-	1135	3	205	9	Y	186	186	1			-0-
03	2356 X	1404	-0-	-952 B	-0-	1217	3	187	9	Y	170	170	1			-0-
04	2160 X	1591	-0-	-569 B	-0-	1390	3	201	9	Y	183	183	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

JAMES GANO 01 WELL #: 01H RRCID -> 267752 COMPL. DATE 08/30/2011 TOTAL DEPTH 13563 PERF.14550 - 17632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330 X	2906	-0-	-424 B	-0-	2497	3	409	9	N	372	372	1			-0-
12	3286 X	2932	-0-	-354 B	-0-	2496	3	436	9	N	396	396	1			-0-
01	3131 X	2848	-0-	-283 B	-0-	2408	3	440	9	N	400	400	1			-0-
02	2828 X	2454	-0-	-374 B	-0-	2071	3	383	9	Y	348	348	1			-0-
03	3131 X	2705	-0-	-426 B	-0-	2297	3	408	9	Y	371	371	1			-0-
04	2910 X	2615	-0-	-295 B	-0-	2228	3	387	9	Y	352	352	1			-0-

KOOPMAN O1 WELL #: 01H RRCID -> 267753 COMPL. DATE 06/25/2011 TOTAL DEPTH 13453 PERF.13680 - 19775

11	14250 X	11706	-0-	-2544 B	-0-	9885	3	1821	9	N	1655	1655	1			-0-
12	14725 X	12167	-0-	-2558 B	-0-	10276	3	1891	9	N	1719	1719	1			-0-
01	14725 X	12031	-0-	-2694 B	-0-	10292	3	1739	9	N	1581	1581	1			-0-
02	11167 X	11167	-0-	-0- B	-0-	9365	3	1802	9	Y	1638	1638	1			-0-
03	12415 X	12415	-0-	-0- B	-0-	10434	3	1981	9	Y	1801	1801	1			-0-
*04	11764 X	11764	-0-	-0- B	-0-	9914	3	1850	9	Y	1682	1682	1			-0-

J. B. DUDERSTADT 01 WELL #: 01H RRCID -> 267759 COMPL. DATE 11/03/2011 TOTAL DEPTH 13670 PERF.13744 - 17951

11	3210 X	2982	-0-	-228 B	-0-	2846	3	136	9	Y	124	124	1			-0-
12	3162 X	2894	-0-	-268 B	-0-	2743	3	151	9	Y	137	137	1			-0-
01	3162 X	2812	-0-	-350 B	-0-	2644	3	168	9	Y	153	153	1			-0-
02	2772 X	2486	-0-	-286 B	-0-	2399	3	87	9	Y	79	79	1			-0-
03	3069 X	2791	-0-	-278 B	-0-	2704	3	87	9	Y	79	79	1			-0-
04	2970 X	2605	-0-	-365 B	-0-	2529	3	76	9	Y	69	69	1			-0-

WILD 01 WELL #: 01H RRCID -> 267976 COMPL. DATE 04/26/2012 TOTAL DEPTH 13958 PERF.14220 - 18672

11	3120 X	2794	-0-	-326 B	-0-	2711	3	83	9	Y	75	75	1			-0-
12	2787 X	2787	-0-	-0- B	-0-	2696	3	91	9	Y	83	83	1			-0-
01	2740 X	2740	-0-	-0- B	-0-	2643	3	97	9	Y	88	88	1			-0-
02	2604 X	2428	-0-	-176 B	-0-	2349	3	79	9	Y	72	72	1			-0-
03	2883 X	2392	-0-	-491 B	-0-	2323	3	69	9	Y	63	63	1			-0-
04	2790 X	2495	-0-	-295 B	-0-	2398	3	97	9	Y	88	88	1			-0-

COLLIER 01 WELL #: 01H RRCID -> 268181 COMPL. DATE 02/10/2012 TOTAL DEPTH 13894 PERF.13950 - 19512

11	5820 X	5152	-0-	-668 B	-0-	4954	3	198	9	N	180	180	1			-0-
12	5921 X	5103	-0-	-818 B	-0-	4912	3	191	9	N	174	174	1			-0-
01	5828 X	5077	-0-	-751 B	-0-	4862	3	215	9	N	195	195	1			-0-
02	5040 X	4632	-0-	-408 B	-0-	4460	3	172	9	N	156	156	1			-0-
03	5425 X	4959	-0-	-466 B	-0-	4779	3	180	9	N	164	164	1			-0-
04	5160 X	4741	-0-	-419 B	-0-	4576	3	165	9	N	150	150	1			-0-

MYRA KELLEY 05 WELL #: 01H RRCID -> 268197 COMPL. DATE 05/20/2011 TOTAL DEPTH 13970 PERF.14741 - 17903

11	4080 X	3792	-0-	-288 B	-0-	3712	3	80	9	Y	73	73	1			-0-
12	4030 X	3848	-0-	-182 B	-0-	3780	3	68	9	Y	62	62	1			-0-
01	3968 X	3662	-0-	-306 B	-0-	3606	3	56	9	Y	51	51	1			-0-
02	3528 X	3408	-0-	-120 B	-0-	3329	3	79	9	Y	72	72	1			-0-
03	3906 X	3688	-0-	-218 B	-0-	3629	3	59	9	Y	54	54	1			-0-
04	3780 X	3390	-0-	-390 B	-0-	3337	3	53	9	Y	48	48	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
COSTLOW GAS UNIT NO. 1 WELL #: 02H RRCID -> 268205 COMPL. DATE 03/20/2012 TOTAL DEPTH 13783 PERF.13840 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	X	1629	-0-	-501 B	-0-	1577	3	8	4	N	40					199
							44	9									
12	2201	X	1944	-0-	-257 B	-0-	1877	3	10	4	N	52	182	1			69
							57	9									
01	2170	X	1923	-0-	-247 B	-0-	1861	3	10	4	N	47					116
							52	9									
02	1932	X	1674	-0-	-258 B	-0-	1619	3	8	4	N	43					159
							47	9									
03	1953	X	1867	-0-	-86 B	-0-	1811	3	8	4	N	44					203
							48	9									
04	1890	X	1778	-0-	-112 B	-0-	1726	3	7	4	N	41	194	1			50
							45	9									

PEDRAZA 01 WELL #: 01H RRCID -> 268513 COMPL. DATE 01/11/2012 TOTAL DEPTH 11052 PERF.13920 - 17912

11	2489	X	2489	-0-	-0- B	-0-	2450	3	39	9	Y	35	35	1			-0-
12	2449	X	2232	-0-	-217 B	-0-	2192	3	40	9	Y	36	36	1			-0-
01	2418	X	2136	-0-	-282 B	-0-	2096	3	40	9	Y	36	36	1			-0-
02	2324	X	1968	-0-	-356 B	-0-	1938	3	30	9	Y	27	27	1			-0-
03	2573	X	2142	-0-	-431 B	-0-	2109	3	33	9	Y	30	30	1			-0-
04	2490	X	2022	-0-	-468 B	-0-	1990	3	32	9	Y	29	29	1			-0-

SCHORLEMER 02 WELL #: 02H RRCID -> 268515 COMPL. DATE 05/05/2012 TOTAL DEPTH 13492 PERF.13670 - 18301

11	5940	X	4990	-0-	-950 B	-0-	3873	3	1117	9	N	1015	1015	1			-0-
12	5890	X	4998	-0-	-892 B	-0-	3883	3	1115	9	N	1014	1014	1			-0-
01	5673	X	4841	-0-	-832 B	-0-	3764	3	1077	9	N	979	979	1			-0-
02	4956	X	4222	-0-	-734 B	-0-	3270	3	952	9	Y	865	865	1			-0-
03	5363	X	4610	-0-	-753 B	-0-	3556	3	1054	9	Y	958	958	1			-0-
04	4980	X	4324	-0-	-656 B	-0-	3354	3	970	9	Y	882	882	1			-0-

BRUNS 01 WELL #: 02H RRCID -> 268521 COMPL. DATE 07/07/2012 TOTAL DEPTH 13387 PERF.13528 - 18271

11	14010	X	11621	-0-	-2389 B	-0-	8978	3	2643	9	N	2403	2403	1			-0-
12	14136	X	11886	-0-	-2250 B	-0-	126	1	9055	3	N	2459	2459	1			-0-
							2705	9									
01	13671	X	12076	-0-	-1595 B	-0-	435	1	9297	3	N	2131	2131	1			-0-
							2344	9									
02	11396	X	11052	-0-	-344 B	-0-	370	1	8558	3	Y	1931	1931	1			-0-
							2124	9									
03	12121	X	11770	-0-	-351 B	-0-	433	1	9125	3	Y	2011	2011	1			-0-
							2212	9									
04	11700	X	11226	-0-	-474 B	-0-	426	1	8681	3	Y	1926	1926	1			-0-
							2119	9									

BRUNS 01 WELL #: 04H RRCID -> 268525 COMPL. DATE 07/07/2012 TOTAL DEPTH 13376 PERF.13490 - 18371

11	5880	X	1635	-0-	-4245 B	-0-	1299	3	336	9	N	305	305	1			-0-
12	6076	X	2251	-0-	-3825 B	-0-	23	1	1663	3	N	514	514	1			-0-
							565	9									
01	5921	X	3761	-0-	-2160 B	-0-	124	1	2656	3	N	892	892	1			-0-
							981	9									
02	6928	X	6928	-0-	-0- B	-0-	231	1	5338	3	Y	1235	1235	1			-0-
							1359	9									
03	4247	X	4247	-0-	-0- B	-0-	149	1	3139	3	Y	872	872	1			-0-
							959	9									
*04	5064	X	5064	-0-	-0- B	-0-	183	1	3724	3	Y	1052	1052	1			-0-
							1157	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

AFFLERBACH 01 WELL #: 02H RRCID -> 268534 COMPL. DATE 07/10/2012 TOTAL DEPTH 13584 PERF.13750 - 19311

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8460 X	6448	-0-	-2012 B	-0-	5740	3	708	9	N	644	644	1			-0-
12	8091 X	6467	-0-	-1624 B	-0-	5749	3	718	9	N	653	653	1			-0-
01	8091 X	6626	-0-	-1465 B	-0-	5749	3	877	9	N	797	797	1			-0-
02	6720 X	6061	-0-	-659 B	-0-	5226	3	835	9	Y	759	759	1			-0-
03	7223 X	6344	-0-	-879 B	-0-	5618	3	726	9	Y	660	660	1			-0-
04	6450 X	6025	-0-	-425 B	-0-	5345	3	680	9	Y	618	618	1			-0-

GARVEL 01 WELL #: 04H RRCID -> 268642 COMPL. DATE 09/18/2012 TOTAL DEPTH 13499 PERF.13760 - 19081

11	8820 X	7559	-0-	-1261 B	-0-	6060	3	1499	9	N	1363	1363	1			-0-
12	8835 X	7579	-0-	-1256 B	-0-	5960	3	1619	9	N	1472	1472	1			-0-
01	8525 X	7384	-0-	-1141 B	-0-	5775	3	1609	9	N	1463	1463	1			-0-
02	7420 X	6487	-0-	-933 B	-0-	5127	3	1360	9	Y	1236	1236	1			-0-
03	7998 X	7061	-0-	-937 B	-0-	5546	3	1515	9	Y	1377	1377	1			-0-
04	7560 X	6776	-0-	-784 B	-0-	5364	3	1412	9	Y	1284	1284	1			-0-

BRUNS 01 WELL #: 03H RRCID -> 268655 COMPL. DATE 07/07/2012 TOTAL DEPTH 13352 PERF.13480 - 18181

11	10950 X	9126	-0-	-1824 B	-0-	7079	3	2047	9	N	1861	1861	1			-0-
12	10602 X	9479	-0-	-1123 B	-0-	101	1	7244	3	N	1940	1940	1			-0-
						2134	9									
01	10199 X	9101	-0-	-1098 B	-0-	328	1	7010	3	N	1603	1603	1			-0-
						1763	9									
02	8764 X	7938	-0-	-826 B	-0-	266	1	6140	3	Y	1393	1393	1			-0-
						1532	9									
03	9703 X	8729	-0-	-974 B	-0-	322	1	6787	3	Y	1473	1473	1			-0-
						1620	9									
04	9180 X	8248	-0-	-932 B	-0-	314	1	6397	3	Y	1397	1397	1			-0-
						1537	9									

JO ANN MUELLER 01 WELL #: 01H RRCID -> 268658 COMPL. DATE 06/28/2012 TOTAL DEPTH 13939 PERF.13962 - 18002

11	4860 X	4213	-0-	-647 B	-0-	4168	3	45	9	Y	41	41	1			-0-
12	4836 X	4275	-0-	-561 B	-0-	4222	3	53	9	Y	48	48	1			-0-
01	4681 X	4071	-0-	-610 B	-0-	3985	3	86	9	Y	78	78	1			-0-
02	4172 X	3742	-0-	-430 B	-0-	3666	3	76	9	Y	69	69	1			-0-
03	4495 X	4029	-0-	-466 B	-0-	3983	3	46	9	Y	42	42	1			-0-
04	4200 X	3870	-0-	-330 B	-0-	3792	3	78	9	Y	71	71	1			-0-

HOPE 01 WELL #: 02H RRCID -> 268665 COMPL. DATE 07/29/2012 TOTAL DEPTH 13342 PERF.13600 - 20181

11	11190 X	9265	-0-	-1925 B	-0-	7179	3	2086	9	N	1896	1896	1			-0-
12	11129 X	9217	-0-	-1912 B	-0-	7102	3	2115	9	N	1923	1923	1			-0-
01	10819 X	9167	-0-	-1652 B	-0-	7040	3	2127	9	N	1934	1934	1			-0-
02	9492 X	8047	-0-	-1445 B	-0-	6204	3	1843	9	Y	1675	1675	1			-0-
03	10509 X	8777	-0-	-1732 B	-0-	6766	3	2011	9	Y	1828	1828	1			-0-
04	9270 X	8319	-0-	-951 B	-0-	6426	3	1893	9	Y	1721	1721	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DWORACZYK 01 WELL #: 04H RRCID -> 268666 COMPL. DATE 06/01/2012 TOTAL DEPTH 13299 PERF.13460 - 19901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18300 X	14666	-0-	-3634 B	-0-	11408	3	3258	9	N	2962	2962	1			-0-
12	18259 X	13000	-0-	-5259 B	-0-	9986	3	3014	9	N	2740	2740	1			-0-
01	17391 X	14070	-0-	-3321 B	-0-	447	1	10786	3	N	2579	2579	1			-0-
						2837	9									
02	14924 X	12815	-0-	-2109 B	-0-	404	1	9849	3	Y	2329	2329	1			-0-
						2562	9									
03	15779 X	13578	-0-	-2201 B	-0-	356	1	10109	3	Y	2830	2830	1			-0-
						3113	9									
04	14670 X	13233	-0-	-1437 B	-0-	545	1	9915	3	Y	2521	2521	1			-0-
						2773	9									

STRAUBE 01 WELL #: 02H RRCID -> 268667 COMPL. DATE 08/10/2012 TOTAL DEPTH 13612 PERF.13760 - 17821

11	10590 X	9490	-0-	-1100 B	-0-	8437	3	1053	9	N	957	957	1			-0-
12	11749 X	9431	-0-	-2318 B	-0-	8355	3	1076	9	N	978	978	1			-0-
01	11749 X	9267	-0-	-2482 B	-0-	8216	3	1051	9	N	955	955	1			-0-
02	10612 X	7562	-0-	-3050 B	-0-	6670	3	892	9	Y	811	811	1			-0-
03	10478 X	9184	-0-	-1294 B	-0-	8102	3	1082	9	Y	984	984	1			-0-
04	9480 X	8009	-0-	-1471 B	-0-	7160	3	849	9	Y	772	772	1			-0-

HOPE 01 WELL #: 03H RRCID -> 268707 COMPL. DATE 07/29/2012 TOTAL DEPTH 13342 PERF.13470 - 19971

11	12840 X	10930	-0-	-1910 B	-0-	8601	3	2329	9	N	2117	2117	1			-0-
12	12834 X	10938	-0-	-1896 B	-0-	8565	3	2373	9	N	2157	2157	1			-0-
01	12493 X	10834	-0-	-1659 B	-0-	8461	3	2373	9	N	2157	2157	1			-0-
02	10780 X	9685	-0-	-1095 B	-0-	7500	3	2185	9	Y	1986	1986	1			-0-
03	11625 X	10368	-0-	-1257 B	-0-	8012	3	2356	9	Y	2142	2142	1			-0-
04	10920 X	9900	-0-	-1020 B	-0-	7652	3	2248	9	Y	2044	2044	1			-0-

HAY 01 WELL #: 01H RRCID -> 268708 COMPL. DATE 06/05/2012 TOTAL DEPTH 13661 PERF.13790 - 18742

11	9720 X	8708	-0-	-1012 B	-0-	8184	3	524	9	Y	476	476	1			-0-
12	9982 X	8539	-0-	-1443 B	-0-	7997	3	542	9	Y	493	493	1			-0-
01	10075 X	8689	-0-	-1386 B	-0-	8127	3	562	9	Y	511	511	1			-0-
02	9100 X	8391	-0-	-709 B	-0-	7837	3	554	9	Y	504	504	1			-0-
03	10075 X	8775	-0-	-1300 B	-0-	8213	3	562	9	Y	511	511	1			-0-
*04	8908 X	8908	-0-	-0- B	-0-	8351	3	557	9	Y	506	506	1			-0-

SCHORLEMER 02 WELL #: 01H RRCID -> 268709 COMPL. DATE 05/05/2012 TOTAL DEPTH 13493 PERF.13670 - 18301

11	6330 X	4772	-0-	-1558 B	-0-	3796	3	976	9	N	887	887	1			-0-
12	6045 X	4802	-0-	-1243 B	-0-	3841	3	961	9	N	874	874	1			-0-
01	5704 X	4473	-0-	-1231 B	-0-	3550	3	923	9	N	839	839	1			-0-
02	4788 X	3984	-0-	-804 B	-0-	3153	3	831	9	Y	755	755	1			-0-
03	5022 X	4407	-0-	-615 B	-0-	3504	3	903	9	Y	821	821	1			-0-
04	4770 X	4024	-0-	-746 B	-0-	3210	3	814	9	Y	740	740	1			-0-

SCHORLEMER 02 WELL #: 03H RRCID -> 268710 COMPL. DATE 05/05/2012 TOTAL DEPTH 13504 PERF.13590 - 18297

11	4830 X	4358	-0-	-472 B	-0-	3488	3	870	9	N	791	791	1			-0-
12	4836 X	4276	-0-	-560 B	-0-	3374	3	902	9	N	820	820	1			-0-
01	4836 X	3782	-0-	-1054 B	-0-	2953	3	829	9	N	754	754	1			-0-
02	4368 X	3703	-0-	-665 B	-0-	2952	3	751	9	Y	683	683	1			-0-
03	4495 X	3950	-0-	-545 B	-0-	3155	3	795	9	Y	723	723	1			-0-
04	4350 X	3551	-0-	-799 B	-0-	2822	3	729	9	Y	663	663	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DWORACZYK 01 WELL #: 03H RRCID -> 268713 COMPL. DATE 06/01/2012 TOTAL DEPTH 13313 PERF.13460 - 19901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17670 X	13842	-0-	-3828 B	-0-	10793	3	3049	9	N	2772	2772	1			-0-
12	17670 X	13900	-0-	-3770 B	-0-	10926	3	2974	9	N	2704	2704	1			-0-
01	16926 X	14153	-0-	-2773 B	-0-	455	1	10986	3	N	2465	2465	1			-0-
						2712	9									
02	14420 X	13162	-0-	-1258 B	-0-	417	1	10179	3	Y	2333	2333	1			-0-
						2566	9									
03	15252 X	13555	-0-	-1697 B	-0-	361	1	10268	3	Y	2660	2660	1			-0-
						2926	9									
04	13830 X	13470	-0-	-360 B	-0-	576	1	10476	3	Y	2198	2198	1			-0-
						2418	9									

DWORACZYK 01 WELL #: 02H RRCID -> 268714 COMPL. DATE 06/01/2012 TOTAL DEPTH 13357 PERF.13520 - 19961

11	11100 X	7685	-0-	-3415 B	-0-	5989	3	1696	9	N	1542	1542	1			-0-
12	10974 X	8249	-0-	-2725 B	-0-	6392	3	1857	9	N	1688	1688	1			-0-
01	9734 X	6841	-0-	-2893 B	-0-	216	1	5210	3	N	1286	1286	1			-0-
						1415	9									
02	7991 X	7991	-0-	-0- B	-0-	251	1	6127	3	Y	1466	1466	1			-0-
						1613	9									
03	8246 X	7683	-0-	-563 B	-0-	204	1	5803	3	Y	1524	1524	1			-0-
						1676	9									
04	7980 X	7574	-0-	-406 B	-0-	324	1	5885	3	Y	1241	1241	1			-0-
						1365	9									

SCHROEDER 01 WELL #: 02H RRCID -> 268775 COMPL. DATE 08/16/2012 TOTAL DEPTH 13463 PERF.13558 - 17501

11	10992 X	10992	-0-	-0- B	-0-	8636	3	2356	9	N	2142	2142	1			-0-
12	8422 X	8422	-0-	-0- B	-0-	6615	3	1807	9	N	1643	1643	1			-0-
01	6565 X	6565	-0-	-0- B	-0-	5099	3	1466	9	N	1333	1333	1			-0-
02	10248 X	4845	-0-	-5403 B	-0-	3761	3	1084	9	Y	985	985	1			-0-
03	11346 X	3868	-0-	-7478 B	-0-	2876	3	992	9	Y	902	902	1			-0-
04	10980 X	2986	-0-	-7994 B	-0-	2166	3	820	9	Y	745	745	1			-0-

GARVEL 01 WELL #: 02H RRCID -> 268778 COMPL. DATE 09/18/2012 TOTAL DEPTH 13505 PERF.13640 - 18921

11	16549 X	16549	-0-	-0- B	-0-	13787	3	2762	9	N	2511	2511	1			-0-
12	13330 X	12801	-0-	-529 B	-0-	10514	3	2287	9	N	2079	2079	1			-0-
01	15717 X	13264	-0-	-2453 B	-0-	10876	3	2388	9	N	2171	2171	1			-0-
02	15456 X	11916	-0-	-3540 B	-0-	9928	3	1988	9	Y	1807	1807	1			-0-
03	17112 X	12591	-0-	-4521 B	-0-	10489	3	2102	9	Y	1911	1911	1			-0-
04	16560 X	11981	-0-	-4579 B	-0-	9883	3	2098	9	Y	1907	1907	1			-0-

SIEVERS 01 WELL #: 02H RRCID -> 268942 COMPL. DATE 09/29/2012 TOTAL DEPTH 13571 PERF.13700 - 16841

11	5115 X	5115	-0-	-0- B	-0-	4595	3	520	9	N	473	473	1			-0-
12	6021 X	6021	-0-	-0- B	-0-	5475	3	546	9	N	496	496	1			-0-
01	5146 X	4839	-0-	-307 B	-0-	4288	3	551	9	N	501	501	1			-0-
02	4788 X	4262	-0-	-526 B	-0-	3780	3	482	9	Y	438	438	1			-0-
03	6014 X	3709	-0-	-2305 B	-0-	3313	3	396	9	Y	360	360	1			-0-
04	5820 X	4611	-0-	-1209 B	-0-	4074	3	537	9	Y	488	488	1			-0-

GARVEL 01 WELL #: 03H RRCID -> 268946 COMPL. DATE 09/18/2012 TOTAL DEPTH 13531 PERF.13650 - 18971

11	12330 X	9811	-0-	-2519 B	-0-	8062	3	1749	9	N	1590	1590	1			-0-
12	11997 X	10330	-0-	-1667 B	-0-	8509	3	1821	9	N	1655	1655	1			-0-
01	11377 X	9333	-0-	-2044 B	-0-	7729	3	1604	9	N	1458	1458	1			-0-
02	9828 X	8851	-0-	-977 B	-0-	7264	3	1587	9	Y	1443	1443	1			-0-
03	10385 X	9174	-0-	-1211 B	-0-	7490	3	1684	9	Y	1531	1531	1			-0-
04	9990 X	8648	-0-	-1342 B	-0-	7068	3	1580	9	Y	1436	1436	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOPE 01 WELL #: 04H RRCID -> 268951 COMPL. DATE 07/29/2012 TOTAL DEPTH 13335 PERF.13500 - 19671

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15330 X	13240	-0-	-2090 B	-0-	10365	3	2875	9	N	2614	2614	1			-0-
12	15407 X	13210	-0-	-2197 B	-0-	10276	3	2934	9	N	2667	2667	1			-0-
01	14942 X	13066	-0-	-1876 B	-0-	10151	3	2915	9	N	2650	2650	1			-0-
02	13104 X	11625	-0-	-1479 B	-0-	9051	3	2574	9	Y	2340	2340	1			-0-
03	13919 X	12277	-0-	-1642 B	-0-	9547	3	2730	9	Y	2482	2482	1			-0-
04	13230 X	11794	-0-	-1436 B	-0-	9174	3	2620	9	Y	2382	2382	1			-0-

HAROLD GOHMERT 01 WELL #: 01H RRCID -> 268964 COMPL. DATE 08/29/2012 TOTAL DEPTH 13753 PERF.13717 - 19761

11	18420 X	16439	-0-	-1981 B	-0-	15398	3	1041	9	Y	946	946	1			-0-
12	18290 X	15642	-0-	-2648 B	-0-	14683	3	959	9	Y	872	872	1			-0-
01	17949 X	17597	-0-	-352 B	-0-	16531	3	1066	9	Y	969	969	1			-0-
02	15876 X	14671	-0-	-1205 B	-0-	13696	3	975	9	Y	886	886	1			-0-
03	17360 X	1444	-0-	-15916 B	-0-	1372	3	72	9	Y	65	65	1			-0-
04	17040 X	1468	-0-	-15572 B	-0-	1378	3	90	9	Y	82	82	1			-0-

BARROW 01 WELL #: 04H RRCID -> 269397 COMPL. DATE 04/08/2013 TOTAL DEPTH 13740 PERF.13720 - 17351

11	11220 X	9579	-0-	-1641 B	-0-	8242	3	1337	9	N	1215	1215	1			-0-
12	11222 X	9913	-0-	-1309 B	-0-	8410	3	1503	9	N	1366	1366	1			-0-
01	10819 X	9472	-0-	-1347 B	-0-	8084	3	1388	9	N	1262	1262	1			-0-
02	9520 X	8220	-0-	-1300 B	-0-	7066	3	1154	9	Y	1049	1049	1			-0-
03	10075 X	9176	-0-	-899 B	-0-	7568	3	1608	9	Y	1462	1462	1			-0-
04	9600 X	8666	-0-	-934 B	-0-	7197	3	1469	9	Y	1335	1335	1			-0-

KLEINE 01 WELL #: 02H RRCID -> 269532 COMPL. DATE 10/31/2012 TOTAL DEPTH 13511 PERF.13670 - 19711

11	15360 X	13765	-0-	-1595 B	-0-	11961	3	1804	9	N	1640	1640	1			-0-
12	15748 X	13368	-0-	-2380 B	-0-	11745	3	1623	9	N	1475	1475	1			-0-
01	15748 X	13207	-0-	-2541 B	-0-	11495	3	1712	9	N	1556	1556	1			-0-
02	13888 X	11623	-0-	-2265 B	-0-	9980	3	1643	9	Y	1494	1494	1			-0-
03	14911 X	12717	-0-	-2194 B	-0-	10909	3	1808	9	Y	1644	1644	1			-0-
04	13770 X	11948	-0-	-1822 B	-0-	10239	3	1709	9	Y	1554	1554	1			-0-

BARROW 01 WELL #: 02H RRCID -> 269567 COMPL. DATE 04/08/2013 TOTAL DEPTH 13711 PERF.13715 - 17361

11	9300 X	7131	-0-	-2169 B	-0-	6032	3	1099	9	N	999	999	1			-0-
12	8835 X	5035	-0-	-3800 B	-0-	4313	3	722	9	N	656	656	1			-0-
01	8835 X	7205	-0-	-1630 B	-0-	6189	3	1016	9	N	924	924	1			-0-
02	7000 X	6010	-0-	-990 B	-0-	5155	3	855	9	Y	777	777	1			-0-
03	7688 X	6531	-0-	-1157 B	-0-	5628	3	903	9	Y	821	821	1			-0-
04	7140 X	6254	-0-	-886 B	-0-	5404	3	850	9	Y	773	773	1			-0-

BARROW 01 WELL #: 03H RRCID -> 270125 COMPL. DATE 04/08/2013 TOTAL DEPTH 13729 PERF.13685 - 17301

11	8310 X	7226	-0-	-1084 B	-0-	6305	3	921	9	N	837	837	1			-0-
12	8556 X	7338	-0-	-1218 B	-0-	6298	3	1040	9	N	945	945	1			-0-
01	8308 X	7596	-0-	-712 B	-0-	6532	3	1064	9	N	967	967	1			-0-
02	7112 X	6546	-0-	-566 B	-0-	5682	3	864	9	Y	785	785	1			-0-
03	7564 X	6812	-0-	-752 B	-0-	5966	3	846	9	Y	769	769	1			-0-
04	7350 X	6490	-0-	-860 B	-0-	5684	3	806	9	Y	733	733	1			-0-

TIETZ 01 WELL #: 01H RRCID -> 270914 COMPL. DATE 07/28/2013 TOTAL DEPTH 13970 PERF.13957 - 18781

11	8910 X	7503	-0-	-1407 B	-0-	7389	3	114	9	Y	104	104	1			-0-
12	8742 X	7576	-0-	-1166 B	-0-	7435	3	141	9	Y	128	128	1			-0-
01	8742 X	7467	-0-	-1275 B	-0-	7334	3	133	9	Y	121	121	1			-0-
02	7504 X	6457	-0-	-1047 B	-0-	6366	3	91	9	Y	83	83	1			-0-
03	8060 X	7223	-0-	-837 B	-0-	7118	3	105	9	Y	95	95	1			-0-
04	7500 X	6803	-0-	-697 B	-0-	6701	3	102	9	Y	93	93	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DWORACZYK 01 WELL #: 05H RRCID -> 271293 COMPL. DATE 08/18/2013 TOTAL DEPTH 13359 PERF.13840 - 20071

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20700 X	16129	-0-	-4571 B	-0-	12625	3	3504	9	N	3185	3185	1			-0-
12	20181 X	16045	-0-	-4136 B	-0-	12464	3	3581	9	N	3255	3255	1			-0-
01	18972 X	15463	-0-	-3509 B	-0-	486	1	11718	3	N	2963	2963	1			-0-
						3259	9									
02	16268 X	13804	-0-	-2464 B	-0-	429	1	10457	3	Y	2653	2653	1			-0-
						2918	9									
03	17267 X	15103	-0-	-2164 B	-0-	401	1	11384	3	Y	3016	3016	1			-0-
						3318	9									
04	16140 X	14518	-0-	-1622 B	-0-	609	1	11072	3	Y	2579	2579	1			-0-
						2837	9									

EDWARD ROEDER 02 WELL #: 03H RRCID -> 271327 COMPL. DATE 09/24/2013 TOTAL DEPTH 13602 PERF.13790 - 21771

11	45240 X	37953	-0-	-7287 B	-0-	31549	3	6404	9	N	5822	5822	1			-0-
12	44919 X	34593	-0-	-10326 B	-0-	395	1	28339	3	N	5326	5326	1			-0-
						5859	9									
01	44082 X	32198	-0-	-11884 B	-0-	1179	1	25200	3	N	5290	5290	1			-0-
						5819	9									
02	37828 X	29224	-0-	-8604 B	-0-	993	1	22954	3	Y	4797	4797	1			-0-
						5277	9									
03	40641 X	30837	-0-	-9804 B	-0-	1156	1	24365	3	Y	4833	4833	1			-0-
						5316	9									
04	37950 X	28814	-0-	-9136 B	-0-	1138	1	23166	3	Y	4100	4100	1			-0-
						4510	9									

ZIMMERMAN 01 WELL #: 01H RRCID -> 271351 COMPL. DATE 07/11/2013 TOTAL DEPTH 13806 PERF.13920 - 18401

11	11760 X	10312	-0-	-1448 B	-0-	9880	3	432	9	Y	393	393	1			-0-
12	11842 X	10270	-0-	-1572 B	-0-	9788	3	482	9	Y	438	438	1			-0-
01	11408 X	9922	-0-	-1486 B	-0-	9463	3	459	9	Y	417	417	1			-0-
02	10108 X	8641	-0-	-1467 B	-0-	8293	3	348	9	Y	316	316	1			-0-
03	10943 X	9349	-0-	-1594 B	-0-	8977	3	372	9	Y	338	338	1			-0-
04	10320 X	8942	-0-	-1378 B	-0-	8597	3	345	9	Y	314	314	1			-0-

EDWARD ROEDER 02 WELL #: 02H RRCID -> 271406 COMPL. DATE 09/24/2013 TOTAL DEPTH 13503 PERF.13590 - 20871

11	30300 X	24862	-0-	-5438 B	-0-	21003	3	3859	9	N	3508	3508	1			-0-
12	30008 X	24772	-0-	-5236 B	-0-	283	1	20268	3	N	3837	3837	1			-0-
						4221	9									
01	28737 X	24148	-0-	-4589 B	-0-	891	1	19054	3	N	3821	3821	1			-0-
						4203	9									
02	24668 X	20633	-0-	-4035 B	-0-	706	1	16326	3	Y	3274	3274	1			-0-
						3601	9									
03	26071 X	22113	-0-	-3958 B	-0-	849	1	17901	3	Y	3057	3057	1			-0-
						3363	9									
04	24870 X	21767	-0-	-3103 B	-0-	874	1	17798	3	Y	2814	2814	1			-0-
						3095	9									

EDWARD ROEDER 02 WELL #: 04H RRCID -> 271534 COMPL. DATE 09/24/2013 TOTAL DEPTH 13622 PERF.13450 - 19331

11	17130 X	10173	-0-	-6957 B	-0-	8052	3	2121	9	N	1928	1928	1			-0-
12	17701 X	12115	-0-	-5586 B	-0-	131	1	9373	3	N	2374	2374	1			-0-
						2611	9									
01	16369 X	16369	-0-	-0- B	-0-	585	1	12514	3	N	2973	2973	1			-0-
						3270	9									
02	13944 X	13226	-0-	-718 B	-0-	439	1	10159	3	Y	2389	2389	1			-0-
						2628	9									
03	15097 X	12801	-0-	-2296 B	-0-	470	1	9907	3	Y	2204	2204	1			-0-
						2424	9									
04	15840 X	12781	-0-	-3059 B	-0-	491	1	9990	3	Y	2091	2091	1			-0-
						2300	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BRUNS 01 WELL #: 07H RRCID -> 271611 COMPL. DATE 09/23/2013 TOTAL DEPTH 13281 PERF.13520 - 20451

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19500 X	11818	-0-	-7682 B	-0-	8740	3	3078	9	N	2798	2798	1			-0-
12	19887 X	19887	-0-	-0- B	-0-	207	1	14849	3	N	4392	4392	1			-0-
						4831	9									
01	17949 X	17188	-0-	-761 B	-0-	604	1	12914	3	N	3336	3336	1			-0-
						3670	9									
02	15309 X	15309	-0-	-0- B	-0-	506	1	11706	3	Y	2815	2815	1			-0-
						3097	9									
03	19902 X	16059	-0-	-3843 B	-0-	585	1	12332	3	Y	2856	2856	1			-0-
						3142	9									
04	19260 X	14836	-0-	-4424 B	-0-	559	1	11376	3	Y	2637	2637	1			-0-
						2901	9									

MATEJEK 01 WELL #: 05H RRCID -> 271615 COMPL. DATE 11/09/2013 TOTAL DEPTH 13380 PERF.13590 - 18671

11	20280 X	15189	-0-	-5091 B	-0-	12212	3	2977	9	N	2706	2706	1			-0-
12	19468 X	14361	-0-	-5107 B	-0-	11561	3	2800	9	N	2545	2545	1			-0-
01	19468 X	14948	-0-	-4520 B	-0-	11771	3	3177	9	N	2888	2888	1			-0-
02	17024 X	12187	-0-	-4837 B	-0-	9490	3	2697	9	Y	2452	2452	1			-0-
03	18011 X	12595	-0-	-5416 B	-0-	9489	3	3106	9	Y	2824	2824	1			-0-
04	15180 X	12469	-0-	-2711 B	-0-	9910	3	2559	9	Y	2326	2326	1			-0-

MATEJEK 01 WELL #: 02H RRCID -> 271616 COMPL. DATE 11/09/2013 TOTAL DEPTH 13408 PERF.13550 - 18011

11	14280 X	11286	-0-	-2994 B	-0-	8996	3	2290	9	N	2082	2082	1			-0-
12	13640 X	11141	-0-	-2499 B	-0-	8827	3	2314	9	N	2104	2104	1			-0-
01	13640 X	10844	-0-	-2796 B	-0-	8578	3	2266	9	N	2060	2060	1			-0-
02	11340 X	9373	-0-	-1967 B	-0-	7363	3	2010	9	Y	1827	1827	1			-0-
03	12152 X	10325	-0-	-1827 B	-0-	8101	3	2224	9	Y	2022	2022	1			-0-
04	11280 X	9855	-0-	-1425 B	-0-	7799	3	2056	9	Y	1869	1869	1			-0-

MATEJEK 01 WELL #: 03H RRCID -> 271617 COMPL. DATE 11/09/2013 TOTAL DEPTH 13357 PERF.13600 - 18531

11	18660 X	13009	-0-	-5651 B	-0-	10634	3	2375	9	N	2159	2159	1			-0-
12	19282 X	12129	-0-	-7153 B	-0-	9860	3	2269	9	N	2063	2063	1			-0-
01	19282 X	10327	-0-	-8955 B	-0-	8382	3	1945	9	N	1768	1768	1			-0-
02	15736 X	11018	-0-	-4718 B	-0-	8772	3	2246	9	Y	2042	2042	1			-0-
03	15562 X	10784	-0-	-4778 B	-0-	8622	3	2162	9	Y	1965	1965	1			-0-
04	13020 X	10515	-0-	-2505 B	-0-	8314	3	2201	9	Y	2001	2001	1			-0-

MATEJEK 01 WELL #: 04H RRCID -> 271618 COMPL. DATE 11/09/2013 TOTAL DEPTH 13342 PERF.13610 - 18541

11	27740 X	27740	-0-	-0- B	-0-	22742	3	4998	9	N	4544	4544	1			-0-
12	20111 X	20111	-0-	-0- B	-0-	16263	3	3848	9	N	3498	3498	1			-0-
01	18250 X	18250	-0-	-0- B	-0-	14789	3	3461	9	N	3146	3146	1			-0-
02	25900 X	15532	-0-	-10368 B	-0-	12465	3	3067	9	Y	2788	2788	1			-0-
03	28675 X	15779	-0-	-12896 B	-0-	12667	3	3112	9	Y	2829	2829	1			-0-
04	27750 X	13624	-0-	-14126 B	-0-	10926	3	2698	9	Y	2453	2453	1			-0-

RIEDESEL 02 WELL #: 02H RRCID -> 271736 COMPL. DATE 12/10/2013 TOTAL DEPTH 13643 PERF.13610 - 18441

11	13080 X	11007	-0-	-2073 B	-0-	10178	3	829	9	N	754	754	1			-0-
12	13082 X	11197	-0-	-1885 B	-0-	10335	3	862	9	N	784	784	1			-0-
01	12586 X	10791	-0-	-1795 B	-0-	9927	3	864	9	N	785	785	1			-0-
02	11004 X	9458	-0-	-1546 B	-0-	8692	3	766	9	Y	696	696	1			-0-
03	11718 X	10287	-0-	-1431 B	-0-	9473	3	814	9	Y	740	740	1			-0-
04	11010 X	9668	-0-	-1342 B	-0-	8922	3	746	9	Y	678	678	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

METTING NEUTZLER 01 WELL #: 03H RRCID -> 271737 COMPL. DATE 01/19/2014 TOTAL DEPTH 13740 PERF.13820 - 17621

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9120 X	7349	-0-	-1771 B	-0-	6351	3	998	9	N	907	907	1			-0-
12	9114 X	7556	-0-	-1558 B	-0-	6504	3	1052	9	N	956	956	1			-0-
01	8711 X	6572	-0-	-2139 B	-0-	5663	3	909	9	N	826	826	1			-0-
02	7532 X	5763	-0-	-1769 B	-0-	4960	3	803	9	Y	730	730	1			-0-
03	8029 X	6036	-0-	-1993 B	-0-	5197	3	839	9	Y	763	763	1			-0-
04	7350 X	5857	-0-	-1493 B	-0-	5040	3	817	9	Y	743	743	1			-0-

CHARLES RIEDESEL GU 1 WELL #: 3 RRCID -> 271815 COMPL. DATE 11/02/2013 TOTAL DEPTH 13627 PERF.13558 - 21284

11	21750 X	17674	-0-	-4076 B	-0-	16000	3	1674	9	N	1522	1522	1			-0-
12	21204 X	17359	-0-	-3845 B	-0-	15642	3	1717	9	N	1561	1561	1			-0-
01	20522 X	17052	-0-	-3470 B	-0-	15391	3	1661	9	N	1510	1510	1			-0-
02	17724 X	15025	-0-	-2699 B	-0-	13503	3	1522	9	Y	1384	1384	1			-0-
03	18941 X	16356	-0-	-2585 B	-0-	14688	3	1668	9	Y	1516	1516	1			-0-
04	17670 X	15429	-0-	-2241 B	-0-	13882	3	1547	9	Y	1406	1406	1			-0-

CHARLES RIEDESEL GU 1 WELL #: 2 RRCID -> 272165 COMPL. DATE 11/02/2013 TOTAL DEPTH 13648 PERF.13590 - 20491

11	15030 X	11125	-0-	-3905 B	-0-	9966	3	1159	9	N	1054	1054	1			-0-
12	14229 X	10860	-0-	-3369 B	-0-	9818	3	1042	9	N	947	947	1			-0-
01	13454 X	10467	-0-	-2987 B	-0-	9436	3	1031	9	N	937	937	1			-0-
02	11424 X	9234	-0-	-2190 B	-0-	8128	3	1106	9	Y	1005	1005	1			-0-
03	11997 X	9827	-0-	-2170 B	-0-	8776	3	1051	9	Y	955	955	1			-0-
04	11130 X	9207	-0-	-1923 B	-0-	8237	3	970	9	Y	882	882	1			-0-

METTING NEUTZLER 01 WELL #: 02H RRCID -> 272186 COMPL. DATE 10/09/2014 TOTAL DEPTH 13742 PERF.13820 - 17611

11	16830 X	13998	-0-	-2832 B	-0-	12086	3	1912	9	N	1738	1738	1			-0-
12	17050 X	14399	-0-	-2651 B	-0-	12306	3	2093	9	N	1903	1903	1			-0-
01	16306 X	14026	-0-	-2280 B	-0-	11991	3	2035	9	N	1850	1850	1			-0-
02	13972 X	12145	-0-	-1827 B	-0-	10372	3	1773	9	Y	1612	1612	1			-0-
03	14973 X	13074	-0-	-1899 B	-0-	11183	3	1891	9	Y	1719	1719	1			-0-
04	14010 X	12274	-0-	-1736 B	-0-	10547	3	1727	9	Y	1570	1570	1			-0-

HOPE SCHORLEMER 01 WELL #: 02H RRCID -> 272472 COMPL. DATE 11/03/2014 TOTAL DEPTH 13539 PERF.13700 - 18281

11	10920 X	8855	-0-	-2065 B	-0-	7084	3	1771	9	N	1610	1610	1			-0-
12	10850 X	9570	-0-	-1280 B	-0-	7757	3	1813	9	N	1648	1648	1			-0-
01	10447 X	9287	-0-	-1160 B	-0-	7461	3	1826	9	N	1660	1660	1			-0-
02	9156 X	7487	-0-	-1669 B	-0-	5917	3	1570	9	Y	1427	1427	1			-0-
03	9920 X	8086	-0-	-1834 B	-0-	6400	3	1686	9	Y	1533	1533	1			-0-
04	9270 X	7761	-0-	-1509 B	-0-	6158	3	1603	9	Y	1457	1457	1			-0-

SCHORLEMER 02 WELL #: 07H RRCID -> 272473 COMPL. DATE 04/03/2015 TOTAL DEPTH 13588 PERF.13590 - 18411

11	16170 X	12930	-0-	-3240 B	-0-	10739	3	2191	9	N	1992	1992	1			-0-
12	15903 X	12741	-0-	-3162 B	-0-	10575	3	2166	9	N	1969	1969	1			-0-
01	15252 X	11348	-0-	-3904 B	-0-	9340	3	2008	9	N	1825	1825	1			-0-
02	13216 X	9196	-0-	-4020 B	-0-	7496	3	1700	9	Y	1545	1545	1			-0-
03	14291 X	10986	-0-	-3305 B	-0-	9185	3	1801	9	Y	1637	1637	1			-0-
04	12930 X	10253	-0-	-2677 B	-0-	8503	3	1750	9	Y	1591	1591	1			-0-

HOPE SCHORLEMER 01 WELL #: 03H RRCID -> 272499 COMPL. DATE 12/06/2014 TOTAL DEPTH 13457 PERF.13680 - 18211

11	6900 X	5252	-0-	-1648 B	-0-	3970	3	1282	9	N	1165	1165	1			-0-
12	6789 X	5113	-0-	-1676 B	-0-	3822	3	1291	9	N	1174	1174	1			-0-
01	6479 X	4728	-0-	-1751 B	-0-	3542	3	1186	9	N	1078	1078	1			-0-
02	5208 X	3674	-0-	-1534 B	-0-	2742	3	932	9	Y	847	847	1			-0-
03	5673 X	5022	-0-	-651 B	-0-	3817	3	1205	9	Y	1095	1095	1			-0-
04	5250 X	4466	-0-	-784 B	-0-	3407	3	1059	9	Y	963	963	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOPE SCHORLEMER 01 WELL #: 04H RRCID -> 272500 COMPL. DATE 04/03/2014 TOTAL DEPTH 13660 PERF.13660 - 18241

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5580 X	4683	-0-	-897 B	-0-	3836	3	847	9	N	770	770	1			-0-
12	5487 X	3854	-0-	-1633 B	-0-	3093	3	761	9	N	692	692	1			-0-
01	5394 X	4849	-0-	-545 B	-0-	3849	3	1000	9	N	909	909	1			-0-
02	4816 X	4078	-0-	-738 B	-0-	3305	3	773	9	Y	703	703	1			-0-
03	5053 X	4214	-0-	-839 B	-0-	3387	3	827	9	Y	752	752	1			-0-
04	4680 X	3514	-0-	-1166 B	-0-	2857	3	657	9	Y	597	597	1			-0-

HOPE SCHORLEMER 01 WELL #: 05H RRCID -> 272501 COMPL. DATE 04/03/2014 TOTAL DEPTH 13446 PERF.13680 - 18161

11	11010 X	8885	-0-	-2125 B	-0-	7287	3	1598	9	N	1453	1453	1			-0-
12	11222 X	9583	-0-	-1639 B	-0-	7778	3	1805	9	N	1641	1641	1			-0-
01	10695 X	9336	-0-	-1359 B	-0-	7574	3	1762	9	N	1602	1602	1			-0-
02	9184 X	8184	-0-	-1000 B	-0-	6623	3	1561	9	Y	1419	1419	1			-0-
03	9858 X	8858	-0-	-1000 B	-0-	7128	3	1730	9	Y	1573	1573	1			-0-
04	9270 X	8331	-0-	-939 B	-0-	6718	3	1613	9	Y	1466	1466	1			-0-

HOPE SCHORLEMER 01 WELL #: 06H RRCID -> 272502 COMPL. DATE 08/31/2014 TOTAL DEPTH 13527 PERF.13660 - 18241

11	8040 X	2192	-0-	-5848 B	-0-	1111	3	1081	9	N	983	983	1			-0-
12	7161 X	3507	-0-	-3654 B	-0-	2440	3	1067	9	N	970	970	1			-0-
01	7161 X	5709	-0-	-1452 B	-0-	4686	3	1023	9	N	930	930	1			-0-
02	6300 X	4846	-0-	-1454 B	-0-	3986	3	860	9	Y	782	782	1			-0-
03	5692 X	5692	-0-	-0- B	-0-	4676	3	1016	9	Y	924	924	1			-0-
04	5520 X	4922	-0-	-598 B	-0-	4029	3	893	9	Y	812	812	1			-0-

HOPE SCHORLEMER 01 WELL #: 07H RRCID -> 272503 COMPL. DATE 04/11/2014 TOTAL DEPTH 13453 PERF.13656 - 18141

11	11368 X	11368	-0-	-0- B	-0-	10251	3	1117	9	N	1015	1015	1			-0-
12	7347 X	7241	-0-	-106 B	-0-	6589	3	652	9	N	593	593	1			-0-
01	8494 X	5829	-0-	-2665 B	-0-	4718	3	1111	9	N	1010	1010	1			-0-
02	10612 X	5093	-0-	-5519 B	-0-	4126	3	967	9	Y	879	879	1			-0-
03	11749 X	5233	-0-	-6516 B	-0-	4243	3	990	9	Y	900	900	1			-0-
04	11370 X	4927	-0-	-6443 B	-0-	3968	3	959	9	Y	872	872	1			-0-

HOPE SCHORLEMER 01 WELL #: 08H RRCID -> 272504 COMPL. DATE 05/11/2015 TOTAL DEPTH 13520 PERF.13590 - 18171

11	8220 X	6496	-0-	-1724 B	-0-	5298	3	1198	9	N	1089	1089	1			-0-
12	8060 X	6230	-0-	-1830 B	-0-	5054	3	1176	9	N	1069	1069	1			-0-
01	7750 X	6061	-0-	-1689 B	-0-	4927	3	1134	9	N	1031	1031	1			-0-
02	6468 X	5288	-0-	-1180 B	-0-	4295	3	993	9	Y	903	903	1			-0-
03	6913 X	5830	-0-	-1083 B	-0-	4772	3	1058	9	Y	962	962	1			-0-
04	6510 X	5311	-0-	-1199 B	-0-	4323	3	988	9	Y	898	898	1			-0-

HOPE SCHORLEMER 01 WELL #: 09H RRCID -> 272505 COMPL. DATE 05/15/2015 TOTAL DEPTH 13452 PERF.13590 - 18171

11	11190 X	7872	-0-	-3318 B	-0-	6259	3	1613	9	N	1466	1466	1			-0-
12	10881 X	8139	-0-	-2742 B	-0-	6365	3	1774	9	N	1613	1613	1			-0-
01	10416 X	8678	-0-	-1738 B	-0-	7084	3	1594	9	N	1449	1449	1			-0-
02	8960 X	7484	-0-	-1476 B	-0-	6099	3	1385	9	Y	1259	1259	1			-0-
03	9362 X	8048	-0-	-1314 B	-0-	6566	3	1482	9	Y	1347	1347	1			-0-
04	8400 X	6991	-0-	-1409 B	-0-	5661	3	1330	9	Y	1209	1209	1			-0-

SCHORLEMER 02 WELL #: 05H RRCID -> 272520 COMPL. DATE 04/04/2015 TOTAL DEPTH 13586 PERF.13594 - 18421

11	12570 X	10658	-0-	-1912 B	-0-	9067	3	1591	9	N	1446	1446	1			-0-
12	12989 X	10712	-0-	-2277 B	-0-	8840	3	1872	9	N	1702	1702	1			-0-
01	12772 X	10630	-0-	-2142 B	-0-	8738	3	1892	9	N	1720	1720	1			-0-
02	10584 X	7967	-0-	-2617 B	-0-	6588	3	1379	9	Y	1254	1254	1			-0-
03	11563 X	10252	-0-	-1311 B	-0-	8439	3	1813	9	Y	1648	1648	1			-0-
04	10650 X	9708	-0-	-942 B	-0-	7979	3	1729	9	Y	1572	1572	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DWORACZYK 01 WELL #: 07H RRCID -> 272910 COMPL. DATE 10/21/2014 TOTAL DEPTH 13328 PERF.13540 - 20471

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15630 X	13957	-0-	-1673 B	-0-	11120	3	2837	9	N	2579	2579	1			-0-
12	15872 X	13683	-0-	-2189 B	-0-	10969	3	2714	9	N	2467	2467	1			-0-
01	15872 X	13628	-0-	-2244 B	-0-	10923	3	2705	9	N	2459	2459	1			-0-
02	13888 X	10646	-0-	-3242 B	-0-	8456	3	2190	9	Y	1991	1991	1			-0-
03	15066 X	11865	-0-	-3201 B	-0-	9283	3	2582	9	Y	2347	2347	1			-0-
04	13950 X	10829	-0-	-3121 B	-0-	8328	3	2501	9	Y	2274	2274	1			-0-

DWORACZYK 01 WELL #: 06H RRCID -> 272946 COMPL. DATE 10/21/2014 TOTAL DEPTH 13414 PERF.13580 - 20511

11	26580 X	20309	-0-	-6271 B	-0-	16209	3	4100	9	N	3727	3727	1			-0-
12	26164 X	20096	-0-	-6068 B	-0-	16231	3	3865	9	N	3514	3514	1			-0-
01	24893 X	20646	-0-	-4247 B	-0-	16701	3	3945	9	N	3586	3586	1			-0-
02	21000 X	17606	-0-	-3394 B	-0-	14271	3	3335	9	Y	3032	3032	1			-0-
03	23250 X	18464	-0-	-4786 B	-0-	14930	3	3534	9	Y	3213	3213	1			-0-
04	20310 X	17841	-0-	-2469 B	-0-	14841	3	3000	9	Y	2727	2727	1			-0-

METTING NEUTZLER 01 WELL #: 04H RRCID -> 273118 COMPL. DATE 10/13/2014 TOTAL DEPTH 13740 PERF.13640 - 17541

11	13080 X	11339	-0-	-1741 B	-0-	9814	3	1525	9	N	1386	1386	1			-0-
12	13516 X	11699	-0-	-1817 B	-0-	10146	3	1553	9	N	1412	1412	1			-0-
01	12989 X	11192	-0-	-1797 B	-0-	9628	3	1564	9	N	1422	1422	1			-0-
02	11284 X	9843	-0-	-1441 B	-0-	8437	3	1406	9	Y	1278	1278	1			-0-
03	12059 X	10844	-0-	-1215 B	-0-	9296	3	1548	9	Y	1407	1407	1			-0-
04	11340 X	10242	-0-	-1098 B	-0-	8786	3	1456	9	Y	1324	1324	1			-0-

SCHORLEMER 02 WELL #: 06H RRCID -> 273162 COMPL. DATE 03/31/2015 TOTAL DEPTH 13503 PERF.13600 - 18341

11	14340 X	8651	-0-	-5689 B	-0-	7335	3	1316	9	N	1196	1196	1			-0-
12	12555 X	8551	-0-	-4004 B	-0-	7227	3	1324	9	N	1204	1204	1			-0-
01	11439 X	7898	-0-	-3541 B	-0-	6624	3	1274	9	N	1158	1158	1			-0-
02	10332 X	6798	-0-	-3534 B	-0-	5673	3	1125	9	Y	1023	1023	1			-0-
03	10261 X	6109	-0-	-4152 B	-0-	5075	3	1034	9	Y	940	940	1			-0-
04	8640 X	4611	-0-	-4029 B	-0-	3905	3	706	9	Y	642	642	1			-0-

WARLING 01 WELL #: 05H RRCID -> 273207 COMPL. DATE 07/13/2015 TOTAL DEPTH 13337 PERF.13690 - 20081

11	20970 X	17052	-0-	-3918 B	-0-	13239	3	3813	9	N	3466	3466	1			-0-
12	20894 X	16505	-0-	-4389 B	-0-	12796	3	3709	9	N	3372	3372	1			-0-
01	20429 X	16113	-0-	-4316 B	-0-	502	1	12109	3	N	3184	3184	1			-0-
						3502	9									
02	17108 X	13979	-0-	-3129 B	-0-	437	1	10663	3	Y	2617	2617	1			-0-
						2879	9									
03	18321 X	15360	-0-	-2961 B	-0-	408	1	11597	3	Y	3050	3050	1			-0-
						3355	9									
04	17040 X	14373	-0-	-2667 B	-0-	599	1	10890	3	Y	2622	2622	1			-0-
						2884	9									

BRUNS 01 WELL #: 08H RRCID -> 274455 COMPL. DATE 06/27/2015 TOTAL DEPTH 13343 PERF.13540 - 20571

11	32130 X	23086	-0-	-9044 B	-0-	17876	3	5210	9	N	4736	4736	1			-0-
12	31527 X	24214	-0-	-7313 B	-0-	256	1	18396	3	N	5056	5056	1			-0-
						5562	9									
01	29605 X	26191	-0-	-3414 B	-0-	919	1	19644	3	N	5116	5116	1			-0-
						5628	9									
02	22548 X	22548	-0-	-0- B	-0-	741	1	17132	3	Y	4250	4250	1			-0-
						4675	9									
03	24211 X	23881	-0-	-330 B	-0-	868	1	18286	3	Y	4297	4296	1	1	8	-0-
						4727	9									
04	25350 X	22732	-0-	-2618 B	-0-	872	1	17760	3	Y	3727	3727	1			-0-
						4100	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BRUNS 01 WELL #: 06H RRCID -> 274456 COMPL. DATE 06/24/2015 TOTAL DEPTH 13263 PERF.13510 - 20431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22350 X	17393	-0-	-4957 B	-0-	13426	3	3967	9	N	3606	3606	1			-0-
12	21607 X	15196	-0-	-6411 B	-0-	161	1	11568	3	N	3152	3152	1			-0-
						3467	9									
01	18693 X	16394	-0-	-2299 B	-0-	575	1	12292	3	N	3206	3206	1			-0-
						3527	9									
02	16576 X	13740	-0-	-2836 B	-0-	448	1	10357	3	Y	2668	2668	1			-0-
						2935	9									
03	18352 X	14402	-0-	-3950 B	-0-	521	1	10973	3	Y	2644	2644	1			-0-
						2908	9									
04	17400 X	13403	-0-	-3997 B	-0-	512	1	10431	3	Y	2236	2236	1			-0-
						2460	9									

BRUNS 01 WELL #: 05H RRCID -> 274457 COMPL. DATE 06/20/2015 TOTAL DEPTH 13359 PERF.13660 - 20291

11	26760 X	21681	-0-	-5079 B	-0-	16761	3	4920	9	N	4473	4473	1			-0-
12	25978 X	21159	-0-	-4819 B	-0-	226	1	16184	3	N	4317	4317	1			-0-
						4749	9									
01	25172 X	20444	-0-	-4728 B	-0-	727	1	15541	3	N	3796	3796	1			-0-
						4176	9									
02	20244 X	17228	-0-	-3016 B	-0-	581	1	13429	3	Y	2925	2925	1			-0-
						3218	9									
03	22413 X	18552	-0-	-3861 B	-0-	680	1	14341	3	Y	3210	3210	1			-0-
						3531	9									
04	21690 X	17003	-0-	-4687 B	-0-	655	1	13341	3	Y	2734	2734	1			-0-
						3007	9									

WARLING 01 WELL #: 06H RRCID -> 275911 COMPL. DATE 07/16/2015 TOTAL DEPTH 13240 PERF.13710 - 19941

11	12785 X	12785	-0-	-0- B	-0-	10012	3	2773	9	N	2521	2521	1			-0-
12	12568 X	12568	-0-	-0- B	-0-	9988	3	2580	9	N	2345	2345	1			-0-
01	11307 X	11307	-0-	-0- B	-0-	349	1	8433	3	N	2295	2295	1			-0-
						2525	9									
02	12083 X	12083	-0-	-0- B	-0-	386	1	9406	3	Y	2083	2083	1			-0-
						2291	9									
03	11451 X	11451	-0-	-0- B	-0-	309	1	8788	3	Y	2140	2140	1			-0-
						2354	9									
*04	11660 X	11660	-0-	-0- B	-0-	493	1	8965	3	Y	2002	2002	1			-0-
						2202	9									

SCHORLEMER 02 WELL #: 04H RRCID -> 276089 COMPL. DATE 05/02/2015 TOTAL DEPTH 13470 PERF.13590 - 18401

11	15060 X	10827	-0-	-4233 B	-0-	9058	3	1769	9	N	1608	1608	1			-0-
12	14415 X	10546	-0-	-3869 B	-0-	8731	3	1815	9	N	1650	1650	1			-0-
*01	13733 X	10386	-0-	-3347 B	-0-	8657	3	1729	9	N	1572	1572	1			-0-
*02	11452 X	10077	-0-	-1375 B	-0-	8586	3	1491	9	Y	1355	1355	1			-0-
*03	11501 X	9763	-0-	-1738 B	-0-	8125	3	1638	9	Y	1489	1489	1			-0-
04	10830 X	9164	-0-	-1666 B	-0-	7656	3	1508	9	Y	1371	1371	1			-0-

BOLDT 01 WELL #: 07H RRCID -> 276228 COMPL. DATE 02/11/2016 TOTAL DEPTH 13665 PERF.13552 - 20001

11	36180 X	25653	-0-	-10527 B	-0-	21766	3	3887	9	N	3534	3534	1			-0-
12	36425 X	22138	-0-	-14287 B	-0-	18576	3	3562	9	N	3238	3238	1			-0-
01	33480 X	20569	-0-	-12911 B	-0-	17204	3	3365	9	N	3059	3059	1			-0-
02	27692 X	18820	-0-	-8872 B	-0-	15850	3	2970	9	Y	2700	2700	1			-0-
03	27528 X	20445	-0-	-7083 B	-0-	17285	3	3160	9	Y	2873	2873	1			-0-
04	25650 X	18663	-0-	-6987 B	-0-	15780	3	2883	9	Y	2621	2621	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BARROW 01 WELL #: 05H RRCID -> 276230 COMPL. DATE 05/28/2015 TOTAL DEPTH 13754 PERF.13740 - 18422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17160	X	12949	-0-	-4211 B	-0-	11249	3	1700	9	N	1545	1545	1			-0-
12	16678	X	13668	-0-	-3010 B	-0-	11981	3	1687	9	N	1534	1534	1			-0-
01	16151	X	12145	-0-	-4006 B	-0-	10511	3	1634	9	N	1485	1485	1			-0-
02	13720	X	8886	-0-	-4834 B	-0-	7717	3	1169	9	Y	1063	1063	1			-0-
03	14353	X	9296	-0-	-5057 B	-0-	8011	3	1285	9	Y	1168	1168	1			-0-
04	13230	X	9070	-0-	-4160 B	-0-	7812	3	1258	9	Y	1144	1144	1			-0-

BOLDT 01 WELL #: 05H RRCID -> 276233 COMPL. DATE 02/02/2016 TOTAL DEPTH 13566 PERF.13640 - 19812

11	36330	X	28366	-0-	-7964 B	-0-	24228	3	4138	9	N	3762	3762	1			-0-
12	37355	X	28667	-0-	-8688 B	-0-	24557	3	4110	9	N	3736	3736	1			-0-
01	37355	X	27033	-0-	-10322 B	-0-	23198	3	3835	9	N	3486	3486	1			-0-
02	30632	X	23225	-0-	-7407 B	-0-	19994	3	3231	9	Y	2937	2937	1			-0-
03	31496	X	24440	-0-	-7056 B	-0-	21120	3	3320	9	Y	3018	3018	1			-0-
04	28380	X	21544	-0-	-6836 B	-0-	18626	3	2918	9	Y	2653	2653	1			-0-

BOLDT 01 WELL #: 04H RRCID -> 276234 COMPL. DATE 02/07/2016 TOTAL DEPTH 13654 PERF.13710 - 19943

11	43320	X	26540	-0-	-16780 B	-0-	22562	3	3978	9	N	3616	3616	1			-0-
12	41912	X	27607	-0-	-14305 B	-0-	23558	3	4049	9	N	3681	3681	1			-0-
01	37169	X	24282	-0-	-12887 B	-0-	20725	3	3557	9	N	3234	3234	1			-0-
02	30828	X	22450	-0-	-8378 B	-0-	19272	3	3178	9	Y	2889	2889	1			-0-
03	28396	X	23634	-0-	-4762 B	-0-	20381	3	3253	9	Y	2957	2957	1			-0-
04	26730	X	21652	-0-	-5078 B	-0-	18745	3	2907	9	Y	2643	2643	1			-0-

BARROW 01 WELL #: 06H RRCID -> 276235 COMPL. DATE 06/06/2015 TOTAL DEPTH 13822 PERF.13720 - 17302

11	18510	X	14071	-0-	-4439 B	-0-	12039	3	2032	9	N	1847	1847	1			-0-
12	17825	X	13518	-0-	-4307 B	-0-	11603	3	1915	9	N	1741	1741	1			-0-
01	16337	X	12957	-0-	-3380 B	-0-	11117	3	1840	9	N	1673	1673	1			-0-
02	14588	X	11426	-0-	-3162 B	-0-	9861	3	1565	9	Y	1423	1423	1			-0-
03	15469	X	12461	-0-	-3008 B	-0-	10750	3	1711	9	Y	1555	1555	1			-0-
04	14070	X	11675	-0-	-2395 B	-0-	10068	3	1607	9	Y	1461	1461	1			-0-

BARROW 01 WELL #: 07H RRCID -> 276335 COMPL. DATE 06/11/2015 TOTAL DEPTH 13721 PERF.13800 - 16582

11	9780	X	7529	-0-	-2251 B	-0-	6401	3	1128	9	N	1025	1025	1			-0-
12	9641	X	7392	-0-	-2249 B	-0-	6261	3	1131	9	N	1028	1028	1			-0-
01	9145	X	7165	-0-	-1980 B	-0-	6047	3	1118	9	N	1016	1016	1			-0-
02	7728	X	6329	-0-	-1399 B	-0-	5342	3	987	9	Y	897	897	1			-0-
03	8122	X	6864	-0-	-1258 B	-0-	5801	3	1063	9	Y	966	966	1			-0-
04	7530	X	6500	-0-	-1030 B	-0-	5493	3	1007	9	Y	915	915	1			-0-

BOLDT 01 WELL #: 06H RRCID -> 276347 COMPL. DATE 02/02/2016 TOTAL DEPTH 13608 PERF.13540 - 19692

11	44520	X	33880	-0-	-10640 B	-0-	29159	3	4721	9	N	4292	4292	1			-0-
12	43803	X	32452	-0-	-11351 B	-0-	27846	3	4606	9	N	4187	4187	1			-0-
01	43803	X	30314	-0-	-13489 B	-0-	26021	3	4293	9	N	3903	3903	1			-0-
02	35476	X	25853	-0-	-9623 B	-0-	22228	3	3625	9	Y	3295	3295	1			-0-
03	36487	X	29115	-0-	-7372 B	-0-	25124	3	3991	9	Y	3628	3628	1			-0-
04	33870	X	27244	-0-	-6626 B	-0-	23595	3	3649	9	Y	3317	3317	1			-0-

BOLDT 01 WELL #: 08H RRCID -> 276348 COMPL. DATE 02/04/2016 TOTAL DEPTH 13530 PERF.13610 - 19942

11	51690	X	36532	-0-	-15158 B	-0-	31156	3	5376	9	N	4887	4887	1			-0-
12	51925	X	34845	-0-	-17080 B	-0-	29657	3	5188	9	N	4716	4716	1			-0-
01	46686	X	32224	-0-	-14462 B	-0-	27407	3	4817	9	N	4379	4379	1			-0-
02	39284	X	27200	-0-	-12084 B	-0-	23156	3	4044	9	Y	3676	3676	1			-0-
03	39587	X	26052	-0-	-13535 B	-0-	22106	3	3946	9	Y	3587	3587	1			-0-
04	36540	X	26707	-0-	-9833 B	-0-	22798	3	3909	9	Y	3554	3554	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARLING 01 WELL #: 02H RRCID -> 276392 COMPL. DATE 12/12/2015 TOTAL DEPTH 13516 PERF.13930 - 20132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31950 X	26479	-0-	-5471 B	-0-	21471	3	5008	9	N	4553	4553	1			-0-
12	30070 X	25037	-0-	-5033 B	-0-	20189	3	4848	9	N	4407	4407	1			-0-
01	27931 X	21565	-0-	-6366 B	-0-	696	1	16786	3	N	3712	3712	1			-0-
						4083	9									
02	25228 X	18717	-0-	-6511 B	-0-	598	1	14590	3	Y	3208	3208	1			-0-
						3529	9									
03	27931 X	19721	-0-	-8210 B	-0-	529	1	15021	3	Y	3792	3792	1			-0-
						4171	9									
04	26490 X	18772	-0-	-7718 B	-0-	797	1	14481	3	Y	3176	3176	1			-0-
						3494	9									

WARLING 01 WELL #: 03H RRCID -> 276393 COMPL. DATE 12/18/2015 TOTAL DEPTH 13452 PERF.13780 - 20102

11	27180 X	17390	-0-	-9790 B	-0-	13750	3	3640	9	N	3309	3309	1			-0-
12	25544 X	16187	-0-	-9357 B	-0-	12721	3	3466	9	N	3151	3151	1			-0-
01	23157 X	15387	-0-	-7770 B	-0-	493	1	11890	3	N	2731	2731	1			-0-
						3004	9									
02	18732 X	13018	-0-	-5714 B	-0-	418	1	10193	3	Y	2188	2188	1			-0-
						2407	9									
03	19282 X	13309	-0-	-5973 B	-0-	362	1	10286	3	Y	2419	2419	1			-0-
						2661	9									
04	17400 X	13253	-0-	-4147 B	-0-	569	1	10339	3	Y	2132	2132	1			-0-
						2345	9									

BARROW 01 WELL #: 08H RRCID -> 276448 COMPL. DATE 06/15/2015 TOTAL DEPTH 13787 PERF.13790 - 16222

11	16650 X	12817	-0-	-3833 B	-0-	11100	3	1717	9	N	1561	1561	1			-0-
12	16337 X	11743	-0-	-4594 B	-0-	10150	3	1593	9	N	1448	1448	1			-0-
01	15376 X	12000	-0-	-3376 B	-0-	10320	3	1680	9	N	1527	1527	1			-0-
02	13356 X	10552	-0-	-2804 B	-0-	9096	3	1456	9	Y	1324	1324	1			-0-
03	13733 X	11206	-0-	-2527 B	-0-	9663	3	1543	9	Y	1403	1403	1			-0-
04	12810 X	10454	-0-	-2356 B	-0-	9023	3	1431	9	Y	1301	1301	1			-0-

BOLDT 01 WELL #: 03H RRCID -> 276615 COMPL. DATE 02/08/2016 TOTAL DEPTH 13583 PERF.13690 - 19921

11	39450 X	36782	-0-	-2668 B	-0-	31245	3	5537	9	N	5034	5034	1			-0-
12	40765 X	36571	-0-	-4194 B	-0-	31136	3	5435	9	N	4941	4941	1			-0-
01	40765 X	33047	-0-	-7718 B	-0-	28045	3	5002	9	N	4547	4547	1			-0-
02	36820 X	29710	-0-	-7110 B	-0-	25358	3	4352	9	Y	3956	3956	1			-0-
03	40641 X	31711	-0-	-8930 B	-0-	27160	3	4551	9	Y	4137	4137	1			-0-
04	36780 X	28927	-0-	-7853 B	-0-	24804	3	4123	9	Y	3748	3748	1			-0-

RESSMAN 01 WELL #: 08H RRCID -> 276691 COMPL. DATE 10/31/2015 TOTAL DEPTH 13589 PERF.13940 - 18772

11	22260 X	14504	-0-	-7756 B	-0-	11979	3	2525	9	N	2295	2295	1			-0-
12	21452 X	13881	-0-	-7571 B	-0-	11440	3	2441	9	N	2219	2219	1			-0-
01	19158 X	12641	-0-	-6517 B	-0-	10420	3	2221	9	N	2019	2019	1			-0-
02	15456 X	10865	-0-	-4591 B	-0-	8952	3	1913	9	Y	1739	1739	1			-0-
03	16430 X	11154	-0-	-5276 B	-0-	9172	3	1982	9	Y	1802	1802	1			-0-
04	14490 X	10090	-0-	-4400 B	-0-	8297	3	1793	9	Y	1630	1630	1			-0-

HOPE SCHORLEMER 01 WELL #: 10H RRCID -> 277187 COMPL. DATE 06/28/2015 TOTAL DEPTH 13495 PERF.13650 - 18132

11	13680 X	9734	-0-	-3946 B	-0-	7954	3	1780	9	N	1618	1618	1			-0-
12	12834 X	9132	-0-	-3702 B	-0-	7405	3	1727	9	N	1570	1570	1			-0-
01	11935 X	9184	-0-	-2751 B	-0-	7513	3	1671	9	N	1519	1519	1			-0-
02	10108 X	7898	-0-	-2210 B	-0-	6445	3	1453	9	Y	1321	1321	1			-0-
03	10602 X	8699	-0-	-1903 B	-0-	7050	3	1649	9	Y	1499	1499	1			-0-
04	9720 X	7997	-0-	-1723 B	-0-	6524	3	1473	9	Y	1339	1339	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOPE SCHORLEMER 01 WELL #: 12H RRCID -> 277193 COMPL. DATE 07/09/2015 TOTAL DEPTH 13498 PERF.13650 - 18132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200 X	1013	-0-	-3187 B	-0-	787	3	226	9	N	205	205	1			-0-
12	3379 X	2043	-0-	-1336 B	-0-	1718	3	325	9	N	295	295	1			-0-
01	2666 X	855	-0-	-1811 B	-0-	657	3	198	9	N	180	180	1			-0-
02	1792 X	918	-0-	-874 B	-0-	734	3	184	9	Y	167	167	1			-0-
03	2046 X	881	-0-	-1165 B	-0-	713	3	168	9	Y	153	153	1			-0-
04	1980 X	813	-0-	-1167 B	-0-	649	3	164	9	Y	149	149	1			-0-

HOPE SCHORLEMER 01 WELL #: 11H RRCID -> 277238 COMPL. DATE 07/01/2015 TOTAL DEPTH 13549 PERF.14010 - 18212

11	18000 X	12661	-0-	-5339 B	-0-	10524	3	2137	9	N	1943	1943	1			-0-
12	17298 X	11561	-0-	-5737 B	-0-	9501	3	2060	9	N	1873	1873	1			-0-
01	16368 X	11590	-0-	-4778 B	-0-	9637	3	1953	9	N	1775	1775	1			-0-
02	13608 X	9932	-0-	-3676 B	-0-	8249	3	1683	9	Y	1530	1530	1			-0-
03	13950 X	10721	-0-	-3229 B	-0-	8864	3	1857	9	Y	1688	1688	1			-0-
04	12660 X	10006	-0-	-2654 B	-0-	8262	3	1744	9	Y	1585	1585	1			-0-

HOPE 01 WELL #: 06H RRCID -> 277495 COMPL. DATE 10/01/2014 TOTAL DEPTH 13529 PERF.13580 - 22362

11	40650 X	7867	-0-	-32783 B	-0-	6081	3	1786	9	N	1624	1624	1			-0-
12	39060 X	18016	-0-	-21044 B	-0-	14028	3	3988	9	N	3625	3625	1			-0-
01	36673 X	16169	-0-	-20504 B	-0-	12641	3	3528	9	N	3207	3207	1			-0-
02	29456 X	13972	-0-	-15484 B	-0-	10974	3	2998	9	Y	2725	2725	1			-0-
03	23591 X	16030	-0-	-7561 B	-0-	12469	3	3561	9	Y	3237	3236	1	1	8	-0-
04	17430 X	16151	-0-	-1279 B	-0-	12721	3	3430	9	Y	3118	3118	1			-0-

RESSMAN 01 WELL #: 03H RRCID -> 277496 COMPL. DATE 08/26/2015 TOTAL DEPTH 13568 PERF.13510 - 18842

11	19380 X	14768	-0-	-4612 B	-0-	12306	3	2462	9	N	2238	2238	1			-0-
12	20026 X	15429	-0-	-4597 B	-0-	177	1	12687	3	N	2332	2332	1			-0-
						2565	9									
01	18848 X	15165	-0-	-3683 B	-0-	580	1	12410	3	N	1977	1977	1			-0-
						2175	9									
02	14672 X	12905	-0-	-1767 B	-0-	461	1	10659	3	Y	1623	1623	1			-0-
						1785	9									
03	16244 X	13864	-0-	-2380 B	-0-	540	1	11392	3	Y	1756	1756	1			-0-
						1932	9									
04	14940 X	12684	-0-	-2256 B	-0-	509	1	10372	3	Y	1639	1639	1			-0-
						1803	9									

RESSMAN 01 WELL #: 04H RRCID -> 277497 COMPL. DATE 09/05/2015 TOTAL DEPTH 13637 PERF.13810 - 18942

11	18060 X	11819	-0-	-6241 B	-0-	9965	3	1854	9	N	1685	1685	1			-0-
12	17205 X	12578	-0-	-4627 B	-0-	145	1	10408	3	N	1841	1841	1			-0-
						2025	9									
01	15407 X	15208	-0-	-199 B	-0-	588	1	12564	3	N	1869	1869	1			-0-
						2056	9									
02	12600 X	12294	-0-	-306 B	-0-	440	1	10179	3	Y	1523	1523	1			-0-
						1675	9									
03	13361 X	12541	-0-	-820 B	-0-	489	1	10305	3	Y	1588	1588	1			-0-
						1747	9									
04	14730 X	10924	-0-	-3806 B	-0-	443	1	9017	3	Y	1331	1331	1			-0-
						1464	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

RESSMAN 01 WELL #: 07H RRCID -> 277498 COMPL. DATE 10/15/2015 TOTAL DEPTH 13607 PERF.13590 - 18972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23310 X	15787	-0-	-7523 B	-0-	13137	3	2650	9	N	2409	2409	1			-0-
12	23157 X	15014	-0-	-8143 B	-0-	171	1	12263	3	N	2345	2345	1			-0-
						2580	9									
01	21142 X	14948	-0-	-6194 B	-0-	567	1	12114	3	N	2061	2061	1			-0-
						2267	9									
02	17136 X	12463	-0-	-4673 B	-0-	442	1	10209	3	Y	1647	1647	1			-0-
						1812	9									
03	17577 X	13226	-0-	-4351 B	-0-	511	1	10771	3	Y	1767	1767	1			-0-
						1944	9									
04	15780 X	12021	-0-	-3759 B	-0-	479	1	9761	3	Y	1619	1619	1			-0-
						1781	9									

RESSMAN 01 WELL #: 05H RRCID -> 277502 COMPL. DATE 09/11/2015 TOTAL DEPTH 13598 PERF.13517 - 18533

11	14880 X	10085	-0-	-4795 B	-0-	8197	3	1888	9	N	1716	1716	1			-0-
12	13981 X	9872	-0-	-4109 B	-0-	109	1	7807	3	N	1778	1778	1			-0-
						1956	9									
01	12741 X	9312	-0-	-3429 B	-0-	344	1	7345	3	N	1475	1475	1			-0-
						1623	9									
02	10164 X	8129	-0-	-2035 B	-0-	284	1	6567	3	Y	1162	1162	1			-0-
						1278	9									
03	11098 X	8797	-0-	-2301 B	-0-	336	1	7082	3	Y	1254	1254	1			-0-
						1379	9									
04	10080 X	8126	-0-	-1954 B	-0-	320	1	6515	3	Y	1174	1174	1			-0-
						1291	9									

RESSMAN 01 WELL #: 09H RRCID -> 277510 COMPL. DATE 11/14/2015 TOTAL DEPTH 13513 PERF.13920 - 21102

11	36930 X	29356	-0-	-7574 B	-0-	23980	3	5376	9	N	4887	4887	1			-0-
12	35991 X	27751	-0-	-8240 B	-0-	22641	3	5110	9	N	4645	4645	1			-0-
01	34596 X	25944	-0-	-8652 B	-0-	21152	3	4792	9	N	4356	4356	1			-0-
02	29848 X	22225	-0-	-7623 B	-0-	18175	3	4050	9	Y	3682	3682	1			-0-
03	31682 X	22663	-0-	-9019 B	-0-	18535	3	4128	9	Y	3753	3753	1			-0-
04	29370 X	22928	-0-	-6442 B	-0-	18866	3	4062	9	Y	3693	3693	1			-0-

RESSMAN 01 WELL #: 10H RRCID -> 277511 COMPL. DATE 11/18/2015 TOTAL DEPTH 13603 PERF.13830 - 21092

11	47250 X	28892	-0-	-18358 B	-0-	23792	3	5100	9	N	4636	4636	1			-0-
12	45725 X	28700	-0-	-17025 B	-0-	23545	3	5155	9	N	4686	4686	1			-0-
01	37634 X	27000	-0-	-10634 B	-0-	22304	3	4696	9	N	4269	4269	1			-0-
02	29064 X	22989	-0-	-6075 B	-0-	18990	3	3999	9	Y	3635	3635	1			-0-
03	30132 X	23923	-0-	-6209 B	-0-	19717	3	4206	9	Y	3824	3824	1			-0-
04	28890 X	21475	-0-	-7415 B	-0-	17677	3	3798	9	Y	3453	3453	1			-0-

RESSMAN 01 WELL #: 11H RRCID -> 277515 COMPL. DATE 11/22/2015 TOTAL DEPTH 13538 PERF.13820 - 20752

11	29696 X	29696	-0-	-0- B	-0-	23673	3	6023	9	N	5475	5475	1			-0-
12	30103 X	30103	-0-	-0- B	-0-	24131	3	5972	9	N	5429	5429	1			-0-
01	29295 X	28899	-0-	-396 B	-0-	23226	3	5673	9	N	5157	5157	1			-0-
02	27720 X	24394	-0-	-3326 B	-0-	19517	3	4877	9	Y	4434	4434	1			-0-
03	30690 X	25725	-0-	-4965 B	-0-	20579	3	5146	9	Y	4678	4678	1			-0-
04	29700 X	21778	-0-	-7922 B	-0-	17336	3	4442	9	Y	4038	4038	1			-0-

SCHORLEMER 02 WELL #: 09H RRCID -> 277911 COMPL. DATE 07/02/2015 TOTAL DEPTH 13523 PERF.13780 - 18262

11	15450 X	10617	-0-	-4833 B	-0-	8717	3	1900	9	N	1727	1727	1			-0-
12	15779 X	9446	-0-	-6333 B	-0-	7570	3	1876	9	N	1705	1705	1			-0-
01	15779 X	9359	-0-	-6420 B	-0-	7486	3	1873	9	N	1703	1703	1			-0-
02	14252 X	8057	-0-	-6195 B	-0-	6537	3	1520	9	Y	1382	1382	1			-0-
03	14167 X	8413	-0-	-5754 B	-0-	6807	3	1606	9	Y	1460	1460	1			-0-
04	10620 X	7710	-0-	-2910 B	-0-	6265	3	1445	9	Y	1314	1314	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHORLEMER 02 WELL #: 10H RRCID -> 277913 COMPL. DATE 07/11/2015 TOTAL DEPTH 13597 PERF.14050 - 18332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17424 X	17424	-0-	-0- B	-0-	15014	3	2410	9	N	2191	2191	1			-0-
12	15438 X	15111	-0-	-327 B	-0-	12947	3	2164	9	N	1967	1967	1			-0-
01	13826 X	13299	-0-	-527 B	-0-	11356	3	1943	9	N	1766	1766	1			-0-
02	16268 X	10381	-0-	-5887 B	-0-	8884	3	1497	9	Y	1361	1361	1			-0-
03	18011 X	12345	-0-	-5666 B	-0-	10463	3	1882	9	Y	1711	1711	1			-0-
04	17430 X	10808	-0-	-6622 B	-0-	9101	3	1707	9	Y	1552	1552	1			-0-

SCHORLEMER 02 WELL #: 11H RRCID -> 277964 COMPL. DATE 07/20/2015 TOTAL DEPTH 13520 PERF.13790 - 18242

11	19620 X	14682	-0-	-4938 B	-0-	12483	3	2199	9	N	1999	1999	1			-0-
12	22196 X	12466	-0-	-9730 B	-0-	10644	3	1822	9	N	1656	1656	1			-0-
01	22196 X	10189	-0-	-12007 B	-0-	8624	3	1565	9	N	1423	1423	1			-0-
02	20048 X	8369	-0-	-11679 B	-0-	7032	3	1337	9	Y	1215	1215	1			-0-
03	20398 X	8343	-0-	-12055 B	-0-	6989	3	1354	9	Y	1231	1231	1			-0-
04	14670 X	8090	-0-	-6580 B	-0-	6781	3	1309	9	Y	1190	1190	1			-0-

WARLING 01 WELL #: 07H RRCID -> 278360 COMPL. DATE 07/23/2015 TOTAL DEPTH 13575 PERF.14730 - 20261

11	19920 X	15659	-0-	-4261 B	-0-	12054	3	3605	9	N	3277	3277	1			-0-
12	19809 X	15068	-0-	-4741 B	-0-	11577	3	3491	9	N	3174	3174	1			-0-
01	19809 X	13163	-0-	-6646 B	-0-	389	1	9400	3	N	3067	3067	1			-0-
						3374	9									
02	16072 X	11653	-0-	-4419 B	-0-	333	1	8122	3	Y	2907	2907	1			-0-
						3198	9									
03	16182 X	13577	-0-	-2605 B	-0-	325	1	9235	3	Y	3652	3652	1			-0-
						4017	9									
04	15660 X	13485	-0-	-2175 B	-0-	500	1	9085	3	Y	3545	3545	1			-0-
						3900	9									

HOPE 01 WELL #: 07H RRCID -> 278593 COMPL. DATE 01/15/2016 TOTAL DEPTH 13493 PERF.13540 - 19957

11	34890 X	11592	-0-	-23298 B	-0-	9287	3	2305	9	N	2095	2095	1			-0-
12	32767 X	24249	-0-	-8518 B	-0-	19358	3	4891	9	N	4446	4446	1			-0-
01	32426 X	22439	-0-	-9987 B	-0-	18016	3	4423	9	N	4021	4021	1			-0-
02	26040 X	19646	-0-	-6394 B	-0-	15836	3	3810	9	Y	3464	3464	1			-0-
03	27435 X	20440	-0-	-6995 B	-0-	16316	3	4124	9	Y	3749	3749	1			-0-
04	23460 X	18874	-0-	-4586 B	-0-	15060	3	3814	9	Y	3467	3467	1			-0-

MATEJEK 01 WELL #: 09H RRCID -> 278594 COMPL. DATE 02/23/2016 TOTAL DEPTH 13428 PERF.13761 - 18426

11	35160 X	25670	-0-	-9490 B	-0-	20398	3	5272	9	N	4793	4793	1			-0-
12	35402 X	25079	-0-	-10323 B	-0-	20009	3	5070	9	N	4609	4609	1			-0-
01	32984 X	22164	-0-	-10820 B	-0-	17632	3	4532	9	N	4120	4120	1			-0-
02	27356 X	19863	-0-	-7493 B	-0-	15897	3	3966	9	Y	3605	3605	1			-0-
03	28489 X	20736	-0-	-7753 B	-0-	16621	3	4115	9	Y	3741	3741	1			-0-
04	25680 X	18717	-0-	-6963 B	-0-	15020	3	3697	9	Y	3361	3361	1			-0-

MATEJEK 01 WELL #: 10H RRCID -> 278596 COMPL. DATE 02/24/2016 TOTAL DEPTH 13412 PERF.13541 - 17887

11	41130 X	29002	-0-	-12128 B	-0-	22417	3	6585	9	N	5986	5986	1			-0-
12	39339 X	28439	-0-	-10900 B	-0-	21986	3	6453	9	N	5866	5866	1			-0-
01	36549 X	26641	-0-	-9908 B	-0-	20638	3	6003	9	N	5457	5457	1			-0-
02	30604 X	22764	-0-	-7840 B	-0-	17651	3	5113	9	Y	4648	4648	1			-0-
03	32023 X	23690	-0-	-8333 B	-0-	18358	3	5332	9	Y	4847	4847	1			-0-
04	29010 X	21439	-0-	-7571 B	-0-	16644	3	4795	9	Y	4359	4359	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MATEJEK 01 WELL #: 06H RRCID -> 278991 COMPL. DATE 02/17/2016 TOTAL DEPTH 13440 PERF.13549 - 18465

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29460 X	20816	-0-	-8644 B	-0-	16904	3	3912	9	N	3556	3556	1			-0-
12	28396 X	19917	-0-	-8479 B	-0-	16165	3	3752	9	N	3411	3411	1			-0-
01	27404 X	18360	-0-	-9044 B	-0-	14957	3	3403	9	N	3094	3094	1			-0-
02	23296 X	15066	-0-	-8230 B	-0-	12236	3	2830	9	Y	2573	2573	1			-0-
03	23715 X	16369	-0-	-7346 B	-0-	13266	3	3103	9	Y	2821	2821	1			-0-
04	20820 X	14165	-0-	-6655 B	-0-	11353	3	2812	9	Y	2556	2556	1			-0-

WARLING 01 WELL #: 04H RRCID -> 279019 COMPL. DATE 12/23/2015 TOTAL DEPTH 13527 PERF.13780 - 20142

11	27450 X	18411	-0-	-9039 B	-0-	14712	3	3699	9	N	3363	3363	1			-0-
12	25699 X	17219	-0-	-8480 B	-0-	13746	3	3473	9	N	3157	3157	1			-0-
01	23250 X	15718	-0-	-7532 B	-0-	506	1	12220	3	N	2720	2720	1			-0-
						2992	9									
02	18648 X	13278	-0-	-5370 B	-0-	425	1	10357	3	Y	2269	2269	1			-0-
						2496	9									
03	20119 X	13940	-0-	-6179 B	-0-	380	1	10809	3	Y	2501	2501	1			-0-
						2751	9									
04	18420 X	13556	-0-	-4864 B	-0-	580	1	10543	3	Y	2212	2212	1			-0-
						2433	9									

RESSMAN 01 WELL #: 06H RRCID -> 279020 COMPL. DATE 10/10/2015 TOTAL DEPTH 13660 PERF.13790 - 18972

11	15660 X	11607	-0-	-4053 B	-0-	9680	3	1927	9	N	1752	1752	1			-0-
12	16182 X	8116	-0-	-8066 B	-0-	93	1	6693	3	N	1209	1209	1			-0-
						1330	9									
01	14911 X	11444	-0-	-3467 B	-0-	435	1	9291	3	N	1562	1562	1			-0-
						1718	9									
02	12516 X	9503	-0-	-3013 B	-0-	340	1	7855	3	Y	1189	1189	1			-0-
						1308	9									
03	12834 X	10216	-0-	-2618 B	-0-	400	1	8420	3	Y	1269	1269	1			-0-
						1396	9									
04	11610 X	7417	-0-	-4193 B	-0-	299	1	6085	3	Y	939	939	1			-0-
						1033	9									

GARVEL 01 WELL #: 05H RRCID -> 280292 COMPL. DATE 03/19/2016 TOTAL DEPTH 13654 PERF.13760 - 19432

11	44070 X	29792	-0-	-14278 B	-0-	24818	3	4974	9	N	4522	4522	1			-0-
12	41602 X	28403	-0-	-13199 B	-0-	23588	3	4815	9	N	4377	4377	1			-0-
01	23991 X	23991	-0-	-0- B	-0-	19863	3	4128	9	N	3753	3753	1			-0-
02	30520 X	20266	-0-	-10254 B	-0-	16786	3	3480	9	Y	3164	3164	1			-0-
03	33790 X	27230	-0-	-6560 B	-0-	22819	3	4411	9	Y	4010	4010	1			-0-
04	29790 X	25438	-0-	-4352 B	-0-	22033	3	3405	9	Y	3095	3095	1			-0-

GARVEL 01 WELL #: 06H RRCID -> 280293 COMPL. DATE 02/26/2016 TOTAL DEPTH 13559 PERF.13488 - 19364

11	37530 X	22583	-0-	-14947 B	-0-	19026	3	3557	9	N	3234	3234	1			-0-
12	34906 X	20646	-0-	-14260 B	-0-	17268	3	3378	9	N	3071	3071	1			-0-
01	21456 X	21456	-0-	-0- B	-0-	18018	3	3438	9	N	3125	3125	1			-0-
02	25172 X	17908	-0-	-7264 B	-0-	15035	3	2873	9	Y	2612	2612	1			-0-
03	25358 X	18596	-0-	-6762 B	-0-	15648	3	2948	9	Y	2680	2680	1			-0-
04	22590 X	18711	-0-	-3879 B	-0-	16306	3	2405	9	Y	2186	2186	1			-0-

HARLAN METTING 01 WELL #: 03H RRCID -> 280294 COMPL. DATE 04/07/2016 TOTAL DEPTH 13654 PERF.13727 - 18829

11	28170 X	18672	-0-	-9498 B	-0-	16329	3	2343	9	N	2130	2130	1			-0-
12	26536 X	18149	-0-	-8387 B	-0-	15830	3	2319	9	N	2108	2108	1			-0-
01	16687 X	16687	-0-	-0- B	-0-	14503	3	2184	9	N	1985	1985	1			-0-
02	19656 X	14680	-0-	-4976 B	-0-	12727	3	1953	9	Y	1775	1775	1			-0-
03	20956 X	15371	-0-	-5585 B	-0-	13406	3	1965	9	Y	1786	1786	1			-0-
04	18660 X	14053	-0-	-4607 B	-0-	12392	3	1661	9	Y	1510	1510	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

GARVEL 01 WELL #: 07H RRCID -> 280295 COMPL. DATE 02/18/2016 TOTAL DEPTH 13649 PERF.13760 - 19432

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32880 X	18193	-0-	-14687 B	-0-	15404	3	2789	9	N	2535	2535	1			-0-
12	30535 X	17599	-0-	-12936 B	-0-	14829	3	2770	9	N	2518	2518	1			-0-
01	17060 X	17060	-0-	-0- B	-0-	14146	3	2914	9	N	2649	2649	1			-0-
02	20748 X	14481	-0-	-6267 B	-0-	12066	3	2415	9	Y	2195	2195	1			-0-
03	22072 X	15307	-0-	-6765 B	-0-	12903	3	2404	9	Y	2185	2185	1			-0-
04	18180 X	15159	-0-	-3021 B	-0-	13186	3	1973	9	Y	1794	1794	1			-0-

JAMES GANO 01 WELL #: 08H RRCID -> 280296 COMPL. DATE 01/19/2016 TOTAL DEPTH 13824 PERF.13777 - 18837

11	24240 X	17832	-0-	-6408 B	-0-	16205	3	1627	9	N	1479	1479	1			-0-
12	22785 X	16077	-0-	-6708 B	-0-	14478	3	1599	9	N	1454	1454	1			-0-
01	14960 X	14960	-0-	-0- B	-0-	13428	3	1532	9	N	1393	1393	1			-0-
02	17864 X	12698	-0-	-5166 B	-0-	11405	3	1293	9	Y	1175	1175	1			-0-
03	19778 X	12938	-0-	-6840 B	-0-	11623	3	1315	9	Y	1195	1195	1			-0-
04	17820 X	11802	-0-	-6018 B	-0-	10613	3	1189	9	Y	1081	1081	1			-0-

HARLAN METTING 01 WELL #: 04H RRCID -> 280297 COMPL. DATE 04/09/2016 TOTAL DEPTH 13806 PERF.13867 - 19619

11	52890 X	36331	-0-	-16559 B	-0-	32642	3	3689	9	N	3354	3354	1			-0-
12	51770 X	35623	-0-	-16147 B	-0-	31871	3	3752	9	N	3411	3407	1	4	8	-0-
01	31926 X	31926	-0-	-0- B	-0-	28144	3	3782	9	N	3438	3438	1			-0-
02	37688 X	27599	-0-	-10089 B	-0-	23884	3	3715	9	Y	3377	3377	1			-0-
03	41509 X	27957	-0-	-13552 B	-0-	23436	3	4521	9	Y	4110	4110	1			-0-
04	36330 X	28174	-0-	-8156 B	-0-	23902	3	4272	9	Y	3884	3884	1			-0-

HARLAN METTING 01 WELL #: 06H RRCID -> 280298 COMPL. DATE 04/20/2016 TOTAL DEPTH 13833 PERF.13910 - 19612

11	45240 X	28631	-0-	-16609 B	-0-	25109	3	3522	9	N	3202	3202	1			-0-
12	42346 X	27141	-0-	-15205 B	-0-	23739	3	3402	9	N	3093	3093	1			-0-
01	24716 X	24716	-0-	-0- B	-0-	21866	3	2850	9	N	2591	2591	1			-0-
02	29344 X	20883	-0-	-8461 B	-0-	18544	3	2339	9	Y	2126	2126	1			-0-
03	32488 X	23673	-0-	-8815 B	-0-	21379	3	2294	9	Y	2085	2085	1			-0-
04	28620 X	19745	-0-	-8875 B	-0-	17976	3	1769	9	Y	1608	1608	1			-0-

JAMES GANO 01 WELL #: 07H RRCID -> 280299 COMPL. DATE 01/17/2016 TOTAL DEPTH 13743 PERF.13595 - 18703

11	20760 X	13009	-0-	-7751 B	-0-	11654	3	1355	9	N	1232	1232	1			-0-
12	17949 X	12656	-0-	-5293 B	-0-	11225	3	1431	9	N	1301	1301	1			-0-
01	11944 X	11944	-0-	-0- B	-0-	10638	3	1306	9	N	1187	1187	1			-0-
02	15008 X	10467	-0-	-4541 B	-0-	9336	3	1131	9	Y	1028	1028	1			-0-
03	15376 X	10649	-0-	-4727 B	-0-	9471	3	1178	9	Y	1071	1071	1			-0-
04	13020 X	9754	-0-	-3266 B	-0-	8697	3	1057	9	Y	961	961	1			-0-

HARLAN METTING 01 WELL #: 05H RRCID -> 280309 COMPL. DATE 04/17/2016 TOTAL DEPTH 13748 PERF.13754 - 19331

11	43500 X	28060	-0-	-15440 B	-0-	25010	3	3050	9	N	2773	2773	1			-0-
12	41695 X	26691	-0-	-15004 B	-0-	23779	3	2912	9	N	2647	2647	1			-0-
01	26037 X	26037	-0-	-0- B	-0-	23276	3	2761	9	N	2510	2510	1			-0-
02	28840 X	22278	-0-	-6562 B	-0-	19968	3	2310	9	Y	2100	2100	1			-0-
03	31589 X	23258	-0-	-8331 B	-0-	20894	3	2364	9	Y	2149	2149	1			-0-
04	28050 X	19994	-0-	-8056 B	-0-	17919	3	2075	9	Y	1886	1886	1			-0-

JAMES GANO 01 WELL #: 09H RRCID -> 280310 COMPL. DATE 01/20/2016 TOTAL DEPTH 13737 PERF.13601 - 19649

11	31470 X	19704	-0-	-11766 B	-0-	17104	3	2600	9	N	2364	2364	1			-0-
12	30256 X	20521	-0-	-9735 B	-0-	17845	3	2676	9	N	2433	2433	1			-0-
01	20175 X	20175	-0-	-0- B	-0-	17612	3	2563	9	N	2330	2330	1			-0-
02	23016 X	17276	-0-	-5740 B	-0-	15178	3	2098	9	Y	1907	1907	1			-0-
03	24211 X	18033	-0-	-6178 B	-0-	15917	3	2116	9	Y	1924	1924	1			-0-
04	19860 X	16664	-0-	-3196 B	-0-	14766	3	1898	9	Y	1725	1725	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HARLAN METTING 01 WELL #: 07H RRCID -> 280316 COMPL. DATE 03/26/2016 TOTAL DEPTH 13742 PERF.13700 - 19352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32820 X	21380	-0-	-11440 B	-0-	19431	3	1949	9	N	1772	1772	1			-0-
12	31093 X	20272	-0-	-10821 B	-0-	18198	3	2074	9	N	1885	1885	1			-0-
01	20499 X	20499	-0-	-0- B	-0-	18452	3	2047	9	N	1861	1861	1			-0-
02	22568 X	16914	-0-	-5654 B	-0-	15244	3	1670	9	Y	1518	1518	1			-0-
03	24676 X	17816	-0-	-6860 B	-0-	16134	3	1682	9	Y	1529	1529	1			-0-
04	21390 X	15628	-0-	-5762 B	-0-	14060	3	1568	9	Y	1425	1425	1			-0-

HARLAN METTING 01 WELL #: 08H RRCID -> 280317 COMPL. DATE 03/28/2016 TOTAL DEPTH 13802 PERF.14010 - 19447

11	37290 X	20947	-0-	-16343 B	-0-	19623	3	1324	9	N	1204	1204	1			-0-
12	34317 X	22352	-0-	-11965 B	-0-	20725	3	1627	9	N	1479	1479	1			-0-
01	26338 X	26338	-0-	-0- B	-0-	24602	3	1736	9	N	1578	1578	1			-0-
02	23128 X	20674	-0-	-2454 B	-0-	19091	3	1583	9	Y	1439	1439	1			-0-
03	24149 X	18011	-0-	-6138 B	-0-	16437	3	1574	9	Y	1431	1431	1			-0-
04	25020 X	16494	-0-	-8526 B	-0-	15044	3	1450	9	Y	1318	1318	1			-0-

HARLAN METTING 01 WELL #: 09H RRCID -> 280318 COMPL. DATE 04/05/2016 TOTAL DEPTH 13751 PERF.13605 - 19332

11	43080 X	27698	-0-	-15382 B	-0-	24736	3	2962	9	N	2693	2693	1			-0-
12	38936 X	29546	-0-	-9390 B	-0-	26548	3	2998	9	N	2725	2725	1			-0-
01	24106 X	24106	-0-	-0- B	-0-	21583	3	2523	9	N	2294	2294	1			-0-
02	28588 X	20166	-0-	-8422 B	-0-	18046	3	2120	9	Y	1927	1927	1			-0-
03	30876 X	20483	-0-	-10393 B	-0-	18279	3	2204	9	Y	2004	2004	1			-0-
04	28590 X	16522	-0-	-12068 B	-0-	14620	3	1902	9	Y	1729	1729	1			-0-

MATEJEK 01 WELL #: 07H RRCID -> 280330 COMPL. DATE 02/20/2016 TOTAL DEPTH 13507 PERF.13675 - 18666

11	33630 X	21955	-0-	-11675 B	-0-	17949	3	4006	9	N	3642	3642	1			-0-
12	31837 X	21523	-0-	-10314 B	-0-	17610	3	3913	9	N	3557	3557	1			-0-
01	19609 X	19609	-0-	-0- B	-0-	16066	3	3543	9	N	3221	3221	1			-0-
02	20804 X	15972	-0-	-4832 B	-0-	13149	3	2823	9	Y	2566	2566	1			-0-
03	23033 X	15848	-0-	-7185 B	-0-	13133	3	2715	9	Y	2468	2468	1			-0-
04	21960 X	13750	-0-	-8210 B	-0-	11502	3	2248	9	Y	2044	2044	1			-0-

MATEJEK 01 WELL #: 08H RRCID -> 280344 COMPL. DATE 02/21/2016 TOTAL DEPTH 13420 PERF.13559 - 18472

11	38130 X	25354	-0-	-12776 B	-0-	20358	3	4996	9	N	4542	4542	1			-0-
12	36363 X	24255	-0-	-12108 B	-0-	19599	3	4656	9	N	4233	4233	1			-0-
01	22509 X	22509	-0-	-0- B	-0-	18306	3	4203	9	N	3821	3821	1			-0-
02	24136 X	18738	-0-	-5398 B	-0-	15340	3	3398	9	Y	3089	3089	1			-0-
03	26722 X	19229	-0-	-7493 B	-0-	15835	3	3394	9	Y	3085	3085	1			-0-
04	25350 X	17321	-0-	-8029 B	-0-	14360	3	2961	9	Y	2692	2692	1			-0-

WARLING 01 WELL #: 08H RRCID -> 280368 COMPL. DATE 02/12/2016 TOTAL DEPTH 13488 PERF.13621 - 19875

11	39060 X	23348	-0-	-15712 B	-0-	18450	3	4898	9	N	4453	4453	1			-0-
12	35898 X	24224	-0-	-11674 B	-0-	19139	3	5085	9	N	4623	4623	1			-0-
01	21270 X	21270	-0-	-0- B	-0-	689	1	16620	3	N	3601	3601	1			-0-
						3961	9									
02	21840 X	17678	-0-	-4162 B	-0-	570	1	13893	3	Y	2923	2923	1			-0-
						3215	9									
03	24180 X	15228	-0-	-8952 B	-0-	416	1	11831	3	Y	2710	2710	1			-0-
						2981	9									
04	23400 X	17250	-0-	-6150 B	-0-	737	1	13404	3	Y	2826	2826	1			-0-
						3109	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARLING 01 WELL #: 10H RRCID -> 280371 COMPL. DATE 03/12/2016 TOTAL DEPTH 13497 PERF.13616 - 19882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42540 X	26619	-0-	-15921 B	-0-	21033	3	5586	9	N	5078	5078	1			-0-
12	38874 X	25198	-0-	-13676 B	-0-	19911	3	5287	9	N	4806	4806	1			-0-
01	22066 X	22066	-0-	-0- B	-0-	705	1	17012	3	N	3954	3954	1			-0-
						4349	9									
02	24220 X	18530	-0-	-5690 B	-0-	585	1	14274	3	Y	3337	3337	1			-0-
						3671	9									
03	26815 X	18902	-0-	-7913 B	-0-	506	1	14381	3	Y	3650	3650	1			-0-
						4015	9									
04	25950 X	19009	-0-	-6941 B	-0-	794	1	14433	3	Y	3438	3438	1			-0-
						3782	9									

STRAUBE 01 WELL #: 05H RRCID -> 280384 COMPL. DATE 03/09/2016 TOTAL DEPTH 13719 PERF.13900 - 19402

11	117300 X	21980	-0-	-95320 B	-0-	19760	3	2220	9	N	2018	2018	1			-0-
12	33201 X	20646	-0-	-12555 B	-0-	18541	3	2105	9	N	1914	1914	1			-0-
01	18668 X	18668	-0-	-0- B	-0-	16711	3	1957	9	N	1779	1779	1			-0-
02	23884 X	15890	-0-	-7994 B	-0-	14234	3	1656	9	Y	1505	1505	1			-0-
03	25048 X	16434	-0-	-8614 B	-0-	14740	3	1694	9	Y	1540	1540	1			-0-
04	21990 X	15064	-0-	-6926 B	-0-	13447	3	1617	9	Y	1470	1470	1			-0-

STRAUBE 01 WELL #: 06H RRCID -> 280385 COMPL. DATE 03/12/2016 TOTAL DEPTH 13806 PERF.14350 - 19802

11	106620 X	24911	-0-	-81709 B	-0-	22798	3	2113	9	N	1921	1921	1			-0-
12	35495 X	22816	-0-	-12679 B	-0-	20836	3	1980	9	N	1800	1800	1			-0-
01	21501 X	21501	-0-	-0- B	-0-	20160	3	1341	9	N	1219	1219	1			-0-
02	28588 X	18071	-0-	-10517 B	-0-	16980	3	1091	9	Y	992	992	1			-0-
03	28551 X	18383	-0-	-10168 B	-0-	17305	3	1078	9	Y	980	980	1			-0-
04	24900 X	15893	-0-	-9007 B	-0-	15299	3	594	9	Y	540	540	1			-0-

STRAUBE 01 WELL #: 04H RRCID -> 280458 COMPL. DATE 03/05/2016 TOTAL DEPTH 13699 PERF.13775 - 19605

11	82470 X	23063	-0-	-59407 B	-0-	20862	3	2201	9	N	2001	2001	1			-0-
12	29884 X	20898	-0-	-8986 B	-0-	18892	3	2006	9	N	1824	1824	1			-0-
01	17826 X	17826	-0-	-0- B	-0-	15975	3	1851	9	N	1683	1683	1			-0-
02	26992 X	14417	-0-	-12575 B	-0-	12913	3	1504	9	Y	1367	1367	1			-0-
03	27652 X	14885	-0-	-12767 B	-0-	13342	3	1543	9	Y	1403	1403	1			-0-
04	23070 X	13159	-0-	-9911 B	-0-	11808	3	1351	9	Y	1228	1228	1			-0-

STRAUBE 01 WELL #: 07H RRCID -> 280505 COMPL. DATE 03/17/2016 TOTAL DEPTH 13738 PERF.13870 - 19572

11	105780 X	28628	-0-	-77152 B	-0-	26200	3	2428	9	N	2207	2207	1			-0-
12	43400 X	26862	-0-	-16538 B	-0-	24533	3	2329	9	N	2117	2117	1			-0-
01	23470 X	23470	-0-	-0- B	-0-	21400	3	2070	9	N	1882	1882	1			-0-
02	34552 X	20144	-0-	-14408 B	-0-	18356	3	1788	9	Y	1625	1625	1			-0-
03	33635 X	20587	-0-	-13048 B	-0-	18749	3	1838	9	Y	1671	1671	1			-0-
04	28620 X	18720	-0-	-9900 B	-0-	17058	3	1662	9	Y	1511	1511	1			-0-

WARLING 01 WELL #: 09H RRCID -> 280506 COMPL. DATE 02/27/2016 TOTAL DEPTH 13574 PERF.13836 - 19942

11	36450 X	15087	-0-	-21363 B	-0-	11938	3	3149	9	N	2863	2863	1			-0-
12	32953 X	19028	-0-	-13925 B	-0-	15535	3	3493	9	N	3175	3175	1			-0-
01	23833 X	23833	-0-	-0- B	-0-	788	1	19022	3	N	3657	3657	1			-0-
						4023	9									
02	19824 X	17584	-0-	-2240 B	-0-	574	1	13987	3	Y	2748	2748	1			-0-
						3023	9									
03	19034 X	17261	-0-	-1773 B	-0-	476	1	13522	3	Y	2966	2966	1			-0-
						3263	9									
04	21240 X	15994	-0-	-5246 B	-0-	691	1	12554	3	Y	2499	2499	1			-0-
						2749	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

STRAUBE 01 WELL #: 03H RRCID -> 280511 COMPL. DATE 03/02/2016 TOTAL DEPTH 13789 PERF.14220 - 19725

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100830 X	24918	-0-	-75912 B	-0-	22715	3	2203	9	N	2003	2003	1			-0-
12	30690 X	22119	-0-	-8571 B	-0-	20039	3	2080	9	N	1891	1891	1			-0-
01	20671 X	20671	-0-	-0- B	-0-	18727	3	1944	9	N	1767	1767	1			-0-
02	27720 X	16264	-0-	-11456 B	-0-	14717	3	1547	9	Y	1406	1404	1	2	8	-0-
03	29419 X	16318	-0-	-13101 B	-0-	14760	3	1558	9	Y	1416	1415	1	1	8	-0-
04	24930 X	14165	-0-	-10765 B	-0-	12805	3	1360	9	Y	1236	1236	1			-0-

KLEINE 01 WELL #: 05H RRCID -> 280624 COMPL. DATE 11/13/2015 TOTAL DEPTH 13659 PERF.13675 - 18602

11	62850 X	17022	-0-	-45828 B	-0-	14768	3	2254	9	N	2049	2049	1			-0-
12	64945 X	16582	-0-	-48363 B	-0-	14353	3	2229	9	N	2026	2025	1	1	8	-0-
01	25916 X	14812	-0-	-11104 B	-0-	12801	3	2011	9	N	1828	1827	1	1	8	-0-
02	20468 X	12187	-0-	-8281 B	-0-	10612	3	1575	9	Y	1432	1430	1	2	8	-0-
03	19964 X	12243	-0-	-7721 B	-0-	10660	3	1583	9	Y	1439	1438	1	1	8	-0-
04	17010 X	11167	-0-	-5843 B	-0-	9749	3	1418	9	Y	1289	1289	1			-0-

KLEINE 01 WELL #: 04H RRCID -> 280626 COMPL. DATE 11/13/2015 TOTAL DEPTH 13710 PERF.14301 - 18552

11	85290 X	32680	-0-	-52610 B	-0-	28618	3	4062	9	N	3693	3693	1			-0-
12	88133 X	31854	-0-	-56279 B	-0-	27864	3	3990	9	N	3627	3627	1			-0-
01	43524 X	29465	-0-	-14059 B	-0-	25794	3	3671	9	N	3337	3336	1	1	8	-0-
02	35672 X	25001	-0-	-10671 B	-0-	21933	3	3068	9	Y	2789	2787	1	2	8	-0-
03	36580 X	26481	-0-	-10099 B	-0-	23217	3	3264	9	Y	2967	2966	1	1	8	-0-
04	32670 X	24788	-0-	-7882 B	-0-	21737	3	3051	9	Y	2774	2774	1			-0-

GARVEL 01 WELL #: 08H RRCID -> 280641 COMPL. DATE 02/11/2016 TOTAL DEPTH 13561 PERF.13508 - 19130

11	96240 X	13784	-0-	-82456 B	-0-	11582	3	2202	9	N	2002	2002	1			-0-
12	99448 X	12824	-0-	-86624 B	-0-	10665	3	2159	9	N	1963	1963	1			-0-
01	19406 X	13680	-0-	-5726 B	-0-	11437	3	2243	9	N	2039	2039	1			-0-
02	15092 X	10929	-0-	-4163 B	-0-	9165	3	1764	9	Y	1604	1604	1			-0-
03	16709 X	10890	-0-	-5819 B	-0-	9124	3	1766	9	Y	1605	1605	1			-0-
04	13770 X	11685	-0-	-2085 B	-0-	10047	3	1638	9	Y	1489	1489	1			-0-

KLEINE 01 WELL #: 06H RRCID -> 280648 COMPL. DATE 11/12/2015 TOTAL DEPTH 13714 PERF.14010 - 18232

11	106740 X	25995	-0-	-80745 B	-0-	23280	3	2715	9	N	2468	2468	1			-0-
12	110298 X	21297	-0-	-89001 B	-0-	19061	3	2236	9	N	2033	2033	1			-0-
01	39370 X	21168	-0-	-18202 B	-0-	18978	3	2190	9	N	1991	1989	1	2	8	-0-
02	31024 X	17839	-0-	-13185 B	-0-	16014	3	1825	9	Y	1659	1657	1	2	8	-0-
03	31217 X	2898	-0-	-28319 B	-0-	2580	3	318	9	Y	289	289	1			-0-
04	26010 X	14266	-0-	-11744 B	-0-	12811	3	1455	9	Y	1323	1323	1			-0-

KLEINE 01 WELL #: 07H RRCID -> 280649 COMPL. DATE 11/12/2015 TOTAL DEPTH 13649 PERF.13705 - 17552

11	112590 X	33632	-0-	-78958 B	-0-	29168	3	4464	9	N	4058	4058	1			-0-
12	116343 X	31673	-0-	-84670 B	-0-	27472	3	4201	9	N	3819	3819	1			-0-
01	48112 X	28855	-0-	-19257 B	-0-	25102	3	3753	9	N	3412	3412	1			-0-
02	38892 X	23647	-0-	-15245 B	-0-	20633	3	3014	9	Y	2740	2740	1			-0-
03	38719 X	21634	-0-	-17085 B	-0-	18937	3	2697	9	Y	2452	2451	1	1	8	-0-
04	33630 X	18061	-0-	-15569 B	-0-	15871	3	2190	9	Y	1991	1991	1			-0-

KLEINE 01 WELL #: 08H RRCID -> 280653 COMPL. DATE 11/12/2015 TOTAL DEPTH 13712 PERF.14100 - 17302

11	106140 X	29375	-0-	-76765 B	-0-	25373	3	4002	9	N	3638	3638	1			-0-
12	109678 X	28720	-0-	-80958 B	-0-	24880	3	3840	9	N	3491	3491	1			-0-
01	40734 X	26116	-0-	-14618 B	-0-	22662	3	3454	9	N	3140	3140	1			-0-
02	32704 X	21753	-0-	-10951 B	-0-	18924	3	2829	9	Y	2572	2571	1	1	8	-0-
03	33263 X	22152	-0-	-11111 B	-0-	19314	3	2838	9	Y	2580	2579	1	1	8	-0-
04	29370 X	19679	-0-	-9691 B	-0-	17128	3	2551	9	Y	2319	2319	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KLEINE 01 WELL #: 03H RRCID -> 280770 COMPL. DATE 11/13/2015 TOTAL DEPTH 13631 PERF.13705 - 18482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	103710 X	24161	-0-	-79549 B	-0-	20780	3	3381	9	N	3074	3074	1			-0-
12	107167 X	22593	-0-	-84574 B	-0-	19481	3	3112	9	N	2829	2829	1			-0-
01	35340 X	20589	-0-	-14751 B	-0-	17734	3	2855	9	N	2595	2595	1			-0-
02	28448 X	18124	-0-	-10324 B	-0-	15675	3	2449	9	Y	2226	2226	1			-0-
03	27373 X	18536	-0-	-8837 B	-0-	16048	3	2488	9	Y	2262	2262	1			-0-
04	24150 X	16596	-0-	-7554 B	-0-	14382	3	2214	9	Y	2013	2013	1			-0-

HOPE 01 WELL #: 05H RRCID -> 280801 COMPL. DATE 06/16/2016 TOTAL DEPTH 13482 PERF.13580 - 22262

11	68370 X	12241	-0-	-56129 B	-0-	9110	3	3131	9	N	2846	2846	1			-0-
12	70649 X	21703	-0-	-48946 B	-0-	16208	3	5495	9	N	4995	4995	1			-0-
01	30101 X	20107	-0-	-9994 B	-0-	15052	3	5055	9	N	4595	4594	1	1	8	-0-
02	23520 X	16342	-0-	-7178 B	-0-	12280	3	4062	9	Y	3693	3693	1			-0-
03	21700 X	15479	-0-	-6221 B	-0-	11523	3	3956	9	Y	3596	3596	1			-0-
04	21000 X	14333	-0-	-6667 B	-0-	10704	3	3629	9	Y	3299	3299	1			-0-

METTING NEUTZLER 01 WELL #: 06H RRCID -> 280847 COMPL. DATE 06/09/2016 TOTAL DEPTH 13704 PERF.14005 - 17282

11	102630 X	21875	-0-	-80755 B	-0-	19066	3	2809	9	N	2554	2554	1			-0-
12	106051 X	20419	-0-	-85632 B	-0-	17854	3	2565	9	N	2332	2332	1			-0-
01	106051 X	17760	-0-	-88291 B	-0-	15542	3	2218	9	N	2016	2016	1			-0-
02	24080 X	14299	-0-	-9781 B	-0-	12560	3	1739	9	Y	1581	1581	1			-0-
03	23622 X	14047	-0-	-9575 B	-0-	12378	3	1669	9	Y	1517	1517	1			-0-
04	21870 X	11945	-0-	-9925 B	-0-	10479	3	1466	9	Y	1333	1333	1			-0-

METTING NEUTZLER 01 WELL #: 07H RRCID -> 280848 COMPL. DATE 04/28/2016 TOTAL DEPTH 13664 PERF.13575 - 17202

11	59880 X	23348	-0-	-36532 B	-0-	20407	3	2941	9	N	2674	2674	1			-0-
12	61876 X	22028	-0-	-39848 B	-0-	19299	3	2729	9	N	2481	2481	1			-0-
01	61876 X	24278	-0-	-37598 B	-0-	21439	3	2839	9	N	2581	2581	1			-0-
02	26292 X	21310	-0-	-4982 B	-0-	19002	3	2308	9	Y	2098	2098	1			-0-
03	26164 X	20026	-0-	-6138 B	-0-	17836	3	2190	9	Y	1991	1991	1			-0-
04	23490 X	17251	-0-	-6239 B	-0-	15318	3	1933	9	Y	1757	1757	1			-0-

METTING NEUTZLER 01 WELL #: 08H RRCID -> 280849 COMPL. DATE 05/06/2016 TOTAL DEPTH 13707 PERF.13990 - 17142

11	103200 X	20690	-0-	-82510 B	-0-	18101	3	2589	9	N	2354	2354	1			-0-
12	106640 X	18671	-0-	-87969 B	-0-	16308	3	2363	9	N	2148	2148	1			-0-
01	106640 X	18379	-0-	-88261 B	-0-	16052	3	2327	9	N	2115	2115	1			-0-
02	24332 X	16089	-0-	-8243 B	-0-	14183	3	1906	9	Y	1733	1733	1			-0-
03	23808 X	15363	-0-	-8445 B	-0-	13571	3	1792	9	Y	1629	1629	1			-0-
04	20700 X	10133	-0-	-10567 B	-0-	8985	3	1148	9	Y	1044	1044	1			-0-

METTING NEUTZLER 01 WELL #: 17H RRCID -> 280855 COMPL. DATE 02/08/2016 TOTAL DEPTH 13663 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 05H RRCID -> 280879 COMPL. DATE 04/21/2016 TOTAL DEPTH 13632 PERF.13620 - 17222

11	89880 X	14793	-0-	-75087 B	-0-	12640	3	2153	9	N	1957	1957	1			-0-
12	92876 X	14122	-0-	-78754 B	-0-	12133	3	1989	9	N	1808	1808	1			-0-
01	92876 X	13341	-0-	-79535 B	-0-	11507	3	1834	9	N	1667	1667	1			-0-
02	16408 X	11589	-0-	-4819 B	-0-	10003	3	1586	9	Y	1442	1442	1			-0-
03	16399 X	11126	-0-	-5273 B	-0-	9527	3	1599	9	Y	1454	1454	1			-0-
04	14790 X	9625	-0-	-5165 B	-0-	8193	3	1432	9	Y	1302	1302	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

METTING NEUTZLER 01 WELL #: 09H RRCID -> 280880 COMPL. DATE 05/13/2016 TOTAL DEPTH 13605 PERF.13600 - 17002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	89580	X	18628	-0-	-70952	B	-0-	16163	3	2465	9	N	2241	2241	1			-0-
12	92566	X	17802	-0-	-74764	B	-0-	15437	3	2365	9	N	2150	2150	1			-0-
01	92566	X	16041	-0-	-76525	B	-0-	13959	3	2082	9	N	1893	1893	1			-0-
02	24136	X	9902	-0-	-14234	B	-0-	8576	3	1326	9	Y	1205	1205	1			-0-
03	22351	X	10191	-0-	-12160	B	-0-	8757	3	1434	9	Y	1304	1304	1			-0-
04	18630	X	10349	-0-	-8281	B	-0-	9027	3	1322	9	Y	1202	1202	1			-0-

METTING NEUTZLER 01 WELL #: 10H RRCID -> 280881 COMPL. DATE 05/31/2016 TOTAL DEPTH 13543 PERF.13615 - 16642

11	72150	X	8766	-0-	-63384	B	-0-	7193	3	1573	9	N	1430	1430	1			-0-
12	74555	X	4756	-0-	-69799	B	-0-	4020	3	736	9	N	669	669	1			-0-
01	74555	X	6343	-0-	-68212	B	-0-	5257	3	1086	9	N	987	987	1			-0-
02	12432	X	6430	-0-	-6002	B	-0-	5326	3	1104	9	Y	1004	1004	1			-0-
03	10354	X	6099	-0-	-4255	B	-0-	4964	3	1135	9	Y	1032	1032	1			-0-
04	8760	X	5190	-0-	-3570	B	-0-	4233	3	957	9	Y	870	870	1			-0-

METTING NEUTZLER 01 WELL #: 11H RRCID -> 280910 COMPL. DATE 06/03/2016 TOTAL DEPTH 13635 PERF.13565 - 16342

11	91350	X	41542	-0-	-49808	B	-0-	36408	3	5134	9	N	4667	4667	1			-0-
12	94395	X	38399	-0-	-55996	B	-0-	33500	3	4899	9	N	4454	4454	1			-0-
01	94395	X	35651	-0-	-58744	B	-0-	31009	3	4642	9	N	4220	4220	1			-0-
02	46536	X	29890	-0-	-16646	B	-0-	26135	3	3755	9	Y	3414	3414	1			-0-
03	46283	X	29792	-0-	-16491	B	-0-	26054	3	3738	9	Y	3398	3398	1			-0-
04	41550	X	26097	-0-	-15453	B	-0-	22815	3	3282	9	Y	2984	2984	1			-0-

METTING NEUTZLER 01 WELL #: 18H RRCID -> 280957 COMPL. DATE 05/20/2016 TOTAL DEPTH 13678 PERF.13885 - 16762

11	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 08H RRCID -> 281057 COMPL. DATE 06/10/2016 TOTAL DEPTH 13605 PERF.14030 - 18312

11	21943	X	21943	-0-	-0-	B	-0-	18826	3	3117	9	N	2834	2834	1			-0-
12	19731	X	19731	-0-	-0-	B	-0-	16780	3	2951	9	N	2683	2683	1			-0-
01	15225	X	15225	-0-	-0-	B	-0-	12747	3	2478	9	N	2253	2253	1			-0-
02	14090	X	14090	-0-	-0-	B	-0-	11755	3	2335	9	Y	2123	2123	1			-0-
03	11852	X	11852	-0-	-0-	B	-0-	9924	3	1928	9	Y	1753	1753	1			-0-
*04	13447	X	13447	-0-	-0-	B	-0-	11192	3	2255	9	Y	2050	2050	1			-0-

DWORACZYK 01 WELL #: 13H RRCID -> 281116 COMPL. DATE 01/19/2016 TOTAL DEPTH 13069 PERF. N/A

11	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCHROEDER 01 WELL #: 09H RRCID -> 281122 COMPL. DATE 04/08/2016 TOTAL DEPTH 13623 PERF.13950 - 22102

11	121819	X	121819	-0-	-0-	B	-0-	101193	3	20626	9	N	18751	18751	1			-0-
12	114493	X	114493	-0-	-0-	B	-0-	94777	3	19716	9	N	17924	17923	1	1	8	-0-
01	112873	X	112873	-0-	-0-	B	-0-	93416	3	19457	9	N	17688	17686	1	2	8	-0-
02	96572	X	96572	-0-	-0-	B	-0-	80031	3	16541	9	Y	15037	15033	1	4	8	-0-
03	99196	X	99196	-0-	-0-	B	-0-	82131	3	17065	9	Y	15514	15510	1	4	8	-0-
*04	87687	X	87687	-0-	-0-	B	-0-	72607	3	15080	9	Y	13709	13709	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LOUISE STRAUBE 02 WELL #: 04H RRCID -> 281176 COMPL. DATE 01/09/2016 TOTAL DEPTH 13595 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 03H RRCID -> 281181 COMPL. DATE 11/04/2015 TOTAL DEPTH 13535 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 07H RRCID -> 281182 COMPL. DATE 11/26/2015 TOTAL DEPTH 13447 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 05H RRCID -> 281183 COMPL. DATE 12/08/2015 TOTAL DEPTH 13519 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 06H RRCID -> 281184 COMPL. DATE 11/22/2015 TOTAL DEPTH 13448 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCHROEDER 01 WELL #: 10H RRCID -> 281295 COMPL. DATE 04/08/2016 TOTAL DEPTH 13552 PERF.13630 - 21982

11	138504 X	138504	-0-	-0-	B	-0-	112392	3	26112	9	N	23738	23738	1			-0-
12	116278 X	116278	-0-	-0-	B	-0-	94093	3	22185	9	N	20168	20168	1			-0-
01	104198 X	104198	-0-	-0-	B	-0-	83796	3	20402	9	N	18547	18547	1			-0-
02	96234 X	96234	-0-	-0-	B	-0-	78022	3	18212	9	Y	16556	16556	1			-0-
03	93366 X	93366	-0-	-0-	B	-0-	75524	3	17842	9	Y	16220	16220	1			-0-
04	63300 X	12809	-0-	-50491	B	-0-	10363	3	2446	9	Y	2224	2224	1			-0-

DWORACZYK 01 WELL #: 12H RRCID -> 281386 COMPL. DATE 02/16/2016 TOTAL DEPTH 13364 PERF. N/A

11	0 Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0 Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0 Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0 Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0 Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DWORACZYK 01 WELL #: 11H RRCID -> 281414 COMPL. DATE 03/10/2016 TOTAL DEPTH 13387 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCHROEDER 01 WELL #: 07H RRCID -> 281416 COMPL. DATE 03/17/2016 TOTAL DEPTH 13650 PERF.13830 - 21832

11	114375	X	114375	-0-	-0-	B	-0-	93571	3	20804	9	N	18913	18913	1			-0-
12	104490	X	104490	-0-	-0-	B	-0-	85836	3	18654	9	N	16958	16957	1	1	8	-0-
01	91705	X	91705	-0-	-0-	B	-0-	75460	3	16245	9	N	14768	14766	1	2	8	-0-
02	73260	X	73260	-0-	-0-	B	-0-	60129	3	13131	9	Y	11937	11933	1	4	8	-0-
03	73392	X	73392	-0-	-0-	B	-0-	60078	3	13314	9	Y	12104	12101	1	3	8	-0-
*04	72405	X	72405	-0-	-0-	B	-0-	59677	3	12728	9	Y	11571	11571	1			-0-

LOUISE STRAUBE 02 WELL #: 02H RRCID -> 281417 COMPL. DATE 11/15/2015 TOTAL DEPTH 13607 PERF. N/A

11	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCHROEDER 01 WELL #: 08H RRCID -> 281419 COMPL. DATE 03/17/2016 TOTAL DEPTH 13594 PERF.13510 - 21832

11	129852	X	129852	-0-	-0-	B	-0-	106282	3	23570	9	N	21427	21427	1			-0-
12	123555	X	123555	-0-	-0-	B	-0-	100973	3	22582	9	N	20529	20528	1	1	8	-0-
01	112146	X	112146	-0-	-0-	B	-0-	91542	3	20604	9	N	18731	18728	1	3	8	-0-
02	94484	X	94484	-0-	-0-	B	-0-	77529	3	16955	9	Y	15414	15410	1	4	8	-0-
03	93745	X	93745	-0-	-0-	B	-0-	76660	3	17085	9	Y	15532	15528	1	4	8	-0-
*04	88016	X	88016	-0-	-0-	B	-0-	72141	3	15875	9	Y	14432	14432	1			-0-

SCHROEDER 01 WELL #: 11H RRCID -> 281613 COMPL. DATE 04/08/2016 TOTAL DEPTH 13617 PERF.13950 - 21902

11	136605	X	136605	-0-	-0-	B	-0-	113673	3	22932	9	N	20847	20847	1			-0-
12	131272	X	131272	-0-	-0-	B	-0-	108924	3	22348	9	N	20316	20316	1			-0-
01	126964	X	126964	-0-	-0-	B	-0-	105364	3	21600	9	N	19636	19634	1	2	8	-0-
02	114259	X	114259	-0-	-0-	B	-0-	95248	3	19011	9	Y	17283	17283	1			-0-
03	118982	X	118982	-0-	-0-	B	-0-	99192	3	19790	9	Y	17991	17991	1			-0-
04	69210	X	16766	-0-	-52444	B	-0-	13953	3	2813	9	Y	2557	2557	1			-0-

SABINE OIL & GAS CORPORATION 742143
HOERMANN UNIT WELL #: 1H RRCID -> 270400 COMPL. DATE 05/03/2013 TOTAL DEPTH 12525 PERF.12880 - 17094

11	3420	X	2858	-0-	-562	B	-0-	561 756	1 9	1541	2	N	687	729	1			319
12	3534	X	2887	-0-	-647	B	-0-	595 788	1 9	1504	2	N	716	736	1			299
01	3534	X	3182	-0-	-352	B	-0-	654 762	1 9	1766	2	N	693	725	1			267
02	2912	X	2514	-0-	-398	B	-0-	540 669	1 9	1305	2	N	608	544	1			331
03	3131	X	2890	-0-	-241	B	-0-	629 712	1 9	1549	2	N	647	545	1			433
04	3090	X	2914	-0-	-176	B	-0-	652 695	1 9	1567	2	N	632	712	1			353

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SABINE OIL & GAS CORPORATION //CONT.// 742143
LANGHOFF UNIT A WELL #: 1H RRCID -> 271117 COMPL. DATE 02/17/2013 TOTAL DEPTH 13009 PERF.13188 - 19648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7440	X	6828	-0-	-612 B	-0-	1281	1	4822	2	N	659	710	1			164
							725	9									
12	7409	X	6358	-0-	-1051 B	-0-	1273	1	4346	2	N	672	542	1			294
							739	9									
01	7347	X	7227	-0-	-120 B	-0-	1434	1	5059	2	N	667	703	1			258
							734	9									
02	6636	X	6189	-0-	-447 B	-0-	1298	1	4254	2	N	579	524	1			313
							637	9									
03	7223	X	6123	-0-	-1100 B	-0-	1288	1	4182	2	N	594	713	1			194
							653	9									
04	6990	X	6803	-0-	-187 B	-0-	1493	1	4661	2	N	590	536	1			248
							649	9									

LOOS UNIT WELL #: 1H RRCID -> 271118 COMPL. DATE 05/10/2013 TOTAL DEPTH 12435 PERF.12850 - 18412

11	4260	X	3378	-0-	-882 B	-0-	937	1	1771	2	Y	609	524	1			387
							670	9									
12	4402	X	3240	-0-	-1162 B	-0-	1145	1	1361	2	Y	667	649	1			405
							734	9									
01	4278	X	3301	-0-	-977 B	-0-	1158	1	1444	2	Y	635	647	1			393
							699	9									
02	3864	X	3279	-0-	-585 B	-0-	848	1	1800	2	Y	574	652	1			315
							631	9									
03	4247	X	3542	-0-	-705 B	-0-	980	1	1906	2	Y	596	611	1			300
							656	9									
*04	3497	X	3497	-0-	-0- B	-0-	1022	1	1817	2	Y	598	564	1			334
							658	9									

JANAK WELL #: 1H RRCID -> 271124 COMPL. DATE 06/03/2013 TOTAL DEPTH 12722 PERF.13080 - 17682

11	1590	X	1139	-0-	-451 B	-0-	334	1	497	2	N	280	367	1			251
							308	9									
12	1643	X	1287	-0-	-356 B	-0-	385	1	605	2	N	270	187	1			334
							297	9									
01	1364	X	1331	-0-	-33 B	-0-	381	1	606	2	N	313	324	1			323
							344	9									
02	1104	X	1104	-0-	-0- B	-0-	344	1	487	2	N	248	337	1			234
							273	9									
03	1349	X	1349	-0-	-0- B	-0-	418	1	635	2	N	269	179	1			324
							296	9									
*04	1691	X	1691	-0-	-0- B	-0-	535	1	896	2	N	236	326	1			234
							260	9									

CHUMCHAL UNIT WELL #: 1H RRCID -> 271347 COMPL. DATE 05/10/2013 TOTAL DEPTH 12534 PERF.12846 - 17170

11	2880	X	2053	-0-	-827 B	-0-	470	1	888	2	Y	632	550	1			394
							695	9									
12	3069	X	-0-	-0-	-3069 B	-0-					Y	582	608	1			368
01	3069	X	-0-	-0-	-3069 B	-0-					Y	586	600	1			354
02	3276	X	3276	-0-	-0- B	-0-	865	1	1835	2	Y	524	599	1			279
							576	9									
03	2890	X	2890	-0-	-0- B	-0-	766	1	1491	2	Y	575	579	1			275
							633	9									
*04	2227	X	2227	-0-	-0- B	-0-	592	1	1053	2	Y	529	511	1			293
							582	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SABINE OIL & GAS CORPORATION //CONT.// 742143
BOENING UNIT WELL #: 1H RRCID -> 271613 COMPL. DATE 01/19/2014 TOTAL DEPTH 12631 PERF.13105 - 16908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7080	X	6420	-0-	-660 B	-0-	1152	1	4281	2	Y	897	846	1			197
							987	9									
12	7223	X	5595	-0-	-1628 B	-0-	1068	1	3589	2	Y	853	817	1			233
							938	9									
01	7285	X	5214	-0-	-2071 B	-0-	972	1	3306	2	Y	851	845	1			239
							936	9									
02	6580	X	5391	-0-	-1189 B	-0-	1063	1	3406	2	Y	838	894	1			183
							922	9									
03	7285	X	5416	-0-	-1869 B	-0-	1074	1	3406	2	Y	851	807	1			227
							936	9									
04	6420	X	4628	-0-	-1792 B	-0-	942	1	2808	2	Y	798	771	1			254
							878	9									

RATHKAMP UNIT WELL #: 2H RRCID -> 271614 COMPL. DATE 01/18/2014 TOTAL DEPTH 12609 PERF.13103 - 17376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4980	X	4921	-0-	-59 B	-0-	865	1	3152	2	Y	822	776	1			175
							904	9									
12	5084	X	4905	-0-	-179 B	-0-	927	1	3095	2	Y	803	765	1			213
							883	9									
01	5735	X	4726	-0-	-1009 B	-0-	882	1	2998	2	Y	769	770	1			212
							846	9									
02	5180	X	4365	-0-	-815 B	-0-	845	1	2662	2	Y	780	830	1			162
							858	9									
03	5735	X	4927	-0-	-808 B	-0-	976	1	3090	2	Y	783	742	1			203
							861	9									
04	4920	X	4626	-0-	-294 B	-0-	952	1	2867	2	Y	734	709	1			228
							807	9									

GERDES UNIT WELL #: 1H RRCID -> 271792 COMPL. DATE 08/03/2013 TOTAL DEPTH 12747 PERF.12807 - 17409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8640	X	8487	-0-	-153 B	-0-	1604	1	5766	2	N	1015	704	1			592
							1117	9									
12	9145	X	8234	-0-	-911 B	-0-	1654	1	5402	2	N	1071	1065	1			598
							1178	9									
01	9145	X	8461	-0-	-684 B	-0-	1696	1	5696	2	N	972	1097	1			473
							1069	9									
02	8260	X	7565	-0-	-695 B	-0-	1587	1	4971	2	N	915	1042	1			346
							1007	9									
03	8866	X	8491	-0-	-375 B	-0-	1793	1	5621	2	N	979	889	1			436
							1077	9									
04	8490	X	8057	-0-	-433 B	-0-	1767	1	5274	2	N	924	903	1			457
							1016	9									

GERDES UNIT WELL #: 2H RRCID -> 272177 COMPL. DATE 03/16/2014 TOTAL DEPTH 12592 PERF.13025 - 17105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	1854	-0-	-786 B	-0-	289	1	805	2	N	691	552	1			444
							760	9									
12	3481	X	3481	-0-	-0- B	-0-	659	1	2084	2	N	671	715	1			400
							738	9									
01	3973	X	3973	-0-	-0- B	-0-	770	1	2554	2	N	590	719	1			271
							649	9									
02	3545	X	3545	-0-	-0- B	-0-	703	1	2168	2	N	613	548	1			336
							674	9									
03	3472	X	3139	-0-	-333 B	-0-	620	1	1844	2	N	614	525	1			425
							675	9									
04	3840	X	3322	-0-	-518 B	-0-	695	1	2012	2	N	559	717	1			267
							615	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SABINE OIL & GAS CORPORATION //CONT.// 742143
KAISER UNIT WELL #: 1H RRCID -> 272179 COMPL. DATE 03/30/2014 TOTAL DEPTH 13125 PERF.13240 - 18201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10440	X	8840	-0-	-1600 B	-0-	2055	1	6204	2	Y	528	599	1			77
							581	9									
12	10261	X	9105	-0-	-1156 B	-0-	2210	1	6281	2	Y	558	501	1			134
							614	9									
01	10106	X	8527	-0-	-1579 B	-0-	2036	1	5897	2	Y	540	536	1			138
							594	9									
02	8876	X	7286	-0-	-1590 B	-0-	1886	1	4885	2	Y	468	481	1			125
							515	9									
03	9486	X	7410	-0-	-2076 B	-0-	1940	1	4943	2	Y	479	530	1			74
							527	9									
04	9120	X	7406	-0-	-1714 B	-0-	2043	1	4837	2	Y	478	405	1			147
							526	9									

FIELDS UNIT WELL #: 1H RRCID -> 272180 COMPL. DATE 03/14/2014 TOTAL DEPTH 12807 PERF.13065 - 16358

11	7680	X	6446	-0-	-1234 B	-0-	1450	1	4378	2	Y	562	641	1			102
							618	9									
12	7626	X	5165	-0-	-2461 B	-0-	1184	1	3314	2	Y	606	543	1			165
							667	9									
01	7595	X	6291	-0-	-1304 B	-0-	1442	1	4202	2	Y	588	583	1			170
							647	9									
02	6580	X	5618	-0-	-962 B	-0-	1408	1	3650	2	Y	509	522	1			157
							560	9									
03	6696	X	5661	-0-	-1035 B	-0-	1431	1	3651	2	Y	526	581	1			102
							579	9									
04	6450	X	5577	-0-	-873 B	-0-	1492	1	3524	2	Y	510	433	1			179
							561	9									

MACHICEK UNIT WELL #: 1H RRCID -> 272419 COMPL. DATE 05/18/2014 TOTAL DEPTH 13085 PERF.13421 - 17982

11	5460	X	5134	-0-	-326 B	-0-	805	1	3794	2	N	486	361	1			290
							535	9									
12	5518	X	4325	-0-	-1193 B	-0-	913	1	2888	2	N	476	540	1			226
							524	9									
01	5363	X	3625	-0-	-1738 B	-0-	918	1	2222	2	N	441	361	1			306
							485	9									
02	4788	X	4072	-0-	-716 B	-0-	838	1	2765	2	N	426	365	1			367
							469	9									
03	5301	X	3832	-0-	-1469 B	-0-	911	1	2493	2	N	389	532	1			224
							428	9									
04	5130	X	3713	-0-	-1417 B	-0-	894	1	2359	2	N	418	352	1			290
							460	9									

FIELDS UNIT WELL #: 2H RRCID -> 272432 COMPL. DATE 02/07/2014 TOTAL DEPTH 13116 PERF.13083 - 17444

11	6720	X	5223	-0-	-1497 B	-0-	1171	1	3536	2	Y	469	533	1			81
							516	9									
12	6820	X	2258	-0-	-4562 B	-0-	482	1	1264	2	Y	465	421	1			125
							512	9									
01	6541	X	5225	-0-	-1316 B	-0-	1210	1	3475	2	Y	491	479	1			137
							540	9									
02	5432	X	4898	-0-	-534 B	-0-	1233	1	3193	2	Y	429	439	1			127
							472	9									
03	5828	X	5010	-0-	-818 B	-0-	1272	1	3242	2	Y	451	496	1			82
							496	9									
04	5460	X	4474	-0-	-986 B	-0-	1185	1	2804	2	Y	441	376	1			147
							485	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SABINE OIL & GAS CORPORATION //CONT.// 742143
KAISER UNIT WELL #: 5H RRCID -> 272596 COMPL. DATE 09/08/2014 TOTAL DEPTH 13239 PERF.13162 - 19591

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12090 X	9866	-0-	-2224 B	-0-	2174	1	6683	2	Y	917	952	1			198
						1009	9									
12	12152 X	9329	-0-	-2823 B	-0-	2130	1	6198	2	Y	910	851	1			257
						1001	9									
01	11346 X	9023	-0-	-2323 B	-0-	2041	1	6045	2	Y	852	894	1			215
						937	9									
02	9688 X	7337	-0-	-2351 B	-0-	1819	1	4781	2	Y	670	643	1			242
						737	9									
03	10815 X	10815	-0-	-0- B	-0-	2748	1	7158	2	Y	826	883	1			185
						909	9									
04	9870 X	9303	-0-	-567 B	-0-	2501	1	6011	2	Y	719	705	1			199
						791	9									

JANAK WELL #: 5H RRCID -> 272780 COMPL. DATE 07/14/2014 TOTAL DEPTH 12786 PERF.13557 - 18037

11	9660 X	7874	-0-	-1786 B	-0-	1750	1	5373	2	Y	683	731	1			150
						751	9									
12	10483 X	10483	-0-	-0- B	-0-	2478	1	7251	2	Y	685	644	1			191
						754	9									
01	9706 X	9706	-0-	-0- B	-0-	2264	1	6726	2	Y	651	682	1			160
						716	9									
02	8428 X	7381	-0-	-1047 B	-0-	1862	1	4883	2	Y	578	539	1			199
						636	9									
03	10850 X	7819	-0-	-3031 B	-0-	1956	1	5091	2	Y	702	748	1			153
						772	9									
04	10500 X	7001	-0-	-3499 B	-0-	1854	1	4455	2	Y	629	613	1			169
						692	9									

JANAK UNIT WELL #: 3H RRCID -> 273210 COMPL. DATE 09/05/2014 TOTAL DEPTH 12713 PERF.13167 - 19088

11	11220 X	9387	-0-	-1833 B	-0-	2110	1	6540	2	Y	670	717	1			143
						737	9									
12	11036 X	9691	-0-	-1345 B	-0-	2264	1	6646	2	Y	710	660	1			193
						781	9									
01	11036 X	8212	-0-	-2824 B	-0-	1893	1	5586	2	Y	666	697	1			162
						733	9									
02	9800 X	8312	-0-	-1488 B	-0-	2102	1	5571	2	Y	581	545	1			198
						639	9									
03	10044 X	8214	-0-	-1830 B	-0-	2077	1	5448	2	Y	626	686	1			138
						689	9									
04	9690 X	7396	-0-	-2294 B	-0-	1965	1	4763	2	Y	607	584	1			161
						668	9									

JANAK UNIT WELL #: 4H RRCID -> 273528 COMPL. DATE 07/13/2014 TOTAL DEPTH 12705 PERF.13336 - 19497

11	11370 X	9041	-0-	-2329 B	-0-	1991	1	6120	2	Y	845	895	1			174
						930	9									
12	11191 X	10053	-0-	-1138 B	-0-	2327	1	6766	2	Y	873	814	1			233
						960	9									
01	10788 X	10336	-0-	-452 B	-0-	2382	1	7059	2	Y	814	855	1			192
						895	9									
02	9380 X	7270	-0-	-2110 B	-0-	1791	1	4706	2	Y	703	661	1			234
						773	9									
03	10385 X	8282	-0-	-2103 B	-0-	2067	1	5395	2	Y	745	821	1			158
						820	9									
04	10800 X	6899	-0-	-3901 B	-0-	1803	1	4334	2	Y	693	675	1			176
						762	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SABINE OIL & GAS CORPORATION //CONT.// 742143
LANGLEY UNIT WELL #: 1H RRCID -> 273529 COMPL. DATE 03/15/2014 TOTAL DEPTH 13171 PERF.14096 - 19975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11520	X	9898	-0-	-1622 B	-0-	917	1	8307	2	N	613	535	1			262
							674	9									
12	11904	X	9684	-0-	-2220 B	-0-	942	1	8084	2	N	598	547	1			313
							658	9									
01	11501	X	9352	-0-	-2149 B	-0-	912	1	7788	2	N	593	548	1			358
							652	9									
02	9940	X	7984	-0-	-1956 B	-0-	864	1	6531	2	N	535	524	1			369
							589	9									
03	10695	X	9179	-0-	-1516 B	-0-	902	1	7670	2	N	552	541	1			380
							607	9									
04	9900	X	8763	-0-	-1137 B	-0-	769	1	7400	2	N	540	705	1			215
							594	9									

POTH UNIT WELL #: 1H RRCID -> 274460 COMPL. DATE 10/11/2014 TOTAL DEPTH 13106 PERF.13448 - 18793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15510	X	11870	-0-	-3640 B	-0-	877	1	9691	2	N	1184	1087	1			523
							1302	9									
12	16027	X	11585	-0-	-4442 B	-0-	896	1	9406	2	N	1166	1250	1			439
							1283	9									
01	14384	X	11142	-0-	-3242 B	-0-	901	1	9012	2	N	1117	1082	1			474
							1229	9									
02	12040	X	9623	-0-	-2417 B	-0-	797	1	7780	2	N	951	890	1			535
							1046	9									
03	12431	X	10306	-0-	-2125 B	-0-	894	1	8295	2	N	1015	1075	1			475
							1117	9									
04	11880	X	9539	-0-	-2341 B	-0-	849	1	7671	2	N	926	891	1			510
							1019	9									

KAISER UNIT WELL #: 4H RRCID -> 274666 COMPL. DATE 09/06/2014 TOTAL DEPTH 13329 PERF.13253 - 20196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9330	X	8519	-0-	-811 B	-0-	1875	1	5764	2	Y	800	828	1			162
							880	9									
12	9269	X	8235	-0-	-1034 B	-0-	1872	1	5448	2	Y	832	772	1			222
							915	9									
01	10447	X	6044	-0-	-4403 B	-0-	1327	1	3860	2	Y	779	817	1			184
							857	9									
02	9436	X	6082	-0-	-3354 B	-0-	1471	1	3867	2	Y	676	634	1			226
							744	9									
03	10447	X	6152	-0-	-4295 B	-0-	1498	1	3905	2	Y	681	760	1			147
							749	9									
04	8520	X	5705	-0-	-2815 B	-0-	1476	1	3545	2	Y	622	610	1			159
							684	9									

FIELDS UNIT WELL #: 3H RRCID -> 274668 COMPL. DATE 06/17/2014 TOTAL DEPTH 12828 PERF.13321 - 16682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6840	X	4768	-0-	-2072 B	-0-	679	1	3433	2	Y	596	421	1			319
							656	9									
12	5797	X	4332	-0-	-1465 B	-0-	643	1	3048	2	Y	583	680	1			222
							641	9									
01	5704	X	4313	-0-	-1391 B	-0-	681	1	2980	2	Y	593	567	1			248
							652	9									
02	4872	X	3863	-0-	-1009 B	-0-	640	1	2662	2	Y	510	555	1			203
							561	9									
03	4929	X	3988	-0-	-941 B	-0-	737	1	2688	2	Y	512	497	1			218
							563	9									
04	4770	X	3534	-0-	-1236 B	-0-	673	1	2309	2	Y	502	505	1			215
							552	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SABINE OIL & GAS CORPORATION //CONT.// 742143
FIELDS UNIT WELL #: 4H RRCID -> 274669 COMPL. DATE 06/17/2014 TOTAL DEPTH 12834 PERF.13327 - 17481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6930	X	4450	-0-	-2480 B	-0-	585	1	2960	2	Y	823	579	1			434
							905	9									
12	6045	X	4294	-0-	-1751 B	-0-	596	1	2821	2	Y	797	932	1			299
							877	9									
01	5983	X	4397	-0-	-1586 B	-0-	657	1	2875	2	Y	786	760	1			325
							865	9									
02	5012	X	3769	-0-	-1243 B	-0-	583	1	2424	2	Y	693	749	1			269
							762	9									
03	4588	X	3900	-0-	-688 B	-0-	670	1	2443	2	Y	715	688	1			296
							787	9									
04	4440	X	3709	-0-	-731 B	-0-	668	1	2294	2	Y	679	689	1			286
							747	9									

ADAMEK UNIT WELL #: 1H RRCID -> 274673 COMPL. DATE 06/22/2014 TOTAL DEPTH 13256 PERF.17911 - 18862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	2166	-0-	-444 B	-0-	336	1	1695	2	Y	123	76	1			54
							135	9									
12	2751	X	2751	-0-	-0- B	-0-	448	1	2123	2	Y	164	167	1			51
							180	9									
01	1922	X	1922	-0-	-0- B	-0-	340	1	1470	2	Y	102	109	1			44
							112	9									
02	2016	X	1724	-0-	-292 B	-0-	317	1	1318	2	Y	81	94	1			31
							89	9									
03	2759	X	1551	-0-	-1208 B	-0-	322	1	1176	2	Y	48	57	1			22
							53	9									
04	2670	X	1463	-0-	-1207 B	-0-	319	1	1094	2	Y	45	50	1			17
							50	9									

CHUMCHAL UNIT WELL #: 3H RRCID -> 275079 COMPL. DATE 08/01/2014 TOTAL DEPTH 12629 PERF.12749 - 16750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8640	X	6743	-0-	-1897 B	-0-	1279	1	4149	2	Y	1195	1017	1			835
							1315	9									
12	8928	X	7052	-0-	-1876 B	-0-	1415	1	4176	2	Y	1328	1379	1			784
							1461	9									
01	7843	X	7497	-0-	-346 B	-0-	1506	1	4640	2	Y	1228	1305	1			707
							1351	9									
02	6664	X	5980	-0-	-684 B	-0-	1244	1	3509	2	Y	1115	1142	1			680
							1227	9									
03	7161	X	6246	-0-	-915 B	-0-	1311	1	3655	2	Y	1164	1116	1			728
							1280	9									
04	7260	X	5931	-0-	-1329 B	-0-	1294	1	3442	2	Y	1086	1027	1			787
							1195	9									

GERDES UNIT WELL #: 3H RRCID -> 275125 COMPL. DATE 10/22/2014 TOTAL DEPTH 12529 PERF.12954 - 17339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8970	X	6307	-0-	-2663 B	-0-	1077	1	3801	2	Y	1299	1318	1			274
							1429	9									
12	9114	X	5867	-0-	-3247 B	-0-	1056	1	3357	2	Y	1322	1116	1			480
							1454	9									
01	8494	X	6436	-0-	-2058 B	-0-	1171	1	3890	2	Y	1250	1320	1			410
							1375	9									
02	7588	X	4792	-0-	-2796 B	-0-	901	1	2704	2	Y	1079	1105	1			384
							1187	9									
03	7192	X	5286	-0-	-1906 B	-0-	1005	1	3013	2	Y	1153	1092	1			445
							1268	9									
04	6300	X	5547	-0-	-753 B	-0-	1102	1	3194	2	Y	1137	1169	1			413
							1251	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SABINE OIL & GAS CORPORATION //CONT.// 742143
GERDES UNIT WELL #: 4H RRCID -> 275126 COMPL. DATE 10/25/2014 TOTAL DEPTH 12539 PERF.13194 - 17891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13260	X	11271	-0-	-1989 B	-0-	2029	1	7550	2	Y	1538	1563	1			317
							1692	9									
12	13702	X	9606	-0-	-4096 B	-0-	1820	1	6072	2	Y	1558	1318	1			557
							1714	9									
01	12865	X	10903	-0-	-1962 B	-0-	2074	1	7191	2	Y	1489	1570	1			476
							1638	9									
02	10808	X	9714	-0-	-1094 B	-0-	1964	1	6346	2	Y	1276	1308	1			444
							1404	9									
03	11656	X	9974	-0-	-1682 B	-0-	2014	1	6446	2	Y	1376	1302	1			518
							1514	9									
04	11280	X	9445	-0-	-1835 B	-0-	1972	1	5998	2	Y	1341	1383	1			476
							1475	9									

LANGHOFF UNIT A WELL #: 3H RRCID -> 275165 COMPL. DATE 10/08/2014 TOTAL DEPTH 13073 PERF.13340 - 16435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5910	X	4771	-0-	-1139 B	-0-	897	1	3489	2	Y	350	353	1			118
							385	9									
12	6045	X	3994	-0-	-2051 B	-0-	792	1	2763	2	Y	399	307	1			210
							439	9									
01	4464	X	2441	-0-	-2023 B	-0-	448	1	1510	2	Y	439	500	1			149
							483	9									
02	4452	X	2330	-0-	-2122 B	-0-	468	1	1522	2	Y	309	318	1			140
							340	9									
03	4929	X	2744	-0-	-2185 B	-0-	566	1	1869	2	Y	281	302	1			119
							309	9									
04	4770	X	679	-0-	-4091 B	-0-	122	1	317	2	Y	218	240	1			97
							240	9									

RATHKAMP UNIT WELL #: 3H RRCID -> 275166 COMPL. DATE 10/09/2014 TOTAL DEPTH 13082 PERF.13197 - 17006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12090	X	11774	-0-	-316 B	-0-	2210	1	8587	2	Y	888	870	1			277
							977	9									
12	12431	X	12031	-0-	-400 B	-0-	2438	1	8645	2	Y	862	681	1			458
							948	9									
01	11935	X	10718	-0-	-1217 B	-0-	2125	1	7677	2	Y	833	999	1			292
							916	9									
02	10976	X	9843	-0-	-1133 B	-0-	2074	1	6991	2	Y	707	701	1			298
							778	9									
03	12152	X	10518	-0-	-1634 B	-0-	2208	1	7386	2	Y	840	826	1			312
							924	9									
04	11760	X	9663	-0-	-2097 B	-0-	2108	1	6671	2	Y	804	814	1			302
							884	9									

LANGHOFF UNIT A WELL #: 2H RRCID -> 275763 COMPL. DATE 02/03/2015 TOTAL DEPTH 12614 PERF.13172 - 17823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13050	X	9901	-0-	-3149 B	-0-	1786	1	6715	2	Y	1273	1258	1			381
							1400	9									
12	13485	X	9716	-0-	-3769 B	-0-	1878	1	6428	2	Y	1282	1008	1			655
							1410	9									
01	13485	X	10080	-0-	-3405 B	-0-	1937	1	6817	2	Y	1205	1457	1			403
							1326	9									
02	10248	X	8759	-0-	-1489 B	-0-	1767	1	5756	2	Y	1124	1086	1			441
							1236	9									
03	10447	X	8651	-0-	-1796 B	-0-	1749	1	5660	2	Y	1129	1155	1			415
							1242	9									
04	9900	X	7799	-0-	-2101 B	-0-	1642	1	5035	2	Y	1020	1064	1			371
							1122	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SABINE OIL & GAS CORPORATION //CONT.// 742143
CHUMCHAL UNIT WELL #: 4H RRCID -> 275764 COMPL. DATE 01/10/2015 TOTAL DEPTH 12742 PERF.13236 - 17015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7770	X	4499	-0-	-3271 B	-0-	799	1	2797	2	N	821	896	1			303
							903	9									
12	8029	X	4636	-0-	-3393 B	-0-	872	1	2772	2	N	902	890	1			315
							992	9									
01	7440	X	5309	-0-	-2131 B	-0-	988	1	3290	2	N	937	905	1			347
							1031	9									
02	5880	X	4563	-0-	-1317 B	-0-	903	1	2784	2	N	796	900	1			243
							876	9									
03	5115	X	4628	-0-	-487 B	-0-	916	1	2796	2	N	833	890	1			186
							916	9									
04	5130	X	4189	-0-	-941 B	-0-	857	1	2477	2	N	777	706	1			257
							855	9									

RATHKAMP UNIT WELL #: 1H RRCID -> 276090 COMPL. DATE 02/06/2015 TOTAL DEPTH 12624 PERF.13092 - 18255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15150	X	11105	-0-	-4045 B	-0-	1926	1	6990	2	Y	1990	1947	1			601
							2189	9									
12	15655	X	11280	-0-	-4375 B	-0-	2098	1	6964	2	Y	2016	1580	1			1037
							2218	9									
01	15655	X	12046	-0-	-3609 B	-0-	2261	1	7787	2	Y	1816	2226	1			627
							1998	9									
02	11256	X	10243	-0-	-1013 B	-0-	2013	1	6405	2	Y	1659	1620	1			666
							1825	9									
03	11873	X	10608	-0-	-1265 B	-0-	2084	1	6573	2	Y	1774	1787	1			653
							1951	9									
04	11670	X	9998	-0-	-1672 B	-0-	2062	1	6198	2	Y	1580	1646	1			587
							1738	9									

HOERMANN UNIT WELL #: 2H RRCID -> 276210 COMPL. DATE 01/09/2015 TOTAL DEPTH 12738 PERF.13178 - 17774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13560	X	6087	-0-	-7473 B	-0-	1039	1	3429	2	N	1472	1604	1			400
							1619	9									
12	11315	X	6439	-0-	-4876 B	-0-	1186	1	3659	2	N	1449	1259	1			590
							1594	9									
01	14415	X	7216	-0-	-7199 B	-0-	1289	1	4128	2	N	1635	1795	1			430
							1799	9									
02	13020	X	2718	-0-	-10302 B	-0-	424	1	883	2	N	1283	1406	1			307
							1411	9									
03	14415	X	5316	-0-	-9099 B	-0-	994	1	2801	2	N	1383	1256	1			434
							1521	9									
04	6990	X	5098	-0-	-1892 B	-0-	991	1	2667	2	N	1309	1423	1			320
							1440	9									

LOOS UNIT WELL #: 2H RRCID -> 276275 COMPL. DATE 01/24/2015 TOTAL DEPTH 12673 PERF.13190 - 18081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8550	X	5261	-0-	-3289 B	-0-	1019	1	3215	2	N	934	901	1			437
							1027	9									
12	6975	X	6124	-0-	-851 B	-0-	1261	1	3782	2	N	983	1095	1			325
							1081	9									
01	6541	X	6102	-0-	-439 B	-0-	1235	1	3781	2	N	987	1072	1			240
							1086	9									
02	5460	X	5195	-0-	-265 B	-0-	1071	1	3157	2	N	879	732	1			387
							967	9									
03	6138	X	4882	-0-	-1256 B	-0-	970	1	2924	2	N	898	1043	1			242
							988	9									
04	5940	X	4598	-0-	-1342 B	-0-	979	1	2753	2	N	787	722	1			307
							866	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SABINE OIL & GAS CORPORATION //CONT.// 742143
LOOS UNIT WELL #: 8H RRCID -> 276293 COMPL. DATE 10/10/2014 TOTAL DEPTH 12638 PERF.12782 - 16067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6210	X	5497	-0-	-713 B	-0-	1529	1	3156	2	N	738	722	1			406
							812	9									
12	6417	X	5390	-0-	-1027 B	-0-	1575	1	2945	2	N	791	723	1			474
							870	9									
01	6417	X	5466	-0-	-951 B	-0-	1587	1	3061	2	N	744	730	1			488
							818	9									
02	5264	X	4550	-0-	-714 B	-0-	1391	1	2421	2	N	671	691	1			468
							738	9									
03	5673	X	4590	-0-	-1083 B	-0-	1335	1	2501	2	N	685	712	1			441
							754	9									
04	5490	X	4614	-0-	-876 B	-0-	1368	1	2552	2	N	631	710	1			362
							694	9									

CHUMCHAL UNIT WELL #: 2H RRCID -> 276301 COMPL. DATE 08/01/2014 TOTAL DEPTH 12661 PERF.12754 - 17139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7689	X	7689	-0-	-0- B	-0-	1479	1	5194	2	Y	924	759	1			618
							1016	9									
12	8602	X	8602	-0-	-0- B	-0-	1777	1	5858	2	Y	879	955	1			542
							967	9									
01	6107	X	4870	-0-	-1237 B	-0-	976	1	2971	2	Y	839	897	1			484
							923	9									
02	7168	X	4411	-0-	-2757 B	-0-	918	1	2594	2	Y	817	818	1			483
							899	9									
03	8587	X	4364	-0-	-4223 B	-0-	912	1	2494	2	Y	871	823	1			531
							958	9									
04	8310	X	4095	-0-	-4215 B	-0-	890	1	2318	2	Y	806	759	1			578
							887	9									

LANGHOFF UNIT A WELL #: 4H RRCID -> 276302 COMPL. DATE 01/19/2015 TOTAL DEPTH 13036 PERF.12944 - 18641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15360	X	14279	-0-	-1081 B	-0-	2645	1	10106	2	Y	1389	1412	1			295
							1528	9									
12	16027	X	12785	-0-	-3242 B	-0-	2529	1	8760	2	Y	1360	1157	1			498
							1496	9									
01	16027	X	13788	-0-	-2239 B	-0-	2695	1	9583	2	Y	1373	1428	1			443
							1510	9									
02	14476	X	11589	-0-	-2887 B	-0-	2398	1	7912	2	Y	1163	1191	1			415
							1279	9									
03	15252	X	11920	-0-	-3332 B	-0-	2473	1	8131	2	Y	1196	1146	1			465
							1316	9									
04	14280	X	11557	-0-	-2723 B	-0-	2493	1	7812	2	Y	1138	1185	1			418
							1252	9									

LOOS UNIT WELL #: 3H RRCID -> 276303 COMPL. DATE 01/25/2015 TOTAL DEPTH 12711 PERF.13150 - 17092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6030	X	2077	-0-	-3953 B	-0-	499	1	1108	2	N	427	361	1			271
							470	9									
12	5084	X	1175	-0-	-3909 B	-0-	406	1	640	2	N	117	181	1			207
							129	9									
01	4619	X	1115	-0-	-3504 B	-0-	397	1	622	2	N	87					294
							96	9									
02	4004	X	624	-0-	-3380 B	-0-	251	1	250	2	N	112	174	1			232
							123	9									
03	8745	X	8745	-0-	-0- B	-0-	1766	1	5704	2	N	1159	903	1			488
							1275	9									
*04	4984	X	4984	-0-	-0- B	-0-	1072	1	3063	2	N	772	715	1			545
							849	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SABINE OIL & GAS CORPORATION //CONT.// 742143
RATHKAMP UNIT WELL #: 4H RRCID -> 276304 COMPL. DATE 02/18/2015 TOTAL DEPTH 13014 PERF.13343 - 17252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8610	X	6648	-0-	-1962 B	-0-	1225	1	4668	2	Y	686	648	1			148
							755	9									
12	8897	X	6589	-0-	-2308 B	-0-	1301	1	4501	2	Y	715	674	1			189
							787	9									
01	8091	X	6352	-0-	-1739 B	-0-	1242	1	4415	2	Y	632	643	1			178
							695	9									
02	7166	X	7166	-0-	-0- B	-0-	1493	1	4992	2	Y	619	665	1			132
							681	9									
03	7161	X	6960	-0-	-201 B	-0-	1456	1	4843	2	Y	601	573	1			160
							661	9									
04	6660	X	6618	-0-	-42 B	-0-	1438	1	4545	2	Y	577	556	1			181
							635	9									

BOENING UNIT WELL #: 2H RRCID -> 276331 COMPL. DATE 02/15/2015 TOTAL DEPTH 13028 PERF.12947 - 16625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19800	X	16504	-0-	-3296 B	-0-	3016	1	11406	2	Y	1893	1792	1			410
							2082	9									
12	20460	X	16245	-0-	-4215 B	-0-	3177	1	10916	2	Y	1956	1848	1			518
							2152	9									
01	20460	X	16068	-0-	-4392 B	-0-	3106	1	10928	2	Y	1849	1852	1			515
							2034	9									
02	17668	X	13213	-0-	-4455 B	-0-	2677	1	8759	2	Y	1615	1775	1			355
							1777	9									
03	17453	X	13393	-0-	-4060 B	-0-	2724	1	8833	2	Y	1669	1584	1			440
							1836	9									
04	16500	X	14717	-0-	-1783 B	-0-	3145	1	9805	2	Y	1606	1543	1			503
							1767	9									

COLLE UNIT WELL #: 1H RRCID -> 276648 COMPL. DATE 01/07/2015 TOTAL DEPTH 13052 PERF.13572 - 18663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18600	X	15273	-0-	-3327 B	-0-	1093	1	12351	2	N	1663	1431	1			685
							1829	9									
12	19220	X	15013	-0-	-4207 B	-0-	1124	1	12072	2	N	1652	1985	1			352
							1817	9									
01	18538	X	14038	-0-	-4500 B	-0-	1101	1	11244	2	N	1539	1427	1			464
							1693	9									
02	15568	X	12218	-0-	-3350 B	-0-	971	1	9676	2	N	1428	1626	1			266
							1571	9									
03	16089	X	13062	-0-	-3027 B	-0-	1096	1	10378	2	N	1444	1434	1			276
							1588	9									
04	15270	X	11662	-0-	-3608 B	-0-	999	1	9186	2	N	1343	1253	1			366
							1477	9									

STATOIL TEXAS ONSHORE PROP LLC 816437
RUNGE TOWN SITE GAS UNIT 1 WELL #: 1 RRCID -> 266145 COMPL. DATE 03/25/2012 TOTAL DEPTH 13611 PERF.13727 - 18376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	X	-0-	-0-	-90 B	-0-					N	-0-	19	0			48
12	31	X	-0-	-0-	-31 B	-0-					N	-0-					48
01	1934	X	1934	-0-	-0- B	-0-	49	1	1515	3	N	336	300	0			84
							370	9									
02	1484	X	1149	-0-	-335 B	-0-	23	1	892	3	N	213	204	0			93
							234	9									
*03	1643	X	886	-0-	-757 B	-0-	23	1	753	3	N	100	123	0			70
							110	9									
04	1860	X	122	-0-	-1738 B	-0-	1	1	37	3	N	76	81	0			65
							84	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
VICKERS GAS UNIT 1 WELL #: A 1H RRCID -> 268217 COMPL. DATE 04/22/2012 TOTAL DEPTH 13240 PERF.14052 - 18907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9270	X	7855	-0-	-1415 B	-0-	169	1	5959	3	N	1570	484	0	957	1	598
							1727	9									
12	9579	X	6622	-0-	-2957 B	-0-	150	1	5362	3	N	1009	466	0	571	1	570
							1110	9									
01	9579	X	4507	-0-	-5072 B	-0-	118	1	3629	3	N	691	78	0	761	1	422
							760	9									
02	8652	X	6485	-0-	-2167 B	-0-	141	1	5509	3	N	759	4	0	572	1	605
							835	9									
*03	9579	X	6877	-0-	-2702 B	-0-	177	1	5890	3	N	736	951	1			390
							810	9									
*04	8451	X	8451	-0-	-0- B	-0-	227	1	6867	3	N	1234	283	0	760	1	581
							1357	9									

RUNGE 2 WELL #: A 3H RRCID -> 280410 COMPL. DATE 11/18/2015 TOTAL DEPTH 13515 PERF.14088 - 19982

11	81870	X	45012	-0-	-36858 B	-0-	1128	1	39759	3	N	3750	3689	0			386
							4125	9									
12	64573	X	42256	-0-	-22317 B	-0-	1070	1	38174	3	N	2738	2838	0			286
							3012	9									
01	59241	X	33231	-0-	-26010 B	-0-	924	1	28504	3	N	3457	3368	0			375
							3803	9									
02	50680	X	39088	-0-	-11592 B	-0-	897	1	35132	3	N	2781	2564	0			592
							3059	9									
*03	56110	X	44930	-0-	-11180 B	-0-	1231	1	41044	3	N	2414	2460	0			546
							2655	9									
04	45000	X	37582	-0-	-7418 B	-0-	1127	1	34076	3	N	2163	2206	0			503
							2379	9									

RUNGE 2 WELL #: A 1H RRCID -> 280452 COMPL. DATE 11/18/2015 TOTAL DEPTH 13640 PERF.13893 - 19821

11	77044	X	77044	-0-	-0- B	-0-	1870	1	65886	3	N	8444	8274	0			869
							9288	9									
12	73963	X	73963	-0-	-0- B	-0-	1810	1	64577	3	N	6887	7037	0			719
							7576	9									
01	57018	X	57018	-0-	-0- B	-0-	1495	1	46137	3	N	8533	8326	0			926
							9386	9									
02	38388	X	31314	-0-	-7074 B	-0-	723	1	28356	3	N	2032	1845	0			1113
							2235	9									
*03	42501	X	36545	-0-	-5956 B	-0-	1008	1	33602	3	N	1759	1794	0			1078
							1935	9									
*04	77040	X	28765	-0-	-48275 B	-0-	869	1	26256	3	N	1491	1542	0			1027
							1640	9									

RUNGE 2 WELL #: A 4H RRCID -> 281480 COMPL. DATE 11/18/2015 TOTAL DEPTH 13620 PERF.14126 - 20013

11	126270	X	29717	-0-	-96553 B	-0-	752	1	26509	3	N	2233	2172	0			230
							2456	9									
12	130479	X	31662	-0-	-98817 B	-0-	808	1	28808	3	N	1860	1896	0			194
							2046	9									
01	25780	X	25780	-0-	-0- B	-0-	726	1	22385	3	N	2426	2357	0			263
							2669	9									
02	33448	X	33448	-0-	-0- B	-0-	771	1	30227	3	N	2227	2016	0			474
							2450	9									
*03	35271	X	35271	-0-	-0- B	-0-	970	1	32356	3	N	1768	1842	0			400
							1945	9									
04	30630	X	27035	-0-	-3595 B	-0-	814	1	24594	3	N	1479	1535	0			344
							1627	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
RUNGE 2 (SL) WELL #: A 2H RRCID -> 281630 COMPL. DATE 11/18/2015 TOTAL DEPTH 13639 PERF.14142 - 19712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0 Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0 Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*03	14B2 EXT	46589	-0-	46589 B	46589	1115	1	37168	3	N	7551	7385	0			166
						8306	9									
*04	14B2 EXT	39288	-0-	39288 B	85877	1021	1	30844	3	N	6748	6886	0			28
						7423	9									

DIAL (FRIO 2230) 24525 115 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RILEY EXPLORATION OPG CO, LLC 712153
HAMMAN-ANDERSON WELL #: 1 RRCID -> 208107 COMPL. DATE 02/17/2004 TOTAL DEPTH 4400 PERF. 2416 - 2424

11	14B2 EXT	NO RPT	-0-	-0-	239					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	239					N	NO RPT					-0-
01	14B2 EXT	-0-	-0-	-0-	239					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	239					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	239					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	239					N	NO RPT					-0-

DIAL (HOCKLEY 3380) 24525 150 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
OFFSPRING WELL SALVAGE 618934
PEREIRA WELL #: 2 RRCID -> 104466 COMPL. DATE 03/03/1983 TOTAL DEPTH 4410 PERF. 3354 - 3362

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND T (1ST. TOM LYNE) 24571 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 392 WELL #: 1UT RRCID -> 118975 COMPL. DATE 10/06/1985 TOTAL DEPTH 13218 PERF. 9620 - 9668

11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

SANGER HEIRS 391 WELL #: 4UT RRCID -> 119951 COMPL. DATE 01/05/1986 TOTAL DEPTH 10575 PERF. 9676 - 9720

11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

DIAMOND T (2800) 24571 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 391 WELL #: 3 RRCID -> 112643 COMPL. DATE 08/28/1984 TOTAL DEPTH 3150 PERF. 2840 - 2844

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DINERO, WEST (HOCKLEY) 24888 166 ASSOCIATED 49B CNTY: LIVE OAK
BLUE WING ENERGY, INC. 076791
MCNEILL C WELL #: 1 RRCID -> 212347 COMPL. DATE 07/03/2003 TOTAL DEPTH 5650 PERF. 4410 - 4424

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DINERO, WEST (HOCKLEY 4900) 24888 510 ASSOCIATED ONE WELL CNTY: LIVE OAK
CASKIDS OPERATING COMPANY 139584
HARKINS ESTATE WELL #: 1 RRCID -> 231909 COMPL. DATE 02/19/2005 TOTAL DEPTH 4710 PERF. 4496 - 4563

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DINERO, WEST (PETTUS) 24888 664 ASSOCIATED CAPACITY CNTY: LIVE OAK
RODESSA OPERATING COMPANY 723592
MCNEILL WELL #: 2 RRCID -> 181975 COMPL. DATE N/A TOTAL DEPTH 5347 PERF. 4304 - 5026

11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

DINERO, W. (WILCOX 13600) 24888 830 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CBN OPERATING CORP. 140558
MCNEIL WELL #: 1 RRCID -> 172263 COMPL. DATE 01/09/1999 TOTAL DEPTH 16580 PERF.12966 - 13326

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCNEIL WELL #: 4 RRCID -> 180781 COMPL. DATE 10/25/2000 TOTAL DEPTH 17530 PERF.13268 - 13364

11	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DINERO, WEST (YEGUA) 24888 840 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
CINDY TAYLOR KRIER UNIT WELL #: 1 RRCID -> 280510 COMPL. DATE 08/25/2015 TOTAL DEPTH 5605 PERF. 5204 - 5227

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DINERO, W. (YEGUA 5300) 24888 845 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUE WING ENERGY, INC. 076791
MCNEILL WELL #: G 2 RRCID -> 258804 COMPL. DATE 06/19/2010 TOTAL DEPTH 6256 PERF. 5267 - 5274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL D WELL #: 1 RRCID -> 211789 COMPL. DATE 11/01/2003 TOTAL DEPTH 5606 PERF. 5212 - 5257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	655 X	655	-0-	-0- B	-0-	538	2	117	9	N	106	175	1			30
12	713 X	519	-0-	-194 B	-0-	407	2	112	9	N	102					132
01	713 X	654	-0-	-59 B	-0-	541	2	113	9	N	103	166	1			69
02	644 X	443	-0-	-201 B	-0-	351	2	92	9	N	84					153
03	682 X	-0-	-0-	-682 B	-0-					N	77	149	1			81
04	660 X	512	-0-	-148 B	-0-	416	2	96	9	N	87	4	1			164

SALT CREEK PRODUCTION, INC. 744277
DOBIE HEIRS WELL #: 1 RRCID -> 117865 COMPL. DATE 02/09/1985 TOTAL DEPTH 5959 PERF. 5291 - 5299

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DINERO, W. (4300) 24888 860 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CBN OPERATING CORP. 140558
PARKER, EMILY H. WELL #: 1 U RRCID -> 082789 COMPL. DATE 03/19/1979 TOTAL DEPTH 14530 PERF. 4290 - 4302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
DOBIE WELL #: 3 RRCID -> 236805 COMPL. DATE 03/10/2008 TOTAL DEPTH 4912 PERF. 4360 - 4370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					75
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					75
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					75
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					75
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					75
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					75

DINERO, W. (4300) //CONT.// 24888 860 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
LFW WELL #: 3 RRCID -> 257631 COMPL. DATE 07/13/2010 TOTAL DEPTH 4750 PERF. 4242 - 4244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-			77
12	0	N	-0-	-0-	-0- B	-0-					N	-0-			77
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			77
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			77
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			77
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			77

DINERO, W. (5600) 24888 890 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CBN OPERATING CORP. 140558
PARKER, EMILY H. WELL #: 1 L RRCID -> 082790 COMPL. DATE 03/19/1979 TOTAL DEPTH 14530 PERF. 5640 - 5648

11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

DIRKS (HOCKLEY 2700) 24950 400 ASSOCIATED ONE WELL CNTY: BEE
WEST TULETA OPERATING CORP. 910460
ROBERTS, MORRIS ET AL WELL #: 2 C RRCID -> 117177 COMPL. DATE 06/19/1985 TOTAL DEPTH 3821 PERF. 3084 - 3113

11	334	N	334	-0-	-0-	-0-	43	1	291	3	N	-0-			10
12	341	N	207	-0-	-134	-0-	28	1	179	3	N	-0-			10
01	353	N	353	-0-	-0-	-0-	32	1	321	3	N	-0-			10
02	308	N	242	-0-	-66	-0-	25	1	217	3	N	-0-			10
03	308	N	308	-0-	-0-	-0-	33	1	275	3	N	-0-			10
04	330	N	277	-0-	-53	-0-	32	1	245	3	N	-0-			10

DIRKS (HOCKLEY 3300) 24950 600 ASSOCIATED EXEMPT CNTY: BEE
DOUBLECHEK OPERATING 224997
DUGAT, LENA ET AL WELL #: 1A RRCID -> 132178 COMPL. DATE 06/30/1989 TOTAL DEPTH 3775 PERF. 3152 - 3158

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WEST TULETA OPERATING CORP. 910460
ROBERTS, MORRIS ET AL WELL #: 2 T RRCID -> 117179 COMPL. DATE 06/19/1985 TOTAL DEPTH 3821 PERF. 3324 - 3330

11	1020	N	1001	-0-	-19	-0-	127	1	874	3	N	-0-			-0-
12	1054	N	620	-0-	-434	-0-	82	1	538	3	N	-0-			-0-
01	1058	N	1058	-0-	-0-	-0-	96	1	962	3	N	-0-			-0-
02	924	N	727	-0-	-197	-0-	77	1	650	3	N	-0-			-0-
03	923	N	923	-0-	-0-	-0-	97	1	826	3	N	-0-			-0-
04	1020	N	830	-0-	-190	-0-	95	1	735	3	N	-0-			-0-

DIRKS (1850) 24950 800 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GINGERICH, GEORGE C. WELL #: 1D RRCID -> 190456 COMPL. DATE 09/08/1998 TOTAL DEPTH 3794 PERF. 1770 - 1775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	263	-0-	263	984	263	2			N	-0-					-0-
12	1186	N	202	-0-	-984	-0-	202	2			N	-0-					-0-
01	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
02	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
*04	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-

DOLAN (HOSTETTER) 25177 400 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
DOLAN WELL #: 1A RRCID -> 102613 COMPL. DATE 05/17/1981 TOTAL DEPTH 10850 PERF.10711 - 10783

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRASEK WELL #: 1 RRCID -> 186814 COMPL. DATE 09/24/2001 TOTAL DEPTH 11893 PERF.10685 - 10752

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRASEK 139 WELL #: 2 RRCID -> 198955 COMPL. DATE 06/18/2003 TOTAL DEPTH 11000 PERF.10712 - 10750

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOLAN (LULING SAND) 25177 410 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
PRASEK 139 WELL #: 1 RRCID -> 198382 COMPL. DATE 03/13/2003 TOTAL DEPTH 11893 PERF.10270 - 10280

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1

PRASEK-DOLAN UNIT 1 WELL #: 1 RRCID -> 200496 COMPL. DATE 07/12/2003 TOTAL DEPTH 11024 PERF. 9683 - 9691

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUGHERTY RANCH (10350) 25846 650 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
DOUGHERTY PROPERTIES -C- WELL #: 1 RRCID -> 106806 COMPL. DATE 11/25/1991 TOTAL DEPTH 11596 PERF.10288 - 10312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550 X	2231	-0-	-319	-0-	276	1	1937	2	N	16					158
						18	9									
12	2635 X	1935	-0-	-700	-0-	270	1	1653	2	N	11					169
						12	9									
01	2418 X	2333	-0-	-85	-0-	299	1	2015	2	N	17					186
						19	9									
02	2100 X	1974	-0-	-126	-0-	188	1	1771	2	N	14	173	1			27
						15	9									
03	2294 X	2079	-0-	-215	-0-	231	1	1831	2	N	15					42
						17	9									
*04	2250 X	1510	-0-	-740	-0-	66	1	1431	2	N	12					54
						13	9									

DREYER (VICKSBURG 3600) 26106 415 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
ROGER WELL #: 1R RRCID -> 191812 COMPL. DATE 08/19/2002 TOTAL DEPTH 3810 PERF. 3471 - 3475

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-

DREYER (2900) 26106 859 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
VANTAGE OPERATING, LLC 882608
MOSLEY WELL #: 1 RRCID -> 139459 COMPL. DATE 07/26/1991 TOTAL DEPTH 3200 PERF. 2850 - 2851

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-	N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-	N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-	N	-0-			-0-

DRY HOLLOW (11024) 26214 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
EICHHORN GAS UNIT WELL #: 1 RRCID -> 245567 COMPL. DATE 08/17/2008 TOTAL DEPTH 17000 PERF.10516 - 10529

11	702 N	702	-0-	-0-	B	-0-	685	2	17	9	N	15				116
12	748 N	748	-0-	-0-	B	-0-	731	2	17	9	N	15				131
01	786 N	786	-0-	-0-	B	-0-	773	2	13	9	N	12				143
02	686 N	686	-0-	-0-	B	-0-	673	2	13	9	N	12				155
03	744 N	676	-0-	-68	B	-0-	648	2	28	9	N	25				180
04	750 N	558	-0-	-192	B	-0-	517	2	41	9	N	37	185	1		32

CANTERA OPERATING, LLC 129692
O.A. LAMPLEY GU 1 WELL #: 1 RRCID -> 156538 COMPL. DATE 02/24/2005 TOTAL DEPTH 13606 PERF.11052 - 11238

11	0	-0-	-0-	-0-	B	-1202	N	-0-		-0-
12	0	-0-	-0-	-0-	B	-1202	N	-0-		-0-

WORKED OVER ANOTHER ZONE.. 01/13/2016 - SEE REMARKS

DRY HOLLOW (11024) //CONT.// 26214 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
O.A. LAMPLEY GU 1 WELL #: 9 RRCID -> 279477 COMPL. DATE 04/01/2015 TOTAL DEPTH 16985 PERF.11016 - 11044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	487	X	487	-0-	-0- B	-0-	17	1	470	3	N	-0-					-0-
12	155	X	-0-	-0-	-155 B	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	448	X	-0-	-0-	-448 B	-0-					N	-0-					-0-
03	496	X	105	-0-	-391 B	-0-	5	1	99	3	N	1					1
							1	9									
*04	480	X	361	-0-	-119 B	-0-	18	1	343	3	N	-0-					1

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281464 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

11	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 281618 COMPL. DATE 02/22/2016 TOTAL DEPTH 14120 PERF.10526 - 11464

11	SWR 10	34069	-0-	34069 B	533929	1176	1	32513	3	N	345	375	1				155
						380	9										
12	SWR 10	30242	-0-	30242 B	564171	1101	1	28767	3	N	340	370	1				125
						374	9										
01	SWR 10	27501	-0-	27501 B	591672	1035	1	26136	3	N	300	283	1				142
						330	9										
02	SWR 10	23738	-0-	23738 B	615410	979	1	22474	3	N	259	188	1				213
						285	9										
03	SWR 10	24913	-0-	24913 B	640323	1075	1	23541	3	N	270	358	1				125
						297	9										
04	SWR 10	23042	-0-	23042 B	663365	1133	1	21639	3	N	245	185	1				185
						270	9										

FRANK GU WELL #: 3 RRCID -> 281641 COMPL. DATE 01/24/2016 TOTAL DEPTH 12462 PERF.10423 - 11475

11	SWR 10	-0-	-0-	-0- B	-0-						N	-0-					-0-
12	SWR 10	-0-	-0-	-0- B	-0-						N	-0-					-0-
01	SWR 10	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	SWR 10	-0-	-0-	-0- B	-0-						N	-0-					-0-
03	SWR 10	-0-	-0-	-0- B	-0-						N	-0-					-0-
*04	SWR 10	-0-	-0-	-0- B	-0-						N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281642 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

11	SWR 10	-0-	-0-	-0- B	-0-						N	-0-					-0-
12	SWR 10	-0-	-0-	-0- B	-0-						N	-0-					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

GARRETT WELL #: 2 RRCID -> 281673 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

11	SWR 10	-0-	-0-	-0- B	-0-						N	-0-					-0-
12	SWR 10	-0-	-0-	-0- B	-0-						N	-0-					-0-
01	SWR 10	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	SWR 10	-0-	-0-	-0- B	-0-						N	-0-					-0-
03	SWR 10	-0-	-0-	-0- B	-0-						N	-0-					-0-
*04	SWR 10	-0-	-0-	-0- B	-0-						N	-0-					-0-

DRY HOLLOW (GILSTRAP) 26214 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WHITE OAK OPERATING COMPANY LLC 916954
ROCHELLE WELL #: 1 RRCID -> 203594 COMPL. DATE 05/20/2011 TOTAL DEPTH 15348 PERF.12316 - 13858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4415	X	4415	-0-	-0-	-0-	1176	1	3239	2	N	-0-					-0-
12	7288	X	7288	-0-	-0-	-0-	1088	1	6200	2	N	-0-					-0-
01	3957	X	3957	-0-	-0-	-0-	1207	1	2750	2	N	-0-					-0-
02	4313	X	4313	-0-	-0-	-0-	808	1	3505	2	N	-0-					-0-
03	3434	X	3434	-0-	-0-	-0-	779	1	2655	2	N	-0-					-0-
*04	3767	X	3767	-0-	-0-	-0-	846	1	2919	2	N	2	2	8			-0-
							2	9									

ROCHELLE GAS UNIT WELL #: 9 RRCID -> 238034 COMPL. DATE 09/11/2006 TOTAL DEPTH 15057 PERF.12712 - 12748

11	1770	X	662	-0-	-1108	-0-	662	1			N	-0-					-0-
12	1829	X	684	-0-	-1145	-0-	684	1			N	-0-					-0-
01	1178	X	673	-0-	-505	-0-	673	1			N	-0-					-0-
02	700	X	551	-0-	-149	-0-	551	1			N	-0-					-0-
03	1085	X	1085	-0-	-0-	-0-	709	1	376	2	N	-0-					-0-
*04	949	X	949	-0-	-0-	-0-	828	1	121	2	N	-0-					-0-

DRY HOLLOW (RAINBOW SAND) 26214 531 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WHITE OAK OPERATING COMPANY LLC 916954
ROCHELLE WELL #: 2 RRCID -> 172034 COMPL. DATE 11/10/1998 TOTAL DEPTH 15608 PERF.13308 - 13338

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROCHELLE WELL #: 4 RRCID -> 212420 COMPL. DATE 02/05/2012 TOTAL DEPTH 15550 PERF.12863 - 14269

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (ROCHELLE SAND) 26214 537 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
O.A. LAMPLEY GU 1 WELL #: 5 RRCID -> 171822 COMPL. DATE 02/08/2000 TOTAL DEPTH 14200 PERF.13658 - 14083

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 173951 COMPL. DATE 06/01/1999 TOTAL DEPTH 14120 PERF.13951 - 14055

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (ROCHELLE SAND) //CONT.// 26214 537 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
O. A. LAMPLEY GU 1 WELL #: 8 RRCID -> 175280 COMPL. DATE 01/10/2006 TOTAL DEPTH 14350 PERF.13674 - 14188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184523 COMPL. DATE 05/16/2001 TOTAL DEPTH 15030 PERF.13774 - 13800

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

O. A. LAMPLEY GAS UNIT #1 WELL #: 14 RRCID -> 188640 COMPL. DATE 12/02/2001 TOTAL DEPTH 14247 PERF.13700 - 13825

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WHITE OAK OPERATING COMPANY LLC 916954
ROCHELLE WELL #: 3 RRCID -> 174438 COMPL. DATE 06/11/1999 TOTAL DEPTH 15375 PERF.14094 - 14226

11	2160 X	1673	-0-	-487	-0-	152	1	1521	2	N	-0-			-0-
12	2108 X	1528	-0-	-580	-0-	140	1	1388	2	N	-0-			-0-
01	2108 X	1418	-0-	-690	-0-	175	1	1243	2	N	-0-			-0-
02	1652 X	1387	-0-	-265	-0-	130	1	1257	2	N	-0-			-0-
03	1736 X	1414	-0-	-322	-0-	142	1	1272	2	N	-0-			-0-
04	1680 X	1449	-0-	-231	-0-	149	1	1300	2	N	-0-			-0-

DRY HOLLOW (UPPER ROCHELLE) 26214 543 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
O.A. LAMPLEY GU 1 WELL #: 5 RRCID -> 176842 COMPL. DATE 02/08/2000 TOTAL DEPTH 14200 PERF.13658 - 13764

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

O. A. LAMPLEY GU 1 WELL #: 13 RRCID -> 178752 COMPL. DATE 04/30/2000 TOTAL DEPTH 14065 PERF.13700 - 13817

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DRY HOLLOW (UPPER ROCHELLE) //CONT.// 26214 543 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
EDWARDS GAS UNIT WELL #: 2 RRCID -> 184533 COMPL. DATE 05/23/2001 TOTAL DEPTH 15030 PERF.13511 - 13540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAGG RANCH WELL #: 1 RRCID -> 198350 COMPL. DATE 01/03/2003 TOTAL DEPTH 16066 PERF. N/A

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

O. A. LAMPLEY GU 1 WELL #: 8 RRCID -> 218985 COMPL. DATE 04/10/2000 TOTAL DEPTH 14350 PERF.13674 - 13812

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DRY HOLLOW (WILCOX DAGG) 26214 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
HILDA DAGG GU2 WELL #: 1 RRCID -> 106174 COMPL. DATE 04/16/2006 TOTAL DEPTH 15775 PERF.11558 - 11679

11	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WORKED OVER ANOTHER ZONE.. 05/01/2017

DRY HOLLOW (WILCOX DAGG, NE) 26214 555 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
GARRETT WELL #: 1-T RRCID -> 150148 COMPL. DATE 05/30/1994 TOTAL DEPTH 11850 PERF.11593 - 11642

11	0 A	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0 A	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0 A	-0-	-0-	-0-	-0-					Y	-0-			-0-

WORKED OVER ANOTHER ZONE.. 05/11/2016 - WORKOVER TO ID #281520

O. A. LAMPLEY GU 1 WELL #: 13 RRCID -> 237961 COMPL. DATE 09/07/2006 TOTAL DEPTH 14065 PERF.11507 - 11557

11	3510 X	1833	-0-	-1677	-0-	64	1	1769	3	N	-0-			-0-
12	3038 X	2830	-0-	-208	-0-	104	1	2726	3	N	-0-			-0-
01	2617 X	2617	-0-	-0-	-0-	100	1	2517	3	N	-0-			-0-
02	2778 X	2778	-0-	-0-	-0-	116	1	2662	3	N	-0-			-0-
03	3021 X	3021	-0-	-0-	-0-	132	1	2889	3	N	-0-			-0-
*04	2983 X	2983	-0-	-0-	-0-	148	1	2835	3	N	-0-			-0-

DRY HOLLOW (WILCOX DAGG, NE) //CONT.// 26214 555 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
GARRETT WELL #: 2 RRCID -> 281643 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE OAK OPERATING COMPANY LLC 916954
ROCHELLE GAS UNIT WELL #: 1R RRCID -> 231373 COMPL. DATE 10/01/2006 TOTAL DEPTH 16550 PERF.11830 - 12239

11	690 X	523	-0-	-167	-0-	48	1	475	2	N	-0-					-0-
12	713 X	477	-0-	-236	-0-	44	1	433	2	N	-0-					-0-
01	870 X	870	-0-	-0-	-0-	107	1	763	2	N	-0-					-0-
02	752 X	752	-0-	-0-	-0-	70	1	682	2	N	-0-					-0-
03	681 X	681	-0-	-0-	-0-	69	1	612	2	N	-0-					-0-
04	840 X	685	-0-	-155	-0-	70	1	615	2	N	-0-					-0-

DRY HOLLOW (WILCOX LAMPLEY) 26214 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 177327 COMPL. DATE 10/27/1999 TOTAL DEPTH 16543 PERF.12772 - 13018

11	0	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	-0-	-0-	-0-	-0-					Y	-0-					-0-

WORKED OVER ANOTHER ZONE.. 11/23/2015

EDWARDS GAS UNIT WELL #: 5 RRCID -> 218473 COMPL. DATE 05/03/2005 TOTAL DEPTH 14710 PERF.12302 - 12354

11	300 X	272	-0-	-28	-0-	9	1	263	3	N	-0-					73
12	310 X	59	-0-	-251	-0-	2	1	57	3	N	-0-					73
01	620 X	442	-0-	-178	-0-	17	1	425	3	N	-0-					73
02	379 N	379	-0-	-0-	-0-	16	1	363	3	N	-0-					73
03	118 N	118	-0-	-0-	-0-	5	1	113	3	N	-0-					73
04	420 N	365	-0-	-55	-0-	18	1	347	3	N	-0-					73

EDWARDS GAS UNIT WELL #: 3 RRCID -> 221963 COMPL. DATE 05/13/2005 TOTAL DEPTH 15500 PERF.12762 - 13686

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					12
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					12
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					12
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					12
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					12
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					12

DAGG RANCH WELL #: 2 RRCID -> 223659 COMPL. DATE 11/16/2006 TOTAL DEPTH 16600 PERF.12102 - 12142

11	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					13
12	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					13
01	P&A COND	-0-	-0-	-0-	-0-					Y	-0-	12	1			1
02	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1
03	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1
04	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1

WORKED OVER ANOTHER ZONE.. 06/25/2016

DRY HOLLOW (WILCOX LAMPLEY) //CONT.// 26214 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
O. A. LAMPLEY GU 1 WELL #: 9 RRCID -> 277235 COMPL. DATE 10/16/2014 TOTAL DEPTH 16985 PERF.12230 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281602 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

11	SWR	10	2636	-0-	2636	64960	92	1	2532	3	N	11	25	1			46
							12	9									
12	SWR	10	2357	-0-	2357	67317	87	1	2270	3	N	-0-					46
01	SWR	10	2193	-0-	2193	69510	83	1	2108	3	N	2					48
							2	9									
02	SWR	10	1938	-0-	1938	71448	80	1	1828	3	N	27					75
							30	9									
03	SWR	10	2127	-0-	2127	73575	92	1	2026	3	N	8					83
							9	9									
*04	SWR	10	2017	-0-	2017	75592	100	1	1909	3	N	7					90
							8	9									

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281672 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

11	SWR	10	22548	-0-	22548	324958	783	1	21630	3	N	123	163	1			22
							135	9									
12	SWR	10	22123	-0-	22123	347081	811	1	21189	3	N	112	96	1			38
							123	9									
01	SWR	10	20848	-0-	20848	367929	791	1	19972	3	N	77	83	1			32
							85	9									
02	SWR	10	18195	-0-	18195	386124	756	1	17342	3	N	88					120
							97	9									
03	SWR	10	19259	-0-	19259	405383	836	1	18314	3	N	99	91	1			128
							109	9									
*04	SWR	10	18112	-0-	18112	423495	896	1	17108	3	N	98	181	1			45
							108	9									

DRY HOLLOW (WILCOX MASSIVE) 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
DRY HOLLOW SWD WELL #: 1 RRCID -> 176499 COMPL. DATE 07/12/1999 TOTAL DEPTH 4500 PERF. 3830 - 3904

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS GAS UNIT WELL #: 1 RRCID -> 181571 COMPL. DATE 01/20/2006 TOTAL DEPTH 15256 PERF.13621 - 15135

11	930	X	-0-	-0-	-930	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	784	X	753	-0-	-31	-0-	31	1	708	3	N	13	13	8			-0-
							14	9									
03	868	X	826	-0-	-42	-0-	36	1	790	3	N	-0-					-0-
*04	783	X	783	-0-	-0-	-0-	39	1	743	3	N	1	1	8			-0-
							1	9									

DRY HOLLOW (WILCOX MASSIVE) //CONT.// 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
EDWARDS GAS UNIT WELL #: 2 RRCID -> 184428 COMPL. DATE 05/29/2001 TOTAL DEPTH 15030 PERF.13511 - 14543

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 15 RRCID -> 191749 COMPL. DATE 01/20/2010 TOTAL DEPTH 17166 PERF.14070 - 15862

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAGG RANCH WELL #: 1 RRCID -> 198347 COMPL. DATE 01/03/2003 TOTAL DEPTH 16066 PERF.13401 - 15808

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANK GU WELL #: 3 RRCID -> 246349 COMPL. DATE 08/19/2009 TOTAL DEPTH 12462 PERF.11640 - 12418

11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANK GU WELL #: 2 RRCID -> 247347 COMPL. DATE 08/22/2009 TOTAL DEPTH 12393 PERF.11682 - 12120

11	14310 X	14155	-0-	-155	-0-	491	1	13570	3	Y	85					139
						94	9									
12	15004 X	14278	-0-	-726	-0-	523	1	13661	3	Y	85	170	1			54
						94	9									
01	15004 X	14062	-0-	-942	-0-	532	1	13436	3	Y	85	97	1			42
						94	9									
02	13552 X	12777	-0-	-775	-0-	529	1	12128	3	Y	109	21	8			130
						120	9									
03	14787 X	13938	-0-	-849	-0-	604	1	13237	3	Y	88	55	1			163
						97	9									
04	14160 X	13248	-0-	-912	-0-	655	1	12507	3	Y	78	146	1			95
						86	9									

DRY HOLLOW (WILCOX MASSIVE) //CONT.// 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
HILDA DAGG WELL #: 1 RRCID -> 276677 COMPL. DATE 11/05/2014 TOTAL DEPTH 13601 PERF.10537 - 11108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36810	X	30881	-0-	-5929	-0-	1069	1	29534	3	N	253	253	1			144
							278	9									
12	36022	X	30484	-0-	-5538	-0-	1112	1	29051	3	N	292	266	1			170
							321	9									
01	35402	X	29461	-0-	-5941	-0-	1111	1	28051	3	N	272	367	1			75
							299	9									
02	30772	X	26021	-0-	-4751	-0-	1077	1	24706	3	N	216	179	1	2	8	110
							238	9									
03	33015	X	28071	-0-	-4944	-0-	1215	1	26613	3	N	221	181	1			150
							243	9									
*04	30870	X	27057	-0-	-3813	-0-	1335	1	25499	3	N	203	283	1			70
							223	9									

EDWARDS GAS UNIT WELL #: 1 RRCID -> 280476 COMPL. DATE 01/07/2016 TOTAL DEPTH 15256 PERF.13621 - 15135

11	SHUT IN		831	-0-	831	8809	29	1	802	3	N	-0-					-0-
12	0	W	876	-0-	876	9685	32	1	844	3	N	-0-					-0-
*01	10303	X	618	-0-	-9685	-0-	24	1	594	3	N	-0-					-0-
*02	588	X	-0-	-0-	-588	-0-					N	-0-					-0-
*03	651	X	-0-	-0-	-651	-0-					N	-0-					-0-
*04	630	X	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

DRY HOLLOW (WILCOX MASSIVE EAST) 26214 611 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WHITE OAK OPERATING COMPANY LLC 916954
BRUSHY CREEK WELL #: 1 RRCID -> 162212 COMPL. DATE 01/12/1999 TOTAL DEPTH 15330 PERF.14100 - 14256

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (WILCOX MIDDLE) 26214 650 NON-ASSOCIATED PRORATED CNTY: LAVACA
CANTERA OPERATING, LLC 129692
FRANK GU WELL #: 1 RRCID -> 273604 COMPL. DATE 12/01/2014 TOTAL DEPTH 12280 PERF.10522 - 10742

11	60	N	9	-0-	-51	B	-0-	8	3	1	9	Y	1				6
12	67	N	67	-0-	-0-	B	-0-	2	1	56	3	Y	8	8	1		6
								9	9								
01	66	N	66	-0-	-0-	B	-0-	2	1	45	3	Y	17	14	1		9
								19	9								
02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-				9
03/01 BALANCING DATE STATUS -> -0-																	
03	57	N	57	-0-	-0-	B	-0-	2	1	55	3	Y	-0-	4	1		5
04	60	N	4	-0-	-56	B	-0-	3	3	1	9	Y	1	5	1		1

HILDA DAGG GAS UNIT 2 WELL #: 1 RRCID -> 277337 COMPL. DATE 01/23/2015 TOTAL DEPTH 15775 PERF.11040 - 11072

11	7192		-0-	-0-	-7192	B	27922					N	17	111	1		58
12	6820		-0-	-0-	-6820	B	21102					N	251	184	1		125
01	9117		7876	-0-	-1241	B	19861	291	1	7348	3	N	215	183	1		157
								237	9								
02	0		-0-	-0-	-0-	B	19861					N	88	184	1		61
03/01 BALANCING DATE STATUS -> 19861																	
*03	7750	N	-0-	-0-	-7750	B	12111					N	123	131	1		53
04	931		NO RPT	-0-	-931	B	11180					N	NO RPT				53

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED PRORATED CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
O. A. LAMPLEY GU 1 WELL #: 12 RRCID -> 278670 COMPL. DATE 10/09/2015 TOTAL DEPTH 16700 PERF.10550 - 10896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12716 R	6074	-0-	-6642 B	-0-	211	1	5819	3	N	40					112
						44	9									
12	10385 #	5734	-0-	-4651 B	-4651	210	1	5477	3	N	43	72	1			83
						47	9									
01	9703 #	5395	-0-	-4308 B	-8959	204	1	5147	3	N	40					123
						44	9									
02	T. A.	4247	-0-	4247 B	-4712	176	1	4034	3	N	34					157
						37	9									
03/01 BALANCING DATE STATUS -> -4712																
03	T. A.	3131	-0-	3131 B	-1581	136	1	2978	3	N	15	139	1			33
						17	9									
*04	T. A.	1535	-0-	1535 B	-46	76	1	1444	3	N	14					47
						15	9									

HILDA DAGG WELL #: 1 RRCID -> 278676 COMPL. DATE 11/05/2014 TOTAL DEPTH 13601 PERF.10539 - 10569

11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 1 RRCID -> 281319 COMPL. DATE 01/13/2016 TOTAL DEPTH 13606 PERF.10408 - 10845

11	21738	14864	-0-	-6874 B	313997	515	1	14236	3	N	103	180	1			120
						113	9									
12	20614	-0-	-0-	-20614 B	293383					N	95	195	1			20
01	27557	-0-	-0-	-27557 B	265826					N	68					88
02	0	-0-	-0-	-0- B	265826					N	50					138
03/01 BALANCING DATE STATUS -> 265826																
03	0	-0-	-0-	-0- B	265826					N	48	138	1			48
04	5315	NO RPT	-0-	-5315 B	260511					N	NO RPT					48

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281362 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

11	18821	22548	-0-	3727 B	233277	783	1	21630	3	N	123	163	1			22
						135	9									
12	17847	22123	-0-	4276 B	237553	811	1	21189	3	N	112	96	1			38
						123	9									
01	23859	20848	-0-	-3011 B	234542	791	1	19972	3	N	77	83	1			32
						85	9									
02	0	-0-	-0-	-0- B	234542					N	88					120
03/01 BALANCING DATE STATUS -> 234542																
03	0	-0-	-0-	-0- B	234542					N	99	91	1			128
04	4602	NO RPT	-0-	-4602 B	229940					N	NO RPT					128

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED PRORATED CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281379 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13128	2636	-0-	-10492 B	-29946	92	1	2532	3	N	11	25	1			46
						12	9									
12	12449	2357	-0-	-10092 B	-40038	87	1	2270	3	N	-0-					46
01	0 N	2193	-0-	2193 B	-37845	83	1	2108	3	N	2					48
						2	9									
02	0 N	-0-	-0-	-0- B	-37845					N	27					75
03/01 BALANCING DATE STATUS -> -20584 CANCELLED UNDERAGE -> -17261																
03	0 N	-0-	-0-	-0- B	-20584					N	8					83
04	2130 N	NO RPT	-0-	-2130 B	-20584					N	NO RPT					83

FRANK GU WELL #: 3 RRCID -> 281465 COMPL. DATE 01/24/2016 TOTAL DEPTH 12462 PERF.10423 - 11475

11	16106	5725	-0-	-10381 B	29046	198	1	5464	3	N	57					80
						63	9									
12	15273	5871	-0-	-9402 B	19644	213	1	5561	3	N	88	136	1			32
						97	9									
01	20418 N	5645	-0-	-14773 B	4871	212	1	5342	3	N	83					115
						91	9									
02	0 N	4962	-0-	4962 B	9833	202	1	4638	3	N	111	38	8			188
						122	9									
03/01 BALANCING DATE STATUS -> 9833																
03	0 N	5270	-0-	5270 B	15103	227	1	4964	3	N	72	183	1			77
						79	9									
04	3938 N	NO RPT	-0-	-3938 B	11165					N	NO RPT					77

GARRETT WELL #: 1 RRCID -> 281520 COMPL. DATE 05/11/2016 TOTAL DEPTH 11850 PERF.10617 - 10767

11	186	254	-0-	68 B	12251	9	1	241	3	N	4					27
						4	9									
12	442	263	-0-	-179 B	12072	9	1	248	3	N	5					32
						6	9									
01	591	144	-0-	-447 B	11625	5	1	138	3	N	1					33
						1	9									
02	7000 N	256	-0-	-6744 B	4881	10	1	228	3	N	16	16	8			33
						18	9									
03/01 BALANCING DATE STATUS -> 4881																
03	5003 N	122	-0-	-4881 B	-0-	5	1	117	3	N	-0-					33
04	114 N	47	-0-	-67 B	-0-	2	1	42	3	N	3	1	8			35
						3	9									

VESELY GU 1 WELL #: 2 RRCID -> 281585 COMPL. DATE 11/06/2015 TOTAL DEPTH 15592 PERF.10074 - 10604

11	38067	2769	-0-	-35298 B	20409	95	1	2624	3	N	45					108
						50	9									
12	36098	2649	-0-	-33449 B	-13040	96	1	2502	3	N	46	94	1			60
						51	9									
01	48257	2469	-0-	-45788 B	-58828	92	1	2333	3	N	40	80	1			20
						44	9									
02	0 N	2032	-0-	2032 B	-56796	83	1	1912	3	N	34	2	8			52
						37	9									
03/01 BALANCING DATE STATUS -> -56796																
03	0 N	1823	-0-	1823 B	-54973	78	1	1717	3	N	25					77
						28	9									
*04	2400 N	1557	-0-	-843 B	-54973	76	1	1456	3	N	23					100
						25	9									

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED PRORATED CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 281586 COMPL. DATE 02/22/2016 TOTAL DEPTH 14120 PERF.10526 - 11464

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23318	34069	-0-	10751 B	471204	1176	1	32513	3	N	345	375	1			155
						380	9									
12	22112	30242	-0-	8130 B	479334	1101	1	28767	3	N	340	370	1			125
						374	9									
01	29561	27501	-0-	-2060 B	477274	1035	1	26136	3	N	300	283	1			142
						330	9									
02	0 N	7481	-0-	7481 B	484755	301	1	6895	3	N	259	188	1			213
						285	9									
03/01 BALANCING DATE STATUS -> 484755																
03	0 N	7170	-0-	7170 B	491925	300	1	6573	3	N	270	358	1			125
						297	9									
*04	5702	6400	-0-	698 B	492623	305	1	5825	3	N	245	185	1			185
						270	9									

GARRETT WELL #: 2 RRCID -> 281612 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

11	1357	2574	-0-	1217 B	14556	88	1	2443	3	N	39					152
						43	9									
12	1287	2382	-0-	1095 B	15651	87	1	2267	3	N	25					177
						28	9									
01	1870	2157	-0-	287 B	15938	82	1	2062	3	N	12	168	1			21
						13	9									
02	7000 N	2009	-0-	-4991 B	10947	83	1	1901	3	N	23	5	8			39
						25	9									
03/01 BALANCING DATE STATUS -> 10947																
*03	7750 N	-0-	-0-	-7750 B	3197					N	19					58
04	362 N	NO RPT	-0-	-362 B	2835					N	NO RPT					58

O. A. LAMPLEY GU 1 WELL #: 16 RRCID -> 281631 COMPL. DATE 05/28/2016 TOTAL DEPTH 16000 PERF. N/A

11	SHUT IN	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	SHUT IN	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	SHUT IN	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	SHUT IN	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	T. A.	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	T. A.	-0-	-0-	-0-	B	-0-				N	-0-					-0-

DRY HOLLOW (13,900 WILCOX) 26214 775 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
EDWARDS GAS UNIT WELL #: 3 RRCID -> 191554 COMPL. DATE 05/13/2005 TOTAL DEPTH 15500 PERF.12762 - 13686

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (13,900 WILCOX) //CONT.// 26214 775 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
EDWARDS GAS UNIT WELL #: 4 RRCID -> 192439 COMPL. DATE 10/12/2002 TOTAL DEPTH 15452 PERF.13863 - 14308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6040	X	6040	-0-	-0-	-0-	211	1	5829	3	Y	-0-					4
12	5355	X	5355	-0-	-0-	-0-	197	1	5158	3	Y	-0-					4
01	5438	X	5438	-0-	-0-	-0-	207	1	5231	3	Y	-0-					4
02	5628	X	4130	-0-	-1498	-0-	170	1	3898	3	Y	56	56	8			4
							62	9									
03	6231	X	5030	-0-	-1201	-0-	220	1	4810	3	Y	-0-					4
04	6030	X	4812	-0-	-1218	-0-	239	1	4573	3	Y	-0-					4

EDWARDS GAS UNIT WELL #: 5 RRCID -> 198402 COMPL. DATE 04/04/2003 TOTAL DEPTH 14710 PERF.13764 - 14420

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					74
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					74
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					74
02	0	X	-0-	-0-	-0-	-0-					N	-0-					74
03	0	X	-0-	-0-	-0-	-0-					N	-0-					74
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					74

VESELY WELL #: 1 RRCID -> 198767 COMPL. DATE 08/08/2003 TOTAL DEPTH 16482 PERF.14140 - 15484

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	469	-0-	469	469	17	1	393	3	N	54	54	8			-0-
							59	9									
03	14B2	EXT	799	-0-	799	1268	35	1	764	3	N	-0-					-0-
04	14B2	EXT	776	-0-	776	2044	39	1	736	3	N	1	1	8			-0-
							1	9									

WHITE OAK OPERATING COMPANY LLC 916954
ROCHELLE WELL #: 4 RRCID -> 183156 COMPL. DATE 11/06/2000 TOTAL DEPTH 15550 PERF.13964 - 14048

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCHELLE WELL #: 6 RRCID -> 197995 COMPL. DATE 05/22/2003 TOTAL DEPTH 14955 PERF.13990 - 14063

11	260	N	260	-0-	-0-	-0-	24	1	236	2	N	-0-					-0-
12	238	N	238	-0-	-0-	-0-	22	1	216	2	N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	44	1	310	2	N	-0-					-0-
02	252	N	192	-0-	-60	-0-	18	1	174	2	N	-0-					-0-
03	248	N	228	-0-	-20	-0-	23	1	205	2	N	-0-					-0-
04	330	N	266	-0-	-64	-0-	27	1	239	2	N	-0-					-0-

ROCHELLE WELL #: 7 RRCID -> 197996 COMPL. DATE 08/10/2003 TOTAL DEPTH 14500 PERF.14194 - 14248

11	2640	X	2416	-0-	-224	-0-	916	1	1498	2	N	2	2	8			-0-
							2	9									
12	2728	X	2055	-0-	-673	-0-	873	1	1182	2	N	-0-					-0-
01	2728	X	1073	-0-	-1655	-0-	709	1	364	2	N	-0-					-0-
02	2496	X	2496	-0-	-0-	-0-	982	1	1513	2	N	1	1	8			-0-
							1	9									
03	2511	X	2319	-0-	-192	-0-	1088	1	1230	2	N	1	1	8			-0-
							1	9									
04	2430	X	1408	-0-	-1022	-0-	927	1	481	2	N	-0-					-0-

DRY HOLLOW (14100 WILCOX) 26214 785 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WHITE OAK OPERATING COMPANY LLC 916954
ROCHELLE WELL #: 5 RRCID -> 202584 COMPL. DATE 09/19/2003 TOTAL DEPTH 15208 PERF.14091 - 14131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	163	-0-	-137	-0-	15	1	148	2	N	-0-					-0-
12	186	N	182	-0-	-4	-0-	17	1	165	2	N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	23	1	165	2	N	-0-					-0-
02	140	N	139	-0-	-1	-0-	13	1	126	2	N	-0-					-0-
03	186	N	147	-0-	-39	-0-	15	1	132	2	N	-0-					-0-
04	180	N	105	-0-	-75	-0-	11	1	94	2	N	-0-					-0-

DRY HOLLOW, NORTH (11,024) 26216 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CANTERA OPERATING, LLC 129692
LAMPLEY, O. A. GU WELL #: 4 RRCID -> 277120 COMPL. DATE 10/13/2014 TOTAL DEPTH 16717 PERF.11012 - 11038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	9					33
12	0	N	-0-	-0-	-0-	-0-					N	10					43
01	0	N	-0-	-0-	-0-	-0-					N	5					48
02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
03	0	N	-0-	-0-	-0-	-0-					N	-0-					48
*04	0	N	-0-	-0-	-0-	-0-					N	7					55

DUDLEY CAMPBELL (FRIO 6200) 26325 215 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BAUMGARTNER -A- WELL #: 3 RRCID -> 275006 COMPL. DATE 09/16/2014 TOTAL DEPTH 6810 PERF. 6186 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1172	R	1172	-0-	-0-	-0-	600	1	572	9	N	520	548	1			167
12	1125	R	1125	-0-	-0-	-0-	620	1	505	9	N	459	362	1			264
01	1116	#	1014	-0-	-102	-0-	620	1	394	9	N	358	359	1			263
02	1092	#	763	-0-	-329	-0-	460	1	303	9	N	275	346	1			192
03	1209	#	165	-0-	-1044	-0-	100	1	65	9	N	59					251
04	1170	#	-0-	-0-	-1170	-0-					N	-0-					251

DUDLEY CAMPBELL (1800) 26325 260 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BAUMGARTNER -A- WELL #: 2 RRCID -> 260563 COMPL. DATE 12/30/2010 TOTAL DEPTH 3804 PERF. 1836 - 1854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNN (SLICK-WILCOX) 26662 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BELLOWS OPERATING CO., L. C. 063857
DUNN "A" WELL #: 1 RRCID -> 151556 COMPL. DATE 12/22/1994 TOTAL DEPTH 3451 PERF. 3300 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EHF (WILCOX 8600) 26980 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
A.O.E. OPERATORS, INC. 000555
HAMILTON FEE WELL #: B 3 RRCID -> 200210 COMPL. DATE 10/01/2003 TOTAL DEPTH 9010 PERF. 8518 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					1
12	0		-0-	-0-	-0-	-0-					N	-0-					1
01	0		-0-	-0-	-0-	-0-					N	-0-	1	7			-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/11/2016 - PLUGGED 03/11/16

EAGLEVILLE (EAGLE FORD-2) 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BHP BILLITON PET(TXLA OP) CO 068596
SFS UNIT 16 WELL #: 1H RRCID -> 271121 COMPL. DATE 04/04/2013 TOTAL DEPTH 13906 PERF.13650 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21720	X	18584	-0-	-3136	-0-	18584	3			N	-0-					-0-
12	22444	X	18497	-0-	-3947	-0-	18497	3			N	-0-					-0-
01	21886	X	17922	-0-	-3964	-0-	17922	3			N	-0-					-0-
02	15958	X	15958	-0-	-0-	-0-	15958	3			N	-0-					-0-
03	17888	X	17888	-0-	-0-	-0-	17888	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JERRY HOUSE UNIT B WELL #: 4H RRCID -> 277330 COMPL. DATE 11/16/2014 TOTAL DEPTH 12435 PERF.12268 - 17585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9930	X	6609	-0-	-3321	-0-	390	1	4168	3	N	1511	18	0	1493	1	250
							389	4	1662	9							
12	9951	X	5275	-0-	-4676	-0-	429	1	2979	3	N	1305	25	0	1092	1	438
							431	4	1436	9							
01	9951	X	5860	-0-	-4091	-0-	401	1	3664	3	N	1279	15	0	1491	1	211
							388	4	1407	9							
*02	4250	X	4250	-0-	-0-	-0-	236	1	2959	3	N	878	14	0	736	1	339
							89	4	966	9							
*03	5419	X	5419	-0-	-0-	-0-	410	1	3217	3	N	1417	17	0	1549	1	190
							233	4	1559	9							
*04	5667	X	5667	-0-	-0-	-0-	316	1	3783	3	N	1276	13	0	1253	1	200
							164	4	1404	9							

BURLINGTON RESOURCES O & G CO LP 109333
RUCKMAN MONITOR WELL WELL #: 1 RRCID -> 262720 COMPL. DATE 03/03/2011 TOTAL DEPTH 12917 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
HAHN DEW WELL #: 1H RRCID -> 268704 COMPL. DATE 09/28/2012 TOTAL DEPTH 13722 PERF.14134 - 18185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10110	X	8702	-0-	-1408	-0-	284	1	8057	2	N	328	189	1	1	8	243
							361	9									
12	9548	X	7035	-0-	-2513	-0-	253	1	6462	2	N	291	384	1	1	8	149
							320	9									
01	9517	X	8052	-0-	-1465	-0-	278	1	7385	2	N	354	343	1			160
							389	9									
02	8596	X	8203	-0-	-393	-0-	288	1	7563	2	N	320	345	1			135
							352	9									
03	9517	X	8124	-0-	-1393	-0-	306	1	7506	2	N	284	359	1			60
							312	9									
04	8700	X	6359	-0-	-2341	-0-	246	1	5873	2	N	218	183	1			95
							240	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

BAUMANN UNIT A DEW WELL #: 1H RRCID -> 273143 COMPL. DATE 02/07/2014 TOTAL DEPTH 13566 PERF.13824 - 20238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24750 X	21414	-0-	-3336	-0-	788 934	1 9	19692	2	N	849	750	1	2	8	214
12	24211 X	20541	-0-	-3670	-0-	786 904	1 9	18851	2	N	822	943	1	4	8	89
01	24211 X	21253	-0-	-2958	-0-	806 934	1 9	19513	2	N	849	736	1			202
02	20692 X	18079	-0-	-2613	-0-	747 784	1 9	16548	2	N	713	752	1			163
03	22785 X	19528	-0-	-3257	-0-	826 843	1 9	17859	2	N	766	740	1	1	8	188
04	21420 X	18913	-0-	-2507	-0-	795 785	1 9	17333	2	N	714	743	1			159

BAUMANN UNIT A DEW WELL #: 2H RRCID -> 273146 COMPL. DATE 02/05/2014 TOTAL DEPTH 13667 PERF.14035 - 20572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20640 X	16852	-0-	-3788	-0-	625 630	1 9	15597	2	N	573	552	1	1	8	210
12	19592 X	16896	-0-	-2696	-0-	651 653	1 9	15592	2	N	594	743	1	2	8	59
01	19499 X	16604	-0-	-2895	-0-	636 587	1 9	15381	2	N	534	370	1			223
02	15568 X	14535	-0-	-1033	-0-	604 550	1 9	13381	2	N	500	548	1			175
03	17236 X	15727	-0-	-1509	-0-	670 584	1 9	14473	2	N	531	556	1	1	8	149
04	16680 X	15280	-0-	-1400	-0-	647 540	1 9	14093	2	N	491	536	1	1	8	103

HAHN DEW WELL #: 2H RRCID -> 273147 COMPL. DATE 02/04/2014 TOTAL DEPTH 13705 PERF.13906 - 18296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20580 X	17095	-0-	-3485	-0-	561 644	1 9	15890	2	N	585	745	1	1	8	100
12	19623 X	17025	-0-	-2598	-0-	617 699	1 9	15709	2	N	635	567	1	1	8	167
01	19623 X	16099	-0-	-3524	-0-	565 600	1 9	14934	2	N	545	570	1			142
02	16716 X	15075	-0-	-1641	-0-	533 583	1 9	13959	2	N	530	559	1			113
03	18507 X	15879	-0-	-2628	-0-	600 583	1 9	14696	2	N	530	558	1			85
04	17100 X	16235	-0-	-865	-0-	633 528	1 9	15074	2	N	480	361	1	1	8	203

HAHN DEW WELL #: 3H RRCID -> 273149 COMPL. DATE 02/14/2014 TOTAL DEPTH 13728 PERF.13884 - 18258

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18990 X	16694	-0-	-2296	-0-	548 638	1 9	15508	2	N	580	553	1	1	8	159
12	19623 X	16258	-0-	-3365	-0-	590 663	1 9	15005	2	N	603	570	1	3	8	189
01	19623 X	15353	-0-	-4270	-0-	537 603	1 9	14213	2	N	548	532	1			205
02	16688 X	13882	-0-	-2806	-0-	491 547	1 9	12844	2	N	497	529	1			173
03	18476 X	15011	-0-	-3465	-0-	566 557	1 9	13888	2	N	506	543	1	1	8	135
04	16680 X	13865	-0-	-2815	-0-	537 496	1 9	12832	2	N	451	360	1	1	8	225

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P. 216378

BLACKWELL A WELL #: 1H RRCID -> 263809 COMPL. DATE 01/03/2014 TOTAL DEPTH 13479 PERF.13979 - 17585

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1264 X	1264	-0-	-0-	-0-	100	1	944	3	N	200	187	1			203
						220	9									
12	1500 X	1500	-0-	-0-	-0-	115	1	1143	3	N	220	320	1			103
						242	9									
01	1651 X	1651	-0-	-0-	-0-	126	1	1312	3	N	194	177	1			120
						213	9									
02	1452 X	1452	-0-	-0-	-0-	106	1	1122	3	N	204	191	1			133
						224	9									
*03	1441 X	1441	-0-	-0-	-0-	116	1	1080	3	N	223	191	1			165
						245	9									
*04	1075 X	1075	-0-	-0-	-0-	113	1	741	3	N	201	179	1			187
						221	9									

J-HERMANN C WELL #: 1H RRCID -> 264515 COMPL. DATE 05/19/2011 TOTAL DEPTH 13228 PERF.13635 - 18697

11	1808 N	1808	-0-	-0- B	-0-	1618	3	190	9	N	173	178	1			185
12	1822 N	1822	-0-	-0- B	-0-	1650	3	172	9	N	156	178	1			163
01	1574 N	1574	-0-	-0- B	-0-	1365	3	209	9	N	190	186	1			167
*02	1426 N	1426	-0-	-0- B	-0-	1260	3	166	9	N	151					318
*03	1674 N	1674	-0-	-0-	-0-	1479	3	195	9	N	177	184	1			311
*04	1661 N	1661	-0-	-0-	-0-	1451	3	210	9	N	191	181	1			321

DLUGOSCH A WELL #: 1H RRCID -> 267300 COMPL. DATE 07/15/2014 TOTAL DEPTH 13745 PERF.14611 - 18264

11	8041 X	8041	-0-	-0-	-0-	968	1	6499	3	N	522	538	1			256
						574	9									
*12	7874 X	7805	-0-	-69	-0-	418	1	6772	3	N	559	539	1	1	8	275
						615	9									
01	7874 X	7798	-0-	-76	-0-	337	1	6880	3	N	528	547	1			256
						581	9									
02	6905 X	6905	-0-	-0-	-0-	361	1	6051	3	N	448	611	1			93
						493	9									
*03	7812 X	7560	-0-	-252	-0-	603	1	6392	3	N	514	385	1			222
						565	9									
*04	7895 X	7895	-0-	-0-	-0-	658	1	6717	3	N	473	528	1			167
						520	9									

IBROM A WELL #: 1H RRCID -> 268011 COMPL. DATE 08/21/2013 TOTAL DEPTH 13087 PERF.13724 - 18225

*11	SHUT IN	-0-	-0-	-0- B	-0-					N	-0-					103
*12	SHUT IN	-0-	-0-	-0- B	-0-					N	-0-					103
*01	SHUT IN	-0-	-0-	-0- B	-0-					N	-0-					103
*02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					103
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					103
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					103

NATHO B WELL #: 3H RRCID -> 281854 COMPL. DATE 05/11/2014 TOTAL DEPTH 13441 PERF.13630 - 18825

11	114630 X	15848	-0-	-98782	-0-	1162	1	12862	3	N	1658	1681	1			127
						1824	9									
12	118451 X	15339	-0-	-103112	-0-	1259	1	12354	3	N	1569	1561	1			135
						1726	9									
01	118451 X	14354	-0-	-104097	-0-	1187	1	11635	3	N	1393	1482	1			46
						1532	9									
02	106988 X	12666	-0-	-94322	-0-	1089	1	10203	3	N	1249	1228	1			67
						1374	9									
*03	118451 X	13042	-0-	-105409	-0-	886	1	10729	3	N	1297	1285	1			79
						1427	9									
*04	13365 X	13365	-0-	-0-	-0-	749	1	11201	3	N	1286	1300	1			65
						1415	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

OEHLKE A WELL #: 6H RRCID -> 281861 COMPL. DATE 06/15/2014 TOTAL DEPTH 13630 PERF.13668 - 18173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	110250	X	11504	-0-	-98746	-0-	605	1	10118	3	N	710	719	1			137
							781	9									
12	113925	X	10948	-0-	-102977	-0-	587	1	9569	3	N	720	724	1			133
							792	9									
01	113925	X	12350	-0-	-101575	-0-	663	1	10716	3	N	883	814	1			202
							971	9									
02	102900	X	10442	-0-	-92458	-0-	532	1	9142	3	N	698	836	1			64
							768	9									
03	113925	X	10448	-0-	-103477	-0-	556	1	9252	3	N	582	581	1			65
							640	9									
*04	11275	X	11275	-0-	-0-	-0-	606	1	9959	3	N	645	567	1			143
							710	9									

WARWAS A WELL #: 1H RRCID -> 281899 COMPL. DATE 04/15/2011 TOTAL DEPTH 13681 PERF.14097 - 18739

11	51960	X	59	-0-	-51901	-0-	56	1	3	9	N	3					205
12	53692	X	1142	-0-	-52550	-0-	1112	1	30	9	N	27	155	1			77
01	53692	X	176	-0-	-53516	-0-	176	1			N	-0-					77
02	48496	X	8551	-0-	-39945	-0-	1037	1	6276	3	N	1125	927	1			275
							1238	9									
*03	53692	X	11406	-0-	-42286	-0-	1360	1	8706	3	N	1218	1223	1			270
							1340	9									
*04	51960	X	9068	-0-	-42892	-0-	1320	1	6617	3	N	1028	895	1			403
							1131	9									

OEHLKE A WELL #: 3H RRCID -> 281900 COMPL. DATE 09/04/2013 TOTAL DEPTH 13534 PERF.13623 - 18671

11	94380	X	10943	-0-	-83437	-0-	1188	1	8977	3	N	707	696	1			75
							778	9									
12	97526	X	7204	-0-	-90322	-0-	711	1	5898	3	N	541	546	1			70
							595	9									
01	97526	X	10539	-0-	-86987	-0-	837	1	8887	3	N	741	757	1			54
							815	9									
02	88088	X	8606	-0-	-79482	-0-	673	1	7299	3	N	576	589	1			41
							634	9									
*03	97526	X	9068	-0-	-88458	-0-	944	1	7468	3	N	596	542	1			95
							656	9									
04	94380	X	7962	-0-	-86418	-0-	1083	1	6272	3	N	552	574	1			73
							607	9									

J. HERMANN C (AW) WELL #: 3H RRCID -> 281902 COMPL. DATE 10/05/2014 TOTAL DEPTH 13363 PERF.13391 - 17567

11	146400	X	8567	-0-	-137833	-0-	1010	1	7359	3	N	180	180	1			25
							198	9									
*12	151280	X	7716	-0-	-143564	-0-	675	1	6802	3	N	217	216	1	1	8	25
							239	9									
01	151280	X	7988	-0-	-143292	-0-	1062	1	6499	3	N	388	359	1			54
							427	9									
02	136640	X	7471	-0-	-129169	-0-	1127	1	5731	3	N	557	568	1			43
							613	9									
*03	151280	X	7570	-0-	-143710	-0-	1417	1	5612	3	N	492	422	1			113
							541	9									
04	146400	X	7346	-0-	-139054	-0-	1380	1	5415	3	N	501	444	1			170
							551	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

J. HERMANN C WELL #: 2H RRCID -> 281903 COMPL. DATE 10/05/2014 TOTAL DEPTH 13290 PERF.13684 - 18424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	143400 X	15247	-0-	-128153	-0-	1789	1	11872	3	N	1442	1411	1			198
						1586	9									
*12	148180 X	13862	-0-	-134318	-0-	1213	1	11153	3	N	1360	1399	1	1	8	158
						1496	9									
01	148180 X	16394	-0-	-131786	-0-	2071	1	13132	3	N	1083	1090	1			151
						1191	9									
02	133840 X	14274	-0-	-119566	-0-	2018	1	11203	3	N	957	1034	1			74
						1053	9									
*03	148180 X	15970	-0-	-132210	-0-	2834	1	12040	3	N	996	841	1			229
						1096	9									
04	143400 X	14483	-0-	-128917	-0-	2533	1	11031	3	N	835	781	1			283
						919	9									

BLACKWELL A WELL #: 6H RRCID -> 281904 COMPL. DATE 09/05/2013 TOTAL DEPTH 13218 PERF.13489 - 20133

11	84090 X	-0-	-0-	-84090	-0-					N	-0-					-0-
12	86893 X	-0-	-0-	-86893	-0-					N	-0-					-0-
01	86893 X	-0-	-0-	-86893	-0-					N	-0-					-0-
02	78484 X	-0-	-0-	-78484	-0-					N	-0-					-0-
*03	86893 X	-0-	-0-	-86893	-0-					N	-0-					-0-
04	84090 X	-0-	-0-	-84090	-0-					N	-0-					-0-

H. MUELLER 18A WELL #: 5H RRCID -> 281905 COMPL. DATE 05/16/2014 TOTAL DEPTH 13214 PERF.13220 - 16733

11	68130 X	6047	-0-	-62083	-0-	751	1	3868	3	N	1298	1366	1			111
						1428	9									
12	70401 X	6005	-0-	-64396	-0-	720	1	3874	3	N	1283	1286	1			108
						1411	9									
01	70401 X	6277	-0-	-64124	-0-	808	1	4049	3	N	1291	1264	1			135
						1420	9									
02	63588 X	5291	-0-	-58297	-0-	543	1	3530	3	N	1107	1088	1			154
						1218	9									
*03	70401 X	5742	-0-	-64659	-0-	621	1	3880	3	N	1128	1143	1			139
						1241	9									
*04	68130 X	5638	-0-	-62492	-0-	639	1	3736	3	N	1148	1051	1			236
						1263	9									

IBROM A WELL #: 6H RRCID -> 281906 COMPL. DATE 04/05/2014 TOTAL DEPTH 13367 PERF.13213 - 18517

11	73350 X	-0-	-0-	-73350	-0-					N	-0-					-0-
12	75795 X	-0-	-0-	-75795	-0-					N	-0-					-0-
01	75795 X	-0-	-0-	-75795	-0-					N	-0-					-0-
02	68460 X	-0-	-0-	-68460	-0-					N	-0-					-0-
*03	75795 X	-0-	-0-	-75795	-0-					N	-0-					-0-
04	73350 X	-0-	-0-	-73350	-0-					N	-0-					-0-

IBROM A WELL #: 5H RRCID -> 281907 COMPL. DATE 04/05/2014 TOTAL DEPTH 13328 PERF.13284 - 18510

11	73350 X	22663	-0-	-50687	-0-	1672	1	18471	3	N	2291	2322	1			508
						2520	9									
12	75795 X	26662	-0-	-49133	-0-	2154	1	21055	3	N	3139	3069	1			578
						3453	9									
01	75795 X	23594	-0-	-52201	-0-	1444	1	19049	3	N	2819	2930	1			467
						3101	9									
02	68460 X	17950	-0-	-50510	-0-	1515	1	14410	3	N	1841	1461	1			847
						2025	9									
*03	75795 X	19068	-0-	-56727	-0-	1376	1	15386	3	N	2096	2360	1			583
						2306	9									
04	73350 X	17155	-0-	-56195	-0-	1301	1	13955	3	N	1726	1831	1			478
						1899	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLACKWELL A WELL #: 2H RRCID -> 281908 COMPL. DATE 02/13/2014 TOTAL DEPTH 13474 PERF.13480 - 17894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	88140	X	13104	-0-	-75036	-0-	709	1	10825	3	N	1427	1268	1			272
							1570	9									
*12	91078	X	12788	-0-	-78290	-0-	712	1	10526	3	N	1409	1445	1	8	8	228
							1550	9									
01	91078	X	12220	-0-	-78858	-0-	693	1	10017	3	N	1373	1466	1			135
							1510	9									
02	82264	X	10686	-0-	-71578	-0-	614	1	8867	3	N	1095	1110	1			120
							1205	9									
*03	91078	X	10983	-0-	-80095	-0-	692	1	9022	3	N	1154	1106	1			168
							1269	9									
04	88140	X	10171	-0-	-77969	-0-	673	1	8345	3	N	1048	896	1			320
							1153	9									

DLUGOSCH A WELL #: 8H RRCID -> 281909 COMPL. DATE 05/13/2014 TOTAL DEPTH 13792 PERF.13687 - 18089

11	104580	X	-0-	-0-	-104580	-0-					N	-0-					-0-
*12	108066	X	-0-	-0-	-108066	-0-					N	-0-					-0-
01	108066	X	-0-	-0-	-108066	-0-					N	-0-					-0-
02	97608	X	4821	-0-	-92787	-0-	244	1	4169	3	N	371	294	1			77
							408	9									
*03	108066	X	1614	-0-	-106452	-0-	128	1	1323	3	N	148	161	1			64
							163	9									
*04	104580	X	2922	-0-	-101658	-0-	243	1	2473	3	N	187	185	1			66
							206	9									

BLACKWELL A WELL #: 3H RRCID -> 281910 COMPL. DATE 06/15/2014 TOTAL DEPTH 13342 PERF.13679 - 17737

11	87540	X	13835	-0-	-73705	-0-	685	1	11434	3	N	1560	1410	1			159
							1716	9									
12	90458	X	13123	-0-	-77335	-0-	666	1	10786	3	N	1519	1531	1			147
							1671	9									
01	90458	X	13557	-0-	-76901	-0-	688	1	11186	3	N	1530	1615	1			62
							1683	9									
02	81704	X	11210	-0-	-70494	-0-	539	1	9268	3	N	1275	1205	1			132
							1403	9									
*03	90458	X	11691	-0-	-78767	-0-	578	1	9618	3	N	1359	1409	1			82
							1495	9									
04	87540	X	11259	-0-	-76281	-0-	565	1	9256	3	N	1307	1275	1			114
							1438	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DLUGOSCH A WELL #: 2H RRCID -> 281911 COMPL. DATE 06/13/2014 TOTAL DEPTH 13624 PERF.13571 - 17308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	126046	X	24034	-0-	-102012	-0-	262	1	21865	3	N	1734	474	0	1141	1	161
							1907	9									
*06	121980	X	24838	-0-	-97142	-0-	1139	1	21849	3	N	1682	1657	1			186
							1850	9									
*07	126046	X	23930	-0-	-102116	-0-	1932	1	20297	3	N	1546	1635	1			97
							1701	9									
*08	126046	X	21642	-0-	-104404	-0-	1921	1	18116	3	N	1459	1230	1	1	8	325
							1605	9									
*09	121980	X	19223	-0-	-102757	-0-	1101	1	16638	3	N	1349	1524	1			150
							1484	9									
*10	126046	X	18692	-0-	-107354	-0-	1133	1	16077	3	N	1347	1233	1			264
							1482	9									
*11	121980	X	16796	-0-	-105184	-0-	870	1	14531	3	N	1268	1279	1			253
							1395	9									
*12	126046	X	16193	-0-	-109853	-0-	857	1	13928	3	N	1280	1116	1			417
							1408	9									
*01	126046	X	15607	-0-	-110439	-0-	831	1	13445	3	N	1210	1258	1			369
							1331	9									
*02	113848	X	13088	-0-	-100760	-0-	657	1	11305	3	N	1024	1271	1			122
							1126	9									
*03	126046	X	14005	-0-	-112041	-0-	723	1	12051	3	N	1119	905	1			336
							1231	9									
*04	121980	X	13246	-0-	-108734	-0-	696	1	11413	3	N	1034	1076	1			294
							1137	9									

NATHO B WELL #: 7H RRCID -> 281913 COMPL. DATE 03/17/2014 TOTAL DEPTH 13494 PERF.13477 - 18140

11	83610	X	18338	-0-	-65272	-0-	161	1	16272	3	N	1732	1725	0			36
							1905	9									
12	86397	X	17891	-0-	-68506	-0-	240	1	15800	3	N	1683	1683	0			36
							1851	9									
01	86397	X	16744	-0-	-69653	-0-	531	1	14572	3	N	1492	1365	0			163
							1641	9									
02	78036	X	15125	-0-	-62911	-0-	871	1	12757	3	N	1361	1138	0	258	1	128
							1497	9									
*03	86397	X	17935	-0-	-68462	-0-	978	1	15206	3	N	1592	1097	0	551	1	72
							1751	9									
*04	83610	X	15570	-0-	-68040	-0-	663	1	13383	3	N	1385	1378	0			79
							1524	9									

OEHLKE A WELL #: 7H RRCID -> 281915 COMPL. DATE 06/15/2014 TOTAL DEPTH 13635 PERF.13594 - 18148

11	111630	X	14379	-0-	-97251	-0-	758	1	12644	3	N	888	921	1			171
							977	9									
12	115351	X	9299	-0-	-106052	-0-	508	1	8017	3	N	704	745	1			130
							774	9									
01	115351	X	5920	-0-	-109431	-0-	347	1	5072	3	N	455	481	1			104
							501	9									
02	104188	X	12770	-0-	-91418	-0-	663	1	11243	3	N	785	817	1			72
							864	9									
03	115351	X	16845	-0-	-98506	-0-	896	1	14925	3	N	931	899	1			104
							1024	9									
04	111630	X	13683	-0-	-97947	-0-	739	1	12085	3	N	781	712	1			173
							859	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

P. FRISBIE B WELL #: 2H RRCID -> 281916 COMPL. DATE 06/27/2013 TOTAL DEPTH 13111 PERF.12979 - 18858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66060	X	6357	-0-	-59703	-0-	794	1	4206	3	N	1234	1202	1			135
							1357	9									
*12	68262	X	8299	-0-	-59963	-0-	1217	1	5280	3	N	1638	1610	1	2	8	161
							1802	9									
01	68262	X	7653	-0-	-60609	-0-	1120	1	4832	3	N	1546	1558	1			149
							1701	9									
02	61656	X	6725	-0-	-54931	-0-	884	1	4382	3	N	1326	1375	1			100
							1459	9									
*03	68262	X	6627	-0-	-61635	-0-	1281	1	3937	3	N	1281	1281	1			100
							1409	9									
*04	66060	X	6732	-0-	-59328	-0-	1337	1	3958	3	N	1306	1310	1			96
							1437	9									

P. FRISBIE B WELL #: 3H RRCID -> 281917 COMPL. DATE 09/10/2013 TOTAL DEPTH 13090 PERF.12947 - 19951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64830	X	5235	-0-	-59595	-0-	660	1	3436	3	N	1035	1018	1			113
							1139	9									
*12	66991	X	4202	-0-	-62789	-0-	660	1	2582	3	N	873	898	1	2	8	86
							960	9									
01	66991	X	5855	-0-	-61136	-0-	891	1	3571	3	N	1266	1230	1			122
							1393	9									
02	60508	X	6614	-0-	-53894	-0-	899	1	4249	3	N	1333	1355	1			100
							1466	9									
*03	66991	X	6587	-0-	-60404	-0-	1336	1	3785	3	N	1333	1329	1			104
							1466	9									
*04	64830	X	5938	-0-	-58892	-0-	1167	1	3596	3	N	1068	1094	1			78
							1175	9									

P. FRISBIE B WELL #: 4H RRCID -> 281918 COMPL. DATE 09/10/2013 TOTAL DEPTH 13121 PERF.12896 - 20124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60690	X	9464	-0-	-51226	-0-	1147	1	6403	3	N	1740	1671	1			190
							1914	9									
*12	62713	X	10616	-0-	-52097	-0-	1536	1	6880	3	N	2000	1991	1	2	8	197
							2200	9									
01	62713	X	9647	-0-	-53066	-0-	1386	1	6249	3	N	1829	1849	1			177
							2012	9									
02	56644	X	7462	-0-	-49182	-0-	977	1	4880	3	N	1459	1526	1			110
							1605	9									
*03	62713	X	7506	-0-	-55207	-0-	1439	1	4473	3	N	1449	1446	1			113
							1594	9									
*04	60690	X	7927	-0-	-52763	-0-	1515	1	4783	3	N	1481	1485	1			109
							1629	9									

FISHER B WELL #: 3H RRCID -> 281919 COMPL. DATE 04/06/2014 TOTAL DEPTH 13084 PERF.13389 - 18286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	87150	X	15384	-0-	-71766	-0-	739	1	12189	3	N	2233	2229	1			142
							2456	9									
12	90055	X	16469	-0-	-73586	-0-	841	1	13011	3	N	2379	2299	1			222
							2617	9									
01	90055	X	16360	-0-	-73695	-0-	806	1	12951	3	N	2366	2315	1			273
							2603	9									
02	81340	X	13724	-0-	-67616	-0-	753	1	10804	3	N	1970	1945	1			298
							2167	9									
*03	90055	X	14609	-0-	-75446	-0-	801	1	11506	3	N	2093	2270	1			121
							2302	9									
04	87150	X	13502	-0-	-73648	-0-	859	1	10484	3	N	1963	1870	1			214
							2159	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

STEELE PARTNERS B WELL #: 2H RRCID -> 281922 COMPL. DATE 04/12/2014 TOTAL DEPTH 13339 PERF.13442 - 18008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93630	X	5436	-0-	-88194	-0-	477 631	1 9	4328	3	N	574	522	1			166
12	96751	X	5492	-0-	-91259	-0-	503 596	1 9	4393	3	N	542	589	1			119
01	96751	X	5135	-0-	-91616	-0-	506 531	1 9	4098	3	N	483	518	1			84
02	87388	X	4557	-0-	-82831	-0-	499 532	1 9	3526	3	N	484	455	1			113
*03	96751	X	4753	-0-	-91998	-0-	491 517	1 9	3745	3	N	470	498	1			85
04	93630	X	4577	-0-	-89053	-0-	672 504	1 9	3401	3	N	458	416	1			127

STEELE PARTNERS B WELL #: 3H RRCID -> 281923 COMPL. DATE 04/12/2014 TOTAL DEPTH 13379 PERF.13527 - 18141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	105420	X	6302	-0-	-99118	-0-	532 706	1 9	5064	3	N	642	574	1			185
12	108934	X	6491	-0-	-102443	-0-	558 660	1 9	5273	3	N	600	653	1			132
01	108934	X	5832	-0-	-103102	-0-	534 583	1 9	4715	3	N	530	569	1			93
02	98392	X	5095	-0-	-93297	-0-	523 564	1 9	4008	3	N	513	486	1			120
*03	108934	X	5821	-0-	-103113	-0-	556 629	1 9	4636	3	N	572	589	1			103
04	105420	X	5278	-0-	-100142	-0-	702 543	1 9	4033	3	N	494	460	1			137

WAGNER A WELL #: 2H RRCID -> 281924 COMPL. DATE 02/05/2014 TOTAL DEPTH 13001 PERF.13535 - 19462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76170	X	33628	-0-	-42542	-0-	271 5870	1 9	27487	3	N	5336	5336	0			50
*12	78709	X	32931	-0-	-45778	-0-	406 5684	1 9	26841	3	N	5167	5144	0	35	8	38
01	78709	X	30420	-0-	-48289	-0-	888 5055	1 9	24477	3	N	4595	4570	0			63
02	71092	X	26695	-0-	-44397	-0-	1423 4454	1 9	20818	3	N	4049	4049	0			63
*03	78709	X	28437	-0-	-50272	-0-	1386 4929	1 9	22122	3	N	4481	4330	0	168	1	46
*04	76170	X	26026	-0-	-50144	-0-	1002 4404	1 9	20620	3	N	4004	3973	0			77

WAGNER B WELL #: 3H RRCID -> 281925 COMPL. DATE 02/05/2014 TOTAL DEPTH 13034 PERF.13422 - 19412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	75870	X	39574	-0-	-36296	-0-	317 7176	1 9	32081	3	N	6524	6524	0			138
12	78399	X	38849	-0-	-39550	-0-	472 7200	1 9	31177	3	N	6545	6545	0			138
01	78399	X	29448	-0-	-48951	-0-	840 5499	1 9	23109	3	N	4999	4919	0			218
02	70812	X	28291	-0-	-42521	-0-	1457 5129	1 9	21705	3	N	4663	4327	0	367	1	187
*03	78399	X	27192	-0-	-51207	-0-	1311 5478	1 9	20403	3	N	4980	4948	0	177	1	42
*04	75870	X	27786	-0-	-48084	-0-	1024 4936	1 9	21826	3	N	4487	4487	0			42

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER B WELL #: 6H RRCID -> 281927 COMPL. DATE 04/05/2014 TOTAL DEPTH 13069 PERF.13429 - 17754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	108750	X	15205	-0-	-93545	-0-	887 2162	1 9	12156	3	N	1965	1987	1			261
12	112375	X	15237	-0-	-97138	-0-	1011 2223	1 9	12003	3	N	2021	2017	1			265
01	112375	X	13125	-0-	-99250	-0-	904 1924	1 9	10297	3	N	1749	1776	1			238
02	101500	X	11789	-0-	-89711	-0-	649 1827	1 9	9313	3	N	1661	1728	1			171
*03	112375	X	12498	-0-	-99877	-0-	700 1873	1 9	9925	3	N	1703	1667	1			207
04	108750	X	12276	-0-	-96474	-0-	701 1678	1 9	9897	3	N	1525	1576	1			156

FISHER B WELL #: 7H RRCID -> 281928 COMPL. DATE 04/05/2014 TOTAL DEPTH 13031 PERF.13356 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91350	X	13433	-0-	-77917	-0-	784 1915	1 9	10734	3	N	1741	1769	1			231
12	94395	X	13627	-0-	-80768	-0-	904 2013	1 9	10710	3	N	1830	1821	1			240
01	94395	X	12502	-0-	-81893	-0-	809 1846	1 9	9847	3	N	1678	1689	1			229
02	85260	X	11396	-0-	-73864	-0-	627 1756	1 9	9013	3	N	1596	1660	1			165
*03	94395	X	12399	-0-	-81996	-0-	696 1841	1 9	9862	3	N	1674	1635	1			204
04	91350	X	11812	-0-	-79538	-0-	675 1602	1 9	9535	3	N	1456	1511	1			149

FISHER B WELL #: 5H RRCID -> 281931 COMPL. DATE 04/05/2014 TOTAL DEPTH 13357 PERF.13702 - 18699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	84720	X	5200	-0-	-79520	-0-	402 864	1 9	3934	3	N	785	738	1			239
12	87544	X	4330	-0-	-83214	-0-	337 831	1 9	3162	3	N	755	916	1			78
01	87544	X	4451	-0-	-83093	-0-	284 803	1 9	3364	3	N	730	730	1			78
02	79072	X	3217	-0-	-75855	-0-	296 628	1 9	2293	3	N	571	538	1			111
*03	87544	X	4445	-0-	-83099	-0-	345 782	1 9	3318	3	N	711	736	1			86
04	84720	X	3586	-0-	-81134	-0-	298 617	1 9	2671	3	N	561	366	1			281

LP BUTLER B WELL #: 5H RRCID -> 281934 COMPL. DATE 12/11/2014 TOTAL DEPTH 13421 PERF.13467 - 19243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	151110	X	22588	-0-	-128522	-0-	450 4227	1 9	17911	3	N	3843	3843	0			-0-
*12	156147	X	21767	-0-	-134380	-0-	465 4160	1 9	17142	3	N	3782	3779	0	3	8	-0-
01	156147	X	21501	-0-	-134646	-0-	465 4343	1 9	16693	3	N	3948	3948	0			-0-
02	141036	X	23702	-0-	-117334	-0-	420 4208	1 9	19074	3	N	3825	263	0	3264	1	298
*03	156147	X	23086	-0-	-133061	-0-	465 4290	1 9	18331	3	N	3900	3945	1			253
*04	151110	X	22412	-0-	-128698	-0-	1243 4043	1 9	17126	3	N	3675	3445	1			483

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

M. CUSACK B WELL #: 5H RRCID -> 281936 COMPL. DATE 02/03/2015 TOTAL DEPTH 13570 PERF.13566 - 17595

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	89700 X	10760	-0-	-78940	-0-	622	1	9135	3	N	912	1002	1			38
						1003	9									
12	92690 X	11576	-0-	-81114	-0-	639	1	9639	3	N	1180	1149	1			69
						1298	9									
01	92690 X	10917	-0-	-81773	-0-	853	1	8953	3	N	1010	1011	1			68
						1111	9									
02	83720 X	9457	-0-	-74263	-0-	636	1	7854	3	N	879	837	1			110
						967	9									
*03	92690 X	10015	-0-	-82675	-0-	664	1	8359	3	N	902	848	1			164
						992	9									
*04	89700 X	9169	-0-	-80531	-0-	591	1	7702	3	N	796	893	1			67
						876	9									

MUSICK A WELL #: 7H RRCID -> 281937 COMPL. DATE 10/16/2013 TOTAL DEPTH 13235 PERF.13175 - 16754

11	63960 X	10756	-0-	-53204	-0-	1004	1	7391	3	N	2146	2154	1			122
						2361	9									
12	66092 X	9708	-0-	-56384	-0-	956	1	6562	3	N	1991	1917	1			196
						2190	9									
01	66092 X	9040	-0-	-57052	-0-	1346	1	5655	3	N	1854	1890	1			160
						2039	9									
02	59696 X	8139	-0-	-51557	-0-	768	1	5576	3	N	1632	1633	1			159
						1795	9									
*03	66092 X	8357	-0-	-57735	-0-	742	1	5750	3	N	1695	1676	1			178
						1865	9									
*04	63960 X	8324	-0-	-55636	-0-	705	1	5791	3	N	1662	1532	1			308
						1828	9									

BLACKWELL A WELL #: 4H RRCID -> 281939 COMPL. DATE 06/15/2014 TOTAL DEPTH 13303 PERF.13542 - 18425

11	93690 X	20077	-0-	-73613	-0-	993	1	16596	3	N	2262	2451	1			231
						2488	9									
12	96813 X	19041	-0-	-77772	-0-	965	1	15649	3	N	2206	2223	1			214
						2427	9									
01	96813 X	18741	-0-	-78072	-0-	955	1	15456	3	N	2118	2246	1			86
						2330	9									
02	87444 X	16052	-0-	-71392	-0-	770	1	13274	3	N	1825	1722	1			189
						2008	9									
*03	96813 X	16868	-0-	-79945	-0-	834	1	13867	3	N	1970	2040	1			119
						2167	9									
04	93690 X	15301	-0-	-78389	-0-	769	1	12573	3	N	1781	1745	1			155
						1959	9									

LP BUTLER B WELL #: 2H RRCID -> 281940 COMPL. DATE 12/05/2014 TOTAL DEPTH 13374 PERF.13435 - 19209

11	132810 X	16751	-0-	-116059	-0-	2194	1	11491	3	N	2787	2678	1			316
						3066	9									
*12	137237 X	15574	-0-	-121663	-0-	1959	1	10782	3	N	2575	2523	1	3	8	365
						2833	9									
01	137237 X	14941	-0-	-122296	-0-	1199	1	11004	3	N	2489	2678	1			176
						2738	9									
02	123956 X	12945	-0-	-111011	-0-	1048	1	9627	3	N	2064	2067	1			173
						2270	9									
*03	137237 X	13610	-0-	-123627	-0-	1121	1	10046	3	N	2221	2250	1			144
						2443	9									
*04	132810 X	12980	-0-	-119830	-0-	725	1	9859	3	N	2178	2036	1			286
						2396	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MUSICK A WELL #: 5H RRCID -> 281941 COMPL. DATE 12/11/2013 TOTAL DEPTH 13210 PERF.13201 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62370	X	1715	-0-	-60655	-0-	230	1	885	3	N	545	561	1			31
							600	9									
12	64449	X	3598	-0-	-60851	-0-	417	1	2231	3	N	864	810	1			85
							950	9									
01	64449	X	4819	-0-	-59630	-0-	774	1	2829	3	N	1105	1095	1			95
							1216	9									
02	58212	X	3381	-0-	-54831	-0-	337	1	2103	3	N	855	867	1			83
							941	9									
*03	64449	X	4523	-0-	-59926	-0-	445	1	2994	3	N	985	964	1			104
							1084	9									
*04	62370	X	3699	-0-	-58671	-0-	357	1	2430	3	N	829	779	1			154
							912	9									

MUSICK A WELL #: 3H RRCID -> 281942 COMPL. DATE 12/26/2013 TOTAL DEPTH 13209 PERF.13227 - 16100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	58800	X	4511	-0-	-54289	-0-	453	1	2989	3	N	972	976	1			55
							1069	9									
12	60760	X	4039	-0-	-56721	-0-	460	1	2513	3	N	969	929	1			95
							1066	9									
01	60760	X	3785	-0-	-56975	-0-	620	1	2218	3	N	861	882	1			74
							947	9									
02	54880	X	3810	-0-	-51070	-0-	377	1	2519	3	N	831	824	1			81
							914	9									
*03	60760	X	3934	-0-	-56826	-0-	359	1	2674	3	N	819	814	1			86
							901	9									
*04	58800	X	3620	-0-	-55180	-0-	322	1	2470	3	N	753	699	1			140
							828	9									

BLACKWELL A WELL #: 5H RRCID -> 281943 COMPL. DATE 06/15/2014 TOTAL DEPTH 13300 PERF.13567 - 18379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	88920	X	20588	-0-	-68332	-0-	1019	1	17016	3	N	2321	2099	1			237
							2553	9									
12	91884	X	20005	-0-	-71879	-0-	1014	1	16440	3	N	2319	2331	1			225
							2551	9									
01	91884	X	19459	-0-	-72425	-0-	992	1	16046	3	N	2201	2337	1			89
							2421	9									
02	82992	X	16613	-0-	-66379	-0-	798	1	13734	3	N	1892	1785	1			196
							2081	9									
*03	91884	X	17176	-0-	-74708	-0-	849	1	14124	3	N	2003	2078	1			121
							2203	9									
04	88920	X	16263	-0-	-72657	-0-	815	1	13343	3	N	1914	1868	1			167
							2105	9									

M. CUSACK B WELL #: 6H RRCID -> 281944 COMPL. DATE 02/03/2015 TOTAL DEPTH 13570 PERF.13799 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	89700	X	8756	-0-	-80944	-0-	502	1	7345	3	N	826	899	1			34
							909	9									
12	92690	X	8935	-0-	-83755	-0-	489	1	7406	3	N	945	923	1			56
							1040	9									
01	92690	X	8490	-0-	-84200	-0-	665	1	6970	3	N	777	780	1			53
							855	9									
02	83720	X	7443	-0-	-76277	-0-	499	1	6170	3	N	704	669	1			88
							774	9									
*03	92690	X	7870	-0-	-84820	-0-	522	1	6568	3	N	709	668	1			129
							780	9									
*04	89700	X	7174	-0-	-82526	-0-	462	1	6030	3	N	620	697	1			52
							682	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MUIR D WELL #: 7H RRCID -> 281945 COMPL. DATE 06/05/2013 TOTAL DEPTH 13098 PERF.13395 - 19442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67080	X	7049	-0-	-60031	-0-	434	1	5073	3	N	1402	1432	1			253
							1542	9									
12	69316	X	3968	-0-	-65348	-0-	246	1	2372	3	N	1227	1273	1			207
							1350	9									
01	69316	X	4723	-0-	-64593	-0-	64	1	3339	3	N	1200	1240	1			167
							1320	9									
02	62608	X	2946	-0-	-59662	-0-	196	1	1416	3	N	1213	1073	1			307
							1334	9									
*03	69316	X	4284	-0-	-65032	-0-	340	1	2194	3	N	1591	1541	1			357
							1750	9									
04	67080	X	3866	-0-	-63214	-0-	256	1	2064	3	N	1405	1439	1			323
							1546	9									

NATHO B WELL #: 4H RRCID -> 281947 COMPL. DATE 05/11/2014 TOTAL DEPTH 13426 PERF.13862 - 19083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	103560	X	21180	-0-	-82380	-0-	1553	1	17220	3	N	2188	2220	1			168
							2407	9									
12	107012	X	20979	-0-	-86033	-0-	1720	1	16913	3	N	2133	2118	1			183
							2346	9									
01	107012	X	20454	-0-	-86558	-0-	1657	1	16444	3	N	2139	2252	1			70
							2353	9									
02	96656	X	17262	-0-	-79394	-0-	1481	1	13925	3	N	1687	1667	1			90
							1856	9									
*03	107012	X	18699	-0-	-88313	-0-	1270	1	15390	3	N	1854	1831	1			113
							2039	9									
04	103560	X	18543	-0-	-85017	-0-	1040	1	15537	3	N	1787	1810	1			90
							1966	9									

HAMILTON A WELL #: 5H RRCID -> 281953 COMPL. DATE 12/12/2013 TOTAL DEPTH 13401 PERF.13635 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104370	X	16000	-0-	-88370	-0-	145	1	13904	3	N	1774	1774	0			93
							1951	9									
12	107849	X	15815	-0-	-92034	-0-	135	1	13719	3	N	1783	1783	0			93
							1961	9									
01	107849	X	15504	-0-	-92345	-0-	139	1	13483	3	N	1711	1716	0			88
							1882	9									
02	97412	X	13364	-0-	-84048	-0-	304	1	11433	3	N	1479	1479	0			88
							1627	9									
03	107849	X	15144	-0-	-92705	-0-	649	1	12652	3	N	1675	1675	0			88
							1843	9									
04	104370	X	14364	-0-	-90006	-0-	659	1	12004	3	N	1546	1546	0			88
							1701	9									

FISHER C WELL #: 8H RRCID -> 281956 COMPL. DATE 04/05/2014 TOTAL DEPTH 13359 PERF.13430 - 17465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104940	X	13000	-0-	-91940	-0-	769	1	10574	3	N	1506	1506	1			145
							1657	9									
12	108438	X	12581	-0-	-95857	-0-	839	1	10074	3	N	1516	1491	1			170
							1668	9									
01	108438	X	11333	-0-	-97105	-0-	731	1	9064	3	N	1398	1425	1			143
							1538	9									
02	97944	X	10728	-0-	-87216	-0-	597	1	8636	3	N	1359	1315	1			187
							1495	9									
*03	108438	X	11817	-0-	-96621	-0-	674	1	9564	3	N	1435	1445	1			177
							1579	9									
04	104940	X	10849	-0-	-94091	-0-	622	1	8813	3	N	1285	1266	1			196
							1414	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER C WELL #: 4H RRCID -> 281957 COMPL. DATE 04/06/2014 TOTAL DEPTH 13460 PERF.13375 - 18577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99270	X	11910	-0-	-87360	-0-	450 1261	1 9	10199	3	N	1146	1146	0			-0-
12	102579	X	-0-	-0-	-102579	-0-					N	-0-					-0-
01	102579	X	-0-	-0-	-102579	-0-					N	-0-					-0-
02	92652	X	-0-	-0-	-92652	-0-					N	-0-					-0-
*03	102579	X	13218	-0-	-89361	-0-	750 1595	1 9	10873	3	N	1450	1326	1			124
04	99270	X	14191	-0-	-85079	-0-	935 1680	1 9	11576	3	N	1527	1536	1			115

FISHER C WELL #: 2H RRCID -> 281958 COMPL. DATE 04/06/2014 TOTAL DEPTH 13360 PERF.13486 - 17915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	103020	X	14143	-0-	-88877	-0-	690 1630	1 9	11823	3	N	1482	1576	1			156
12	106454	X	14599	-0-	-91855	-0-	766 1671	1 9	12162	3	N	1519	1438	1			237
01	106454	X	14204	-0-	-92250	-0-	714 1576	1 9	11914	3	N	1433	1504	1			166
02	96152	X	12520	-0-	-83632	-0-	705 1322	1 9	10493	3	N	1202	1225	1			143
*03	106454	X	13404	-0-	-93050	-0-	761 1519	1 9	11124	3	N	1381	1406	1			118
04	103020	X	11896	-0-	-91124	-0-	782 1406	1 9	9708	3	N	1278	1300	1			96

FISHER C WELL #: 3H RRCID -> 281959 COMPL. DATE 04/06/2014 TOTAL DEPTH 13375 PERF.13419 - 18312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109350	X	19044	-0-	-90306	-0-	922 2140	1 9	15982	3	N	1945	2063	1			205
12	112995	X	21253	-0-	-91742	-0-	1110 2417	1 9	17726	3	N	2197	2059	1			343
01	112995	X	22546	-0-	-90449	-0-	1139 2486	1 9	18921	3	N	2260	2341	1			262
02	102060	X	19116	-0-	-82944	-0-	1072 2011	1 9	16033	3	N	1828	1872	1			218
*03	112995	X	19437	-0-	-93558	-0-	1100 2193	1 9	16144	3	N	1994	2041	1			171
04	109350	X	17312	-0-	-92038	-0-	1140 2057	1 9	14115	3	N	1870	1900	1			141

NATHO B WELL #: 8H RRCID -> 281961 COMPL. DATE 03/18/2014 TOTAL DEPTH 13540 PERF.13464 - 17818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15628	X	15628	-0-	-0-	-0-	136 1722	1 9	13770	3	N	1565	1559	0			32
12	15557	X	15557	-0-	-0-	-0-	206 1741	1 9	13610	3	N	1583	1583	0			32
01	15063	X	15063	-0-	-0-	-0-	466 1779	1 9	12818	3	N	1617	1295	0			354
02	14726	X	14726	-0-	-0-	-0-	846 1482	1 9	12398	3	N	1347	1117	0	452	1	132
*03	16714	X	16714	-0-	-0-	-0-	906 1604	1 9	14204	3	N	1458	985	0	536	1	69
*04	13472	X	13472	-0-	-0-	-0-	578 1282	1 9	11612	3	N	1165	1158	0			76

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NATHO B WELL #: 6H RRCID -> 281962 COMPL. DATE 05/11/2014 TOTAL DEPTH 13438 PERF.13670 - 18630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	106200	X	14666	-0-	-91534	-0-	1076	1	11923	3	N	1515	1538	1			116
							1667	9									
12	109740	X	14812	-0-	-94928	-0-	1215	1	11929	3	N	1516	1502	1			130
							1668	9									
01	109740	X	14422	-0-	-95318	-0-	1172	1	11656	3	N	1449	1531	1			48
							1594	9									
02	99120	X	12603	-0-	-86517	-0-	1085	1	10135	3	N	1257	1238	1			67
							1383	9									
*03	109740	X	13544	-0-	-96196	-0-	920	1	11146	3	N	1344	1329	1			82
							1478	9									
04	106200	X	13462	-0-	-92738	-0-	755	1	11275	3	N	1302	1318	1			66
							1432	9									

SHELLY UNIT WELL #: 1H RRCID -> 281963 COMPL. DATE 07/15/2014 TOTAL DEPTH 13025 PERF.13508 - 17977

11	37260	X	3529	-0-	-33731	-0-	850	1	2113	3	N	465	373	1			272
							54	4	512	9							
12	38502	X	3392	-0-	-35110	-0-	907	1	1926	3	N	508	583	1			197
							559	9									
01	38502	X	3957	-0-	-34545	-0-	998	1	2429	3	N	482	393	1			286
							530	9									
02	34776	X	2856	-0-	-31920	-0-	854	1	1562	3	N	400	383	1			303
							440	9									
*03	38502	X	2890	-0-	-35612	-0-	883	1	1579	3	N	389	536	1			156
							428	9									
04	37260	X	2257	-0-	-35003	-0-	640	1	1334	3	N	257	169	1			244
							283	9									

SEIFERT B WELL #: 8H RRCID -> 281964 COMPL. DATE 10/10/2013 TOTAL DEPTH 12912 PERF.12902 - 16954

11	42600	X	4189	-0-	-38411	-0-	192	1	2818	3	N	1072	1333	1			258
							1179	9									
12	44020	X	4429	-0-	-39591	-0-	295	1	2857	3	N	1161	1266	1			153
							1277	9									
01	44020	X	4354	-0-	-39666	-0-	576	1	2665	3	N	1012	923	1			242
							1113	9									
02	39760	X	2616	-0-	-37144	-0-	475	1	1469	3	N	611	739	1			114
							672	9									
*03	44020	X	5445	-0-	-38575	-0-	914	1	3037	3	N	1358	1069	1			403
							1494	9									
04	42600	X	4050	-0-	-38550	-0-	552	1	2441	3	N	961	1097	1			267
							1057	9									

WILLIAMS A WELL #: 3H RRCID -> 281965 COMPL. DATE 10/19/2012 TOTAL DEPTH 12836 PERF.13289 - 19207

11	74130	X	5515	-0-	-68615	-0-	4621	3	894	9	N	813	966	1			200
12	76601	X	5218	-0-	-71383	-0-	4501	3	717	9	N	652	582	1			270
01	76601	X	1135	-0-	-75466	-0-	823	3	312	9	N	284	359	1			195
02	69188	X	761	-0-	-68427	-0-	504	3	257	9	N	234	332	1			97
*03	76601	X	411	-0-	-76190	-0-	234	3	177	9	N	161					258
04	74130	X	4031	-0-	-70099	-0-	3216	3	815	9	N	741	751	1			248

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FISHER C WELL #: 7H RRCID -> 281966 COMPL. DATE 04/05/2014 TOTAL DEPTH 13379 PERF.13448 - 17197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104940	X	16106	-0-	-88834	-0-	949	1	13115	3	N	1856	1852	1			179
							2042	9									
12	108438	X	15645	-0-	-92793	-0-	1047	1	12529	3	N	1881	1849	1			211
							2069	9									
01	108438	X	14094	-0-	-94344	-0-	981	1	11201	3	N	1738	1771	1			178
							1912	9									
02	97944	X	12220	-0-	-85724	-0-	682	1	9833	3	N	1550	1514	1			214
							1705	9									
*03	108438	X	13215	-0-	-95223	-0-	752	1	10700	3	N	1603	1619	1			198
							1763	9									
04	104940	X	12417	-0-	-92523	-0-	711	1	10094	3	N	1465	1440	1			223
							1612	9									

OEHLKE A WELL #: 2H RRCID -> 282005 COMPL. DATE 04/19/2013 TOTAL DEPTH 13481 PERF.13481 - 18253

11	213480	X	9973	-0-	-203507	-0-	926	1	8163	3	N	804	718	1			248
							884	9									
*12	220596	X	9839	-0-	-210757	-0-	781	1	8157	3	N	819	751	1	6	8	310
							901	9									
01	220596	X	9144	-0-	-211452	-0-	368	1	7816	3	N	873	1043	1			140
							960	9									
02	199248	X	7649	-0-	-191599	-0-	340	1	6496	3	N	739	714	1			165
							813	9									
*03	7463	X	7463	-0-	-0-	-0-	313	1	6388	3	N	693	566	1			292
							762	9									
*04	7637	X	7637	-0-	-0-	-0-	280	1	6554	3	N	730	737	1			285
							803	9									

OEHLKE A WELL #: 4H RRCID -> 282006 COMPL. DATE 09/05/2013 TOTAL DEPTH 13349 PERF.13552 - 17960

11	96120	X	18656	-0-	-77464	-0-	2084	1	15278	3	N	1176	1121	1			125
							1294	9									
12	99324	X	17261	-0-	-82063	-0-	1631	1	14346	3	N	1167	1141	1			151
							1284	9									
01	99324	X	16521	-0-	-82803	-0-	1300	1	13957	3	N	1149	1217	1			83
							1264	9									
02	89712	X	13757	-0-	-75955	-0-	1068	1	11686	3	N	912	930	1			65
							1003	9									
*03	15004	X	15004	-0-	-0-	-0-	1540	1	12404	3	N	964	875	1			154
							1060	9									
*04	15158	X	15158	-0-	-0-	-0-	1981	1	12106	3	N	974	999	1			129
							1071	9									

OEHLKE A WELL #: 5H RRCID -> 282007 COMPL. DATE 08/13/2013 TOTAL DEPTH 13603 PERF. N/A

11	106710	X	7313	-0-	-99397	-0-	869	1	5897	3	N	497	484	1			53
							547	9									
12	110267	X	7009	-0-	-103258	-0-	700	1	5755	3	N	504	492	1			65
							554	9									
01	110267	X	6517	-0-	-103750	-0-	521	1	5412	3	N	531	558	1			38
							584	9									
02	99596	X	5766	-0-	-93830	-0-	476	1	4846	3	N	404	413	1			29
							444	9									
*03	110267	X	6105	-0-	-104162	-0-	686	1	4949	3	N	427	388	1			68
							470	9									
04	106710	X	5257	-0-	-101453	-0-	670	1	4202	3	N	350	372	1			46
							385	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BLACKWELL A WELL #: 7H RRCID -> 282035 COMPL. DATE 09/04/2013 TOTAL DEPTH 13310 PERF.13534 - 18264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14146	X	14146	-0-	-0-	-0-	1648	1	10695	3	N	1639	1697	1			181
							1803	9									
12	13488	X	13488	-0-	-0-	-0-	1294	1	10513	3	N	1528	1445	1			264
							1681	9									
01	12490	X	12490	-0-	-0-	-0-	1008	1	9916	3	N	1424	1405	1			283
							1566	9									
02	10836	X	10836	-0-	-0-	-0-	872	1	8627	3	N	1215	1300	1			198
							1337	9									
*03	7805	X	7805	-0-	-0-	-0-	861	1	5928	3	N	924	1020	1			102
							1016	9									
*04	147	X	147	-0-	-0-	-0-	67	1	80	9	N	73	151	1			24

H. MUELLER 18A WELL #: 1H RRCID -> 282071 COMPL. DATE 07/18/2012 TOTAL DEPTH 13288 PERF.13422 - 19753

05		0	5626	-0-	5626	1430836	906	1	3643	3	N	979	945	1	7	8	357
							1077	9									
06		0	4830	-0-	4830	1435666	858	1	3034	3	N	853	1105	1	2	8	103
							938	9									
07		0	5644	-0-	5644	1441310	1149	1	3469	3	N	933	775	1	6	8	255
							1026	9									
08		0	5268	-0-	5268	1446578	1010	1	3363	3	N	814	940	1	12	8	117
							895	9									
09		0	5074	-0-	5074	1451652	949	1	3222	3	N	821	781	1	22	8	135
							903	9									
10		0	4958	-0-	4958	1456610	1002	1	3066	3	N	809	754	1	22	8	168
							890	9									
11		0	4960	-0-	4960	1461570	983	1	3089	3	N	807	734	1	16	8	225
							888	9									
12		0	5556	-0-	5556	1467126	958	1	3704	3	N	813	931	1	10	8	97
							894	9									
01		0	5351	-0-	5351	1472477	1017	1	3453	3	N	801	635	1			263
							881	9									
02		0	4509	-0-	4509	1476986	914	1	2834	3	N	692	648	1			307
							761	9									
03		0	4808	-0-	4808	1481794	1027	1	2956	3	N	750	895	1			162
							825	9									
04		0	4330	-0-	4330	1486124	972	1	2576	3	N	711	556	1			317
							782	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JUDD-TURNER A WELL #: 2H RRCID -> 282072 COMPL. DATE 08/18/2012 TOTAL DEPTH 13502 PERF.13698 - 18161

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	8392	-0-	8392	1355225	352 880	1 9	7160	3	N	800	1056	1	1	8	150
06	14B2 EXT	7083	-0-	7083	1362308	270 818	1 9	5995	3	N	744	694	1			200
07	14B2 EXT	6488	-0-	6488	1368796	275 832	1 9	5381	3	N	756	675	1	1	8	280
08	14B2 EXT	5702	-0-	5702	1374498	251 765	1 9	4686	3	N	695	727	1	1	8	247
09	14B2 EXT	5345	-0-	5345	1379843	241 673	1 9	4431	3	N	612	711	1			148
10	14B2 EXT	5676	-0-	5676	1385519	240 732	1 9	4704	3	N	665	535	1			278
11	14B2 EXT	5672	-0-	5672	1391191	255 715	1 9	4702	3	N	650	694	1	1	8	233
12	14B2 EXT	5531	-0-	5531	1396722	131 710	1 9	4690	3	N	645	730	1			148
01	14B2 EXT	5804	-0-	5804	1402526	167 675	1 9	4962	3	N	614	545	1			217
02	14B2 EXT	5497	-0-	5497	1408023	202 558	1 9	4737	3	N	507	532	1			192
*03	0	5500	-0-	5500	1413523	232 558	1 9	4710	3	N	507	547	1			152
04	0	3433	-0-	3433	1416956	157 376	1 9	2900	3	N	342	364	1			130

JUDD-TURNER A WELL #: 3H RRCID -> 282073 COMPL. DATE 08/22/2012 TOTAL DEPTH 13291 PERF.13453 - 20065

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	13305	-0-	13305	1769082	581 1382	1 9	11342	3	N	1256	1245	1			218
06	14B2 EXT	12597	-0-	12597	1781679	511 1202	1 9	10884	3	N	1093	1073	1			238
07	14B2 EXT	13966	-0-	13966	1795645	593 1228	1 9	12145	3	N	1116	1119	1			235
08	14B2 EXT	13508	-0-	13508	1809153	606 977	1 9	11925	3	N	888	880	1			243
09	14B2 EXT	13103	-0-	13103	1822256	591 1317	1 9	11195	3	N	1197	1233	1			207
10	14B2 EXT	13223	-0-	13223	1835479	568 1168	1 9	11487	3	N	1062	1101	1			168
11	14B2 EXT	11604	-0-	11604	1847083	522 1000	1 9	10082	3	N	909	914	1			163
12	14B2 EXT	12930	-0-	12930	1860013	312 1289	1 9	11329	3	N	1172	1108	1			227
01	14B2 EXT	10911	-0-	10911	1870924	316 1097	1 9	9498	3	N	997	1086	1			138
02	14B2 EXT	10182	-0-	10182	1881106	364 1073	1 9	8745	3	N	975	931	1			182
*03	0	10343	-0-	10343	1891449	423 1036	1 9	8884	3	N	942	921	1			203
*04	1903422 X	11973	-0-	-1891449	-0-	526 1122	1 9	10325	3	N	1020	916	1			307

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
D. WARZECHA A WELL #: 2H RRCID -> 282074 COMPL. DATE 08/02/2013 TOTAL DEPTH 13775 PERF.13693 - 19173

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	17642	-0-	17642	1795421	209	1	16198	3	N	1123	1004	1			285
						1235	9									
06	0	16902	-0-	16902	1812323	403	1	15476	3	N	930	1109	1	1	8	105
						1023	9									
07	0	16778	-0-	16778	1829101	458	1	15198	3	N	1020	1007	1	3	8	115
						1122	9									
08	0	15495	-0-	15495	1844596	488	1	13988	3	N	926	918	1	2	8	121
						1019	9									
09	0	14817	-0-	14817	1859413	484	1	13347	3	N	896	870	1	2	8	145
						986	9									
10	0	14819	-0-	14819	1874232	509	1	13302	3	N	916	969	1	4	8	88
						1008	9									
11	0	14828	-0-	14828	1889060	552	1	13282	3	N	904	857	1	4	8	131
						994	9									
12	0	15618	-0-	15618	1904678	598	1	13968	3	N	956	897	1	9	8	181
						1052	9									
01	0	15713	-0-	15713	1920391	539	1	14185	3	N	899	968	1			112
						989	9									
02	0	13635	-0-	13635	1934026	512	1	12295	3	N	753	690	1			175
						828	9									
03	0	14610	-0-	14610	1948636	572	1	13177	3	N	783	849	1			109
						861	9									
04	0	13361	-0-	13361	1961997	535	1	12058	3	N	698	580	1			227
						768	9									

D. WARZECHA A WELL #: 3H RRCID -> 282075 COMPL. DATE 08/03/2013 TOTAL DEPTH 13729 PERF.15058 - 19205

05	0	18157	-0-	18157	1975569	216	1	16734	3	N	1097	1023	1			278
						1207	9									
06	0	17122	-0-	17122	1992691	409	1	15682	3	N	937	1109	1			106
						1031	9									
07	0	16930	-0-	16930	2009621	460	1	15327	3	N	1039	1027	1			118
						1143	9									
08	0	18806	-0-	18806	2028427	587	1	17054	3	N	1059	1038	1			139
						1165	9									
09	0	16672	-0-	16672	2045099	547	1	15018	3	N	1006	982	1			163
						1107	9									
10	0	17572	-0-	17572	2062671	604	1	15792	3	N	1069	1129	1			103
						1176	9									
11	0	16427	-0-	16427	2079098	612	1	14730	3	N	986	945	1			144
						1085	9									
12	0	15646	-0-	15646	2094744	601	1	14026	3	N	926	893	1			177
						1019	9									
01	0	16930	-0-	16930	2111674	578	1	15314	3	N	944	1003	1			118
						1038	9									
02	0	15430	-0-	15430	2127104	579	1	13925	3	N	842	764	1			196
						926	9									
03	0	15629	-0-	15629	2142733	606	1	14103	3	N	836	916	1			116
						920	9									
04	0	14563	-0-	14563	2157296	577	1	13164	3	N	747	620	1			243
						822	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KICKENDAHL UNIT 1 WELL #: 2H RRCID -> 282076 COMPL. DATE 09/18/2013 TOTAL DEPTH 13132 PERF.13484 - 17232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		19747	-0-	19747	558673	24	1	16513	3	N	2918	2918	0			-0-
							3210	9									
06	0		17614	-0-	17614	576287	68	1	14526	3	N	2745	2303	0	310	1	132
							3020	9									
07	0		18085	-0-	18085	594372	60	1	15002	3	N	2748	2743	0	66	1	71
							3023	9									
08	0		17637	-0-	17637	612009	129	1	14641	3	N	2606	2605	0	1	8	71
							2867	9									
09	0		16608	-0-	16608	628617	119	1	13814	3	N	2432	2432	0			71
							2675	9									
10	0		16245	-0-	16245	644862	112	1	13512	3	N	2383	2382	0	1	8	71
							2621	9									
11	0		14654	-0-	14654	659516	128	1	12206	3	N	2109	2108	0	1	8	71
							2320	9									
12	0		14846	-0-	14846	674362	121	1	12296	3	N	2208	2139	0	69	1	69
							2429	9					2	8			
01	0		14929	-0-	14929	689291	130	1	12452	3	N	2134	2134	0			69
							2347	9									
02	0		12708	-0-	12708	701999	280	1	10343	3	N	1895	1894	0			70
							2085	9									
03	0		13580	-0-	13580	715579	551	1	10850	3	N	1981	1980	0			71
							2179	9									
04	0		12640	-0-	12640	728219	548	1	9988	3	N	1913	1912	0			72
							2104	9									

HAMILTON A WELL #: 2H RRCID -> 282077 COMPL. DATE 08/13/2013 TOTAL DEPTH 13377 PERF.13518 - 18485

05	14B2 EXT		25940	-0-	25940	2253018	61	1	22829	3	N	2773	2847	1			123
							3050	9									
06	14B2 EXT		24025	-0-	24025	2277043	839	1	20384	3	N	2547	2531	1			139
							2802	9									
07	14B2 EXT		23935	-0-	23935	2300978	968	1	20188	3	N	2526	2481	1			184
							2779	9									
08	14B2 EXT		22639	-0-	22639	2323617	1011	1	19002	3	N	2387	2421	1			150
							2626	9									
09	14B2 EXT		21434	-0-	21434	2345051	1044	1	17900	3	N	2264	2231	1			183
							2490	9									
10	14B2 EXT		20737	-0-	20737	2365788	1038	1	17150	3	N	2317	2270	1			230
							2549	9									
11	14B2 EXT		19558	-0-	19558	2385346	971	1	16147	3	N	2218	2221	1			227
							2440	9									
12	14B2 EXT		20276	-0-	20276	2405622	960	1	16734	3	N	2347	2290	1			284
							2582	9									
01	14B2 EXT		19210	-0-	19210	2424832	922	1	15850	3	N	2216	2378	1			122
							2438	9									
02	14B2 EXT		19590	-0-	19590	2444422	899	1	16359	3	N	2120	2018	1			224
							2332	9									
*03	0		21265	-0-	21265	2465687	1015	1	17930	3	N	2109	2114	1			219
							2320	9									
04	0		16978	-0-	16978	2482665	1008	1	14219	3	N	1592	1618	1			193
							1751	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HAMILTON A WELL #: 3H RRCID -> 282078 COMPL. DATE 08/13/2013 TOTAL DEPTH 13367 PERF.13501 - 18468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	19825	-0-	19825	1793081	47	1	17444	3	N	2122	2179	1			94
						2334	9									
06	14B2 EXT	18535	-0-	18535	1811616	648	1	15719	3	N	1971	1957	1			108
						2168	9									
07	14B2 EXT	18506	-0-	18506	1830122	749	1	15595	3	N	1965	1930	1			143
						2162	9									
08	14B2 EXT	17500	-0-	17500	1847622	781	1	14686	3	N	1848	1875	1			116
						2033	9									
09	14B2 EXT	16352	-0-	16352	1863974	796	1	13660	3	N	1724	1701	1			139
						1896	9									
10	14B2 EXT	15872	-0-	15872	1879846	795	1	13113	3	N	1785	1747	1			177
						1964	9									
11	14B2 EXT	15060	-0-	15060	1894906	748	1	12423	3	N	1717	1718	1			176
						1889	9									
12	14B2 EXT	15165	-0-	15165	1910071	719	1	12512	3	N	1758	1721	1			213
						1934	9									
01	14B2 EXT	14435	-0-	14435	1924506	692	1	11907	3	N	1669	1790	1			92
						1836	9									
02	14B2 EXT	13318	-0-	13318	1937824	612	1	11118	3	N	1444	1383	1			153
						1588	9									
*03	0	16911	-0-	16911	1954735	806	1	14265	3	N	1673	1652	1			174
						1840	9									
04	0	15586	-0-	15586	1970321	923	1	13086	3	N	1434	1434	1			174
						1577	9									

KICKENDAHL UNIT 1 WELL #: 3H RRCID -> 282079 COMPL. DATE 09/18/2013 TOTAL DEPTH 13097 PERF.13425 - 17620

05	14B2 EXT	33913	-0-	33913	1038121	42	1	28383	3	N	4989	4989	0			47
						5488	9									
06	14B2 EXT	30611	-0-	30611	1068732	119	1	25344	3	N	4680	3903	0	592	1	232
						5148	9									
07	14B2 EXT	30056	-0-	30056	1098788	101	1	25138	3	N	4379	4379	0	117	1	115
						4817	9									
08	14B2 EXT	28306	-0-	28306	1127094	208	1	23514	3	N	4167	4166	0	1	8	115
						4584	9									
09	14B2 EXT	25722	-0-	25722	1152816	184	1	21358	3	N	3800	3800	0			115
						4180	9									
10	14B2 EXT	25002	-0-	25002	1177818	169	1	20514	3	N	3926	3925	0	1	8	115
						4319	9									
11	14B2 EXT	23847	-0-	23847	1201665	205	1	19607	3	N	3668	3667	0	1	8	115
						4035	9									
12	14B2 EXT	22872	-0-	22872	1224537	189	1	19142	3	N	3219	3214	0	111	1	7
						3541	9					2	8			
01	14B2 EXT	22672	-0-	22672	1247209	193	1	18693	3	N	3442	3442	0			7
						3786	9									
02	14B2 EXT	19724	-0-	19724	1266933	430	1	15922	3	N	3065	3064	0			8
						3372	9									
*03	0	21150	-0-	21150	1288083	840	1	16677	3	N	3303	3303	0			8
						3633	9									
04	0	19929	-0-	19929	1308012	840	1	15605	3	N	3167	3166	0			9
						3484	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BLACKWELL A WELL #: 8H RRCID -> 282080 COMPL. DATE 09/05/2013 TOTAL DEPTH 13330 PERF.13636 - 16476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	10951	X	10951	-0-	-0-	-0-	126	1	9427	3	N	1271	1271	0			42
							1398	9									
*06	11034	X	11034	-0-	-0-	-0-	450	1	9027	3	N	1415	1187	0	209	1	61
							1557	9									
*07	10640	X	10640	-0-	-0-	-0-	465	1	8523	3	N	1502	1501	0			62
							1652	9									
*08	9318	X	9318	-0-	-0-	-0-	465	1	7609	3	N	1131	1131	0			62
							1244	9									
*09	9642	X	9642	-0-	-0-	-0-	450	1	7932	3	N	1145	1143	0	63	1	1
							1260	9									
*10	12451	X	12451	-0-	-0-	-0-	465	1	10343	3	N	1494	339	0	988	1	168
							1643	9									
*11	10466	X	10466	-0-	-0-	-0-	1265	1	7861	3	N	1218	1252	1			134
							1340	9									
*12	10032	X	10032	-0-	-0-	-0-	1000	1	7721	3	N	1192	1120	1			206
							1311	9									
*01	9127	X	9127	-0-	-0-	-0-	700	1	7270	3	N	1052	1049	1			209
							1157	9									
*02	8020	X	8020	-0-	-0-	-0-	657	1	6351	3	N	920	979	1			150
							1012	9									
*03	8649	X	8649	-0-	-0-	-0-	944	1	6605	3	N	1000	1040	1			110
							1100	9									
*04	4421	X	4421	-0-	-0-	-0-	674	1	3107	3	N	582	504	1			188
							640	9									

D. WARZECHA A WELL #: 7H RRCID -> 282081 COMPL. DATE 08/13/2013 TOTAL DEPTH 13715 PERF.13539 - 18824

05	0		17311	-0-	17311	1973001	42	1	16036	3	N	1121	1135	1			156
							1233	9									
06	0		16346	-0-	16346	1989347	573	1	14596	3	N	1070	1106	1			120
							1177	9									
07	0		16446	-0-	16446	2005793	668	1	14666	3	N	1011	998	1			133
							1112	9									
08	0		17242	-0-	17242	2023035	772	1	15320	3	N	1045	1015	1			163
							1150	9									
09	0		16857	-0-	16857	2039892	817	1	14896	3	N	1040	1072	1			131
							1144	9									
10	0		20123	-0-	20123	2060015	992	1	17891	3	N	1127	1099	1			159
							1240	9									
11	0		17848	-0-	17848	2077863	872	1	15902	3	N	976	1060	1			75
							1074	9									
12	0		17070	-0-	17070	2094933	808	1	15194	3	N	971	881	1			165
							1068	9									
01	0		16193	-0-	16193	2111126	768	1	14392	3	N	939	923	1			181
							1033	9									
02	0		13978	-0-	13978	2125104	640	1	12523	3	N	741	784	1			138
							815	9									
03	0		9928	-0-	9928	2135032	478	1	8828	3	N	565	614	1			89
							622	9									
04	0		2321	-0-	2321	2137353	159	1	1996	3	N	151	222	1			18
							166	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
D. WARZECHA A WELL #: 6H RRCID -> 282082 COMPL. DATE 08/13/2013 TOTAL DEPTH 13698 PERF.14169 - 18952

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	25885	-0-	25885	2342846	64	1	23967	3	N	1685	1747	1			234
						1854	9									
06	0	24305	-0-	24305	2367151	851	1	21707	3	N	1588	1644	1			178
						1747	9									
07	0	23834	-0-	23834	2390985	968	1	21224	3	N	1493	1475	1			196
						1642	9									
08	0	22119	-0-	22119	2413104	991	1	19658	3	N	1336	1324	1			208
						1470	9									
09	0	20727	-0-	20727	2433831	1009	1	18307	3	N	1283	1329	1			162
						1411	9									
10	0	21313	-0-	21313	2455144	1049	1	18943	3	N	1201	1194	1			169
						1321	9									
11	0	20617	-0-	20617	2475761	1005	1	18372	3	N	1127	1209	1			87
						1240	9									
12	0	19729	-0-	19729	2495490	932	1	17566	3	N	1119	1016	1			190
						1231	9									
01	0	18683	-0-	18683	2514173	888	1	16610	3	N	1077	1060	1			207
						1185	9									
02	0	19254	-0-	19254	2533427	878	1	17272	3	N	1004	1024	1			187
						1104	9									
03	0	19930	-0-	19930	2553357	954	1	17788	3	N	1080	1096	1			171
						1188	9									
04	0	13403	-0-	13403	2566760	808	1	11773	3	N	747	827	1			91
						822	9									

KICKENDAHL UNIT 1 WELL #: 5H RRCID -> 282083 COMPL. DATE 09/03/2013 TOTAL DEPTH 13176 PERF.13400 - 18452

05	14B2 EXT	-0-	-0-	-0-	1347601	N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	1347601	N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	1347601	N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	1347601	N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	1347601	N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	1347601	N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	1347601	N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	1347601	N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	1347601	N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	1347601	N	-0-			-0-
*03	0	-0-	-0-	-0-	1347601	N	-0-			-0-
04	0	-0-	-0-	-0-	1347601	N	-0-			-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KICKENDAHL UNIT 1 WELL #: 6H RRCID -> 282084 COMPL. DATE 09/03/2013 TOTAL DEPTH 13219 PERF.13460 - 17647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	89497 X	4641	-0-	-84856	-0-	36	1	2564	3	N	1855	1600	0	180	1	275
						2041	9									
06	86610 X	940	-0-	-85670	-0-	6	1	745	3	N	172	177	1			270
						189	9									
07	89497 X	319	-0-	-89178	-0-	44	1	168	3	N	97	179	1			188
						107	9									
08	89497 X	462	-0-	-89035	-0-	25	1	354	3	N	75					263
						83	9									
09	86610 X	528	-0-	-86082	-0-	52	1	393	3	N	75	180	1			158
						83	9									
10	89497 X	520	-0-	-88977	-0-	92	1	323	3	N	95					253
						105	9									
11	86610 X	788	-0-	-85822	-0-	72	1	516	3	N	182	182	1			253
						200	9									
12	89497 X	1053	-0-	-88444	-0-	88	1	694	3	N	246	181	1			318
						271	9									
01	89497 X	899	-0-	-88598	-0-	41	1	650	3	N	189	187	1			320
						208	9									
02	80836 X	684	-0-	-80152	-0-	24	1	516	3	N	131	194	1			257
						144	9									
03	89497 X	841	-0-	-88656	-0-	29	1	666	3	N	133	187	1			203
						146	9									
04	86610 X	901	-0-	-85709	-0-	29	1	721	3	N	137					340
						151	9									

HAMILTON A WELL #: 6H RRCID -> 282085 COMPL. DATE 08/20/2013 TOTAL DEPTH 13445 PERF.13616 - 18077

05	108345 X	16163	-0-	-92182	-0-	109	1	14285	3	N	1608	1497	1			246
						1769	9									
06	104850 X	14746	-0-	-90104	-0-	93	1	13109	3	N	1404	1574	1			76
						1544	9									
07	108345 X	14268	-0-	-94077	-0-	82	1	12774	3	N	1284	1261	1			99
						1412	9									
08	108345 X	13624	-0-	-94721	-0-	41	1	12275	3	N	1189	1169	1			119
						1308	9									
09	104850 X	13552	-0-	-91298	-0-	20	1	12263	3	N	1154	1078	1			195
						1269	9									
10	108345 X	16743	-0-	-91602	-0-	50	1	15268	3	N	1295	1328	1			162
						1425	9									
11	104850 X	8826	-0-	-96024	-0-	219	1	7882	3	N	659	620	1			201
						725	9									
12	108345 X	16787	-0-	-91558	-0-	448	1	14925	3	N	1285	1362	1			124
						1414	9									
01	108345 X	14404	-0-	-93941	-0-	653	1	12572	3	N	1072	1005	1			191
						1179	9									
02	97860 X	11401	-0-	-86459	-0-	535	1	9899	3	N	879	968	1			102
						967	9									
03	103447 X	12817	-0-	-90630	-0-	219	1	11435	3	N	1057	912	1			247
						1163	9									
04	100110 X	11636	-0-	-88474	-0-	11	1	10550	3	N	977	1115	1			109
						1075	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HAMILTON A WELL #: 7H RRCID -> 282088 COMPL. DATE 08/20/2013 TOTAL DEPTH 13444 PERF.13603 - 18129

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	103447 X	15547	-0-	-87900	-0-	105	1	13740	3	N	1547	1427	1			237
						1702	9									
06	100110 X	14729	-0-	-85381	-0-	91	1	13131	3	N	1370	1533	1			74
						1507	9									
07	103447 X	16782	-0-	-86665	-0-	97	1	15042	3	N	1494	1452	1			116
						1643	9									
08	103447 X	15718	-0-	-87729	-0-	47	1	14179	3	N	1356	1336	1			136
						1492	9									
09	100110 X	15223	-0-	-84887	-0-	22	1	13769	3	N	1302	1218	1			220
						1432	9									
10	103447 X	13443	-0-	-90004	-0-	41	1	12234	3	N	1062	1149	1			133
						1168	9									
11	100110 X	8723	-0-	-91387	-0-	213	1	7800	3	N	645	581	1			197
						710	9									
12	103447 X	15678	-0-	-87769	-0-	414	1	13927	3	N	1215	1295	1			117
						1337	9									
01	103447 X	12074	-0-	-91373	-0-	560	1	10432	3	N	984	926	1			175
						1082	9									
02	93436 X	12197	-0-	-81239	-0-	574	1	10593	3	N	936	1003	1			108
						1030	9									
03	103447 X	12219	-0-	-91228	-0-	208	1	10893	3	N	1016	886	1			238
						1118	9									
04	100110 X	10811	-0-	-89299	-0-	11	1	9807	3	N	903	1040	1			101
						993	9									

NATHO B WELL #: 5H RRCID -> 282139 COMPL. DATE 05/11/2014 TOTAL DEPTH 13453 PERF.13730 - 19070

05	109182 X	19464	-0-	-89718	-0-	694	1	16671	3	N	1908	1833	1			177
						2099	9									
06	105660 X	17049	-0-	-88611	-0-	646	1	14567	3	N	1669	1732	1			114
						1836	9									
07	109182 X	16652	-0-	-92530	-0-	833	1	14061	3	N	1598	1624	1			88
						1758	9									
08	109182 X	15544	-0-	-93638	-0-	885	1	12977	3	N	1529	1462	1			155
						1682	9									
09	105660 X	14126	-0-	-91534	-0-	905	1	11688	3	N	1394	1485	1			64
						1533	9									
10	109182 X	14070	-0-	-95112	-0-	1022	1	11531	3	N	1379	1318	1			125
						1517	9									
11	105660 X	13424	-0-	-92236	-0-	984	1	10915	3	N	1386	1405	1			106
						1525	9									
12	109182 X	13272	-0-	-95910	-0-	1089	1	10694	3	N	1354	1344	1			116
						1489	9									
01	109182 X	12722	-0-	-96460	-0-	1033	1	10299	3	N	1264	1338	1			42
						1390	9									
02	98616 X	11221	-0-	-87395	-0-	965	1	9009	3	N	1134	1115	1			61
						1247	9									
03	109182 X	11664	-0-	-97518	-0-	793	1	9600	3	N	1155	1146	1			70
						1271	9									
04	105660 X	11428	-0-	-94232	-0-	641	1	9564	3	N	1112	1126	1			56
						1223	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FISHER B WELL #: 2H RRCID -> 282140 COMPL. DATE 04/07/2014 TOTAL DEPTH 13040 PERF.13385 - 18577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	78399	X	16213	-0-	-62186	-0-	13673	3	2540	9	N	2309	2274	0	40	1	30
06	75870	X	17855	-0-	-58015	-0-	450	1	14618	3	N	2534	617	0	1466	1	481
							2787	9									
07	78399	X	17874	-0-	-60525	-0-	1638	1	13795	3	N	2219	2258	1			442
							2441	9									
08	78399	X	16729	-0-	-61670	-0-	1725	1	12648	3	N	2142	1937	1			647
							2356	9									
09	75870	X	16985	-0-	-58885	-0-	1825	1	12774	3	N	2169	2716	1			100
							2386	9									
10	78399	X	16103	-0-	-62296	-0-	896	1	12634	3	N	2339	2304	1			135
							2573	9									
11	75870	X	14542	-0-	-61328	-0-	701	1	11499	3	N	2129	2128	1			136
							2342	9									
12	78399	X	14191	-0-	-64208	-0-	724	1	11215	3	N	2047	1992	1			191
							2252	9									
01	78399	X	13301	-0-	-65098	-0-	697	1	10494	3	N	1918	1887	1			222
							2110	9									
02	70812	X	11634	-0-	-59178	-0-	639	1	9160	3	N	1668	1638	1			252
							1835	9									
03	78399	X	12464	-0-	-65935	-0-	682	1	9823	3	N	1781	1930	1			103
							1959	9									
04	75870	X	11824	-0-	-64046	-0-	752	1	9183	3	N	1717	1633	1			187
							1889	9									

GWOSDZ A WELL #: 1H RRCID -> 282141 COMPL. DATE 11/01/2013 TOTAL DEPTH 13123 PERF.13519 - 18092

05	13454	X	8204	-0-	-5250	-0-	484	1	5422	3	N	2089	2074	1			307
							2298	9									
06	13020	X	7934	-0-	-5086	-0-	546	1	5253	3	N	1941	1877	1	4	8	367
							2135	9									
07	13454	X	4647	-0-	-8807	-0-	483	1	2691	3	N	1339	1665	1	1	8	40
							1473	9									
08	13454	X	85	-0-	-13369	-0-	79	1	6	9	N	5					45
09	13020	X	-0-	-0-	-13020	-0-					N	-0-					45
10	13454	X	-0-	-0-	-13454	-0-					N	-0-					45
11	13020	X	-0-	-0-	-13020	-0-					N	-0-					45
12	13454	X	7	-0-	-13447	-0-	6	3	1	9	N	1	1	8			45
01	13454	X	16	-0-	-13438	-0-	16	3			N	-0-					45
02	12152	X	-0-	-0-	-12152	-0-					N	-0-					45
03	13454	X	-0-	-0-	-13454	-0-					N	-0-					45
04	13020	X	-0-	-0-	-13020	-0-					N	-0-					45

SABINE OIL & GAS CORPORATION 742143
BOENING UNIT WELL #: A 1H RRCID -> 269263 COMPL. DATE 02/01/2013 TOTAL DEPTH 13469 PERF.13520 - 18622

11	1022	N	1022	-0-	-0-	-0-	235	1	674	2	N	103					199
							113	9									
12	1119	N	1119	-0-	-0-	-0-	248	1	742	2	N	117	189	1			127
							129	9									
01	961	N	734	-0-	-227	-0-	240	1	391	2	N	94					221
							103	9									
02	896	N	571	-0-	-325	-0-	168	1	339	2	N	58	182	1			97
							64	9									
03	992	N	694	-0-	-298	-0-	120	1	440	2	N	122					219
							134	9									
04	720	N	575	-0-	-145	-0-	77	1	400	2	N	89	177	1			131
							98	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
ZAZA ENERGY, LLC 950545
CONNIFF UNIT WELL #: A 1H RRCID -> 267301 COMPL. DATE 11/21/2011 TOTAL DEPTH 14057 PERF.14000 - 18802

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRAHMANN UNIT WELL #: A 1H RRCID -> 269150 COMPL. DATE 07/03/2011 TOTAL DEPTH 13494 PERF.13690 - 17552

11	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EBEN HABEN (2400) 27400 677 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DURANGO RESOURCES CORP. 235945
PANTEL "B" G.U. WELL #: 3 RRCID -> 170990 COMPL. DATE 09/21/1998 TOTAL DEPTH 2708 PERF. 2438 - 2452

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EBEN HABEN (2500) 27400 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
KELLY UNIT WELL #: 4 RRCID -> 178230 COMPL. DATE 04/19/2000 TOTAL DEPTH 3830 PERF. 2476 - 2480

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

EBEN HABEN (3280) 27400 700 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DURANGO RESOURCES CORP. 235945
PANTEL "A" G.U. WELL #: 1 RRCID -> 171546 COMPL. DATE 10/12/1998 TOTAL DEPTH 3460 PERF. 3204 - 3206

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EDNA GORDON (FRIO 3260) 27689 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
XTO ENERGY INC. 945936
DREIER SWD WELL #: 1 RRCID -> 232974 COMPL. DATE 08/26/2008 TOTAL DEPTH 4415 PERF. 3334 - 4098

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EDWIN FIMBEL (3500 FRIO) 27786 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, EDWIN WELL #: 2 RRCID -> 128061 COMPL. DATE 02/08/1988 TOTAL DEPTH 3700 PERF. 3535 - 3540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121 N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
12	121 N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
01	129 N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
02	140 N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
03	124 N	106	-0-	-18	-0-	106	2			N	-0-					-0-
*04	201 N	201	-0-	-0-	-0-	201	2			N	-0-					-0-

FIMBEL, MARION & LAVERNIA JUNE WELL #: 1 RRCID -> 164667 COMPL. DATE 07/15/1996 TOTAL DEPTH 4476 PERF. 4130 - 4136

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIMBEL, MARION & LA VERNIA JUNE WELL #: 5 RRCID -> 216498 COMPL. DATE 06/28/2005 TOTAL DEPTH 4530 PERF. 3428 - 3431

11	2636 X	2636	-0-	-0-	-0-	2636	2			N	-0-					-0-
12	2636 X	2636	-0-	-0-	-0-	2636	2			N	-0-					-0-
01	3017 X	3017	-0-	-0-	-0-	3017	2			N	-0-					-0-
02	2604 X	2046	-0-	-558	-0-	2046	2			N	-0-					-0-
03	2883 X	1242	-0-	-1641	-0-	1242	2			N	-0-					-0-
04	2910 X	2067	-0-	-843	-0-	2067	2			N	-0-					-0-

MARION & LA VERNIA JUNE FIMBEL WELL #: 6 RRCID -> 219409 COMPL. DATE 01/04/2006 TOTAL DEPTH 4524 PERF. 4153 - 4158

11	420 X	154	-0-	-266	-0-	154	2			N	-0-					-0-
12	434 X	154	-0-	-280	-0-	154	2			N	-0-					-0-
01	172 X	172	-0-	-0-	-0-	172	2			N	-0-					-0-
02	140 X	110	-0-	-30	-0-	110	2			N	-0-					-0-
03	155 X	109	-0-	-46	-0-	109	2			N	-0-					-0-
*04	215 X	215	-0-	-0-	-0-	215	2			N	-0-					-0-

MARION & LA VERNIA JUNE FIMBEL WELL #: 4 RRCID -> 219597 COMPL. DATE 06/26/2005 TOTAL DEPTH 3920 PERF. 3425 - 3428

11	4440 X	2384	-0-	-2056	-0-	2384	2			N	-0-					-0-
12	4743 X	2384	-0-	-2359	-0-	2384	2			N	-0-					-0-
01	4743 X	3385	-0-	-1358	-0-	3385	2			N	-0-					-0-
02	3640 X	2732	-0-	-908	-0-	2732	2			N	-0-					-0-
03	3968 X	1883	-0-	-2085	-0-	1883	2			N	-0-					-0-
04	3270 X	3043	-0-	-227	-0-	3043	2			N	-0-					-0-

EL TORO (5250) 28203 333 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SUE-ANN OPERATING, L.C. 828352
LAKESIDE WELL #: 1 RRCID -> 194106 COMPL. DATE 10/05/2002 TOTAL DEPTH 6750 PERF. 5131 - 5141

11	3360 #	3103	-0-	-257	-0-	3103	2			N	-0-					-0-
12	3534 #	3069	-0-	-465	-0-	3069	2			N	-0-					-0-
01	3627 #	3229	-0-	-398	-0-	3229	2			N	-0-					-0-
02	3276 #	2649	-0-	-627	-0-	2649	2			N	-0-					-0-
03	3627 #	3562	-0-	-65	-0-	3562	2			N	-0-					-0-
*04	3358 R	3358	-0-	-0-	-0-	3358	2			N	-0-					-0-

EL TORO (5700) 28203 650 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
LITTLETON, J. B. WELL #: 1 U RRCID -> 133269 COMPL. DATE 12/12/1989 TOTAL DEPTH 6995 PERF. 5684 - 5690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EL TORO (6300) 28203 758 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SHANLEY OIL COMPANY 769285
CANERDAY WELL #: 1 RRCID -> 099406 COMPL. DATE 12/13/1984 TOTAL DEPTH 6597 PERF. 5197 - 5201

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EL TORO, SOUTH (5600 F.B.E.) 28207 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALLEGRO INVESTMENTS, INC. 013305
FISHCAMP WELL #: 1 RRCID -> 280097 COMPL. DATE 05/05/2015 TOTAL DEPTH 6750 PERF. 5652 - 5656

11	0 W	-0-	-0-	-0-	-0-				N	-0-			14
12	0 W	-0-	-0-	-0-	-0-				N	-0-			14
01	0 W	-0-	-0-	-0-	-0-				N	-0-			14
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			14
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			14
04	T. A.	-0-	-0-	-0-	-0-				N	-0-			14

EL TORO, SOUTH (5650 SD.) 28207 390 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
BEAMON, R. E. ET AL WELL #: 1 RRCID -> 114616 COMPL. DATE 05/24/1984 TOTAL DEPTH 7065 PERF. 5647 - 5650

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EL TORO, SW. (5830) 28209 110 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
VINCIK, ADOLPH WELL #: 1 RRCID -> 177898 COMPL. DATE 02/25/2000 TOTAL DEPTH 6980 PERF. 5829 - 5841

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EL TORO, SW. (6300) 28209 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
MCELVEEN, H.O. WELL #: 1 L RRCID -> 135787 COMPL. DATE 04/29/1990 TOTAL DEPTH 7064 PERF. 6274 - 6278

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO, SW. (7000) 28209 840 NON-ASSOCIATED EXEMPT CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
VINCIK, ADOLPH WELL #: 2 L RRCID -> 053761 COMPL. DATE 09/08/1972 TOTAL DEPTH 7066 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO BUENO (AY-3) 28210 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EVEREST RESOURCE COMPANY 252057
ROGERS WELL #: 1 RRCID -> 280083 COMPL. DATE 02/12/2014 TOTAL DEPTH 11653 PERF.11219 - 11324

11	0 W	1955	-0-	1955 B	10411	1817	2	138	9	N	125					225
12	0 W	1786	-0-	1786 B	12197	1662	2	124	9	N	113	178	1			160
01	0 W	1885	-0-	1885 B	14082	1762	2	123	9	N	112	182	1			90
02	0 W	1736	-0-	1736 B	15818	1620	2	116	9	N	105					195
03	0 W	1855	-0-	1855 B	17673	1738	2	117	9	N	106	182	1			119
04	0 W	1729	-0-	1729 B	19402	1611	2	118	9	N	107					226

FAULCONER, VERNON E., INC. 263701
HOLZHEAUSER "A" WELL #: 1 RRCID -> 232704 COMPL. DATE 11/01/2007 TOTAL DEPTH 11810 PERF.11433 - 11615

11	3240 X	272	-0-	-2968 B	-0-	160	1	111	2	N	1					383
						1	9									
12	3348 X	58	-0-	-3290 B	-0-	40	1	18	2	N	-0-					383
01	1521 X	1521	-0-	-0- B	-0-	560	1	949	2	N	11					394
						12	9									
02	549 X	549	-0-	-0- B	-0-	280	1	236	2	N	30	179	1			245
						33	9									
03	954 X	954	-0-	-0- B	-0-	540	1	344	2	N	64					309
						70	9									
04	1470 X	1071	-0-	-399 B	-0-	580	1	421	2	N	64					373
						70	9									

TRAYLOR ESTATE WELL #: 1 RRCID -> 239970 COMPL. DATE 08/18/2008 TOTAL DEPTH 12260 PERF.11814 - 11869

11	4080 X	3701	-0-	-379 B	-0-	580	1	2912	2	N	190	180	1			328
						209	9									
12	4712 X	3309	-0-	-1403 B	-0-	600	1	2519	2	N	173	184	1			317
						190	9									
01	4712 X	2683	-0-	-2029 B	-0-	600	1	1900	2	N	166	186	1			297
						183	9									
02	4256 X	1058	-0-	-3198 B	-0-	280	1	694	2	N	76					373
						84	9									
03	4557 X	3818	-0-	-739 B	-0-	560	1	3115	2	N	130	178	1			325
						143	9									
*04	3903 X	3903	-0-	-0- B	-0-	580	1	3132	2	N	174	187	1			312
						191	9									

EL TORO MAX (AY-3) 28211 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
GAITHER PETROLEUM CORPORATION 292850
O'CONNOR-MILLER WELL #: 1 RRCID -> 165213 COMPL. DATE 08/22/1997 TOTAL DEPTH 11500 PERF.10820 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					103

PETERS/SKLAR WELL #: 1 RRCID -> 169129 COMPL. DATE 01/03/1998 TOTAL DEPTH 10868 PERF.10830 - 10852

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					176
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					176
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					176
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					176
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					176
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					176

O'CONNOR-MILLER WELL #: 3 RRCID -> 169316 COMPL. DATE 04/22/1998 TOTAL DEPTH 11400 PERF.10949 - 11107

11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

ROSE FAMILY, ET. AL. WELL #: 1 RRCID -> 235993 COMPL. DATE 01/29/2008 TOTAL DEPTH 11530 PERF.10682 - 10756

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					83
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					83
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					83
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					83
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					83
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					83

ROSE-SAMPLE WELL #: 1 RRCID -> 245565 COMPL. DATE 05/10/2009 TOTAL DEPTH 11500 PERF.10790 - 10800

11	1014	N	1014	-0-	-0- B	-0-	240	1	705	2	N	63					203
							69	9									
12	1023	N	364	-0-	-659 B	-0-	48	1	285	2	N	28					231
							31	9									
01	961	N	839	-0-	-122 B	-0-	48	1	729	2	N	56	189	1			98
							62	9									
02	952	N	630	-0-	-322 B	-0-	19	1	539	2	N	65					163
							72	9									
03	694	N	694	-0-	-0- B	-0-	588	2	106	9	N	96	187	1			72
04	810	N	599	-0-	-211 B	-0-	522	2	77	9	N	70					142

PETERS COLE WELL #: 1 RRCID -> 268204 COMPL. DATE 05/30/2013 TOTAL DEPTH 11499 PERF.10579 - 10940

11	1050	N	909	-0-	-141 B	-0-	180	1	638	2	N	83					195
							91	9									
12	28531	X	28531	-0-	-0- B	-0-	186	1	27368	2	N	888	951	1			132
							977	9									
01	28463	X	28463	-0-	-0- B	-0-	186	1	27235	2	N	947	952	1			127
							1042	9									
02	24843	X	24843	-0-	-0- B	-0-	168	1	23716	2	N	872	736	1			263
							959	9									
03	30048	X	30048	-0-	-0- B	-0-	186	1	28886	2	N	887	958	1			192
							976	9									
*04	27758	X	27758	-0-	-0- B	-0-	180	1	26740	2	N	762	734	1			220
							838	9									

EL TORO MAX (AY-3) //CONT.// 28211 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SUE-ANN OPERATING, L.C. 828352
OVERPASS WELL #: 1 RRCID -> 205594 COMPL. DATE 05/05/2004 TOTAL DEPTH 11200 PERF.10692 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	3599	-0-	-1 B	-0-	3168	2	431	9	N	392	354	1			409
12	3769	X	3769	-0-	-0- B	-0-	3338	2	431	9	N	392	566	1			235
01	3781	X	3781	-0-	-0- B	-0-	3367	2	414	9	N	376	369	1			242
02	3360	X	3301	-0-	-59 B	-0-	2941	2	360	9	N	327	369	1			200
03	3782	X	3677	-0-	-105 B	-0-	3281	2	396	9	N	360	378	1			182
04	3660	X	3521	-0-	-139 B	-0-	3126	2	395	9	N	359	189	1			352

EL TORO MAX, W. (EY-2) 28214 080 ASSOCIATED ONE WELL CNTY: JACKSON
GAITHER PETROLEUM CORPORATION 292850
BABB WELL #: 3R RRCID -> 273964 COMPL. DATE 07/01/2014 TOTAL DEPTH 9600 PERF. 9390 - 9398

11	990	N	915	-0-	-75	-0-	848	2	67	9	N	61					263
12	930	N	580	-0-	-350	-0-	570	2	10	9	N	9	173	1			99
01	868	N	180	-0-	-688	-0-	163	2	17	9	N	15					114
02	1561	N	1561	-0-	-0-	-0-	1482	2	79	9	N	72	10	1			176
03	900	N	900	-0-	-0-	-0-	842	2	58	9	N	53					229
*04	1344	N	1344	-0-	-0-	-0-	1263	2	81	9	N	74	179	1			124

ELBERT GOFF (FRIO 4230) 28271 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VIPER S.W.D., LLC 886209
GEP, LP/GOFF MINERAL TRUST WELL #: 1 RRCID -> 249509 COMPL. DATE 10/03/2006 TOTAL DEPTH 4400 PERF. 3963 - 4206

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/21/2017 - P/A 02/21/17

GEP, LP/GOFF MINERAL TRUST WELL #: 5 RRCID -> 249711 COMPL. DATE 11/21/2006 TOTAL DEPTH 4650 PERF. 4210 - 4217

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELBERT GOFF (3400) 28271 400 NON-ASSOCIATED EXEMPT CNTY: JACKSON
SIGNAL OIL AND GAS COMPANY 780310
GOFF "A" WELL #: 1 RRCID -> 213991 COMPL. DATE 04/04/2005 TOTAL DEPTH 4700 PERF. 3381 - 3383

11	14B	DENY	NO RPT	-0-	-0-	49327					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	49327					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	49327					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	49327					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	49327					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	49327					N	NO RPT					-0-

ELBERT GOFF (3700) 28271 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
VIPER S.W.D., LLC 886209
GEO-GOLDENROD WELL #: 7 RRCID -> 204123 COMPL. DATE 01/07/2004 TOTAL DEPTH 4500 PERF. 4222 - 4227

11		0	N	-0-	-0-	-0-	B	-0-				N	-0-				-0-
12		0		-0-	-0-	-0-	B	-0-				N	-0-				-0-

PLUGGED AND ABANDONED_____ 12/28/2016 - P/A 12/28/16

ELBERT GOFF (3700) //CONT.// 28271 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
VIPER S.W.D., LLC //CONT.// 886209
GEP,LP/GOFF MINERAL TRUST WELL #: 3 RRCID -> 249506 COMPL. DATE 11/14/2006 TOTAL DEPTH 4500 PERF. 3730 - 3733

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-594				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-594				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-594				N	-0-			-0-
02	0	-0-	-0-	-0- B	-594				N	-0-			-0-

PLUGGED AND ABANDONED_____ 02/16/2017 - P/A 02/16/17

GEP, LP / GOFF MINERAL TRUST WELL #: 4 RRCID -> 252902 COMPL. DATE 11/17/2006 TOTAL DEPTH 4500 PERF. 3974 - 3976

11	4 #	513	-0-	509 B	-4904	513	2		N	-0-			-0-
12	4 #	-0-	-0-	-4 B	-4908				N	-0-			-0-
01	6 #	18	-0-	12 B	-4896	18	2		N	-0-			-0-
02	476 #	102	-0-	-374 B	-5270	102	2		N	-0-			-0-
03	527 #	-0-	-0-	-527 B	-5797				N	-0-			-0-
04	510 #	-0-	-0-	-510 B	-6307				N	-0-			-0-

ELLA BORROUM (M-7) 28421 426 NON-ASSOCIATED EXEMPT CNTY: BEE
FRIO DRILLING, INC. 286600
ERP, WILL E. WELL #: 1 L RRCID -> 035853 COMPL. DATE 03/31/1966 TOTAL DEPTH 7430 PERF. 7368 - 7380

11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ELMER KOLLE (BOB 3400) 28637 050 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 2 RRCID -> 217530 COMPL. DATE 12/02/2005 TOTAL DEPTH 3750 PERF. 3409 - 3412

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ELMER KOLLE (SANDY 3500) 28637 800 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 2 RRCID -> 214886 COMPL. DATE 08/16/2005 TOTAL DEPTH 3750 PERF. 3564 - 3566

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ELMS (SLICK, LOWER) 28644 568 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
STRIEBECK, W. H. JR. WELL #: 1 L RRCID -> 001519 COMPL. DATE 11/30/1957 TOTAL DEPTH N/A PERF. 7068 - 7072

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ELMS (SLICK, UPPER) 28644 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
STRIEBECK, W. H. JR. WELL #: 1 U RRCID -> 001516 COMPL. DATE 11/30/1957 TOTAL DEPTH N/A PERF. 6968 - 7018

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87

ELMS DEEP (8400) 28647 150 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIELD PETROLEUM CORP. 266906
DOUGHERTY-STRIEBECK WELL #: 1 RRCID -> 214353 COMPL. DATE 07/15/2005 TOTAL DEPTH 9495 PERF. 8446 - 8458

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELOISE (JUDI 5700) 28658 304 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
RAWHIDE OPERATING, INC. 694852
LENTZ, E. M. B WELL #: 1 RRCID -> 158611 COMPL. DATE 05/08/1996 TOTAL DEPTH 6900 PERF. 5754 - 5772

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELOISE (6760) 28658 912 ASSOCIATED ONE WELL CNTY: VICTORIA
TX UNITED OPERATING, LLC 875158
H & P WELL #: 2 RRCID -> 260674 COMPL. DATE 10/01/2010 TOTAL DEPTH 7350 PERF. 7160 - 7163

11	T. A.	-0-	-0-	-0-	65			Y	-0-			63
12	T. A.	-0-	-0-	-0-	65			Y	-0-			63
01	T. A.	-0-	-0-	-0-	65			Y	-0-			63
02	391 N	326	-0-	-65	-0-	325 2	1 9	Y	1	35 1		29
03	0 N	-0-	-0-	-0-	-0-			Y	-0-			29
*04	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-

ELOISE, SW. (KERFOOT 6040) 28665 284 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CORUM PRODUCTION COMPANY 180197
LENTZ, EVELYN WELL #: 1 RRCID -> 245574 COMPL. DATE 08/13/2008 TOTAL DEPTH 7000 PERF. 4570 - 490

11	INJECT	-0-	-0-	-0-	121274			N	-0-			-0-
12	INJECT	-0-	-0-	-0-	121274			N	-0-			-0-
01	INJECT	-0-	-0-	-0-	121274			N	-0-			-0-
02	INJECT	-0-	-0-	-0-	121274			N	-0-			-0-
03	INJECT	-0-	-0-	-0-	121274			N	-0-			-0-
04	INJECT	-0-	-0-	-0-	121274			N	-0-			-0-

ELOISE, W. (NEISSER 6865) 28666 426 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CORUM PRODUCTION COMPANY 180197
MOSCATELLI WELL #: 2 RRCID -> 225064 COMPL. DATE 11/29/2006 TOTAL DEPTH 6950 PERF. 6792 - 6796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELOISE, W. (NEISSER 6950) 28666 568 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORUM PRODUCTION COMPANY 180197
MOSCATELLI WELL #: 1A RRCID -> 208014 COMPL. DATE 01/28/2005 TOTAL DEPTH 7200 PERF. 6894 - 6898

11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

EMMA HAYNES (RECKLAW) 28919 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SIRTEX OIL IND. 784955
HAYNES, EMMA WELL #: 1 U RRCID -> 001528 COMPL. DATE 01/29/1958 TOTAL DEPTH 5619 PERF. 7358 - 7366

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EMMA HAYNES (11,400 WILCOX) 28919 725 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
FLINT INTERESTS, LLC 273932
DORNBURG WELL #: 1ST RRCID -> 238754 COMPL. DATE 05/22/2008 TOTAL DEPTH 16640 PERF.11286 - 12652

11	1770 #	471	-0-	-1299	-0-	471	2			N	-0-					96
12	1643 #	225	-0-	-1418	-0-	225	2			N	-0-					96
01	1550 #	225	-0-	-1325	-0-	225	2			N	-0-					96
02	1344 #	490	-0-	-854	-0-	490	2			N	-0-					96
03	444 R	444	-0-	-0-	-0-	429	2	15	9	N	14					110
*04	41 R	41	-0-	-0-	-0-	1	2	40	9	N	36					146

ENKE (MIOCENE 2100) 29129 222 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
HENKE, E. WELL #: 1 RRCID -> 083153 COMPL. DATE 06/19/1979 TOTAL DEPTH 5412 PERF. 2273 - 2319

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ERNIE BAKER (PECAN GAP) 29247 265 ASSOCIATED EXEMPT CNTY: KARNES
EOG RESOURCES, INC. 253162
CEI UNIT WELL #: 4H RRCID -> 269147 COMPL. DATE 06/19/2012 TOTAL DEPTH 9017 PERF. 9711 - 13770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200 #	1164	-0-	-36 B	-2010	829	2	196	4	Y	126	118	0			31
						139	9									
12	1240 #	1	-0-	-1239 B	-3249	1	2			Y	-0-	31	0			-0-
01	1054 #	1667	-0-	613 B	-2636	1098	2	397	4	Y	156	97	0			59
						172	9									
02	755	1	-0-	-754	-0-	1	2			Y	-0-	59	0			-0-
03	1389	1389	-0-	-0-	-0-	906	2	367	4	Y	105	68	0			37
						116	9									
*04	1366 N	1366	-0-	-0-	-0-	989	2	266	4	Y	101	114	0			24
						111	9									

OKY INVESTMENTS, INC. 621092
RAPIDO WELL #: 1 RRCID -> 177622 COMPL. DATE 12/15/1998 TOTAL DEPTH 9000 PERF. 8837 - 8880

11	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	527 N	-0-	-0-	-527 B	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPERANZA (DAGG) 29361 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 8 RRCID -> 177228 COMPL. DATE 09/20/2006 TOTAL DEPTH 11575 PERF.10761 - 10842

11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIBLEY ESTATE WELL #: 4 RRCID -> 274577 COMPL. DATE 06/07/2014 TOTAL DEPTH 14661 PERF.10770 - 10852

11	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	59 N	59	-0-	-0-	-0-	14	1	45	3	Y	-0-					-0-
01	63 N	63	-0-	-0-	-0-	16	1	47	3	Y	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	62 N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	60 N	-0-	-0-	-60	-0-					Y	-0-					-0-

ESPERANZA (WILCOX 7800) 29361 284 ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 11 RRCID -> 269091 COMPL. DATE 11/01/2013 TOTAL DEPTH 14190 PERF. 7987 - 7995

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPERANZA (YEGUA) 29361 426 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 6 RRCID -> 175908 COMPL. DATE 10/04/2012 TOTAL DEPTH 5500 PERF. 5074 - 5114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ESPERANZA (3150) 29361 725 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAMTEX ENERGY LLC 690225
BORCHERS, VIVIAN WELL #: 10 RRCID -> 212772 COMPL. DATE 03/26/2005 TOTAL DEPTH 4017 PERF. 3080 - 3334

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

ESPERANZA (8800) 29361 861 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CANTERA OPERATING, LLC 129692
GARRETT WELL #: 2 RRCID -> 281638 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ZACHRY EXPLORATION, LLC 950468
JACOBS ET AL UNIT WELL #: 1 RRCID -> 265012 COMPL. DATE 12/01/2011 TOTAL DEPTH 9162 PERF. 8808 - 8836

11	21690 #	17277	-0-	-4413	-0-	16863	2	414	9	N	376	356	1		217
12	20801 #	16019	-0-	-4782	-0-	15654	2	365	9	N	332	362	1		187
01	20724 R	20724	-0-	-0-	-0-	20260	2	464	9	N	422	360	1		249
02	18223	18223	-0-	-0-	-0-	17801	2	422	9	N	384	359	1		274
*03	20041	20041	-0-	-0-	-0-	19569	2	472	9	N	429	356	1		347
*04	19412	19412	-0-	-0-	-0-	18977	2	435	9	N	395	575	1		167

ESPERANZA (10560) 29361 870 NON-ASSOCIATED PRORATED CNTY: LAVACA
XTO ENERGY INC. 945936
FITZHENRY WELL #: 1R RRCID -> 269865 COMPL. DATE 01/22/2013 TOTAL DEPTH 16552 PERF.10542 - 10552

11	2294 N	2294	-0-	-0- B	-0-	607	1	1687	3	N	-0-				23
12	2311 N	2311	-0-	-0- B	-0-	554	1	1757	3	N	-0-				23
01	1759 N	1759	-0-	-0- B	-0-	449	1	1310	3	N	-0-				23
02	868 N	152	-0-	-716 B	-0-	35	1	117	3	N	-0-				23
03/01 BALANCING DATE STATUS -> -0-															
03	960 N	-0-	-0-	-960 B	-0-					N	-0-				23
04	0 N	-0-	-0-	-0- B	-0-					N	64	64	1		23

ESPERANZA (10560) //CONT.// 29361 870 NON-ASSOCIATED PRORATED CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
SIBLEY ESTATE WELL #: 8 RRCID -> 272583 COMPL. DATE 01/29/2014 TOTAL DEPTH 11575 PERF.10536 - 10546

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1425 N	1425	-0-	-0- B	-0-	369 1 33 9	1023 3	Y	30			99
12	1536 N	1536	-0-	-0- B	-0-	368 1 2 9	1166 3	Y	2			101
01	1184 N	1184	-0-	-0- B	-0-	302 1	882 3	Y	-0-			101
02	350 N	-0-	-0-	-350 B	-0-			Y	5			106
03/01 BALANCING DATE STATUS -> -0-												
03	387 N	-0-	-0-	-387 B	-0-			Y	14			120
04	0 N	-0-	-0-	-0- B	-0-			Y	1	93 1		28

ESPERANZA (12000 SAND) 29361 872 NON-ASSOCIATED EXEMPT CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 5 RRCID -> 175323 COMPL. DATE 09/13/1999 TOTAL DEPTH 14850 PERF.11978 - 12395

11	14B2 EXT	-0-	-0-	-0- B	-1199			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-1199			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-1199			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-1199			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-1199			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-1199			Y	-0-			-0-

EZZELL, S. (FRIO 2800) 29842 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ACT OPERATING, INC. 003648
O'DANIEL KLIMITCHEK WELL #: 1 RRCID -> 172077 COMPL. DATE 10/16/1998 TOTAL DEPTH 3560 PERF. 2984 - 2991

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KLIMITCHEK, JESSE WELL #: 1 RRCID -> 173585 COMPL. DATE 10/27/1998 TOTAL DEPTH 3550 PERF. 2990 - 2993

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOOSE OPERATING CO., INC. 582558
JURENA WELL #: 1 RRCID -> 169360 COMPL. DATE 05/08/1998 TOTAL DEPTH 3249 PERF. 2837 - 2839

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAGAN (MATT 2150) 29938 082 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
KENTUCKY-FAGAN WELL #: 7 RRCID -> 163811 COMPL. DATE 06/05/1997 TOTAL DEPTH 3242 PERF. 2158 - 2164

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAGAN (1900) 29938 110 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MARAN OIL COMPANY 525340
ANDERSON, MARY ALICE ET AL "A" WELL #: 3 RRCID -> 269190 COMPL. DATE 10/30/2012 TOTAL DEPTH 3800 PERF. 1880 - 1886

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

FAGAN (2000) 29938 165 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ANDERSON OIL LTD. 022499
KENTUCKY-FAGAN WELL #: 15 RRCID -> 269650 COMPL. DATE 05/04/2013 TOTAL DEPTH 5921 PERF. 2074 - 2078

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

FAGAN (2100) 29938 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN -N- WELL #: 2 RRCID -> 090951 COMPL. DATE 11/11/1980 TOTAL DEPTH 4814 PERF. 2078 - 2092

11	617 N	617	-0-	-0-	-0-	180	1	437	2	N	-0-			-0-
12	589 N	547	-0-	-42	-0-	170	1	377	2	N	-0-			-0-
01	620 N	-0-	-0-	-620	-0-					N	-0-			-0-
02	820 N	820	-0-	-0-	-0-	175	1	645	2	N	-0-			-0-
03	809 N	809	-0-	-0-	-0-	185	1	624	2	N	-0-			-0-
*04	726 N	726	-0-	-0-	-0-	180	1	546	2	N	-0-			-0-

FAGAN -M- WELL #: 6 RRCID -> 123551 COMPL. DATE 02/28/1987 TOTAL DEPTH 8305 PERF. 2069 - 2078

11	726 N	726	-0-	-0-	-0-	180	1	546	2	N	-0-			-0-
12	744 N	595	-0-	-149	-0-	170	1	425	2	N	-0-			-0-
01	713 N	-0-	-0-	-713	-0-					N	-0-			-0-
02	672 N	669	-0-	-3	-0-	175	1	494	2	N	-0-			-0-
03	655 N	655	-0-	-0-	-0-	185	1	470	2	N	-0-			-0-
*04	635 N	635	-0-	-0-	-0-	180	1	455	2	N	-0-			-0-

FAGAN (2150) 29938 275 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MARAN OIL COMPANY 525340
MARY ALICE ANDERSON ET AL-A- WELL #: A 10 RRCID -> 274356 COMPL. DATE 05/13/2014 TOTAL DEPTH 4000 PERF. 2140 - 2148

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

FAGAN (2350) 29938 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MARAN OIL COMPANY 525340
ANDERSON, MARY ALICE ET AL "A" WELL #: 3 RRCID -> 147085 COMPL. DATE 10/01/1993 TOTAL DEPTH 3800 PERF. 2358 - 2364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FAGAN (2900) 29938 605 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN EST. -M- WELL #: 2 RRCID -> 051442 COMPL. DATE 11/16/1971 TOTAL DEPTH 6512 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1460 N	1460	-0-	-0-	-0-	180	1	1280	2	N	-0-			-0-
12	1457 N	1164	-0-	-293	-0-	170	1	994	2	N	-0-			-0-
01	1581 N	-0-	-0-	-1581	-0-					N	-0-			-0-
02	1372 N	1255	-0-	-117	-0-	175	1	1080	2	N	-0-			-0-
03	1194 N	1194	-0-	-0-	-0-	185	1	1009	2	N	-0-			-0-
*04	1094 N	1094	-0-	-0-	-0-	180	1	914	2	N	-0-			-0-

FAGAN (3000) 29938 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN -L- WELL #: 6 RRCID -> 054618 COMPL. DATE 02/14/1973 TOTAL DEPTH 3214 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	567 N	567	-0-	-0-	-0-	180	1	387	2	N	-0-			-0-
12	558 N	500	-0-	-58	-0-	170	1	330	2	N	-0-			-0-
01	651 N	-0-	-0-	-651	-0-					N	-0-			-0-
02	606 N	606	-0-	-0-	-0-	175	1	431	2	N	-0-			-0-
03	631 N	631	-0-	-0-	-0-	185	1	446	2	N	-0-			-0-
*04	580 N	580	-0-	-0-	-0-	180	1	400	2	N	-0-			-0-

FAGAN (8050) 29938 964 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN M WELL #: 10 RRCID -> 277256 COMPL. DATE 01/12/2015 TOTAL DEPTH 8316 PERF. 8052 - 8056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					N	-0-			39
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			39
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			39
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			39
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			39
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			39

FANNIN (CATAHOULA) 30173 333 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORUM PRODUCTION COMPANY 180197
PHELPS WELL #: 1 RRCID -> 230688 COMPL. DATE 08/18/2007 TOTAL DEPTH 3000 PERF. 2686 - 2689

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

FANNIN, NORTH (3180) 30175 450 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
IPR ENERGY PARTNERS, LLC 425820
PREISS, ARLIS WELL #: 2 RRCID -> 147627 COMPL. DATE 05/24/1994 TOTAL DEPTH 4000 PERF. 3274 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	X	623	-0-	-37	-0-	623	2			N	-0-					-0-
12	682	X	506	-0-	-176	-0-	506	2			N	-0-					-0-
01	652	X	652	-0-	-0-	-0-	652	2			N	-0-					-0-
02	588	X	558	-0-	-30	-0-	558	2			N	-0-					-0-
03	651	X	629	-0-	-22	-0-	629	2			N	-0-					-0-
04	630	X	514	-0-	-116	-0-	514	2			N	-0-					-0-

FANNIN, NORTH (3600) 30175 625 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PARSONS & NORMAN 642680
BILLO, ED. WELL #: 1 RRCID -> 001563 COMPL. DATE 02/16/1952 TOTAL DEPTH 4212 PERF. 3608 - 3612

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANNIN, NORTH (3650) 30175 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MERCY OIL AND GAS, LP 560765
HAUSMANN WELL #: 1 RRCID -> 229087 COMPL. DATE 05/10/2007 TOTAL DEPTH 4310 PERF. 3692 - 3695

11	18	R	18	-0-	-0-	-0-	18	2			N	-0-					-0-
12	13	#	-0-	-0-	-13	-0-					N	-0-					-0-
01	6	#	-0-	-0-	-6	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
04	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

FANNIN, NORTH (3750) 30175 830 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
KTC OIL ENTERPRISES, LLC 478412
PRIESS, A. WELL #: 2 RRCID -> 141226 COMPL. DATE 03/23/1992 TOTAL DEPTH 4000 PERF. 3811 - 3814

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANNIN, NORTH (3960) 30175 920 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CLARON CORPORATION 158276
HANLEY, MABEL ET AL WELL #: 1 RRCID -> 124170 COMPL. DATE 12/09/1986 TOTAL DEPTH 4400 PERF. 3966 - 3969

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

```
-----------------------------------------------------------------------------------------------------------------------------------
FANNIN, SOUTH (TAG)                          30178 100   NON-ASSOCIATED          ONE WELL                          CNTY: GOLIAD
  CHARRO OPERATING, L.L.C.                   146621
    RIVER RANCH E                     WELL #:   11    RRCID -> 200058  COMPL. DATE 11/26/2003  TOTAL DEPTH  4600 PERF. 2644 -  2648
-----------------------------------------------------------------------------------------------------------------------------------
 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS * *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
-----------------------------------------------------------------------------------------------------------------------------------
 11     4597       4597     -0-        -0-           -0-         284  1     4313  2    N       -0-                              -0-
 12     4898       4898     -0-        -0-           -0-         311  1     4587  2    N       -0-                              -0-
 01     4528       4528     -0-        -0-           -0-         304  1     4224  2    N       -0-                              -0-
 02     3776       3776     -0-        -0-           -0-         266  1     3510  2    N       -0-                              -0-
*03     7429       7429     -0-        -0-           -0-         266  1     7163  2    N       -0-                              -0-
*04     6834       6834     -0-        -0-           -0-         506  1     6328  2    N       -0-                              -0-

-----------------------------------------------------------------------------------------------------------------------------------
  WINCHESTER ENERGY OPERATING CO.            931338
    RICHARDSON, LOYD                  WELL #:    1    RRCID -> 110622  COMPL. DATE 06/05/1986  TOTAL DEPTH  4715 PERF. 2531 -  2534
-----------------------------------------------------------------------------------------------------------------------------------
 11 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                           -0-
 12 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                           -0-
 01 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                           -0-
 02 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                           -0-
 03 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                           -0-
 04 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                           -0-

-----------------------------------------------------------------------------------------------------------------------------------
FANNIN, SOUTH (TOBY)                         30178 103   NON-ASSOCIATED          ONE WELL                          CNTY: GOLIAD
  A & R RESOURCES                            000578
    PARKS                             WELL #:    2    RRCID -> 151587  COMPL. DATE 07/27/1994  TOTAL DEPTH  2322 PERF. 1880 -  1885
-----------------------------------------------------------------------------------------------------------------------------------
 11 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                           -0-
 12 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                           -0-
 01 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                           -0-
 02 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                           -0-
 03 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                           -0-
 04 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                           -0-

-----------------------------------------------------------------------------------------------------------------------------------
FANNIN, SOUTH (4800)                         30178 800   NON-ASSOCIATED          ONE WELL                          CNTY: GOLIAD
  MOHICAN OPERATING, L.L.C.                  573707
    MARKS                             WELL #:         RRCID -> 244742  COMPL. DATE 07/20/2008  TOTAL DEPTH  5055 PERF. 4884 -  4887
-----------------------------------------------------------------------------------------------------------------------------------
 11 P&A COND        -0-      -0-        -0-           -0-                                N       -0-                               4
 12 P&A COND        -0-      -0-        -0-           -0-                                N       -0-                               4
 01 P&A COND        -0-      -0-        -0-           -0-                                N       -0-                               4
 02 P&A COND        -0-      -0-        -0-           -0-                                N       -0-                               4
 03 P&A COND        -0-      -0-        -0-           -0-                                N       -0-                               4
 04 P&A COND        -0-      -0-        -0-           -0-                                N       -0-                               4
                 WORKED OVER ANOTHER ZONE.. 04/20/2010

-----------------------------------------------------------------------------------------------------------------------------------
FANT (WILCOX 9500)                           30185 500   NON-ASSOCIATED          PRORATED                          CNTY: LIVE OAK
  PRIDE ENERGY COMPANY                       677050
    GEORGE WEST ESTATE                WELL #:    6 U  RRCID -> 104083  COMPL. DATE 01/30/1983  TOTAL DEPTH 10666 PERF. 9432 -  9497
-----------------------------------------------------------------------------------------------------------------------------------
 11 14B2 EXT     NO RPT      -0-        -0-  B        -0-                                Y    NO RPT                           -0-
 12 14B2 EXT     NO RPT      -0-        -0-  B        -0-                                Y    NO RPT                           -0-
 01 14B2 EXT     NO RPT      -0-        -0-  B        -0-                                Y    NO RPT                           -0-
 02 14B2 EXT     NO RPT      -0-        -0-  B        -0-                                Y    NO RPT                           -0-
  03/01 BALANCING DATE STATUS ->   -0-
 03 14B2 EXT     NO RPT      -0-        -0-  B        -0-                                Y    NO RPT                           -0-
 04 14B2 EXT     NO RPT      -0-        -0-  B        -0-                                Y    NO RPT                           -0-
```

FANT (WILCOX 9500) //CONT.// 30185 500 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
VANGUARD OPERATING, LLC 881585
BODDEN FROST GAS UNIT 1 WELL #: 3 U RRCID -> 103175 COMPL. DATE 10/12/1982 TOTAL DEPTH 11000 PERF. 9492 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BODDEN-FROST GAS UNIT 1 WELL #: 4 RRCID -> 251488 COMPL. DATE 06/16/2005 TOTAL DEPTH 13980 PERF. 9748 - 9788

11	1260	N	1005	-0-	-255 B	2079	969	3	36	9	N	33					128
12	1302	N	993	-0-	-309 B	1770	969	3	24	9	N	22					150
01	1054	N	1293	-0-	239 B	2009	1274	3	19	9	N	17					167
02	2800	N	1043	-0-	-1757 B	252	1029	3	14	9	N	13					180
03/01 BALANCING DATE STATUS -> 252																	
03	1404	N	1152	-0-	-252 B	-0-	1128	3	24	9	N	22					202
*04	1115	N	1115	-0-	-0- B	-0-	1106	3	9	9	N	8	188	1			22

FANT (WILCOX 10000) 30185 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VANGUARD OPERATING, LLC 881585
BRYSCH GAS UNIT 2 WELL #: 2 RRCID -> 164061 COMPL. DATE 08/16/2006 TOTAL DEPTH 11800 PERF. 9874 - 9928

11	2188	N	2188	-0-	-0-	-0-	2125	3	63	9	N	57	192	1			90
12	2294	N	2197	-0-	-97	-0-	2125	3	72	9	N	65					155
01	2297	N	2297	-0-	-0-	-0-	2224	3	73	9	N	66	193	1			28
02	2044	N	2040	-0-	-4	-0-	2003	3	37	9	N	34					62
03	2308	N	2308	-0-	-0-	-0-	2239	3	69	9	N	63					125
*04	2313	N	2313	-0-	-0-	-0-	2217	3	96	9	N	87	192	1			20

BODDEN-FROST GU 1 WELL #: 4 RRCID -> 166869 COMPL. DATE 12/26/1997 TOTAL DEPTH 13980 PERF.10106 - 10128

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAWLIK GU 1 WELL #: 2 RRCID -> 177635 COMPL. DATE 04/04/2000 TOTAL DEPTH 12004 PERF.11536 - 11560

11	120	N	70	-0-	-50	-0-	70	3			N	-0-					15
12	70	N	70	-0-	-0-	-0-	70	3			N	-0-					15
01	62	N	-0-	-0-	-62	-0-					N	-0-					15
02	56	N	19	-0-	-37	-0-	19	3			N	-0-					15
03	62	N	45	-0-	-17	-0-	45	3			N	-0-					15
*04	56	N	56	-0-	-0-	-0-	56	3			N	-0-					15

PAWLIK GU 1 WELL #: 3 RRCID -> 223259 COMPL. DATE 10/06/2006 TOTAL DEPTH 12500 PERF.11300 - 11330

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANT (WILCOX 10200) 30185 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PRIDE ENERGY COMPANY 677050
GEORGE WEST ESTATE WELL #: 6 L RRCID -> 104082 COMPL. DATE 01/27/1983 TOTAL DEPTH 10666 PERF.10295 - 10349

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

VANGUARD OPERATING, LLC 881585
BODDEN FROST GAS UNIT 1 WELL #: 3 L RRCID -> 103176 COMPL. DATE 10/12/1982 TOTAL DEPTH 11000 PERF.10304 - 10370

11	30 N	27	-0-	-3	-0-	27	3		N	-0-			7
12	31 N	27	-0-	-4	-0-	27	3		N	-0-			7
01	31 N	17	-0-	-14	-0-	17	3		N	-0-			7
02	28 N	23	-0-	-5	-0-	23	3		N	-0-			7
03	52 N	52	-0-	-0-	-0-	52	3		N	-0-			7
*04	33 N	33	-0-	-0-	-0-	33	3		N	-0-			7

FANT, S. (WILCOX 10760) 30187 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VANGUARD OPERATING, LLC 881585
PAWLIK GU 1 WELL #: 2 RRCID -> 098582 COMPL. DATE 01/04/1990 TOTAL DEPTH 12004 PERF.10763 - 10843

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FANT, S. (WILCOX 11300) 30187 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VANGUARD OPERATING, LLC 881585
GEFFERT GAS UNIT NO. 2 WELL #: 1 A RRCID -> 112470 COMPL. DATE 06/05/2009 TOTAL DEPTH 11454 PERF. 8388 - 8766

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PAWLIK GU1 WELL #: 3 RRCID -> 176660 COMPL. DATE 02/27/2007 TOTAL DEPTH 12500 PERF.11300 - 11563

11	600 X	423	-0-	-177	-0-	423	3		N	-0-			37
12	465 X	423	-0-	-42	-0-	423	3		N	-0-			37
01	539 X	539	-0-	-0-	-0-	539	3		N	-0-			37
02	476 X	456	-0-	-20	-0-	456	3		N	-0-			37
03	527 X	466	-0-	-61	-0-	466	3		N	-0-			37
04	510 X	494	-0-	-16	-0-	494	3		N	-0-			37

FELIX (5500) 30545 500 NON-ASSOCIATED EXEMPT CNTY: BEE
COLOMA OIL & GAS CORP. 168920
CARLISLE, R. E. WELL #: 1 RRCID -> 001574 COMPL. DATE 07/16/1954 TOTAL DEPTH 5912 PERF. 5522 - 3594

11	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/16/2016 - P/A 12/16/16

FENNER (4120) 30635 730 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BREITBURN OPERATING L.P. 090732
FENNER-BRIDGE FEE WELL #: 1 RRCID -> 141934 COMPL. DATE 06/17/1992 TOTAL DEPTH 7000 PERF. 4116 - 4118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FENNER (FRIO 4075) 30635 740 NON-ASSOCIATED CAPACITY CNTY: JACKSON
RAMSEY PRODUCTION COMPANY, LLC 690051
MEGAN WELL #: 1 RRCID -> 206294 COMPL. DATE 03/25/2004 TOTAL DEPTH 4600 PERF. 4089 - 4093

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 01/12/2017 - P/A 01/12/17

FENNER, EAST (FRIO 4350) 30638 700 NON-ASSOCIATED ONE WELL CNTY: JACKSON
O'TOOL OIL & GAS, LLC 616966
GLENEAGLES WELL #: 1 RRCID -> 221327 COMPL. DATE 07/24/2006 TOTAL DEPTH 4700 PERF. 4316 - 4318

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

FIFTEEN MILE CREEK (WILCOX) 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
RIEMENSCHNEIDER WELL #: 1 RRCID -> 192476 COMPL. DATE 03/09/2005 TOTAL DEPTH 15950 PERF.13290 - 13296

11	510 X	162	-0-	-348	-0-	153	2	9	9	N	8			92
12	527 X	391	-0-	-136	-0-	383	2	8	9	N	7			99
01	805 X	805	-0-	-0-	-0-	787	2	18	9	N	16			115
02	5320 X	465	-0-	-4855	-0-	465	2			N	-0-			115
03	403 X	-0-	-0-	-403	-0-					N	-0-			115
04	780 X	-0-	-0-	-780	-0-					N	-0-			115

PROGENIES OPERATING LLC 681161
JACOB GAS UNIT WELL #: 2 RRCID -> 198574 COMPL. DATE 06/12/2003 TOTAL DEPTH 16093 PERF.14587 - 14607

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

JACOBS GAS UNIT WELL #: 1 RRCID -> 204033 COMPL. DATE 03/19/2004 TOTAL DEPTH 15430 PERF.14454 - 14706

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FIFTEEN MILE CREEK (WILCOX) //CONT.// 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROGENIES OPERATING LLC //CONT.// 681161
JACOB WELL #: 6 RRCID -> 243880 COMPL. DATE 09/25/2008 TOTAL DEPTH 16800 PERF.14462 - 14480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JACOB WELL #: 5 RRCID -> 247298 COMPL. DATE 05/26/2008 TOTAL DEPTH 16550 PERF.14010 - 15952

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

UNIT PETROLEUM COMPANY 877099
PARMA WELL #: 1 RRCID -> 235537 COMPL. DATE 04/03/2008 TOTAL DEPTH 16800 PERF.13306 - 16542

11	250 X	250	-0-	-0-	-0-	250	3		N	-0-			-0-
12	192 X	192	-0-	-0-	-0-	192	3		N	-0-			-0-
01	41009 X	41009	-0-	-0-	-0-	41009	3		N	-0-			-0-
02	23236 X	23236	-0-	-0-	-0-	23236	3		N	-0-			-0-
03	19314 X	19314	-0-	-0-	-0-	19314	2		N	-0-			-0-
*04	16545 X	16545	-0-	-0-	-0-	16545	2		N	-0-			-0-

GOEHRING, ROBERT F. WELL #: 1 RRCID -> 238153 COMPL. DATE 11/30/2007 TOTAL DEPTH 16245 PERF.14063 - 15027

11	3060 X	267	-0-	-2793	-0-	267	2		N	-0-			-0-
12	3255 X	218	-0-	-3037	-0-	218	2		N	-0-			-0-
01	3255 X	768	-0-	-2487	-0-	768	2		N	-0-			-0-
02	2940 X	1205	-0-	-1735	-0-	1205	2		N	-0-			-0-
*03	1784 X	1784	-0-	-0-	-0-	1784	3		N	-0-			-0-
04	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PARMA WELL #: 2 RRCID -> 241972 COMPL. DATE 02/28/2008 TOTAL DEPTH 16764 PERF.15946 - 16484

11	1350 X	746	-0-	-604	-0-	746	3		N	-0-			-0-
12	1395 X	601	-0-	-794	-0-	601	3		N	-0-			-0-
01	1395 X	811	-0-	-584	-0-	811	3		N	-0-			-0-
02	532 X	128	-0-	-404	-0-	128	3		N	-0-			-0-
*03	432 X	432	-0-	-0-	-0-	432	3		N	-0-			-0-
04	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FLASH GORDON (3490) 31226 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMPAK OIL COMPANY 020463
WINGO WELL #: 1 RRCID -> 219622 COMPL. DATE 01/02/2006 TOTAL DEPTH N/A PERF. 3540 - 3544

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FLINTSTONE (CRETACEOUS CHALK) 31487 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
JOHNSON GAS UNIT WELL #: 1 RRCID -> 224342 COMPL. DATE 09/16/2008 TOTAL DEPTH 14740 PERF.13635 - 15645

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

FRIEDRICHS GAS UNIT WELL #: 1 RRCID -> 254465 COMPL. DATE 05/26/2009 TOTAL DEPTH 16823 PERF.15500 - 16654

11	610 R	610	-0-	-0-	-0-	608	3	2	9	N	2			186
12	599 R	599	-0-	-0-	-0-	598	3	1	9	N	1			187
01	527 #	265	-0-	-262	-0-	265	3			N	-0-			187
02	560 #	530	-0-	-30	-0-	517	3	13	9	N	12			199
03	620 #	587	-0-	-33	-0-	545	3	42	9	N	38			237
04	600 #	425	-0-	-175	-0-	425	3			N	-0-			237

FLYING -M- (FRIO 4925) 31740 166 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BLUE WING ENERGY, INC. 076791
GREER WELL #: 1 RRCID -> 244755 COMPL. DATE 10/23/2008 TOTAL DEPTH 5911 PERF. 4816 - 4818

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

FORT MERRILL (YEGUA) 32094 725 ASSOCIATED CAPACITY CNTY: LIVE OAK
QUORUM ENERGY COMPANY 685767
FREEMAN WELL #: 1 RRCID -> 244339 COMPL. DATE 06/05/2008 TOTAL DEPTH 5542 PERF. 5303 - 5305

11	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			184
12	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			184
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			184
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			184
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			184
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			184

FT. MERRILL, NORTH (11800) 32096 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. 429659
ACE WALKER NO.1 WELL #: 2ST RRCID -> 198096 COMPL. DATE 08/04/2007 TOTAL DEPTH 13700 PERF.13188 - 13289

11	14430 X	6821	-0-	-7609	-0-	396	1	6425	2	N	-0-			270
12	16151 X	12547	-0-	-3604	-0-	835	1	11712	2	N	-0-			270
01	16461 X	8579	-0-	-7882	-0-	535	1	8044	2	N	-0-			270
02	12663 X	12663	-0-	-0-	-0-	738	1	11925	2	N	-0-			270
*03	14586 X	14586	-0-	-0-	-0-	864	1	13722	2	N	-0-			270
04	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT			270

FT. MERRILL, NORTH (11800) //CONT.// 32096 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. //CONT.// 429659
WALKER, ACE WELL #: 2 RRCID -> 206754 COMPL. DATE 06/20/2004 TOTAL DEPTH 11774 PERF.10992 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GRANBERRY-JACKSON WELL #: 1 RRCID -> 220211 COMPL. DATE 02/28/2006 TOTAL DEPTH 14200 PERF.13211 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	6600	X	3070	-0-	-3530	-0-	178	1	2892	2	N	-0-			56
12	7517	X	7517	-0-	-0-	-0-	500	1	7017	2	N	-0-			56
01	6820	X	3323	-0-	-3497	-0-	207	1	3116	2	N	-0-			56
02	9618	X	9618	-0-	-0-	-0-	561	1	9057	2	N	-0-			56
*03	8976	X	8976	-0-	-0-	-0-	532	1	8444	2	N	-0-			56
04	6600	X	NO RPT	-0-	-6600	-0-					N	NO RPT			56

LANGHAM WELL #: 3 RRCID -> 262438 COMPL. DATE 12/15/2010 TOTAL DEPTH 13498 PERF.13132 - 13194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10		8714	-0-	8714	45209	505	1	8209	2	N	-0-			35
12	56391	X	11182	-0-	-45209	-0-	744	1	10438	2	N	-0-			35
01	13423	X	8651	-0-	-4772	-0-	539	1	8112	2	N	-0-			35
02	12124	X	9807	-0-	-2317	-0-	572	1	9235	2	N	-0-			35
03	13423	X	11583	-0-	-1840	-0-	686	1	10897	2	N	-0-			35
04	10830	X	NO RPT	-0-	-10830	-0-					N	NO RPT			35

LANGHAM WELL #: 4 RRCID -> 264844 COMPL. DATE 05/25/2011 TOTAL DEPTH 13500 PERF.12833 - 13167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	365	N	365	-0-	-0-	-0-	21	1	344	2	N	-0-			-0-
12	881	N	881	-0-	-0-	-0-	59	1	822	2	N	-0-			-0-
01	1240	N	690	-0-	-550	-0-	43	1	647	2	N	-0-			-0-
02	1102	N	1102	-0-	-0-	-0-	64	1	1038	2	N	-0-			-0-
*03	1010	N	1010	-0-	-0-	-0-	60	1	950	2	N	-0-			-0-
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT			-0-

QUORUM ENERGY COMPANY 685767
FREEMAN WELL #: 2 RRCID -> 242634 COMPL. DATE 07/06/2008 TOTAL DEPTH 13530 PERF.13136 - 13221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FORTITUDE (800) 32239 425 NON-ASSOCIATED EXEMPT CNTY: BEE
TYLER, EARL W. 875243
STOLTZFUS, C. B. WELL #: 3 RRCID -> 069941 COMPL. DATE 01/18/1977 TOTAL DEPTH 4221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FOSS-BROWN (WILCOX) 32305 075 NON-ASSOCIATED CAPACITY CNTY: JACKSON
MAGNUM PRODUCING, LP 521516
MENNING WELL #: 1 RRCID -> 245422 COMPL. DATE 01/12/2009 TOTAL DEPTH 9517 PERF. 8608 - 8669

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17130 X	16571	-0-	-559	-0-	555 151	1 9	15865	2	N	137	189	1			112
12	17701 X	16858	-0-	-843	-0-	574 145	1 9	16139	2	N	132					244
01	17267 X	16332	-0-	-935	-0-	574 174	1 9	15584	2	N	158	193	1			209
02	14700 X	14497	-0-	-203	-0-	518 190	1 9	13789	2	N	173	190	1			192
03	16275 X	15837	-0-	-438	-0-	574 180	1 9	15083	2	N	164	189	1			167
04	15750 X	14938	-0-	-812	-0-	555 151	1 9	14232	2	N	137	187	1			117

FRANCITAS (-A- SAND) 32533 028 ASSOCIATED 49B CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
LOVETT ESTATE WELL #: 1 RRCID -> 001583 COMPL. DATE 06/03/1953 TOTAL DEPTH 7963 PERF. 7074 - 7094

11	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

FRANCITAS (F-15-A) 32533 364 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GARRISON LTD. 295861
LOVETT WELL #: 1 RRCID -> 250389 COMPL. DATE 04/05/2009 TOTAL DEPTH 8590 PERF. 8484 - 8490

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

FRANCITAS (F-16) 32533 392 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
LOVETT EST. WELL #: 3 RRCID -> 054940 COMPL. DATE 01/30/1973 TOTAL DEPTH 8630 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

FRANCITAS (FRIO 8600) 32533 644 NON-ASSOCIATED PRORATED CNTY: JACKSON
SANCHEZ OIL & GAS CORPORATION 747012
GRESHAM GAS UNIT WELL #: 2 RRCID -> 272687 COMPL. DATE 08/02/2012 TOTAL DEPTH 9750 PERF. 8612 - 8618

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	3048	-0-	-432	-0-	668	1	2358	3	N	20					134
						22	9									
12	3596	2570	-0-	-1026	-0-	691	1	1870	3	N	8					142
						9	9									
01	3503 #	2506	-0-	-997 B	-997	699	1	1796	3	N	10					152
						11	9									
02	2996	2472	-0-	-524 B	-1521	631	1	1832	3	N	8					160
						9	9									
03/01 BALANCING DATE STATUS -> -1521																
*03	3317	2858	-0-	-459 B	-1980	699	1	2153	3	N	5					165
						6	9									
*04	0 N	2767	-0-	2767 B	787	676	1	2081	3	N	9					174
						10	9									

TRULL GAS UNIT WELL #: 1 RRCID -> 281245 COMPL. DATE 09/17/2016 TOTAL DEPTH 9100 PERF. 8676 - 8681

11	8940	-0-	-0-	-8940	-0-					N	-0-					133
12	9238	-0-	-0-	-9238	-0-					N	-0-					133
01	8943	-0-	-0-	-8943 B	-8943					N	-0-					133
02	2996	-0-	-0-	-2996 B	-11939					N	-0-					133
03/01 BALANCING DATE STATUS -> -11939																
03	2015 #	-0-	-0-	-2015 B	-13954					N	-0-					133
04	0	-0-	-0-	-0- B	-13954					N	-0-					133

VOTAW PRODUCTION COMPANY LLC 887576
LOVETT EST. WELL #: 4 RRCID -> 054941 COMPL. DATE 05/07/1998 TOTAL DEPTH 11305 PERF. 8600 - 8666

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					72
02	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					72
03/01 BALANCING DATE STATUS -> -0-																
03	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					72
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					72

FRANCITAS (MIOCENE B) 32533 791 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
HERLIN, JEAN T. WELL #: 1 RRCID -> 152751 COMPL. DATE 12/20/1994 TOTAL DEPTH 8320 PERF. 1863 - 1867

11	14B2 EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-

FRANCITAS (TRULL 8990) 32533 812 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HEMCO DEVELOPMENT, LLC 374997
RENFRO WELL #: 1 RRCID -> 203212 COMPL. DATE 04/16/2004 TOTAL DEPTH 9400 PERF. 8960 - 8969

11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/06/2017 - P/A 01/06/17

FRANCITAS, SOUTH (9,850) 32538 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TEXAS INDEPENDENT EXPLOR LTD. 846548
WEED, J. F. WELL #: 20 RRCID -> 234410 COMPL. DATE 03/16/2007 TOTAL DEPTH 10326 PERF. 9650 - 9656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCITAS, SOUTH (10,100) 32538 900 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TEXAS INDEPENDENT EXPLOR LTD. 846548
WEED A WELL #: 1 RRCID -> 245483 COMPL. DATE 01/06/2009 TOTAL DEPTH 12000 PERF.11028 - 11037

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8880 X	8880	-0-	-0-	-0-	8278	2	602	9	N	547	553	1			350
12	9205 X	9205	-0-	-0-	-0-	8465	2	740	9	N	673	732	1			291
01	8820 X	8820	-0-	-0-	-0-	8201	2	619	9	N	563	552	1			302
02	8610 X	8610	-0-	-0-	-0-	8001	2	609	9	N	554	370	1			486
03	8320 X	8320	-0-	-0-	-0-	7680	2	640	9	N	582	724	1			344
*04	8909 X	8909	-0-	-0-	-0-	8254	2	655	9	N	595	558	1			381

FRANKE (YEGUA) 32625 333 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
BRUNS WELL #: 2 RRCID -> 186638 COMPL. DATE 06/15/2001 TOTAL DEPTH 5505 PERF. 4799 - 4829

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRED LONG (HOCKLEY 3850) 32811 300 NON-ASSOCIATED CAPACITY CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
BARNHART WELL #: 1 RRCID -> 172726 COMPL. DATE 10/01/1998 TOTAL DEPTH 4698 PERF. 3828 - 3834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNHART WELL #: 2 RRCID -> 172735 COMPL. DATE 10/24/1998 TOTAL DEPTH 4684 PERF. 3880 - 3888

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENCO EXPLORATION COMPANY 251883
LONG WELL #: 15 RRCID -> 261008 COMPL. DATE 03/05/2011 TOTAL DEPTH 4312 PERF. 3680 - 3984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36 N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
12	38 N	38	-0-	-0-	-0-	38	1			N	-0-					-0-
01	38 N	38	-0-	-0-	-0-	38	1			N	-0-					-0-
02	34 N	34	-0-	-0-	-0-	34	1			N	-0-					-0-
03	38 N	38	-0-	-0-	-0-	38	1			N	-0-					-0-
*04	36 N	36	-0-	-0-	-0-	36	1			N	-0-					-0-

FRED LONG (HOCKLEY 3850) //CONT.// 32811 300 NON-ASSOCIATED CAPACITY CNTY: BEE
ENCO EXPLORATION COMPANY //CONT.// 251883
TRIAL WELL #: 1 RRCID -> 281213 COMPL. DATE 04/28/2010 TOTAL DEPTH 4085 PERF. 3807 - 3815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	X	33	-0-	-1677	-0-	2	1	31	3	N	-0-					-0-
12	31	X	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
04	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-

LONG, FRED E. 507647
LONG WELL #: 8 RRCID -> 197467 COMPL. DATE 06/01/2013 TOTAL DEPTH 4011 PERF. 3724 - 3731

11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FREEMAN (PETTUS 4600) 32907 760 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
DEWBRE PETROLEUM CORPORATION 216748
RAPP WELL #: 1 RRCID -> 232252 COMPL. DATE 11/09/2007 TOTAL DEPTH 5500 PERF. 4690 - 4694

11	PRTL PLG	NO RPT	-0-	-0-	B	-22033					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-22033					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-22033					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-22033					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	B	-22033					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	B	-22033					N	NO RPT					-0-

KOVAR OPERATING, LLC 448984
FREEMAN, C. N. WELL #: 2R RRCID -> 197344 COMPL. DATE 06/27/2003 TOTAL DEPTH 5700 PERF. 4734 - 4745

11	DLQ G-10	-0-	-0-	-0-	B	907					Y	20					94
12	907	N	-0-	-0-	-907	B	-0-				Y	-0-					94
01	0	N	-0-	-0-	-0-	B	-0-				Y	7					101
02	0	N	-0-	-0-	-0-	B	-0-				Y	-0-	101	1			-0-
03	0	N	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
04	0		-0-	-0-	-0-	B	-0-				Y	-0-					-0-

PLUGGED AND ABANDONED_____ 05/04/2017 - PLUGGED 05/04/17

SALT CREEK PRODUCTION, INC. 744277
SMITH, M. E. WELL #: 1 RRCID -> 188222 COMPL. DATE 06/08/2001 TOTAL DEPTH 5730 PERF. 4827 - 4842

11	0	N	-0-	-0-	-0-	B	-0-				Y	-0-					104
12	0	N	-0-	-0-	-0-	B	-0-				Y	-0-					104
01	0	N	-0-	-0-	-0-	B	-0-				Y	-0-					104
02	DLQ G-10		-0-	-0-	-0-	B	-0-				Y	-0-					104
03	DLQ G-10		-0-	-0-	-0-	B	-0-				Y	-0-					104
04	DLQ G-10	NO RPT	-0-	-0-	-0-	B	-0-				Y	NO RPT					104

FREEMAN (YEGUA 5069) 32907 865 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DEWBRE PETROLEUM CORPORATION 216748
RAPP WELL #: 1 RRCID -> 277276 COMPL. DATE 02/24/2015 TOTAL DEPTH 5500 PERF. 5373 - 5373

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
01	14B2 EXT		-0-	-0-	-0-	-0-					N	13					99
02	0	#	-0-	-0-	-0-	-0-					N	-0-					99
03	496	#	-0-	-0-	-496	-0-					N	-0-					99
04	0	#	-0-	-0-	-0-	-0-					N	-0-					99

FRIAR RANCH, S. (CONSOLIDATED) 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
D AND J OPERATING, LLC 196231
REIFFERT-THOMAS G. U. #1 WELL #: 1 RRCID -> 171298 COMPL. DATE 09/28/1998 TOTAL DEPTH 14622 PERF.13242 - 13749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					58
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					58
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					58
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					58
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					58
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					58

FRIAR-THOMAS G. U. #2 WELL #: 1 RRCID -> 174683 COMPL. DATE 12/07/1998 TOTAL DEPTH 13575 PERF.11853 - 12963

11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					144
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					144
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					144
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					144
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					144
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					144

HILCORP ENERGY COMPANY 386310
BLACKWELL TRUST GAS UNIT WELL #: 1 RRCID -> 212281 COMPL. DATE 06/06/2007 TOTAL DEPTH 13900 PERF.10483 - 12726

11	522	N	522	-0-	-0-	-0-	217	3	305	9	N	277	88	1			275
12	635	N	635	-0-	-0-	-0-	230	3	405	9	N	368	385	1			258
01	424	N	424	-0-	-0-	-0-	128	3	296	9	N	269	382	1			145
02	379	N	379	-0-	-0-	-0-	136	3	243	9	N	221	188	1			178
03	481	N	481	-0-	-0-	-0-	118	3	363	9	N	330	190	1			318
*04	427	N	427	-0-	-0-	-0-	187	3	240	9	N	218	376	1			160

BLACKWELL TRUST GAS UNIT WELL #: 2 RRCID -> 217905 COMPL. DATE 11/11/2005 TOTAL DEPTH 13450 PERF.12706 - 13239

11	0	N	-0-	-0-	-0-	-0-					N	-0-	287	1			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKWELL TRUST GAS UNIT WELL #: 3 RRCID -> 223762 COMPL. DATE 11/03/2006 TOTAL DEPTH 13350 PERF.12644 - 13084

11	1320	N	983	-0-	-337	-0-	983	3			N	-0-					164
12	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					164
01	1178	N	909	-0-	-269	-0-	909	3			N	-0-					164
02	924	N	633	-0-	-291	-0-	633	3			N	-0-					164
*03	1023	N	845	-0-	-178	-0-	845	3			N	-0-					164
*04	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					164

BLACKWELL TRUST GAS UNIT WELL #: 4 RRCID -> 226817 COMPL. DATE 03/10/2007 TOTAL DEPTH 13406 PERF.12865 - 12986

11	360	X	357	-0-	-3	-0-	357	3			N	-0-					70
12	310	X	233	-0-	-77	-0-	233	3			N	-0-					70
01	286	X	286	-0-	-0-	-0-	286	3			N	-0-					70
02	336	X	258	-0-	-78	-0-	258	3			N	-0-					70
03	372	X	181	-0-	-191	-0-	181	3			N	-0-					70
04	360	X	211	-0-	-149	-0-	211	3			N	-0-					70

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
HILCORP ENERGY COMPANY //CONT.// 386310
BLACKWELL TRUST GAS UNIT WELL #: 5 RRCID -> 231207 COMPL. DATE 09/15/2007 TOTAL DEPTH 13415 PERF.12711 - 13181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14490	X	11980	-0-	-2510	-0-	11892	3	88	9	N	80					169
12	14229	X	12224	-0-	-2005	-0-	12202	3	22	9	N	20					189
01	13547	X	11901	-0-	-1646	-0-	11883	3	18	9	N	16					205
02	12040	X	10392	-0-	-1648	-0-	10344	3	48	9	N	44	177	1			72
03	12772	X	11435	-0-	-1337	-0-	11300	3	135	9	N	123					195
04	11970	X	10718	-0-	-1252	-0-	10648	3	70	9	N	64	165	1			94

DUDERSTADT, J. B. WELL #: 1 RRCID -> 232872 COMPL. DATE 12/07/2007 TOTAL DEPTH 14070 PERF.13176 - 13922

11	9870	X	7573	-0-	-2297	-0-	7527	3	46	9	N	42					87
12	10557	X	10557	-0-	-0-	-0-	10510	3	47	9	N	43					130
01	9464	X	9464	-0-	-0-	-0-	9464	3			N	-0-					130
02	7473	X	7473	-0-	-0-	-0-	7473	3			N	-0-					130
03	10571	X	7424	-0-	-3147	-0-	7406	3	18	9	N	16					146
04	10230	X	6012	-0-	-4218	-0-	5987	3	25	9	N	23					169

J B DUDERSTADT WELL #: 2 RRCID -> 235319 COMPL. DATE 01/23/2008 TOTAL DEPTH 13959 PERF.12774 - 13882

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

WHITE, S. L. WELL #: 1 RRCID -> 237085 COMPL. DATE 05/30/2008 TOTAL DEPTH 13538 PERF.12689 - 13448

11	32970	X	30239	-0-	-2731	-0-	30048	3	191	9	N	174					262
12	33139	X	32699	-0-	-440	-0-	32535	3	164	9	N	149	182	1			229
01	33139	X	31476	-0-	-1663	-0-	31327	3	149	9	N	135	185	1			179
02	29652	X	28033	-0-	-1619	-0-	27894	3	139	9	N	126	184	1			121
03	32705	X	30228	-0-	-2477	-0-	30066	3	162	9	N	147					268
04	31650	X	29506	-0-	-2144	-0-	29355	3	151	9	N	137	184	1			221

DUDERSTADT, J. B. WELL #: 3 RRCID -> 245525 COMPL. DATE 04/18/2010 TOTAL DEPTH 16940 PERF.12790 - 13170

11	0	N	-0-	-0-	-0-	-0-					N	-0-					69
12	0	N	-0-	-0-	-0-	-0-					N	-0-					69
01	0	N	-0-	-0-	-0-	-0-					N	-0-					69
02	64	N	64	-0-	-0-	-0-	63	3	1	9	N	1					70
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					70
04	0	N	-0-	-0-	-0-	-0-					N	-0-					70

PRIDGEN ET AL A-690 WELL #: 1 RRCID -> 248707 COMPL. DATE 04/10/2009 TOTAL DEPTH 15914 PERF.14810 - 14986

11	5820	X	138	-0-	-5682	-0-	138	3			N	-0-					107
12	6014	X	71	-0-	-5943	-0-	71	3			N	-0-					107
01	868	X	5	-0-	-863	-0-	5	3			N	-0-					107
02	201	X	201	-0-	-0-	-0-	201	3			N	-0-					107
03	1619	X	1619	-0-	-0-	-0-	1619	3			N	-0-					107
*04	6480	X	6480	-0-	-0-	-0-	6480	3			N	-0-					107

PRIDGEN ET AL WELL #: 1 RRCID -> 249182 COMPL. DATE 02/01/2010 TOTAL DEPTH 16674 PERF.12822 - 14140

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
HILCORP ENERGY COMPANY //CONT.// 386310
MUSSELMAN RANCHES WELL #: 1 RRCID -> 262896 COMPL. DATE 05/13/2010 TOTAL DEPTH 15629 PERF.12944 - 15784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	442	N	442	-0-	-0-	-0-	442	3			N	-0-					63
12	417	N	417	-0-	-0-	-0-	417	3			N	-0-					63
01	372	N	370	-0-	-2	-0-	370	3			N	-0-					63
02	420	N	243	-0-	-177	-0-	243	3			N	-0-					63
03	403	N	209	-0-	-194	-0-	209	3			N	-0-					63
04	360	N	256	-0-	-104	-0-	256	3			N	-0-					63

PETROLEUM RESOURCE MANAGEMENT CO 660819
SIXJAY WELL #: 1 RRCID -> 124560 COMPL. DATE 05/22/1987 TOTAL DEPTH 12600 PERF.12342 - 12451

11	1455	X	1455	-0-	-0-	-0-	188	1	1250	2	N	15					137
							17	9									
12	961	X	260	-0-	-701	-0-	109	1	136	2	N	14					151
							15	9									
01	961	X	246	-0-	-715	-0-	109	1	136	2	N	1					152
							1	9									
02	1372	X	744	-0-	-628	-0-	347	1	385	2	N	11					163
							12	9									
03	1519	X	944	-0-	-575	-0-	330	1	600	2	N	13					176
							14	9									
04	1470	X	857	-0-	-613	-0-	363	1	484	2	N	9					185
							10	9									

REIFFERT-THOMAS G.U. #1 WELL #: 2 RRCID -> 174104 COMPL. DATE 01/22/1999 TOTAL DEPTH 14500 PERF.14145 - 14151

11	610	X	610	-0-	-0-	-0-	77	1	511	2	N	20					20
							22	9									
12	0	X	-0-	-0-	-0-	-0-					N	-0-					20
01	0	X	-0-	-0-	-0-	-0-					N	-0-					20
02	560	X	-0-	-0-	-560	-0-					N	-0-					20
03	620	X	-0-	-0-	-620	-0-					N	-0-					20
04	600	X	-0-	-0-	-600	-0-					N	-0-					20

RAMTEX ENERGY LLC 690225
REIFFERT -A- G. U. WELL #: 1 RRCID -> 173618 COMPL. DATE 01/15/1999 TOTAL DEPTH 15075 PERF.14184 - 14190

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RINCON PETROLEUM CORPORATION 712336
FRIAR, ALFRED "A" WELL #: 1 RRCID -> 216135 COMPL. DATE 08/05/2005 TOTAL DEPTH 13505 PERF.10922 - 12285

11	1320	X	1267	-0-	-53	-0-	1250	2	17	9	N	15	176	1			64
12	1271	X	1191	-0-	-80	-0-	1177	2	14	9	N	13					77
01	1364	X	1219	-0-	-145	-0-	1205	2	14	9	N	13					90
02	1232	X	1066	-0-	-166	-0-	1036	2	30	9	N	27					117
03	1364	X	1291	-0-	-73	-0-	1281	2	10	9	N	9					126
04	1260	X	NO RPT	-0-	-1260	-0-					N	NO RPT					126

MCCOY WELL #: 1 RRCID -> 245957 COMPL. DATE 09/29/2009 TOTAL DEPTH 13900 PERF.13044 - 13372

11	2302	X	2302	-0-	-0-	-0-	2298	2	4	9	N	4					206
12	2263	X	1967	-0-	-296	-0-	1956	2	11	9	N	10					216
01	2449	X	1735	-0-	-714	-0-	1726	2	9	9	N	8					224
02	2212	X	1665	-0-	-547	-0-	1656	2	9	9	N	8					232
03	2449	X	1680	-0-	-769	-0-	1674	2	6	9	N	5					237
04	2310	X	NO RPT	-0-	-2310	-0-					N	NO RPT					237

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
RINCON PETROLEUM CORPORATION //CONT.// 712336
MCCOY GAS UNIT WELL #: 2 RRCID -> 254354 COMPL. DATE 10/15/2009 TOTAL DEPTH 13810 PERF.12883 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

RIO BRAVO EXPL. & PROD. CO. 712398
FRIAR-THOMAS G.U. #2 WELL #: 2 RRCID -> 175941 COMPL. DATE N/A TOTAL DEPTH 13217 PERF.10575 - 13217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIENDSHIP CHURCH (3700) 33026 150 NON-ASSOCIATED CAPACITY CNTY: BEE
ENCO EXPLORATION COMPANY 251883
SEALE WELL #: 1 RRCID -> 264798 COMPL. DATE 02/11/2011 TOTAL DEPTH 4102 PERF. 3582 - 3589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	X	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	31	X	26	-0-	-5	-0-	26	3			N	-0-					-0-
01	34	X	34	-0-	-0-	-0-	34	3			N	-0-					-0-
02	42	X	42	-0-	-0-	-0-	42	3			N	-0-					-0-
03	46	X	46	-0-	-0-	-0-	46	3			N	-0-					-0-
04	30	X	12	-0-	-18	-0-	12	3			N	-0-					-0-

FRIENDSHIP CHURCH (HOCKLEY) 33026 500 ASSOCIATED ONE WELL CNTY: BEE
NELSON, JAMES L. 604295
TEAGUE, J & I WELL #: 1 RRCID -> 260577 COMPL. DATE 05/01/2009 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	115	-0-	-5	-0-	115	1			N	-0-					-0-
12	124	N	115	-0-	-9	-0-	115	1			N	-0-					-0-
01	124	N	115	-0-	-9	-0-	115	1			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	1			N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	115	1			N	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	1			N	-0-					-0-

FRIO (3580) 33037 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VIPER S.W.D., LLC 886209
MT. GILEAD BAPTIST CHURCH WELL #: 1 RRCID -> 266637 COMPL. DATE 06/03/2010 TOTAL DEPTH 4254 PERF. 3815 - 3819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	-0-	-0-	-3000	55503					N	-0-					-0-
12	3100	N	-0-	-0-	-3100	52403					N	-0-					-0-
01	3100	N	-0-	-0-	-3100	49303					N	-0-					-0-
02	2800	N	-0-	-0-	-2800	46503					N	-0-					-0-
03	3100	N	-0-	-0-	-3100	43403					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	43403					N	-0-					-0-

GABRYSCH (5450) 33603 085 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BSE PRODUCTION CO. 104965
GABRYSCH WELL #: 3 RRCID -> 281456 COMPL. DATE 11/11/2016 TOTAL DEPTH 6388 PERF. 5468 - 5471

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25680	12545	-0-	-13135	-0-	12545	2			N	-0-					-0-
12	26536	9206	-0-	-17330	-0-	9206	2			N	-0-					-0-
01	26536	12916	-0-	-13620	-0-	12916	2			N	-0-					-0-
02	23968	11988	-0-	-11980	-0-	11920	2	68	9	N	62					62
03	26536	12562	-0-	-13974	-0-	12496	2	66	9	N	60					122
*04	12831 R	12831	-0-	-0-	-0-	12770	2	61	9	N	55	154	1			23

GABRYSCH (6290) 33603 532 ASSOCIATED ONE WELL CNTY: JACKSON
BSE PRODUCTION CO. 104965
HILLYER, MAUDE K. WELL #: 2 RRCID -> 258175 COMPL. DATE 10/12/2010 TOTAL DEPTH 6815 PERF. 6296 - 6300

11	413 N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
12	124 N	121	-0-	-3	-0-	121	2			N	-0-					-0-
01	1860 N	116	-0-	-1744	-0-	116	2			N	-0-					-0-
02	392 N	366	-0-	-26	-0-	366	2			N	-0-					-0-
03	271 N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
*04	296 N	296	-0-	-0-	-0-	296	2			N	-0-					-0-

GAFFNEY (5300) 33638 568 ASSOCIATED ONE WELL CNTY: VICTORIA
ARKANSAS FUEL OIL CORP. 030600
TERRELL, ETTA WELL #: A 2 RRCID -> 001631 COMPL. DATE 06/06/1945 TOTAL DEPTH 5652 PERF. 5312 - 5323

11	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/12/2016

GAFFNEY (5540, N W) 33638 950 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CHARRO OPERATING, L.L.C. 146621
BLANCA SHAY WELL #: 1 RRCID -> 245564 COMPL. DATE 01/02/2009 TOTAL DEPTH 5800 PERF. 5436 - 5442

11	4860 R	4860	-0-	-0-	-0-	212	1	4648	2	N	-0-					-0-
12	5690	5690	-0-	-0-	-0-	250	1	5440	2	N	-0-					-0-
01	5580	5227	-0-	-353	-0-	453	1	4774	2	N	-0-					-0-
02	5057	5057	-0-	-0-	-0-	482	1	4575	2	N	-0-					-0-
03	5580	5165	-0-	-415	-0-	482	1	4683	2	N	-0-					-0-
04	5400	4867	-0-	-533	-0-	434	1	4433	2	N	-0-					-0-

GAFFNEY, SW. (4900) 33648 550 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HENNIG WELL #: 1 RRCID -> 263354 COMPL. DATE 05/25/2011 TOTAL DEPTH 5800 PERF. 4740 - 4750

11	2970 X	2937	-0-	-33	-0-	2937	2			N	-0-					56
12	3147 X	3147	-0-	-0-	-0-	3147	2			N	-0-					56
01	3252 X	3252	-0-	-0-	-0-	3252	2			N	-0-					56
02	2938 X	2938	-0-	-0-	-0-	2938	2			N	-0-					56
03	3250 X	3250	-0-	-0-	-0-	3250	2			N	-0-					56
*04	3442 X	3442	-0-	-0-	-0-	3442	2			N	-0-					56

GAFFNEY, SW. (5200) 33648 580 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
JOHNSTON WELL #: 1 RRCID -> 257338 COMPL. DATE 03/08/2011 TOTAL DEPTH 5300 PERF. 5050 - 5056

11	0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/26/2016 - PLUGGED 07/26/16

GAMBLE GULLY (LULING) 33881 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 1 RRCID -> 185068 COMPL. DATE 02/01/2001 TOTAL DEPTH 9320 PERF. 9195 - 9228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	467 N	467	-0-	-0-	-0-	450	2	17	9	N	15			102
12	434 N	333	-0-	-101	-0-	331	2	2	9	N	2			104
01	434 N	129	-0-	-305	-0-	127	2	2	9	N	2			106
02	448 N	131	-0-	-317	-0-	130	2	1	9	N	1			107
*03	570 N	570	-0-	-0-	-0-	567	2	3	9	N	3			110
*04	341 N	341	-0-	-0-	-0-	339	2	2	9	N	2			112

KOEMEL WELL #: 2 RRCID -> 221538 COMPL. DATE 08/11/1980 TOTAL DEPTH 10378 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	310	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	310	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	310	N	NO RPT		-0-
02	14B DENY	NO RPT	-0-	-0-	310	N	NO RPT		-0-
03	14B DENY	NO RPT	-0-	-0-	310	N	NO RPT		-0-
04	14B DENY	NO RPT	-0-	-0-	310	N	NO RPT		-0-

GAMBLE GULLY (QUEEN CITY) 33881 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GROSSMAN, SIMON WELL #: 1 RRCID -> 071443 COMPL. DATE 02/09/1977 TOTAL DEPTH 9300 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

GAMBLE GULLY (SLICK SAND) 33881 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 2 S RRCID -> 228148 COMPL. DATE 05/23/2007 TOTAL DEPTH 9246 PERF. 8846 - 8950

11	SHUT IN	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
12	T. A.	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
01	T. A.	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
02	T. A.	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
03	T. A.	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
04	T. A.	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-

GAMBLE GULLY (UP. SLICK SD.) 33881 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #1 WELL #: 1 RRCID -> 082391 COMPL. DATE 04/19/1979 TOTAL DEPTH 9289 PERF. 8680 - 8724

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

GAMBLE GULLY GAS UNIT #1 WELL #: 2 RRCID -> 138151 COMPL. DATE 01/17/1991 TOTAL DEPTH 11820 PERF. 8678 - 8720

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

GAMBLE GULLY, SW (THIRD MASSIVE) 33883 375 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
NEWTON CORP.,THE 608609
RAY, T. WELL #: 3A RRCID -> 151835 COMPL. DATE 08/16/1994 TOTAL DEPTH 12050 PERF.11788 - 11824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GAMBLE GULLY, SW. (7100) 33883 600 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 2 L RRCID -> 229444 COMPL. DATE 07/05/2007 TOTAL DEPTH 9246 PERF. 7436 - 7638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10	667	-0-	667	1984	650	2	17	9	Y	15			207
12	2317 N	333	-0-	-1984	-0-	331	2	2	9	Y	2			209
01	156 N	156	-0-	-0-	-0-	155	2	1	9	Y	1			210
02	616 N	159	-0-	-457	-0-	158	2	1	9	Y	1			211
*03	822 N	822	-0-	-0-	-0-	820	2	2	9	Y	2			213
*04	415 N	415	-0-	-0-	-0-	414	2	1	9	Y	1			214

NEWTON CORP.,THE 608609
RAY, T. WELL #: 1A RRCID -> 145757 COMPL. DATE 01/31/1993 TOTAL DEPTH 9017 PERF. 7100 - 7108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GANADO (F- 4-C SEG 2) 33889 273 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
M L & I GAS UNIT WELL #: 20 F RRCID -> 115989 COMPL. DATE 06/03/1985 TOTAL DEPTH 6550 PERF. 5910 - 5912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	B -0-					N	-0-			-0-
12	0 N	-0-	-0-	-0-	B -0-					N	-0-			-0-
01	0 N	-0-	-0-	-0-	B -0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	B -0-					N	-0-			-0-
03	0 N	-0-	-0-	-0-	B -0-					N	-0-			-0-
04	0 N	-0-	-0-	-0-	B -0-					N	-0-			-0-

GANADO (F- 7-B) 33889 312 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
HULTQUIST, M. WELL #: 9 H RRCID -> 091852 COMPL. DATE 01/02/1981 TOTAL DEPTH 7826 PERF. 6529 - 6533

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GANADO (F-16) 33889 403 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
M & O GAS UNIT WELL #: 8 F RRCID -> 036262 COMPL. DATE 03/05/1972 TOTAL DEPTH 7655 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

GANADO (F-18) 33889 481 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
M & O GAS UNIT WELL #: 8 G RRCID -> 036258 COMPL. DATE 12/10/1964 TOTAL DEPTH 7655 PERF. 7304 - 7307

11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

L.A. SILLIMAN WELL #: 17 RRCID -> 272902 COMPL. DATE 02/08/2014 TOTAL DEPTH 7520 PERF. 7226 - 7236

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GANADO (FRIO 4-D) 33889 507 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
BURES WELL #: 1 RRCID -> 250099 COMPL. DATE 04/25/2009 TOTAL DEPTH 6600 PERF. 5725 - 5733

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			21
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			21
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			21
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			21
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			21
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			21

GANADO (FRIO 6620) 33889 564 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
MCCRORY WELL #: 1 T RRCID -> 123162 COMPL. DATE 12/15/1986 TOTAL DEPTH 7700 PERF. 6621 - 6624

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (S-4) 33889 728 NON-ASSOCIATED EXEMPT CNTY: JACKSON
KD ENERGY, LLC 452996
ROSS GAS UNIT WELL #: 1 RRCID -> 047144 COMPL. DATE 08/14/1969 TOTAL DEPTH 5090 PERF. 4090 - 4095

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (V-3) 33889 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
HULTQUIST, M. WELL #: 8 J RRCID -> 036257 COMPL. DATE 12/10/1972 TOTAL DEPTH 7655 PERF. 7604 - 7609

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (V-5) 33889 767 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
LA SILLIMAN WELL #: 16 RRCID -> 273439 COMPL. DATE 04/04/2014 TOTAL DEPTH 8128 PERF. 7830 - 7845

11	1530 N	-0-	-0-	-1530	-0-			Y	-0-			-0-
12	1581 N	-0-	-0-	-1581	-0-			Y	-0-			-0-
01	1581 N	-0-	-0-	-1581	-0-			Y	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

GANADO (3700) 33889 806 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
HULQUIST, M. WELL #: 8 D RRCID -> 069400 COMPL. DATE 12/16/1976 TOTAL DEPTH 7655 PERF. N/A

11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROSS, H. (GU) WELL #: 9 RRCID -> 179103 COMPL. DATE 08/19/2000 TOTAL DEPTH 6812 PERF. 3693 - 3698

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

M & O GAS UNIT (OH8) WELL #: 17 RRCID -> 220112 COMPL. DATE 02/01/2006 TOTAL DEPTH 5512 PERF. 3675 - 3685

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KWS OIL & GAS, LLC 479180
MEYER, OTTO WELL #: 1 RRCID -> 151423 COMPL. DATE 09/01/1989 TOTAL DEPTH 3850 PERF. 3695 - 3707

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (3700 -A-) 33889 819 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 1 C RRCID -> 001644 COMPL. DATE 07/00/1961 TOTAL DEPTH N/A PERF. 3726 - 3736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (3800) 33889 832 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
ROSS GAS UNIT WELL #: 3 RRCID -> 001647 COMPL. DATE 11/00/1961 TOTAL DEPTH N/A PERF. 3838 - 3840

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAGGIE BRANCH WELL #: 4 RRCID -> 143857 COMPL. DATE 11/20/1992 TOTAL DEPTH 6620 PERF. 3858 - 3862

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SILLIMAN GAS UNIT WELL #: 12 H RRCID -> 254064 COMPL. DATE 02/12/2009 TOTAL DEPTH 7492 PERF. 3792 - 3796

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GANADO (3900) 33889 839 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F.V. NCT-1 WELL #: 27 RRCID -> 093193 COMPL. DATE 03/19/1981 TOTAL DEPTH 5513 PERF. 3896 - 3902

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TUNISON, F. V. NCT-1 WELL #: 19F RRCID -> 096099 COMPL. DATE 11/03/1981 TOTAL DEPTH 7905 PERF. 3888 - 3894

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (4000) 33889 845 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 1 T RRCID -> 001653 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4042 - 4048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TUNISON, F. V. NCT-1 WELL #: 22F RRCID -> 181982 COMPL. DATE 01/04/2001 TOTAL DEPTH 5540 PERF. 4036 - 4046

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (4100) 33889 858 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
BRANCH, MAGGIE WELL #: 30 RRCID -> 134904 COMPL. DATE 04/09/1990 TOTAL DEPTH 6630 PERF. 4041 - 4048

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (4170) 33889 865 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F.V. NCT-1 WELL #: 22 H RRCID -> 092873 COMPL. DATE 04/13/1981 TOTAL DEPTH 5540 PERF. 4172 - 4176

11	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (5270) 33889 890 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 15 RRCID -> 162199 COMPL. DATE 02/28/1997 TOTAL DEPTH 6814 PERF. 5257 - 5264

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

GANADO (5400) 33889 910 ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
MCCRORY, W.W. WELL #: 6 RRCID -> 125306 COMPL. DATE 06/05/2008 TOTAL DEPTH 6955 PERF. 4430 - 4440

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO, DEEP (5650) 33890 777 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 5 RRCID -> 236787 COMPL. DATE 08/07/2007 TOTAL DEPTH 6675 PERF. 5615 - 5617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GANADO, WEST 33898 001 ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
MAURITZ, T. N. WELL #: 6 RRCID -> 085592 COMPL. DATE 11/15/1979 TOTAL DEPTH 4690 PERF. 4668 - 4682

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KURETSCH, RAYMOND WELL #: 1A RRCID -> 177176 COMPL. DATE 03/28/2000 TOTAL DEPTH 5709 PERF. 4656 - 4672

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, WEST (5100) 33898 164 NON-ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
SPACEK, FRANK WELL #: 11 RRCID -> 158569 COMPL. DATE 02/16/1996 TOTAL DEPTH 6612 PERF. 5110 - 5115

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GANADO, WEST (5150) 33898 166 NON-ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
KURETSCH, RAYMOND WELL #: 2A RRCID -> 180960 COMPL. DATE 12/04/2000 TOTAL DEPTH 6105 PERF. 5154 - 5159

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, WEST (5200) 33898 205 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
POWERS, JAMES WELL #: 1 RRCID -> 155075 COMPL. DATE 03/14/1995 TOTAL DEPTH 6332 PERF. 5210 - 5216

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, WEST (5200) //CONT.// 33898 205 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FROSTWOOD ENERGY, LLC //CONT.// 288391
CRAVENS, E.T. WELL #: 8 RRCID -> 155877 COMPL. DATE 10/03/1995 TOTAL DEPTH 6400 PERF. 5192 - 5198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAURTIZ, T.N. WELL #: 7 RRCID -> 164450 COMPL. DATE 07/30/1997 TOTAL DEPTH 6512 PERF. 5164 - 5172

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GANADO, WEST (5900) 33898 738 ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
MAURITZ, T.N. WELL #: 8 RRCID -> 148417 COMPL. DATE 01/09/1994 TOTAL DEPTH 6457 PERF. 5867 - 5873

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GANTT (COOK MTN) 33926 250 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
VICTOR OIL & GAS CORP. 885240
GANTT, ADA E. WELL #: 1A RRCID -> 072636 COMPL. DATE 05/20/1977 TOTAL DEPTH 10360 PERF. 5352 - 5358

11	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/30/2016 - P/A 11/30/16

GARCITAS CREEK (FRIO 4100) 33975 683 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
CARTER WELL #: 1 RRCID -> 207809 COMPL. DATE 10/11/2004 TOTAL DEPTH 5510 PERF. 4117 - 4120

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GARCITAS CREEK (6032) 33975 800 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
GARCITAS RANCH "A" WELL #: 2 RRCID -> 201436 COMPL. DATE 01/20/2004 TOTAL DEPTH 7350 PERF. 6844 - 6849

11	26195	26195	-0-	-0-	-0-	25242	2	953	9	N	866	1043	1			128
12	23733	26733	-0-	3000	3000	25719	2	1014	9	N	922	890	1			160
01	26717	26717	-0-	-0-	3000	25731	2	986	9	N	896	868	1			188
02	23744	23917	-0-	173	3173	23035	2	882	9	N	802	670	1			320
03	27125	26346	-0-	-779	2394	25399	2	947	9	N	861	1012	1			169
*04	26329 R	23935	-0-	-2394	-0-	23046	2	889	9	N	808	692	1			285

GARDEN (MIDDLE WILCOX) 33984 250 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
HELM - ARBURN UNIT WELL #: 2 RRCID -> 219859 COMPL. DATE 02/16/2006 TOTAL DEPTH 11500 PERF.10402 - 10428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	284	-0-	-16	-0-	15	1	158	2	Y	101					176
							111	9									
12	392	N	392	-0-	-0-	-0-	22	1	212	2	Y	144	133	1			187
							158	9									
01	341	N	341	-0-	-0-	-0-	17	1	164	2	Y	145	131	1			201
							160	9									
02	248	N	248	-0-	-0-	-0-	15	1	133	2	Y	91	130	1			162
							100	9									
03	329	N	329	-0-	-0-	-0-	22	1	178	2	Y	117	129	1			150
							129	9									
*04	272	N	272	-0-	-0-	-0-	19	1	158	2	Y	86	121	1			115
							95	9									

PETERSON WELL #: 1 RRCID -> 226243 COMPL. DATE 01/13/2007 TOTAL DEPTH 11000 PERF.10398 - 10410

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELM-ARBURN UNIT WELL #: 3 RRCID -> 257877 COMPL. DATE 08/10/2010 TOTAL DEPTH 11400 PERF.10320 - 10372

11	3443	X	3443	-0-	-0-	-0-	287	1	3083	2	Y	66					82
							73	9									
12	3410	X	3257	-0-	-153	-0-	298	1	2929	2	Y	27	45	1			64
							30	9									
01	3498	X	3498	-0-	-0-	-0-	326	1	3141	2	Y	28	36	1			56
							31	9									
02	2845	X	2845	-0-	-0-	-0-	291	1	2515	2	Y	35	41	1			50
							39	9									
03	3507	X	3507	-0-	-0-	-0-	380	1	3065	2	Y	56	49	1			57
							62	9									
04	2970	X	2657	-0-	-313	-0-	279	1	2327	2	Y	46	53	1			50
							51	9									

VISION OIL AND GAS LLC 886198
GREEN, HELEN WELL #: 1 RRCID -> 224274 COMPL. DATE 11/01/2006 TOTAL DEPTH 11500 PERF.10418 - 10444

11	1505	X	1505	-0-	-0-	-0-	127	1	1365	2	N	12					39
							13	9									
12	1023	X	827	-0-	-196	-0-	76	1	748	2	N	3					42
							3	9									
01	868	X	868	-0-	-0-	-0-	81	1	785	2	N	2					44
							2	9									
02	1400	X	655	-0-	-745	-0-	652	2	3	9	N	3					47
*03	1550	X	433	-0-	-1117	-0-	421	2	12	9	N	11					58
04	1500	X	NO RPT	-0-	-1500	-0-					N	NO RPT					58

GARRETT (WILCOX A-1) 34028 490 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CANTERA OPERATING, LLC 129692
FRANK GU WELL #: 4 RRCID -> 281354 COMPL. DATE 06/02/2016 TOTAL DEPTH 13147 PERF. 7884 - 7934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21642	21632	-0-	-10	-0-	748	1	20687	3	N	179	181	1			107
						197	9									
12	20972	20996	-0-	24	24	767	1	20029	3	N	182	259	1			30
						200	9									
01	19671	19670	-0-	-1	23	742	1	18740	3	N	171					201
						188	9									
02	16240	16009	-0-	-231	-0-	663	1	15206	3	N	127	184	1	3	8	141
						140	9									
03	17980	17878	-0-	-102	-0-	775	1	16967	3	N	124	190	1			75
						136	9									
*04	17400	16286	-0-	-1114	-0-	804	1	15353	3	N	117	115	1			77
						129	9									

GATA (WILCOX 10,600) 34176 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 6-U RRCID -> 178858 COMPL. DATE 06/23/2000 TOTAL DEPTH 12750 PERF.10576 - 10587

11	T. A.	NO RPT	-0-	-0-	71169	Y	NO RPT		-0-
12	T. A.	NO RPT	-0-	-0-	71169	Y	NO RPT		-0-
01	T. A.	NO RPT	-0-	-0-	71169	Y	NO RPT		-0-
02	T. A.	NO RPT	-0-	-0-	71169	Y	NO RPT		-0-
03	T. A.	NO RPT	-0-	-0-	71169	Y	NO RPT		-0-
04	T. A.	NO RPT	-0-	-0-	71169	Y	NO RPT		-0-

GATA (WILCOX 11,400 LOWER SD.) 34176 385 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TEXAS INDEPENDENT EXPLOR LTD. 846548
HOBBS WELL #: 1 RRCID -> 262027 COMPL. DATE 07/07/2011 TOTAL DEPTH 11995 PERF.11503 - 11507

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		62
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		62
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		62
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		62
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		62
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		62

GATA (WILCOX 11,800 SAND) 34176 420 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 3 RRCID -> 198831 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.11830 - 11850

11	SWR 10	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-

BARNES, LEON WELL #: 2 RRCID -> 253217 COMPL. DATE 04/11/2014 TOTAL DEPTH 14365 PERF.11544 - 11717

11	3090 #	2696	-0-	-394	-0-	94	1	2593	3	Y	8					79
						9	9									
12	3347 R	3347	-0-	-0-	-0-	546	1	2777	3	Y	22					101
						24	9									
01	3437 R	3437	-0-	-0-	-0-	512	1	2919	3	Y	5					106
						6	9									
02	2828 #	2801	-0-	-27	-0-	545	1	2255	3	Y	1					107
						1	9									
03	3348 #	3320	-0-	-28	-0-	550	1	2764	3	Y	5					112
						6	9									
04	3330 #	3103	-0-	-227	-0-	615	1	2479	3	Y	8					120
						9	9									

GATA (WILCOX 12500) 34176 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
BAKER-BARNES WELL #: 2 RRCID -> 177891 COMPL. DATE 02/22/2000 TOTAL DEPTH 12820 PERF.12538 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

BAKER-BARNES WELL #: 1 RRCID -> 179898 COMPL. DATE 10/12/1999 TOTAL DEPTH 14554 PERF.12448 - 12482

11	14B2	EXT	NO RPT	-0-	-0-	1622					N	NO RPT					25
12	14B2	EXT	NO RPT	-0-	-0-	1622					N	NO RPT					25
01	14B2	EXT	NO RPT	-0-	-0-	1622					N	NO RPT					25
02	14B2	EXT	NO RPT	-0-	-0-	1622					N	NO RPT					25
03	14B2	EXT	NO RPT	-0-	-0-	1622					N	NO RPT					25
04	14B2	EXT	NO RPT	-0-	-0-	1622					N	NO RPT					25

XTO ENERGY INC. 945936
BARNES, LEON WELL #: 2 RRCID -> 174114 COMPL. DATE 03/29/2005 TOTAL DEPTH 14365 PERF.11806 - 12064

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARNES, LEON WELL #: 3 RRCID -> 174746 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.11830 - 12510

11	1080	N	621	-0-	-459	-0-	22	1	599	3	Y	-0-					-0-
12	1209	N	1209	-0-	-0-	-0-	199	1	1010	3	Y	-0-					-0-
01	1524	N	1524	-0-	-0-	-0-	227	1	1297	3	Y	-0-					-0-
02	982	N	982	-0-	-0-	-0-	191	1	791	3	Y	-0-					-0-
03	864	N	864	-0-	-0-	-0-	143	1	721	3	Y	-0-					-0-
04	720	N	583	-0-	-137	-0-	116	1	467	3	Y	-0-					-0-

BARNES, LEON WELL #: 4 RRCID -> 174748 COMPL. DATE 09/10/1999 TOTAL DEPTH 12640 PERF.12290 - 12356

11	5580	X	5574	-0-	-6	-0-	194	1	5374	3	Y	5					44
							6	9									
12	5890	X	5625	-0-	-265	-0-	925	1	4699	3	Y	1					45
							1	9									
01	6371	X	6371	-0-	-0-	-0-	948	1	5405	3	Y	16					61
							18	9									
02	5320	X	4142	-0-	-1178	-0-	803	1	3321	3	Y	16					77
							18	9									
03	6857	X	6857	-0-	-0-	-0-	1137	1	5718	3	Y	2					79
							2	9									
*04	6190	X	6190	-0-	-0-	-0-	1230	1	4960	3	Y	-0-					79

BARNES, LEON WELL #: 6-L RRCID -> 177114 COMPL. DATE 01/17/2000 TOTAL DEPTH 12750 PERF.12373 - 12437

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATA (14,100 SAND) 34176 700 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VIPER S.W.D., LLC 886209
BARNES WELL #: 1 RRCID -> 247281 COMPL. DATE 04/08/2009 TOTAL DEPTH 15526 PERF.13549 - 13614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WEST, EAST (QUEEN CITY) 34494 250 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
CONTINENTAL OPERATING CO. 173749
CANFIELD RANCH WELL #: 1 RRCID -> 262232 COMPL. DATE 09/16/2010 TOTAL DEPTH 8970 PERF. 6676 - 6859

11	2103	2548	-0-	445 B	161	2525	2	23	9	N	21					140
12	2945 #	2637	-0-	-308 B	-147	2608	2	29	9	N	26					166
01	2329	2502	-0-	173 B	26	2474	2	28	9	N	25					191
02	2380 N	2191	-0-	-189 B	-0-	2191	2			N	-0-					191
03/01 BALANCING DATE STATUS -> -0-																
03	2635 N	2550	-0-	-85 B	-0-	2550	2			N	-0-					191
04	2425 N	2180	-0-	-245 B	-0-	2180	2			N	-0-					191

FAULCONER, VERNON E., INC. 263701
UNITAS, RUTH WELL #: 1 RRCID -> 195910 COMPL. DATE 05/10/2003 TOTAL DEPTH 7136 PERF. 6578 - 6906

11	1386 N	1386	-0-	-0- B	-0-	269	1	1096	2	N	19					57
						21	9									
12	1767 N	1526	-0-	-241 B	-0-	325	1	1201	2	N	-0-					57
01	1581 N	1581	-0-	-0- B	-0-	353	1	1222	2	N	5	5	8			57
						6	9									
02	1543 N	1543	-0-	-0- B	-0-	328	1	1213	2	N	2					59
						2	9									
03/01 BALANCING DATE STATUS -> -0-																
03	1845 N	1845	-0-	-0- B	-0-	377	1	1426	2	N	38					97
						42	9									
*04	1856 N	1856	-0-	-0- B	-0-	355	1	1498	2	N	3					100
						3	9									

RUTH UNITAS UNIT WELL #: 2 RRCID -> 213259 COMPL. DATE 07/11/2005 TOTAL DEPTH 7100 PERF. 6600 - 6938

11	600 N	508	-0-	-92 B	-0-	100	1	406	2	N	2					131
						2	9									
12	651 N	546	-0-	-105 B	-0-	115	1	427	2	N	4	4	8			131
						4	9									
01	662 N	662	-0-	-0- B	-0-	148	1	514	2	N	-0-					131
02	642 N	642	-0-	-0- B	-0-	137	1	505	2	N	-0-					131
03/01 BALANCING DATE STATUS -> -0-																
03	731 N	731	-0-	-0- B	-0-	152	1	575	2	N	4					135
						4	9									
*04	754 N	754	-0-	-0- B	-0-	144	1	610	2	N	-0-					135

GEORGE WEST, SOUTH (FRIO -N-) 34498 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
E. & R. OIL COMPANY 238614
NELSON, M. B. WELL #: 1 RRCID -> 001706 COMPL. DATE 03/20/1962 TOTAL DEPTH 4311 PERF. 2681 - 2685

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WEST, W. (QUEEN CITY,LO.) 34501 180 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
DOS HOMBRES WELL #: 1 B RRCID -> 201438 COMPL. DATE 01/23/2004 TOTAL DEPTH 6530 PERF. 6399 - 6430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2400 X	679	-0-	-1721	-0-	675	2	4	9	N	4			171
12	2170 X	1362	-0-	-808	-0-	1355	2	7	9	N	6			177
01	1673 X	1673	-0-	-0-	-0-	1655	2	18	9	N	16			193
02	2706 X	2706	-0-	-0-	-0-	2687	2	19	9	N	17			210
03	2703 X	2703	-0-	-0-	-0-	2697	2	6	9	N	5			215
*04	2146 X	2146	-0-	-0-	-0-	2135	2	11	9	N	10			225

GEORGE WEST, WEST (7300) 34501 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PRIDE ENERGY COMPANY 677050
WEST, GEORGE ESTATE WELL #: 5 RRCID -> 155947 COMPL. DATE 10/19/1995 TOTAL DEPTH 11526 PERF. 7329 - 7339

11	750 N	295	-0-	-455	-0-	295	2			N	-0-			-0-
12	527 N	3	-0-	-524	-0-	3	2			N	-0-			-0-
01	614 N	614	-0-	-0-	-0-	614	2			N	-0-			-0-
02	560 N	560	-0-	-0-	-0-	560	2			N	-0-			-0-
03	595 N	595	-0-	-0-	-0-	595	2			N	-0-			-0-
*04	884 N	884	-0-	-0-	-0-	884	2			N	-0-			-0-

GEORGE WEST, WEST (7500 WILCOX) 34501 810 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PRIDE ENERGY COMPANY 677050
WEST, GEORGE ESTATE WELL #: 1 RRCID -> 040776 COMPL. DATE 12/03/1966 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

GEORGE WEST, WEST (7900) 34501 900 NON-ASSOCIATED SALVAGE CNTY: LIVE OAK
AURORA RESOURCES CORPORATION 036931
ARTHUR RICHTER GAS UNIT WELL #: 1 RRCID -> 001712 COMPL. DATE 09/09/1954 TOTAL DEPTH 8000 PERF. 7890 - 7916

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

GEORGE WEST, WEST (8300) 34501 950 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MOHICAN OPERATING, L.L.C. 573707
WEST, GEORGE ESTATE WELL #: 3 U RRCID -> 083676 COMPL. DATE 03/21/2006 TOTAL DEPTH 8837 PERF. 8324 - 8344

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			19
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			19
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			19
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			19
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			19
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			19

GEORGE WEST, WEST (8500) 34501 955 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VANGUARD OPERATING, LLC 881585
BRYSCH, ALFRED WELL #: 1 RRCID -> 177942 COMPL. DATE 12/26/1999 TOTAL DEPTH 11500 PERF. 8456 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	534	N	534	-0-	-0-	-0-	526	3	8	9	N	7	191	1			43
12	532	N	532	-0-	-0-	-0-	526	3	6	9	N	5					48
01	1050	N	1050	-0-	-0-	-0-	1044	3	6	9	N	5					53
02	504	N	288	-0-	-216	-0-	284	3	4	9	N	4					57
03	527	N	307	-0-	-220	-0-	288	3	19	9	N	17					74
04	840	N	408	-0-	-432	-0-	397	3	11	9	N	10					84

GEORGE WEST, WEST (9500) 34501 970 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OXY USA INC. 630591
NELSON, C. S. WELL #: 8 RRCID -> 152286 COMPL. DATE 11/16/1994 TOTAL DEPTH 10816 PERF. 9630 - 10470

11	4358	X	856	-0-	-3502	-0-	95	1	761	2	Y	-0-					13
12	1088	N	1088	-0-	-0-	-0-	118	1	970	2	Y	-0-					13
01	651	N	355	-0-	-296	-0-	51	1	304	2	Y	-0-					13
02	T. A.		884	-0-	884	884	126	1	758	2	Y	-0-					13
03	T. A.		919	-0-	919	1803	135	1	784	2	Y	-0-					13
04	T. A.		-0-	-0-	-0-	1803					Y	-0-					13

NELSON, C. S. WELL #: 3 RRCID -> 272720 COMPL. DATE 03/21/2014 TOTAL DEPTH 13000 PERF. 9886 - 10183

11	49521	X	12328	-0-	-37193	-0-	1343	1	10742	2	Y	221	249	1			225
							243	9									
12	12400	X	12198	-0-	-202	-0-	1297	1	10647	2	Y	231	183	1			273
							254	9									
01	12400	X	10892	-0-	-1508	-0-	1525	1	9082	2	Y	259	258	1			274
							285	9									
02	10061	X	10061	-0-	-0-	-0-	1397	1	8440	2	Y	204	216	1			262
							224	9									
03	11005	X	10414	-0-	-591	-0-	1497	1	8695	2	Y	202	184	1			280
							222	9									
*04	23876	X	23876	-0-	-0-	-0-	3096	1	20574	2	Y	187	212	1			255
							206	9									

VANGUARD OPERATING, LLC 881585
BODDEN FROST GAS UNIT 1 WELL #: 2 U RRCID -> 100629 COMPL. DATE 07/01/1982 TOTAL DEPTH 12000 PERF. 9680 - 9746

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRYSCH GAS UNIT 2 WELL #: 3 U RRCID -> 104096 COMPL. DATE 01/19/1983 TOTAL DEPTH 11200 PERF. 9600 - 9676

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WEST, WEST (10200) 34501 976 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
BODDEN WELL #: 1 RRCID -> 257101 COMPL. DATE 02/19/2010 TOTAL DEPTH 11200 PERF.10548 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7548	X	7548	-0-	-0-	-0-	725	1	6630	2	N	175	175	1			168
							193	9									
12	4619	X	4619	-0-	-0-	-0-	775	1	3779	2	N	59					227
							65	9									
01	5130	X	5130	-0-	-0-	-0-	700	1	4378	2	N	47	186	1			88
							52	9									
02	6440	X	3931	-0-	-2509	-0-	700	1	3179	2	N	47					135
							52	9									
03	7130	X	4327	-0-	-2803	-0-	775	1	3495	2	N	52					187
							57	9									
04	6900	X	4037	-0-	-2863	-0-	750	1	3232	2	N	50					237
							55	9									

VANGUARD OPERATING, LLC 881585
BODDEN FROST GAS UNIT 1 WELL #: 2 L RRCID -> 100977 COMPL. DATE 07/01/1982 TOTAL DEPTH 12000 PERF.10440 - 10510

11	570	N	458	-0-	-112	-0-	458	3			N	-0-					37
12	589	N	458	-0-	-131	-0-	458	3			N	-0-					37
01	530	N	530	-0-	-0-	-0-	530	3			N	-0-					37
02	587	N	587	-0-	-0-	-0-	587	3			N	-0-					37
03	465	N	418	-0-	-47	-0-	418	3			N	-0-					37
04	510	N	466	-0-	-44	-0-	466	3			N	-0-					37

BRYSCH GAS UNIT 2 WELL #: 3 L RRCID -> 104467 COMPL. DATE 01/19/1983 TOTAL DEPTH 11200 PERF.10338 - 10475

11	10012	X	10012	-0-	-0-	-0-	9696	3	316	9	N	287	193	1			131
12	10726	X	9814	-0-	-912	-0-	9696	3	118	9	N	107	193	1			45
01	10726	X	5854	-0-	-4872	-0-	5800	3	54	9	N	49					94
02	8082	X	8082	-0-	-0-	-0-	8003	3	79	9	N	72					166
03	8034	X	8034	-0-	-0-	-0-	7948	3	86	9	N	78	194	1			50
*04	8665	X	8665	-0-	-0-	-0-	8578	3	87	9	N	79					129

BRYSCH GAS UNIT 2 WELL #: 1 RRCID -> 113782 COMPL. DATE 12/08/1999 TOTAL DEPTH 11200 PERF. 9594 - 11060

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE WEST, WEST (10430) 34501 985 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KAISER-FRANCIS OIL COMPANY 450175
TINDOL UNIT WELL #: 1 RRCID -> 111972 COMPL. DATE 08/24/2003 TOTAL DEPTH 10450 PERF.10062 - 10106

11	3330	X	2963	-0-	-367	B	-0-	2959	2	4	9	N	4				211
12	3441	X	1870	-0-	-1571	B	-0-	1870	2			N	-0-				211
01	3441	X	153	-0-	-3288	B	-0-	153	2			N	-0-				211
02	3024	X	1670	-0-	-1354	B	-0-	1639	2	31	9	N	28				239
03	3224	X	1266	-0-	-1958	B	-0-	1236	2	30	9	N	27	191	1		75
04	2970	X	1531	-0-	-1439	B	-0-	1501	2	30	9	N	27				97

GEORGE WEST, WEST (10430) //CONT.// 34501 985 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OXY USA INC. 630591
NELSON, C. S. WELL #: 11 RRCID -> 174924 COMPL. DATE 06/22/1999 TOTAL DEPTH 11712 PERF.11132 - 11144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2056	-0-	-164 B	-0-	217	1	1738	2	N	92	217	1			78
							101	9									
12	2573	N	2519	-0-	-54 B	-0-	259	1	2126	2	N	122					200
							134	9									
01	2294	N	2030	-0-	-264 B	-0-	276	1	1642	2	N	102	32	1			270
							112	9									
02	1932	N	1881	-0-	-51 B	-0-	250	1	1510	2	N	110	199	1			181
							121	9									
03	2511	N	2079	-0-	-432 B	-0-	291	1	1689	2	N	90					228
							99	9									
04	1950	N	-0-	-0-	-1950 B	-0-					N	79	203	1			104

PEEBLES WELL #: 1 RRCID -> 200556 COMPL. DATE 02/23/2004 TOTAL DEPTH 11006 PERF.10116 - 10160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5910	X	5333	-0-	-577 B	-0-	578	1	4623	2	N	120	173	0	8	1	31
							132	9									
12	6107	X	5981	-0-	-126 B	-0-	638	1	5234	2	N	99	11	1			119
							109	9									
01	6107	X	4808	-0-	-1299 B	-0-	677	1	4031	2	N	91	35	1			175
							100	9									
02	5376	X	4125	-0-	-1251 B	-0-	574	1	3464	2	N	79	176	0	22	1	56
							87	9									
03	5983	X	4467	-0-	-1516 B	-0-	637	1	3700	2	N	118					174
							130	9									
04	5790	X	-0-	-0-	-5790 B	-0-					N	111	179	0	23	1	83

NELSON, C. S. WELL #: 12 RRCID -> 217590 COMPL. DATE 12/21/2005 TOTAL DEPTH 10340 PERF.10042 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4089	X	4089	-0-	-0- B	-0-	423	1	3382	2	N	258	234	1			109
							284	9									
12	3422	X	3422	-0-	-0- B	-0-	319	1	2616	2	N	443	352	1			200
							487	9									
01	2655	X	2655	-0-	-0- B	-0-	369	1	2200	2	N	78	184	1			94
							86	9									
02	2948	X	2948	-0-	-0- B	-0-	348	1	2102	2	N	453	443	1			104
							498	9									
03	2900	X	2900	-0-	-0- B	-0-	386	1	2240	2	N	249	178	1			175
							274	9									
*04	6323	X	6323	-0-	-0- B	-0-	789	1	5242	2	N	265	274	1			166
							292	9									

GEORGE WEST, WEST (10500) 34501 987 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VANGUARD OPERATING, LLC 881585
GODFREY BRYSCH GAS UNIT 2 WELL #: 1 RRCID -> 096618 COMPL. DATE 07/31/1981 TOTAL DEPTH 11407 PERF.10480 - 10496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	#	3284	-0-	-16	-0-	3238	3	46	9	N	42					164
12	3782	#	3263	-0-	-519	-0-	3238	3	25	9	N	23					187
01	3782	#	507	-0-	-3275	-0-	203	3	304	9	N	276	391	1			72
02	3416	#	8	-0-	-3408	-0-	8	3			N	-0-					72
03	3379	#	-0-	-0-	-3379	-0-					N	-0-					72
04	3270	#	-0-	-0-	-3270	-0-					N	-0-					72

GEORGE WEST, WEST (10900 WILCOX) 34501 988 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PRIDE ENERGY COMPANY 677050
WEST, GEORGE ESTATE WELL #: 4 RRCID -> 152273 COMPL. DATE 11/17/1994 TOTAL DEPTH 11000 PERF.10710 - 10732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLADYS POWELL (8000) 35183 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
DE LA GARZA GAS UNIT WELL #: 1 U RRCID -> 225275 COMPL. DATE 01/04/2007 TOTAL DEPTH 11585 PERF. 8008 - 8047

11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOEBEL (9600) 35520 765 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CONTINENTAL OPERATING CO. 173749
CHOATE WELL #: 1 RRCID -> 240597 COMPL. DATE 09/08/2008 TOTAL DEPTH 10405 PERF. 9702 - 9720

11	17850 X	16942	-0-	-908	B	-0-	16444	2	498	9	N	453	560	1				90
12	17701 X	16523	-0-	-1178	B	-0-	16040	2	483	9	N	439	374	1				155
01	17236 X	17052	-0-	-184	B	-0-	16581	2	471	9	N	428	377	1				206
02	15820 X	15503	-0-	-317	B	-0-	15046	2	457	9	N	415	372	1				249
03	17515 X	17492	-0-	-23	B	-0-	16988	2	504	9	N	458	574	1				133
*04	17647 X	17647	-0-	-0-	B	-0-	17157	2	490	9	N	445	362	1				216

ROKOHL-TEAGUE WELL #: 1 RRCID -> 251091 COMPL. DATE 08/03/2009 TOTAL DEPTH 10100 PERF. 9748 - 9758

11	17914 X	17914	-0-	-0-	B	-0-	17233	2	681	9	N	619	534	1				170
12	12554 X	12554	-0-	-0-	B	-0-	12022	2	532	9	N	484	364	1				290
01	9103 X	9103	-0-	-0-	B	-0-	8697	2	406	9	N	369	361	1				298
02	7685 X	7685	-0-	-0-	B	-0-	7364	2	321	9	N	292	356	1				234
03	7595 X	7560	-0-	-35	B	-0-	7224	2	336	9	N	305	359	1				180
04	7350 X	6490	-0-	-860	B	-0-	6213	2	277	9	N	252	174	1				258

KALER ENERGY CORP. 450261
GOEBEL, O. A. HEIRS WELL #: 2 RRCID -> 247301 COMPL. DATE 12/29/2008 TOTAL DEPTH 10500 PERF. 9777 - 9900

11	3900 X	3602	-0-	-298	B	-0-	3492	2	110	9	N	100	191	1				405
12	3875 X	3687	-0-	-188	B	-0-	3378	2	309	9	N	281	191	1				495
01	3751 X	3717	-0-	-34	B	-0-	3608	2	109	9	N	99	174	1				420
02	3500 X	3019	-0-	-481	B	-0-	2941	2	78	9	N	71						491
03	3875 X	3389	-0-	-486	B	-0-	3108	2	281	9	N	255						746
04	3600 X	3108	-0-	-492	B	-0-	3108	2			N	-0-	181	1				565

STRIDDE-SMITH GAS UNIT WELL #: 1 RRCID -> 255446 COMPL. DATE 01/30/2010 TOTAL DEPTH 10040 PERF. 9423 - 9530

11	2010 X	1849	-0-	-161	B	-0-	1849	2			N	-0-						259
12	2604 X	1972	-0-	-632	B	-0-	1944	2	28	9	N	25						284
01	3194 X	3194	-0-	-0-	B	-0-	3192	2	2	9	N	2						286
02	2352 X	2135	-0-	-217	B	-0-	2135	2			N	-0-						286
03	1984 X	1977	-0-	-7	B	-0-	1977	2			N	-0-						286
04	1920 X	1809	-0-	-111	B	-0-	1809	2			N	-0-						286

GOLDENROD CREEK (GOFF) 35598 175 NON-ASSOCIATED CAPACITY CNTY: JACKSON
CAMOIL, INC. 127449
GOFF MINERAL TRUST WELL #: 02 RRCID -> 184459 COMPL. DATE 08/10/2001 TOTAL DEPTH 6900 PERF. 6716 - 6730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/22/2016 - P/A 12/22/16

J&G OIL & GAS 427635
GOFF MINERAL TRUST WELL #: 1 RRCID -> 184797 COMPL. DATE 07/03/2001 TOTAL DEPTH 6800 PERF. 6626 - 6629

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GOLIAD, NORTH (2650) 35687 666 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GINTHER, WARREN & GINTHER 307360
FROMME, L. C. WELL #: 1 RRCID -> 001727 COMPL. DATE 06/03/1944 TOTAL DEPTH 2687 PERF. 2671 - 2681

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GOLIAD, N. (3250) 35687 710 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMPAK OIL COMPANY 020463
MARTIN, MARY WELL #: 1 RRCID -> 193749 COMPL. DATE 11/16/2002 TOTAL DEPTH 3500 PERF. 3184 - 3192

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GOLIAD, WEST (MACHANK) 35694 150 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VANTAGE OPERATING, LLC 882608
CREWS GAS UNIT WELL #: 4 RRCID -> 243872 COMPL. DATE 06/14/2009 TOTAL DEPTH 14000 PERF.11796 - 11801

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

GOLIAD, WEST (WILCOX) 35694 175 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
PITTMAN WELL #: 3 RRCID -> 254336 COMPL. DATE 03/07/2008 TOTAL DEPTH 13704 PERF.13488 - 13508

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GOLIAD, WEST (WILCOX 12,180) 35694 179 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
WHITTINGTON WELL #: 2 RRCID -> 190498 COMPL. DATE 07/23/2001 TOTAL DEPTH 14375 PERF.13338 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					203
12	0	X	-0-	-0-	-0-	-0-					N	-0-					203
01	0	X	-0-	-0-	-0-	-0-					N	-0-					203
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					203
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			203
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					203

GOLIAD, WEST (1 ST MASSIVE) 35694 183 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GEMARMI INC. 298884
CLINTON WELL #: 1 RRCID -> 209665 COMPL. DATE 12/29/2004 TOTAL DEPTH 13200 PERF.11808 - 11816

11	92	N	92	-0-	-0-	-0-	92	2			N	-0-					55
12	30	N	30	-0-	-0-	-0-	30	2			N	-0-					55
01	310	N	9	-0-	-301	-0-	9	2			N	-0-					55
02	84	N	-0-	-0-	-84	-0-					N	-0-					55
03	31	N	-0-	-0-	-31	-0-					N	-0-					55
04	9	N	-0-	-0-	-9	-0-					N	-0-					55

GOLIAD, WEST (2ND MASSIVE) 35694 184 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
OAK ENERGY, LLC 617101
CLINTON WELL #: 1 RRCID -> 198392 COMPL. DATE 02/06/2003 TOTAL DEPTH 13200 PERF.11988 - 12050

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANTAGE OPERATING, LLC 882608
CREWS GAS UNIT WELL #: 3 RRCID -> 241861 COMPL. DATE 11/20/2008 TOTAL DEPTH 14000 PERF.12596 - 12614

11	1590	N	1375	-0-	-215	-0-	471	1	896	2	Y	7					52
							8	9									
12	1643	N	1540	-0-	-103	-0-	282	1	1226	2	Y	29	45	1			36
							32	9									
01	1612	N	1332	-0-	-280	-0-	482	1	843	2	Y	6					42
							7	9									
02	DLQ G-10		473	-0-	473	473	72	1	365	2	Y	33	49	1			26
							36	9									
03	DLQ G-10		364	-0-	364	837	82	1	271	2	Y	10					36
							11	9									
04	DLQ G-10		405	-0-	405	1242	82	1	289	2	Y	31	53	1			14
							34	9									

GOLIAD, WEST (10,600 SD) 35694 900 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GEMARMI INC. 298884
BAKER WELL #: 1 RRCID -> 139234 COMPL. DATE 03/09/1991 TOTAL DEPTH 14400 PERF.10665 - 10674

11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					87
12	13	N	1	-0-	-12	-0-	1	2			N	-0-					87
01	31	N	6	-0-	-25	-0-	6	2			N	-0-					87
02	28	N	-0-	-0-	-28	-0-					N	-0-					87
03	1	N	-0-	-0-	-1	-0-					N	-0-					87
04	6	N	-0-	-0-	-6	-0-					N	-0-					87

GOOD HOPE (WICK 10100) 35765 750 ASSOCIATED CAPACITY CNTY: LAVACA
BRITANCO, L.L.C. 093620
WICK UNIT WELL #: 1 RRCID -> 122617 COMPL. DATE 02/28/1986 TOTAL DEPTH 11000 PERF.10092 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	407	N	407	-0-	-0-	-0-	399	2	8	9	N	7					49
12	341	N	196	-0-	-145	-0-	189	2	7	9	N	6					55
01	248	N	180	-0-	-68	-0-	173	2	7	9	N	6					61
02	392	N	86	-0-	-306	-0-	60	2	26	9	N	24	62	1			23
03	255	N	255	-0-	-0-	-0-	237	2	18	9	N	16					39
04	180	N	138	-0-	-42	-0-	135	2	3	9	N	3					42

GRAFE, MARY WELL #: 1 RRCID -> 123030 COMPL. DATE 11/05/1986 TOTAL DEPTH 10253 PERF.10068 - 10136

11	750	N	411	-0-	-339	-0-	402	2	9	9	N	8					98
12	868	N	354	-0-	-514	-0-	346	2	8	9	N	7					105
01	599	N	599	-0-	-0-	-0-	590	2	9	9	N	8					113
02	649	N	649	-0-	-0-	-0-	620	2	29	9	N	26	130	1			9
03	437	N	437	-0-	-0-	-0-	428	2	9	9	N	8					17
04	570	N	535	-0-	-35	-0-	520	2	15	9	N	14					31

GOTTSCHALT (PETTUS) 36065 620 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
ARNOLD, F. A. ET AL WELL #: 1 RRCID -> 097692 COMPL. DATE 10/21/1981 TOTAL DEPTH 5212 PERF. 4446 - 4456

11	0	#	-0-	-0-	-0-	-0-	N	-0-		-0-
12	0	#	-0-	-0-	-0-	-0-	N	-0-		-0-
01	0	#	-0-	-0-	-0-	-0-	N	-0-		-0-
02	0	#	-0-	-0-	-0-	-0-	N	-0-		-0-
03	0	#	-0-	-0-	-0-	-0-	N	-0-		-0-
04	0	#	-0-	-0-	-0-	-0-	N	-0-		-0-

PITCHFORK OIL & GAS, INC. 665867
WORLEY, JAMES WELL #: 1 RRCID -> 156128 COMPL. DATE 10/23/1995 TOTAL DEPTH 13000 PERF. 4378 - 4384

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

GOTTSCHALT (RECKLAW 7300) 36065 682 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
KEAHEY-MEYER WELL #: 1 T RRCID -> 113841 COMPL. DATE 09/05/1984 TOTAL DEPTH 8899 PERF. 7318 - 7344

11	SI MULT	NO RPT	-0-	-0-	100	N	NO RPT		-0-
12	SI MULT	NO RPT	-0-	-0-	100	N	NO RPT		-0-
01	SI MULT	NO RPT	-0-	-0-	100	N	NO RPT		-0-
02	SI MULT	NO RPT	-0-	-0-	100	N	NO RPT		-0-
03	SI MULT	NO RPT	-0-	-0-	100	N	NO RPT		-0-
04	SI MULT	NO RPT	-0-	-0-	100	N	NO RPT		-0-

PROGENIES OPERATING LLC 681161
ARNOLD, DENNIS ET AL WELL #: 2 RRCID -> 001736 COMPL. DATE 04/18/1958 TOTAL DEPTH 7703 PERF. 7315 - 7340

11	14B DENY	-0-	-0-	-0-	-0-	N	-0-		8
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		8
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		8
02	14B DENY	-0-	-0-	-0-	-0-	N	-0-		8
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		8
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		8

GOTTSCHALT (THIRD YEGUA) 36065 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
IDEUS WELL #: 3 RRCID -> 182522 COMPL. DATE 09/09/2000 TOTAL DEPTH 5188 PERF. 4540 - 4548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	104 N	104	-0-	-0-	-0-	104	1		N	-0-			31
12	104 N	104	-0-	-0-	-0-	104	1		N	-0-			31
01	104 N	104	-0-	-0-	-0-	104	1		N	-0-			31
02	84 N	61	-0-	-23	-0-	61	1		N	-0-			31
03	0 N	-0-	-0-	-0-	-0-				N	-0-			31
04	90 N	-0-	-0-	-90	-0-				N	-0-			31

GOWITT (COOK MOUNTAIN) 36140 250 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
COOK WELL #: 2-T RRCID -> 175413 COMPL. DATE 04/08/1999 TOTAL DEPTH 5321 PERF. 4981 - 4987

11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GOWITT (YEGUA 4575) 36140 750 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
COOK WELL #: 2-C RRCID -> 174406 COMPL. DATE 04/08/1999 TOTAL DEPTH 5321 PERF. 4586 - 4606

11	102 X	102	-0-	-0-	B	-0-	102	1		N	-0-			37
12	102 X	102	-0-	-0-	B	-0-	102	1		N	-0-			37
01	102 X	102	-0-	-0-	B	-0-	102	1		N	-0-			37
02	102 X	102	-0-	-0-	B	-0-	102	1		N	-0-			37
03	102 X	102	-0-	-0-	B	-0-	102	1		N	-0-			37
*04	102 X	102	-0-	-0-	B	-0-	102	1		N	-0-			37

GRACE (FRIO 4450) 36180 400 NON-ASSOCIATED EXEMPT CNTY: JACKSON
VIPER S.W.D., LLC 886209
GEO-GOLDENROD WELL #: 3 RRCID -> 202579 COMPL. DATE 11/10/2003 TOTAL DEPTH 4789 PERF. 4387 - 4393

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 02/09/2017 - P/A 02/09/17

GRASS ISLAND (FARWELL -R-) 36450 300 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
LINC GULF COAST PETROLEUM, INC. 500796
STATE TRACT -210- WELL #: 6 RRCID -> 183621 COMPL. DATE 08/26/2000 TOTAL DEPTH 11968 PERF. 5328 - 5340

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRASS ISLAND (SALURIA -D-) 36450 699 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
TORRENT OIL LLC 862645
STATE TRACT 224 WELL #: 1 RRCID -> 181012 COMPL. DATE 04/01/2000 TOTAL DEPTH 5850 PERF. 4356 - 4362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GREEN (QUEEN CITY) 36628 295 NON-ASSOCIATED ONE WELL CNTY: KARNES
MERI-TECH PRODUCTION CO., INC. 561146
ATKINSON, W. H. WELL #: 1 RRCID -> 095538 COMPL. DATE 12/02/1980 TOTAL DEPTH 6820 PERF. 5631 - 5632

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GREEN, E. (QUEEN CITY) 36633 750 NON-ASSOCIATED EXEMPT CNTY: KARNES
MERI-TECH PRODUCTION CO., INC. 561146
ATKINSON, W. H. WELL #: 3 RRCID -> 100094 COMPL. DATE 04/27/1982 TOTAL DEPTH 6460 PERF. 5571 - 5726

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ATKINSON, W.H. 920 WELL #: 1 RRCID -> 140237 COMPL. DATE 11/07/1991 TOTAL DEPTH 6825 PERF. 5565 - 5665

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GREEN LAKE, WEST (SHERIFF #3) 36725 166 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
MUELLER, A.W. HEIRS WELL #: 1-T RRCID -> 138708 COMPL. DATE 05/20/1991 TOTAL DEPTH 9600 PERF. 9234 - 9284

11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

GREEN LAKE, WEST (8850) 36725 747 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
MUELLER, A. W. HEIRS WELL #: 1-C RRCID -> 175302 COMPL. DATE 07/17/1999 TOTAL DEPTH 9600 PERF. 8780 - 8810

11	8423	8423	-0-	-0-	-0-	8309	2	114	9	N	104				278
12	7338	7338	-0-	-0-	-0-	7206	2	132	9	N	120	259	1		139
01	7876	7876	-0-	-0-	-0-	7741	2	135	9	N	123	151	1		111
02	8567	8567	-0-	-0-	-0-	8412	2	155	9	N	141	141	1		111
03	8806 R	8806	-0-	-0-	-0-	8684	2	122	9	N	111				222
04	6900 #	6464	-0-	-436	-0-	6358	2	106	9	N	96	173	1		145

GRETA (C-1) 36867 012 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -A- WELL #: 5 T RRCID -> 048271 COMPL. DATE 04/05/1970 TOTAL DEPTH 6420 PERF. 3423 - 3430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HEARD, J. F. B. WELL #: 17 RRCID -> 145449 COMPL. DATE 05/17/1993 TOTAL DEPTH 5180 PERF. 3432 - 3430

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HEARD, FANNIE V. W. WELL #: 26 RRCID -> 149872 COMPL. DATE 05/06/1994 TOTAL DEPTH 4500 PERF. 3398 - 3408

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

O'BRIEN, J. M. -A- WELL #: 3 RRCID -> 175300 COMPL. DATE 08/16/1999 TOTAL DEPTH 4383 PERF. 3383 - 3386

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: B 4 G RRCID -> 074461 COMPL. DATE 07/14/1977 TOTAL DEPTH 3510 PERF. 3376 - 3383

11	300 N	216	-0-	-84	-0-	47	1	169	2	N	-0-			-0-
12	279 N	272	-0-	-7	-0-	34	1	238	2	N	-0-			-0-
01	248 N	185	-0-	-63	-0-	25	1	160	2	N	-0-			-0-
02	196 N	196	-0-	-0-	-0-	28	1	168	2	N	-0-			-0-
03	279 N	236	-0-	-43	-0-	29	1	207	2	N	-0-			-0-
*04	246 N	246	-0-	-0-	-0-	34	1	212	2	N	-0-			-0-

GRETA (C-1-A, NORTH) 36867 024 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD, J. F. B. WELL #: 8 RRCID -> 271573 COMPL. DATE 01/13/2009 TOTAL DEPTH 4382 PERF. 3475 - 3568

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GRETA (C-2) 36867 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. WELL #: 312A RRCID -> 256500 COMPL. DATE 08/15/2008 TOTAL DEPTH 4503 PERF. 2695 - 3394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, FANNIE V.W. WELL #: 30 RRCID -> 264846 COMPL. DATE 06/22/2007 TOTAL DEPTH 4519 PERF. 3680 - 3800

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (C-5) 36867 073 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. WELL #: 61 RRCID -> 101793 COMPL. DATE 08/28/1982 TOTAL DEPTH 4387 PERF. 4117 - 4127

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OBRIEN, J. M. -B- WELL #: 202 RRCID -> 108307 COMPL. DATE 11/04/1983 TOTAL DEPTH 4397 PERF. 4094 - 4106

11	14B2 EXT	NO RPT	-0-	-0-	393			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	393			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	393			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	393			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	393			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	393			N	NO RPT			-0-

HEARD, J.F.B. WELL #: 25 RRCID -> 128689 COMPL. DATE 08/28/1988 TOTAL DEPTH 4580 PERF. 4110 - 4120

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, FANNIE V.W. WELL #: 24 RRCID -> 130665 COMPL. DATE 10/18/2014 TOTAL DEPTH 4450 PERF. 4086 - 4092

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (C-5) //CONT.// 36867 073 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
HEARD, J. F. B. WELL #: 5 A RRCID -> 146737 COMPL. DATE 08/04/1993 TOTAL DEPTH 4416 PERF. 4160 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	114	N	114	-0-	-0-	-0-	17	1	97	2	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. M. 'B' WELL #: 2 RRCID -> 161080 COMPL. DATE 11/01/1996 TOTAL DEPTH 4380 PERF. 4090 - 4098

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'BRIEN, J. M. 'A' WELL #: G 3 RRCID -> 175296 COMPL. DATE 10/06/1999 TOTAL DEPTH 5180 PERF. 4088 - 4115

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (F-1 WEST) 36867 108 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. J. A WELL #: 9 RRCID -> 196518 COMPL. DATE 10/24/2002 TOTAL DEPTH 7981 PERF. 5024 - 5028

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -A- WELL #: A 11 RRCID -> 001919 COMPL. DATE 08/30/1962 TOTAL DEPTH N/A PERF. 5057 - 5046

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (F-2 WEST) 36867 132 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OCONNOR, TOM WELL #: 5 RRCID -> 001924 COMPL. DATE 10/07/1943 TOTAL DEPTH 4635 PERF. 3736 - 5058

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (F-2 WEST) //CONT.// 36867 132 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
HEARD, J. F. B. WELL #: 21 T RRCID -> 001927 COMPL. DATE 02/10/1952 TOTAL DEPTH 6050 PERF. 5094 - 5116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (F-2-A) 36867 144 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
M.V. O'CONNOR ESTATE "E" WELL #: 5 RRCID -> 255960 COMPL. DATE 11/05/2009 TOTAL DEPTH 5700 PERF. 5197 - 5212

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA (F-3 WEST) 36867 156 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
FVW HEARD WELL #: 3 RRCID -> 207785 COMPL. DATE 10/13/2004 TOTAL DEPTH 5930 PERF. 5185 - 5198

11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

GRETA (G-2) 36867 168 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 99 RRCID -> 279959 COMPL. DATE 08/11/2015 TOTAL DEPTH 6028 PERF. 4616 - 4619

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 2) 36867 204 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. A-2 WELL #: 2 RRCID -> 141804 COMPL. DATE 04/29/1992 TOTAL DEPTH 4395 PERF. 1724 - 1831

11	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	1097 N	1097	-0-	-0-	-0-	181	1	916	2	N	-0-			-0-
03	804 N	804	-0-	-0-	-0-	111	1	693	2	N	-0-			-0-
*04	680 N	680	-0-	-0-	-0-	111	1	569	2	N	-0-			-0-

O'CONNOR, TOM WELL #: 2 RRCID -> 144641 COMPL. DATE 09/16/1992 TOTAL DEPTH 4396 PERF. 1704 - 2030

11	420 N	283	-0-	-137	-0-	78	1	205	2	N	-0-			-0-
12	403 N	372	-0-	-31	-0-	54	1	318	2	N	-0-			-0-
01	248 N	237	-0-	-11	-0-	37	1	200	2	N	-0-			-0-
02	252 N	25	-0-	-227	-0-	4	1	21	2	N	-0-			-0-
03	372 N	-0-	-0-	-372	-0-					N	-0-			-0-
04	240 N	-0-	-0-	-240	-0-					N	-0-			-0-

GRETA (L- 2) //CONT.// 36867 204 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
TOM OCONNOR (5800) FIELD UNIT WELL #: Q842W RRCID -> 087746 COMPL. DATE 09/26/1979 TOTAL DEPTH 5922 PERF. 1795 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GRETA (L- 3) 36867 216 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M., D & E WELL #: E 3 F RRCID -> 049777 COMPL. DATE 01/17/1971 TOTAL DEPTH 3432 PERF. N/A

11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OBRIEN, J. M. -D- WELL #: 3 D RRCID -> 052765 COMPL. DATE 05/25/1972 TOTAL DEPTH N/A PERF. N/A

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

O'BRIEN, J.M. B WELL #: 9 RRCID -> 143110 COMPL. DATE 07/19/1992 TOTAL DEPTH 4458 PERF. 1822 - 1844

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

O'BRIEN, J. J. A WELL #: 2 RRCID -> 147922 COMPL. DATE 10/06/1993 TOTAL DEPTH 4397 PERF. 1818 - 1828

11	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-			-0-

O'CONNOR, TOM WELL #: 11 RRCID -> 149039 COMPL. DATE 04/10/1994 TOTAL DEPTH 4615 PERF. 1836 - 1842

11	0	#	-0-	-0-	-0-	-0-	-0-				N	-0-			-0-
12	155	#	77	-0-	-78	-0-	11	1	66	2	N	-0-			-0-
01	155	#	150	-0-	-5	-0-	23	1	127	2	N	-0-			-0-
02	91	N	91	-0-	-0-	-0-	15	1	76	2	N	-0-			-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-			-0-

GRETA (L- 3) //CONT.// 36867 216 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
J. M. O'BRIEN 'A' WELL #: 7 RRCID -> 271694 COMPL. DATE 09/17/2013 TOTAL DEPTH 4395 PERF. 1850 - 1870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 4) 36867 228 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J.M. WELL #: 52 RRCID -> 127502 COMPL. DATE 04/30/1988 TOTAL DEPTH 4387 PERF. 1870 - 1880

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/31/2017 - P/A 03/31/17

HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: 25 RRCID -> 250330 COMPL. DATE 06/01/2009 TOTAL DEPTH 5922 PERF. 1955 - 1967

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 111 RRCID -> 263368 COMPL. DATE 04/08/2011 TOTAL DEPTH 5825 PERF. 1927 - 1933

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 5) 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -D- WELL #: 3 H RRCID -> 052766 COMPL. DATE 05/24/1972 TOTAL DEPTH N/A PERF. N/A

11	540 N	267	-0-	-273	-0-	75	1	192	2	N	-0-					-0-
12	790 N	790	-0-	-0-	-0-	115	1	675	2	N	-0-					-0-
01	526 N	526	-0-	-0-	-0-	82	1	444	2	N	-0-					-0-
02	336 N	294	-0-	-42	-0-	48	1	246	2	N	-0-					-0-
03	775 N	691	-0-	-84	-0-	96	1	595	2	N	-0-					-0-
*04	688 N	688	-0-	-0-	-0-	112	1	576	2	N	-0-					-0-

OBRIEN, J. M. D & E WELL #: E 3 D RRCID -> 053584 COMPL. DATE 09/07/1972 TOTAL DEPTH 3432 PERF. 2030 - 2050

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 5) //CONT.// 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599

OBRIEN, J. M. -B- WELL #: 7 RRCID -> 053585 COMPL. DATE 09/11/1972 TOTAL DEPTH 4412 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNER, THOMAS WELL #: 1 RRCID -> 135280 COMPL. DATE 06/13/1990 TOTAL DEPTH 4392 PERF. 2038 - 2057

11	1144	N	1144	-0-	-0-	-0-	317	1	827	2	N	-0-					-0-
12	1512	N	1512	-0-	-0-	-0-	219	1	1293	2	N	-0-					-0-
01	1398	N	1398	-0-	-0-	-0-	217	1	1181	2	N	-0-					-0-
02	1077	N	1077	-0-	-0-	-0-	177	1	900	2	N	-0-					-0-
03	1519	N	932	-0-	-587	-0-	129	1	803	2	N	-0-					-0-
04	1350	N	915	-0-	-435	-0-	149	1	766	2	N	-0-					-0-

O'BRIEN, J. J. C (P) WELL #: 2 RRCID -> 137754 COMPL. DATE 11/16/1990 TOTAL DEPTH 4400 PERF. 2022 - 2046

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J.M. J&L "L" WELL #: 1 RRCID -> 141695 COMPL. DATE 09/14/1992 TOTAL DEPTH 4482 PERF. 2043 - 2053

11	120	N	87	-0-	-33	-0-	24	1	63	2	N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	18	1	108	2	N	-0-					-0-
01	119	N	119	-0-	-0-	-0-	18	1	101	2	N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	18	1	95	2	N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	18	1	111	2	N	-0-					-0-
*04	123	N	123	-0-	-0-	-0-	20	1	103	2	N	-0-					-0-

O'BRIEN, J.M. C WELL #: 1 RRCID -> 141944 COMPL. DATE 07/07/1992 TOTAL DEPTH 4404 PERF. 1730 - 2075

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	25	1	136	2	N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	16	1	80	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

O'BRIEN B (S), J.M. WELL #: 2 RRCID -> 143399 COMPL. DATE 09/16/1992 TOTAL DEPTH 4455 PERF. 1725 - 2045

11	240	N	175	-0-	-65	-0-	48	1	127	2	N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	36	1	216	2	N	-0-					-0-
01	238	N	238	-0-	-0-	-0-	37	1	201	2	N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	37	1	187	2	N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	36	1	222	2	N	-0-					-0-
*04	246	N	246	-0-	-0-	-0-	40	1	206	2	N	-0-					-0-

O'BRIEN, J. M. C WELL #: 7 RRCID -> 157868 COMPL. DATE 02/20/1996 TOTAL DEPTH 6680 PERF. 2080 - 2084

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 5) //CONT.// 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
FOX, W. J. WELL #: 12 RRCID -> 001819 COMPL. DATE 06/30/1941 TOTAL DEPTH N/A PERF. 2100 - 2115

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, CLEMENT WELL #: 1SG RRCID -> 052278 COMPL. DATE 03/20/1972 TOTAL DEPTH 2409 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA (L- 5-A) 36867 252 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD, J.F.B. WELL #: 19 RRCID -> 132020 COMPL. DATE 09/27/1989 TOTAL DEPTH 3549 PERF. 2110 - 2116

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
FOX, W. J. "B" WELL #: 30 RRCID -> 228277 COMPL. DATE 05/23/2007 TOTAL DEPTH 6081 PERF. 2017 - 2026

11	120 N	71	-0-	-49	-0-	43 1	28 3	N	-0-			-0-
12	59 N	59	-0-	-0-	-0-	40 1	2 2	N	-0-			-0-
						17 3						
01	155 N	56	-0-	-99	-0-	37 1	6 2	N	-0-			-0-
						13 3						
02	171 N	171	-0-	-0-	-0-	147 1	5 2	N	-0-			-0-
						19 3						
03	183 N	183	-0-	-0-	-0-	170 1	2 2	N	-0-			-0-
						11 3						
*04	166 N	166	-0-	-0-	-0-	147 1	1 2	N	-0-			-0-
						18 3						

GRETA (L- 6 WEST) 36867 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. D&E "D" WELL #: 3 RRCID -> 141066 COMPL. DATE 07/15/1992 TOTAL DEPTH 4391 PERF. 2093 - 2103

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'BRIEN, J. J. A WELL #: 6 RRCID -> 156924 COMPL. DATE 01/05/1996 TOTAL DEPTH 5921 PERF. 2122 - 2126

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 6 WEST) //CONT.// 36867 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
BAUER, MARY CLAIRE ET VIR WELL #: 6 RRCID -> 212571 COMPL. DATE 06/24/2005 TOTAL DEPTH 5941 PERF. 2134 - 2142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 118 RRCID -> 227198 COMPL. DATE 12/28/2005 TOTAL DEPTH 5835 PERF. 2163 - 2176

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 7 SOUTH) 36867 288 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. M. 'A' WELL #: 10 RRCID -> 171612 COMPL. DATE 12/16/1998 TOTAL DEPTH 6020 PERF. 2170 - 2174

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 64J RRCID -> 178487 COMPL. DATE 05/09/2000 TOTAL DEPTH 4605 PERF. 2188 - 2193

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 8) 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. J. -B- WELL #: 3 RRCID -> 055319 COMPL. DATE 05/01/1973 TOTAL DEPTH 5941 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

OBRIEN, J.M. -H- WELL #: 3 RRCID -> 132945 COMPL. DATE 12/14/1989 TOTAL DEPTH 6720 PERF. 2202 - 2206

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

GRETA (L- 8) //CONT.// 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
O'BRIEN, J. J. A(S) WELL #: 6 RRCID -> 159371 COMPL. DATE 05/20/1996 TOTAL DEPTH 6010 PERF. 2182 - 2185

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 64 D RRCID -> 053249 COMPL. DATE 07/27/1972 TOTAL DEPTH 4605 PERF. N/A

11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

HEARD, IRA "A" WELL #: 13 RRCID -> 226072 COMPL. DATE 02/22/2007 TOTAL DEPTH 8150 PERF. 2222 - 2236

11	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
*03	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-

HEARD, CLAUDE E., ET AL WELL #: 28 RRCID -> 237049 COMPL. DATE 06/15/2007 TOTAL DEPTH 6500 PERF. 2250 - 2256

11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 87 RRCID -> 256512 COMPL. DATE 05/20/2010 TOTAL DEPTH 4500 PERF. 2226 - 2238

11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

MAUDE WILLIAMS ET AL 'A' WELL #: 31 RRCID -> 281164 COMPL. DATE 09/23/2016 TOTAL DEPTH 5925 PERF. 2266 - 2272

11	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

GRETA (L- 8) //CONT.// 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
ANNIE REILLY ET VIR WELL #: 13 RRCID -> 281422 COMPL. DATE 08/03/2016 TOTAL DEPTH 6750 PERF. 2216 - 2222

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	11730 X	368	-0-	-11362 B	-0-	368	1		N	-0-			-0-
12	12121 X	199	-0-	-11922 B	-0-	199	1		N	-0-			-0-
01	12121 X	154	-0-	-11967 B	-0-	154	1		N	-0-			-0-
02	1232 X	-0-	-0-	-1232 B	-0-				N	-0-			-0-
03	713 X	-0-	-0-	-713 B	-0-				N	-0-			-0-
04	360 X	-0-	-0-	-360 B	-0-				N	-0-			-0-

GRETA (L- 9) 36867 312 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.J. A (S) WELL #: 8 RRCID -> 157058 COMPL. DATE 10/27/1995 TOTAL DEPTH 6480 PERF. 2327 - 2328

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (L-10) 36867 324 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. J. WELL #: 6 RRCID -> 177556 COMPL. DATE 02/14/2000 TOTAL DEPTH 6516 PERF. 2440 - 2442

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 19 RRCID -> 234338 COMPL. DATE 03/17/2008 TOTAL DEPTH 5925 PERF. 2426 - 2436

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
*03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

THOMAS O'CONNOR "C" WELL #: 66 RRCID -> 261017 COMPL. DATE 03/10/2011 TOTAL DEPTH 4515 PERF. 2381 - 2386

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (L-12) 36867 336 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. WELL #: 109 RRCID -> 254909 COMPL. DATE 11/25/2009 TOTAL DEPTH 6300 PERF. 2432 - 2434

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (L-12) //CONT.// 36867 336 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 2GD RRCID -> 227875 COMPL. DATE 05/04/2007 TOTAL DEPTH 5929 PERF. 2525 - 2532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEMENT HEARD WELL #: 1 RRCID -> 257067 COMPL. DATE 04/08/2010 TOTAL DEPTH 5911 PERF. 2568 - 2574

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L-13) 36867 348 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN,J.M.-B-(GAS PROD.AREA-B-) WELL #: 6 C RRCID -> 074593 COMPL. DATE 12/13/1977 TOTAL DEPTH 4356 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J. F. B. - TEX WELL #: 9 RRCID -> 176706 COMPL. DATE 02/11/2000 TOTAL DEPTH 5235 PERF. 2627 - 2629

11	570 N	293	-0-	-277	-0-	81	1	212	2	N	-0-					-0-
12	310 N	227	-0-	-83	-0-	33	1	194	2	N	-0-					-0-
01	64 N	64	-0-	-0-	-0-	10	1	54	2	N	-0-					-0-
02	280 N	-0-	-0-	-280	-0-					N	-0-					-0-
03	217 N	-0-	-0-	-217	-0-					N	-0-					-0-
04	60 N	-0-	-0-	-60	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 34 RRCID -> 263226 COMPL. DATE 04/09/2008 TOTAL DEPTH 6290 PERF. 2629 - 2636

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L-14 NORTH) 36867 360 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 4G RRCID -> 281280 COMPL. DATE 08/27/2015 TOTAL DEPTH 5980 PERF. 2643 - 2649

11	34590	-0-	-0-	-34590	-0-					N	-0-					-0-
12	35743	-0-	-0-	-35743	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (L-14 SOUTH) 36867 372 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: U 11 RRCID -> 001855 COMPL. DATE 04/24/1958 TOTAL DEPTH N/A PERF. 2621 - 2626

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (L-15) 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M., D & E WELL #: E 3 H RRCID -> 038088 COMPL. DATE 09/14/1965 TOTAL DEPTH 3432 PERF. 2644 - 2652

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'BRIEN, J.M. D&E "E" WELL #: 1 RRCID -> 155985 COMPL. DATE 09/08/1995 TOTAL DEPTH 4395 PERF. 2652 - 2654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'C' WELL #: 60 RRCID -> 161263 COMPL. DATE 12/05/1996 TOTAL DEPTH 4515 PERF. 2683 - 2693

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
*03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

MRS FANNIE V W HEARD WELL #: 68 RRCID -> 230684 COMPL. DATE 10/16/2007 TOTAL DEPTH 4500 PERF. 2578 - 2686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAUDE WILLIAMS ET AL "B" WELL #: 38 RRCID -> 252509 COMPL. DATE 08/03/2009 TOTAL DEPTH 7848 PERF. 2738 - 2744

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

GRETA (L-15) //CONT.// 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MRS. FANNIE V. W. HEARD WELL #: 39 RRCID -> 253334 COMPL. DATE 07/16/2009 TOTAL DEPTH 5925 PERF. 2693 - 2703

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

CLEMENT HEARD WELL #: 13 RRCID -> 259996 COMPL. DATE 12/27/2010 TOTAL DEPTH 6000 PERF. 2789 - 2797

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

LAMBERT GAS UNIT WELL #: H109 RRCID -> 261171 COMPL. DATE 12/22/2010 TOTAL DEPTH 5890 PERF. 2658 - 2664

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GRETA (O-1) 36867 504 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. -A- WELL #: 6 C RRCID -> 101469 COMPL. DATE 07/15/1982 TOTAL DEPTH 4450 PERF. 2788 - 2794

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

O'BRIEN, J. J. A (S) WELL #: 7 RRCID -> 144838 COMPL. DATE 11/09/1992 TOTAL DEPTH 6500 PERF. 2778 - 2781

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HEARD-TEX WELL #: 2 RRCID -> 175379 COMPL. DATE 09/15/1999 TOTAL DEPTH 4447 PERF. 2808 - 2812

11	161 N	161	-0-	-0-	-0-	45	1	116	2	N	-0-			-0-
12	155 N	133	-0-	-22	-0-	19	1	114	2	N	-0-			-0-
01	124 N	61	-0-	-63	-0-	9	1	52	2	N	-0-			-0-
02	175 N	175	-0-	-0-	-0-	29	1	146	2	N	-0-			-0-
03	124 N	-0-	-0-	-124	-0-					N	-0-			-0-
04	60 N	-0-	-0-	-60	-0-					N	-0-			-0-

GRETA (O-1) //CONT.// 36867 504 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. B. "B" WELL #: 4 I RRCID -> 144527 COMPL. DATE 12/18/1992 TOTAL DEPTH 3510 PERF. 2776 - 2779

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-

HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 42 RRCID -> 269828 COMPL. DATE 05/06/2013 TOTAL DEPTH 4837 PERF. 2846 - 2851

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-1-B) 36867 528 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 19 RRCID -> 250234 COMPL. DATE 05/29/2009 TOTAL DEPTH 5925 PERF. 2983 - 2987

11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
*03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

MRS. FANNIE V. W. HEARD WELL #: 92 RRCID -> 256514 COMPL. DATE 05/12/2010 TOTAL DEPTH 4500 PERF. 2855 - 2860

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAUDE E. HEARD ET AL WELL #: 2G RRCID -> 257876 COMPL. DATE 09/20/2010 TOTAL DEPTH 4464 PERF. 2847 - 2853

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-2 NORTH) 36867 552 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. -A- WELL #: 6 T RRCID -> 101491 COMPL. DATE 07/15/1982 TOTAL DEPTH 4450 PERF. 3031 - 3038

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-2 SOUTH) 36867 576 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. M. WELL #: 89 RRCID -> 192702 COMPL. DATE 12/19/2002 TOTAL DEPTH 4500 PERF. 3026 - 3032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GRETA (O-3) 36867 588 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. A WELL #: 7 RRCID -> 147933 COMPL. DATE 10/22/1993 TOTAL DEPTH 4506 PERF. 3013 - 3015

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

O'BRIEN, J.M. B WELL #: 6-T RRCID -> 154152 COMPL. DATE 03/29/1995 TOTAL DEPTH 4356 PERF. 3124 - 3126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	35 N	35	-0-	-0-	-0-	10	1	25	2	N	-0-			-0-
12	51 N	51	-0-	-0-	-0-	7	1	44	2	N	-0-			-0-
01	48 N	48	-0-	-0-	-0-	7	1	41	2	N	-0-			-0-
02	45 N	45	-0-	-0-	-0-	7	1	38	2	N	-0-			-0-
03	49 N	49	-0-	-0-	-0-	7	1	42	2	N	-0-			-0-
*04	49 N	49	-0-	-0-	-0-	8	1	41	2	N	-0-			-0-

O'BRIEN, J. M. WELL #: D 6 RRCID -> 193265 COMPL. DATE 02/11/2003 TOTAL DEPTH 6510 PERF. 3122 - 3125

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	164 X	164	-0-	-0-	-0-	47	1	117	2	N	-0-			-0-
12	140 N	140	-0-	-0-	-0-	20	1	120	2	N	-0-			-0-
01	589 X	-0-	-0-	-589	-0-					N	-0-			-0-
02	56 X	-0-	-0-	-56	-0-					N	-0-			-0-
03	589 X	-0-	-0-	-589	-0-					N	-0-			-0-
04	150 X	-0-	-0-	-150	-0-					N	-0-			-0-

GRETA (O-4) 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. WELL #: 308 RRCID -> 116281 COMPL. DATE 05/03/1990 TOTAL DEPTH 4450 PERF. 3146 - 3176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HEARD, J. F. B. WELL #: 19 RRCID -> 116282 COMPL. DATE 04/18/2008 TOTAL DEPTH 4404 PERF. 3154 - 3180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GRETA (O-4) //CONT.// 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599

OBRIEN, J. M. WELL #: 302 RRCID -> 118851 COMPL. DATE 08/20/2008 TOTAL DEPTH 4400 PERF. 3136 - 3170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, F. V. W. WELL #: 22 RRCID -> 122957 COMPL. DATE N/A TOTAL DEPTH 7400 PERF. 3155 - 3185

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'BRIEN, J.M. WELL #: 32 RRCID -> 127172 COMPL. DATE 01/10/1988 TOTAL DEPTH 4390 PERF. 3192 - 3220

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J.F.B. WELL #: 7 RRCID -> 127306 COMPL. DATE 06/28/1999 TOTAL DEPTH 4388 PERF. 3130 - 3155

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J.F.B. WELL #: 9 RRCID -> 127386 COMPL. DATE 09/09/2009 TOTAL DEPTH 4384 PERF. 3130 - 3830

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J.F.B. WELL #: 27 RRCID -> 127391 COMPL. DATE N/A TOTAL DEPTH 4585 PERF. 2814 - 2881

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'BRIEN "J&L", J. M. WELL #: 1J RRCID -> 133722 COMPL. DATE 02/13/1990 TOTAL DEPTH 5708 PERF. 3124 - 3129

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-4) //CONT.// 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
HEARD, J.F.B. WELL #: 16 RRCID -> 146698 COMPL. DATE 02/21/1992 TOTAL DEPTH 5950 PERF. 3150 - 3190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, TOM WELL #: 4 RRCID -> 277046 COMPL. DATE 08/06/2010 TOTAL DEPTH 4420 PERF. 3265 - 3315

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: 4 E RRCID -> 055578 COMPL. DATE 06/30/1973 TOTAL DEPTH 3510 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
HEARD, CLAUD E. ET AL WELL #: 20 RRCID -> 084225 COMPL. DATE 07/18/1979 TOTAL DEPTH 5925 PERF. 3206 - 3232

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLEMENT WELL #: 17 RRCID -> 107213 COMPL. DATE 01/06/1979 TOTAL DEPTH 4500 PERF. 3189 - 3233

11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-5) 36867 612 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. D WELL #: 2 RRCID -> 147384 COMPL. DATE 10/22/1993 TOTAL DEPTH 4394 PERF. 3189 - 3191

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (0-5-B) 36867 614 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
F.V.W. HEARD WELL #: 6 RRCID -> 216126 COMPL. DATE 06/20/2005 TOTAL DEPTH 6503 PERF. 3236 - 3241

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (700) 36867 645 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN J. M. -B- WELL #: 12 C RRCID -> 086196 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 714 - 719

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-7) 36867 648 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -A- WELL #: 5 C RRCID -> 048272 COMPL. DATE 04/05/1970 TOTAL DEPTH 6420 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, TOM WELL #: 13 RRCID -> 147972 COMPL. DATE 10/30/1993 TOTAL DEPTH 5938 PERF. 3288 - 3290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA (800) 36867 649 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -B- WELL #: 12 T RRCID -> 086197 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 782 - 793

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (900) 36867 650 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -A- WELL #: 8 C RRCID -> 085208 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 897 - 902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (900) //CONT.// 36867 650 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
OBRIEN, J. M. -B- WELL #: 11 C RRCID -> 099595 COMPL. DATE 04/27/1982 TOTAL DEPTH 1400 PERF. 902 - 906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: 5 C RRCID -> 082794 COMPL. DATE 04/25/1979 TOTAL DEPTH 1426 PERF. 890 - 901

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (1250) 36867 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -A- WELL #: 8 T RRCID -> 085256 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 1232 - 1244

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	248 N	-0-	-0-	-248	-0-			N	-0-			-0-
*04	1364 N	1364	-0-	-0-	-0-	222	1 1142 2	N	-0-			-0-

O'BRIEN, J. M. BP (AM) WELL #: 1 RRCID -> 183223 COMPL. DATE 04/03/2001 TOTAL DEPTH 4391 PERF. 1236 - 1242

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: 5 T RRCID -> 082795 COMPL. DATE 04/25/1979 TOTAL DEPTH 1426 PERF. 1238 - 1241

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (1300) 36867 662 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -B- WELL #: 11 T RRCID -> 085106 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 1322 - 1324

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

```
-----------------------------------------------------------------------------------------------------------------------------------
GRETA (2460)                                36867 698   NON-ASSOCIATED          ONE WELL                          CNTY: REFUGIO
  ACOCK/ANAQUA OPERATING CO., LP            003599
    O'BRIEN, J.J. "B"                 WELL #:    2    RRCID -> 137761  COMPL. DATE 12/07/1990  TOTAL DEPTH  4398 PERF. 2443 -  2448
-----------------------------------------------------------------------------------------------------------------------------------
 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS *  *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
-----------------------------------------------------------------------------------------------------------------------------------
 11 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 04 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
GRETA (2950)                                36867 720   NON-ASSOCIATED          ONE WELL                          CNTY: REFUGIO
  HILCORP ENERGY COMPANY                    386310
    LAMBERT, M. F.                    WELL #: B  1    RRCID -> 182636  COMPL. DATE 02/21/2001  TOTAL DEPTH  5570 PERF. 2992 -  3000
-----------------------------------------------------------------------------------------------------------------------------------
 11        0 #      -0-      -0-        -0-           -0-                                N       -0-                                -0-
 12        0 #      -0-      -0-        -0-           -0-                                N       -0-                                -0-
 01        0 #      -0-      -0-        -0-           -0-                                N       -0-                                -0-
 02        0 #      -0-      -0-        -0-           -0-                                N       -0-                                -0-
*03        0 #      -0-      -0-        -0-           -0-                                N       -0-                                -0-
 04        0 #      -0-      -0-        -0-           -0-                                N       -0-                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
GRETA (3500)                                36867 756   ASSOCIATED              49B                               CNTY: REFUGIO
  HILCORP ENERGY COMPANY                    386310
    WELDER 'J'                        WELL #:   36    RRCID -> 280743  COMPL. DATE 10/09/2015  TOTAL DEPTH  6100 PERF. 3490 -  3496
-----------------------------------------------------------------------------------------------------------------------------------
 11     4500        1535     -0-       -2965         72567        325  1     1210  2    N       -0-                                -0-
  OVERAGE TRANSFER FROM WORKOVER OR RECLASS EFFECTIVE  12/01  ->    72567
 12        0 A      -0-      -0-        -0-          145134                             N       -0-                                -0-
                WORKED OVER ANOTHER ZONE.. 12/21/2016 - W/O TO 2812650 PER ENG

-----------------------------------------------------------------------------------------------------------------------------------
GRETA (4400)                                36867 780   ASSOCIATED              49B                               CNTY: REFUGIO
  HILCORP ENERGY COMPANY                    386310
    LAMBERT, M. F.                    WELL #: U 86    RRCID -> 067677  COMPL. DATE 07/03/1976  TOTAL DEPTH  6341 PERF. N/A
-----------------------------------------------------------------------------------------------------------------------------------
 11 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 04 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
GRETA (5270)                                36867 804   ASSOCIATED              EXEMPT                            CNTY: REFUGIO
  ACOCK/ANAQUA OPERATING CO., LP            003599
    O'CONNOR, THOMAS (AMOCO)          WELL #:    2    RRCID -> 205584  COMPL. DATE 06/26/2004  TOTAL DEPTH  6100 PERF. 5263 -  5266
-----------------------------------------------------------------------------------------------------------------------------------
 11 14B2 EXT        -0-      -0-        -0-  B        -0-                                N       -0-                                -0-
 12 14B2 EXT        -0-      -0-        -0-  B        -0-                                N       -0-                                -0-
 01 14B2 EXT        -0-      -0-        -0-  B        -0-                                N       -0-                                -0-
 02 14B2 EXT        -0-      -0-        -0-  B        -0-                                N       -0-                                -0-
 03 14B2 EXT        -0-      -0-        -0-  B        -0-                                N       -0-                                -0-
 04 14B2 EXT        -0-      -0-        -0-  B        -0-                                N       -0-                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
  CHARRO OPERATING, L.L.C.                  146621
    M.V. O'CONNOR ESTATE "E"          WELL #:   20    RRCID -> 254192  COMPL. DATE 09/08/2009  TOTAL DEPTH  5700 PERF. 5302 -  5312
-----------------------------------------------------------------------------------------------------------------------------------
 11 14B2 EXT        -0-      -0-        -0-  B        -0-                                N       -0-                                -0-
 12 14B2 EXT        -0-      -0-        -0-  B        -0-                                N       -0-                                -0-
 01 14B2 EXT        -0-      -0-        -0-  B        -0-                                N       -0-                                -0-
 02 14B2 EXT        -0-      -0-        -0-  B        -0-                                N       -0-                                -0-
 03 14B2 EXT        -0-      -0-        -0-  B        -0-                                N       -0-                                -0-
 04 14B2 EXT        -0-      -0-        -0-  B        -0-                                N       -0-                                -0-
```

GRETA (5780) 36867 876 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
J. J. O'BRIEN WELL #: B 8 RRCID -> 260704 COMPL. DATE 01/13/2011 TOTAL DEPTH 6300 PERF. 6068 - 6184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11700 #	38	-0-	-11662	-0-	10	1	28	2	N	-0-					53
12	12090 #	-0-	-0-	-12090	-0-					N	-0-					53
01	12090 #	-0-	-0-	-12090	-0-					N	-0-					53
02	1820	-0-	-0-	-1820	-0-					N	-0-					53
03	31 #	-0-	-0-	-31	-0-					N	-0-					53
04	30 #	-0-	-0-	-30	-0-					N	-0-					53

GRETA (5800) 36867 888 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. J. WELL #: C 4 RRCID -> 190694 COMPL. DATE 06/16/2002 TOTAL DEPTH 6500 PERF. 5786 - 5801

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860 #	1185	-0-	-675	-0-	328	1	857	2	N	-0-					-0-
12	6995	6995	-0-	-0-	-0-	1013	1	5982	2	N	-0-					-0-
01	8649	8649	-0-	-0-	-0-	1342	1	7307	2	N	-0-					-0-
02	8251	8251	-0-	-0-	-0-	1359	1	6892	2	N	-0-					-0-
*03	9150	9150	-0-	-0-	-0-	1268	1	7882	2	N	-0-					-0-
*04	8872	8872	-0-	-0-	-0-	1443	1	7429	2	N	-0-					-0-

GRETA (6050) 36867 904 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD, FANNIE V. W. WELL #: 34 RRCID -> 232769 COMPL. DATE 11/16/2007 TOTAL DEPTH 6430 PERF. 6055 - 6058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (6200, SOUTH) 36867 908 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
JM OBRIEN "A" WELL #: 9 RRCID -> 214405 COMPL. DATE 06/20/2005 TOTAL DEPTH 6300 PERF. 6167 - 6173

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720 #	3163	-0-	-557	-0-	875	1	2288	2	N	-0-					52
12	4176 R	4176	-0-	-0-	-0-	591	1	3488	2	N	88					140
						97	9									
01	5359	5359	-0-	-0-	-0-	804	1	4375	2	N	164	160	1			144
						180	9									
02	4926	4926	-0-	-0-	-0-	782	1	3961	2	N	166	175	1			135
						183	9									
03	4657 R	4657	-0-	-0-	-0-	626	1	3886	2	N	132					267
						145	9									
04	4770	4295	-0-	-475	-0-	679	1	3496	2	N	109	167	1			209
						120	9									

GRETA, DEEP (5360) 36868 090 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. M. "B" WELL #: 214 RRCID -> 192311 COMPL. DATE 07/01/2002 TOTAL DEPTH 6375 PERF. 5384 - 5388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA, DEEP (5500) 36868 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 87 RRCID -> 225225 COMPL. DATE 12/07/2006 TOTAL DEPTH 5996 PERF. 5507 - 5514

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA, DEEP (5600) 36868 360 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. D & E WELL #: 5 RRCID -> 106112 COMPL. DATE 01/24/1983 TOTAL DEPTH 6800 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA, DEEP (5660, SEG. N) 36868 554 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. -C- WELL #: 6 RRCID -> 132252 COMPL. DATE 09/13/1989 TOTAL DEPTH 6650 PERF. 5676 - 5684

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA, NORTH (6100) 36870 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD, J. F. B. WELL #: 3 RRCID -> 218347 COMPL. DATE 12/13/2005 TOTAL DEPTH 6250 PERF. 6106 - 6110

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA, NORTH (6300 FRIO) 36870 600 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 34 RRCID -> 245908 COMPL. DATE 01/19/2009 TOTAL DEPTH 7560 PERF. 6347 - 6404

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 12/29/2016 - P/A 12/29/16

GRETA, NORTH (6500 SD.) 36870 700 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 25 RRCID -> 244750 COMPL. DATE 01/15/2009 TOTAL DEPTH 7100 PERF. 6490 - 6498

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	-0-	-0-	-2250	-0-					N	-0-					160
12	2325	-0-	-0-	-2325	-0-					N	-0-					160
01	2325	-0-	-0-	-2325	-0-					N	-0-					160
02	896 #	-0-	-0-	-896	-0-					N	-0-					160
03	283 R	283	-0-	-0-	-0-	283	2			N	-0-					160
*04	3321	3321	-0-	-0-	-0-	296	1	3025	2	N	-0-					160

GRETA, W. (6300) 36876 840 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. M. "E" WELL #: 6 RRCID -> 231786 COMPL. DATE 06/04/2007 TOTAL DEPTH 6500 PERF. 6290 - 6292

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1031 N	960	-0-	-71	-0-	266	1	693	2	N	1					67
						1	9									
12	968	968	-0-	-0-	-0-	140	1	828	2	N	-0-					67
01	898	898	-0-	-0-	-0-	140	1	758	2	N	-0-					67
02	1250	1250	-0-	-0-	-0-	205	1	1038	2	N	6					73
						7	9									
*03	537	537	-0-	-0-	-0-	74	1	463	2	N	-0-					73
*04	1689	1689	-0-	-0-	-0-	274	1	1411	2	N	4					77
						4	9									

GUN POINT (WILCOX LOWER, GRAY) 37480 765 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
SAGER, ALBERT H. WELL #: 1 RRCID -> 115578 COMPL. DATE 01/15/1985 TOTAL DEPTH 14373 PERF.13174 - 13250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2945 X	2945	-0-	-0-	-0-	1176	1	1747	2	Y	20	20	1			304
						22	9									
12	2983 X	2983	-0-	-0-	-0-	1080	1	1883	2	Y	18					322
						20	9									
01	2852 X	2291	-0-	-561	-0-	806	1	1430	2	Y	50	24	1			348
						55	9									
02	2464 N	2421	-0-	-43	-0-	932	1	1468	2	Y	19	24	1			343
						21	9									
03	3100 N	3732	-0-	632	632	1404	1	2308	2	Y	18					361
						20	9									
*04	3000 N	3710	-0-	710	1342	1394	1	2301	2	Y	14					375
						15	9									

BLAIN, LOVEL A III WELL #: 2 RRCID -> 119308 COMPL. DATE 11/14/1985 TOTAL DEPTH 13580 PERF.12784 - 13168

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-					N	-0-					43
12	0 N	-0-	-0-	-0-	-0-					N	-0-					43
01	0 N	-0-	-0-	-0-	-0-					N	-0-					43
02	0 N	-0-	-0-	-0-	-0-					N	-0-					43
03	0 N	-0-	-0-	-0-	-0-					N	-0-					43
04	0 N	-0-	-0-	-0-	-0-					N	-0-					43

FUCHS, BEATRICE WELL #: 1 RRCID -> 280391 COMPL. DATE 08/22/2015 TOTAL DEPTH 16030 PERF.12742 - 12785

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170 X	-0-	-0-	-4170	-0-					N	3					163
12	0 X	-0-	-0-	-0-	-0-					N	5					168
01	0 X	-0-	-0-	-0-	-0-					N	3					171
02	0 X	-0-	-0-	-0-	-0-					N	2					173
03	0 X	-0-	-0-	-0-	-0-					N	-0-					173
04	0 X	-0-	-0-	-0-	-0-					N	2					175

GUN POINT (WILCOX MIDDLE, 11000) 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
LOVEL A. BLAIN III GAS UNIT WELL #: 3 RRCID -> 122511 COMPL. DATE 09/27/2010 TOTAL DEPTH 14600 PERF. 8636 - 10501

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3965 X	3965	-0-	-0-	-0-	1580	1	2345	2	Y	36	40	1			309
						40	9									
12	3778 X	3778	-0-	-0-	-0-	1364	1	2379	2	Y	32					341
						35	9									
01	9731 X	9731	-0-	-0-	-0-	3490	1	6193	2	Y	44	47	1			338
						48	9									
02	6799 X	6799	-0-	-0-	-0-	2626	1	4138	2	Y	32	48	1			322
						35	9									
03	6365 X	6365	-0-	-0-	-0-	2392	1	3934	2	Y	35					357
						39	9									
*04	3935 X	3935	-0-	-0-	-0-	1469	1	2426	2	Y	36					393
						40	9									

ZENGERLE, WAYNE O. ET UX WELL #: RRCID -> 124458 COMPL. DATE 04/24/2005 TOTAL DEPTH 15022 PERF.10461 - 10488

11	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					3
12	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					3
01	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					3
02	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					3
03	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					3
04	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					3

WORKED OVER ANOTHER ZONE.. 02/16/2010

HAUN, ELENA ET AL WELL #: 1 RRCID -> 172634 COMPL. DATE 05/18/2008 TOTAL DEPTH 15909 PERF.10000 - 10487

11	746 X	746	-0-	-0-	-0-	300	1	446	2	Y	-0-					279
12	810 X	810	-0-	-0-	-0-	295	1	515	2	Y	-0-					279
01	775 X	271	-0-	-504	-0-	98	1	173	2	Y	-0-					279
02	700 N	-0-	-0-	-700	-0-					Y	-0-					279
03	806 N	-0-	-0-	-806	-0-					Y	-0-					279
04	270 N	-0-	-0-	-270	-0-					Y	-0-					279

LOVEL A BLAIN III GAS UNIT WELL #: 4 RRCID -> 228086 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF.10028 - 10885

11	1380 N	1164	-0-	-216	-0-	444	1	659	2	Y	55	59	1			733
						61	9									
12	1488 N	1033	-0-	-455	-0-	357	1	623	2	Y	48					781
						53	9									
01	1240 N	978	-0-	-262	-0-	335	1	595	2	Y	44	47	1			778
						48	9									
02	1092 N	897	-0-	-195	-0-	335	1	527	2	Y	32	48	1			762
						35	9									
03	1049 N	1049	-0-	-0-	-0-	382	1	628	2	Y	35					797
						39	9									
*04	1426 N	1426	-0-	-0-	-0-	523	1	863	2	Y	36					833
						40	9									

ALBERT SAGER GAS UNIT WELL #: 5 RRCID -> 232055 COMPL. DATE 10/19/2007 TOTAL DEPTH 11900 PERF.11749 - 11784

11	7950 X	5744	-0-	-2206	-0-	2303	1	3419	2	Y	20	20	1			678
						22	9									
12	8215 X	5453	-0-	-2762	-0-	1980	1	3453	2	Y	18					696
						20	9									
01	8215 X	4447	-0-	-3768	-0-	1583	1	2809	2	Y	50	24	1			722
						55	9									
02	5348 X	4482	-0-	-866	-0-	1732	1	2729	2	Y	19	24	1			717
						21	9									
03	5921 X	4397	-0-	-1524	-0-	1648	1	2710	2	Y	35					752
						39	9									
04	5730 X	5543	-0-	-187	-0-	2080	1	3433	2	Y	27					779
						30	9									

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

ELENA HAUN GAS UNIT WELL #: 2 RRCID -> 233519 COMPL. DATE 04/27/2007 TOTAL DEPTH 11900 PERF.11421 - 11772

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650 X	658	-0-	-992	-0-	265	1	393	2	Y	-0-					57
12	3855 X	3855	-0-	-0-	-0-	1405	1	2450	2	Y	-0-					57
01	2194 N	2194	-0-	-0-	-0-	784	1	1392	2	Y	16					73
						18	9									
02	1344 X	837	-0-	-507	-0-	314	1	495	2	Y	25					98
						28	9									
03	3844 X	1887	-0-	-1957	-0-	708	1	1164	2	Y	14					112
						15	9									
04	3720 X	1235	-0-	-2485	-0-	461	1	761	2	Y	12					124
						13	9									

ELENA HAUN GAS UNIT WELL #: 3 RRCID -> 233522 COMPL. DATE 11/20/2007 TOTAL DEPTH 11974 PERF.10166 - 11845

11	2360 X	2360	-0-	-0-	-0-	950	1	1410	2	Y	-0-					222
12	2511 X	2460	-0-	-51	-0-	897	1	1563	2	Y	-0-					222
01	2511 X	2054	-0-	-457	-0-	734	1	1302	2	Y	16					238
						18	9									
02	2212 N	1885	-0-	-327	-0-	721	1	1136	2	Y	25					263
						28	9									
03	2449 N	1855	-0-	-594	-0-	696	1	1144	2	Y	14					277
						15	9									
*04	2455 N	2455	-0-	-0-	-0-	921	1	1521	2	Y	12					289
						13	9									

ALBERT SAGER GAS UNIT WELL #: 6 RRCID -> 238005 COMPL. DATE 06/30/2008 TOTAL DEPTH 12000 PERF.10532 - 11771

11	1756 N	1756	-0-	-0-	-0-	698	1	1036	2	Y	20	20	1			163
						22	9									
12	1023 N	914	-0-	-109	-0-	326	1	568	2	Y	18					181
						20	9									
01	1023 N	-0-	-0-	-1023	-0-					Y	50	24	1			207
02	868 N	-0-	-0-	-868	-0-					Y	19	24	1			202
03	2096 N	2096	-0-	-0-	-0-	785	1	1291	2	Y	18					220
						20	9									
*04	1909 N	1909	-0-	-0-	-0-	715	1	1179	2	Y	14					234
						15	9									

LOVEL A BLAIN III GAS UNIT WELL #: 5 RRCID -> 238228 COMPL. DATE 06/15/2008 TOTAL DEPTH 12000 PERF.10536 - 11705

11	330 N	90	-0-	-240	-0-	36	1	54	2	Y	-0-					209
12	524 N	524	-0-	-0-	-0-	191	1	333	2	Y	-0-					209
01	286 N	286	-0-	-0-	-0-	103	1	183	2	Y	-0-					209
02	606 X	606	-0-	-0-	-0-	235	1	371	2	Y	-0-					209
03	527 X	93	-0-	-434	-0-	35	1	58	2	Y	-0-					209
04	510 X	250	-0-	-260	-0-	94	1	156	2	Y	-0-					209

BLAIN, LOVEL A. III WELL #: 2 RRCID -> 260758 COMPL. DATE 02/23/2011 TOTAL DEPTH 13580 PERF. 8696 - 10272

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WAGNER OIL COMPANY 891175
BARRE WELL #: 1 RRCID -> 215306 COMPL. DATE 09/10/2005 TOTAL DEPTH 16600 PERF.12324 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3290	X	3290	-0-	-0-	-0-	600	1	2690	2	N	-0-					37
12	3305	X	3305	-0-	-0-	-0-	620	1	2685	2	N	-0-					37
01	2969	X	2969	-0-	-0-	-0-	621	1	2348	2	N	-0-					37
02	3472	X	2738	-0-	-734	-0-	560	1	2178	2	N	-0-					37
03	3844	X	3317	-0-	-527	-0-	621	1	2696	2	N	-0-					37
04	3300	X	2925	-0-	-375	-0-	600	1	2325	2	N	-0-					37

GUN POINT, S. (WILCOX, LOWER) 37485 700 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
WAYNE O. ZENGERLE GAS UNIT WELL #: 5 RRCID -> 233643 COMPL. DATE 01/14/2010 TOTAL DEPTH 15328 PERF.13460 - 14438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0-	-0-	48	1	72	2	Y	-0-					418
12	452	N	452	-0-	-0-	-0-	164	1	286	2	Y	2					420
							2	9									
01	589	N	358	-0-	-231	-0-	128	1	228	2	Y	2					422
							2	9									
02	993	N	993	-0-	-0-	-0-	385	1	606	2	Y	2					424
							2	9									
03	465	N	31	-0-	-434	-0-	11	1	18	2	Y	2					426
							2	9									
*04	379	N	379	-0-	-0-	-0-	143	1	236	2	Y	-0-					426

FUCHS, BEATRICE WELL #: 1 RRCID -> 237204 COMPL. DATE 05/26/2008 TOTAL DEPTH 16030 PERF.13502 - 13611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		P&A COND	-0-	-0-	-0-	-0-					N	-0-					154
12		P&A COND	-0-	-0-	-0-	-0-					N	-0-					154
01		P&A COND	-0-	-0-	-0-	-0-					N	-0-					154
02		P&A COND	-0-	-0-	-0-	-0-					N	-0-					154
03		P&A COND	-0-	-0-	-0-	-0-					N	-0-					154
04		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					154

WORKED OVER ANOTHER ZONE.. 08/22/2015

H. C. KOONTZ (5460) 37587 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GBS OIL & GAS, LLC 298357
KEERAN RANCH WELL #: 1 RRCID -> 133303 COMPL. DATE 01/05/1990 TOTAL DEPTH 8830 PERF. 5461 - 5467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. THOMAS (CATAHOULA 2800) 37832 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EAGLE ENERGY DEVELOPMENT CO 238360
SHARP, HARRY F. WELL #: 1 RRCID -> 137773 COMPL. DATE 11/29/1990 TOTAL DEPTH 3250 PERF. 2840 - 2851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/06/2017 - P/A 02/06/17

DITTRICH, A.L. ET AL WELL #: 1 RRCID -> 137991 COMPL. DATE 03/06/1991 TOTAL DEPTH 3251 PERF. 2820 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

H. THOMAS (CATAHOULA 2800) //CONT.// 37832 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EAGLE ENERGY RESOURCES, LLC 238722
DENTON WELL #: 1 RRCID -> 128597 COMPL. DATE 07/20/1988 TOTAL DEPTH 4450 PERF. 2820 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	170	-0-	-490	-0-	170	2			N	-0-					-0-
12	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
01	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LODI OPERATING COMPANY LLC 505336
DANA WELL #: 1 RRCID -> 252941 COMPL. DATE 04/10/2013 TOTAL DEPTH 4458 PERF. 2847 - 2849

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILEY (PETTUS) 38026 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CONTINENTAL EXPLORATION, L.L.C. 173649
BECK WELL #: 1 RRCID -> 168725 COMPL. DATE 03/20/1998 TOTAL DEPTH 5778 PERF. 4857 - 4870

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEGO RESOURCES, LLC 559362
WILBURN WELL #: 1C RRCID -> 172732 COMPL. DATE 10/27/1998 TOTAL DEPTH 5615 PERF. 4499 - 4503

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLETSVILLE (SIMMONS) 38241 077 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
WILCOX HALLETTSVILLE GAS UNIT WELL #: 1 RRCID -> 142681 COMPL. DATE 05/23/1992 TOTAL DEPTH 10590 PERF.10100 - 10180

11	8729	X	8729	-0-	-0-	-0-	279	1	7453	2	Y	94	94	2			-0-
							894	3	103	9							
12	5440	X	5440	-0-	-0-	-0-	138	1	4687	2	Y	73	73	2			-0-
							535	3	80	9							
01	5425	X	4714	-0-	-711	-0-	274	1	3865	2	Y	64	64	2			-0-
							505	3	70	9							
02	6420	X	6420	-0-	-0-	-0-	378	1	5340	2	Y	68	68	2			-0-
							627	3	75	9							
03	6386	X	5156	-0-	-1230	-0-	314	1	4258	2	Y	48	48	2			-0-
							531	3	53	9							
04	6180	X	4698	-0-	-1482	-0-	299	1	3873	2	Y	55	55	2			-0-
							465	3	61	9							

HALLETSVILLE (SIMMONS) //CONT.// 38241 077 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
KUBENA WILCOX GAS UNIT WELL #: 4 RRCID -> 165291 COMPL. DATE 07/09/1997 TOTAL DEPTH 15068 PERF.10720 - 11204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13168 X	13168	-0-	-0-	-0-	389	1	12368	2	Y	374	358	1			172
						411	9									
12	11822 X	11822	-0-	-0-	-0-	11442	2	380	9	Y	345	473	1			44
01	14029 X	14029	-0-	-0-	-0-	802	1	12849	2	Y	344	166	1			222
						378	9									
02	12295 X	12295	-0-	-0-	-0-	858	1	11114	2	Y	294	350	1			166
						323	9									
03	13609 X	11299	-0-	-2310	-0-	1723	1	9486	2	Y	82	168	1			80
						90	9									
04	13590 X	10809	-0-	-2781	-0-	1132	1	9596	2	Y	74	107	1			47
						81	9									

NEUHAUS UNIT WELL #: 4 RRCID -> 269156 COMPL. DATE 09/29/2000 TOTAL DEPTH 11800 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	55	-0-	55	55	5	1	42	2	Y	7	7	1			-0-
						8	9									
04	14B2 EXT	20	-0-	20	75	1	1	17	2	Y	2					2
						2	9									

HALLETTSVILLE (7700) 38241 680 NON-ASSOCIATED CAPACITY CNTY: LAVACA
INLAND OCEAN, INC. 424607
JULIUS TECHNIK (7700) GAS UNIT WELL #: 1 RRCID -> 118652 COMPL. DATE 10/08/1985 TOTAL DEPTH 9502 PERF. 7724 - 7726

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

HALLETTSVILLE (8750) 38241 925 NON-ASSOCIATED EXEMPT CNTY: LAVACA
INLAND OCEAN, INC. 424607
JULIUS TECHNIK WELL #: 4 RRCID -> 270263 COMPL. DATE 01/07/2013 TOTAL DEPTH 10283 PERF. 8645 - 8649

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

HALLETTSVILLE (10,150) 38241 985 ASSOCIATED ONE WELL CNTY: LAVACA
LGDC CORPORATION 500227
MCEWANS WELL #: 1 RRCID -> 256310 COMPL. DATE 10/23/2008 TOTAL DEPTH 11190 PERF.10152 - 10210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730 #	2680	-0-	-50	-0-	750	1	1913	2	N	15					162
						17	9									
12	2790 #	1988	-0-	-802	-0-	75	1	1913	2	N	-0-					162
01	2790 #	2663	-0-	-127	-0-	750	1	1913	2	N	-0-					162
02	2613 R	2613	-0-	-0-	-0-	700	1	1913	2	N	-0-					162
03	2759 #	2669	-0-	-90	-0-	750	1	1913	2	N	5					167
						6	9									
04	2670 #	2638	-0-	-32	-0-	725	1	1913	2	N	-0-					167

HALLETTSVILLE, E.(MIDDLE WILCOX) 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MASCOT OIL COMPANY 531355
HERMES UNIT WELL #: 1 RRCID -> 266493 COMPL. DATE 11/17/2010 TOTAL DEPTH 8599 PERF. 8348 - 8355

11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					175
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					175
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					175
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					175
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					175
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					175

SULPHUR RIVER EXPLORATION, INC. 828880
BONORDEN GAS UNIT WELL #: 3-U RRCID -> 170621 COMPL. DATE 08/19/1998 TOTAL DEPTH 10604 PERF. 8612 - 8618

11	4860 X	1439	-0-	-3421	-0-	83	1	1320	2	Y	33	33	1			-0-
						36	9									
12	5022 X	143	-0-	-4879	-0-	6	1	129	2	Y	7	7	1			-0-
						8	9									
01	4433 X	-0-	-0-	-4433	-0-					Y	-0-					-0-
02	2212 X	-0-	-0-	-2212	-0-					Y	1	1	8			-0-
*03	1891 X	-0-	-0-	-1891	-0-					Y	-0-					-0-
04	1440 X	-0-	-0-	-1440	-0-					Y	1					-0-

BONORDEN GAS UNIT WELL #: 2 RRCID -> 194175 COMPL. DATE 09/18/2010 TOTAL DEPTH 9114 PERF. 7586 - 7594

11	630 X	333	-0-	-297	-0-	323	2	10	9	Y	9	7	1	2	8	-0-
12	651 X	602	-0-	-49	-0-	589	2	13	9	Y	12	12	1			-0-
01	5087 X	5087	-0-	-0-	-0-	5003	2	84	9	Y	76	56	1			20
02	6353 X	6353	-0-	-0-	-0-	6243	2	110	9	Y	100	120	1			-0-
*03	5164 X	5164	-0-	-0-	-0-	5081	2	83	9	Y	75	75	1			-0-
*04	5754 X	5754	-0-	-0-	-0-	94	1	5571	2	Y	81	73	1			8
						89	9									

BONORDEN GAS UNIT WELL #: 3 L RRCID -> 204254 COMPL. DATE 08/23/2004 TOTAL DEPTH 10604 PERF. 7601 - 7607

11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

HALLETTSVILLE, E.(MIDDLE WILCOX)//CONT.// 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
BONORDEN GAS UNIT WELL #: 4 RRCID -> 224488 COMPL. DATE 11/29/2006 TOTAL DEPTH 9203 PERF. 8844 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16570	X	16570	-0-	-0-	-0-	912	1	14560	2	Y	998	998	1			-0-
							1098	9									
12	10476	X	10476	-0-	-0-	-0-	430	1	9391	2	Y	595	595	1			-0-
							655	9									
01	6942	X	6942	-0-	-0-	-0-	794	1	5939	2	Y	190	55	1			135
							209	9									
02	27636	X	3120	-0-	-24516	-0-	245	1	2844	2	Y	28	33	1			130
							31	9									
03	30597	X	2279	-0-	-28318	-0-	135	1	2102	2	Y	38	41	1			127
							42	9									
04	16560	X	1817	-0-	-14743	-0-	133	1	1647	2	Y	34	30	1			131
							37	9									

BONORDEN GAS UNIT WELL #: 6 RRCID -> 231756 COMPL. DATE 01/01/2008 TOTAL DEPTH 9200 PERF. 8822 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19800	X	18647	-0-	-1153	-0-	1051	1	16767	2	Y	754	707	1			422
							829	9									
12	20460	X	17551	-0-	-2909	-0-	731	1	15972	2	Y	771	962	1			231
							848	9									
01	20460	X	16354	-0-	-4106	-0-	1831	1	13699	2	Y	749	638	1			342
							824	9									
02	18536	X	13712	-0-	-4824	-0-	1036	1	12015	2	Y	601	831	1			112
							661	9									
03	20522	X	13241	-0-	-7281	-0-	736	1	11879	2	Y	569	639	1			42
							626	9									
04	18660	X	12387	-0-	-6273	-0-	915	1	10919	2	Y	503	453	1			92
							553	9									

BONORDEN GAS UNIT WELL #: 5 RRCID -> 248812 COMPL. DATE 07/21/2008 TOTAL DEPTH 9200 PERF. 7443 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	259	N	259	-0-	-0-	-0-	15	1	244	2	Y	-0-					-0-
12	47	N	47	-0-	-0-	-0-	2	1	45	2	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HALLETTSVILLE, EAST (9800) 38245 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
GERDES, G.H. JR. UNIT #1 WELL #: 1 RRCID -> 124792 COMPL. DATE 11/23/1982 TOTAL DEPTH 11910 PERF. 9774 - 9781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLETTSVILLE, EAST (9800) //CONT.// 38245 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PIONEER NATURAL RES. USA, INC. 665748
MARY B. GOLSCH GAS UNIT 1 WELL #: 4 RRCID -> 109231 COMPL. DATE 04/30/1994 TOTAL DEPTH 10450 PERF.10006 - 10078

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6450 X	5116	-0-	-1334	-0-	88	1	4960	3	N	62	182	1			65
						68	9									
12	6665 X	3943	-0-	-2722	-0-	124	1	3752	3	N	61					126
						67	9									
01	6169 X	2204	-0-	-3965	-0-	2143	3	61	9	N	55					181
02	5572 X	2987	-0-	-2585	-0-	7	1	2919	3	N	55					236
						61	9									
03	6169 X	5196	-0-	-973	-0-	121	1	5028	3	N	43	189	1			90
						47	9									
04	5130 X	3277	-0-	-1853	-0-	89	1	3009	3	N	163					253
						179	9									

MARY B. GOLSCH GAS UNIT WELL #: 1 RRCID -> 113228 COMPL. DATE 10/10/1984 TOTAL DEPTH 10400 PERF. 9926 - 9934

11	3840 X	2249	-0-	-1591	-0-	39	1	2189	3	N	19					49
						21	9									
12	3968 X	1840	-0-	-2128	-0-	58	1	1737	3	N	41					90
						45	9									
01	3968 X	2158	-0-	-1810	-0-	2137	3	21	9	N	19					109
02	2436 X	1956	-0-	-480	-0-	4	1	1919	3	N	30					139
						33	9									
03	2697 X	1601	-0-	-1096	-0-	37	1	1558	3	N	5					144
						6	9									
04	2250 X	1979	-0-	-271	-0-	57	1	1922	3	N	-0-					144

HALLETTSVILLE, SOUTH (ANDERSON) 38250 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
BERTHA ANDERSON GAS UNIT WELL #: 1R RRCID -> 071799 COMPL. DATE 05/14/1977 TOTAL DEPTH 14371 PERF. N/A

11	18053 X	18053	-0-	-0-	-0-	584	1	17044	2	Y	386	338	2			67
						425	9									
12	18361 X	18361	-0-	-0-	-0-	595	1	17326	2	Y	400	405	2			62
						440	9									
01	18292 X	18292	-0-	-0-	-0-	627	1	17217	2	Y	407	440	2			29
						448	9									
02	16368 X	16368	-0-	-0-	-0-	624	1	15359	2	Y	350	284	2			95
						385	9									
03	18417 X	18417	-0-	-0-	-0-	662	1	17334	2	Y	383	418	2			60
						421	9									
*04	17706 X	17706	-0-	-0-	-0-	646	1	16671	2	Y	354	336	2			78
						389	9									

HENKES, A. G. GAS UNIT WELL #: 1 RRCID -> 074489 COMPL. DATE 09/08/1977 TOTAL DEPTH 14505 PERF.11028 - 11067

11	11935 X	11935	-0-	-0-	-0-	385	1	11241	2	Y	281	247	2			49
						309	9									
12	12265 X	12265	-0-	-0-	-0-	396	1	11547	2	Y	293	296	2			46
						322	9									
01	12240 X	12240	-0-	-0-	-0-	419	1	11493	2	Y	298	323	2			21
						328	9									
02	11102 X	11102	-0-	-0-	-0-	422	1	10394	2	Y	260	211	2			70
						286	9									
03	12830 X	12830	-0-	-0-	-0-	460	1	12048	2	Y	293	317	2			46
						322	9									
*04	12350 X	12350	-0-	-0-	-0-	449	1	11603	2	Y	271	257	2			60
						298	9									

HALLETTSVILLE, SOUTH (ANDERSON) //CONT.// 38250 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
ETZLER, A. GAS UNIT WELL #: 1 RRCID -> 077411 COMPL. DATE 03/15/1978 TOTAL DEPTH 14271 PERF.10316 - 10343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9930	X	9199	-0-	-731	-0-	297	1	8675	2	Y	206	182	2			36
							227	9									
12	10261	X	9548	-0-	-713	-0-	309	1	9000	2	Y	217	219	2			34
							239	9									
01	10261	X	6284	-0-	-3977	-0-	215	1	5909	2	Y	145	169	2			10
							160	9									
02	8764	X	3600	-0-	-5164	-0-	137	1	3374	2	Y	81	69	2			22
							89	9									
03	9703	X	8736	-0-	-967	-0-	314	1	8215	2	Y	188	181	2			29
							207	9									
04	9240	X	8333	-0-	-907	-0-	304	1	7838	2	Y	174	165	2			38
							191	9									

VALENCE OPERATING COMPANY 881167
SCHEINEMAN, J. A. ESTATE WELL #: 1 RRCID -> 074491 COMPL. DATE 10/16/1977 TOTAL DEPTH 12503 PERF. N/A

11	150	N	145	-0-	-5	-0-	145	2			Y	-0-					95
12	230	N	230	-0-	-0-	-0-	230	2			Y	-0-					95
01	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					95
02	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					95
03	217	N	98	-0-	-119	-0-	98	2			Y	-0-					95
*04	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					95

EINKAUF GAS UNIT WELL #: 1 RRCID -> 077822 COMPL. DATE 03/25/1978 TOTAL DEPTH 11846 PERF.10469 - 10504

11	2190	N	1010	-0-	-1180	-0-	953	2	57	9	N	52					147
12	1229	N	1229	-0-	-0-	-0-	1223	2	6	9	N	5					152
01	1061	N	1061	-0-	-0-	-0-	1030	2	31	9	N	28					180
02	960	N	960	-0-	-0-	-0-	954	2	6	9	N	5					185
03	2383	N	2383	-0-	-0-	-0-	2355	2	28	9	N	25	182	1			28
*04	2058	N	2058	-0-	-0-	-0-	2044	2	14	9	N	13					41

HALLETTSVILLE, SOUTH (WX. 6900) 38250 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
HENKE WELL #: 1 RRCID -> 269111 COMPL. DATE 07/24/2012 TOTAL DEPTH 7107 PERF. 6812 - 6870

11	2580	X	-0-	-0-	-2580	-0-					N	-0-					184
12	2666	X	-0-	-0-	-2666	-0-					N	-0-	162	1			22
01	310	X	-0-	-0-	-310	-0-					N	-0-					22
02	0	X	-0-	-0-	-0-	-0-					N	-0-					22
03	0	X	-0-	-0-	-0-	-0-					N	-0-					22
04	0	X	-0-	-0-	-0-	-0-					N	-0-					22

ZACHRY EXPLORATION, LLC 950468
SCHINDLER UNIT WELL #: 1 RRCID -> 281999 COMPL. DATE 12/17/2016 TOTAL DEPTH 8400 PERF. 7766 - 7793

12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLETTSVILLE, S. (YEGUA 3650) 38250 495 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION 500227
SHINER WELL #: 1 RRCID -> 245905 COMPL. DATE 01/17/2009 TOTAL DEPTH 4988 PERF. 4425 - 4442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

TRIO CONSULTING & MANAGEMENT,LLC 870354
E. J. HOFFER WELL #: 1 RRCID -> 280465 COMPL. DATE 06/03/2013 TOTAL DEPTH 11500 PERF. 4493 - 4499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	89106					N	-0-					28
12	P&A	COND	-0-	-0-	-0-	89106					N	-0-					28
01	P&A	COND	-0-	-0-	-0-	89106					N	-0-					28
02	P&A	COND	-0-	-0-	-0-	89106					N	-0-					28
03	P&A	COND	-0-	-0-	-0-	89106					N	-0-					28
04	P&A	COND	-0-	-0-	-0-	89106					N	-0-					28

PLUGGED AND ABANDONED_____ 01/01/2015 - P/A 06/23/2014

HARMON, SOUTH (6400) 39120 498 ASSOCIATED 49B CNTY: JACKSON
GEMARMI INC. 298884
SCHEEL, ANNIE WELL #: 1 RRCID -> 213979 COMPL. DATE 07/01/2000 TOTAL DEPTH 6483 PERF. 6396 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11272 12/10/2014

HARREL (SLICK) 39194 500 ASSOCIATED ONE WELL CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER, B. J ET AL WELL #: 1 RRCID -> 134123 COMPL. DATE N/A TOTAL DEPTH 8212 PERF. 7592 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
12	248	N	107	-0-	-141	-0-	107	2			N	-0-					-0-
01	217	N	134	-0-	-83	-0-	134	2			N	-0-					-0-
02	224	N	123	-0-	-101	-0-	123	2			N	-0-					-0-
*03	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
*04	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-

HARRIS (TARA) 39240 300 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TX ENERGY SERVICES, LLC 875192
WITT, THEODORE A. WELL #: 1 RRCID -> 129569 COMPL. DATE N/A TOTAL DEPTH 11500 PERF. 3172 - 3798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS (WILCOX-LULING) 39240 426 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
UNIT PETROLEUM COMPANY 877099
HARRIS, PEARL -A- WELL #: 1 RRCID -> 150720 COMPL. DATE 06/20/1994 TOTAL DEPTH 10020 PERF. 7590 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

HARRIS (WILCOX-MACKHANK) 39240 568 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
UNIT PETROLEUM COMPANY 877099
HARRIS PEARL -A- MACKHANK G.U. WELL #: 4 RRCID -> 090136 COMPL. DATE 02/28/1980 TOTAL DEPTH 8700 PERF. 8160 - 8165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	837	N	837	-0-	-0-	-0-	157	1	680	2	Y	-0-					255
12	787	N	787	-0-	-0-	-0-	748	2	39	9	Y	35					290
01	793	N	793	-0-	-0-	-0-	783	2	10	9	Y	9					299
02	746	N	746	-0-	-0-	-0-	733	2	13	9	Y	12					311
03	331	N	331	-0-	-0-	-0-	308	2	17	3	Y	5					316
							6	9									
*04	712	N	712	-0-	-0-	-0-	669	2	36	3	Y	6	222	1	6	7	94
							7	9									

HARRIS (WILCOX-12050) 39240 900 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
UNIT PETROLEUM COMPANY 877099
KINGERY, F. G. WELL #: 1 RRCID -> 105343 COMPL. DATE 03/03/1983 TOTAL DEPTH 13089 PERF.12068 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600		2618	-0-	-982	4848	518	1	2075	2	Y	23					168
							25	9									
12	8448		3541	-0-	-4907	-0-	3311	2	230	9	Y	209					377
01	8146	#	3557	-0-	-4589	-0-	3438	2	119	9	Y	108					485
02	8146	#	3373	-0-	-4773	-0-	3239	2	134	9	Y	122	178	1			429
03	2697	#	1537	-0-	-1160	-0-	1362	2	79	3	Y	87	179	1			337
							96	9									
*04	3580	R	3580	-0-	-0-	-0-	3268	2	174	3	Y	125	277	1			185
							138	9									

HARRIS, NE. (MASSIVE SEG. C) 39247 426 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
STRATCO OPERATING CO., INC. 825462
HARRIS -N- WELL #: 2 RRCID -> 118346 COMPL. DATE 09/18/1985 TOTAL DEPTH 8800 PERF. 8636 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32

HAWES (BASAL MIOCENE) 39718 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MATAGORDA RESOURCES CO., INC. 533028
HAWES, EMILY P. WELL #: 2D RRCID -> 117363 COMPL. DATE 09/04/2005 TOTAL DEPTH 6450 PERF. 5258 - 5275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEALEY (PETTUS) 40007 500 ASSOCIATED ONE WELL CNTY: BEE
BLUE WING ENERGY, INC. 076791
HEALEY WELL #: 1 RRCID -> 195239 COMPL. DATE 08/00/2000 TOTAL DEPTH 5550 PERF. 4575 - 4578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEALEY (YEGUA 4824) 40007 600 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
CARPENTER WELL #: 4 RRCID -> 270936 COMPL. DATE 09/09/2013 TOTAL DEPTH 5190 PERF. 4895 - 4899

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9715	9145	-0-	-570	28205	237	1	8905	3	N	3	36	1			-0-
						3	9									
12	37958	9753	-0-	-28205	-0-	245	1	9499	3	N	8					8
						9	9									
01	10044 #	8956	-0-	-1088	-0-	237	1	8718	3	N	1					9
						1	9									
02	9072 #	8231	-0-	-841	-0-	221	1	8007	3	N	3					12
						3	9									
03	10044 #	8486	-0-	-1558	-0-	245	1	8240	3	N	1					13
						1	9									
04	9450 #	7420	-0-	-2030	-0-	230	1	7188	3	N	2					15
						2	9									

HEARD RANCH (FRIO Z) 40032 132 NON-ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
O' BRIEN WELL #: 1 RRCID -> 256909 COMPL. DATE 05/22/2010 TOTAL DEPTH 5160 PERF. 4705 - 4797

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3417 X	3417	-0-	-0- B	-0-	63	1	3345	2	N	8					83
						9	9									
12	4927 X	4927	-0-	-0- B	-0-	107	1	4814	2	N	5					88
						6	9									
01	3378 X	3378	-0-	-0- B	-0-	84	1	3290	2	N	4					92
						4	9									
02	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					92
03	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					92
04	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					92

SUE-ANN OPERATING, L.C. 828352
C.E. HEARD "B" WELL #: 20 RRCID -> 230418 COMPL. DATE 03/30/2007 TOTAL DEPTH 5010 PERF. 4705 - 4715

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420 N	254	-0-	-166 B	-0-	12	1	229	2	Y	12					56
						13	9									
12	279 N	252	-0-	-27 B	-0-	12	1	219	2	Y	19	37	1			38
						21	9									
01	248 N	208	-0-	-40 B	-0-	12	1	194	2	Y	2					40
						2	9									
02	312 N	312	-0-	-0- B	-0-	20	1	288	2	Y	4					44
						4	9									
03	248 N	-0-	-0-	-248 B	-0-					Y	-0-					44
*04	246 N	246	-0-	-0- B	-0-	15	1	229	2	Y	2					46
						2	9									

HEARD RANCH (2900) 40032 264 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 10 RRCID -> 068265 COMPL. DATE 12/17/1968 TOTAL DEPTH 2512 PERF. 2280 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, C. E. "B" WELL #: 18 RRCID -> 205538 COMPL. DATE 03/27/2004 TOTAL DEPTH 8997 PERF. 2974 - 3892

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD, C. E. "B" WELL #: 19 RRCID -> 237019 COMPL. DATE 06/08/2008 TOTAL DEPTH 5020 PERF. 2980 - 2984

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, CE 'B' WELL #: 46 RRCID -> 266678 COMPL. DATE 03/29/2012 TOTAL DEPTH 4712 PERF. 2931 - 2983

11	909	X	-0-	-0-	-909	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3493	X	3493	-0-	-0-	-0-	197	1	3296	2	N	-0-					-0-
02	14B2 EXT		354	-0-	354	354	22	1	332	2	N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	354					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	354					N	-0-					-0-

HEARD RANCH (3500) 40032 396 NON-ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
MILAGROS RANCH Y WELL #: 1 RRCID -> 281293 COMPL. DATE 04/02/2015 TOTAL DEPTH 8250 PERF. 3474 - 3480

11	34320	X	11426	-0-	-22894	-0-	55	1	11371	2	N	-0-					6
12	35464	X	11953	-0-	-23511	-0-	57	1	11896	2	N	-0-					6
01	11472	X	11472	-0-	-0-	-0-	60	1	11412	2	N	-0-					6
02	14532	X	NO RPT	-0-	-14532	-0-					N	NO RPT					6
03	16089	X	NO RPT	-0-	-16089	-0-					N	NO RPT					6
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6

SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 47 RRCID -> 242489 COMPL. DATE 07/13/2008 TOTAL DEPTH 5025 PERF. 3507 - 3912

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	704	N	704	-0-	-0-	-0-	36	1	668	2	Y	-0-					-0-
01	925	N	925	-0-	-0-	-0-	52	1	873	2	Y	-0-					-0-
02	611	N	611	-0-	-0-	-0-	39	1	572	2	Y	-0-					-0-
03	730	N	730	-0-	-0-	-0-	44	1	686	2	Y	-0-					-0-
04	900	N	617	-0-	-283	-0-	37	1	580	2	Y	-0-					-0-

HEARD RANCH (3650) 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352

HEARD, C. E. "B" WELL #: 3 RRCID -> 139800 COMPL. DATE 09/13/1991 TOTAL DEPTH 5002 PERF. 3648 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	617	-0-	-13	-0-	30	1	587	2	Y	-0-					-0-
12	620	N	576	-0-	-44	-0-	30	1	546	2	Y	-0-					-0-
01	724	N	724	-0-	-0-	-0-	41	1	683	2	Y	-0-					-0-
02	790	N	790	-0-	-0-	-0-	50	1	740	2	Y	-0-					-0-
03	694	N	694	-0-	-0-	-0-	42	1	652	2	Y	-0-					-0-
*04	707	N	707	-0-	-0-	-0-	43	1	664	2	Y	-0-					-0-

HEARD, C. E. 'B' (3650) WELL #: 6 RRCID -> 151101 COMPL. DATE 09/26/2003 TOTAL DEPTH 5000 PERF. 3515 - 3704

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 17 RRCID -> 212412 COMPL. DATE 10/07/2004 TOTAL DEPTH 4828 PERF. 3569 - 3577

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 21 RRCID -> 215104 COMPL. DATE 08/24/2005 TOTAL DEPTH 4806 PERF. 3608 - 3618

11	750	N	667	-0-	-83	-0-	32	1	635	2	Y	-0-					-0-
12	775	N	426	-0-	-349	-0-	22	1	404	2	Y	-0-					-0-
01	713	N	608	-0-	-105	-0-	34	1	574	2	Y	-0-					-0-
02	660	N	660	-0-	-0-	-0-	42	1	618	2	Y	-0-					-0-
03	633	N	633	-0-	-0-	-0-	38	1	595	2	Y	-0-					-0-
*04	604	N	604	-0-	-0-	-0-	37	1	567	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 26 RRCID -> 223043 COMPL. DATE 07/26/2016 TOTAL DEPTH 5000 PERF. 3266 - 3678

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	4540	-0-	4540	4540	232	1	4290	2	Y	16	5	1			11
							18	9									
01	14B2	EXT	4360	-0-	4360	8900	245	1	4096	2	Y	17					28
							19	9									
02	13284	X	4384	-0-	-8900	-0-	277	1	4098	2	Y	8					36
							9	9									
03	11061	X	11061	-0-	-0-	-0-	662	1	10399	2	Y	-0-					36
*04	10237	X	10237	-0-	-0-	-0-	621	1	9616	2	Y	-0-					36

HEARD,C.E "B" WELL #: 33 RRCID -> 230423 COMPL. DATE 04/16/2007 TOTAL DEPTH 5028 PERF. 3656 - 4164

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	83	-0-	83	83	3	1	62	2	Y	16	5	1			11
							18	9									
01	14B2	EXT	14	-0-	14	97	1	1	12	2	Y	1					12
							1	9									
02	97	X	-0-	-0-	-97	-0-					Y	-0-					12
03	93	N	-0-	-0-	-93	-0-					Y	-0-					12
04	14	N	-0-	-0-	-14	-0-					Y	-0-					12

HEARD RANCH (3650) //CONT.// 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352

HEARD, C. E. "B" WELL #: 38 RRCID -> 232874 COMPL. DATE 05/18/2013 TOTAL DEPTH 5033 PERF. 3521 - 4386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3568	X	3568	-0-	-0-	-0-	171	1	3397	2	Y	-0-					24
12	3472	X	3164	-0-	-308	-0-	162	1	3002	2	Y	-0-	24	1			-0-
01	3472	X	3261	-0-	-211	-0-	184	1	3077	2	Y	-0-					-0-
02	3537	X	3537	-0-	-0-	-0-	224	1	3313	2	Y	-0-					-0-
03	3689	X	2730	-0-	-959	-0-	163	1	2567	2	Y	-0-					-0-
04	3570	X	2454	-0-	-1116	-0-	149	1	2305	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 37 RRCID -> 232897 COMPL. DATE 08/19/2007 TOTAL DEPTH 5025 PERF. 3604 - 3622

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	98	-0-	98	98	4	1	76	2	Y	16	5	1			11
							18	9									
01	14B2	EXT	18	-0-	18	116	1	1	16	2	Y	1					12
							1	9									
02	116	X	-0-	-0-	-116	-0-					Y	-0-					12
03	93	N	-0-	-0-	-93	-0-					Y	-0-					12
04	30	N	-0-	-0-	-30	-0-					Y	-0-					12

HEARD, C. E. "B" WELL #: 1 RRCID -> 236033 COMPL. DATE 09/28/2006 TOTAL DEPTH 8800 PERF. 3576 - 4498

11	561	N	561	-0-	-0-	-0-	27	1	534	2	Y	-0-					-0-
12	432	N	432	-0-	-0-	-0-	22	1	410	2	Y	-0-					-0-
01	684	N	684	-0-	-0-	-0-	39	1	645	2	Y	-0-					-0-
02	896	N	896	-0-	-0-	-0-	57	1	839	2	Y	-0-					-0-
03	867	N	867	-0-	-0-	-0-	52	1	815	2	Y	-0-					-0-
*04	776	N	776	-0-	-0-	-0-	47	1	729	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 32 RRCID -> 269320 COMPL. DATE 04/04/2014 TOTAL DEPTH 5013 PERF. 3628 - 3785

11	6830	X	6830	-0-	-0-	-0-	327	1	6503	2	N	-0-					-0-
12	6667	X	6667	-0-	-0-	-0-	342	1	6325	2	N	-0-					-0-
01	6666	X	6666	-0-	-0-	-0-	377	1	6289	2	N	-0-					-0-
02	5679	X	5679	-0-	-0-	-0-	360	1	5319	2	N	-0-					-0-
03	6237	X	6237	-0-	-0-	-0-	373	1	5864	2	N	-0-					-0-
*04	5842	X	5842	-0-	-0-	-0-	354	1	5488	2	N	-0-					-0-

HEARD, C. E. 'B' WELL #: 41 RRCID -> 269853 COMPL. DATE 05/19/2013 TOTAL DEPTH 5000 PERF. 3540 - 3913

11	1890	X	1791	-0-	-99	-0-	86	1	1705	2	N	-0-					-0-
12	1984	X	1694	-0-	-290	-0-	87	1	1607	2	N	-0-					-0-
01	1984	X	1535	-0-	-449	-0-	87	1	1448	2	N	-0-					-0-
02	1792	X	1233	-0-	-559	-0-	78	1	1155	2	N	-0-					-0-
03	1860	X	1076	-0-	-784	-0-	64	1	1012	2	N	-0-					-0-
04	1800	X	1201	-0-	-599	-0-	73	1	1128	2	N	-0-					-0-

HEARD, C. E. 'B' WELL #: 36 RRCID -> 269857 COMPL. DATE 05/16/2013 TOTAL DEPTH 5021 PERF. 3638 - 3896

11	2566	N	2566	-0-	-0-	-0-	123	1	2443	2	N	-0-					-0-
12	2169	N	2169	-0-	-0-	-0-	111	1	2058	2	N	-0-					-0-
01	2292	N	2292	-0-	-0-	-0-	130	1	2162	2	N	-0-					-0-
02	2594	N	2594	-0-	-0-	-0-	164	1	2430	2	N	-0-					-0-
03	2161	N	2161	-0-	-0-	-0-	129	1	2032	2	N	-0-					-0-
*04	2140	N	2140	-0-	-0-	-0-	130	1	2010	2	N	-0-					-0-

HEARD RANCH (3650) //CONT.// 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C. E. "B" WELL #: 24 RRCID -> 270511 COMPL. DATE 03/16/2013 TOTAL DEPTH 5010 PERF. 3669 - 3787

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	6013 X	6013	-0-	-0-	-0-	288	1	5725	2	N	-0-			-0-
12	5606 X	5606	-0-	-0-	-0-	288	1	5318	2	N	-0-			-0-
01	5455 X	5455	-0-	-0-	-0-	308	1	5147	2	N	-0-			-0-
02	5306 X	5306	-0-	-0-	-0-	336	1	4970	2	N	-0-			-0-
03	5737 X	5737	-0-	-0-	-0-	343	1	5394	2	N	-0-			-0-
*04	4672 X	4672	-0-	-0-	-0-	283	1	4389	2	N	-0-			-0-

HEARD, C. E. "B" WELL #: 25 RRCID -> 270512 COMPL. DATE 03/16/2013 TOTAL DEPTH 5000 PERF. 3690 - 3700

11	2764 X	2764	-0-	-0-	-0-	132	1	2632	2	N	-0-			-0-
12	2398 X	2398	-0-	-0-	-0-	123	1	2275	2	N	-0-			-0-
01	2543 X	2543	-0-	-0-	-0-	144	1	2399	2	N	-0-			-0-
02	2576 X	2353	-0-	-223	-0-	149	1	2204	2	N	-0-			-0-
03	2852 X	2107	-0-	-745	-0-	126	1	1981	2	N	-0-			-0-
04	2760 X	2093	-0-	-667	-0-	127	1	1966	2	N	-0-			-0-

HEARD RANCH (3700) 40032 528 NON-ASSOCIATED ONE WELL CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
HEARD, GEORGIA WELL #: 3 RRCID -> 001984 COMPL. DATE 04/16/1954 TOTAL DEPTH 5423 PERF. 3673 - 3685

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HEARD RANCH (3900) 40032 594 NON-ASSOCIATED EXEMPT CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 8 U RRCID -> 034755 COMPL. DATE 12/09/1964 TOTAL DEPTH N/A PERF. 3808 - 3837

11	2130 N	1548	-0-	-582	-0-	74	1	1474	2	Y	-0-			-0-
12	2201 N	1131	-0-	-1070	-0-	58	1	1073	2	Y	-0-			-0-
01	1798 N	921	-0-	-877	-0-	52	1	869	2	Y	-0-			-0-
02	778 N	778	-0-	-0-	-0-	49	1	729	2	Y	-0-			-0-
03	1116 N	201	-0-	-915	-0-	12	1	189	2	Y	-0-			-0-
04	900 N	482	-0-	-418	-0-	29	1	453	2	Y	-0-			-0-

HEARD, C. E. "B" WELL #: 16 RRCID -> 118604 COMPL. DATE 12/03/1997 TOTAL DEPTH 4900 PERF. 2600 - 3534

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

HEARD RANCH (4000) 40032 660 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. -B- WELL #: 8 RRCID -> 034895 COMPL. DATE 12/09/1964 TOTAL DEPTH N/A PERF. 3884 - 3890

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-

HEARD RANCH (4050) 40032 675 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 35 RRCID -> 266677 COMPL. DATE 04/04/2014 TOTAL DEPTH 5018 PERF. 3527 - 4218

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030 #	2658	-0-	-372	-0-	127	1	2531	2	N	-0-					-0-
12	3100 #	2523	-0-	-577	-0-	129	1	2394	2	N	-0-					-0-
01	3100 #	2428	-0-	-672	-0-	137	1	2291	2	N	-0-					-0-
02	2688 #	1779	-0-	-909	-0-	113	1	1666	2	N	-0-					-0-
03	2945 #	2075	-0-	-870	-0-	124	1	1951	2	N	-0-					-0-
04	2670 #	1976	-0-	-694	-0-	120	1	1856	2	N	-0-					-0-

HEARD RANCH (4300) 40032 792 ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
HEARD, GEORGIA MRS. WELL #: 10 RRCID -> 052678 COMPL. DATE 04/12/1972 TOTAL DEPTH 4783 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILAGROS RANCH WELL #: 1 RRCID -> 250755 COMPL. DATE 06/05/2009 TOTAL DEPTH 5000 PERF. 4480 - 4488

11	1036 N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
12	850 N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
01	676 N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 9 RRCID -> 044896 COMPL. DATE 05/25/2000 TOTAL DEPTH 5000 PERF. 4362 - 4368

11	2670 N	2658	-0-	-12	-0-	127	1	2531	2	Y	-0-					-0-
12	2511 N	2386	-0-	-125	-0-	122	1	2264	2	Y	-0-					-0-
01	2542 N	2345	-0-	-197	-0-	133	1	2212	2	Y	-0-					-0-
02	2826 X	2826	-0-	-0-	-0-	179	1	2647	2	Y	-0-					-0-
03	2759 X	2341	-0-	-418	-0-	140	1	2201	2	Y	-0-					-0-
04	2670 X	2124	-0-	-546	-0-	129	1	1995	2	Y	-0-					-0-

HEARD, C.E. -B- WELL #: 5 RRCID -> 124816 COMPL. DATE 06/18/1987 TOTAL DEPTH 5000 PERF. 4172 - 4234

11	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	121 N	121	-0-	-0-	-0-	6	1	115	2	Y	-0-					-0-
01	58 N	58	-0-	-0-	-0-	3	1	55	2	Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 30 RRCID -> 230419 COMPL. DATE 04/01/2007 TOTAL DEPTH 4991 PERF. 4236 - 4428

11	739 N	739	-0-	-0-	-0-	35	1	704	2	Y	-0-					-0-
12	720 N	720	-0-	-0-	-0-	37	1	683	2	Y	-0-					-0-
01	882 N	882	-0-	-0-	-0-	50	1	832	2	Y	-0-					-0-
02	1242 N	1242	-0-	-0-	-0-	79	1	1163	2	Y	-0-					-0-
03	3100 N	15030	-0-	11930	11930	900	1	14130	2	Y	-0-					-0-
*04	3000 N	14915	-0-	11915	23845	904	1	14011	2	Y	-0-					-0-

HEARD RANCH (4300) //CONT.// 40032 792 ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C. E. "B" WELL #: 49 RRCID -> 244423 COMPL. DATE 05/18/2013 TOTAL DEPTH 5010 PERF. 3951 - 4698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1339	N	1339	-0-	-0-	-0-	64	1	1275	2	Y	-0-					-0-
12	1310	N	1310	-0-	-0-	-0-	67	1	1243	2	Y	-0-					-0-
01	1263	N	1263	-0-	-0-	-0-	71	1	1192	2	Y	-0-					-0-
02	1699	N	1699	-0-	-0-	-0-	108	1	1591	2	Y	-0-					-0-
03	1605	N	1605	-0-	-0-	-0-	96	1	1509	2	Y	-0-					-0-
*04	1355	N	1355	-0-	-0-	-0-	82	1	1273	2	Y	-0-					-0-

HEARD RANCH (4400) 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
MILAGROS RANCH WELL #: 4 RRCID -> 266613 COMPL. DATE 03/10/2012 TOTAL DEPTH 5000 PERF. 4446 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7297	X	7297	-0-	-0-	-0-	134	1	7134	2	N	26					155
							29	9									
12	6652	X	6652	-0-	-0-	-0-	144	1	6488	2	N	18					173
							20	9									
01	6673	X	6673	-0-	-0-	-0-	166	1	6483	2	N	22					195
							24	9									
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					195
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					195
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					195

SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 11 RRCID -> 124470 COMPL. DATE 05/06/1987 TOTAL DEPTH 4926 PERF. 4329 - 4337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1113	N	1113	-0-	-0-	-0-	53	1	1060	2	Y	-0-					-0-
12	1007	N	1007	-0-	-0-	-0-	52	1	955	2	Y	-0-					-0-
01	743	N	743	-0-	-0-	-0-	42	1	701	2	Y	-0-					-0-
02	T. A.		719	-0-	719	719	46	1	673	2	Y	-0-					-0-
03	T. A.		665	-0-	665	1384	40	1	625	2	Y	-0-					-0-
04	T. A.		629	-0-	629	2013	38	1	591	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 23 RRCID -> 223044 COMPL. DATE 07/14/2006 TOTAL DEPTH 5000 PERF. 4678 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4147	X	4147	-0-	-0-	-0-	199	1	3948	2	Y	-0-					26
12	3878	X	3878	-0-	-0-	-0-	199	1	3679	2	Y	-0-	26	1			-0-
01	3924	X	3924	-0-	-0-	-0-	222	1	3702	2	Y	-0-					-0-
02	T. A.		3326	-0-	3326	3326	211	1	3115	2	Y	-0-					-0-
03	T. A.		3801	-0-	3801	7127	228	1	3573	2	Y	-0-					-0-
04	T. A.		3380	-0-	3380	10507	205	1	3175	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 25 RRCID -> 225492 COMPL. DATE 08/24/2006 TOTAL DEPTH 5000 PERF. 4453 - 4460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

C.E. HEARD "B" WELL #: 28 RRCID -> 230335 COMPL. DATE 03/31/2012 TOTAL DEPTH 5005 PERF. 3556 - 4382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	160	N	160	-0-	-0-	-0-	8	1	152	2	Y	-0-					-0-
12	159	N	159	-0-	-0-	-0-	8	1	151	2	Y	-0-					-0-
01	155	N	28	-0-	-127	-0-	2	1	26	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

HEARD RANCH (4400) //CONT.// 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
C.E. HEARD "B" WELL #: 34 RRCID -> 230518 COMPL. DATE 04/03/2014 TOTAL DEPTH 5005 PERF. 4201 - 4570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7280	X	7280	-0-	-0-	-0-	349	1	6931	2	Y	-0-					24
12	4433	X	4250	-0-	-183	-0-	217	1	4021	2	Y	11	17	1			18
							12	9									
01	4340	X	3973	-0-	-367	-0-	225	1	3748	2	Y	-0-					18
02	3697	X	3697	-0-	-0-	-0-	234	1	3463	2	Y	-0-					18
03	5115	X	4047	-0-	-1068	-0-	242	1	3805	2	Y	-0-					18
04	4950	X	3020	-0-	-1930	-0-	183	1	2837	2	Y	-0-					18

HEARD, C.E. "B" WELL #: 27 RRCID -> 233420 COMPL. DATE 08/15/2006 TOTAL DEPTH 4950 PERF. 4394 - 4402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	67	-0-	-113	-0-	3	1	64	2	Y	-0-					-0-
12	341	N	211	-0-	-130	-0-	11	1	200	2	Y	-0-					-0-
01	186	N	77	-0-	-109	-0-	4	1	73	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
*04	861	N	861	-0-	-0-	-0-	52	1	809	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 39 RRCID -> 235984 COMPL. DATE 10/19/2007 TOTAL DEPTH 5007 PERF. 3649 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
12	T. A.		85	-0-	85	85	4	1	81	2	Y	-0-	10	1			-0-
01	T. A.		17	-0-	17	102	1	1	16	2	Y	-0-					-0-
02	135	X	33	-0-	-102	-0-	2	1	31	2	Y	-0-					-0-
03	1000	N	1000	-0-	-0-	-0-	60	1	940	2	Y	-0-					-0-
*04	1008	N	1008	-0-	-0-	-0-	61	1	947	2	Y	-0-					-0-

HEARD, C.E. "B" WELL #: 43 RRCID -> 235987 COMPL. DATE 10/30/2007 TOTAL DEPTH 5005 PERF. 4458 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13500	X	12831	-0-	-669	-0-	614	1	12200	2	Y	15					65
							17	9									
12	13950	X	13072	-0-	-878	-0-	669	1	12375	2	Y	25	44	1			46
							28	9									
01	13950	X	12273	-0-	-1677	-0-	693	1	11569	2	Y	10					56
							11	9									
02	10441	X	10441	-0-	-0-	-0-	661	1	9773	2	Y	6					62
							7	9									
03	13671	X	11788	-0-	-1883	-0-	706	1	11082	2	Y	-0-					62
04	12840	X	11424	-0-	-1416	-0-	693	1	10731	2	Y	-0-					62

HEARD, C.E. "B" WELL #: 24 RRCID -> 247600 COMPL. DATE 03/10/2009 TOTAL DEPTH 5010 PERF. 4185 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD RANCH (4500) 40032 875 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 22 RRCID -> 215103 COMPL. DATE 04/03/2014 TOTAL DEPTH 5020 PERF. 4342 - 4528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8970	8970	-0-	-0-	-0-	430	1	8540	2	Y	-0-					-0-
12	7927	7927	-0-	-0-	-0-	407	1	7520	2	Y	-0-					-0-
01	7750	6970	-0-	-780	-0-	394	1	6576	2	Y	-0-					-0-
02	T. A.	6095	-0-	6095	6095	385	1	5699	2	Y	10					10
						11	9									
03	T. A.	7812	-0-	7812	13907	467	1	7326	2	Y	17					27
						19	9									
04	T. A.	6292	-0-	6292	20199	381	1	5908	2	Y	3					30
						3	9									

HEARD RANCH (4600) 40032 890 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 31 RRCID -> 230422 COMPL. DATE 03/26/2007 TOTAL DEPTH 5015 PERF. 4456 - 4736

11	24900 X	18567	-0-	-6333	-0-	889	1	17678	2	Y	-0-					-0-
12	25079 X	14673	-0-	-10406	-0-	753	1	13920	2	Y	-0-					-0-
01	25079 X	15708	-0-	-9371	-0-	888	1	14820	2	Y	-0-					-0-
02	14786 X	14786	-0-	-0-	-0-	937	1	13849	2	Y	-0-					-0-
03	17528 X	17528	-0-	-0-	-0-	1049	1	16479	2	Y	-0-					-0-
*04	15902 X	15902	-0-	-0-	-0-	964	1	14938	2	Y	-0-					-0-

HEINZEVILLE (RECKLAW) 40203 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY 386310
GAYLE, B. B. WELL #: 1 RRCID -> 197432 COMPL. DATE 07/22/2003 TOTAL DEPTH 7900 PERF. 7422 - 7447

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMTEX ENERGY LLC 690225
HESTER, CARL T. WELL #: 1 RRCID -> 107201 COMPL. DATE 07/29/1983 TOTAL DEPTH 7515 PERF. 7457 - 7464

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					170
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					170
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					170
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					170
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					170
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					170

HESTER, CARL T. WELL #: 2 RRCID -> 207664 COMPL. DATE 09/20/2004 TOTAL DEPTH 7560 PERF. 7420 - 7430

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELEN GOHLKE (FRIO 3150) 40231 120 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
KUESTER, CHARLES WELL #: 21 RRCID -> 279871 COMPL. DATE 07/18/2014 TOTAL DEPTH 5790 PERF. 3140 - 3142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120 #	104	-0-	-16	-0-	104	2	N	-0-			-0-
12	124 #	106	-0-	-18	-0-	106	2	N	-0-			-0-
01	124 #	104	-0-	-20	-0-	104	2	N	-0-			-0-
02	112 #	105	-0-	-7	-0-	105	2	N	-0-			-0-
03	124 #	104	-0-	-20	-0-	104	2	N	-0-			-0-
*04	102 R	102	-0-	-0-	-0-	102	2	N	-0-			-0-

HELEN GOHLKE (FRIO 3250) 40231 132 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINLEY RESOURCES, INC. 268602
WELDER HEIRS "A" WELL #: A 5 RRCID -> 172717 COMPL. DATE 01/29/1999 TOTAL DEPTH 3706 PERF. 3263 - 3269

11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

HELEN GOHLKE (VICKSBURG 3800) 40231 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DFG OIL & GAS, LLC 216726
MA 206 C WELL #: 1-C RRCID -> 170674 COMPL. DATE 07/22/1998 TOTAL DEPTH 4265 PERF. 3815 - 3820

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELEN GOHLKE (VICKSBURG 3900) 40231 253 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DFG OIL & GAS, LLC 216726
MA 206 C WELL #: 1-T RRCID -> 170678 COMPL. DATE 07/23/1998 TOTAL DEPTH 4265 PERF. 3921 - 3928

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELEN GOHLKE (WILCOX A-1) 40231 297 ASSOCIATED 49B CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
MATTHEW-KUESTER WELL #: 18 U RRCID -> 059775 COMPL. DATE 06/30/2010 TOTAL DEPTH 8300 PERF. 8030 - 8070

11	INJECT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HELEN GOHLKE (WILCOX B-2) 40231 396 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
MATTHEW-KUESTER WELL #: 18 L RRCID -> 002034 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 8000 - 8088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HELEN GOHLKE (WILCOX, LO.) 40231 410 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HILCORP ENERGY COMPANY 386310
MILNER WELL #: 1 RRCID -> 239490 COMPL. DATE 08/05/2008 TOTAL DEPTH 15600 PERF.12720 - 13096

11	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-		45
12	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-		45
01	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-		45
02	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-		45
03	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-		45
04	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-		45

WORKED OVER ANOTHER ZONE.. 08/18/2016

VALENCE OPERATING COMPANY 881167
E. L. MCCOLLUM ET AL UNIT WELL #: 1 RRCID -> 068157 COMPL. DATE 05/01/1976 TOTAL DEPTH 16000 PERF. N/A

11	2382 N	2382	-0-	-0-	B	-0-	2382	2		Y	-0-		-0-
12	1422 N	1422	-0-	-0-	B	-0-	1422	2		Y	-0-		-0-
01	1402 N	1402	-0-	-0-	B	-0-	1402	2		Y	-0-		-0-
02	1464 N	1464	-0-	-0-	B	-0-	1464	2		Y	-0-		-0-
03	1426 N	1420	-0-	-6	B	-0-	1420	2		Y	-0-		-0-
*04	1379 N	1379	-0-	-0-	B	-0-	1379	2		Y	-0-		-0-

E. L. MCCOLLUM GAS UNIT WELL #: 3 RRCID -> 248220 COMPL. DATE 11/20/2008 TOTAL DEPTH 14150 PERF.12804 - 14002

11	777 N	777	-0-	-0-	B	-0-	777	2		Y	-0-		-0-
12	407 N	407	-0-	-0-	B	-0-	407	2		Y	-0-		-0-
01	589 N	522	-0-	-67	B	-0-	522	2		Y	-0-		-0-
02	382 N	382	-0-	-0-	B	-0-	382	2		Y	-0-		-0-
03	403 N	377	-0-	-26	B	-0-	377	2		Y	-0-		-0-
04	510 N	327	-0-	-183	B	-0-	327	2		Y	-0-		-0-

HELEN GOHLKE (WILCOX, LO. B) 40231 413 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
RINCON PETROLEUM CORPORATION 712336
SCHULTHEISS GAS UNIT WELL #: 1 RRCID -> 231075 COMPL. DATE 08/09/2007 TOTAL DEPTH 16098 PERF.12122 - 12268

11	2250 #	2163	-0-	-87	-0-	2142	2	21	9	N	19			125
12	2325 #	1999	-0-	-326	-0-	1967	2	32	9	N	29			154
01	2201 #	1902	-0-	-299	-0-	1794	2	108	9	N	98			252
02	1988 #	1532	-0-	-456	-0-	1507	2	25	9	N	23	169	1	106
03	2232 #	2012	-0-	-220	-0-	1979	2	33	9	N	30			136
04	2160 #	NO RPT	-0-	-2160	-0-					N	NO RPT			136

HELEN GOHLKE (YEGUA K) 40231 429 ASSOCIATED CAPACITY CNTY: DE WITT
B.P. PRODUCTIONS INC. 040797
CHARLES KUESTER A-207 A WELL #: 2 RRCID -> 203365 COMPL. DATE 11/05/2003 TOTAL DEPTH 5800 PERF. 5345 - 5680

11	14B2 EXT	102	-0-	102	305	102	1			N	-0-		-0-
12	14B2 EXT	103	-0-	103	408	103	1			N	-0-		-0-
01	14B2 EXT	103	-0-	103	511	103	1			N	-0-		-0-
02	14B2 EXT	102	-0-	102	613	102	1			N	-0-		-0-
03	14B2 EXT	101	-0-	101	714	101	1			N	-0-		-0-
*04	815 X	101	-0-	-714	-0-	101	1			N	-0-		-0-

HELEN GOHLKE (YEGUA K) //CONT.// 40231 429 ASSOCIATED CAPACITY CNTY: DE WITT
CAMOIL, INC. 127449
FRIAR, A. WELL #: 7 RRCID -> 152585 COMPL. DATE 12/13/1994 TOTAL DEPTH 9150 PERF. 5356 - 5364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FRIAR, THOMAS WELL #: 1 RRCID -> 155170 COMPL. DATE 07/31/1995 TOTAL DEPTH 8520 PERF. 5352 - 5358

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

FRIAR, THOMAS WELL #: 2 RRCID -> 172084 COMPL. DATE 03/22/1986 TOTAL DEPTH 5855 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	1120			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	1120			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	1120			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	1120			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	1120			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	1120			Y	-0-			-0-

REMORA MANAGEMENT, LLC 701560
MATTHEWS-KUESTER WELL #: 7 RRCID -> 171759 COMPL. DATE 11/17/1998 TOTAL DEPTH 8300 PERF. 5305 - 5309

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELEN GOHLKE (850) 40231 528 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SURE FLOW OIL & GAS, INC. 830587
MUSSELMAN WELL #: 1 RRCID -> 159647 COMPL. DATE 05/24/1996 TOTAL DEPTH 3661 PERF. 606 - 762

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HELEN GOHLKE (MIOCENE 1450) 40231 750 NON-ASSOCIATED EXEMPT CNTY: DE WITT
FIVE-JAB, INC. 271310
PANCHO UNIT WELL #: 1 RRCID -> 257081 COMPL. DATE 06/10/2010 TOTAL DEPTH 8405 PERF. 1517 - 1520

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELEN GOHLKE, E. (WILCOX A-1) 40232 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
WALLIS ENERGY, INC. 893997
JACOBS, CHARLES WELL #: 1 RRCID -> 058702 COMPL. DATE 05/27/1974 TOTAL DEPTH 9515 PERF. 8786 - 8800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					133
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					133
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					133
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					133
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					133
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133

HELEN GOHLKE, E. (11060) 40232 750 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
STEPHENS PRODUCTION COMPANY 818425
CHARLEY JACOBS GAS UNIT WELL #: 2 RRCID -> 184593 COMPL. DATE 08/02/2001 TOTAL DEPTH 11475 PERF.11060 - 11110

11	21630 X	17664	-0-	-3966	-0-	17457	2	207	9	N	188	178	1			140
12	19282 X	18407	-0-	-875	-0-	18233	2	174	9	N	158	185	1			113
01	18414 X	17768	-0-	-646	-0-	17615	2	153	9	N	139					252
02	16632 X	16610	-0-	-22	-0-	16399	2	211	9	N	192	183	1			261
03	18974 X	18974	-0-	-0-	-0-	18819	2	155	9	N	141	183	1			219
04	17820 X	17416	-0-	-404	-0-	17207	2	209	9	N	190	182	1			227

HELEN GOHLKE, N.E. (FRIO 2970) 40234 310 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
G E OPERATING, INC. 292166
WENDTLAND WELL #: 1 RRCID -> 168758 COMPL. DATE 05/03/1998 TOTAL DEPTH 4200 PERF. 2918 - 2920

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE, SW. (WILCOX) 40238 200 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
G E OPERATING, INC. 292166
RUSCHHAUPT WELL #: 2 RRCID -> 144055 COMPL. DATE 09/02/1992 TOTAL DEPTH 5860 PERF. 5473 - 5476

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE, SW. (WILCOX CONS.) 40238 205 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
LINN OPERATING, INC. 501545
GONZALES, MAURO ESTATE WELL #: 9 RRCID -> 124189 COMPL. DATE 05/14/1987 TOTAL DEPTH 8690 PERF. 8540 - 8577

11	3840 X	3162	-0-	-678	-0-	723	1	2383	2	Y	51					153
						56	9									
12	3968 X	3198	-0-	-770	-0-	751	1	2385	2	Y	56	123	1			86
						62	9									
01	3968 X	2503	-0-	-1465	-0-	467	1	1971	2	Y	59					145
						65	9									
02	2940 X	2466	-0-	-474	-0-	533	1	1877	2	Y	51	128	1			68
						56	9									
03	3255 X	2859	-0-	-396	-0-	567	1	2224	2	Y	62					130
						68	9									
*04	3404 X	3404	-0-	-0-	-0-	701	1	2658	2	Y	41	116	1			55
						45	9									

HELEN GOHLKE, SW. (WILCOX CONS.)//CONT.// 40238 205 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
LINN OPERATING, INC. //CONT.// 501545
GONZALES, FELICE WELL #: 1 RRCID -> 129362 COMPL. DATE 06/12/1988 TOTAL DEPTH 14000 PERF.10024 - 10120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3812 X	3812	-0-	-0-	-0-	876	1	2888	2	N	44	189	1			30
						48	9									
12	3832 X	3832	-0-	-0-	-0-	901	1	2864	2	N	61					91
						67	9									
01	5738 X	5738	-0-	-0-	-0-	1083	1	4578	2	N	70					161
						77	9									
02	4404 X	4404	-0-	-0-	-0-	959	1	3372	2	N	66					227
						73	9									
03	5401 X	5401	-0-	-0-	-0-	1083	1	4252	2	N	60	183	1			104
						66	9									
*04	4340 X	4340	-0-	-0-	-0-	892	1	3384	2	N	58					162
						64	9									

VALENCE OPERATING COMPANY 881167
E. L. MCCOLLUM GAS UNIT WELL #: 4 RRCID -> 258701 COMPL. DATE 12/12/2011 TOTAL DEPTH 10574 PERF.10070 - 10266

11	1170 N	66	-0-	-1104	-0-	25	2	41	9	Y	37					125
12	1447 N	1447	-0-	-0-	-0-	1447	2			Y	-0-					125
01	1487 N	1487	-0-	-0-	-0-	1445	2	42	9	Y	38					163
02	1138 N	1138	-0-	-0-	-0-	1138	2			Y	-0-					163
03	1631 N	1631	-0-	-0-	-0-	1566	2	65	9	Y	59	181	1			41
*04	1521 N	1521	-0-	-0-	-0-	1521	2			Y	-0-					41

WOFFORD, C. J. 935452
COCKE AND GOODRICH UNIT WELL #: 1 RRCID -> 134136 COMPL. DATE N/A TOTAL DEPTH 10153 PERF. 9974 - 10136

11	13890 X	11491	-0-	-2399	-0-	11129	2	362	9	N	329	316	1			73
12	13826 X	11549	-0-	-2277	-0-	11183	2	366	9	N	333	322	1			84
01	13206 X	10951	-0-	-2255	-0-	10625	2	326	9	N	296	290	1			90
02	11502 X	11502	-0-	-0-	-0-	11176	2	326	9	N	296	341	1			45
03	12489 X	12489	-0-	-0-	-0-	12140	2	349	9	N	317	315	1			47
04	11490 X	11283	-0-	-207	-0-	10971	2	312	9	N	284	294	1			37

HELEN GOHLKE, SW. (YEGUA CONS.) 40238 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HILCORP ENERGY COMPANY 386310
MILNER WELL #: 1 RRCID -> 281833 COMPL. DATE 08/17/2016 TOTAL DEPTH 15600 PERF. 5523 - 5806

11	SHUT IN	-0-	-0-	-0-	116					N	-0-					67
12	SHUT IN	-0-	-0-	-0-	116					N	-0-					67
01	SHUT IN	-0-	-0-	-0-	116					N	-0-					67
02	SHUT IN	-0-	-0-	-0-	116					N	-0-					67
03	SHUT IN	-0-	-0-	-0-	116					N	-0-					67
*04	2250 X	-0-	-0-	-2250	-0-					N	-0-					67

HELEN GOHLKE, W. (YEGUA LOWER) 40239 760 NON-ASSOCIATED CAPACITY CNTY: DE WITT
CAMOIL, INC. 127449
FRIAR, A. WELL #: 5 RRCID -> 148215 COMPL. DATE 01/12/1994 TOTAL DEPTH 8305 PERF. 5582 - 5590

11	14B2 EXT	-0-	-0-	-0-	162					N	-0-					20
12	14B2 EXT	-0-	-0-	-0-	162					N	-0-					20
01	T. A.	-0-	-0-	-0-	162					N	-0-					20
02	14B2 EXT	-0-	-0-	-0-	162					N	-0-					20
03	14B2 EXT	-0-	-0-	-0-	162					N	-0-					20
04	14B2 EXT	-0-	-0-	-0-	162					N	-0-					20

HELM (PETTUS) 40268 265 ASSOCIATED EXEMPT CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
STARR-GUNN WELL #: 1 RRCID -> 278333 COMPL. DATE 07/03/2014 TOTAL DEPTH 4100 PERF. 3431 - 3437

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90 #	-0-	-0-	-90 B	-5744					N	-0-					-0-
12	93 #	-0-	-0-	-93 B	-5837					N	-0-					-0-
01	0 #	-0-	-0-	-0- B	-5837					N	-0-					-0-
02	0 #	-0-	-0-	-0- B	-5837					N	-0-					-0-
03	0 #	-0-	-0-	-0- B	-5837					N	-0-					-0-
04	0 #	77	-0-	77 B	-5760	9	1	68	2	N	-0-					-0-

TOM LYNE, NE (SLICK) 40508 448 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
TULLIS WELL #: 1 RRCID -> 219633 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8176 - 8216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3874 R	3874	-0-	-0-	-0-	3684	2	190	9	N	173	185	1			65
12	3720 #	3573	-0-	-147	-0-	3508	2	65	9	N	59					124
01	3720 #	3364	-0-	-356	-0-	3276	2	88	9	N	80					204
02	3612 #	3030	-0-	-582	-0-	2966	2	64	9	N	58					262
03	3999 #	3293	-0-	-706	-0-	3293	2			N	-0-					262
04	3870 #	2789	-0-	-1081	-0-	2789	2			N	-0-	190	1			72

HENZE (SLICK) 40617 250 NON-ASSOCIATED SALVAGE CNTY: DE WITT
ELLIOTT OIL & GAS OPERATING CO. 247836
HENZE, MARY WELL #: 1 RRCID -> 002068 COMPL. DATE 06/11/1951 TOTAL DEPTH 7608 PERF. 7332 - 7370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENZE (WILCOX 9700) 40617 563 NON-ASSOCIATED ONE WELL CNTY: DE WITT
LONE OAK ENERGY INC 506578
KERLICK WELL #: 1 RRCID -> 149700 COMPL. DATE 04/17/1994 TOTAL DEPTH 11315 PERF. 9688 - 9696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	910 R	910	-0-	-0-	-0-	877	2	33	9	N	30	186	1			25
12	787 R	787	-0-	-0-	-0-	741	2	46	9	N	42					67
01	676 R	676	-0-	-0-	-0-	629	2	47	9	N	43					110
02	1008 #	1002	-0-	-6	-0-	1002	2			N	-0-					110
*03	1539 R	1539	-0-	-0-	-0-	1357	2	182	9	N	165					275
*04	1257 R	1257	-0-	-0-	-0-	1257	2			N	-0-					275

HENZE (WILCOX 10850) 40617 625 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
KERLICK GAS UNIT WELL #: 1 RRCID -> 259030 COMPL. DATE 09/27/2010 TOTAL DEPTH 11124 PERF.11076 - 13744

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25470 X	18497	-0-	-6973	-0-	18088	2	409	9	N	372	365	1			189
12	25017 X	16246	-0-	-8771	-0-	15841	2	405	9	N	368	375	1			182
01	24211 X	17144	-0-	-7067	-0-	16760	2	384	9	N	349	376	1			155
02	19068 X	9886	-0-	-9182	-0-	9646	2	240	9	N	218	190	1	1	8	182
03	19127 X	11340	-0-	-7787	-0-	11059	2	281	9	N	255	195	1			242
04	18510 X	13039	-0-	-5471	-0-	12733	2	306	9	N	278	368	1			152

RAGARS OIL & GAS CO. 687920
KERLICK, ELLA LEE WELL #: 1 RRCID -> 052439 COMPL. DATE 04/20/1972 TOTAL DEPTH 12452 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/12/2017 - P/A 01/12/17

HERNDON (3000 FRIO) 40726 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL WELL #: 2 RRCID -> 220922 COMPL. DATE 11/30/2007 TOTAL DEPTH 3900 PERF. 2683 - 2902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-

HERNDON (3200 FRIO) 40726 300 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
PATTON WELL #: 1 RRCID -> 229837 COMPL. DATE 02/11/2014 TOTAL DEPTH 3800 PERF. 2330 - 2338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040 #	838	-0-	-1202	-0-	838	3			N	-0-					-0-
12	6993	6993	-0-	-0-	-0-	6984	3	9	9	N	8	8	8			-0-
01	7750	9575	-0-	1825	1825	9575	3			N	-0-					-0-
02	6524	4699	-0-	-1825	-0-	4699	3			N	-0-					-0-
03	3436 R	3436	-0-	-0-	-0-	3430	3	6	9	N	5					5
04	3900	2446	-0-	-1454	-0-	2446	3			N	-0-					5

HEYSER 40957 001 ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
TRAYLOR, T. P. ETAL "B" WELL #: 58 RRCID -> 168255 COMPL. DATE 12/28/1997 TOTAL DEPTH 7190 PERF. 5498 - 5509

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEYSER (F-34) 40957 022 ASSOCIATED EXEMPT CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER, PATRICK H. -A- WELL #: 35 RRCID -> 114992 COMPL. DATE 01/24/1985 TOTAL DEPTH 5570 PERF. 5336 - 5341

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER, MRS. E.H. WELL #: 15 RRCID -> 141533 COMPL. DATE 05/05/1992 TOTAL DEPTH 5479 PERF. 5287 - 5292

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	3414					N	NO RPT					-0-

WELDER "B" WELL #: 12U RRCID -> 143119 COMPL. DATE 09/29/1992 TOTAL DEPTH 6400 PERF. 5371 - 5374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEYSER (F-34) //CONT.// 40957 022 ASSOCIATED EXEMPT CNTY: CALHOUN
BAYLOR OPERATING, LLC //CONT.// 058832
WELDER "A" WELL #: 53 RRCID -> 172865 COMPL. DATE 12/11/1998 TOTAL DEPTH 8600 PERF. 5349 - 5494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257304 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5260

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-36) 40957 044 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257502 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5260

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-37) 40957 055 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
VANDENBERGE, M. T. WELL #: 12 RRCID -> 088641 COMPL. DATE 06/03/1980 TOTAL DEPTH 9000 PERF. 5223 - 5228

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

VANDENBERGE, M.T. WELL #: 14 RRCID -> 130359 COMPL. DATE 01/25/1989 TOTAL DEPTH 5885 PERF. 5218 - 5225

11	1740 #	1589	-0-	-151	-0-	1589	1	N	-0-			-0-
12	1798 #	1567	-0-	-231	-0-	1567	1	N	-0-			-0-
01	1798 #	1347	-0-	-451	-0-	1347	1	N	-0-			-0-
02	1568 #	1179	-0-	-389	-0-	1179	1	N	-0-			-0-
03	1681 R	1681	-0-	-0-	-0-	1681	1	N	-0-			-0-
*04	1723 R	1723	-0-	-0-	-0-	1723	1	N	-0-			-0-

MARSHALL, H.T. WELL #: 8 RRCID -> 134971 COMPL. DATE 05/20/1990 TOTAL DEPTH 5484 PERF. 5232 - 5242

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-37) //CONT.// 40957 055 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257306 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5272 - 5284

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-38) 40957 066 ASSOCIATED ONE WELL CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257309 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5292 - 5305

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-39) 40957 077 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BAYLOR OPERATING, LLC 058832
WELDER, P. H. -A- WELL #: 17 RRCID -> 084814 COMPL. DATE 08/22/1979 TOTAL DEPTH 5487 PERF. 5343 - 5357

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCGOWAN WORKING PARTNERS, INC. 549836
DUNWOODY, CHARLES WELL #: 13 RRCID -> 129098 COMPL. DATE 11/03/1988 TOTAL DEPTH 5585 PERF. 5298 - 5303

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257314 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5340 - 5398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-40) 40957 088 ASSOCIATED ONE WELL CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER, PATRICK H. -A- WELL #: 41 RRCID -> 113506 COMPL. DATE 10/28/1984 TOTAL DEPTH 5575 PERF. 5402 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-40) //CONT.// 40957 088 ASSOCIATED ONE WELL CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257315 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5340 - 5398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-41) 40957 110 ASSOCIATED 49B CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257299 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-44) 40957 132 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257503 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5408 - 5458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-47) 40957 154 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257504 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5408 - 5458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (GRETA STRINGER) 40957 286 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FREDCO 284921
WELDER, P.H. -C- WELL #: 8 RRCID -> 203202 COMPL. DATE 05/03/2004 TOTAL DEPTH 5495 PERF. 4730 - 4735

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60 #	44	-0-	-16	-0-	44	2	N	-0-			-0-
12	62 #	41	-0-	-21	-0-	41	2	N	-0-			-0-
01	62 #	-0-	-0-	-62	-0-			N	-0-			-0-
02	31 R	31	-0-	-0-	-0-	31	2	N	-0-			-0-
03	31 #	-0-	-0-	-31	-0-			N	-0-			-0-
04	30 #	NO RPT	-0-	-30	-0-			N	NO RPT			-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BONNER, R. R. WELL #: 7 RRCID -> 052083 COMPL. DATE 02/22/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (GRETA STRINGER) //CONT.// 40957 286 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
LANDER, O. M. WELL #: 6 RRCID -> 134113 COMPL. DATE 03/02/1990 TOTAL DEPTH 6968 PERF. 4699 - 4710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20

HEYSER (2670 SAND) 40957 320 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
VANDENBERG, M. T. WELL #: 11 RRCID -> 101559 COMPL. DATE 07/06/1982 TOTAL DEPTH 5400 PERF. 2660 - 2680

11	14B2 EXT	NO RPT	-0-	-0-	467				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	467				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	467				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	467				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	467				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	467				N	NO RPT			-0-

HEYSER (3400) 40957 352 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER, P. H. "B" WELL #: 7 RRCID -> 181634 COMPL. DATE 06/23/2000 TOTAL DEPTH 5489 PERF. 3334 - 3336

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (3550) 40957 385 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
VIOLA PROD., INC. 886217
BAUER, MADDELINE ET AL WELL #: 1 RRCID -> 118427 COMPL. DATE 08/09/1985 TOTAL DEPTH 3707 PERF. 3544 - 3556

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (3900) 40957 462 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER, PATRICK H. -A- WELL #: 51 D RRCID -> 112885 COMPL. DATE 02/19/1994 TOTAL DEPTH 5570 PERF. 4310 - 4360

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COOK, J.G. WELL #: 1 RRCID -> 130162 COMPL. DATE 08/17/1979 TOTAL DEPTH 5491 PERF. 4043 - 4093

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (3900) //CONT.// 40957 462 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FREDCO 284921
WELDER, P. H.-C- WELL #: 14 RRCID -> 045858 COMPL. DATE 03/30/1969 TOTAL DEPTH 5480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	140	N	98	-0-	-42	-0-	98	2			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER, P.H. -C- WELL #: 2D RRCID -> 128537 COMPL. DATE 01/26/2012 TOTAL DEPTH 5477 PERF. 3975 - 3985

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
SCHULTZ, L. P. WELL #: 4 RRCID -> 077414 COMPL. DATE 05/31/1978 TOTAL DEPTH 6043 PERF. 3973 - 3976

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4300) 40957 484 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
SCHULTZ, L. P. WELL #: 10 RRCID -> 002091 COMPL. DATE 11/08/1956 TOTAL DEPTH 6301 PERF. 4304 - 4322

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, T. P. -B- WELL #: 7 RRCID -> 002092 COMPL. DATE 04/29/1961 TOTAL DEPTH 5485 PERF. 4292 - 4307

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4400) 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
C.W. PICKERING, INC. 121104
TRAYLOR, T. P. -B- WELL #: 4 RRCID -> 046943 COMPL. DATE 09/29/1969 TOTAL DEPTH 6046 PERF. 4394 - 4421

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4400) //CONT.// 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
C.W. PICKERING, INC. //CONT.// 121104
TRAYLOR, T. P. -B- WELL #: 5 RRCID -> 055750 COMPL. DATE 07/24/1973 TOTAL DEPTH 6050 PERF. 4412 - 4416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SCHULTZ, L.P. WELL #: 3 RRCID -> 150593 COMPL. DATE 07/13/1994 TOTAL DEPTH 5486 PERF. 4454 - 4456

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FREDCO 284921
WELDER, P.H. -C- WELL #: 16 RRCID -> 131628 COMPL. DATE 06/29/1989 TOTAL DEPTH 5483 PERF. 4436 - 4440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	36 X	36	-0-	-0-	-0-	36	2		Y	-0-			-0-
12	34 X	34	-0-	-0-	-0-	34	2		Y	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	DLQ G-10	22	-0-	22	22	22	2		Y	-0-			-0-
03	DLQ G-10	-0-	-0-	-0-	22				Y	-0-			-0-
04	DLQ G-10	NO RPT	-0-	-0-	22				Y	NO RPT			-0-

WELDER, P.H. "C" WELL #: 7 RRCID -> 162516 COMPL. DATE 03/07/1997 TOTAL DEPTH 5495 PERF. 4438 - 4446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90 N	68	-0-	-22	-0-	68	2		N	-0-			-0-
12	62 N	62	-0-	-0-	-0-	62	2		N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	56 N	52	-0-	-4	-0-	52	2		N	-0-			-0-
03	62 N	-0-	-0-	-62	-0-				N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BONNER, R. R. WELL #: 3 RRCID -> 002101 COMPL. DATE 07/05/1958 TOTAL DEPTH 6217 PERF. 4436 - 4444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 21 RRCID -> 044114 COMPL. DATE 05/22/1968 TOTAL DEPTH 5488 PERF. 4394 - 4446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HEYSER (4400) //CONT.// 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
SCHULTZ, L. P. WELL #: 7 RRCID -> 046613 COMPL. DATE 07/29/1969 TOTAL DEPTH 5760 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BENNETT, W. H. WELL #: 20 RRCID -> 057105 COMPL. DATE 12/15/1973 TOTAL DEPTH 6250 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNER, R. R. WELL #: 6 RRCID -> 057551 COMPL. DATE 02/01/1974 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BENNETT, W. H. WELL #: 4 RRCID -> 058370 COMPL. DATE 04/23/1974 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARSHALL, H. T. WELL #: 3 RRCID -> 136637 COMPL. DATE 11/13/1990 TOTAL DEPTH 5487 PERF. 4450 - 4455

11	420 N	386	-0-	-34	-0-	386	1	N	-0-			-0-
12	403 N	379	-0-	-24	-0-	379	1	N	-0-			-0-
01	403 N	295	-0-	-108	-0-	295	1	N	-0-			-0-
02	364 N	265	-0-	-99	-0-	265	1	N	-0-			-0-
03	381 N	381	-0-	-0-	-0-	381	1	N	-0-			-0-
*04	381 N	381	-0-	-0-	-0-	381	1	N	-0-			-0-

HEYSER (5400 #1) 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER, P.H. "A" WELL #: 2 RRCID -> 135157 COMPL. DATE 12/18/1985 TOTAL DEPTH 5487 PERF. 5450 - 5475

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (5400 #1) //CONT.// 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
BAYLOR OPERATING, LLC //CONT.// 058832
WELDER, E. H. MRS. WELL #: 16 RRCID -> 138292 COMPL. DATE 07/05/2012 TOTAL DEPTH 5480 PERF. 5418 - 5426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	INJECT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	INJECT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	INJECT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	INJECT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WELDER, PATRICK H. 'A' WELL #: 6-F RRCID -> 138667 COMPL. DATE 03/29/1991 TOTAL DEPTH 5550 PERF. 5394 - 5399

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WELDER, P. H. 'A' WELL #: 13 RRCID -> 139894 COMPL. DATE 09/08/1991 TOTAL DEPTH 5452 PERF. 5370 - 5380

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WELDER, P. H. 'A' WELL #: 10 RRCID -> 140657 COMPL. DATE 08/19/1991 TOTAL DEPTH N/A PERF. 5431 - 5446

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WELDER "A" WELL #: 53 RRCID -> 172562 COMPL. DATE 09/24/1997 TOTAL DEPTH 8600 PERF. N/A

11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FREDCO 284921
WELDER, P.H -C- WELL #: 15 RRCID -> 131493 COMPL. DATE 07/07/1989 TOTAL DEPTH 5460 PERF. 5378 - 5388

11	72 X	72	-0-	-0-	-0-	72	2		Y	-0-			-0-
12	67 X	67	-0-	-0-	-0-	67	2		Y	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	DLQ G-10	35	-0-	35	35	35	2		Y	-0-			-0-
03	DLQ G-10	-0-	-0-	-0-	35				Y	-0-			-0-
04	DLQ G-10	NO RPT	-0-	-0-	35				Y	NO RPT			-0-

HEYSER (5400 #1) //CONT.// 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
FREDCO //CONT.// 284921
WELDER, P.H. "C" WELL #: 12 RRCID -> 145852 COMPL. DATE 05/11/1993 TOTAL DEPTH 5467 PERF. 5392 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	32 N	32	-0-	-0-	-0-	32	2		Y	-0-			-0-
12	30 N	30	-0-	-0-	-0-	30	2		Y	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	DLQ G-10	58	-0-	58	58	58	2		Y	-0-			-0-
03	DLQ G-10	-0-	-0-	-0-	58				Y	-0-			-0-
04	DLQ G-10	NO RPT	-0-	-0-	58				Y	NO RPT			-0-

WELDER, P.H. "C" WELL #: 6 RRCID -> 148647 COMPL. DATE 01/25/1994 TOTAL DEPTH 5486 PERF. 5359 - 5372

11	60 N	50	-0-	-10	-0-	50	2		Y	-0-			-0-
12	46 N	46	-0-	-0-	-0-	46	2		Y	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	DLQ G-10	44	-0-	44	44	44	2		Y	-0-			-0-
03	DLQ G-10	-0-	-0-	-0-	44				Y	-0-			-0-
04	DLQ G-10	NO RPT	-0-	-0-	44				Y	NO RPT			-0-

HEYSER (5400 #2) 40957 616 ASSOCIATED 49B CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER, E. H. MRS. WELL #: 6 RRCID -> 090355 COMPL. DATE 08/01/1963 TOTAL DEPTH 5550 PERF. 5464 - 5470

11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WELDER, P. H. -A- WELL #: 6 D RRCID -> 090361 COMPL. DATE 03/20/1963 TOTAL DEPTH 5550 PERF. 5478 - 5483

11	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	T. A.	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	T. A.	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WELDER, P. H. -A- WELL #: 11 RRCID -> 090363 COMPL. DATE N/A TOTAL DEPTH 5497 PERF. 4050 - 4100

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WELDER, P. H. -A- WELL #: 14 RRCID -> 090365 COMPL. DATE 06/30/2012 TOTAL DEPTH 5480 PERF. 5470 - 5480

11	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	INJECT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	INJECT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
BAYLOR OPERATING, LLC //CONT.// 058832
WELDER, P. H. -B- WELL #: 13 RRCID -> 090368 COMPL. DATE 05/07/1937 TOTAL DEPTH 5586 PERF. 5476 - 5486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WELDER, P. H. -A- WELL #: 9 RRCID -> 100559 COMPL. DATE 07/01/1982 TOTAL DEPTH 5495 PERF. 5437 - 5470

11	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	INJECT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	INJECT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

COOK, J.G WELL #: 9 RRCID -> 128123 COMPL. DATE 03/30/1994 TOTAL DEPTH 6223 PERF. 5030 - 5050

11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

FREDCO 284921
WELDER, P. H. -C- WELL #: 5 RRCID -> 060569 COMPL. DATE 12/07/1974 TOTAL DEPTH 5476 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BENNETT, W. H. WELL #: 6 RRCID -> 071445 COMPL. DATE 12/21/1989 TOTAL DEPTH 5746 PERF. 5004 - 5066

11	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BENNETT, W. H. (PF) WELL #: 1 RRCID -> 090798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
FREDCO //CONT.// 284921
WELDER, P. H. -C- (PF) WELL #: 1 RRCID -> 090801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
01	0 #	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
02	0 #	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	0 #	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
04	0 #	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

WELDER, P. H. -C- WELL #: 17 RRCID -> 091867 COMPL. DATE 10/01/1980 TOTAL DEPTH 5470 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WELDER, P. H. -C- WELL #: 4 RRCID -> 130936 COMPL. DATE 05/13/1989 TOTAL DEPTH 5488 PERF. 5414 - 5432

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 16 RRCID -> 051674 COMPL. DATE 09/03/1982 TOTAL DEPTH 5588 PERF. 5408 - 5415

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LANDER, O. M. "A" WELL #: 1 RRCID -> 055330 COMPL. DATE 11/27/1989 TOTAL DEPTH 6190 PERF. 4140 - 4180

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 10 RRCID -> 055372 COMPL. DATE 03/27/1973 TOTAL DEPTH 5595 PERF. 5438 - 5444

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
BENNETT, W. H. (PF) WELL #: 1 RRCID -> 089490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES S. (PF) WELL #: 1 RRCID -> 089496 COMPL. DATE 03/10/1986 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES S. WELL #: 17 RRCID -> 089895 COMPL. DATE 04/11/1980 TOTAL DEPTH 5628 PERF. 5470 - 5485

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BONNER, R. R. WELL #: 1 RRCID -> 089896 COMPL. DATE 09/11/1980 TOTAL DEPTH 5500 PERF. 5388 - 5410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 20 RRCID -> 089901 COMPL. DATE 09/04/1980 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 26 RRCID -> 089903 COMPL. DATE 09/04/1980 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
TRAYLOR, T. P. -B- WELL #: 59 RRCID -> 089906 COMPL. DATE 07/21/1980 TOTAL DEPTH 6301 PERF. 5354 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES S. WELL #: 14 RRCID -> 090349 COMPL. DATE 11/24/1939 TOTAL DEPTH 5586 PERF. 5479 - 5488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MARSHALL, H. T. (PF) WELL #: 1 RRCID -> 090791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- (PF) WELL #: 1 RRCID -> 090796 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 8 RRCID -> 091185 COMPL. DATE 10/14/1980 TOTAL DEPTH 5497 PERF. 5393 - 5403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BONNER, R. R. (PF) WELL #: 1 RRCID -> 091316 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
DUNWOODY, CHARLES WELL #: 5 RRCID -> 092602 COMPL. DATE 12/17/1970 TOTAL DEPTH 5497 PERF. 5470 - 5474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BENNETT, W. H. WELL #: 11 RRCID -> 121223 COMPL. DATE 05/08/1986 TOTAL DEPTH 5512 PERF. 5399 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BENNETT, W. H. WELL #: 2 RRCID -> 121539 COMPL. DATE 06/12/1986 TOTAL DEPTH 5738 PERF. 5350 - 5360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BENNETT, W. H. WELL #: 7 RRCID -> 122643 COMPL. DATE 11/01/1986 TOTAL DEPTH 6175 PERF. 5356 - 5366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BENNETT, W.H. WELL #: 8 RRCID -> 124198 COMPL. DATE 04/28/1987 TOTAL DEPTH 6048 PERF. 5376 - 5386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 16 RRCID -> 127343 COMPL. DATE 03/17/1988 TOTAL DEPTH 5594 PERF. 5418 - 5457

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
DUNWOODY, CHARLES WELL #: 6 RRCID -> 129271 COMPL. DATE 11/16/1988 TOTAL DEPTH 5498 PERF. 5421 - 5430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 1 RRCID -> 129275 COMPL. DATE 12/03/1988 TOTAL DEPTH 5495 PERF. 5400 - 5410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 15 RRCID -> 129277 COMPL. DATE 12/02/1988 TOTAL DEPTH 5573 PERF. 5422 - 5431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PONTIAC OIL, INC. 670449
WILLIAMS, L. D. (PF) WELL #: 1 RRCID -> 089495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 A	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/22/2016 - P/A 11/22/2016

WILLIAMS, L. D. WELL #: 2 RRCID -> 089894 COMPL. DATE 11/25/1939 TOTAL DEPTH 5585 PERF. 5477 - 5487

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 A	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/29/2016 - P/A 11/29/2016

HEYSER (5400 #3) 40957 638 ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 9 RRCID -> 061285 COMPL. DATE 08/17/1973 TOTAL DEPTH 6034 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (6300) 40957 870 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FREDCO 284921
BENNETT, W. H. WELL #: 17 RRCID -> 159365 COMPL. DATE 05/07/1996 TOTAL DEPTH 7670 PERF. 6266 - 6272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	218 N	218	-0-	-0-	-0-	218	2			Y	-0-					64
12	214 N	214	-0-	-0-	-0-	214	2			Y	-0-					64
01	197 N	197	-0-	-0-	-0-	197	2			Y	-0-					64
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					64
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					64
04	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					64

HEYSER (8100) 40957 950 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
AURORA RESOURCES CORPORATION 036931
O. M. LANDER UNIT WELL #: 2 U RRCID -> 117867 COMPL. DATE 08/05/1985 TOTAL DEPTH 8458 PERF. 7964 - 7971

11	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEYSER (8200) 40957 955 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AURORA RESOURCES CORPORATION 036931
O.M. LANDER UNIT WELL #: 2L RRCID -> 142816 COMPL. DATE 09/11/1992 TOTAL DEPTH 8458 PERF. 8170 - 8196

11	DLQ G-10	2369	-0-	2369	10451	150	1	2176	2	Y	39					148
						43	9									
12	DLQ G-10	3409	-0-	3409	13860	155	1	3232	2	Y	20					168
						22	9									
01	3000 N	3616	-0-	616	14476	155	1	3397	2	Y	58					226
						64	9									
02	2800 N	3571	-0-	771	15247	140	1	3397	2	Y	31	179	1			78
						34	9									
03	18431 X	3184	-0-	-15247	-0-	155	1	2986	2	Y	39					117
						43	9									
04	2940 X	2864	-0-	-76	-0-	150	1	2666	2	Y	44					161
						48	9									

HEYSER (8300) 40957 968 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: A 2 RRCID -> 154262 COMPL. DATE 04/15/1995 TOTAL DEPTH 8416 PERF. 8317 - 8321

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70

HEYSER, EAST (8040) 40959 480 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
LANDER, O. M. -B- WELL #: 16 RRCID -> 116530 COMPL. DATE 04/19/1987 TOTAL DEPTH 9188 PERF. 8050 - 8056

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER, EAST (8350) 40959 650 NON-ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
LANDER, O.M. -B- WELL #: 18 RRCID -> 125123 COMPL. DATE 05/20/1987 TOTAL DEPTH 8427 PERF. 8327 - 8337

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HEYSER, SE. (6250) 40962 500 ASSOCIATED CAPACITY CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER B WELL #: 12 L RRCID -> 133407 COMPL. DATE 12/30/1989 TOTAL DEPTH 6400 PERF. 6212 - 6217

11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WELDER B WELL #: 16 RRCID -> 141138 COMPL. DATE 04/03/1992 TOTAL DEPTH 6413 PERF. 6218 - 6224

11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HIGHLANDER (CARRIZO) 41316 075 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
BLUHM UNIT WELL #: 2 RRCID -> 188518 COMPL. DATE 10/03/2001 TOTAL DEPTH 7122 PERF. 6990 - 7000

11	1648 N	1648	-0-	-0-	-0-	1648	2			N	-0-			112
12	1658 N	1658	-0-	-0-	-0-	1658	2			N	-0-			112
01	2165 N	2165	-0-	-0-	-0-	2165	2			N	-0-			112
02	1715 N	1715	-0-	-0-	-0-	1693	2	22	9	N	20			132
03	1518 N	1518	-0-	-0-	-0-	1510	2	8	9	N	7			139
*04	1444 N	1444	-0-	-0-	-0-	1444	2			N	-0-			139

REAMY WELL #: 1 RRCID -> 192051 COMPL. DATE 05/15/2002 TOTAL DEPTH 7050 PERF. 6934 - 6942

11	1740 X	1229	-0-	-511	-0-	1229	2			N	-0-			164
12	1465 X	1153	-0-	-312	-0-	1153	2			N	-0-			164
01	1271 N	896	-0-	-375	-0-	896	2			N	-0-			164
02	1148 N	1065	-0-	-83	-0-	1065	2			N	-0-			164
03	1608 N	1608	-0-	-0-	-0-	1597	2	11	9	N	10			174
*04	1420 N	1420	-0-	-0-	-0-	1420	2			N	-0-			174

PARGMANN WELL #: 1 RRCID -> 192052 COMPL. DATE 05/11/2002 TOTAL DEPTH 7145 PERF. 6937 - 6948

11	1200 X	847	-0-	-353	-0-	847	2			N	-0-			23
12	1085 X	815	-0-	-270	-0-	815	2			N	-0-			23
01	1054 N	956	-0-	-98	-0-	956	2			N	-0-			23
02	839 N	839	-0-	-0-	-0-	837	2	2	9	N	2			25
03	943 N	943	-0-	-0-	-0-	943	2			N	-0-			25
04	930 N	910	-0-	-20	-0-	910	2			N	-0-			25

HIGHLANDER (CARRIZO) //CONT.// 41316 075 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY //CONT.// 057860
PUTNAM GAS UNIT WELL #: 1 RRCID -> 209859 COMPL. DATE 03/28/2005 TOTAL DEPTH 13200 PERF. 7059 - 7069

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1440 X	1170	-0-	-270	-0-	1170	2			N	-0-			16
12	1214 X	1214	-0-	-0-	-0-	1214	2			N	-0-			16
01	1380 N	1380	-0-	-0-	-0-	1380	2			N	-0-			16
02	1230 N	1230	-0-	-0-	-0-	1230	2			N	-0-			16
03	1404 N	1404	-0-	-0-	-0-	1404	2			N	-0-			16
*04	1317 N	1317	-0-	-0-	-0-	1317	2			N	-0-			16

KRUEGER WELL #: 1 RRCID -> 262002 COMPL. DATE 07/05/2011 TOTAL DEPTH 7250 PERF. 7070 - 7079

11	1020 X	509	-0-	-511	-0-	509	2			N	-0-			-0-
12	744 X	491	-0-	-253	-0-	491	2			N	-0-			-0-
01	1028 N	1028	-0-	-0-	-0-	1028	2			N	-0-			-0-
02	1013 N	1013	-0-	-0-	-0-	1013	2			N	-0-			-0-
03	496 N	494	-0-	-2	-0-	494	2			N	-0-			-0-
04	870 N	443	-0-	-427	-0-	443	2			N	-0-			-0-

HIGHLINE (13850) 41325 520 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
WEATHERSBEE, JULIA WELL #: 1 RRCID -> 223542 COMPL. DATE 11/20/2006 TOTAL DEPTH 16004 PERF.13468 - 13486

11	3300	768	-0-	-2532	-0-	463	1	305	2	N	-0-			-0-
12	3410	1211	-0-	-2199	-0-	1026	1	185	2	N	-0-			-0-
01	3410	1288	-0-	-2122	-0-	1026	1	262	2	N	-0-			-0-
02	3080	1242	-0-	-1838	-0-	927	1	315	2	N	-0-			-0-
03	3410	1174	-0-	-2236	-0-	1026	1	148	2	N	-0-			-0-
04	1260 #	1184	-0-	-76	-0-	993	1	191	2	N	-0-			-0-

HINNANT (2000) 41609 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
HINNANT HEIRS "A" WELL #: 2 RRCID -> 265099 COMPL. DATE 09/08/2016 TOTAL DEPTH 5912 PERF. 2480 - 2500

11	INJECT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	INJECT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	INJECT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	INJECT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	INJECT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	INJECT	-0-	-0-	-0-	-0-					N	-0-			-0-

HINNANT (5500) 41609 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
LUCAS, R. WELL #: 1 RRCID -> 261924 COMPL. DATE 01/19/2011 TOTAL DEPTH 6661 PERF. 5612 - 5621

11	2070 X	1784	-0-	-286	-0-	160	1	1596	3	Y	25			164
						28	9							
12	2883 X	1563	-0-	-1320	-0-	186	1	1298	3	Y	72	186	1	50
						79	9							
01	2883 X	1248	-0-	-1635	-0-	115	1	1068	3	Y	59			109
						65	9							
02	2604 X	1400	-0-	-1204	-0-	141	1	1090	3	Y	154	185	1	78
						169	9							
03	1829 X	1535	-0-	-294	-0-	176	1	1248	3	Y	101	179	1	-0-
						111	9							
04	1770 X	-0-	-0-	-1770	-0-					Y	-0-			-0-

HOCKLEY (3535) 41845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROBINSON, D. E. WELL #: 4 RRCID -> 101468 COMPL. DATE 07/16/1982 TOTAL DEPTH 4480 PERF. 3533 - 3536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	400 N	154	-0-	-246	190	154	2			N	-0-					-0-
12	286 N	96	-0-	-190	-0-	96	2			N	-0-					-0-
01	155 N	130	-0-	-25	-0-	130	2			N	-0-					-0-
02	140 N	129	-0-	-11	-0-	129	2			N	-0-					-0-
03	105 N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
04	120 N	78	-0-	-42	-0-	78	2			N	-0-					-0-

PEREZ, FELIPE WELL #: 2 RRCID -> 184232 COMPL. DATE 08/04/2000 TOTAL DEPTH 4512 PERF. 3518 - 3604

11	400 N	614	-0-	214	2450	614	2			N	-0-					-0-
12	2904 N	454	-0-	-2450	-0-	454	2			N	-0-					-0-
01	651 N	603	-0-	-48	-0-	603	2			N	-0-					-0-
02	597 N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
03	500 N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
*04	604 N	604	-0-	-0-	-0-	604	2			N	-0-					-0-

STAUSS WELL #: 1 RRCID -> 188810 COMPL. DATE 03/21/2001 TOTAL DEPTH 4500 PERF. 3416 - 3488

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOCKLEY (4630) 41845 300 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
BISSETT, CLARK WELL #: 2 RRCID -> 104814 COMPL. DATE 12/04/1982 TOTAL DEPTH 5020 PERF. 4627 - 4630

11	3995	3986	-0-	-9	2667	3986	2			N	-0-					56
12	5457	497	-0-	-4960	-0-	497	2			N	-0-					56
01	5457	-0-	-0-	-5457	-0-					N	10					66
02	5457	-0-	-0-	-5457	-0-					N	-0-					66
03	2790	-0-	-0-	-2790	-0-					N	-0-					66
04	2700	-0-	-0-	-2700	-0-					N	-0-					66

HOCKLEY (4720) 41845 350 ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
HOLT, A. G. WELL #: 1 RRCID -> 108202 COMPL. DATE 03/14/1983 TOTAL DEPTH 6535 PERF. 4721 - 4725

11	14B2 EXT	1525	-0-	1525	1525	1525	2			N	-0-					80
12	14B2 EXT	1140	-0-	1140	2665	1140	2			N	-0-					80
01	14B2 EXT	1734	-0-	1734	4399	1734	2			N	-0-					80
02	14B DENY	1560	-0-	1560	5959	1560	2			N	-0-					80
03	14B2 EXT	1776	-0-	1776	7735	1776	2			N	-0-					80
04	14B2 EXT	1506	-0-	1506	9241	1506	2			N	-0-					80

HOLLY (COOK MOUNTAIN 5150) 42261 050 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
SIEVERS, EDWALD ET AL WELL #: 3 T RRCID -> 078998 COMPL. DATE 09/29/1978 TOTAL DEPTH 5200 PERF. 5162 - 5166

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLY (FRIO 3050) 42261 250 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMARRON ENGINEERING, LLC 153471
GEFFERT-HOEFLING WELL #: 1 RRCID -> 276760 COMPL. DATE 09/19/2014 TOTAL DEPTH 5000 PERF. 3035 - 3036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	6375	6375	-0-	-0-	-0-	6375	2		N	-0-			-0-
12	6671	6671	-0-	-0-	-0-	6671	2		N	-0-			-0-
01	6572	4501	-0-	-2071	-0-	4501	2		N	-0-			-0-
02	5936	5703	-0-	-233	-0-	5703	2		N	-0-			-0-
03	6572	5564	-0-	-1008	-0-	5564	2		N	-0-			-0-
04	6360	5361	-0-	-999	-0-	5361	2		N	-0-			-0-

HOLLY (VICKSBURG 3900) 42261 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
SIEVERS, EDWALD ET AL WELL #: 3 C RRCID -> 078999 COMPL. DATE 09/29/1978 TOTAL DEPTH 5200 PERF. 3938 - 3944

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLLY (YEGUA 4600 UP.) 42261 750 ASSOCIATED EXEMPT CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
SIEVERS, EDWALD ET AL WELL #: 1 RRCID -> 062039 COMPL. DATE 05/08/1975 TOTAL DEPTH 5278 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLLY, WEST (VICKSBURG) 42268 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
BOLDT, E. D. WELL #: 1 RRCID -> 089009 COMPL. DATE 07/07/1980 TOTAL DEPTH 7664 PERF. 3439 - 3442

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLLY, WEST (YEGUA) 42268 666 ASSOCIATED ONE WELL CNTY: DE WITT
RINCON PETROLEUM CORPORATION 712336
HOBLIT UNIT WELL #: 1 RRCID -> 274173 COMPL. DATE 02/05/2014 TOTAL DEPTH 5160 PERF. 4448 - 4453

11	0 W	-0-	-0-	-0-	70290				N	-0-			-0-
12	0 W	-0-	-0-	-0-	70290				N	-0-			-0-
01	0 W	-0-	-0-	-0-	70290				N	-0-			-0-
02	0 W	-0-	-0-	-0-	70290				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	70290				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	70290				N	NO RPT			-0-

HOLLY, WEST (2000) 42268 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
BKL GAS UNIT WELL #: 1 RRCID -> 270481 COMPL. DATE 06/21/2013 TOTAL DEPTH 2726 PERF. 1958 - 1995

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	344	-0-	344	1745	191	1	153	2	N	-0-			-0-
12	14B2 EXT	4144	-0-	4144	5889	205	1	3939	2	N	-0-			-0-
01	6237 R	348	-0-	-5889	-0-	63	1	285	2	N	-0-			-0-
02	1260 #	-0-	-0-	-1260	-0-					N	-0-			-0-
03	4154 #	-0-	-0-	-4154	-0-					N	-0-			-0-
04	4020 #	-0-	-0-	-4020	-0-					N	-0-			-0-

HOLYFIELD FAN MAN SAND (EY-3-B) 42371 081 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PINTAIL PRODUCTION CO., INC. 665709
JANET BUSH GAS UNIT NO. 1 WELL #: 3 RRCID -> 184753 COMPL. DATE 10/13/1999 TOTAL DEPTH 5316 PERF. 4948 - 4952

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HOLZMARK (LULING) 42383 228 NON-ASSOCIATED 49B CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 155733 COMPL. DATE 09/22/1995 TOTAL DEPTH 8200 PERF. 8071 - 8084

11	P&A COND	-0-	-0-	-0-	-0-					Y	-0-			50
12	P&A COND	-0-	-0-	-0-	-0-					Y	-0-			50
01	P&A COND	-0-	-0-	-0-	-0-					Y	-0-			50
02	P&A COND	-0-	-0-	-0-	-0-					Y	-0-			50
03	P&A COND	-0-	-0-	-0-	-0-					Y	-0-			50
04	P&A COND	-0-	-0-	-0-	-0-					Y	-0-			50

PLUGGED AND ABANDONED_____ 05/29/2013

HOLZMARK (PETTUS) 42383 304 ASSOCIATED ONE WELL CNTY: BEE
CONTINENTAL EXPLORATION, L.L.C. 173649
FINGER ESTATE WELL #: 1 RRCID -> 235431 COMPL. DATE 11/09/2007 TOTAL DEPTH 4010 PERF. 3655 - 3659

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 195114 COMPL. DATE 04/07/2003 TOTAL DEPTH 4392 PERF. 4028 - 4031

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-			37
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-			37
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-			37
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-			37
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-			37
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-			37

PLUGGED AND ABANDONED_____ 01/10/2008

HOLZMARK (PETTUS 4150) 42383 336 ASSOCIATED ONE WELL CNTY: BEE
DONNA-LYNNE OIL CO. 222439
YORK WELL #: 1 RRCID -> 199482 COMPL. DATE 10/10/2005 TOTAL DEPTH 4500 PERF. 4126 - 4174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENCO EXPLORATION COMPANY 251883
HOLZMARK WELL #: 4 RRCID -> 279009 COMPL. DATE 01/02/2015 TOTAL DEPTH 4761 PERF. 4117 - 4122

11	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			45
12	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			45
01	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			45
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			45
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			45
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			45

HOLZMARK (WHITSETT) 42383 532 ASSOCIATED ONE WELL CNTY: BEE
DONNA-LYNNE OIL CO. 222439
YORK WELL #: 1 RRCID -> 256923 COMPL. DATE 11/12/2009 TOTAL DEPTH 4500 PERF. 3032 - 3034

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HOLZMARK (10800) 42383 883 NON-ASSOCIATED ONE WELL CNTY: BEE
XTO ENERGY INC. 945936
DOMINION FEE WELL #: 2 RRCID -> 218589 COMPL. DATE 02/27/2012 TOTAL DEPTH 11372 PERF.11084 - 11106

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			42
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			42
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			42
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			42
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			42
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			42

HOLZMARK (11100, C2) 42383 888 NON-ASSOCIATED ONE WELL CNTY: BEE
XTO ENERGY INC. 945936
DOMINION FEE WELL #: 1 RRCID -> 211703 COMPL. DATE 11/28/2004 TOTAL DEPTH 11500 PERF.11100 - 11130

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			83
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			83
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			83
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			83
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			83
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			83

HOLZMARK (13800 CONSOLIDATED) 42383 940 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
WEATHERSBEE, JULIA WELL #: 1 RRCID -> 216684 COMPL. DATE 01/30/2005 TOTAL DEPTH 16004 PERF.13898 - 15180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLZMARK, E. (SLICK) 42384 568 ASSOCIATED ONE WELL CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 231492 COMPL. DATE 04/17/2007 TOTAL DEPTH 8950 PERF. 7928 - 7947

11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			54
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			54
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			54
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			54
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			54
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			54

PLUGGED AND ABANDONED_____ 05/23/2013

HOLZMARK, E. (2ND MASSIVE) 42384 710 NON-ASSOCIATED ONE WELL CNTY: BEE
KALER ENERGY CORP. 450261
HOLZMARK WELL #: A 1 RRCID -> 210756 COMPL. DATE 03/23/2005 TOTAL DEPTH 9000 PERF. 8588 - 8622

11	14B2 EXT	-0-	-0-	-0-	-0-			N	463	478	1	261
12	14B2 EXT	-0-	-0-	-0-	-0-			N	380	482	1	159
01	14B2 EXT	-0-	-0-	-0-	-0-			N	554	475	1	238
02	14B2 EXT	-0-	-0-	-0-	-0-			N	372	492	1	118
03	14B2 EXT	-0-	-0-	-0-	-0-			N	408	328	1	198
04	14B2 EXT	-0-	-0-	-0-	-0-			N	329	327	1	200

HOLZMARK, E. (10,300) 42384 900 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
BROWN, AUSTIN WELL #: 6 RRCID -> 228044 COMPL. DATE 04/23/2007 TOTAL DEPTH 11500 PERF.10525 - 10572

11	3090 X	2453	-0-	-637	-0-	520	1	1933	2	N	-0-				205
12	3193 X	2934	-0-	-259	-0-	575	1	2359	2	N	-0-				205
01	2976 X	2779	-0-	-197	-0-	574	1	2195	2	N	9	176	1		38
						10	9								
02	2408 X	2212	-0-	-196	-0-	516	1	1685	2	N	10				48
						11	9								
03	2945 X	2391	-0-	-554	-0-	581	1	1810	2	N	-0-				48
04	2850 X	2440	-0-	-410	-0-	505	1	1935	2	N	-0-				48

VISION OIL AND GAS LLC 886198
BROWN, ED WELL #: 1 RRCID -> 207642 COMPL. DATE 08/19/2004 TOTAL DEPTH 13000 PERF.10142 - 10662

11	1170 X	16	-0-	-1154	-0-	3	1	13	2	N	-0-	77
12	31 X	19	-0-	-12	-0-	4	1	15	2	N	-0-	77
01	31 X	25	-0-	-6	-0-	5	1	20	2	N	-0-	77
02	28 X	24	-0-	-4	-0-	22	2	2	9	N	2	79
*03	31 X	24	-0-	-7	-0-	22	2	2	9	N	2	81
04	30 X	19	-0-	-11	-0-	19	2			N	-0-	81

HONEY CREEK (MIOCENE 1000) 42457 300 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GEOSOUTHERN OPERATING II, LLC 301273
HONEY CREEK WELL #: 2 RRCID -> 058083 COMPL. DATE 09/19/1973 TOTAL DEPTH 2582 PERF. 996 - 1006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	724	N	724	-0-	-0-	-0-	72	1	652	2	N	-0-					-0-
12	1054	N	650	-0-	-404	-0-	69	1	581	2	N	-0-					-0-
01	1100	N	1100	-0-	-0-	-0-	112	1	988	2	N	-0-					-0-
02	918	N	918	-0-	-0-	-0-	106	1	812	2	N	-0-					-0-
03	1659	N	1659	-0-	-0-	-0-	178	1	1481	2	N	-0-					-0-
*04	1523	N	1523	-0-	-0-	-0-	168	1	1355	2	N	-0-					-0-

HOPE (FRIO 2950) 42528 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
GARRISON LTD. 295861
UNION WELL #: 1 RRCID -> 245572 COMPL. DATE 09/04/2008 TOTAL DEPTH 5900 PERF. 2913 - 2918

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUE-ANN OPERATING, L.C. 828352
POPE WELL #: 1 RRCID -> 259672 COMPL. DATE 06/30/2010 TOTAL DEPTH 3810 PERF. 3108 - 3110

11	2490	X	2118	-0-	-372	-0-	2118	3			N	-0-					-0-
12	2418	X	1982	-0-	-436	-0-	1982	3			N	-0-					-0-
01	2449	X	2140	-0-	-309	-0-	2140	2			N	-0-					-0-
02	2212	X	1544	-0-	-668	-0-	1544	2			N	-0-					-0-
03	1984	N	1841	-0-	-143	-0-	1841	2			N	-0-					-0-
*04	2768	N	2768	-0-	-0-	-0-	2768	2			N	-0-					-0-

HOPE (FRIO 3079) 42528 125 NON-ASSOCIATED CAPACITY CNTY: DE WITT
B.P. PRODUCTIONS INC. 040797
GEO - HOPE WELL #: 5 RRCID -> 192492 COMPL. DATE 10/08/2002 TOTAL DEPTH 8140 PERF. 3032 - 3040

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 C RRCID -> 216492 COMPL. DATE 08/10/2005 TOTAL DEPTH 5500 PERF. 3192 - 3196

11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HOPE (JACOBS 2980) 42528 128 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
DEBORD WELL #: 1 RRCID -> 168426 COMPL. DATE 03/26/1997 TOTAL DEPTH 3310 PERF. 2977 - 2979

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (JACOBS 2980) //CONT.// 42528 128 NON-ASSOCIATED ONE WELL CNTY: LAVACA
NORTH SHORE ENERGY, L.L.C. 614122
NSE KLIMITCHEK MEGAN WELL #: 2 RRCID -> 235953 COMPL. DATE 03/01/2007 TOTAL DEPTH 3200 PERF. 3107 - 3108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOPE (MIOCENE 1250) 42528 142 NON-ASSOCIATED ONE WELL CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
REID WELL #: 1R RRCID -> 263676 COMPL. DATE 08/27/2010 TOTAL DEPTH 2350 PERF. 1105 - 1108

11	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOPE (MIOCENE 2500) 42528 325 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B.P. PRODUCTIONS INC. 040797
GEO-HOPE WELL #: 3 RRCID -> 190685 COMPL. DATE 05/16/2002 TOTAL DEPTH 3210 PERF. 2564 - 2583

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAVACA RIVER OPERATING CO., LLC 489720
RODEN WELL #: 4 RRCID -> 257536 COMPL. DATE 04/30/2010 TOTAL DEPTH 2711 PERF. 2428 - 2433

11	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOPE (MIOCENE 2550) 42528 328 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MODERN EXPLORATION, INC. 573226
JACOBS WELL #: 1 RRCID -> 221482 COMPL. DATE 05/12/2006 TOTAL DEPTH 3600 PERF. 2869 - 2872

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HOPE (MIOCENE 2660) 42528 340 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BIG LAKE CORPORATION 069458
LOWER YEGUA EAST WELL #: 1 RRCID -> 217065 COMPL. DATE 11/02/2005 TOTAL DEPTH 5500 PERF. 2670 - 2672

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5

YEGUA EAST WELL #: 2 RRCID -> 232310 COMPL. DATE 10/26/2007 TOTAL DEPTH 3400 PERF. 2684 - 2686

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOPE (MIOCENE 2700) 42528 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 17 RRCID -> 265946 COMPL. DATE 11/20/2010 TOTAL DEPTH 3622 PERF. 2676 - 2679

11	10 N	10	-0-	-0-	-0-	6	1	4	3	Y	-0-					-0-
12	11 N	11	-0-	-0-	-0-	7	1	4	3	Y	-0-					-0-
01	19 N	19	-0-	-0-	-0-	10	1	9	3	Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10	20	-0-	20	20	9	1	11	3	Y	-0-					-0-
04	DLQ G-10	14	-0-	14	34	5	1	9	3	Y	-0-					-0-

HOPE (MIOCENE 2730) 42528 362 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SUE-ANN OPERATING, L.C. 828352
GOODRICH-POINDEXTER UNIT WELL #: 1 RRCID -> 245914 COMPL. DATE 01/30/2009 TOTAL DEPTH 3810 PERF. 2696 - 2700

11	1140 #	622	-0-	-518	-0-	622	3			N	-0-					-0-
12	1178 #	758	-0-	-420	-0-	758	3			N	-0-					-0-
01	1054 #	713	-0-	-341	-0-	713	2			N	-0-					-0-
02	952 #	515	-0-	-437	-0-	515	2			N	-0-					-0-
03	744 #	614	-0-	-130	-0-	614	2			N	-0-					-0-
04	720 #	577	-0-	-143	-0-	577	2			N	-0-					-0-

HOPE (MIOCENE 2900) 42528 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 15 RRCID -> 190693 COMPL. DATE 06/04/2002 TOTAL DEPTH 3622 PERF. 2884 - 2886

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2950) 42528 402 NON-ASSOCIATED ONE WELL CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
GOTT "A" WELL #: 1 RRCID -> 229333 COMPL. DATE 01/06/2007 TOTAL DEPTH 3200 PERF. 2988 - 2990

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2970) 42528 404 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 RRCID -> 235974 COMPL. DATE 01/14/2008 TOTAL DEPTH 5500 PERF. 2970 - 2972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1

HOPE (MIOCENE 3300) 42528 410 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GEONATURAL RESOURCES, INC. 300805
GEO-HOPE WELL #: 4 RRCID -> 192499 COMPL. DATE 08/29/2002 TOTAL DEPTH 5200 PERF. 3187 - 3188

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOOSE OPERATING CO., INC. 582558
WESLEY DEBORD GAS UNIT WELL #: 1 RRCID -> 168348 COMPL. DATE 01/05/1998 TOTAL DEPTH 3404 PERF. 3132 - 3138

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (VICKSBURG 3200) 42528 420 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
MCMANUS, C. B. ET AL WELL #: 3A RRCID -> 171262 COMPL. DATE 09/29/1998 TOTAL DEPTH 3800 PERF. 3272 - 3275

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

B.P. PRODUCTIONS INC. 040797
GEO-HOPE WELL #: 2 RRCID -> 190683 COMPL. DATE 05/17/2002 TOTAL DEPTH 3410 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 11 RRCID -> 183346 COMPL. DATE 02/27/2001 TOTAL DEPTH 3600 PERF. 3250 - 3254

11	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	124 N	89	-0-	-35	-0-	56	1	33	3	Y	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10	27	-0-	27	27	12	1	15	3	Y	-0-					-0-
04	DLQ G-10	43	-0-	43	70	17	1	26	3	Y	-0-					-0-

HOPE (VICKSBURG 3200) //CONT.// 42528 420 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BROWN, GEO. R PARTNERSHIP,LP,THE//CONT.// 099955
BRUSHY CREEK GAS UNIT WELL #: 22 RRCID -> 254219 COMPL. DATE 01/11/2009 TOTAL DEPTH 3526 PERF. 3285 - 3288

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATCO OPERATING CO., INC. 825462
TERRY-GOTT GAS UNIT WELL #: 2 RRCID -> 228063 COMPL. DATE 03/10/2007 TOTAL DEPTH 7520 PERF. 3040 - 3042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (WILCOX MASSIVE) 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
MCMANUS UNIT WELL #: 1 RRCID -> 229728 COMPL. DATE 06/26/2007 TOTAL DEPTH 10210 PERF. 9494 - 9510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11461 X	4217	-0-	-7244	-0-	360	1	3824	2	N	30	179	1	1	8	46
						33	9									
12	3732 X	3732	-0-	-0-	-0-	300	1	3412	2	N	18					64
						20	9									
01	4061 X	4061	-0-	-0-	-0-	300	1	3725	2	N	33	1	8			96
						36	9									
02	3362 X	3362	-0-	-0-	-0-	276	1	3077	2	N	8					104
						9	9									
03	3455 X	3455	-0-	-0-	-0-	276	1	3173	2	N	5					109
						6	9									
*04	3847 X	3847	-0-	-0-	-0-	264	1	3574	2	N	8	1	8			116
						9	9									

BROWN, GEO. R PARTNERSHIP,LP,THE 099955
MCCABE WELL #: 1 RRCID -> 222195 COMPL. DATE 08/15/2006 TOTAL DEPTH 9752 PERF. 9461 - 9474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2243 X	2000	-0-	-243	-0-	1140	1	860	3	Y	-0-					27
12	1981 X	1981	-0-	-0-	-0-	1238	1	743	3	Y	-0-					27
01	2573 X	1876	-0-	-697	-0-	999	1	877	3	Y	-0-					27
02	2324 X	1481	-0-	-843	-0-	782	1	671	3	Y	25					52
						28	9									
03	2573 X	1710	-0-	-863	-0-	751	1	915	3	Y	40					92
						44	9									
04	2010 X	1667	-0-	-343	-0-	625	1	996	3	Y	42					134
						46	9									

PEARCE WELL #: 1 RRCID -> 224620 COMPL. DATE 05/11/2006 TOTAL DEPTH 14950 PERF.14082 - 14094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940 X	2566	-0-	-374	-0-	1462	1	1104	3	N	-0-					77
12	3038 X	2382	-0-	-656	-0-	1489	1	893	3	N	-0-					77
01	3389 X	3389	-0-	-0-	-0-	1805	1	1584	3	N	-0-					77
02	2820 X	2820	-0-	-0-	-0-	1496	1	1283	3	N	37					114
						41	9									
03	4611 X	4611	-0-	-0-	-0-	2071	1	2523	3	N	15					129
						17	9									
*04	5089 X	5089	-0-	-0-	-0-	1950	1	3107	3	N	29					158
						32	9									

HOPE (WILCOX MASSIVE) //CONT.// 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BROWN, GEO. R PARTNERSHIP,LP,THE//CONT.// 099955
KUESTER OCHOA WELL #: 4 RRCID -> 228308 COMPL. DATE 05/26/2007 TOTAL DEPTH 13000 PERF.10355 - 10483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	184	-0-	-86	-0-	105	1	79	3	Y	-0-			105
12	243	N	243	-0-	-0-	-0-	152	1	91	3	Y	-0-			105
01	248	N	210	-0-	-38	-0-	112	1	98	3	Y	-0-			105
02	217	N	217	-0-	-0-	-0-	117	1	100	3	Y	-0-			105
03	248	N	26	-0-	-222	-0-	12	1	14	3	Y	-0-			105
04	210	N	2	-0-	-208	-0-	1	1	1	3	Y	-0-			105

CRIMSON EXPLORATION OPER., INC. 190005
ESTHER JACOBS GAS UNIT #1 WELL #: 1 RRCID -> 176771 COMPL. DATE 08/01/2000 TOTAL DEPTH 16255 PERF.10401 - 10463

11	690	N	-0-	-0-	-690	-0-					Y	-0-			92
12	124	N	-0-	-0-	-124	-0-					Y	-0-			92
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			92
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			92
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			92
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			92

ESTHER JACOBS GAS UNIT #2 WELL #: 1 RRCID -> 182037 COMPL. DATE 12/16/2000 TOTAL DEPTH 13200 PERF.11984 - 12834

11	3570	X	3556	-0-	-14	-0-	435	1	3121	2	N	-0-			60
12	4791	X	4791	-0-	-0-	-0-	995	1	3796	2	N	-0-			60
01	3689	X	3674	-0-	-15	-0-	930	1	2744	2	N	-0-			60
02	3332	X	2903	-0-	-429	-0-	496	1	2407	2	N	-0-			60
03	3689	X	3224	-0-	-465	-0-	420	1	2804	2	N	-0-			60
04	3570	X	2934	-0-	-636	-0-	474	1	2460	2	N	-0-			60

ESTHER JACOBS GAS UNIT # 2 WELL #: 2 RRCID -> 188969 COMPL. DATE 06/20/2001 TOTAL DEPTH 13055 PERF.12126 - 12894

11	4145	X	4145	-0-	-0-	-0-	507	1	3638	2	N	-0-			185
12	4229	X	4229	-0-	-0-	-0-	878	1	3351	2	N	-0-			185
01	4348	X	4348	-0-	-0-	-0-	1101	1	3247	2	N	-0-			185
02	3923	X	3923	-0-	-0-	-0-	670	1	3253	2	N	-0-			185
03	4209	X	4209	-0-	-0-	-0-	548	1	3661	2	N	-0-			185
*04	4020	X	4020	-0-	-0-	-0-	650	1	3370	2	N	-0-			185

ESTHER JACOBS GAS UNIT #1 WELL #: 2 RRCID -> 202894 COMPL. DATE 01/02/2004 TOTAL DEPTH 13088 PERF.12110 - 12977

11	373	N	373	-0-	-0-	-0-	46	1	327	2	Y	-0-			61
12	393	N	393	-0-	-0-	-0-	82	1	311	2	Y	-0-			61
01	400	N	400	-0-	-0-	-0-	101	1	299	2	Y	-0-			61
02	365	N	365	-0-	-0-	-0-	62	1	303	2	Y	-0-			61
03	372	N	320	-0-	-52	-0-	42	1	278	2	Y	-0-			61
*04	415	N	415	-0-	-0-	-0-	67	1	348	2	Y	-0-			61

LIGHTHOUSE OPERATING, INC. 500602
PRITCHARD GAS UNIT WELL #: 1 RRCID -> 262983 COMPL. DATE 11/12/2010 TOTAL DEPTH 12000 PERF.10156 - 10225

11	900	X	-0-	-0-	-900	-0-					N	-0-			88
12	62	N	-0-	-0-	-62	-0-					N	-0-			88
01	0	N	-0-	-0-	-0-	-0-					N	-0-			88
02	0	N	-0-	-0-	-0-	-0-					N	-0-			88
03	0	N	-0-	-0-	-0-	-0-					N	-0-			88
04	0	N	-0-	-0-	-0-	-0-					N	-0-			88

HOPE (WILCOX MASSIVE) //CONT.// 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
NORTH AMERICAN DRILLING CORP 613521
WILLIAMS, C. M. WELL #: 1 RRCID -> 220624 COMPL. DATE 02/24/2006 TOTAL DEPTH 10992 PERF.10980 - 10990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84

SALT CREEK PRODUCTION, INC. 744277
WILLIAMS WELL #: 1 RRCID -> 235534 COMPL. DATE 03/20/2008 TOTAL DEPTH 14992 PERF.12437 - 12836

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (WILCOX 7700) 42528 426 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GAITHER PETROLEUM CORPORATION 292850
YNA WELL #: 1 RRCID -> 280779 COMPL. DATE 10/22/2015 TOTAL DEPTH 10200 PERF. 7754 - 7776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5738 R	5738	-0-	-0-	-0-	90	1	5589	2	N	54					169
						59	9									
12	4778 R	4778	-0-	-0-	-0-	93	1	4524	2	N	146	179	1			136
						161	9									
01	5580 R	5580	-0-	-0-	-0-	93	1	5400	2	N	79					215
						87	9									
02	5791 R	5791	-0-	-0-	-0-	84	1	5561	2	N	133	192	1			156
						146	9									
03	6488 R	6488	-0-	-0-	-0-	93	1	6235	2	N	145	191	1			110
						160	9									
*04	5929 R	5929	-0-	-0-	-0-	90	1	5767	2	N	65					175
						72	9									

HOPE (WILCOX 8800) 42528 600 ASSOCIATED ONE WELL CNTY: LAVACA
GAITHER PETROLEUM CORPORATION 292850
YNA WELL #: 1 RRCID -> 278535 COMPL. DATE 07/13/2015 TOTAL DEPTH 10200 PERF. 8549 - 8554

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 10/22/2015

MESSY OIL AND GAS, LLC 562067
WILLIAMS WELL #: 1D RRCID -> 175395 COMPL. DATE N/A TOTAL DEPTH 11496 PERF. 3508 - 3518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (WILCOX 9350) 42528 710 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
WADE WELL #: 1 RRCID -> 250456 COMPL. DATE 03/24/2009 TOTAL DEPTH 9737 PERF. 9590 - 9610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31

PLUGGED AND ABANDONED_____ 09/01/2015 - P/A 09/01/15

HOPE (YEGUA 4850) 42528 852 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 T RRCID -> 216501 COMPL. DATE 08/10/2005 TOTAL DEPTH 5500 PERF. 5073 - 5082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91

HOPE (13,600) 42528 900 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUESTONE NATURAL RES. II, LLC 076861
HENLEY GU WELL #: 6 RRCID -> 255746 COMPL. DATE 01/31/2010 TOTAL DEPTH 14550 PERF.13502 - 13540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17520 #	10388	-0-	-7132	-0-	2618	1	7736	2	Y	31					173
						34	9									
12	18104 #	10434	-0-	-7670	-0-	2799	1	7574	2	Y	55	144	1			84
						61	9									
01	15748 #	10027	-0-	-5721	-0-	2714	1	7247	2	Y	60					144
						66	9									
02	9772 #	9125	-0-	-647	-0-	2675	1	6432	2	Y	16					160
						18	9									
03	10819 #	8882	-0-	-1937	-0-	2624	1	6252	2	Y	5					165
						6	9									
04	10380 #	8390	-0-	-1990	-0-	2439	1	5951	2	Y	-0-					165

HOPE (14,000) 42528 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUESTONE NATURAL RES. II, LLC 076861
HENLEY GU WELL #: 1 RRCID -> 198764 COMPL. DATE 10/12/2003 TOTAL DEPTH 14600 PERF.14049 - 14253

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1

HENLEY GU WELL #: 2 RRCID -> 202541 COMPL. DATE 03/17/2004 TOTAL DEPTH 15500 PERF.13458 - 14963

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1310 N	1310	-0-	-0-	-0-	331	1	979	2	Y	-0-					12
12	1411 N	1411	-0-	-0-	-0-	379	1	1024	2	Y	7	19	1			-0-
						8	9									
01	1395 N	1305	-0-	-90	-0-	353	1	943	2	Y	8					8
						9	9									
02	1232 N	1029	-0-	-203	-0-	302	1	726	2	Y	1					9
						1	9									
03	1426 N	1202	-0-	-224	-0-	355	1	846	2	Y	1					10
						1	9									
04	1260 N	950	-0-	-310	-0-	276	1	674	2	Y	-0-					10

```
-----------------------------------------------------------------------------------------------------------------------------------
HOPE (14,000)                    //CONT.//   42528 950   NON-ASSOCIATED          CAPACITY                          CNTY: LAVACA
  BLUESTONE NATURAL RES. II, LLC  //CONT.// 076861
    HENLEY GU                         WELL #:    4    RRCID -> 205695  COMPL. DATE 08/22/2004  TOTAL DEPTH 15225 PERF.14075 - 14480
-----------------------------------------------------------------------------------------------------------------------------------
 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS * *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
-----------------------------------------------------------------------------------------------------------------------------------
 11     3090 X      2303     -0-        -787          -0-         580  1     1715  2    Y         7                                37
                                                                    8  9
 12     2418 X      2105     -0-        -313          -0-         565  1     1528  2    Y        11       29  1                  19
                                                                   12  9
 01     2518 X      2518     -0-        -0-           -0-         681  1     1820  2    Y        15                               34
                                                                   17  9
 02     1652 X      1161     -0-        -491          -0-         340  1      817  2    Y         4                               38
                                                                    4  9
 03     1857 N      1857     -0-        -0-           -0-         549  1     1308  2    Y       -0-                               38
*04     2484 N      2484     -0-        -0-           -0-         722  1     1762  2    Y       -0-                               38

-----------------------------------------------------------------------------------------------------------------------------------
HOPE, NE. (1100)                          42531 525   NON-ASSOCIATED          EXEMPT                            CNTY: LAVACA
  STRATCO OPERATING CO., INC.             825462
    TERRY-GUTIERREZ UNIT              WELL #:    2    RRCID -> 238232  COMPL. DATE 02/01/2007  TOTAL DEPTH  1600 PERF. 1120 -  1122
-----------------------------------------------------------------------------------------------------------------------------------
 11 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                               -0-
 12 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                               -0-
 01 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                               -0-
 02 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                               -0-
 03 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                               -0-
 04 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                               -0-

-----------------------------------------------------------------------------------------------------------------------------------
HOPE, NE. (2700)                          42531 570   NON-ASSOCIATED          CAPACITY                          CNTY: LAVACA
  SCHINDLER EXPLORATION INC.              752125
    DEBORD, L. E.                     WELL #:    1    RRCID -> 102821  COMPL. DATE 02/10/1982  TOTAL DEPTH  7991 PERF. 2706 -  2716
-----------------------------------------------------------------------------------------------------------------------------------
 11        0 A   NO RPT      -0-        -0-  B        -0-                                N    NO RPT                               -0-
                 PLUGGED AND ABANDONED_____ 11/22/2016 - P/A  11/12/2016

-----------------------------------------------------------------------------------------------------------------------------------
  STRATCO OPERATING CO., INC.             825462
    O. TERRY                          WELL #:    1    RRCID -> 215874  COMPL. DATE 10/24/2005  TOTAL DEPTH  2960 PERF. 2706 -  2609
-----------------------------------------------------------------------------------------------------------------------------------
 11        0 X   NO RPT      -0-        -0-  B        -0-                                N    NO RPT                               -0-
 12        0 X   NO RPT      -0-        -0-  B        -0-                                N    NO RPT                               -0-
 01        0 X   NO RPT      -0-        -0-  B        -0-                                N    NO RPT                               -0-
 02        0 X   NO RPT      -0-        -0-  B        -0-                                N    NO RPT                               -0-
 03        0 X   NO RPT      -0-        -0-  B        -0-                                N    NO RPT                               -0-
 04        0 X   NO RPT      -0-        -0-  B        -0-                                N    NO RPT                               -0-

-----------------------------------------------------------------------------------------------------------------------------------
    GOTT                              WELL #:    3    RRCID -> 220705  COMPL. DATE 03/30/2006  TOTAL DEPTH  2855 PERF. 2702 -  2706
-----------------------------------------------------------------------------------------------------------------------------------
 11 14B DENY     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                               -0-
 12 14B DENY     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                               -0-
 01 14B DENY     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                               -0-
 02 14B DENY     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                               -0-
 03 14B DENY     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                               -0-
 04 14B DENY     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                               -0-

-----------------------------------------------------------------------------------------------------------------------------------
HOPE, NE. (3100)                          42531 600   NON-ASSOCIATED          ONE WELL                          CNTY: LAVACA
  B.P. PRODUCTIONS INC.                   040797
    GEO-HOPE                          WELL #:    1    RRCID -> 190690  COMPL. DATE 04/16/2002  TOTAL DEPTH  5250 PERF. 3267 -  3277
-----------------------------------------------------------------------------------------------------------------------------------
 11      106 N       106     -0-        -0-           -0-         106  2                N       -0-                               -0-
 12      104 N       104     -0-        -0-           -0-         104  2                N       -0-                               -0-
 01      102 N       102     -0-        -0-           -0-         102  2                N       -0-                               -0-
 02      112 N       103     -0-         -9           -0-         103  2                N       -0-                               -0-
 03      104 N       104     -0-        -0-           -0-         104  2                N       -0-                               -0-
*04      103 N       103     -0-        -0-           -0-         103  2                N       -0-                               -0-
```

HORADAM (2200 MIOCENE) 42572 850 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
HENRY HORADAM FAMILY LP 378533
HORADAM BROS. WELL #: 1 RRCID -> 163792 COMPL. DATE 06/11/1997 TOTAL DEPTH 2806 PERF. 2159 - 2165

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JMM ENERGY LLC 433110
HEINRICH, HENRY WELL #: 2 RRCID -> 157644 COMPL. DATE 10/02/2007 TOTAL DEPTH 2765 PERF. 2232 - 2377

11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORDES CREEK (LULING) 42575 142 ASSOCIATED ONE WELL CNTY: GOLIAD
PEGASUS PETROLEUM CORPORATION 650635
PEREIRA, F. R. WELL #: 4 RRCID -> 043221 COMPL. DATE 03/06/1979 TOTAL DEPTH 8285 PERF. 4578 - 4580

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYNN-CROSBY OPERATING, LTD. 945581
HAMMAN & ANDERSON WELL #: 7 RRCID -> 279010 COMPL. DATE 11/13/2014 TOTAL DEPTH 13043 PERF. 7874 - 7878

11	18810	15906	-0-	-2904	317413	15900	2	6	9	N	5					233
12	336850	13086	-0-	-323764	-0-	13040	2	46	9	N	42	164	1			111
01	336850 #	-0-	-0-	-336850	-0-					N	-0-					111
02	336850	-0-	-0-	-336850	-0-					N	-0-					111
03	14477	-0-	-0-	-14477	-0-					N	-0-					111
04	14010	-0-	-0-	-14010	-0-					N	-0-					111

HORDES CREEK (WILCOX CONS.) 42575 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TEXAS GULF PRODUCTION CO. LLC 846255
FULLER - NEWTON, ET AL WELL #: 1 RRCID -> 219200 COMPL. DATE 04/11/2006 TOTAL DEPTH 15150 PERF.13396 - 14068

11	9420 X	NO RPT	-0-	-9420	-0-					N	NO RPT					78
12	9765 X	NO RPT	-0-	-9765	-0-					N	NO RPT					78
01	9765 X	NO RPT	-0-	-9765	-0-					N	NO RPT					78
02	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					78
03	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					78
04	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					78

PETTUS, R. M. ET AL WELL #: 1 RRCID -> 237077 COMPL. DATE 05/22/2006 TOTAL DEPTH 15500 PERF.13560 - 13728

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORDES CREEK (WILCOX CONS.) //CONT.// 42575 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WYNN-CROSBY OPERATING, LTD. 945581
HAMMAN & ANDERSON GAS UNIT 3 WELL #: 4 RRCID -> 195472 COMPL. DATE 01/25/2003 TOTAL DEPTH 12000 PERF.11474 - 11887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	X	6	-0-	-54	-0-	6	2			N	-0-			338
12	62	X	5	-0-	-57	-0-	5	2			N	-0-			338
01	62	X	2	-0-	-60	-0-	2	2			N	-0-			338
02	28	X	3	-0-	-25	-0-	3	2			N	-0-			338
03	31	X	24	-0-	-7	-0-	24	2			N	-0-			338
*04	19	X	19	-0-	-0-	-0-	19	2			N	-0-			338

HAMMAN & ANDERSON WELL #: 8 RRCID -> 226493 COMPL. DATE 11/21/2010 TOTAL DEPTH 13040 PERF.11781 - 12535

11	663	N	663	-0-	-0-	-0-	663	2			N	-0-			132
12	520	N	520	-0-	-0-	-0-	520	2			N	-0-			132
01	222	N	222	-0-	-0-	-0-	222	2			N	-0-			132
02	616	N	256	-0-	-360	-0-	256	2			N	-0-			132
03	527	N	234	-0-	-293	-0-	234	2			N	-0-			132
04	210	N	161	-0-	-49	-0-	161	2			N	-0-			132

HORDES CREEK (YEGUA #3) 42575 568 ASSOCIATED ONE WELL CNTY: GOLIAD
DASBEK ENERGY, L.L.C. 201291
POWELL WELL #: 1 RRCID -> 268820 COMPL. DATE 03/07/2012 TOTAL DEPTH 11269 PERF. 4821 - 4846

11	1260	#	762	-0-	-498	-0-	48	1	712	3	N	2			72
							2	9							
12	1340	R	1340	-0-	-0-	-0-	84	1	1248	3	N	7			79
							8	9							
01	1085	#	-0-	-0-	-1085	-0-					N	-0-			79
02	980	#	-0-	-0-	-980	-0-					N	-0-			79
03	1085	#	-0-	-0-	-1085	-0-					N	-0-			79
04	1290	#	NO RPT	-0-	-1290	-0-					N	NO RPT			79

HORDES CREEK (4870) 42575 948 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SUE-ANN OPERATING, L.C. 828352
POWELL, GENTRY T. -A- WELL #: 3 RRCID -> 101605 COMPL. DATE 08/24/1982 TOTAL DEPTH 5090 PERF. 4876 - 4882

11	4350		4350	-0-	-0-	-0-	4329	2	21	9	Y	19			124
12	5757		5757	-0-	-0-	-0-	5735	2	22	9	Y	20			144
01	5336		5336	-0-	-0-	-0-	5324	2	12	9	Y	11			155
02	4515	R	4515	-0-	-0-	-0-	4505	2	10	9	Y	9			164
03	5766	#	4744	-0-	-1022	-0-	4743	2	1	9	Y	1			165
04	5580	#	4360	-0-	-1220	-0-	4356	2	4	9	Y	4			169

HORDES CREEK, SOUTH (1950) 42580 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DOUBLE PLAY OIL & GAS, INC 224880
PERIERA WELL #: 1 RRCID -> 256285 COMPL. DATE 04/29/2009 TOTAL DEPTH 2900 PERF. 1535 - 1537

11	0	#	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

HOUDMAN (WILCOX 8200) 42833 790 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
GODFREY WELL #: 2 RRCID -> 256247 COMPL. DATE 03/03/2010 TOTAL DEPTH 8500 PERF. 8378 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3222	X	3222	-0-	-0- B	-0-	360	1	2804	2	N	53					158
							58	9									
12	3193	X	2086	-0-	-1107 B	-0-	378	1	1619	2	N	81	179	1			60
							89	9									
01	3193	X	2653	-0-	-540 B	-0-	345	1	2231	2	N	70					130
							77	9									
02	2884	X	2205	-0-	-679 B	-0-	330	1	1845	2	N	27					157
							30	9									
03	3193	X	2511	-0-	-682 B	-0-	448	1	2041	2	N	20					177
							22	9									
04	3090	X	2484	-0-	-606 B	-0-	420	1	2044	2	N	18					195
							20	9									

HARLAN NELSON WELL #: 1 RRCID -> 258706 COMPL. DATE 11/04/2010 TOTAL DEPTH 8500 PERF. 8398 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7221	X	7221	-0-	-0- B	-0-	896	1	6235	2	N	82					112
							90	9									
12	4278	X	3549	-0-	-729 B	-0-	713	1	2775	2	N	55					167
							61	9									
01	4630	X	4630	-0-	-0- B	-0-	702	1	3883	2	N	41					208
							45	9									
02	6300	X	3819	-0-	-2481 B	-0-	624	1	3152	2	N	39	189	1			58
							43	9									
03	6975	X	4463	-0-	-2512 B	-0-	725	1	3699	2	N	35					93
							39	9									
04	6750	X	3799	-0-	-2951 B	-0-	750	1	3013	2	N	33					126
							36	9									

GODFREY WELL #: 3 RRCID -> 261734 COMPL. DATE 11/10/2010 TOTAL DEPTH 8500 PERF. 8386 - 8403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	757	-0-	-263 B	-0-	60	1	680	2	N	15					53
							17	9									
12	771	N	771	-0-	-0- B	-0-	155	1	616	2	N	-0-					53
01	388	N	388	-0-	-0- B	-0-	40	1	348	2	N	-0-					53
02	700	N	456	-0-	-244 B	-0-	30	1	426	2	N	-0-					53
03	775	N	395	-0-	-380 B	-0-	56	1	339	2	N	-0-					53
*04	655	N	655	-0-	-0- B	-0-	36	1	606	2	N	12					65
							13	9									

GODFREY WELL #: 4 RRCID -> 264518 COMPL. DATE 06/25/2011 TOTAL DEPTH 8705 PERF. 8448 - 8469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	2323	-0-	-257 B	-0-	220	1	2092	2	N	10					113
							11	9									
12	2974	X	2974	-0-	-0- B	-0-	620	1	2322	2	N	29					142
							32	9									
01	3412	X	3412	-0-	-0- B	-0-	532	1	2873	2	N	6					148
							7	9									
02	2516	X	2516	-0-	-0- B	-0-	437	1	2068	2	N	10					158
							11	9									
03	3352	X	3352	-0-	-0- B	-0-	522	1	2822	2	N	7					165
							8	9									
04	3300	X	3078	-0-	-222 B	-0-	570	1	2508	2	N	-0-					165

HOUDMAN (WILCOX 8300) 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ASPEN ENERGY, INC. 035449
HOUDMANN, GUS WELL #: 1 RRCID -> 076451 COMPL. DATE 01/14/1978 TOTAL DEPTH 8984 PERF. 8322 - 8328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

KEBO OIL & GAS, INC. 453170
PAWLIK GODFREY GAS UNIT #2 WELL #: 3 RRCID -> 229452 COMPL. DATE 02/27/2007 TOTAL DEPTH 8500 PERF. 8259 - 8284

11	4410 X	4002	-0-	-408 B	-0-	725	1	3230	2	N	43					175
						47	9									
12	5140 X	5140	-0-	-0- B	-0-	744	1	4343	2	N	48					223
						53	9									
01	3534 X	2884	-0-	-650 B	-0-	390	1	2451	2	N	39	185	1			77
						43	9									
02	3696 X	3674	-0-	-22 B	-0-	480	1	3148	2	N	42					119
						46	9									
03	5146 X	3225	-0-	-1921 B	-0-	504	1	2670	2	N	46					165
						51	9									
04	4980 X	3069	-0-	-1911 B	-0-	480	1	2534	2	N	50					215
						55	9									

LUBINSKI WELL #: 1 RRCID -> 236289 COMPL. DATE 03/26/2008 TOTAL DEPTH 8596 PERF. 8492 - 8505

11	3105 X	3105	-0-	-0- B	-0-	405	1	2614	2	N	78	198	1			105
						86	9									
12	3222 X	3222	-0-	-0- B	-0-	465	1	2699	2	N	53					158
						58	9									
01	4144 X	4144	-0-	-0- B	-0-	435	1	3695	2	N	13					171
						14	9									
02	3672 X	3672	-0-	-0- B	-0-	375	1	3263	2	N	31					202
						34	9									
03	4059 X	4059	-0-	-0- B	-0-	465	1	3531	2	N	57					259
						63	9									
*04	3708 X	3708	-0-	-0- B	-0-	450	1	3204	2	N	49	178	1			130
						54	9									

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 4 RRCID -> 245424 COMPL. DATE 10/27/2008 TOTAL DEPTH 8500 PERF. 8254 - 8277

11	1471 X	1471	-0-	-0- B	-0-	264	1	1207	2	N	-0-					114
12	3175 X	3175	-0-	-0- B	-0-	465	1	2709	2	N	1					115
						1	9									
01	3074 X	3074	-0-	-0- B	-0-	416	1	2614	2	N	40					155
						44	9									
02	1770 X	1770	-0-	-0- B	-0-	180	1	1560	2	N	27					182
						30	9									
03	3162 X	2054	-0-	-1108 B	-0-	276	1	1743	2	N	32					214
						35	9									
04	3060 X	2644	-0-	-416 B	-0-	420	1	2221	2	N	3					217
						3	9									

HOUDMAN (WILCOX 8300) //CONT.// 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. //CONT.// 453170
PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 5 RRCID -> 249409 COMPL. DATE 03/30/2009 TOTAL DEPTH 8500 PERF. 8286 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	X	647	-0-	-523 B	-0-	105	1	536	2	N	5					160
							6	9									
12	2345	X	2345	-0-	-0- B	-0-	341	1	1957	2	N	43					203
							47	9									
01	1778	X	1778	-0-	-0- B	-0-	261	1	1476	2	N	37					240
							41	9									
02	1909	X	1909	-0-	-0- B	-0-	250	1	1615	2	N	40					280
							44	9									
03	2356	X	1825	-0-	-531 B	-0-	270	1	1525	2	N	27					307
							30	9									
04	2280	X	1453	-0-	-827 B	-0-	240	1	1204	2	N	8	190	1			125
							9	9									

LUBINSKI WELL #: 2 RRCID -> 257228 COMPL. DATE 05/06/2010 TOTAL DEPTH 8600 PERF. 8480 - 8496

11	0	X	-0-	-0-	-0- B	-0-					N	13	194	1			113
12	0	X	-0-	-0-	-0- B	-0-					N	-0-					113
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					113
02	0	X	-0-	-0-	-0- B	-0-					N	-0-					113
03	0	X	-0-	-0-	-0- B	-0-					N	-0-					113
04	0	X	-0-	-0-	-0- B	-0-					N	-0-					113

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 6 RRCID -> 257927 COMPL. DATE 07/06/2010 TOTAL DEPTH 8500 PERF. 8397 - 8412

11	1710	N	662	-0-	-1048 B	-0-	75	1	558	2	N	26	193	1			116
							29	9									
12	558	N	18	-0-	-540 B	-0-	15	2	3	9	N	3					119
01	1683	N	1683	-0-	-0- B	-0-	189	1	1454	2	N	36					155
							40	9									
02	1895	N	1895	-0-	-0- B	-0-	250	1	1593	2	N	47					202
							52	9									
03	1993	N	1993	-0-	-0- B	-0-	308	1	1628	2	N	52					254
							57	9									
*04	2287	N	2287	-0-	-0- B	-0-	360	1	1872	2	N	50					304
							55	9									

HOUDMANN-BUXKAMPER (9950) 42846 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
GODFREY NELSON GAS UNIT WELL #: 1 RRCID -> 248652 COMPL. DATE 01/16/2009 TOTAL DEPTH 11400 PERF.10170 - 10182

11	2142	X	2142	-0-	-0- B	-0-	261	1	1705	2	N	160					263
							176	9									
12	1984	X	1301	-0-	-683 B	-0-	240	1	947	2	N	104					367
							114	9									
01	1984	X	1671	-0-	-313 B	-0-	248	1	1234	2	N	172	397	1			142
							189	9									
02	1848	X	1104	-0-	-744 B	-0-	216	1	783	2	N	95					237
							105	9									
03	2201	X	1235	-0-	-966 B	-0-	248	1	864	2	N	112					349
							123	9									
04	2130	X	1692	-0-	-438 B	-0-	270	1	1244	2	N	162	199	1			312
							178	9									

HOUND DOG (MID. WILCOX 12000) 42864 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
DICKSON FOUNDATION WELL #: 1 RRCID -> 154087 COMPL. DATE N/A TOTAL DEPTH 13145 PERF.12252 - 12260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20955 X	5079	-0-	-15876	-0-	962	1	4070	2	Y	43					118
						47	9									
12	6169 X	4983	-0-	-1186	-0-	985	1	3968	2	Y	27					145
						30	9									
01	5456 X	5354	-0-	-102	-0-	1048	1	4251	2	Y	50					195
						55	9									
02	4844 X	4714	-0-	-130	-0-	915	1	3749	2	Y	45	168	1			72
						50	9									
03	5239 X	5196	-0-	-43	-0-	995	1	4183	2	Y	16					88
						18	9									
04	5190 X	4764	-0-	-426	-0-	926	1	3824	2	Y	13					101
						14	9									

ALLEN GAS UNIT WELL #: 1 RRCID -> 154631 COMPL. DATE 12/14/2007 TOTAL DEPTH 14643 PERF.11700 - 12176

11	16464 X	4033	-0-	-12431	-0-	771	1	3262	2	Y	-0-					-0-
12	4154 X	4019	-0-	-135	-0-	800	1	3219	2	Y	-0-					-0-
01	4216 X	3962	-0-	-254	-0-	783	1	3179	2	Y	-0-					-0-
02	3808 X	3554	-0-	-254	-0-	697	1	2857	2	Y	-0-					-0-
03	4185 X	4052	-0-	-133	-0-	778	1	3272	2	Y	2					2
						2	9									
04	4020 X	3962	-0-	-58	-0-	770	1	3182	2	Y	9					11
						10	9									

DICKSON FOUNDATION GU WELL #: 2 RRCID -> 232239 COMPL. DATE 10/26/2007 TOTAL DEPTH 13054 PERF.12327 - 12963

11	27337 X	6628	-0-	-20709	-0-	1267	1	5359	2	N	2					140
						2	9									
12	6944 X	6611	-0-	-333	-0-	1315	1	5294	2	N	2					142
						2	9									
01	7037 X	6419	-0-	-618	-0-	1269	1	5150	2	N	-0-					142
02	6356 X	6053	-0-	-303	-0-	1188	1	4865	2	N	-0-					142
03	6944 X	6908	-0-	-36	-0-	1327	1	5581	2	N	-0-					142
*04	6691 X	6691	-0-	-0-	-0-	1304	1	5387	2	N	-0-					142

SEVENBAR RESOURCES, LLC 767838
DICKSON, R. FOUNDATION WELL #: 1 RRCID -> 216386 COMPL. DATE 04/19/2005 TOTAL DEPTH 15662 PERF.12279 - 12289

11	873 N	873	-0-	-0-	-0-	873	2			N	-0-					30
12	839 N	839	-0-	-0-	-0-	839	2			N	-0-					30
01	1240 N	761	-0-	-479	-0-	761	2			N	-0-					30
02	812 N	761	-0-	-51	-0-	761	2			N	-0-					30
03	837 N	810	-0-	-27	-0-	810	2			N	-0-					30
*04	764 N	764	-0-	-0-	-0-	764	2			N	-0-					30

HUFF (199) 43270 022 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR -H- WELL #: 21 RRCID -> 179355 COMPL. DATE 04/14/2000 TOTAL DEPTH 5802 PERF. 1927 - 1930

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (384 SAND) 43270 078 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 16 RRCID -> 145098 COMPL. DATE 02/21/1993 TOTAL DEPTH 3040 PERF. 438 - 441

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (403) 43270 088 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 58 RRCID -> 124700 COMPL. DATE 07/01/1987 TOTAL DEPTH 5900 PERF. 4183 - 4186

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR WELL #: 65 RRCID -> 143839 COMPL. DATE 01/31/1997 TOTAL DEPTH 5800 PERF. 4168 - 4170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR WELL #: 74 RRCID -> 214301 COMPL. DATE 08/02/2005 TOTAL DEPTH 7400 PERF. 4148 - 4153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (1400) 43270 264 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR -H- WELL #: H 27 RRCID -> 184385 COMPL. DATE 06/08/2001 TOTAL DEPTH 5300 PERF. 1490 - 1494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (2150) 43270 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DENNIS O'CONNOR ET AL -N- WELL #: N 6 RRCID -> 210062 COMPL. DATE 02/01/2013 TOTAL DEPTH 3800 PERF. 3382 - 3402

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (2150) //CONT.// 43270 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
DENNIS O'CONNOR ET AL -N- WELL #: N 7 RRCID -> 240871 COMPL. DATE 06/25/2008 TOTAL DEPTH 4412 PERF. 2160 - 2176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2200) 43270 352 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
HUFF GU 1 WELL #: 5 RRCID -> 251492 COMPL. DATE 05/11/2006 TOTAL DEPTH 6996 PERF. 2234 - 2242

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 26 RRCID -> 140241 COMPL. DATE 11/29/1991 TOTAL DEPTH 3301 PERF. 2185 - 2193

11	2200 X	2200	-0-	-0-	-0-	2200	1			N	-0-					-0-
12	2108 N	1801	-0-	-307	-0-	1801	1			N	-0-					-0-
01	2325 N	1798	-0-	-527	-0-	1798	1			N	-0-					-0-
02	2044 N	1811	-0-	-233	-0-	1811	1			N	-0-					-0-
03	1798 N	1485	-0-	-313	-0-	1485	1			N	-0-					-0-
*04	2715 N	2715	-0-	-0-	-0-	1208	1	1507	2	N	-0-					-0-

O'CONNOR -H- WELL #: H 23 RRCID -> 206967 COMPL. DATE 02/10/2005 TOTAL DEPTH 3800 PERF. 2290 - 2293

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR WELL #: 76X RRCID -> 230793 COMPL. DATE 10/02/2007 TOTAL DEPTH 6200 PERF. 2234 - 2248

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RIVER RANCH -C- WELL #: 1 RRCID -> 241970 COMPL. DATE 10/13/2008 TOTAL DEPTH 5499 PERF. 2230 - 2240

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2400) 43270 374 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
HUFF GU 1 WELL #: 14 RRCID -> 076673 COMPL. DATE 01/13/1994 TOTAL DEPTH 6515 PERF. 2374 - 2394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 35D RRCID -> 152158 COMPL. DATE 12/18/2006 TOTAL DEPTH 5800 PERF. 2350 - 2374

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR WELL #: 56 RRCID -> 239248 COMPL. DATE 08/11/2008 TOTAL DEPTH 5814 PERF. 2470 - 2474

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR -E- WELL #: E 8 RRCID -> 261988 COMPL. DATE 12/10/2010 TOTAL DEPTH 5841 PERF. 2466 - 2472

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (2600) 43270 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 19 RRCID -> 170270 COMPL. DATE 08/21/1998 TOTAL DEPTH 6763 PERF. 2588 - 2644

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (2800) 43270 418 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
HUFF GU 1 WELL #: 15 RRCID -> 076674 COMPL. DATE 05/12/1978 TOTAL DEPTH 4476 PERF. 2768 - 2772

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUFF (2800) //CONT.// 43270 418 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 78 RRCID -> 210746 COMPL. DATE 02/11/1994 TOTAL DEPTH 4600 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR WELL #: 60 RRCID -> 214396 COMPL. DATE 08/12/2005 TOTAL DEPTH 7100 PERF. 2836 - 2840

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR -H- WELL #: H 34 RRCID -> 257660 COMPL. DATE 08/23/2010 TOTAL DEPTH 3350 PERF. 2851 - 2859

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (2900) 43270 484 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
HUFF GU-1 WELL #: 6 RRCID -> 035792 COMPL. DATE 02/19/1965 TOTAL DEPTH N/A PERF. 2876 - 2884

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUFF GU-1 WELL #: 17 RRCID -> 105902 COMPL. DATE 03/25/1983 TOTAL DEPTH 6015 PERF. 2916 - 2926

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 21-U RRCID -> 143835 COMPL. DATE 11/23/1992 TOTAL DEPTH 5802 PERF. 2812 - 2818

11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (2900) //CONT.// 43270 484 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
DOC-N/RR-C UNIT WELL #: 1 RRCID -> 261876 COMPL. DATE 04/25/2011 TOTAL DEPTH 6595 PERF. 2910 - 2920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (3000) 43270 572 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 17 RRCID -> 170750 COMPL. DATE 09/16/1998 TOTAL DEPTH 4493 PERF. 2873 - 2883

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (3250) 43270 638 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -N- WELL #: N 13 RRCID -> 200149 COMPL. DATE 09/01/2003 TOTAL DEPTH 6103 PERF. 3246 - 3251

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (3400) 43270 682 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -N- WELL #: N 14 RRCID -> 197260 COMPL. DATE 07/07/2009 TOTAL DEPTH 6200 PERF. 4658 - 4678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF (3600) 43270 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 52 RRCID -> 239247 COMPL. DATE 08/04/2008 TOTAL DEPTH 7111 PERF. 3598 - 3606

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (3700) 43270 748 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 21-L RRCID -> 143832 COMPL. DATE 11/23/1992 TOTAL DEPTH 5802 PERF. 3695 - 3698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

HUFF (4400) 43270 770 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR -H- WELL #: H 5 RRCID -> 068268 COMPL. DATE 12/09/1963 TOTAL DEPTH N/A PERF. N/A

11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'CONNOR WELL #: 64 RRCID -> 165388 COMPL. DATE 09/26/1997 TOTAL DEPTH 5850 PERF. 4368 - 4372

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HUFF (5250) 43270 880 NON-ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 69 RRCID -> 258061 COMPL. DATE 09/09/2010 TOTAL DEPTH 5800 PERF. 5242 - 5250

11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	20	-0-	20	B	20	20	1	N	-0-			-0-
02	14B2 EXT	55	-0-	55	B	75	55	1	N	-0-			-0-
03/01 BALANCING DATE STATUS ->				75									
03	14B2 EXT	55	-0-	55	B	130	55	1	N	-0-			-0-
04	14B2 EXT	28	-0-	28	B	158	28	1	N	-0-			-0-

HUFF (5500) 43270 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 14 RRCID -> 212404 COMPL. DATE 04/12/2005 TOTAL DEPTH 5821 PERF. 5516 - 5524

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HYNES RANCH (FB-50) 44014 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
FOX, W. J. "B" WELL #: 38 RRCID -> 216253 COMPL. DATE 02/08/2011 TOTAL DEPTH 7499 PERF. 3885 - 3925

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HYNES RANCH (6700) 44014 792 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KIRKWOOD & MORGAN, INC. 469710
HYNES -B- WELL #: B 1 C RRCID -> 002253 COMPL. DATE 06/17/1961 TOTAL DEPTH 7330 PERF. 6667 - 6672

11	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/21/2016 - P/A 12/21/16

HYNES RANCH (6800) 44014 825 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
SHELTON WELL #: H 1 D RRCID -> 280726 COMPL. DATE 07/29/2016 TOTAL DEPTH 7553 PERF. 6746 - 6962

11	7590	5234	-0-	-2356	2863	3158	1	10	2	N	-0-			-0-
						2066	3							
12	7843	4184	-0-	-3659	-0-	2832	1	110	2	N	-0-			-0-
						1242	3							
01	7843	3479	-0-	-4364	-0-	2306	1	380	2	N	-0-			-0-
						793	3							
02	7084	5428	-0-	-1656	-0-	4658	1	138	2	N	-0-			-0-
						632	3							
03	7843	5992	-0-	-1851	-0-	5540	1	61	2	N	-0-			-0-
						391	3							
04	5220 #	4418	-0-	-802	-0-	3928	1	19	2	N	-0-			-0-
						471	3							

HYSAW (EDWARDS) 44028 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
GULFTEX ENERGY III, LP 338746
CLARK, TOM WELL #: 1 RRCID -> 002258 COMPL. DATE 10/09/1961 TOTAL DEPTH N/A PERF.11076 - 11107

11	3540 X	3256	-0-	-284 B	-0-	748	1	2484	2	N	22			110
						24	9							
12	3658 X	3043	-0-	-615 B	-0-	3043	2			N	-0-	77	1	33
01	3658 X	2847	-0-	-811 B	-0-	2806	2	41	9	N	37			70
02	3304 X	2331	-0-	-973 B	-0-	2319	2	12	9	N	11			81
03	3444 X	3444	-0-	-0- B	-0-	3391	2	53	9	N	48			129
04	3270 X	NO RPT	-0-	-3270 B	-0-					N	NO RPT			129

HAWTHORN ENERGY PARTNERS, LLC 368309
BEYNON WELL #: 4381 RRCID -> 242927 COMPL. DATE 08/06/2008 TOTAL DEPTH 11225 PERF.11124 - 11156

11	5700 X	5006	-0-	-694 B	-0-	4918	2	88	9	N	80			238
12	5549 X	220	-0-	-5329 B	-0-	201	2	19	9	N	17	185	1	70
01	5549 X	2613	-0-	-2936 B	-0-	2613	2			N	-0-			70
02	5012 X	4326	-0-	-686 B	-0-	4291	2	35	9	N	32			102
03	5549 X	4720	-0-	-829 B	-0-	4651	2	69	9	N	63			165
04	5010 X	3926	-0-	-1084 B	-0-	3906	2	20	9	N	18			183

HYSAW (EDWARDS) //CONT.// 44028 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
HAWTHORN ENERGY PARTNERS, LLC //CONT.// 368309
MCSWEEN 101 WELL #: 1 RRCID -> 257156 COMPL. DATE 04/23/2010 TOTAL DEPTH 11200 PERF.11066 - 11100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3981 X	3981	-0-	-0- B	-0-	3981	2			N	-0-					117
12	4092 X	2564	-0-	-1528 B	-0-	2564	2			N	-0-					117
01	4092 X	3837	-0-	-255 B	-0-	3834	2	3	9	N	3					120
02	3702 X	3702	-0-	-0- B	-0-	3702	2			N	-0-					120
03	4092 X	2764	-0-	-1328 B	-0-	2764	2			N	-0-					120
04	3960 X	1802	-0-	-2158 B	-0-	1802	2			N	-0-					120

HORSE THIEF 438 WELL #: 1 RRCID -> 258652 COMPL. DATE 09/01/2010 TOTAL DEPTH 11240 PERF.11116 - 11146

11	9180 X	2773	-0-	-6407 B	-0-	2773	2			N	-0-					72
12	9486 X	7578	-0-	-1908 B	-0-	7505	2	73	9	N	66					138
01	9137 X	9137	-0-	-0- B	-0-	9026	2	111	9	N	101	189	1			50
02	7158 X	7158	-0-	-0- B	-0-	7106	2	52	9	N	47					97
*03	7244 X	7244	-0-	-0- B	-0-	7175	2	69	9	N	63					160
04	8850 X	6309	-0-	-2541 B	-0-	6226	2	83	9	N	75					235

WHITESIDE 335 WELL #: 1 RRCID -> 262992 COMPL. DATE 01/05/2011 TOTAL DEPTH 11200 PERF.11052 - 11091

11	630 X	-0-	-0-	-630 B	-0-					N	4					168
12	434 X	-0-	-0-	-434 B	-0-					N	-0-					168
01	434 X	-0-	-0-	-434 B	-0-					N	-0-	145	1			23
02	364 X	-0-	-0-	-364 B	-0-					N	-0-					23
03	403 X	9	-0-	-394 B	-0-	9	2			N	-0-					23
*04	1528 X	1528	-0-	-0- B	-0-	1528	2			N	-0-					23

BURRIS 54 WELL #: 1 RRCID -> 262993 COMPL. DATE 06/07/2011 TOTAL DEPTH 11250 PERF.11110 - 11148

11	9780 X	2538	-0-	-7242 B	-0-	2503	2	35	9	N	32					167
12	9858 X	996	-0-	-8862 B	-0-	954	2	42	9	N	38					205
01	9858 X	6364	-0-	-3494 B	-0-	6254	2	110	9	N	100	178	1			127
02	11032 X	5578	-0-	-5454 B	-0-	5553	2	25	9	N	23					150
03	12214 X	9115	-0-	-3099 B	-0-	9038	2	77	9	N	70	187	1			33
*04	8979 X	8979	-0-	-0- B	-0-	8863	2	116	9	N	105					138

IDA WEITZ (3800) 44224 825 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER "A" WELL #: 1 RRCID -> 230789 COMPL. DATE 09/14/2007 TOTAL DEPTH 4506 PERF. 3914 - 3919

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INEZ (FRIO 4700) 44522 300 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GEONATURAL RESOURCES, INC. 300805
MCCORD WELL #: 2 RRCID -> 188166 COMPL. DATE 08/10/2001 TOTAL DEPTH 5887 PERF. 4579 - 4583

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INEZ (FRIO 5200) 44522 315 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GEONATURAL RESOURCES, INC. 300805
CITY OF INEZ NO. 1 GAS UNIT WELL #: 1B RRCID -> 188907 COMPL. DATE 01/30/2002 TOTAL DEPTH 5589 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCHINDLER WELL #: 1 RRCID -> 192216 COMPL. DATE 02/19/2001 TOTAL DEPTH 9422 PERF. 5104 - 5108

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INNOVATIVE ENERGY SERVICES, INC. 424737
GARCITAS CREEK GU WELL #: 1 RRCID -> 207825 COMPL. DATE 01/02/2005 TOTAL DEPTH 6000 PERF. 5129 - 5134

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

INEZ (8600) 44522 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
TRANS-PECOS RESOURCES, INC. 864806
ROBERTS UNIT WELL #: 1 RRCID -> 136164 COMPL. DATE 02/14/1990 TOTAL DEPTH 9792 PERF. 8496 - 8510

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INEZ, S.W. (2975) 44533 300 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
UNION CRUDE COMPANY 876326
MEEKS WELL #: 1 RRCID -> 133723 COMPL. DATE 02/01/1990 TOTAL DEPTH 4100 PERF. 2948 - 2952

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ISAACKS (EDWARDS) 44810 500 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. 665748
CHARLES NICHOLS GAS UNIT WELL #: 1 RRCID -> 220988 COMPL. DATE 02/27/2006 TOTAL DEPTH 12970 PERF.12750 - 14521

11	2760 #	2690	-0-	-70 B	-20120	2690	3	N	-0-			-0-
12	2852 #	2404	-0-	-448 B	-20568	2404	3	N	-0-			-0-
01	2852 #	2456	-0-	-396 B	-20964	2456	3	N	-0-			-0-
02	2520 #	2044	-0-	-476 B	-21440	2044	3	N	-0-			-0-
03	2790 #	2268	-0-	-522 B	-21962	2268	3	N	-0-			-0-
04	2700 #	3332	-0-	632 B	-21330	3332	3	N	-0-			-0-

J. W. RAY (2000) 45217 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DELEON PARTNERS, LTD. 212100
RAY, J. W. JR. WELL #: 1 RRCID -> 082495 COMPL. DATE 02/28/1979 TOTAL DEPTH 5313 PERF. 1996 - 2000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-

JACK STARR (FRIO 4410) 45337 352 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
WITTENBURG UNIT WELL #: 1 RRCID -> 234416 COMPL. DATE 03/18/2008 TOTAL DEPTH 5000 PERF. 4244 - 4247

11	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/21/2016 - PLUGGED 11/21/16

JACK STARR (FRIO 5050) 45337 425 NON-ASSOCIATED ONE WELL CNTY: JACKSON
WHITING OIL AND GAS CORPORATION 920478
KALLUS-ROSE WELL #: 1 RRCID -> 161067 COMPL. DATE 10/24/1995 TOTAL DEPTH 8138 PERF. 5054 - 5057

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON RANCH (YEGUA 5250) 45431 650 ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUE WING ENERGY, INC. 076791
MCNEILL EAST WELL #: 1 RRCID -> 221415 COMPL. DATE 06/29/2005 TOTAL DEPTH 6036 PERF. 5098 - 5110

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WELL #: 1A RRCID -> 206511 COMPL. DATE 12/18/2002 TOTAL DEPTH 5600 PERF. 5213 - 5224

11	2895 X	2895	-0-	-0-	-0-	2641	2	254	9	N	231	206	1			167
12	2629 X	2629	-0-	-0-	-0-	2400	2	229	9	N	208	329	1			46
01	2085 X	2085	-0-	-0-	-0-	1846	2	239	9	N	217	182	1			81
02	2716 X	1661	-0-	-1055	-0-	1471	2	190	9	N	173	162	1			92
03	3007 X	1094	-0-	-1913	-0-	984	2	110	9	N	100	160	1			32
04	2910 X	1457	-0-	-1453	-0-	1237	2	220	9	N	200	178	1			54

MCNEILL, WADE "A" WELL #: 1 RRCID -> 226426 COMPL. DATE 12/06/2006 TOTAL DEPTH 5614 PERF. 5076 - 5095

11	690 X	577	-0-	-113	-0-	567	2	10	9	N	9	9	1			66
12	713 X	537	-0-	-176	-0-	537	2			N	-0-					66
01	829 X	829	-0-	-0-	-0-	829	2			N	-0-	8	1			58
02	837 X	837	-0-	-0-	-0-	837	2			N	-0-					58
03	702 X	702	-0-	-0-	-0-	702	2			N	-0-					58
04	810 X	713	-0-	-97	-0-	713	2			N	-0-	6	1			52

JACKSON RANCH (YEGUA 5250) //CONT.// 45431 650 ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC //CONT.// 224880
WADE MCNEILL SOUTH WELL #: 1 RRCID -> 257866 COMPL. DATE 03/24/2010 TOTAL DEPTH 6217 PERF. 5137 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	X	-0-	-0-	-60	-0-					N	-0-					268
12	0	X	-0-	-0-	-0-	-0-					N	-0-					268
01	0	X	-0-	-0-	-0-	-0-					N	-0-					268
02	0	X	-0-	-0-	-0-	-0-					N	-0-					268
03	0	X	-0-	-0-	-0-	-0-					N	-0-					268
04	0	X	-0-	-0-	-0-	-0-					N	-0-					268

JACKSON RANCH (YEGUA 5300) 45431 700 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
BLUE WING ENERGY, INC. 076791
MCNEILL F WELL #: 2 RRCID -> 225500 COMPL. DATE 03/23/2006 TOTAL DEPTH 6056 PERF. 5177 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WELDER EXPLORATION & PROD., INC. 907297
DOBIE WELL #: 2 RRCID -> 236792 COMPL. DATE 05/01/2008 TOTAL DEPTH 5614 PERF. 5307 - 5333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-25291					N	-0-					25
12	0	N	-0-	-0-	-0- B	-25291					N	-0-					25
01	0	N	-0-	-0-	-0- B	-25291					N	-0-					25
02	0	N	-0-	-0-	-0- B	-25291					N	-0-					25
03	14B2	EXT	-0-	-0-	-0- B	-25291					N	-0-					25
04	14B2	EXT	-0-	-0-	-0- B	-25291					N	-0-					25

JACKSON RANCH (YEGUA 5400) 45431 720 ASSOCIATED CAPACITY CNTY: LIVE OAK
VAQUERO OPERATING 882776
PARKER WELL #: 2 RRCID -> 167419 COMPL. DATE 11/04/1984 TOTAL DEPTH 5973 PERF. 5294 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					82
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					82

JACKSON RANCH (YEGUA 5440) 45431 754 ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WEST UNIT WELL #: 1 RRCID -> 277174 COMPL. DATE 07/26/2014 TOTAL DEPTH 5900 PERF. 5310 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	535	-0-	-95	-0-	535	2			N	-0-					21
12	651	N	608	-0-	-43	-0-	608	2			N	-0-					21
01	589	N	529	-0-	-60	-0-	529	2			N	-0-	5	1			16
02	504	N	446	-0-	-58	-0-	446	2			N	-0-					16
03	620	N	376	-0-	-244	-0-	376	2			N	-0-					16
04	510	N	400	-0-	-110	-0-	400	2			N	-0-	3	1			13

JANSKY (WILCOX 10700) 45740 775 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VALENCE OPERATING COMPANY 881167
LEON BARNES G U 1 WELL #: 1 RRCID -> 077826 COMPL. DATE 04/10/2014 TOTAL DEPTH 10715 PERF.10170 - 10614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					104
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					104
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					104
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					104
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					104
*04	P&A COND	-0-	-0-	-0-	-0-					N	-0-	104	7			-0-

PLUGGED AND ABANDONED_____ 06/27/2016 - PLUGGED 06/27/16

JANSKY (10350) 45740 890 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PIONEER NATURAL RES. USA, INC. 665748
GEORGIA MAE GRAHMANN GAS UNIT 2 WELL #: 1 RRCID -> 101606 COMPL. DATE 02/20/1983 TOTAL DEPTH 11800 PERF.10347 - 10355

11	2640 X	2249	-0-	-391	-0-	38	1	2146	3	N	59	178	1			44
						65	9									
12	2914 X	1841	-0-	-1073	-0-	56	1	1689	3	N	87					131
						96	9									
01	3069 X	1943	-0-	-1126	-0-	1870	3	73	9	N	66	178	1			19
02	2772 X	1845	-0-	-927	-0-	4	1	1766	3	N	68					87
						75	9									
03	3069 X	2156	-0-	-913	-0-	48	1	2003	3	N	95	156	1			26
						105	9									
04	2250 X	1870	-0-	-380	-0-	49	1	1660	3	N	146					172
						161	9									

JANSKY (10600) 45740 900 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
GERDES WELL #: 1 RRCID -> 206473 COMPL. DATE 01/15/2004 TOTAL DEPTH 11910 PERF.10608 - 10646

11	60 N	33	-0-	-27	-0-	12	1	21	9	N	19					183
12	31 N	28	-0-	-3	-0-	11	1	17	9	N	15					198
01	28 N	28	-0-	-0-	-0-	8	1	20	9	N	18	180	1			36
02	30 N	30	-0-	-0-	-0-	6	1	24	9	N	22					58
03	31 N	-0-	-0-	-31	-0-					N	24					82
04	30 N	NO RPT	-0-	-30	-0-					N	NO RPT					82

JANSSEN (9950) 45754 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
JANSSEN GAS UNIT WELL #: 1 RRCID -> 109270 COMPL. DATE 12/06/1983 TOTAL DEPTH 10350 PERF. 9975 - 9999

11	385 N	385	-0-	-0-	-0-	383	2	2	9	Y	2					225
12	26 N	26	-0-	-0-	-0-	4	2	22	9	Y	20	178	1			67
01	822 N	822	-0-	-0-	-0-	807	2	15	9	Y	14					81
02	1957 R	1957	-0-	-0-	-0-	1916	2	41	9	Y	37					118
03	2665 R	2665	-0-	-0-	-0-	2629	2	36	9	Y	33					151
*04	2325 R	2325	-0-	-0-	-0-	2303	2	22	9	Y	20					171

JANSSEN, E. (9750) 45756 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
JANSSEN GAS UNIT WELL #: 2 RRCID -> 118124 COMPL. DATE 08/12/1985 TOTAL DEPTH 10300 PERF. 9726 - 9804

11	6975	6975	-0-	-0-	-0-	6934	2	41	9	Y	37	109	1			44
12	4625	4625	-0-	-0-	-0-	4596	2	29	9	Y	26					70
01	4723	4723	-0-	-0-	-0-	4695	2	28	9	Y	25					95
02	6524 #	4506	-0-	-2018	-0-	4480	2	26	9	Y	24					119
03	7223 #	3874	-0-	-3349	-0-	3849	2	25	9	Y	23					142
*04	6990 #	3738	-0-	-3252	-0-	3718	2	20	9	Y	18					160

JENNIE BELL (WILCOX 11500) 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
HILCORP ENERGY COMPANY 386310

BELL, W. T. GAS UNIT WELL #: 2 RRCID -> 205709 COMPL. DATE 10/21/2004 TOTAL DEPTH 13700 PERF.11933 - 12057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7740	X	6916	-0-	-824	-0-	6700	3	216	9	N	196	42	1			228
12	7998	X	7275	-0-	-723	-0-	7051	3	224	9	N	204	253	1			179
01	7440	X	6836	-0-	-604	-0-	6621	3	215	9	N	195	225	1			149
02	6720	X	6131	-0-	-589	-0-	5949	3	182	9	N	165	204	1			110
03	7285	X	6516	-0-	-769	-0-	6318	3	198	9	N	180	225	1			65
04	7050	X	6481	-0-	-569	-0-	6303	3	178	9	N	162	36	1			191

BELL, W. T. GAS UNIT WELL #: 3 RRCID -> 207937 COMPL. DATE 03/30/2008 TOTAL DEPTH 13000 PERF.11514 - 12116

11	3810	X	3189	-0-	-621	-0-	3042	3	147	9	N	134	20	1			189
12	3937	X	2879	-0-	-1058	-0-	2725	3	154	9	N	140	212	1			117
01	3658	X	3422	-0-	-236	-0-	3278	3	144	9	N	131	19	1			229
02	3304	X	3186	-0-	-118	-0-	3067	3	119	9	N	108	199	1			138
03	4517	X	4517	-0-	-0-	-0-	4322	3	195	9	N	177	222	1			93
*04	4194	X	4194	-0-	-0-	-0-	4064	3	130	9	N	118	47	1			164

BELL, W. T. GAS UNIT WELL #: 4 RRCID -> 212472 COMPL. DATE 05/14/2005 TOTAL DEPTH 16267 PERF.11953 - 12021

11	270	N	86	-0-	-184	-0-	73	3	13	9	N	12	1	1			132
12	218	N	218	-0-	-0-	-0-	211	3	7	9	N	6	2	1			136
01	279	N	160	-0-	-119	-0-	151	3	9	9	N	8	1	1			143
02	189	N	189	-0-	-0-	-0-	185	3	4	9	N	4					147
03	217	N	212	-0-	-5	-0-	205	3	7	9	N	6	1	1			152
*04	206	N	206	-0-	-0-	-0-	197	3	9	9	N	8	1	1			159

BELL, W. T. GAS UNIT WELL #: 6 RRCID -> 216418 COMPL. DATE 04/09/2011 TOTAL DEPTH 12761 PERF.11760 - 11791

11	510	N	504	-0-	-6	-0-	427	3	77	9	N	70	3	1			147
12	668	N	668	-0-	-0-	-0-	572	3	96	9	N	87	188	1			46
01	642	N	642	-0-	-0-	-0-	552	3	90	9	N	82	3	1			125
02	476	N	449	-0-	-27	-0-	376	3	73	9	N	66	1	1			190
03	682	N	378	-0-	-304	-0-	297	3	81	9	N	74	182	1			82
04	630	N	399	-0-	-231	-0-	318	3	81	9	N	74	1	1			155

BELL, W. T. GAS UNIT WELL #: 5 RRCID -> 216697 COMPL. DATE 08/30/2005 TOTAL DEPTH 13100 PERF.12414 - 12470

11	5790	X	-0-	-0-	-5790	-0-					N	-0-	11	1			194
12	5983	X	-0-	-0-	-5983	-0-					N	-0-					194
01	1488	X	-0-	-0-	-1488	-0-					N	-0-					194
02	1288	X	-0-	-0-	-1288	-0-					N	-0-					194
03	136	X	136	-0-	-0-	-0-	135	3	1	9	N	1	1	1			194
04	0	X	-0-	-0-	-0-	-0-					N	-0-					194

BELL, W. T. GAS UNIT WELL #: 7 RRCID -> 219810 COMPL. DATE 04/05/2008 TOTAL DEPTH 13100 PERF.11924 - 12434

11	8010	X	-0-	-0-	-8010	-0-					N	-0-	27	1			58
12	8277	X	6191	-0-	-2086	-0-	6019	3	172	9	N	156	44	1			170
01	8277	X	3553	-0-	-4724	-0-	3450	3	103	9	N	94	31	1			233
02	6438	X	6438	-0-	-0-	-0-	6287	3	151	9	N	137	184	1			186
03	6200	X	3711	-0-	-2489	-0-	3619	3	92	9	N	84	33	1			237
04	6000	X	4665	-0-	-1335	-0-	4563	3	102	9	N	93	229	1			101

BELL, W. T. GAS UNIT WELL #: 8 RRCID -> 221829 COMPL. DATE 07/15/2006 TOTAL DEPTH 13100 PERF.12018 - 12380

11	3240	X	2991	-0-	-249	-0-	2968	3	23	9	N	21	19	1			150
12	3286	X	3234	-0-	-52	-0-	3209	3	25	9	N	23	28	1			145
01	3224	X	3153	-0-	-71	-0-	3130	3	23	9	N	21	19	1			147
02	2936	X	2936	-0-	-0-	-0-	2913	3	23	9	N	21	9	1			159
03	3224	X	3079	-0-	-145	-0-	3056	3	23	9	N	21	18	1			162
04	3120	X	3084	-0-	-36	-0-	3065	3	19	9	N	17	17	1			162

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
HILCORP ENERGY COMPANY //CONT.// 386310
W. T. BELL GAS UNIT WELL #: 9 RRCID -> 225246 COMPL. DATE 12/21/2006 TOTAL DEPTH 13000 PERF.11550 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4225	X	4225	-0-	-0-	-0-	3998	3	227	9	N	206	256	1			254
12	4157	X	4157	-0-	-0-	-0-	3940	3	217	9	N	197	285	1			166
01	4803	X	4803	-0-	-0-	-0-	4566	3	237	9	N	215	264	1			117
02	4584	X	4584	-0-	-0-	-0-	4377	3	207	9	N	188	31	1			274
03	4748	X	4748	-0-	-0-	-0-	4533	3	215	9	N	195	255	1			214
04	4650	X	2762	-0-	-1888	-0-	2638	3	124	9	N	113	232	1			95

W. T. BELL GAS UNIT WELL #: 10 RRCID -> 227723 COMPL. DATE 04/25/2007 TOTAL DEPTH 13000 PERF.11613 - 11644

11	2010	X	1494	-0-	-516	-0-	1339	3	155	9	N	141	210	1			83
12	2987	X	2987	-0-	-0-	-0-	2792	3	195	9	N	177	69	1			191
01	3141	X	3141	-0-	-0-	-0-	2948	3	193	9	N	175	239	1			127
02	2670	N	2670	-0-	-0-	-0-	2523	3	147	9	N	134	23	1			238
03	2976	N	2144	-0-	-832	-0-	2011	3	133	9	N	121	223	1			136
04	2970	X	2509	-0-	-461	-0-	2334	3	175	9	N	159	43	1			252

W. T. BELL GAS UNIT WELL #: 11 RRCID -> 229732 COMPL. DATE 08/22/2007 TOTAL DEPTH 12680 PERF.11998 - 12264

11	3330	X	2566	-0-	-764	-0-	2437	3	129	9	N	117	238	1			108
12	2852	X	2675	-0-	-177	-0-	2583	3	92	9	N	84	81	1			111
01	2852	X	2662	-0-	-190	-0-	2537	3	125	9	N	114	48	1			177
02	2520	X	2270	-0-	-250	-0-	2160	3	110	9	N	100	208	1			69
03	2790	X	2285	-0-	-505	-0-	2179	3	106	9	N	96	45	1			120
04	2580	X	2332	-0-	-248	-0-	2212	3	120	9	N	109	47	1			182

W. T. BELL GAS UNIT WELL #: 1A RRCID -> 230406 COMPL. DATE 11/01/2007 TOTAL DEPTH 12600 PERF.11592 - 11648

11	19980	X	17582	-0-	-2398	-0-	17034	3	548	9	N	498	488	1			219
12	19871	X	19215	-0-	-656	-0-	18666	3	549	9	N	499	540	1			178
01	18453	X	18453	-0-	-0-	-0-	17890	3	563	9	N	512	487	1			203
02	17254	X	17254	-0-	-0-	-0-	16781	3	473	9	N	430	427	1			206
03	19220	X	17729	-0-	-1491	-0-	17197	3	532	9	N	484	479	1			211
04	18600	X	18169	-0-	-431	-0-	17681	3	488	9	N	444	471	1			184

DOUBLE T 1 GAS UNIT WELL #: 1 RRCID -> 242691 COMPL. DATE 10/27/2008 TOTAL DEPTH 13000 PERF.11750 - 12460

11	1260	N	1140	-0-	-120	-0-	1033	3	107	9	N	97	6	1			179
12	799	N	799	-0-	-0-	-0-	712	3	87	9	N	79	190	1			68
01	1278	N	1278	-0-	-0-	-0-	1171	3	107	9	N	97	6	1			159
02	1064	N	386	-0-	-678	-0-	317	3	69	9	N	63	185	1			37
03	1123	N	1123	-0-	-0-	-0-	1014	3	109	9	N	99	5	1			131
04	1230	N	739	-0-	-491	-0-	666	3	73	9	N	66	4	1			193

JILLIAN (YEGUA) 46366 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CRIMSON EXPLORATION OPER., INC. 190005
JACKSON-WILLIAMS WELL #: 1 RRCID -> 155508 COMPL. DATE 06/16/1995 TOTAL DEPTH 6775 PERF. 6420 - 6432

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOBAR (YEGUA) 46612 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
DEWBRE PETROLEUM CORPORATION 216748
LARAMI, LTD WELL #: 1 RRCID -> 192591 COMPL. DATE 11/21/2002 TOTAL DEPTH 5710 PERF. 5000 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MODERN EXPLORATION, INC. 573226
FRANKE WELL #: 1 RRCID -> 236572 COMPL. DATE 03/17/2008 TOTAL DEPTH 5850 PERF. 5504 - 5546

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROCK RESOURCES, INC. 722939
ALBRECHT WELL #: 1 RRCID -> 207780 COMPL. DATE 08/09/2004 TOTAL DEPTH 5700 PERF. 5380 - 5396

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALBRECHT, V. WELL #: 3 RRCID -> 249870 COMPL. DATE 05/02/2008 TOTAL DEPTH 5710 PERF. 5604 - 5610

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TIDEWATER MINERALS CORPORATION 859552
ALBRECHT, ESTELLE WELL #: 1 RRCID -> 167796 COMPL. DATE 11/18/1997 TOTAL DEPTH 5815 PERF. 5467 - 5487

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					39

SWICKHEIMER ESTATE WELL #: 1 RRCID -> 167799 COMPL. DATE 11/14/1997 TOTAL DEPTH 5665 PERF. 5456 - 5499

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOBAR (YEGUA) //CONT.// 46612 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TIDEWATER MINERALS CORPORATION //CONT.// 859552
SWICKHEIMER WELL #: 2 RRCID -> 168737 COMPL. DATE 04/09/1998 TOTAL DEPTH 5656 PERF. 5432 - 5489

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			17
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			17
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			17
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			17
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			17
04	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			17

JOE FINGER (CATAHOULA) 46658 075 NON-ASSOCIATED EXEMPT CNTY: BEE
DRILL-CO., INC. 228335
SHAW/RAY WELL #: 02 RRCID -> 192631 COMPL. DATE 10/03/2002 TOTAL DEPTH 1121 PERF. 1066 - 1068

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OSYKA OIL & GAS, INC. 628103
SHAW/RAY WELL #: 1 RRCID -> 172006 COMPL. DATE 08/02/1997 TOTAL DEPTH 1175 PERF. 1062 - 1065

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JOHNSTONE (LOWER FRIO) 47065 240 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DOUBLE PLAY OIL & GAS, INC 224880
NEW "A" WELL #: 4 RRCID -> 247541 COMPL. DATE 09/30/2008 TOTAL DEPTH 5600 PERF. 5151 - 5156

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	-0-	-0-	-0-	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 04/12/2017 - PLUGGED 04/12/17

JOHNSTONE (MIDDLE FRIO) 47065 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DOUBLE PLAY OIL & GAS, INC 224880
NEW WELL #: 1 C RRCID -> 238854 COMPL. DATE 11/15/2007 TOTAL DEPTH 5602 PERF. 4527 - 4530

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	-0-	-0-	-0-	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 04/07/2017 - PLUGGED 04/07/17

JOHNSTONE (MIDDLE FRIO) //CONT.// 47065 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DOUBLE PLAY OIL & GAS, INC //CONT.// 224880
NEW ESTATE WELL #: 1 RRCID -> 244870 COMPL. DATE 11/26/2008 TOTAL DEPTH 5450 PERF. 4755 - 4757

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 02/05/2016 - PLUGGED 02/05/16

NEW WELL #: 4R RRCID -> 281191 COMPL. DATE 04/20/2016 TOTAL DEPTH 5280 PERF. 4484 - 4488

11	11880 X	10243	-0-	-1637	-0-	10243	2		N	-0-			-0-
12	12276 X	10791	-0-	-1485	-0-	10791	2		N	-0-			-0-
01	12276 X	9842	-0-	-2434	-0-	9842	2		N	-0-			-0-
02	11088 X	9968	-0-	-1120	-0-	9968	2		N	-0-			-0-
03	11422 X	11422	-0-	-0-	-0-	11422	2		N	-0-			-0-
*04	11146 X	11146	-0-	-0-	-0-	11146	2		N	-0-			-0-

KAREN BEAUCHAMP (1650) 48104 376 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PARAMONT, INC. 639031
RIGGS, J. W. WELL #: 1 RRCID -> 144052 COMPL. DATE 12/08/1992 TOTAL DEPTH 8760 PERF. 1660 - 1664

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RIGGS, GERTRUDE WELL #: 6 RRCID -> 147389 COMPL. DATE 08/23/1993 TOTAL DEPTH 2800 PERF. 1608 - 1612

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KAREN BEAUCHAMP (2100) 48104 423 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PARAMONT, INC. 639031
BETHKE, PAUL WELL #: 3 RRCID -> 002278 COMPL. DATE 04/12/1962 TOTAL DEPTH 4933 PERF. 2122 - 2130

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 06/06/2017 - P/A 06/06/2017

RIGGS, GERTRUDE WELL #: 1 RRCID -> 031419 COMPL. DATE 08/25/1963 TOTAL DEPTH N/A PERF. 2182 - 2187

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KAREN BEAUCHAMP (2100) //CONT.// 48104 423 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PARAMONT, INC. //CONT.// 639031
RIGGS, GERTRUDE WELL #: 4 RRCID -> 076963 COMPL. DATE 04/25/1978 TOTAL DEPTH 3150 PERF. 2197 - 2202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BETHKE, PAUL WELL #: 9 RRCID -> 085596 COMPL. DATE 12/10/1979 TOTAL DEPTH 2850 PERF. 2116 - 2123

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RIGGS, GERTRUDE WELL #: 5 RRCID -> 122211 COMPL. DATE 08/17/1986 TOTAL DEPTH 2960 PERF. 2209 - 2211

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAREN BEAUCHAMP (2300) 48104 517 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PARAMONT, INC. 639031
BETHKE, PAUL WELL #: 2 RRCID -> 058624 COMPL. DATE 04/02/1974 TOTAL DEPTH N/A PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAREN BEAUCHAMP (2500) 48104 564 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
LAGUNA OIL & GAS CORP. 482320
GOHLKE, M. F. WELL #: 10 RRCID -> 096748 COMPL. DATE 10/12/1981 TOTAL DEPTH 2555 PERF. N/A

11	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/30/2016 - P/A 11/30/16

KAREN BEAUCHAMP (2600) 48104 611 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
RICARDO OIL & GAS INC. 706616
ROUDON RANCH WELL #: 1 RRCID -> 211712 COMPL. DATE 05/24/2004 TOTAL DEPTH 3000 PERF. 2739 - 2741

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAREN BEAUCHAMP (2626) 48104 630 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PARAMONT, INC. 639031
RIGGS, GERTRUDE WELL #: 3 RRCID -> 121475 COMPL. DATE 04/20/1986 TOTAL DEPTH 3060 PERF. 2246 - 2252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAREN BEAUCHAMP (2700) 48104 658 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MORGAN & RIGGS PRODUCING, INC. 584550
RIGGS, GERTRUDE WELL #: 3 RRCID -> 076256 COMPL. DATE 03/22/1978 TOTAL DEPTH 3060 PERF. 2702 - 2705

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PARAMONT, INC. 639031
RIGGS, GERTRUDE WELL #: 5 RRCID -> 085075 COMPL. DATE 10/26/1979 TOTAL DEPTH 2960 PERF. 2704 - 2708

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON (LULING) 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
KARON UNIT WELL #: 3 RRCID -> 056522 COMPL. DATE 05/29/1951 TOTAL DEPTH N/A PERF. 7245 - 7249

11	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-

KARON UNIT WELL #: 8 RRCID -> 056525 COMPL. DATE 03/30/1951 TOTAL DEPTH N/A PERF. 7268 - 7274

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON UNIT WELL #: 25 RRCID -> 056530 COMPL. DATE 03/11/1962 TOTAL DEPTH N/A PERF. 7224 - 7226

11	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC //CONT.// 169313
KARON UNIT WELL #: 29 RRCID -> 056531 COMPL. DATE 04/01/2004 TOTAL DEPTH 7320 PERF. 7151 - 7171

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900 #	3730	-0-	-170	-0-	308	1	3390	3	Y	29	14	1	4	8	16
						32	9									
12	3813 #	3577	-0-	-236	-0-	254	1	3292	3	Y	28	29	1			15
						31	9									
01	3962 R	3962	-0-	-0-	-0-	305	1	3621	3	Y	33	28	1	2	8	18
						36	9									
02	3626 R	3626	-0-	-0-	-0-	286	1	3308	3	Y	29	30	1	1	8	16
						32	9									
03	3844 #	3255	-0-	-589	-0-	253	1	2963	3	Y	35	31	1	3	8	17
						39	9									
04	3840 #	3000	-0-	-840	-0-	225	1	2740	3	Y	32	29	1	1	8	19
						35	9									

KARON UNIT WELL #: 12 RRCID -> 057553 COMPL. DATE 01/31/1974 TOTAL DEPTH 7300 PERF. 7237 - 7239

11	14B2 EXT	NO RPT	-0-	-0-	11551	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	11551	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	11551	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	11551	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	11551	N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	11551	N	NO RPT	-0-

KARON UNIT WELL #: 14 RRCID -> 061316 COMPL. DATE 08/24/1954 TOTAL DEPTH 7267 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

KARON UNIT WELL #: 23 RRCID -> 061318 COMPL. DATE 12/07/1957 TOTAL DEPTH 7284 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

KARON UNIT WELL #: 31 RRCID -> 061319 COMPL. DATE 02/24/1999 TOTAL DEPTH 7330 PERF. 7174 - 7194

11	T. A.	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	T. A.	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	T. A.	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	T. A.	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	T. A.	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	T. A.	-0-	-0-	-0-	-0-	Y	-0-	-0-

KARON UNIT WELL #: 37 RRCID -> 061321 COMPL. DATE 04/19/1967 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC //CONT.// 169313
KARON UNIT WELL #: 36 RRCID -> 083210 COMPL. DATE 06/01/1979 TOTAL DEPTH 7320 PERF. 7164 - 7174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON UNIT WELL #: 38 RRCID -> 087564 COMPL. DATE 04/01/1980 TOTAL DEPTH 11500 PERF. 7267 - 7277

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON UNIT WELL #: 18 RRCID -> 090483 COMPL. DATE 11/12/1980 TOTAL DEPTH 7301 PERF. 7190 - 7220

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KARON UNIT WELL #: 27 RRCID -> 090484 COMPL. DATE 08/01/1995 TOTAL DEPTH 7330 PERF. 7202 - 7210

11	485 R	485	-0-	-0-	-0-	29 1 142 9	314 3	Y	129	130 1				84
12	500 R	500	-0-	-0-	-0-	25 1 154 9	321 3	Y	140	148 1				76
01	534 R	534	-0-	-0-	-0-	28 1 173 9	333 3	Y	157	144 1	1	8		88
02	493 R	493	-0-	-0-	-0-	27 1 149 9	317 3	Y	135	146 1	1	8		76
03	545 R	545	-0-	-0-	-0-	27 1 180 9	338 3	Y	164	151 1	2	8		87
*04	508 R	508	-0-	-0-	-0-	24 1 163 9	321 3	Y	148	144 1	1	8		90

KARON UNIT WELL #: 28 RRCID -> 090485 COMPL. DATE 08/31/1980 TOTAL DEPTH 7340 PERF. 7207 - 7217

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON UNIT WELL #: 32 RRCID -> 093975 COMPL. DATE 05/20/1981 TOTAL DEPTH 7330 PERF. 7250 - 7254

11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC //CONT.// 169313
KARON UNIT WELL #: 22 RRCID -> 107984 COMPL. DATE 10/05/1983 TOTAL DEPTH 7317 PERF. 7306 - 7308

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

KARON UNIT WELL #: 1 RRCID -> 115060 COMPL. DATE 04/01/2004 TOTAL DEPTH 7727 PERF. 7060 - 7179

11	9120 #	7430	-0-	-1690	-0-	663	1	6690	3	Y	70	95	1	4	8	43
						77	9									
12	7409 #	7157	-0-	-252	-0-	541	1	6535	3	Y	74	77	1			40
						81	9									
01	7888 R	7888	-0-	-0-	-0-	652	1	7135	3	Y	92	78	1	6	8	48
						101	9									
02	6944 #	6939	-0-	-5	-0-	586	1	6267	3	Y	78	80	1	4	8	42
						86	9									
03	7688 #	6805	-0-	-883	-0-	527	1	6176	3	Y	93	81	1	9	8	45
						102	9									
04	7620 #	7000	-0-	-620	-0-	524	1	6384	3	Y	84	76	1	4	8	49
						92	9									

KARON LULING UNIT WELL #: 39 RRCID -> 151942 COMPL. DATE 10/04/1994 TOTAL DEPTH 7140 PERF. 7129 - 7140

11	15929 R	15929	-0-	-0-	-0-	1319	1	14524	3	Y	78	88	1	4	8	48
						86	9									
12	15965 #	15449	-0-	-516	-0-	1099	1	14260	3	Y	82	86	1			44
						90	9									
01	16488 R	16488	-0-	-0-	-0-	1271	1	15109	3	Y	98	83	1	8	8	51
						108	9									
02	14932 R	14932	-0-	-0-	-0-	1180	1	13661	3	Y	83	85	1	5	8	44
						91	9									
03	16461 #	16360	-0-	-101	-0-	1276	1	14966	3	Y	107	88	1	13	8	50
						118	9									
*04	16011 R	16011	-0-	-0-	-0-	1206	1	14704	3	Y	92	84	1	6	8	52
						101	9									

KARON LULING UNIT WELL #: 40 RRCID -> 153674 COMPL. DATE 04/02/2004 TOTAL DEPTH 7810 PERF. 7135 - 7176

11	T. A.	-0-	-0-	-0-	-0-	Y	-0-		-0-
12	T. A.	-0-	-0-	-0-	-0-	Y	-0-		-0-
01	T. A.	-0-	-0-	-0-	-0-	Y	-0-		-0-
02	T. A.	-0-	-0-	-0-	-0-	Y	-0-		-0-
03	T. A.	-0-	-0-	-0-	-0-	Y	-0-		-0-
04	T. A.	-0-	-0-	-0-	-0-	Y	-0-		-0-

KARON LULING UNIT WELL #: 41 RRCID -> 156839 COMPL. DATE 12/20/1995 TOTAL DEPTH 7810 PERF. 7172 - 7177

11	T. A.	-0-	-0-	-0-	-0-	Y	-0-		-0-
12	T. A.	-0-	-0-	-0-	-0-	Y	-0-		-0-
01	T. A.	-0-	-0-	-0-	-0-	Y	-0-		-0-
02	T. A.	-0-	-0-	-0-	-0-	Y	-0-		-0-
03	T. A.	-0-	-0-	-0-	-0-	Y	-0-		-0-
04	T. A.	-0-	-0-	-0-	-0-	Y	-0-		-0-

KARON (MACKHANK) 48146 332 ASSOCIATED CAPACITY CNTY: LIVE OAK
BREITBURN OPERATING L.P. 090732
DILWORTH UNIT-WN WELL #: 2AL RRCID -> 119743 COMPL. DATE 09/08/1960 TOTAL DEPTH 7492 PERF. 7430 - 7438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DILWORTH GAS UNIT WELL #: 4 RRCID -> 124043 COMPL. DATE 04/24/1987 TOTAL DEPTH 9359 PERF. 7453 - 7485

11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOSBACHER ENERGY COMPANY 589984
MCMULLEN WELL #: 1 RRCID -> 272247 COMPL. DATE 09/26/2013 TOTAL DEPTH 11313 PERF. 8085 - 8091

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KARON (SLICK) 48146 664 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BREITBURN OPERATING L.P. 090732
DILWORTH UNIT-WN WELL #: 2AU RRCID -> 002317 COMPL. DATE 08/24/2015 TOTAL DEPTH 7492 PERF. 6992 - 7037

11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

DILWORTH UNIT-WN WELL #: 3 RRCID -> 042748 COMPL. DATE 11/15/1966 TOTAL DEPTH 7174 PERF. N/A

11	1555 N	1555	-0-	-0-	-0-	1554	2	1	9	Y	1					112
12	1767 N	1467	-0-	-300	-0-	1463	2	4	9	Y	4					116
01	1643 N	1638	-0-	-5	-0-	1631	2	7	9	Y	6					122
02	0 N	-0-	-0-	-0-	-0-					Y	5					127
03	1679 N	1679	-0-	-0-	-0-	1676	2	3	9	Y	3					130
04	1590 N	1539	-0-	-51	-0-	1527	2	12	9	Y	11					141

DILWORTH GAS UNIT WELL #: 4 RRCID -> 175942 COMPL. DATE 07/28/2015 TOTAL DEPTH 9359 PERF. 7022 - 7068

11	173 N	173	-0-	-0-	-0-	173	2			N	-0-					12
12	186 N	131	-0-	-55	-0-	131	2			N	-0-					12
01	186 N	151	-0-	-35	-0-	150	2	1	9	N	1					13
02	0 N	-0-	-0-	-0-	-0-					N	-0-					13
*03	155 N	155	-0-	-0-	-0-	30	1	125	2	N	-0-					13
04	150 N	142	-0-	-8	-0-	141	2	1	9	N	1					14

KARON (SLICK) //CONT.// 48146 664 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
ROKOHL SLICK SAND GAS UNIT WELL #: 1 RRCID -> 002313 COMPL. DATE 03/30/1953 TOTAL DEPTH 7820 PERF. 7017 - 7125

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230 N	1230	-0-	-0-	-0-	102	1	1128	3	N	-0-					66
12	1244 N	1244	-0-	-0-	-0-	89	1	1155	3	N	-0-					66
01	1541 N	1541	-0-	-0-	-0-	119	1	1409	3	N	12		2	8		76
						13	9									
02	1485 N	1485	-0-	-0-	-0-	118	1	1363	3	N	4					80
						4	9									
03	1454 N	1454	-0-	-0-	-0-	114	1	1334	3	N	5					85
						6	9									
04	1500 N	1316	-0-	-184	-0-	99	1	1211	3	N	5					90
						6	9									

KARON-SLICK UNIT WELL #: 1 RRCID -> 002316 COMPL. DATE 05/16/1956 TOTAL DEPTH 7230 PERF. 7062 - 7180

11	1290 X	543	-0-	-747	-0-	45	1	498	3	N	-0-					156
12	558 N	509	-0-	-49	-0-	42	1	467	3	N	-0-					156
01	495 N	495	-0-	-0-	-0-	38	1	457	3	N	-0-					156
02	504 N	489	-0-	-15	-0-	39	1	450	3	N	-0-					156
03	537 N	537	-0-	-0-	-0-	42	1	495	3	N	-0-					156
*04	556 N	556	-0-	-0-	-0-	42	1	514	3	N	-0-					156

KASPAR (LOWER WILCOX, 12400) 48197 700 NON-ASSOCIATED ONE WELL CNTY: DE WITT
HILCORP ENERGY COMPANY 386310
STEVENS WELL #: 1 RRCID -> 226917 COMPL. DATE 02/13/2007 TOTAL DEPTH 12500 PERF.12266 - 12380

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

KASPER, S. (KNAVE) 48198 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P. 216378
KUESTER WELL #: 1 RRCID -> 144275 COMPL. DATE 10/13/1992 TOTAL DEPTH 16228 PERF.13125 - 13142

11	6870 X	6722	-0-	-148	-0-	623	1	6093	3	Y	5					186
						6	9									
12	6882 X	-0-	-0-	-6882	-0-					Y	23					209
01	7130 X	6724	-0-	-406	-0-	617	1	6078	3	Y	26					235
						29	9									
02	6267 X	6267	-0-	-0-	-0-	571	1	5642	3	Y	49	163	1			121
						54	9									
03	6996 X	6996	-0-	-0-	-0-	638	1	6263	3	Y	86					207
						95	9									
04	6630 X	5784	-0-	-846	-0-	627	1	5099	3	Y	53					260
						58	9									

KEUSTER WELL #: 2 RRCID -> 146695 COMPL. DATE 10/06/1992 TOTAL DEPTH 15500 PERF.13022 - 13538

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KATIE WELDER (F-4) 48268 100 ASSOCIATED ONE WELL CNTY: CALHOUN
B&L EXPLORATION, L.L.C. 040597
WELDER WELL #: 1 RRCID -> 275703 COMPL. DATE 09/28/2014 TOTAL DEPTH 6076 PERF. 5572 - 5592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32040	23618	-0-	-8422	193388	23528	2	90	9	N	82	163	1			268
12	33108	25024	-0-	-8084	185304	24901	2	123	9	N	112	138	1			242
01	33108	22120	-0-	-10988	174316	22097	2	23	9	N	21					263
02	29904	19923	-0-	-9981	164335	19903	2	20	9	N	18					281
*03	21005	21005	-0-	-0-	164335	20979	2	26	9	N	24					305
04	0 #	NO RPT	-0-	-0-	164335					N	NO RPT					305

KATIE WELDER (G-13) 48268 175 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER "B" WELL #: 10 RRCID -> 216683 COMPL. DATE 11/09/2005 TOTAL DEPTH 8207 PERF. 6294 - 6302

11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATIE WELDER (K-3) 48268 250 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER "B" WELL #: 13-L RRCID -> 144064 COMPL. DATE 10/29/1992 TOTAL DEPTH 8450 PERF. 7620 - 7628

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER "B" WELL #: 7L RRCID -> 147783 COMPL. DATE 11/19/1993 TOTAL DEPTH 8413 PERF. 7617 - 7623

11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATIE WELDER (M-5) 48268 353 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER B WELL #: 14 RRCID -> 140094 COMPL. DATE 10/01/1991 TOTAL DEPTH 8400 PERF. 8002 - 8104

11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAWITT (EDWARDS) 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION 003125
WAGNER GAS UNIT WELL #: 1H RRCID -> 072897 COMPL. DATE 10/09/2000 TOTAL DEPTH 14500 PERF.13840 - 14555

11	390 N	-0-	-0-	-390	-0-					N	-0-					38
12	992 N	-0-	-0-	-992	-0-					N	-0-					38
01	806 N	-0-	-0-	-806	-0-					N	-0-					38
02	0 N	-0-	-0-	-0-	-0-					N	-0-					38
03	115 N	115	-0-	-0-	-0-	80	1	35	2	N	-0-					38
*04	98 N	98	-0-	-0-	-0-	60	1	38	2	N	-0-					38

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION //CONT.// 003125
WAGNER GAS UNIT WELL #: 2 H RRCID -> 212224 COMPL. DATE 05/23/2005 TOTAL DEPTH 14079 PERF.13948 - 15660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORDHEIM GAS UNIT WELL #: 2H RRCID -> 247342 COMPL. DATE 12/22/2008 TOTAL DEPTH 13965 PERF.14285 - 16945

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OKIE OPERATING COMPANY, LTD. 621080
RHODES TRUST WELL #: 1 RRCID -> 168731 COMPL. DATE 03/19/1998 TOTAL DEPTH 13750 PERF.13421 - 13468

11	3771 X	3771	-0-	-0-	-0-	3727	2	44	9	N	40					144
12	3172 X	3172	-0-	-0-	-0-	3128	2	44	9	N	40					184
01	4061 X	2616	-0-	-1445	-0-	183	1	2407	3	N	24					208
						26	9									
02	3668 X	2290	-0-	-1378	-0-	140	1	2141	3	N	8					216
						9	9									
03	4153 X	4153	-0-	-0-	-0-	167	1	3975	3	N	10					226
						11	9									
*04	3946 X	3946	-0-	-0-	-0-	174	1	3771	3	N	1	178	1			49
						1	9									

STATOIL TEXAS ONSHORE PROP LLC 816437
E. WASKOW UNIT WELL #: 1 RRCID -> 067138 COMPL. DATE 07/20/1999 TOTAL DEPTH 14815 PERF.13820 - 14815

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

G. J. TIPS GAS UNIT WELL #: 1 RRCID -> 079465 COMPL. DATE 06/22/1978 TOTAL DEPTH 14200 PERF.13495 - 13636

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKWELL WELL #: 1H RRCID -> 161807 COMPL. DATE 05/25/2004 TOTAL DEPTH 14000 PERF.13640 - 15561

11	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

BEGO TRUST WELL #: 1H RRCID -> 162278 COMPL. DATE 05/06/1999 TOTAL DEPTH 17037 PERF.13633 - 15835

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5217 X	5217	-0-	-0-	-0-	5217	2			N	-0-					10
12	5549 X	5549	-0-	-0-	-0-	5549	2			N	-0-					10
01	5738 X	5738	-0-	-0-	-0-	5738	2			N	-0-					10
02	1148 X	-0-	-0-	-1148	-0-					N	-0-					10
*03	7113 X	7113	-0-	-0-	-0-	7113	2			N	-0-					10
*04	5099 X	5099	-0-	-0-	-0-	5099	2			N	-0-					10

BLACKWELL WELL #: 2 RRCID -> 169128 COMPL. DATE 02/12/2001 TOTAL DEPTH 13950 PERF.13645 - 15680

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RHODES TRUST WELL #: 3H RRCID -> 209648 COMPL. DATE 09/29/2004 TOTAL DEPTH 13505 PERF.13480 - 16234

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAUBE UNIT WELL #: 1H RRCID -> 219963 COMPL. DATE 04/03/2006 TOTAL DEPTH 13875 PERF.13985 - 17470

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					120
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					120
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					120
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					120
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					120
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					120

E.R.RHODES TRUST GAS UNIT 1 WELL #: 1 R RRCID -> 220782 COMPL. DATE N/A TOTAL DEPTH 13580 PERF.12740 - 16785

11	10824 X	1962	-0-	-8862	-0-	48	1	1913	3	N	1	1	0					-0-
						1	9											
12	5983 X	2239	-0-	-3744	-0-	66	1	2159	3	N	13	12	0					1
						14	9											
01	5983 X	746	-0-	-5237	-0-	30	1	714	3	N	2	3	0					-0-
						2	9											
02	1764 X	1221	-0-	-543	-0-	43	1	1166	3	N	11	9	0					2
						12	9											
*03	1953 X	1421	-0-	-532	-0-	61	1	1345	3	N	14	13	0					3
						15	9											
04	1890 X	800	-0-	-1090	-0-	32	1	720	3	N	44	6	0	40	1			1
						48	9											

E. R. BLACKWELL GAS UNIT 1 WELL #: 1 RRCID -> 236294 COMPL. DATE 03/07/2008 TOTAL DEPTH 13452 PERF.15774 - 16500

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
GUS TIPS GAS UNIT 1 WELL #: 1 RRCID -> 244761 COMPL. DATE 03/01/2008 TOTAL DEPTH 13708 PERF.13680 - 16183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

RUPPERT GAS UNIT 1 WELL #: 1 RRCID -> 244788 COMPL. DATE 01/15/2008 TOTAL DEPTH 13809 PERF.13584 - 16440

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

BLACKWELL GAS UNIT 2 WELL #: 1 RRCID -> 250715 COMPL. DATE 10/29/2008 TOTAL DEPTH 13890 PERF.13863 - 16135

11	4650 X	1690	-0-	-2960	-0-	47	1	1643	3	N	-0-			70
12	4805 X	3364	-0-	-1441	-0-	92	1	3272	3	N	-0-			70
01	4805 X	1776	-0-	-3029	-0-	56	1	1720	3	N	-0-			70
02	3304 X	2394	-0-	-910	-0-	60	1	2334	3	N	-0-			70
*03	16989 X	16989	-0-	-0-	-0-	495	1	16494	3	N	-0-			70
*04	3860 X	3860	-0-	-0-	-0-	123	1	3724	3	N	12			82
						13	9							

EYHORN GAS UNIT 1 WELL #: 1 RRCID -> 257673 COMPL. DATE 08/22/2009 TOTAL DEPTH 13513 PERF.15730 - 16380

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			2
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			2
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			2
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			2
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			2
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			2

KAWITT (SECOND ROEDER) 48324 525 NON-ASSOCIATED ONE WELL CNTY: DE WITT
STATOIL TEXAS ONSHORE PROP LLC 816437
WASKOW (WILCOX) GAS UNIT WELL #: 2 RRCID -> 210503 COMPL. DATE 03/19/2005 TOTAL DEPTH 9950 PERF. 9262 - 9270

11	14B2 EXT	NO RPT	-0-	-0-	59					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	59					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	59					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	59					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	59					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	59					N	NO RPT			-0-

HENNEKE-WASKOW GAS UNIT WELL #: 1 RRCID -> 217626 COMPL. DATE 11/21/2005 TOTAL DEPTH 10014 PERF. 9204 - 9214

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

KAWITT (YEGUA) 48324 750 ASSOCIATED CAPACITY CNTY: KARNES
PATTERSON ENERGY CORPORATION 643402
ESCONDIDO CREEK GAS UNIT 1 WELL #: 1 RRCID -> 246135 COMPL. DATE 01/04/2009 TOTAL DEPTH 4000 PERF. 3751 - 3757

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ESCONDIDO CREEK WELL #: 2 RRCID -> 257117 COMPL. DATE 06/17/2010 TOTAL DEPTH 4100 PERF. 2625 - 2630

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ESCONDIDO CREEK WELL #: 3 RRCID -> 264510 COMPL. DATE 06/20/2011 TOTAL DEPTH 4100 PERF. 2606 - 2666

11	14B2 EXT	-0-	-0-	-0-	30464				N	-0-			86
12	14B2 EXT	-0-	-0-	-0-	30464				N	-0-			86
01	14B2 EXT	-0-	-0-	-0-	30464				N	-0-			86
02	14B2 EXT	-0-	-0-	-0-	30464				N	-0-			86
03	14B2 EXT	NO RPT	-0-	-0-	30464				N	NO RPT			86
04	14B2 EXT	NO RPT	-0-	-0-	30464				N	NO RPT			86

ESCONDIDO CREEK WELL #: 4 RRCID -> 281452 COMPL. DATE 04/08/2014 TOTAL DEPTH 3907 PERF. 3830 - 3836

11	0 W	8076	-0-	8076	8076	8076	2		N	-0-			-0-
12	0 W	8124	-0-	8124	16200	8124	2		N	-0-			-0-
01	0 W	6022	-0-	6022	22222	6022	2		N	-0-			-0-
02	0 W	4545	-0-	4545	26767	4545	2		N	-0-			-0-
03	0 W	NO RPT	-0-	-0-	26767				N	NO RPT			-0-
04	0 W	NO RPT	-0-	-0-	26767				N	NO RPT			-0-

KAY CREEK (1750) 48352 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN /B/ WELL #: 4 RRCID -> 207757 COMPL. DATE 10/07/2004 TOTAL DEPTH 4424 PERF. 1746 - 1768

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

MCFADDIN 'A' WELL #: 17 RRCID -> 214445 COMPL. DATE 08/08/2005 TOTAL DEPTH 6797 PERF. 1702 - 1710

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

KAY CREEK (1750) //CONT.// 48352 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
MCFADDIN "A" WELL #: 36 RRCID -> 218446 COMPL. DATE 11/27/2005 TOTAL DEPTH 5500 PERF. 1722 - 1729

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90 #	45	-0-	-45	-0-	45	2		N	-0-			-0-
12	178 R	178	-0-	-0-	-0-	178	2		N	-0-			-0-
01	68 R	68	-0-	-0-	-0-	68	2		N	-0-			-0-
02	76 R	76	-0-	-0-	-0-	76	2		N	-0-			-0-
03	186 #	120	-0-	-66	-0-	120	2		N	-0-			-0-
04	180 #	82	-0-	-98	-0-	82	2		N	-0-			-0-

KAY CREEK (1950) 48352 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN 'A' WELL #: 1 RRCID -> 193221 COMPL. DATE 02/03/2003 TOTAL DEPTH 5300 PERF. 1932 - 1941

11	270 N	211	-0-	-59	-0-	211	2		Y	-0-			-0-
12	372 N	224	-0-	-148	-0-	224	2		Y	-0-			-0-
01	279 N	264	-0-	-15	-0-	264	2		Y	-0-			-0-
02	268 N	268	-0-	-0-	-0-	268	2		Y	-0-			-0-
03	217 N	68	-0-	-149	-0-	68	2		Y	-0-			-0-
04	270 N	176	-0-	-94	-0-	176	2		Y	-0-			-0-

MCFADDIN A- WELL #: 46 RRCID -> 212443 COMPL. DATE 05/27/2005 TOTAL DEPTH 5250 PERF. 1904 - 1918

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

KAY CREEK (2400) 48352 360 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN, J.A. WELL #: A 44 RRCID -> 269479 COMPL. DATE 03/12/2013 TOTAL DEPTH 4000 PERF. 2434 - 2441

11	1 N	-0-	-0-	-1	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	1 N	1	-0-	-0-	-0-	1	2		N	-0-			-0-
02	19 N	19	-0-	-0-	-0-	19	2		N	-0-			-0-
03	25 N	25	-0-	-0-	-0-	25	2		N	-0-			-0-
*04	2 N	2	-0-	-0-	-0-	2	2		N	-0-			-0-

KAY CREEK (2800) 48352 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 45 U RRCID -> 199976 COMPL. DATE 10/18/2003 TOTAL DEPTH 4000 PERF. 2837 - 3696

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

KAY CREEK (2950) 48352 465 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 36 F RRCID -> 132172 COMPL. DATE 01/23/1990 TOTAL DEPTH 5500 PERF. 2931 - 2935

11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-

KAY CREEK (2950) //CONT.// 48352 465 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
MCFADDIN, J. A. WELL #: 45 RRCID -> 266057 COMPL. DATE 11/11/2011 TOTAL DEPTH 4000 PERF. 2837 - 2912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KAY CREEK (3500) 48352 532 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN, J.A. WELL #: RRCID -> 198521 COMPL. DATE 07/12/2003 TOTAL DEPTH 4000 PERF. 3448 - 3570

11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20

WORKED OVER ANOTHER ZONE.. 03/12/2013

KEERAN 48452 001 ASSOCIATED 49B CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 14 RRCID -> 170693 COMPL. DATE 10/00/1999 TOTAL DEPTH 7100 PERF. 4880 - 5000

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEERAN (3900) 48452 152 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
KEERAN "A" WELL #: 28 RRCID -> 134137 COMPL. DATE 03/01/1990 TOTAL DEPTH 4733 PERF. 3957 - 3969

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

KEERAN "A" WELL #: 37 RRCID -> 180667 COMPL. DATE 06/27/2000 TOTAL DEPTH 7300 PERF. 3971 - 3975

11	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-

KEERAN "A" WELL #: 32 RRCID -> 188983 COMPL. DATE 03/11/2002 TOTAL DEPTH 4800 PERF. 3895 - 3909

11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

KEERAN (5200) 48452 247 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
KEERAN WELL #: 7 RRCID -> 215730 COMPL. DATE 06/15/2005 TOTAL DEPTH 7150 PERF. 5285 - 5288

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEERAN ESTATE WELL #: 12 RRCID -> 280180 COMPL. DATE 10/25/2014 TOTAL DEPTH 5406 PERF. 5240 - 5246

11	1500 X	1399	-0-	-101	-0-	857	1	542	9	N	493	500	1			77
12	1550 X	1409	-0-	-141	-0-	801	1	608	9	N	553	559	1			71
01	1550 X	1343	-0-	-207	-0-	822	1	521	9	N	474	455	1			90
02	1316 N	1192	-0-	-124	-0-	762	1	430	9	N	391	419	1			62
03	1395 N	1330	-0-	-65	-0-	828	1	502	9	N	456	448	1			70
*04	1461 N	1461	-0-	-0-	-0-	991	1	470	9	N	427	409	1			88

KEERAN (5500) 48452 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
KEERAN "A" WELL #: 38-T RRCID -> 142519 COMPL. DATE 08/06/1992 TOTAL DEPTH 7300 PERF. 5558 - 5562

11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 9 RRCID -> 168115 COMPL. DATE 10/17/1997 TOTAL DEPTH 7110 PERF. 5483 - 5485

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEERAN (5830) 48452 456 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
NEW SOURCE OIL & GAS, LLC 608110
KEERAN RANCH WELL #: 2 U RRCID -> 167015 COMPL. DATE 01/07/2015 TOTAL DEPTH 6514 PERF. 5805 - 5808

11	4530 #	-0-	-0-	-4530	-0-					Y	-0-	10	7			18
12	6212 R	6212	-0-	-0-	-0-	6212	2			Y	-0-					18
01	8014 R	8014	-0-	-0-	-0-	8014	2			Y	-0-					18
02	5665	5665	-0-	-0-	-0-	5665	2			Y	-0-					18
03	5572 R	5572	-0-	-0-	-0-	5572	2			Y	-0-					18
04	6660	4421	-0-	-2239	-0-	4421	2			Y	-0-					18

KEERAN (6040) 48452 513 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 17 RRCID -> 186402 COMPL. DATE 01/25/2001 TOTAL DEPTH 7110 PERF. 6086 - 6092

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KEERAN (6200) 48452 570 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 21 RRCID -> 204461 COMPL. DATE 02/15/2002 TOTAL DEPTH 6500 PERF. 6282 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	137	N	137	-0-	-0-	-0-	21	1	116	9	Y	105	96	1			14
12	135	N	135	-0-	-0-	-0-	21	1	114	9	Y	104	110	1			8
01	93	N	-0-	-0-	-93	-0-					Y	108	104	1			12
02	0	N	-0-	-0-	-0-	-0-					Y	89	92	1			9
*03	125	N	125	-0-	-0-	-0-	19	1	106	9	Y	96	99	1			6
*04	119	N	119	-0-	-0-	-0-	18	1	101	9	Y	92	94	1			4

KEERAN (6400) 48452 646 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 2 RRCID -> 156171 COMPL. DATE 09/08/1995 TOTAL DEPTH 7061 PERF. 6416 - 6422

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/17/2017

KEERAN, UNION WELL #: 10 RRCID -> 161803 COMPL. DATE 01/02/1997 TOTAL DEPTH 7110 PERF. 6453 - 6456

11	PRTL	PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-

KEERAN RANCH WELL #: 20 RRCID -> 190719 COMPL. DATE 06/21/2001 TOTAL DEPTH 7110 PERF. 6440 - 6443

11	267	N	267	-0-	-0-	-0-	41	1	226	9	Y	205	192	1			28
12	292	N	292	-0-	-0-	-0-	44	1	248	9	Y	225	236	1			17
01	248	N	-0-	-0-	-248	-0-					Y	192	188	1			21
02	0	N	-0-	-0-	-0-	-0-					Y	204	205	1			20
*03	277	N	277	-0-	-0-	-0-	43	1	234	9	Y	213	221	1			12
*04	72	N	72	-0-	-0-	-0-	11	1	61	9	Y	55	64	1			3

KEERAN (6600) 48452 741 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 16 RRCID -> 202073 COMPL. DATE 07/02/1999 TOTAL DEPTH 7110 PERF. 6308 - 6311

11	0	N	-0-	-0-	-0-	-0-					Y	7	7	1			1
12	11	N	-0-	-0-	-11	-0-					Y	7	7	1			1
01	T. A.		-0-	-0-	-10	-0-					Y	-0-	1	1			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KEERAN, EAST (5470) 48453 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
HK RANCH WELL #: 2 RRCID -> 208191 COMPL. DATE 09/03/2015 TOTAL DEPTH 7700 PERF. 3706 - 5426

11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

KEERAN, NORTH (4000 MIOCENE) 48454 284 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
KEERAN "A" WELL #: 33 RRCID -> 134146 COMPL. DATE 03/01/1990 TOTAL DEPTH 4811 PERF. 4020 - 4023

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

KEERAN, NORTH (4700) 48454 355 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SUNRAY MID-CONTINENT OIL CO. 829640
KEERAN -A- WELL #: 2 RRCID -> 002381 COMPL. DATE 04/26/1955 TOTAL DEPTH N/A PERF. 4678 - 4702

11	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/07/2016 - P/A 11/07/2016

KEERAN, SOUTHEAST (3350) 48458 332 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
GBS OIL & GAS, LLC 298357
KEERAN RANCH WELL #: C 2 RRCID -> 206934 COMPL. DATE 10/08/2004 TOTAL DEPTH 6315 PERF. 3380 - 3386

11	120 N	-0-	-0-	-120	-0-			N	-0-			-0-
12	93 N	-0-	-0-	-93	-0-			N	-0-			-0-
01	124 N	-0-	-0-	-124	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KELLERS BAY (8400) 48501 800 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CHESAPEAKE OPERATING, L.L.C. 147699
KELLERS BAY ST. GAS UNIT WELL #: 9 RRCID -> 002396 COMPL. DATE 12/09/1954 TOTAL DEPTH 8800 PERF. 8425 - 8439

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KELLERS CREEK, S. (7312) 48521 720 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PONTIAC OIL, INC. 670449
COLE, EMMETT WELL #: 1 RRCID -> 127031 COMPL. DATE 02/17/1988 TOTAL DEPTH 8962 PERF. 7312 - 7322

11	14B DENY	NO RPT	-0-	-0-	682			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	682			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	682			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	682			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	682			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	682			N	NO RPT			-0-

KELLERS CREEK, S. (8850) 48521 905 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PONTIAC OIL, INC. 670449
BARNETT, P. M. UNIT WELL #: 1 RRCID -> 134558 COMPL. DATE 04/14/1990 TOTAL DEPTH 9110 PERF. 8838 - 8854

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEMPER, E. (1775) 48699 350 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GEISER OPERATING, INC. 298984
LAMPLEY WELL #: 1R RRCID -> 272967 COMPL. DATE 11/07/2013 TOTAL DEPTH 1690 PERF. 1688 - 1690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	-0-	-0-	-0-	-0-					N	-0-					-0-
		PLUGGED AND ABANDONED_____ 11/30/2016 - P/A 11/30/16														

KEMPER, EAST (3120) 48699 400 NON-ASSOCIATED EXEMPT CNTY: LAVACA
GEISER OPERATING, INC. 298984
GARRETT WELL #: 1 RRCID -> 275847 COMPL. DATE 04/04/2014 TOTAL DEPTH 5810 PERF. 3179 - 3182

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

KEMPER, EAST (5650) 48699 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
EVEREST RESOURCE COMPANY 252057
MUELLER WELL #: RRCID -> 213269 COMPL. DATE 08/29/2004 TOTAL DEPTH 6020 PERF. 5418 - 5424

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					79
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					79
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					79
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					79
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					79
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					79
		WORKED OVER ANOTHER ZONE.. 02/25/2006														

GEISER OPERATING, INC. 298984
LAMPLEY WELL #: RRCID -> 268084 COMPL. DATE 02/22/2012 TOTAL DEPTH 1690 PERF. 5384 - 5388

11		0	-0-	-0-	-0-	-0-				N	-0-					13
12		0	-0-	-0-	-0-	-0-				N	-0-					13
01		0	-0-	-0-	-0-	-0-				N	-0-					13
02		0	-0-	-0-	-0-	-0-				N	-0-	13	7			-0-
03		0	-0-	-0-	-0-	-0-				N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
		WORKED OVER ANOTHER ZONE.. 01/12/2014														

KENEDY, CENTRAL (EDWARDS) 48846 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
CUMMINS & WALKER OIL CO., INC. 194215
COLLINS-MCDOWELL WELL #: 2 RRCID -> 192305 COMPL. DATE 10/25/2002 TOTAL DEPTH 12940 PERF.13000 - 13439

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, EDWIN M. OIL CO. 441320
SYRING, R. J. WELL #: 2 RRCID -> 134421 COMPL. DATE 02/07/1990 TOTAL DEPTH 13600 PERF.12885 - 12924

11	1260 X	1193	-0-	-67	-0-	1189	3	4	9	N	4					70
12	1302 X	1246	-0-	-56	-0-	1246	3			N	-0-					70
01	1302 X	1186	-0-	-116	-0-	1185	3	1	9	N	1					71
02	1242 X	1242	-0-	-0-	-0-	1242	3			N	-0-					71
*03	1310 X	1310	-0-	-0-	-0-	1309	3	1	9	N	1					72
*04	1236 X	1236	-0-	-0-	-0-	1236	3			N	-0-					72

KENEDY, CENTRAL (EDWARDS) //CONT.// 48846 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
PIONEER NATURAL RES. USA, INC. 665748
HOMEYER WELL #: 1 RRCID -> 135068 COMPL. DATE 03/01/1990 TOTAL DEPTH 13600 PERF.12871 - 13514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	360 X	-0-	-0-	-360	-0-					Y	-0-			57
12	11192 X	11192	-0-	-0-	-0-	56	1	11136	3	Y	-0-			57
01	31 X	10	-0-	-21	-0-	10	3			Y	-0-			57
02	DLQ G-10	7	-0-	7	7	7	3			Y	-0-			57
03	DLQ G-10	17	-0-	17	24	17	1			Y	-0-			57
04	DLQ G-10	670	-0-	670	694	670	1			Y	-0-			57

HOMEYER WELL #: 2H RRCID -> 136025 COMPL. DATE 07/07/1992 TOTAL DEPTH 14289 PERF.12870 - 12970

11	600 X	373	-0-	-227	-0-	101	1	272	3	Y	-0-			-0-
12	496 X	442	-0-	-54	-0-	2	1	440	3	Y	-0-			-0-
01	439 X	439	-0-	-0-	-0-	439	3			Y	-0-			-0-
02	0	-0-	-0-	-0-	-0-					Y	-0-			-0-

PLUGGED AND ABANDONED_____ 02/08/2017 - PA 02/08/17

HOMEYER GAS UNIT #1 WELL #: 3 RRCID -> 255106 COMPL. DATE 06/08/2007 TOTAL DEPTH 12929 PERF.12930 - 12975

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

KENEDY, SW. (EDWARDS) 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEWBRE PETROLEUM CORPORATION 216748
J. RUHMANN GAS UNIT 1-E WELL #: 1 RRCID -> 110780 COMPL. DATE 03/19/1984 TOTAL DEPTH 13609 PERF.13182 - 13378

11	0 N	-0-	-0-	-0-	-0-					N	-0-			77
12	0 N	-0-	-0-	-0-	-0-					N	-0-			77
01	0 N	-0-	-0-	-0-	-0-					N	-0-			77
02	0 N	-0-	-0-	-0-	-0-					N	-0-			77
03	0 N	-0-	-0-	-0-	-0-					N	-0-			77
04	0 N	-0-	-0-	-0-	-0-					N	-0-			77

E. JOHNSON GAS UNIT 1-E WELL #: 1 RRCID -> 110781 COMPL. DATE 05/19/1999 TOTAL DEPTH 13518 PERF.13003 - 15481

11	5370 X	4999	-0-	-371	-0-	953	1	4046	2	N	-0-			164
12	5549 X	5082	-0-	-467	-0-	924	1	4158	2	N	-0-			164
01	6173 X	6173	-0-	-0-	-0-	1068	1	5105	2	N	-0-			164
02	5118 X	5118	-0-	-0-	-0-	937	1	4181	2	N	-0-			164
03	5270 X	3305	-0-	-1965	-0-	645	1	2660	2	N	-0-			164
04	5010 X	3399	-0-	-1611	-0-	605	1	2794	2	N	-0-			164

R. RUHMANN GAS UNIT 2-E WELL #: 1 RRCID -> 112637 COMPL. DATE 11/15/1998 TOTAL DEPTH 13600 PERF.13031 - 15150

11	5053 X	5053	-0-	-0-	-0-	963	1	4090	2	N	-0-			204
12	4625 X	4625	-0-	-0-	-0-	841	1	3784	2	N	-0-			204
01	5502 X	5502	-0-	-0-	-0-	952	1	4550	2	N	-0-			204
02	4810 X	4810	-0-	-0-	-0-	880	1	3930	2	N	-0-			204
03	5106 X	5106	-0-	-0-	-0-	996	1	4110	2	N	-0-			204
*04	5784 X	5784	-0-	-0-	-0-	1030	1	4754	2	N	-0-			204

KENEDY, SW. (EDWARDS) //CONT.// 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
J. RUHMANN GAS UNIT 1-E WELL #: 2 RRCID -> 144512 COMPL. DATE 01/26/1993 TOTAL DEPTH 13600 PERF.13068 - 13299

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3347 X	3347	-0-	-0-	-0-	638	1	2709	2	N	-0-					64
12	4315 X	4315	-0-	-0-	-0-	785	1	3530	2	N	-0-					64
01	1963 X	1963	-0-	-0-	-0-	340	1	1623	2	N	-0-					64
02	1900 X	1900	-0-	-0-	-0-	348	1	1552	2	N	-0-					64
03	2796 X	2796	-0-	-0-	-0-	545	1	2251	2	N	-0-					64
*04	4015 X	4015	-0-	-0-	-0-	715	1	3300	2	N	-0-					64

R. RUHMANN GAS UNIT 2-E WELL #: 2 RRCID -> 213720 COMPL. DATE 09/25/2008 TOTAL DEPTH 13241 PERF.12988 - 14230

11	6150 X	4279	-0-	-1871	-0-	811	1	3442	2	N	24					128
						26	9									
12	6355 X	4352	-0-	-2003	-0-	785	1	3530	2	N	34					162
						37	9									
01	6355 X	5423	-0-	-932	-0-	937	1	4479	2	N	6					168
						7	9									
02	4900 X	4458	-0-	-442	-0-	816	1	3642	2	N	-0-					168
03	5425 X	3961	-0-	-1464	-0-	772	1	3186	2	N	3					171
						3	9									
*04	4991 X	4991	-0-	-0-	-0-	888	1	4096	2	N	6					177
						7	9									

PIONEER NATURAL RES. USA, INC. 665748
ESTELLE ROLF GAS UNIT NO 2 WELL #: 2 RRCID -> 103874 COMPL. DATE 11/27/2000 TOTAL DEPTH 13400 PERF.13005 - 15350

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					1
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					1

ESTELLE ROLF GAS UNIT NO 2 WELL #: 3 RRCID -> 120698 COMPL. DATE 03/07/1986 TOTAL DEPTH 13600 PERF.13101 - 13428

11	4154 X	4154	-0-	-0-	-0-	634	1	3520	3	Y	-0-					22
12	4247 X	3902	-0-	-345	-0-	590	1	3312	3	Y	-0-					22
01	4340 X	4154	-0-	-186	-0-	596	1	3558	3	Y	-0-					22
02	DLQ G-10	3534	-0-	3534	3534	399	1	3135	3	Y	-0-					22
03	DLQ G-10	4604	-0-	4604	8138	509	1	4095	3	Y	-0-					22
04	DLQ G-10	4300	-0-	4300	12438	553	1	3706	3	Y	37					59
						41	9									

ESTELLE ROLF GAS UNIT NO. 2 WELL #: 5 RRCID -> 131972 COMPL. DATE 08/20/1989 TOTAL DEPTH 13418 PERF.13084 - 13356

11	5730 X	5502	-0-	-228	-0-	839	1	4663	3	Y	-0-					22
12	5921 X	5514	-0-	-407	-0-	833	1	4681	3	Y	-0-					22
01	5921 X	5208	-0-	-713	-0-	747	1	4461	3	Y	-0-					22
02	DLQ G-10	4729	-0-	4729	4729	534	1	4195	3	Y	-0-					22
03	DLQ G-10	5784	-0-	5784	10513	639	1	5145	3	Y	-0-					22
04	DLQ G-10	5001	-0-	5001	15514	644	1	4316	3	Y	37					59
						41	9									

ESTELLE ROLF GAS UNIT NO. 2 WELL #: 6 RRCID -> 142027 COMPL. DATE 06/28/1992 TOTAL DEPTH 13539 PERF.13061 - 13239

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KENEDY, SW. (EDWARDS) //CONT.// 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY 891175
GUTIERREZ, C. WELL #: 1 RRCID -> 122064 COMPL. DATE 07/23/1986 TOTAL DEPTH 13600 PERF.13127 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KENEDY, SW. (SLIGO) 48850 390 NON-ASSOCIATED ONE WELL CNTY: KARNES
BES, ENVIRONMENTAL SERVICES,INC. 040376
MCDOWELL SWD WELL #: 1D RRCID -> 212748 COMPL. DATE 01/17/2003 TOTAL DEPTH 16300 PERF. 2906 - 2946

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERT T. EPPERSON PROD CO, LLC 716624
CASKIDS-TEXSTAR-MCDOWELL WELL #: 1 RRCID -> 152476 COMPL. DATE 12/02/1994 TOTAL DEPTH 15845 PERF.15755 - 15821

11	2040	#	1648	-0-	-392	-0-	1648	2			N	-0-					-0-
12	2077	#	1421	-0-	-656	-0-	1421	2			N	-0-					-0-
01	2046	#	227	-0-	-1819	-0-	227	2			N	-0-					-0-
02	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
*04	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-

KERR (LULING) 49057 240 NON-ASSOCIATED CAPACITY CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
RAY, GEORGE A. WELL #: 101 RRCID -> 183627 COMPL. DATE 04/13/2001 TOTAL DEPTH 11000 PERF. 7396 - 7426

11	13512	X	13512	-0-	-0-	-0-	1019	1	12479	2	Y	13	1	1			272
							14	9									
12	10509	X	8711	-0-	-1798	-0-	711	1	7987	2	Y	12	1	1			283
							13	9									
01	10571	X	10499	-0-	-72	-0-	895	1	9583	2	Y	19					302
							21	9									
02	10640	X	6055	-0-	-4585	-0-	663	1	5392	2	Y	-0-					302
03	11780	X	7616	-0-	-4164	-0-	679	1	6934	2	Y	3	3	1			302
							3	9									
*04	11400	X	8787	-0-	-2613	-0-	829	1	7950	2	Y	7					309
							8	9									

RAY, GEORGE A. WELL #: 104 RRCID -> 185398 COMPL. DATE 08/17/2001 TOTAL DEPTH 9000 PERF. 7316 - 7366

11	409	N	409	-0-	-0-	-0-	30	1	366	2	Y	12					95
							13	9									
12	304	N	304	-0-	-0-	-0-	24	1	266	2	Y	13					108
							14	9									
01	434	N	324	-0-	-110	-0-	26	1	277	2	Y	19					127
							21	9									
02	392	N	321	-0-	-71	-0-	35	1	286	2	Y	-0-					127
03	405	N	405	-0-	-0-	-0-	36	1	367	2	Y	2					129
							2	9									
04	300	N	287	-0-	-13	-0-	26	1	253	2	Y	7					136
							8	9									

KERR (LULING) //CONT.// 49057 240 NON-ASSOCIATED CAPACITY CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
RAY, GEORGE A. WELL #: 99 F RRCID -> 219741 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7307 - 7313

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KERR (MASSIVE) 49057 333 NON-ASSOCIATED CAPACITY CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
RAY, GEORGE A. WELL #: 100-D RRCID -> 180248 COMPL. DATE 09/14/2000 TOTAL DEPTH 8413 PERF. 7516 - 7532

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAY, GEORGE A. WELL #: 99-F RRCID -> 181073 COMPL. DATE 08/29/2000 TOTAL DEPTH 9000 PERF. 7805 - 7834

11	0 N	-0-	-0-	-0-	-0-					Y	-0-					82
12	898 N	898	-0-	-0-	-0-	73	1	817	2	Y	7					89
						8	9									
01	943 N	943	-0-	-0-	-0-	79	1	843	2	Y	19					108
						21	9									
02	557 X	557	-0-	-0-	-0-	61	1	496	2	Y	-0-					108
03	899 X	95	-0-	-804	-0-	8	1	85	2	Y	2					110
						2	9									
*04	900 X	92	-0-	-808	-0-	8	1	76	2	Y	7					117
						8	9									

KERR (REKLAW) 49057 550 NON-ASSOCIATED ONE WELL CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
RAY, GEORGE A. WELL #: 79 RRCID -> 055776 COMPL. DATE 07/01/1973 TOTAL DEPTH 8202 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY, GEORGE A. WELL #: 89 RRCID -> 137563 COMPL. DATE 02/05/1991 TOTAL DEPTH 8011 PERF. 7014 - 7028

11	14B2 EXT	NO RPT	-0-	-0-	2787					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	2787					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	2787					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	2787					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	2787					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	2787					Y	NO RPT					-0-

RAY, GEORGE A WELL #: 103 D RRCID -> 207110 COMPL. DATE 07/04/2004 TOTAL DEPTH 8506 PERF. 7038 - 7046

11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

KERR (7600) 49057 600 NON-ASSOCIATED ONE WELL CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
RAY, GEORGE A. WELL #: 93 RRCID -> 153123 COMPL. DATE 09/21/2001 TOTAL DEPTH 12750 PERF. 4744 - 4760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

KERR (7910) 49057 625 NON-ASSOCIATED ONE WELL CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
RAY, GEORGE A. WELL #: 100-F RRCID -> 180476 COMPL. DATE 09/14/2000 TOTAL DEPTH 8413 PERF. 7933 - 7954

11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

RAY, GEORGE A. WELL #: 104 RRCID -> 221274 COMPL. DATE 06/27/2006 TOTAL DEPTH 9000 PERF. 8088 - 8096

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KERR (8200) 49057 650 NON-ASSOCIATED ONE WELL CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
RAY, GEORGE A. WELL #: 99-D RRCID -> 181054 COMPL. DATE 08/29/2000 TOTAL DEPTH 9000 PERF. 8228 - 8246

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KINKLER (5700) 49535 799 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WJC, INC. 888140
DEBORD GAS UNIT WELL #: 1 RRCID -> 256120 COMPL. DATE 12/26/2009 TOTAL DEPTH 5926 PERF. 5674 - 5683

11	0 N	-0-	-0-	-0-	-0-				N	-0-			25
12	0 N	-0-	-0-	-0-	-0-				N	-0-			25
01	0 N	-0-	-0-	-0-	-0-				N	-0-			25
02	0 N	-0-	-0-	-0-	-0-				N	-0-			25
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25

KITTY BURNS (QUEEN CITY) 49776 142 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MARWELL PETROLEUM LTD PARTNRSHIP 531085
LENNOX, EMMA B. -A- WELL #: 2 C RRCID -> 048483 COMPL. DATE 02/12/1970 TOTAL DEPTH 11744 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1888 S	1888	-0-	-0-	-0-	30	1	1847	2	N	10					140
						11	9									
12	2263 S	1878	-0-	-385	-0-	30	1	1842	2	N	5					145
						6	9									
01	2108 S	1627	-0-	-481	-0-	30	1	1591	2	N	5					150
						6	9									
02	1764 S	1133	-0-	-631	-0-	20	1	1110	2	N	3					153
						3	9									
03	1891 S	1365	-0-	-526	-0-	30	1	1328	2	N	6					159
						7	9									
*04	1832 S	1832	-0-	-0-	-0-	30	1	1791	2	N	10					169
						11	9									

KITTY BURNS (WILCOX UPPER) 49776 284 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
WEST, CLAY WELL #: 2 RRCID -> 207896 COMPL. DATE 05/25/2004 TOTAL DEPTH 11800 PERF.10324 - 10330

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KITTY BURNS (10,400) 49776 660 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
WEST, CLAY WELL #: 1 RRCID -> 232942 COMPL. DATE 01/02/2005 TOTAL DEPTH 11454 PERF.10518 - 10525

11	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-

KOENIG, NORTH (WILCOX MIGURA) 50042 050 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MASCOT OIL COMPANY 531355
D. LAMBERT WELL #: 1 RRCID -> 249472 COMPL. DATE 12/18/2008 TOTAL DEPTH 12915 PERF.11604 - 11704

11	3720 X	2430	-0-	-1290 B	-0-	543	1	1807	2	N	73					335
						80	9									
12	3844 X	3730	-0-	-114 B	-0-	613	1	3092	2	N	23					358
						25	9									
01	3813 X	3245	-0-	-568 B	-0-	406	1	2781	2	N	53	282	1			129
						58	9									
02	3444 X	-0-	-0-	-3444 B	-0-					N	77					206
03	3751 X	-0-	-0-	-3751 B	-0-					N	46					252
04	3600 X	-0-	-0-	-3600 B	-0-					N	24					276

KOENIG, NORTH (WILCOX MIGURA) //CONT.// 50042 050 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MASCOT OIL COMPANY //CONT.// 531355
M.A. WESLEY WELL #: 1 RRCID -> 249474 COMPL. DATE 08/25/2008 TOTAL DEPTH 13000 PERF.11096 - 11658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	X	427	-0-	-533 B	-0-	96	1	318	2	N	12					115
							13	9									
12	992	X	7	-0-	-985 B	-0-	1	1	6	2	N	-0-					115
01	372	X	11	-0-	-361 B	-0-	1	1	9	2	N	1	99	1			17
							1	9									
02	392	X	-0-	-0-	-392 B	-0-					N	-0-					17
03	434	X	-0-	-0-	-434 B	-0-					N	26					43
04	420	X	-0-	-0-	-420 B	-0-					N	-0-					43

KOENIG, NORTH (10,800) 50042 852 NON-ASSOCIATED EXEMPT CNTY: DE WITT
KLOTZMAN, M. S. EXPLORATION CO. 470566
KOENIG UNIT "B" WELL #: 1 RRCID -> 173789 COMPL. DATE 04/14/1999 TOTAL DEPTH 10804 PERF.10730 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	#	263	-0-	-457	-0-	11	1	190	2	N	56					79
							62	9									
12	558	#	108	-0-	-450	-0-	4	1	60	2	N	40	100	1			19
							44	9									
01	558	#	339	-0-	-219	-0-	17	1	287	2	N	32					51
							35	9									
02	684	R	684	-0-	-0-	-0-	60	1	547	2	N	70	100	1			21
							77	9									
03	527	#	515	-0-	-12	-0-	26	1	436	2	N	48					69
							53	9									
*04	450	R	450	-0-	-0-	-0-	22	1	369	2	N	54					123
							59	9									

KOERTH (WILCOX 11150) 50056 725 NON-ASSOCIATED CAPACITY CNTY: LAVACA
STRAND ENERGY, L.C. 824758
MUELLER WELL #: 1 RRCID -> 230779 COMPL. DATE 10/18/2007 TOTAL DEPTH 11300 PERF.10981 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					36
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					36
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					36
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					36
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					36
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					36

MUELLER WELL #: 2 RRCID -> 242786 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF.11060 - 11084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000	X	4068	-0-	-1932 B	-0-	418	1	3588	2	N	56					215
							62	9									
12	6200	X	4993	-0-	-1207 B	-0-	389	1	4545	2	N	54	184	1			85
							59	9									
01	5735	X	5694	-0-	-41 B	-0-	448	1	5147	2	N	90					175
							99	9									
02	4804	X	4804	-0-	-0- B	-0-	314	1	4445	2	N	41					216
							45	9									
03	5206	X	5206	-0-	-0- B	-0-	448	1	4699	2	N	54					270
							59	9									
04	5520	X	4270	-0-	-1250 B	-0-	394	1	3817	2	N	54	187	1			137
							59	9									

KOERTH (WILCOX 11150) //CONT.// 50056 725 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
WOLF-COWLING "A" WELL #: 2 RRCID -> 246334 COMPL. DATE 05/28/2009 TOTAL DEPTH 11390 PERF.10998 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21	X	21	-0-	-0- B	-0-	21	2			N	-0-					151
12	727	X	727	-0-	-0- B	-0-	120	1	561	2	N	42					193
							46	9									
01	625	X	625	-0-	-0- B	-0-	200	1	378	2	N	43	183	1			53
							47	9									
02	339	X	339	-0-	-0- B	-0-	160	1	151	2	N	25					78
							28	9									
03	155	X	78	-0-	-77 B	-0-	30	1	26	2	N	20					98
							22	9									
*04	692	X	692	-0-	-0- B	-0-	70	1	600	2	N	20					118
							22	9									

KOONTZ (3200) 50207 416 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
KEERAN "A" WELL #: 38-C RRCID -> 142516 COMPL. DATE 08/06/1992 TOTAL DEPTH 7300 PERF. 3229 - 3233

11	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-

KOONTZ (4680) 50207 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
KEERAN ESTATE WELL #: 7 RRCID -> 121871 COMPL. DATE 01/17/2014 TOTAL DEPTH 5715 PERF. 4360 - 4380

11	0	K	-0-	-0-	-0-	-0-	N	-0-			-0-
12	0	K	-0-	-0-	-0-	-0-	N	-0-			-0-
01	0	K	-0-	-0-	-0-	-0-	N	-0-			-0-
02	0	K	-0-	-0-	-0-	-0-	N	-0-			-0-
03	0	K	-0-	-0-	-0-	-0-	N	-0-			-0-
04	0	K	-0-	-0-	-0-	-0-	N	-0-			-0-

KEERAN WELL #: 14 RRCID -> 269778 COMPL. DATE 01/18/2013 TOTAL DEPTH 7000 PERF. 4700 - 4708

11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			-0-

KOONTZ (4700) 50207 468 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
KEERAN WELL #: 4 RRCID -> 215229 COMPL. DATE 08/27/2015 TOTAL DEPTH 7150 PERF. 3676 - 4066

11	0	K	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
03	0	K	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
04	0	K	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-

KOONTZ (4750) 50207 520 ASSOCIATED 49B CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
KEERAN WELL #: 19 RRCID -> 275804 COMPL. DATE 09/12/2014 TOTAL DEPTH 5000 PERF. 4466 - 4470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5970 #	5262	-0-	-708	-0-	5262	2			N	-0-					-0-
12	5673 #	5013	-0-	-660	-0-	5013	2			N	-0-					-0-
01	5673 #	5068	-0-	-605	-0-	5068	2			N	-0-					-0-
02	4900 #	4408	-0-	-492	-0-	4408	2			N	-0-					-0-
03	5425 #	4720	-0-	-705	-0-	4720	2			N	-0-					-0-
04	5250 #	-0-	-0-	-5250	-0-					N	-0-					-0-

KEERAN WELL #: 12 RRCID -> 280209 COMPL. DATE 04/11/2016 TOTAL DEPTH 5936 PERF. 4726 - 4733

11	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-

REPKA-KILGORE WELL #: 1 RRCID -> 280940 COMPL. DATE 03/21/2014 TOTAL DEPTH 7000 PERF. 4452 - 4740

11	2190 #	1507	-0-	-683	-0-	329	1	1117	2	Y	55	68	1			42
						61	9									
12	1678 R	1678	-0-	-0-	-0-	403	1	1208	2	Y	61	66	1			37
						67	9									
01	1550 #	1232	-0-	-318	-0-	365	1	804	2	Y	57	50	1			44
						63	9									
02	1694 R	1694	-0-	-0-	-0-	378	1	1253	2	Y	57	35	1			66
						63	9									
03	3398 R	3398	-0-	-0-	-0-	437	1	2894	2	Y	61	89	1			38
						67	9									
04	1620 #	1531	-0-	-89	-0-	414	1	1055	2	Y	56	50	1			44
						62	9									

KOONTZ (5500) 50207 624 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
KEERAN WELL #: 5 RRCID -> 130287 COMPL. DATE N/A TOTAL DEPTH 5688 PERF. 4050 - 4064

11	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-

KUESTER (WILCOX 8070) 50364 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FINLEY RESOURCES, INC. 268602
SPUR T GAS UNIT WELL #: 2 RRCID -> 253882 COMPL. DATE 08/27/2009 TOTAL DEPTH 8900 PERF. 8374 - 8377

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KULAWIK (1ST ROEDER) 50378 295 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMROD, LLC 153468
GOHLKE DEEP GAS UNIT WELL #: 1 RRCID -> 150336 COMPL. DATE 06/21/1994 TOTAL DEPTH 11200 PERF. 9810 - 9840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LA ROSA (4800) 50975 259 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GARDNER, J. B. 294497
NIEMANN WELL #: 2 RRCID -> 061358 COMPL. DATE 01/08/1975 TOTAL DEPTH 4932 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA (5300) 50975 444 ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
LA ROSA UNIT WELL #: 22 RRCID -> 052613 COMPL. DATE 05/25/1972 TOTAL DEPTH 6930 PERF. 5352 - 5356

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	21724			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	21724			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	21724			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	21724			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	21724			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	21724			N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BLUE WING ENERGY, INC. 076791
ROOKE WELL #: 7 RRCID -> 211808 COMPL. DATE 03/21/2002 TOTAL DEPTH 3710 PERF. 3556 - 3559

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GLORI ENERGY PRODUCTION LLC 310674
SCHIRMER WELL #: 20 RRCID -> 240933 COMPL. DATE 12/15/2005 TOTAL DEPTH 4400 PERF. 1355 - 1364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REMORA MANAGEMENT, LLC 701560
LA ROSA UNIT WELL #: 24 RRCID -> 083006 COMPL. DATE 05/13/1979 TOTAL DEPTH 6338 PERF. 6138 - 6154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LA ROSA GAS UNIT WELL #: 28 RRCID -> 094307 COMPL. DATE 01/18/1995 TOTAL DEPTH 6950 PERF. 5594 - 5600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	1573				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	1573				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	1573				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	1573				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	1573				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	1573				N	NO RPT			-0-

LAROSA UNIT WELL #: 30 RRCID -> 122254 COMPL. DATE 09/02/1986 TOTAL DEPTH 6404 PERF. 6233 - 6251

11	14B2 EXT	NO RPT	-0-	-0-	26				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	26				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	26				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	26				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	26				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	26				N	NO RPT			-0-

LA ROSA UNIT WELL #: 20 RRCID -> 125934 COMPL. DATE 10/08/1987 TOTAL DEPTH 6352 PERF. 5066 - 5082

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA GAS UNIT WELL #: 32 RRCID -> 133285 COMPL. DATE 12/03/1989 TOTAL DEPTH 6361 PERF. 3410 - 3424

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAROSA UNIT WELL #: 16 RRCID -> 137173 COMPL. DATE 12/04/1990 TOTAL DEPTH 9017 PERF. 5052 - 5065

11	3000 N	541	-0-	-2459	18141	541	2		Y	-0-			-0-
12	3100 N	446	-0-	-2654	15487	446	2		Y	-0-			-0-
01	3100 N	428	-0-	-2672	12815	428	2		Y	-0-			-0-
02	2400 N	359	-0-	-2041	10774	359	2		Y	-0-			-0-
*03	3100 N	395	-0-	-2705	8069	395	2		Y	-0-			-0-
*04	3000 N	533	-0-	-2467	5602	533	2		Y	-0-			-0-

LAROSA UNIT WELL #: 22 RRCID -> 149017 COMPL. DATE 02/20/1994 TOTAL DEPTH 6930 PERF. 4740 - 4746

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAROSA UNIT WELL #: 19 RRCID -> 149158 COMPL. DATE 02/26/1994 TOTAL DEPTH 6365 PERF. 4738 - 4743

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LAROSA UNIT WELL #: 37 RRCID -> 149211 COMPL. DATE 03/16/1994 TOTAL DEPTH 8400 PERF. 6068 - 6080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAROSA UNIT WELL #: 36 RRCID -> 149212 COMPL. DATE 03/11/1994 TOTAL DEPTH 6375 PERF. 3303 - 3312

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAROSA UNIT WELL #: 38 RRCID -> 151047 COMPL. DATE 08/12/1994 TOTAL DEPTH 6007 PERF. 5597 - 5613

11	376 N	376	-0-	-0-	-0-	376	2		N	-0-			-0-
12	372 N	357	-0-	-15	-0-	357	2		N	-0-			-0-
01	342 N	342	-0-	-0-	-0-	342	2		N	-0-			-0-
02	259 N	259	-0-	-0-	-0-	259	2		N	-0-			-0-
03	372 N	290	-0-	-82	-0-	290	2		N	-0-			-0-
*04	304 N	304	-0-	-0-	-0-	304	2		N	-0-			-0-

LA ROSA UNIT WELL #: 12 RRCID -> 151068 COMPL. DATE 08/29/1994 TOTAL DEPTH 6900 PERF. 5555 - 5557

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 27 RRCID -> 151666 COMPL. DATE 09/22/1994 TOTAL DEPTH 6351 PERF. 3912 - 3914

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 26 RRCID -> 151667 COMPL. DATE 09/26/1994 TOTAL DEPTH 6930 PERF. 5340 - 5352

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 39 RRCID -> 151668 COMPL. DATE 09/28/1994 TOTAL DEPTH 5913 PERF. 5615 - 5621

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LA ROSA UNIT WELL #: 41 RRCID -> 153463 COMPL. DATE 01/20/1995 TOTAL DEPTH 8400 PERF. 5603 - 5608

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 43 RRCID -> 156848 COMPL. DATE 11/12/1995 TOTAL DEPTH 6850 PERF. 5556 - 5558

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 44 RRCID -> 159429 COMPL. DATE 06/05/1996 TOTAL DEPTH 6400 PERF. 5546 - 5349

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 45 RRCID -> 162114 COMPL. DATE 01/16/1997 TOTAL DEPTH 6770 PERF. 4862 - 4868

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROOKE, B. D. WELL #: 1A RRCID -> 170056 COMPL. DATE 05/01/1998 TOTAL DEPTH 7012 PERF. 5428 - 5432

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROOKE, B. D. WELL #: C 3 RRCID -> 170076 COMPL. DATE 07/20/1998 TOTAL DEPTH 5910 PERF. 5332 - 5334

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROOKE, B. D. WELL #: C 6 RRCID -> 177969 COMPL. DATE 04/20/2000 TOTAL DEPTH 5510 PERF. 3804 - 3806

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LA ROSA UNIT WELL #: 47 RRCID -> 179328 COMPL. DATE 07/07/2000 TOTAL DEPTH 6501 PERF. 6077 - 6082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 46 RRCID -> 187879 COMPL. DATE 01/03/2002 TOTAL DEPTH 6309 PERF. 5260 - 5266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 49 RRCID -> 188460 COMPL. DATE 01/04/2002 TOTAL DEPTH 6910 PERF. 6224 - 6234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	100 N	100	-0-	-0-	-0-	100	2		N	-0-			-0-
12	101 N	101	-0-	-0-	-0-	101	2		N	-0-			-0-
01	93 N	87	-0-	-6	-0-	87	2		N	-0-			-0-
02	101 N	101	-0-	-0-	-0-	101	2		N	-0-			-0-
*03	105 N	105	-0-	-0-	-0-	105	2		N	-0-			-0-
*04	105 N	105	-0-	-0-	-0-	105	2		N	-0-			-0-

ROOKE, B. D. WELL #: C 8 RRCID -> 190662 COMPL. DATE 06/11/2002 TOTAL DEPTH 6005 PERF. 3811 - 3815

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 48 RRCID -> 192706 COMPL. DATE 01/02/2003 TOTAL DEPTH 6410 PERF. 5366 - 5368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 51 RRCID -> 195993 COMPL. DATE 06/12/2003 TOTAL DEPTH 6430 PERF. 5548 - 5552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 52 RRCID -> 198744 COMPL. DATE 09/03/2003 TOTAL DEPTH 7704 PERF. 4521 - 4525

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560
LA ROSA UNIT WELL #: 54 RRCID -> 224340 COMPL. DATE 11/08/2014 TOTAL DEPTH 8350 PERF. 6060 - 6306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 56 RRCID -> 231112 COMPL. DATE 09/25/2007 TOTAL DEPTH 8511 PERF. 6131 - 6140

11	T. A.	-0-	-0-	-0-	179			N	-0-			-0-
12	T. A.	NO RPT	-0-	-0-	179			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	179			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	179			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	179			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	179			N	NO RPT			-0-

LA ROSA (6750, BELOW, GAS) 50975 816 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
ROOKE SOUTH WELL #: M 01 RRCID -> 266001 COMPL. DATE 08/04/2011 TOTAL DEPTH 8500 PERF. 8223 - 8238

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA, NORTH (3550) 50977 481 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
EDDY, L. R. & MESSER, MARION 242320
CHURCHILL, T. WELL #: 2 C RRCID -> 002458 COMPL. DATE 06/04/1960 TOTAL DEPTH 6306 PERF. 3554 - 3556

11	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/12/2016 - P/A 12/12/2016

LA ROSA, NORTH (5700) 50977 666 ASSOCIATED EXEMPT CNTY: REFUGIO
PATRICO OIL CO. 643385
BOENIG WELL #: 1 RRCID -> 002465 COMPL. DATE 08/17/1951 TOTAL DEPTH N/A PERF. 3435 - 3440

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA, SOUTH (FRIO 8300 B) 50980 210 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MCGOWAN WORKING PARTNERS, INC. 549836
WELDER C WELL #: 187 RRCID -> 209910 COMPL. DATE 11/21/2005 TOTAL DEPTH 8800 PERF. 6511 - 6514

11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

LA SALLE (5300) 51025 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SALVADOR OIL, LLC 744509
BENNETT, ET AL WELL #: 1 RRCID -> 278447 COMPL. DATE 02/05/2017 TOTAL DEPTH 7300 PERF. 5050 - 5270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA SALLE (6110) 51025 710 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SALVADOR OIL, LLC 744509
SAPPINGTON FARMS WELL #: 1 RRCID -> 255242 COMPL. DATE 01/05/2010 TOTAL DEPTH 7400 PERF. 6171 - 6178

11	300 #	-0-	-0-	-300	-0-					N	-0-					-0-
12	93 #	-0-	-0-	-93	-0-					N	-0-					-0-
*01	20 R	20	-0-	-0-	-0-	20	2			N	-0-					-0-
*02	100 R	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*03	40 R	40	-0-	-0-	-0-	40	2			N	-0-					-0-
*04	50 R	50	-0-	-0-	-0-	50	2			N	-0-					-0-

LA SALLE (6300) 51025 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SALVADOR OIL, LLC 744509
BENNETT WELL #: 2 RRCID -> 226799 COMPL. DATE 01/26/2007 TOTAL DEPTH 7400 PERF. 6284 - 6302

11	4680 #	-0-	-0-	-4680	-0-					Y	376	552	1			62
12	4836 #	-0-	-0-	-4836	-0-					Y	794	729	1			127
01	3472 #	-0-	-0-	-3472	-0-					Y	592	709	1			10
02	DLQ G-10	711	-0-	711	711	601	2	110	9	Y	100	100	1			10
03	DLQ G-10	1771	-0-	1771	2482	1155	2	616	9	Y	560	560	1			10
04	DLQ G-10	834	-0-	834	3316	700	2	134	9	Y	122	66	1			66

LA SALLE (6310) 51025 815 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SALVADOR OIL, LLC 744509
BENNETT WELL #: 4 RRCID -> 244760 COMPL. DATE 11/16/2008 TOTAL DEPTH 7400 PERF. 6398 - 6403

*09	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10	2200	-0-	2200	2200	2200	2			Y	-0-					-0-
04	DLQ G-10	600	-0-	600	2800	600	2			Y	-0-					-0-

LA SALLE (6530) 51025 845 ASSOCIATED ONE WELL CNTY: JACKSON
SALVADOR OIL, LLC 744509
BENNETT, ET AL WELL #: 6 RRCID -> 251098 COMPL. DATE 06/22/2009 TOTAL DEPTH 7600 PERF. 6590 - 6594

*09	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	1440 N	1288	-0-	-152	-0-	1288	2			Y	-0-					-0-
*12	3100 N	3195	-0-	95	95	3195	2			Y	-0-					-0-
01	1044 N	949	-0-	-95	-0-	949	2			Y	-0-					-0-
02	DLQ G-10	200	-0-	200	200	200	2			Y	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	200					Y	-0-					-0-
04	DLQ G-10	-0-	-0-	-0-	200					Y	-0-					-0-

LA SALLE (6550) 51025 850 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SALVADOR OIL, LLC 744509
BENNETT WELL #: 3 RRCID -> 238234 COMPL. DATE 07/11/2008 TOTAL DEPTH 7400 PERF. 6582 - 6589

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*09	3000 N	4308	-0-	1308	1308	4308	2		Y	-0-			-0-
*10	3100 N	7478	-0-	4378	5686	7478	2		Y	-0-			-0-
*11	3000 N	4304	-0-	1304	6990	4304	2		Y	-0-			-0-
*12	3100 N	3073	-0-	-27	6963	3073	2		Y	-0-			-0-
01	3100 N	2749	-0-	-351	6612	2749	2		Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	6612				Y	-0-			-0-
03	DLQ G-10	-0-	-0-	-0-	6612				Y	-0-			-0-
04	DLQ G-10	-0-	-0-	-0-	6612				Y	-0-			-0-

LA SALLE (6600) 51025 900 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SALVADOR OIL, LLC 744509
BENNETT WELL #: 5 RRCID -> 249354 COMPL. DATE 02/23/2009 TOTAL DEPTH 7394 PERF. 6303 - 6306

11	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-

LA SALLE, N. (6300) 51027 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SALVADOR OIL, LLC 744509
BENNETT, ET AL WELL #: 8 RRCID -> 258714 COMPL. DATE 09/21/2010 TOTAL DEPTH 7400 PERF. 6545 - 6550

*09	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
*10	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
*11	510 N	-0-	-0-	-510	-0-				Y	-0-			-0-
*12	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	83	83	1	-0-
03	DLQ G-10	-0-	-0-	-0-	-0-				Y	502	502	1	-0-
04	DLQ G-10	-0-	-0-	-0-	-0-				Y	300	300	1	-0-

LA SALLE, NE. (6500) 51028 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SALVADOR OIL, LLC 744509
BENNETT, ET AL WELL #: 7 RRCID -> 257329 COMPL. DATE 04/21/2010 TOTAL DEPTH 7400 PERF. 6302 - 6307

*09	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
*10	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
*11	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
*12	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	DLQ G-10	50	-0-	50	50	50	2		Y	-0-			-0-
03	DLQ G-10	50	-0-	50	100	50	2		Y	-0-			-0-
04	DLQ G-10	50	-0-	50	150	50	2		Y	-0-			-0-

LA WARD, NORTH 51109 001 ASSOCIATED 49B CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 25 RRCID -> 103664 COMPL. DATE 06/01/1990 TOTAL DEPTH 6800 PERF. 5144 - 5151

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

LA WARD, NORTH //CONT.// 51109 001 ASSOCIATED 49B CNTY: JACKSON
REMORA MANAGEMENT, LLC //CONT.// 701560
GORDIN ESTATE WELL #: 35 RRCID -> 137861 COMPL. DATE 01/07/1991 TOTAL DEPTH 7542 PERF. 5158 - 5162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA WARD, NORTH (4700) 51109 324 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ABACO OPERATING, LLC 000894
BURDITT, ALLEN L. WELL #: 5 RRCID -> 184658 COMPL. DATE 07/01/2015 TOTAL DEPTH 5220 PERF. 4525 - 4616

11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KD ENERGY, LLC 452996
ROBBINS, F.S. (MFMU 1301) WELL #: 1 RRCID -> 205543 COMPL. DATE 03/06/2004 TOTAL DEPTH 5233 PERF. 4651 - 4656

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

WELSH OIL & GAS COMPANY 908480
WOODRUFF, A. P. WELL #: 1 RRCID -> 002498 COMPL. DATE 04/12/1961 TOTAL DEPTH 5284 PERF. 4713 - 4717

11	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/17/2016 - PLUGGED 11/17/16

LA WARD, NORTH (5500) 51109 414 NON-ASSOCIATED CAPACITY CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 30 RRCID -> 136662 COMPL. DATE 10/01/1990 TOTAL DEPTH 6650 PERF. 5504 - 5510

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GORDIN ESTATE WELL #: 33 RRCID -> 141104 COMPL. DATE 03/13/1992 TOTAL DEPTH 7150 PERF. 5521 - 5525

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	186	-0-	186	186	186	5		Y	-0-			-0-
03	14B2 EXT	225	-0-	225	411	225	5		Y	-0-			-0-
04	14B2 EXT	210	-0-	210	621	210	5		Y	-0-			-0-

LA WARD, NORTH (5500) //CONT.// 51109 414 NON-ASSOCIATED CAPACITY CNTY: JACKSON
REMORA MANAGEMENT, LLC //CONT.// 701560
GORDIN ESTATE WELL #: 3 RRCID -> 145982 COMPL. DATE 05/21/1993 TOTAL DEPTH 6008 PERF. 5510 - 5520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

LA WARD, NORTH (5530) 51109 432 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ABACO OPERATING, LLC 000894
BURDITT, ALLEN L. WELL #: 7 RRCID -> 038095 COMPL. DATE 08/06/1994 TOTAL DEPTH 5960 PERF. 4544 - 4564

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA WARD, NORTH (5600) 51109 540 ASSOCIATED CAPACITY CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 38 RRCID -> 158715 COMPL. DATE 04/22/1996 TOTAL DEPTH 7400 PERF. 5654 - 5659

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	240	-0-	240	240	240	5		Y	-0-			-0-
02	DELQ PR	485	-0-	485	725	485	5		Y	-0-			-0-
03	1035 X	310	-0-	-725	-0-	310	5		Y	-0-			-0-
*04	342 X	342	-0-	-0-	-0-	342	5		Y	-0-			-0-

LA WARD, NORTH (5800 -A-) 51109 666 ASSOCIATED ONE WELL CNTY: JACKSON
BXP OPERATING, LLC 042191
GRAVES, T.A. WELL #: 2 RRCID -> 198620 COMPL. DATE 05/23/2003 TOTAL DEPTH 8011 PERF. 5776 - 5785

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 31 RRCID -> 254482 COMPL. DATE 02/20/2009 TOTAL DEPTH 7650 PERF. 5799 - 5802

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA WARD, NORTH (5900) 51109 720 NON-ASSOCIATED ONE WELL CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 31 RRCID -> 211132 COMPL. DATE 12/12/2004 TOTAL DEPTH 7650 PERF. 5903 - 5906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA WARD, NE. (6800) 51110 888 ASSOCIATED ONE WELL CNTY: JACKSON
MOGUL ENERGY INTERNATIONAL, INC. 573655
STAFFORD WELL #: 3 RRCID -> 279439 COMPL. DATE 11/15/2014 TOTAL DEPTH 7010 PERF. 6554 - 6557

11	0 #	-0-	-0-	-0-	-0-					N	-0-					233
12	0 #	-0-	-0-	-0-	-0-					N	-0-					233
01	0 #	-0-	-0-	-0-	-0-					N	-0-					233
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					233
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					233
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					233

LABUS (EDWARDS, UPPER) 51138 666 ASSOCIATED 49B CNTY: KARNES
OKY INVESTMENTS, INC. 621092
MCMULLEN OIL & ROYALTY WELL #: 1 RRCID -> 126562 COMPL. DATE 12/31/1987 TOTAL DEPTH 11148 PERF.10630 - 10646

11	0 #	-0-	-0-	-0-	-0-					N	-0-					35
12	0 #	-0-	-0-	-0-	-0-					N	-0-					35
01	0 #	-0-	-0-	-0-	-0-					N	-0-					35
02	0 #	-0-	-0-	-0-	-0-					N	-0-					35
03	0 #	-0-	-0-	-0-	-0-					N	-0-					35
04	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					35

LAGARTO (PETTUS) 51278 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 1 RRCID -> 258696 COMPL. DATE 11/08/2010 TOTAL DEPTH 6383 PERF. 5516 - 5522

11	1350 N	-0-	-0-	-1350	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEALL WELL #: 1 RRCID -> 267173 COMPL. DATE 01/29/2013 TOTAL DEPTH 6588 PERF. 5567 - 5846

11	719 N	719	-0-	-0-	-0-	76	1	629	3	Y	13					67
						14	9									
12	1581 N	-0-	-0-	-1581	-0-					Y	-0-					67
01	1984 N	1487	-0-	-497	-0-	59	1	1295	3	Y	121	110	1			78
						133	9									
02	1070 N	1070	-0-	-0-	-0-	133	1	840	3	Y	88	104	1			62
						97	9									
03	216 N	216	-0-	-0-	-0-	24	1	180	3	Y	11					73
						12	9									
04	1440 N	-0-	-0-	-1440	-0-					Y	103	112	1			64

LAGARTO (2300) 51278 500 NON-ASSOCIATED SALVAGE CNTY: LIVE OAK
FORAN, LESTER, TRUSTEE 275590
BEALL ESTATE WELL #: 1 RRCID -> 002573 COMPL. DATE 06/07/1961 TOTAL DEPTH 2360 PERF. 2271 - 2285

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAGARTO CREEK (YEGUA) 51280 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 1 RRCID -> 258153 COMPL. DATE 03/16/2010 TOTAL DEPTH 6383 PERF. 6236 - 6254

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEALL WELL #: 2 RRCID -> 272483 COMPL. DATE 08/16/2013 TOTAL DEPTH 6330 PERF. 6233 - 6255

11	739	N	739	-0-	-0-	-0-	81	1	655	3	Y	3				42
							3	9								
12	2480	N	1152	-0-	-1328	-0-	188	1	963	3	Y	1				43
							1	9								
01	2263	N	1609	-0-	-654	-0-	206	1	1319	3	Y	76	70	1		49
							84	9								
02	1673	N	1673	-0-	-0-	-0-	188	1	1402	3	Y	75	78	1		46
							83	9								
03	1147	N	403	-0-	-744	-0-	49	1	339	3	Y	14				60
							15	9								
*04	1999	N	1999	-0-	-0-	-0-	298	1	1655	3	Y	42	65	1		37
							46	9								

HINNANT HEIRS 'A' WELL #: 4 RRCID -> 272692 COMPL. DATE 03/12/2015 TOTAL DEPTH 6625 PERF. 6110 - 6199

11	32932	X	32932	-0-	-0-	-0-	163	1	32021	3	Y	680	702	1		54
							748	9								
12	31508	X	31508	-0-	-0-	-0-	197	1	30596	3	Y	650	580	1		124
							715	9								
01	28912	X	28912	-0-	-0-	-0-	180	1	28068	3	Y	604	595	1		133
							664	9								
02	31192	X	24368	-0-	-6824	-0-	163	1	23566	3	Y	581	554	1		160
							639	9								
03	34534	X	24322	-0-	-10212	-0-	189	1	23387	3	Y	678	630	1		208
							746	9								
04	32940	X	19034	-0-	-13906	-0-	182	1	18118	3	Y	667	719	1		156
							734	9								

MARY A. HINNANT HEIRS 'A' WELL #: 1 RRCID -> 279049 COMPL. DATE 02/03/2015 TOTAL DEPTH 6350 PERF. 5706 - 5708

11	30817	X	30817	-0-	-0-	-0-	163	1	30159	3	Y	450	463	1		36
							495	9								
12	29413	X	29413	-0-	-0-	-0-	196	1	28905	3	Y	284	265	1		55
							312	9								
01	23832	X	23832	-0-	-0-	-0-	180	1	23409	3	Y	221	227	1		49
							243	9								
02	28756	X	19816	-0-	-8940	-0-	163	1	19416	3	Y	215	205	1		59
							237	9								
03	31837	X	23213	-0-	-8624	-0-	189	1	22683	3	Y	310	274	1		95
							341	9								
04	30810	X	18238	-0-	-12572	-0-	182	1	17728	3	Y	298	324	1		69
							328	9								

LAKE PASTURE (C-406) 51512 038 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D123 RRCID -> 156173 COMPL. DATE 11/15/1995 TOTAL DEPTH 4636 PERF. 4139 - 4151

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D140 RRCID -> 206493 COMPL. DATE 09/15/2005 TOTAL DEPTH 4650 PERF. 3900 - 3980

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 12A RRCID -> 221844 COMPL. DATE 08/29/2006 TOTAL DEPTH 5760 PERF. 4114 - 4124

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 16 RRCID -> 221964 COMPL. DATE 10/24/2006 TOTAL DEPTH 5980 PERF. 4113 - 4140

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	1557	-0-	1557	1557	217	1	1102	2	N	-0-					-0-
						238	3									

WILLIAMS, MAUDE ET AL "A" WELL #: D128 RRCID -> 234919 COMPL. DATE 03/28/2008 TOTAL DEPTH 4644 PERF. 4116 - 4124

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE WILLIAMS ET AL "A" WELL #: D154 RRCID -> 237758 COMPL. DATE 05/12/2008 TOTAL DEPTH 4655 PERF. 4169 - 4178

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (C-406) //CONT.// 51512 038 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL "A" WELL #: D135 RRCID -> 260558 COMPL. DATE 11/24/2010 TOTAL DEPTH 4628 PERF. 4136 - 4148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	60	1	86	2	N	-0-					-0-
							25	3									
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (E-219) 51512 040 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D162 RRCID -> 260576 COMPL. DATE 01/20/2011 TOTAL DEPTH 4655 PERF. 2210 - 2217

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (E-221) 51512 043 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 14 RRCID -> 086351 COMPL. DATE 01/08/1980 TOTAL DEPTH 6495 PERF. 2258 - 2268

11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 54 D RRCID -> 090092 COMPL. DATE 08/20/1980 TOTAL DEPTH 5911 PERF. 2209 - 2228

11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LAKE PASTURE (E-223) 51512 044 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
SHELTON WELL #: 9 RRCID -> 262157 COMPL. DATE 07/13/2011 TOTAL DEPTH 6450 PERF. 2095 - 2102

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (E-233) 51512 045 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 92 D RRCID -> 105213 COMPL. DATE 03/04/1983 TOTAL DEPTH 7800 PERF. 2342 - 2350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-235) 51512 046 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 54F RRCID -> 171638 COMPL. DATE 10/20/1998 TOTAL DEPTH 5911 PERF. 2359 - 2366

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D107 F RRCID -> 174397 COMPL. DATE 06/23/1999 TOTAL DEPTH 6100 PERF. 2373 - 2377

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-244) 51512 047 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D54 H RRCID -> 158418 COMPL. DATE 04/08/1961 TOTAL DEPTH 5911 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR -D- WELL #: D 37 RRCID -> 255431 COMPL. DATE 02/16/2010 TOTAL DEPTH 3908 PERF. 2417 - 2420

11	960 N	-0-	-0-	-960	-0-			N	-0-			-0-
12	961 N	-0-	-0-	-961	-0-			N	-0-			-0-
01	744 N	-0-	-0-	-744	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (E-273) 51512 049 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D138 RRCID -> 162401 COMPL. DATE 02/17/1997 TOTAL DEPTH 4701 PERF. 2741 - 2748

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-259) 51512 052 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 34 F RRCID -> 112901 COMPL. DATE 09/12/1984 TOTAL DEPTH 5400 PERF. 2582 - 2587

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE WILLIAMS ET AL "A" WELL #: D195 RRCID -> 261172 COMPL. DATE 01/18/2011 TOTAL DEPTH 4669 PERF. 2513 - 2523

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
*03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (E-279) 51512 054 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 45 RRCID -> 245523 COMPL. DATE 02/03/2009 TOTAL DEPTH 5830 PERF. 2778 - 2797

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
T-C OIL CO. -O'CONNOR WELL #: 65 RRCID -> 261265 COMPL. DATE 06/17/2011 TOTAL DEPTH 4600 PERF. 2759 - 2763

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (E-282) 51512 055 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D103 F RRCID -> 086293 COMPL. DATE 11/29/1979 TOTAL DEPTH 5904 PERF. 2852 - 2859

11	T. A.	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 41 RRCID -> 231400 COMPL. DATE 10/16/2007 TOTAL DEPTH 4646 PERF. 2865 - 2870

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

LAKE PASTURE (E-282) //CONT.// 51512 055 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL 'A' WELL #: D189 RRCID -> 278067 COMPL. DATE 05/01/2015 TOTAL DEPTH 4678 PERF. 2855 - 2858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

LAKE PASTURE (E-284) 51512 057 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 15 RRCID -> 216805 COMPL. DATE 10/25/2005 TOTAL DEPTH 5850 PERF. 2824 - 2832

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-288) 51512 060 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D106 F RRCID -> 083423 COMPL. DATE 06/29/1979 TOTAL DEPTH 5944 PERF. 2891 - 2897

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 92 F RRCID -> 105214 COMPL. DATE 03/04/1983 TOTAL DEPTH 7800 PERF. 2875 - 2894

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-293) 51512 067 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D108 D RRCID -> 080485 COMPL. DATE 12/27/1978 TOTAL DEPTH 5898 PERF. 2934 - 2950

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 92 H RRCID -> 105215 COMPL. DATE 03/03/1983 TOTAL DEPTH 7800 PERF. 2928 - 2942

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (FS-503) 51512 076 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL CO.-OCONNOR WELL #: 21 RRCID -> 002595 COMPL. DATE 09/16/2015 TOTAL DEPTH 5186 PERF. 3796 - 3833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-

T-C OIL CO.-OCONNOR WELL #: 64 RRCID -> 126467 COMPL. DATE 12/01/1987 TOTAL DEPTH 6002 PERF. 5117 - 5120

11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (FS-509) 51512 114 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 10 RRCID -> 043430 COMPL. DATE 03/22/1972 TOTAL DEPTH 6122 PERF. 3765 - 3795

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (FS-523) 51512 228 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 34-D RRCID -> 178482 COMPL. DATE 04/24/2000 TOTAL DEPTH 5400 PERF. 5249 - 5256

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
T-C OIL COMPANY-O'CONNOR WELL #: 4-U RRCID -> 138332 COMPL. DATE 06/05/1991 TOTAL DEPTH 5972 PERF. 5255 - 5258

11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (FS-534) 51512 285 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 21 RRCID -> 237009 COMPL. DATE 05/01/2008 TOTAL DEPTH 6200 PERF. 5395 - 4501

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (FS-534) //CONT.// 51512 285 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 83 RRCID -> 254530 COMPL. DATE 11/02/2009 TOTAL DEPTH 7570 PERF. 5350 - 5355

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAKE PASTURE (FS-536) 51512 304 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 5 RRCID -> 254094 COMPL. DATE 09/17/2009 TOTAL DEPTH 5764 PERF. 5400 - 5406

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAKE PASTURE (FS-538) 51512 342 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 87 RRCID -> 261124 COMPL. DATE 05/19/2011 TOTAL DEPTH 5860 PERF. 5405 - 5416

11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

LAKE PASTURE (FS-545) 51512 418 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 60 RRCID -> 123972 COMPL. DATE 02/08/2000 TOTAL DEPTH 5762 PERF. 3810 - 3854

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D107 D RRCID -> 152954 COMPL. DATE 01/17/1995 TOTAL DEPTH 6100 PERF. 5514 - 5524

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
T-C OIL COMPANY-O'CONNOR WELL #: 4-L RRCID -> 138805 COMPL. DATE 06/05/1991 TOTAL DEPTH 5972 PERF. 5467 - 5471

11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

LAKE PASTURE (FS-545) //CONT.// 51512 418 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
T-C OIL CO.-O'CONNOR WELL #: 19 RRCID -> 140262 COMPL. DATE 09/16/1994 TOTAL DEPTH 7857 PERF. 5533 - 5537

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

WORKED OVER ANOTHER ZONE.. 05/12/2017

T-C OIL CO.-O'CONNOR WELL #: 3 RRCID -> 194589 COMPL. DATE 03/07/2003 TOTAL DEPTH 5970 PERF. 5451 - 5454

11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (FS 559) 51512 525 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL 'A' WELL #: D 21 RRCID -> 281753 COMPL. DATE 10/10/2016 TOTAL DEPTH 6200 PERF. 5643 - 5682

11	0	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (FT-660) 51512 850 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
SHELTON WELL #: 7 RRCID -> 257928 COMPL. DATE 02/24/2011 TOTAL DEPTH 7324 PERF. 7005 - 7008

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (FT-690) 51512 874 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 84 RRCID -> 239232 COMPL. DATE 06/19/2008 TOTAL DEPTH 8600 PERF. 7058 - 7061

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEBO OIL & GAS, INC. 453170
SHELTON WELL #: 5 RRCID -> 233811 COMPL. DATE 01/02/2008 TOTAL DEPTH 7300 PERF. 6906 - 6910

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (H-434) 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310

WILLIAMS, MAUDE ETAL -A- WELL #: D 80 RRCID -> 127581 COMPL. DATE 05/05/1988 TOTAL DEPTH 5822 PERF. 4426 - 4436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ETAL -A- WELL #: D 97 RRCID -> 129359 COMPL. DATE 10/17/1988 TOTAL DEPTH 4615 PERF. 4398 - 4419

11	3390 X	3125	-0-	-265	-0-	1168	1	1482	2	N	-0-					-0-
						475	3									
12	3507 X	3507	-0-	-0-	-0-	1189	1	1909	2	N	-0-					-0-
						409	3									
01	3727 X	3727	-0-	-0-	-0-	971	1	1973	2	N	-0-					-0-
						783	3									
02	2968 X	2624	-0-	-344	-0-	915	1	1325	2	N	-0-					-0-
						384	3									
03	3503 X	3331	-0-	-172	-0-	696	1	2061	2	N	-0-					-0-
						574	3									
04	3600 X	3553	-0-	-47	-0-	496	1	2514	2	N	-0-					-0-
						543	3									

WILLIAMS, MAUDE ET AL 'A' WELL #: D 61 RRCID -> 161853 COMPL. DATE 12/19/1996 TOTAL DEPTH 4652 PERF. 4396 - 4410

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D136 RRCID -> 161854 COMPL. DATE 12/13/1996 TOTAL DEPTH 4665 PERF. 4382 - 4396

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D 75D RRCID -> 183230 COMPL. DATE 10/30/2000 TOTAL DEPTH 5800 PERF. 4344 - 4354

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D103D RRCID -> 190737 COMPL. DATE 06/24/2002 TOTAL DEPTH 5904 PERF. 4370 - 4392

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D106D RRCID -> 191219 COMPL. DATE 08/01/2002 TOTAL DEPTH 5944 PERF. 4367 - 4391

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D180 RRCID -> 206550 COMPL. DATE 09/22/2004 TOTAL DEPTH 4681 PERF. 4398 - 4420

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WORKED OVER ANOTHER ZONE.. 12/14/2016

WILLIAMS, MAUDE ET AL "A" WELL #: D181 RRCID -> 206553 COMPL. DATE 09/24/2004 TOTAL DEPTH 4650 PERF. 4400 - 4426

11	3818 X	3818	-0-	-0-	-0-	1427	1	1811	2	N	-0-			-0-
						580	3							
12	4082 X	4082	-0-	-0-	-0-	1384	1	2222	2	N	-0-			-0-
						476	3							
01	4185 X	3642	-0-	-543	-0-	949	1	1928	2	N	-0-			-0-
						765	3							
02	3780 X	3456	-0-	-324	-0-	1206	1	1745	2	N	-0-			-0-
						505	3							
03	4185 X	3616	-0-	-569	-0-	755	1	2238	2	N	-0-			-0-
						623	3							
04	3960 X	3605	-0-	-355	-0-	503	1	2551	2	N	-0-			-0-
						551	3							

WILLIAMS, MAUDE ET AL "A" WELL #: D 64 RRCID -> 206559 COMPL. DATE 10/04/2004 TOTAL DEPTH 7801 PERF. 4352 - 4379

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D130 RRCID -> 212185 COMPL. DATE 05/24/2005 TOTAL DEPTH 4684 PERF. 4350 - 4365

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D122 RRCID -> 217537 COMPL. DATE 12/15/2005 TOTAL DEPTH 4655 PERF. 4368 - 4399

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	1	-0-	1	1	1	3			N	-0-			-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D166 RRCID -> 220062 COMPL. DATE 02/23/2006 TOTAL DEPTH 4680 PERF. 4408 - 4450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDDE ET AL "A" WELL #: D 27 RRCID -> 221265 COMPL. DATE 07/21/2006 TOTAL DEPTH 7800 PERF. 4344 - 4374

11	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 72 RRCID -> 225051 COMPL. DATE 01/19/2007 TOTAL DEPTH 7764 PERF. 4358 - 4386

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 89 RRCID -> 225068 COMPL. DATE 02/01/2007 TOTAL DEPTH 8180 PERF. 4346 - 4376

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 22 RRCID -> 225515 COMPL. DATE 02/08/2007 TOTAL DEPTH 6200 PERF. 4368 - 4397

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 59 RRCID -> 225901 COMPL. DATE 02/05/2007 TOTAL DEPTH 5925 PERF. 4404 - 4424

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE, ETAL "A" WELL #: D 40 RRCID -> 228245 COMPL. DATE 05/31/2007 TOTAL DEPTH 5800 PERF. 4368 - 4396

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D189 RRCID -> 228530 COMPL. DATE 06/04/2007 TOTAL DEPTH 4678 PERF. 4425 - 4446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D184 RRCID -> 228640 COMPL. DATE 06/18/2007 TOTAL DEPTH 4650 PERF. 4436 - 4458

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D110D RRCID -> 236183 COMPL. DATE 10/11/2004 TOTAL DEPTH 5695 PERF. 4344 - 4377

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
*03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 57 RRCID -> 237232 COMPL. DATE 04/23/2008 TOTAL DEPTH 5600 PERF. 4386 - 4401

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D204 RRCID -> 239871 COMPL. DATE 08/22/2008 TOTAL DEPTH 4650 PERF. 4443 - 4448

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
WLP WELL #: 5 G RRCID -> 046979 COMPL. DATE 08/19/1969 TOTAL DEPTH 6050 PERF. 4494 - 4498

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
T-C OIL CO.-OCONNOR WELL #: 44 RRCID -> 061345 COMPL. DATE 09/07/2001 TOTAL DEPTH 4650 PERF. 4455 - 4490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WLP WELL #: 4 RRCID -> 161248 COMPL. DATE 10/26/2001 TOTAL DEPTH 6050 PERF. 4480 - 4504

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WLP WELL #: G 9 RRCID -> 180383 COMPL. DATE 12/17/2000 TOTAL DEPTH 6100 PERF. 4508 - 4514

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 58 RRCID -> 187120 COMPL. DATE 12/13/2001 TOTAL DEPTH 4625 PERF. 4382 - 4410

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WLP WELL #: G 3 RRCID -> 187888 COMPL. DATE 11/14/2001 TOTAL DEPTH 6050 PERF. 4482 - 4490

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 13 RRCID -> 188455 COMPL. DATE 10/25/2007 TOTAL DEPTH 4650 PERF. 3705 - 3725

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL CO.-O'CONNER WELL #: 30 RRCID -> 189304 COMPL. DATE 03/04/2002 TOTAL DEPTH 4650 PERF. 4369 - 4393

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
O'CONNOR, DENNIS ET AL -L- WELL #: L 32 RRCID -> 198753 COMPL. DATE 08/07/2003 TOTAL DEPTH 5900 PERF. 4403 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	-0-	-0-	-1920	-0-					N	-0-					-0-
12	1736	N	-0-	-0-	-1736	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1855	N	1855	-0-	-0-	-0-	1855	3			N	-0-					-0-
03	1981	N	1981	-0-	-0-	-0-	1981	3			N	-0-					-0-
*04	1875	N	1875	-0-	-0-	-0-	1875	3			N	-0-					-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 57 RRCID -> 217977 COMPL. DATE 12/30/2005 TOTAL DEPTH 4650 PERF. 4392 - 4426

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	1310	-0-	1310	1310	1310	3			N	-0-					-0-
03	14B2	EXT	3297	-0-	3297	4607	3297	3			N	-0-					-0-
04	14B2	EXT	3671	-0-	3671	8278	3671	3			N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 15 RRCID -> 220087 COMPL. DATE 02/10/2006 TOTAL DEPTH 4650 PERF. 4400 - 4421

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 75 RRCID -> 221943 COMPL. DATE 10/18/2006 TOTAL DEPTH 4717 PERF. 4409 - 4436

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 56 RRCID -> 221948 COMPL. DATE 10/09/2006 TOTAL DEPTH 4416 PERF. 4392 - 4419

11	2495	X	2495	-0-	-0-	-0-	2495	3			N	-0-					-0-
12	2467	X	2467	-0-	-0-	-0-	2467	3			N	-0-					-0-
01	2780	X	2780	-0-	-0-	-0-	2780	3			N	-0-					-0-
02	2276	X	2276	-0-	-0-	-0-	2276	3			N	-0-					-0-
03	2170	X	1874	-0-	-296	-0-	1874	3			N	-0-					-0-
*04	2173	X	2173	-0-	-0-	-0-	2173	3			N	-0-					-0-

T-C OIL CO.-O'CONNOR WELL #: 84 RRCID -> 222237 COMPL. DATE 10/20/2006 TOTAL DEPTH 4680 PERF. 4364 - 4367

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 25 RRCID -> 223481 COMPL. DATE 12/01/2006 TOTAL DEPTH 5900 PERF. 4374 - 4408

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
O'CONNOR, DENNIS ET AL -L- WELL #: L 38 RRCID -> 225270 COMPL. DATE 01/22/2007 TOTAL DEPTH 5820 PERF. 4378 - 4412

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2700 X	2306	-0-	-394	-0-	2306	3			N	-0-			-0-
12	5206 X	5206	-0-	-0-	-0-	5206	3			N	-0-			-0-
01	5622 X	5622	-0-	-0-	-0-	5622	3			N	-0-			-0-
02	5726 X	5726	-0-	-0-	-0-	5726	3			N	-0-			-0-
03	5663 X	5663	-0-	-0-	-0-	5663	3			N	-0-			-0-
*04	6166 X	6166	-0-	-0-	-0-	6166	3			N	-0-			-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 59 RRCID -> 225472 COMPL. DATE 02/06/2007 TOTAL DEPTH 4610 PERF. 4392 - 4424

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

T-C OIL CO. -O'CONNOR WELL #: 65 RRCID -> 225512 COMPL. DATE 02/14/2007 TOTAL DEPTH 4600 PERF. 4375 - 4402

11	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-

LAKE PASTURE (H-484) 51512 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D106 H RRCID -> 135657 COMPL. DATE 06/26/1990 TOTAL DEPTH 5944 PERF. 4860 - 4868

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D110H RRCID -> 145887 COMPL. DATE 06/01/1993 TOTAL DEPTH 5695 PERF. 4844 - 4850

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 4 RRCID -> 269184 COMPL. DATE 10/22/2012 TOTAL DEPTH 5766 PERF. 4931 - 4933

11	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14950 X	14950	-0-	-0-	-0-	3123	1	9251	2	N	-0-			-0-
						2576	3							
*04	32174 X	32174	-0-	-0-	-0-	4493	1	22764	2	N	-0-			-0-
						4917	3							

LAKE PASTURE (H-484) //CONT.// 51512 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ETAL "L" WELL #: 25 RRCID -> 134535 COMPL. DATE 05/04/1990 TOTAL DEPTH 5900 PERF. 4861 - 4867

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (H-495) 51512 922 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 3G RRCID -> 258522 COMPL. DATE 10/05/2010 TOTAL DEPTH 6106 PERF. 4975 - 5007

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

LAKE PASTURE (L-200) 51512 930 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D107 H RRCID -> 116636 COMPL. DATE 03/27/1985 TOTAL DEPTH 6100 PERF. 1982 - 1998

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL "CEFI" WELL #: 4 RRCID -> 066429 COMPL. DATE 11/26/1975 TOTAL DEPTH 3510 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR -D- WELL #: D 26 RRCID -> 261101 COMPL. DATE 04/06/2011 TOTAL DEPTH 8139 PERF. 2052 - 2100

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (L-202) 51512 933 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL CO.-O'CONNOR WELL #: 63 RRCID -> 239367 COMPL. DATE 01/17/2014 TOTAL DEPTH 6000 PERF. 3804 - 3824

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (M-295) 51512 939 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D108 F RRCID -> 064547 COMPL. DATE 04/03/1975 TOTAL DEPTH 5898 PERF. 2966 - 2976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
OCONNOR, DENNIS ET AL -L- WELL #: L 33 RRCID -> 058160 COMPL. DATE 11/01/2001 TOTAL DEPTH 5899 PERF. 3978 - 3986

11	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (M-307) 51512 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 54 J RRCID -> 080490 COMPL. DATE 01/18/1979 TOTAL DEPTH 5911 PERF. 3074 - 3083

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 46 RRCID -> 256712 COMPL. DATE 06/21/2010 TOTAL DEPTH 4650 PERF. 3130 - 3136

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (M-318) 51512 947 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 17 RRCID -> 171736 COMPL. DATE 08/07/1998 TOTAL DEPTH 6435 PERF. 3190 - 3195

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 2G RRCID -> 256104 COMPL. DATE 04/14/2010 TOTAL DEPTH 6100 PERF. 3180 - 3186

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (M-325) 51512 948 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 32F RRCID -> 160706 COMPL. DATE 10/03/1996 TOTAL DEPTH 5800 PERF. 3253 - 3257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LAKE PASTURE (M-330) 51512 950 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 75 H RRCID -> 002584 COMPL. DATE 09/05/1962 TOTAL DEPTH 5800 PERF. 3322 - 3330

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 10 RRCID -> 156796 COMPL. DATE 12/05/1995 TOTAL DEPTH 5880 PERF. 3304 - 3321

11	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	3100 N	6855	-0-	3755	3755	1785	1	3629	2	N	-0-			-0-
						1441	3							
02	2800 N	4904	-0-	2104	5859	1711	1	2476	2	N	-0-			-0-
						717	3							
03	3100 N	3420	-0-	320	6179	715	1	2116	2	N	-0-			-0-
						589	3							
*04	8286 X	2107	-0-	-6179	-0-	294	1	1491	2	N	-0-			-0-
						322	3							

WILLIAMS, MAUDE ET AL 'A' WELL #: D 20 RRCID -> 176369 COMPL. DATE 08/27/2013 TOTAL DEPTH 6163 PERF. 3368 - 3473

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D117 RRCID -> 244759 COMPL. DATE 01/05/2009 TOTAL DEPTH 4661 PERF. 3306 - 3312

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LAKE PASTURE (M-330) //CONT.// 51512 950 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 6 RRCID -> 263355 COMPL. DATE 11/08/2011 TOTAL DEPTH 5780 PERF. 3309 - 3315

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	2494 X	2494	-0-	-0-	-0-	521	1	1543	2	N	-0-					-0-
						430	3									
*04	3966 X	3966	-0-	-0-	-0-	554	1	2806	2	N	-0-					-0-
						606	3									

T-C OIL COMPANY, LLC 833782
T-C OIL CO.-OCONNOR WELL #: 60 RRCID -> 114875 COMPL. DATE 07/12/2014 TOTAL DEPTH 7963 PERF. 3466 - 3546

11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (M-338) 51512 955 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 1G RRCID -> 212510 COMPL. DATE 06/17/2005 TOTAL DEPTH 6100 PERF. 3374 - 3378

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D120 RRCID -> 268051 COMPL. DATE 06/21/2012 TOTAL DEPTH 4675 PERF. 3360 - 3374

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2 EXT	108	-0-	108	B	108	15	1	76	2	N	-0-				-0-
							17	3								

LAKE PASTURE (M-348) 51512 961 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D146 RRCID -> 237875 COMPL. DATE 07/08/2008 TOTAL DEPTH 4650 PERF. 3492 - 3497

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE WILLIAMS ET AL "A" WELL #: D111 RRCID -> 239814 COMPL. DATE 08/20/2008 TOTAL DEPTH 4632 PERF. 3500 - 3506

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (M-358) 51512 968 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D164 RRCID -> 226854 COMPL. DATE 04/02/2007 TOTAL DEPTH 4656 PERF. 3554 - 3562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-8981			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-8981			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-8981			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-8981			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-8981			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-8981			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 81 RRCID -> 231414 COMPL. DATE 10/16/2007 TOTAL DEPTH 7924 PERF. 3548 - 3555

11	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
*03	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D107D RRCID -> 235864 COMPL. DATE 04/16/2008 TOTAL DEPTH 6100 PERF. 3608 - 3614

11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

LAKE PASTURE (VICKSBURG 8100) 51512 975 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D203 RRCID -> 214334 COMPL. DATE 07/29/2005 TOTAL DEPTH 8700 PERF. 8265 - 8281

11	3030 X	2812	-0-	-218	-0-	1050 1 428 3	1334 2	N	-0-			-0-
12	3374 X	3374	-0-	-0-	-0-	1144 1 393 3	1837 2	N	-0-			-0-
01	3052 X	3052	-0-	-0-	-0-	795 1 642 3	1615 2	N	-0-			-0-
02	2632 X	2506	-0-	-126	-0-	874 1 367 3	1265 2	N	-0-			-0-
03	3317 X	2287	-0-	-1030	-0-	478 1 394 3	1415 2	N	-0-			-0-
04	3210 X	2691	-0-	-519	-0-	376 1 411 3	1904 2	N	-0-			-0-

LAKE PLACEDO (5590) 51527 515 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ELLSWORTH, H. P. O&G PROPERTIES 249867
GOLDSTON, W. L. JR. ET AL WELL #: 1 RRCID -> 147546 COMPL. DATE 12/31/1992 TOTAL DEPTH 6012 PERF. 5592 - 5594

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LARGO NAVIDAD (6560) 52060 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
KAUP UNIT WELL #: 1 RRCID -> 240638 COMPL. DATE 09/18/2008 TOTAL DEPTH 6992 PERF. 6692 - 6714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29624 X	29624	-0-	-0- B	-0-	113	1	29380	2	N	119	189	1			105
						131	9									
12	29512 X	25399	-0-	-4113 B	-0-	105	1	25202	2	N	84					189
						92	9									
01	29512 X	24181	-0-	-5331 B	-0-	103	1	23893	2	N	168	193	1			164
						185	9									
02	25060 X	20655	-0-	-4405 B	-0-	77	1	20514	2	N	58					222
						64	9									
03	27745 X	22423	-0-	-5322 B	-0-	81	1	22239	2	N	94					316
						103	9									
*04	35216 X	35216	-0-	-0- B	-0-	136	1	34967	2	N	103	359	1			60
						113	9									

ROBINSON-SOONER SOUTH WELL #: 1 RRCID -> 247334 COMPL. DATE 09/17/2008 TOTAL DEPTH 7310 PERF. 6952 - 6958

11	3840 X	2803	-0-	-1037 B	-0-	11	1	2759	2	N	30					95
						33	9									
12	3379 X	1971	-0-	-1408 B	-0-	8	1	1928	2	N	32					127
						35	9									
01	3379 X	2290	-0-	-1089 B	-0-	10	1	2236	2	N	40					167
						44	9									
02	3052 X	2448	-0-	-604 B	-0-	9	1	2415	2	N	22					189
						24	9									
03	3162 X	1250	-0-	-1912 B	-0-	5	1	1245	2	N	-0-					189
04	2790 X	-0-	-0-	-2790 B	-0-					N	15					204

LAURA THOMSON,S.E. (CHAMBERLAIN) 52291 300 ASSOCIATED ONE WELL CNTY: REFUGIO
AURORA RESOURCES CORPORATION 036931
ARC THOMSON-BARROW WELL #: 5 RRCID -> 280559 COMPL. DATE 09/19/2015 TOTAL DEPTH 6000 PERF. 5690 - 5693

11	PRTL PLG	-0-	-0-	-0-	-0-					N	1482	1831	1			141
12	PRTL PLG	-0-	-0-	-0-	-0-					N	410	330	1			221
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA BAY (F-34) 52355 333 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 38 WELL #: 6 RRCID -> 149951 COMPL. DATE 05/01/1994 TOTAL DEPTH 10579 PERF. 9702 - 9722

11	660 N	648	-0-	-12	-0-	648	3			N	-0-					-0-
12	744 N	736	-0-	-8	-0-	736	3			N	-0-					-0-
01	682 N	642	-0-	-40	-0-	642	3			N	-0-					-0-
02	1219 N	1219	-0-	-0-	-0-	926	3	293	9	N	266	266	0			-0-
03	1358 N	1358	-0-	-0-	-0-	1168	3	190	9	N	173	173	0			-0-
*04	1459 N	1459	-0-	-0-	-0-	1172	3	287	9	N	261	261	0			-0-

STATE TRACT 26 WELL #: 6 RRCID -> 153920 COMPL. DATE 03/02/1995 TOTAL DEPTH 12551 PERF. 9628 - 9637

11	10800 X	10525	-0-	-275	-0-	10525	3			N	-0-					-0-
12	11191 X	10860	-0-	-331	-0-	10860	3			N	-0-					-0-
01	11191 X	9963	-0-	-1228	-0-	9963	3			N	-0-					-0-
02	9160 X	9160	-0-	-0-	-0-	9140	3	20	9	N	18	18	0			-0-
03	10019 X	10019	-0-	-0-	-0-	10008	3	11	9	N	10	10	0			-0-
*04	9023 X	9023	-0-	-0-	-0-	9008	3	15	9	N	14	14	0			-0-

LAVACA BAY (F-39) 52355 444 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 26 WELL #: 3 RRCID -> 106801 COMPL. DATE 07/29/1983 TOTAL DEPTH 11500 PERF.10598 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	3341	-0-	-409	-0-	3341	3			N	-0-					-0-
12	3441	X	2039	-0-	-1402	-0-	2039	3			N	-0-					-0-
01	3441	X	2661	-0-	-780	-0-	2661	3			N	-0-					-0-
02	1937	X	1937	-0-	-0-	-0-	1937	3			N	-0-					-0-
03	2274	X	2274	-0-	-0-	-0-	2274	3			N	-0-					-0-
*04	1949	X	1949	-0-	-0-	-0-	1949	3			N	-0-					-0-

GALLINIPPER UNIT WELL #: 2801 RRCID -> 263990 COMPL. DATE 01/14/2011 TOTAL DEPTH 12000 PERF.10616 - 10644

11	750	N	404	-0-	-346	-0-	404	3			N	-0-					-0-
12	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
01	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
02	2153	N	2153	-0-	-0-	-0-	2153	3			N	-0-					-0-
03	1425	N	1425	-0-	-0-	-0-	1425	3			N	-0-					-0-
*04	2829	N	2829	-0-	-0-	-0-	2829	3			N	-0-					-0-

LAVACA BAY (F-40-B) 52355 555 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
ALUMINUM COMPANY OF AMERICA FEE WELL #: 9 RRCID -> 113423 COMPL. DATE 09/14/1984 TOTAL DEPTH 13411 PERF.10564 - 10575

11	13141	X	13141	-0-	-0-	-0-	12713	3	428	9	N	389	389	0			-0-
12	12573	X	12573	-0-	-0-	-0-	12221	3	352	9	N	320	320	0			-0-
01	13061	X	13061	-0-	-0-	-0-	12666	3	395	9	N	359	359	0			-0-
02	10497	X	10497	-0-	-0-	-0-	9951	3	546	9	N	496	496	0			-0-
03	11521	X	11521	-0-	-0-	-0-	11204	3	317	9	N	288	288	0			-0-
*04	11561	X	11561	-0-	-0-	-0-	11089	3	472	9	N	429	429	0			-0-

GALLINIPPER UNIT WELL #: 3605 RRCID -> 244384 COMPL. DATE 06/15/2007 TOTAL DEPTH 12894 PERF.11008 - 11015

11	1770	N	1184	-0-	-586	-0-	1015	3	169	9	N	154	154	0			-0-
12	1333	N	811	-0-	-522	-0-	710	3	101	9	N	92	92	0			-0-
01	1345	N	1345	-0-	-0-	-0-	1166	3	179	9	N	163	163	0			-0-
02	495	N	495	-0-	-0-	-0-	474	3	21	9	N	19	19	0			-0-
03	611	N	611	-0-	-0-	-0-	598	3	13	9	N	12	12	0			-0-
*04	524	N	524	-0-	-0-	-0-	506	3	18	9	N	16	16	0			-0-

LAVACA BAY (F-43) 52355 666 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 38 WELL #: 4 RRCID -> 140016 COMPL. DATE 09/25/1991 TOTAL DEPTH 12370 PERF.10520 - 10528

11	2301	N	2301	-0-	-0-	-0-	1740	3	561	9	N	510	510	0			-0-
12	3068	N	3068	-0-	-0-	-0-	2405	3	663	9	N	603	603	0			-0-
01	1672	N	1672	-0-	-0-	-0-	1288	3	384	9	N	349	349	0			-0-
02	1999	N	1999	-0-	-0-	-0-	1406	3	593	9	N	539	539	0			-0-
03	2104	N	2104	-0-	-0-	-0-	1728	3	376	9	N	342	342	0			-0-
*04	2150	N	2150	-0-	-0-	-0-	1620	3	530	9	N	482	482	0			-0-

GALLINIPPER UNIT WELL #: 3602 RRCID -> 250031 COMPL. DATE 10/10/2006 TOTAL DEPTH 11986 PERF.11608 - 11615

11	909	X	909	-0-	-0-	-0-	909	3			N	-0-					-0-
12	899	X	807	-0-	-92	-0-	807	3			N	-0-					-0-
01	899	X	755	-0-	-144	-0-	755	3			N	-0-					-0-
02	1245	N	1245	-0-	-0-	-0-	1177	3	68	9	N	62	62	0			-0-
03	1198	N	1198	-0-	-0-	-0-	1163	3	35	9	N	32	32	0			-0-
*04	1080	N	1080	-0-	-0-	-0-	1034	3	46	9	N	42	42	0			-0-

LAVACA BAY (F-44) 52355 777 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
GALLINIPPER UNIT WELL #: 3603 RRCID -> 244784 COMPL. DATE 02/07/2007 TOTAL DEPTH 11783 PERF.11089 - 11217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6402	R	6402	-0-	-0-	-0-	5895	3	507	9	N	461	461	0			-0-
12	5735	#	5359	-0-	-376	-0-	4992	3	367	9	N	334	334	0			-0-
01	5735	#	5473	-0-	-262	-0-	5069	3	404	9	N	367	367	0			-0-
02	5043	R	5043	-0-	-0-	-0-	4567	3	476	9	N	433	433	0			-0-
03	4844	R	4844	-0-	-0-	-0-	4596	3	248	9	N	225	225	0			-0-
*04	5480	R	5480	-0-	-0-	-0-	5070	3	410	9	N	373	373	0			-0-

LAVACA BAY (F-45) 52355 888 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
ALUMINUM COMPANY OF AMERICA FEE WELL #: 6 RRCID -> 045958 COMPL. DATE 04/02/1969 TOTAL DEPTH 11400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4566	X	4566	-0-	-0-	-0-	330	1	3952	3	N	258	258	0			-0-
							284	9									
12	4414	X	4414	-0-	-0-	-0-	341	1	3838	3	N	214	214	0			-0-
							235	9									
01	4328	X	4328	-0-	-0-	-0-	341	1	3738	3	N	226	226	0			-0-
							249	9									
02	2085	X	2085	-0-	-0-	-0-	143	1	1932	3	N	9	9	0			-0-
							10	9									
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA BAY (F-46) 52355 890 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 38 WELL #: 3 RRCID -> 138463 COMPL. DATE 05/01/1991 TOTAL DEPTH 13450 PERF.10976 - 11009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	33	-0-	-87 B	-0-	29	3	4	9	N	4	4	0			-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	4287	X	4287	-0-	-0- B	-0-	121	1	3756	3	N	373	373	0			-0-
							410	9									
*04	2406	N	2406	-0-	-0- B	-0-	77	1	2000	3	N	299	299	0			-0-
							329	9									

GALLINIPPER UNIT WELL #: 3604 RRCID -> 247105 COMPL. DATE 05/03/2007 TOTAL DEPTH 13072 PERF.11698 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	X	215	-0-	-325 B	-0-	212	3	3	9	N	3	3	0			-0-
12	434	X	429	-0-	-5 B	-0-	423	3	6	9	N	5	5	0			-0-
01	465	N	369	-0-	-96 B	-0-	365	3	4	9	N	4	4	0			-0-
02	1435	N	1435	-0-	-0- B	-0-	1435	3			N	-0-					-0-
03	1152	N	1152	-0-	-0- B	-0-	1152	3			N	-0-					-0-
*04	2055	N	2055	-0-	-0- B	-0-	2055	3			N	-0-					-0-

QUAIL RIDGE/STATE UNIT WELL #: 3905 RRCID -> 267712 COMPL. DATE 04/19/2012 TOTAL DEPTH 12904 PERF.11228 - 11244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	X	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LAVACA BAY (F-46) //CONT.// 52355 890 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY //CONT.// 605990
QUAIL RIDGE/STATE UNIT WELL #: 3906 RRCID -> 275993 COMPL. DATE 11/07/2013 TOTAL DEPTH 12700 PERF.11090 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34170	X	34119	-0-	-51 B	-0-	316	1	32657	3	N	1042	1042	0			-0-
							1146	9									
12	35309	X	33041	-0-	-2268 B	-0-	326	1	31732	3	N	894	894	0			-0-
							983	9									
01	35309	X	32078	-0-	-3231 B	-0-	326	1	30870	3	N	802	802	0			-0-
							882	9									
02	25828	X	25828	-0-	-0- B	-0-	295	1	24866	3	N	606	606	0			-0-
							667	9									
03	25760	X	25760	-0-	-0- B	-0-	326	1	24806	3	N	571	571	0			-0-
							628	9									
*04	6474	X	6474	-0-	-0- B	-0-	63	1	6253	3	N	144	144	0			-0-
							158	9									

LAVACA RIVER (FRIO 4400) 52365 530 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
ROBINSON-GATOR WELL #: 1 RRCID -> 240713 COMPL. DATE 09/17/2008 TOTAL DEPTH 5000 PERF. 4085 - 4090

11	4193	X	4193	-0-	-0-	-0-	16	1	4177	2	N	-0-					-0-
12	2203	X	2203	-0-	-0-	-0-	9	1	2194	2	N	-0-					-0-
01	3540	X	3540	-0-	-0-	-0-	15	1	3525	2	N	-0-					-0-
02	3920	X	3071	-0-	-849	-0-	12	1	3059	2	N	-0-					-0-
03	4340	X	1029	-0-	-3311	-0-	4	1	1025	2	N	-0-					-0-
04	4200	X	2287	-0-	-1913	-0-	9	1	2278	2	N	-0-					-0-

ROBINSON-LONGHORN WELL #: 1 RRCID -> 247324 COMPL. DATE 02/12/2009 TOTAL DEPTH 5100 PERF. 4372 - 4376

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/05/2016 - PLUGGED 12/05/16

LAVACA RIVER (YEGUA) 52365 560 NON-ASSOCIATED EXEMPT CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
CHARLES WELL #: 2 RRCID -> 188178 COMPL. DATE 07/06/2012 TOTAL DEPTH 5850 PERF. 5298 - 5622

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA RIVER (1700) 52365 600 NON-ASSOCIATED EXEMPT CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
RODEN WELL #: 1 RRCID -> 232912 COMPL. DATE 11/12/2007 TOTAL DEPTH 1876 PERF. 1748 - 1758

11	0	#	NO RPT	-0-	-0-	B	-47234				N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	B	-47234				N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	B	-47234				N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	B	-47234				N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	B	-47234				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-47234				N	NO RPT					-0-

RODEN WELL #: 2 RRCID -> 235958 COMPL. DATE 03/22/2008 TOTAL DEPTH 1950 PERF. 1864 - 1874

11	0	#	NO RPT	-0-	-0-	B	-41277				N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	B	-41277				N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	B	-41277				N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	B	-41277				N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	B	-41277				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-41277				N	NO RPT					-0-

LAVACA RIVER (1700) //CONT.// 52365 600 NON-ASSOCIATED EXEMPT CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC //CONT.// 489720
JAMES RODEN GAS UNIT WELL #: 1 RRCID -> 239422 COMPL. DATE 07/20/2008 TOTAL DEPTH 2004 PERF. 1774 - 1784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	NO RPT	-0-	-0- B	-38596					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0- B	-38596					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0- B	-38596					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0- B	-38596					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0- B	-38596					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-38596					N	NO RPT					-0-

RODEN GAS UNIT WELL #: 3 RRCID -> 240424 COMPL. DATE 07/13/2008 TOTAL DEPTH 2006 PERF. 1734 - 1740

11	0	#	NO RPT	-0-	-0- B	-30978					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0- B	-30978					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0- B	-30978					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0- B	-30978					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0- B	-30978					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-30978					N	NO RPT					-0-

PREMIUM EXPLORATION COMPANY 676051
RODEN UNIT WELL #: 1 RRCID -> 163962 COMPL. DATE 01/21/1997 TOTAL DEPTH 4027 PERF. 1937 - 1982

11	0	#	-0-	-0-	-0- B	-44930					N	-0-					-0-
12	0	#	-0-	-0-	-0- B	-44930					N	-0-					-0-
01	0	#	-0-	-0-	-0- B	-44930					N	-0-					-0-
02	0	#	-0-	-0-	-0- B	-44930					N	-0-					-0-
03	0	#	-0-	-0-	-0- B	-44930					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-44930					N	-0-					-0-

LAVACA RIVER (2100) 52365 650 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
KLIMITCHEK-HOBBS UNIT WELL #: 1 RRCID -> 216203 COMPL. DATE 06/29/2005 TOTAL DEPTH 2500 PERF. 2196 - 2204

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY EXPLORATION, LLC 950468
ROBINSON LONGHORN UNIT WELL #: 1 RRCID -> 279314 COMPL. DATE 10/28/2015 TOTAL DEPTH 5100 PERF. 2386 - 2390

11	2250	#	-0-	-0-	-2250	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/05/2016 - PLUGGED 12/05/16

LEROY (WILCOX 9500) 53320 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
RISER, J. G. WELL #: 1 RRCID -> 166406 COMPL. DATE 11/04/1997 TOTAL DEPTH 10300 PERF. 9428 - 9550

11	3810	X	3008	-0-	-802	-0-	2999	2	9	9	N	8					172
12	3627	X	3531	-0-	-96	-0-	3521	2	10	9	N	9	68	1			113
01	4650	X	2051	-0-	-2599	-0-	2037	2	14	9	N	13					126
02	4200	X	2655	-0-	-1545	-0-	2632	2	23	9	N	21					147
03	4650	X	1963	-0-	-2687	-0-	1960	2	3	9	N	3					150
04	3420	X	2135	-0-	-1285	-0-	2131	2	4	9	N	4					154

LIMES (WILCOX F-1) 53590 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OXY USA INC. 630591
NELSON, C. S. WELL #: 6 RRCID -> 208013 COMPL. DATE 01/06/2005 TOTAL DEPTH 10050 PERF. 9454 - 9500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
NELSON, C. S. TRUST ET AL WELL #: 7 RRCID -> 147165 COMPL. DATE 09/28/1993 TOTAL DEPTH 10230 PERF. 9508 - 9532

11	0	N	-0-	-0-	-0-	-0-					N	-0-				40
12	0	N	-0-	-0-	-0-	-0-					N	-0-				40
01	0	N	-0-	-0-	-0-	-0-					N	-0-				40
02	0	N	-0-	-0-	-0-	-0-					N	-0-				40
03	0	N	-0-	-0-	-0-	-0-					N	-0-				40
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				40

J.W. MCCLELLAND ET AL UNIT #1 WELL #: 2 RRCID -> 149008 COMPL. DATE 03/13/1994 TOTAL DEPTH 9680 PERF. 9345 - 9402

11	60	N	5	-0-	-55	-0-	1	1	4	2	N	-0-				12
12	46	N	46	-0-	-0-	-0-	4	1	42	2	N	-0-				12
01	67	N	67	-0-	-0-	-0-	9	1	58	2	N	-0-				12
02	23	N	23	-0-	-0-	-0-	3	1	20	2	N	-0-				12
03	31	N	31	-0-	-0-	-0-	4	1	27	2	N	-0-				12
04	60	N	-0-	-0-	-60	-0-					N	-0-				12

LIMES (WILCOX F-2) 53590 251 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
BRYSCH WELL #: 1 RRCID -> 254913 COMPL. DATE 01/05/2010 TOTAL DEPTH 9800 PERF. 9168 - 9188

11	7020	X	3829	-0-	-3191	B	-0-	280	1	3494	2	N	50			183
								55	9							
12	9630	X	9630	-0-	-0-	B	-0-	560	1	9029	2	N	37			220
								41	9							
01	13255	X	13255	-0-	-0-	B	-0-	400	1	12419	2	N	396	200	1	416
								436	9							
02	49292	X	49292	-0-	-0-	B	-0-	560	1	47025	2	N	1552	1749	1	219
								1707	9							
03	32538	X	32538	-0-	-0-	B	-0-	360	1	31045	2	N	1030	953	1	296
								1133	9							
*04	75124	X	75124	-0-	-0-	B	-0-	600	1	71944	2	N	2345	2302	1	339
								2580	9							

OXY USA INC. 630591
NELSON, C. S. WELL #: 9 RRCID -> 208131 COMPL. DATE 01/20/2005 TOTAL DEPTH 9730 PERF. 9608 - 9632

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

LIMES (WILCOX F-2) //CONT.// 53590 251 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
SCHREINER RANCH TRUST II WELL #: 9 RRCID -> 161355 COMPL. DATE 06/15/1996 TOTAL DEPTH 10402 PERF. 9590 - 9624

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					44
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					44
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					44
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					44
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					44
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					44

LIMES (WILCOX 7900) 53590 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
WEST WELL #: 3 RRCID -> 232116 COMPL. DATE 07/31/2007 TOTAL DEPTH 11035 PERF. 7580 - 7587

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19

LIMES (WILCOX 9500) 53590 550 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
J. W. MCCLELLAND G. U. #2 WELL #: 1 RRCID -> 148924 COMPL. DATE N/A TOTAL DEPTH 9815 PERF. 7756 - 7762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
NELSON, C. S. WELL #: 4 RRCID -> 094293 COMPL. DATE 06/09/1981 TOTAL DEPTH 12000 PERF. 9674 - 9759

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55

LIMES (WILCOX 9900) 53590 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OXY USA INC. 630591
NELSON, C. S. WELL #: 5 RRCID -> 094294 COMPL. DATE 06/13/1981 TOTAL DEPTH 11500 PERF. 9916 - 9944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11328 X	11328	-0-	-0-	-0-	1229	1	9828	2	Y	246	200	1			194
						271	9									
12	11471 X	11471	-0-	-0-	-0-	1219	1	10004	2	Y	225	350	1			69
						248	9									
01	8954 X	8954	-0-	-0-	-0-	1252	1	7459	2	Y	221	221	1			69
						243	9									
02	9588 X	9588	-0-	-0-	-0-	1320	1	7973	2	Y	268	208	1			129
						295	9									
03	10509 X	6720	-0-	-3789	-0-	965	1	5603	2	Y	138	174	1			93
						152	9									
04	10170 X	-0-	-0-	-10170	-0-					Y	212	205	1			100

LIMES (WILCOX 9900) //CONT.// 53590 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OXY USA INC. //CONT.// 630591
BENNETT, L.L. ET AL GAS UNIT WELL #: 1 RRCID -> 100334 COMPL. DATE 05/28/1982 TOTAL DEPTH 9921 PERF. 9712 - 9779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	620	N	620	-0-	-0-	-0-	69	1 2 9	549	2	N	2	3	1			69
12	651	N	619	-0-	-32	-0-	67	1 3 9	549	2	N	3					72
01	682	N	535	-0-	-147	-0-	76	1 4 9	455	2	N	4	6	1			70
02	588	N	406	-0-	-182	-0-	57	1 4 9	345	2	N	4	4	1			70
03	620	N	457	-0-	-163	-0-	67	1 4 9	386	2	N	4					74
04	510	N	-0-	-0-	-510	-0-					N	5	5	1			74

LIMES, S. (WILCOX 10750) 53592 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HOUDMANN WELL #: 1 RRCID -> 115247 COMPL. DATE 02/08/1985 TOTAL DEPTH 10980 PERF.10800 - 10820

11	731	N	731	-0-	-0-	-0-	20	1 8 9	703	2	N	7					122
12	778	N	778	-0-	-0-	-0-	20	1 9 9	749	2	N	8					130
01	744	N	723	-0-	-21	-0-	20	1 7 9	696	2	N	6					136
02	628	N	628	-0-	-0-	-0-	20	1 4 9	604	2	N	4					140
03	775	N	705	-0-	-70	-0-	20	1 4 9	681	2	N	4					144
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					144

LINKE (5900) 53745 900 NON-ASSOCIATED ONE WELL CNTY: BEE
POCO LLC 668802
WHIDDON-SEGER GAS UNIT WELL #: 3 RRCID -> 271493 COMPL. DATE 03/25/2015 TOTAL DEPTH 6500 PERF. 5706 - 5792

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIONS (CORONA CONSOLIDATED) 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
BLUEFIN RESOURCES LLC 077031
KARNEI, ELLROY UNIT WELL #: 1 RRCID -> 209155 COMPL. DATE 12/11/2004 TOTAL DEPTH 15107 PERF.13894 - 13920

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARNEI, ELLROY UNIT WELL #: 2 RRCID -> 212578 COMPL. DATE 05/01/2005 TOTAL DEPTH 16672 PERF.14148 - 15095

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
BLUEFIN RESOURCES LLC //CONT.// 077031
ELLROY KARNEI UNIT WELL #: 3 RRCID -> 215100 COMPL. DATE 09/12/2005 TOTAL DEPTH 16028 PERF.14963 - 15315

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ELLROY KARNEI UNIT WELL #: 3 RRCID -> 215566 COMPL. DATE 09/21/2005 TOTAL DEPTH 16028 PERF.14421 - 15315

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYFIELD WELL #: 1 RRCID -> 219309 COMPL. DATE 11/04/2005 TOTAL DEPTH 15701 PERF.14318 - 15542

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ELLROY KARNEI UNIT WELL #: 4 RRCID -> 224969 COMPL. DATE 11/20/2005 TOTAL DEPTH 15729 PERF.13902 - 15192

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FLINT INTERESTS, LLC 273932
WRIGHT MATERIALS INC. WELL #: 1 RRCID -> 153964 COMPL. DATE 12/21/1994 TOTAL DEPTH 16550 PERF.15286 - 15352

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	1400	-0-	1400	1400	1400	2			N	-0-			-0-
01	14B2 EXT	814	-0-	814	2214	199	1	615	2	N	-0-			-0-
02	14B2 EXT	263	-0-	263	2477	51	1	212	2	N	-0-			-0-
03	14B2 EXT	324	-0-	324	2801	37	1	287	2	N	-0-			-0-
04	14B2 EXT	250	-0-	250	3051	27	1	223	2	N	-0-			-0-

WEISE, FRITZ WELL #: 1 RRCID -> 208012 COMPL. DATE 01/14/2005 TOTAL DEPTH 13998 PERF.13831 - 13850

11	11250 X	6923	-0-	-4327	-0-	886	1	6037	2	N	-0-			-0-
12	11625 X	8568	-0-	-3057	-0-	1582	1	6986	2	N	-0-			-0-
01	11625 X	8825	-0-	-2800	-0-	2159	1	6666	2	N	-0-			-0-
02	7377 X	7377	-0-	-0-	-0-	1437	1	5940	2	N	-0-			-0-
03	7956 X	7956	-0-	-0-	-0-	905	1	7051	2	N	-0-			-0-
*04	7468 X	7468	-0-	-0-	-0-	804	1	6664	2	N	-0-			-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
FLINT INTERESTS, LLC //CONT.// 273932
DEHNERT UNIT WELL #: 1 RRCID -> 211534 COMPL. DATE 04/23/2005 TOTAL DEPTH 15817 PERF.14206 - 14250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330 N	212	-0-	-118	-0-	27	1	185	2	N	-0-					-0-
12	434 N	225	-0-	-209	-0-	42	1	183	2	N	-0-					-0-
01	232 N	232	-0-	-0-	-0-	57	1	175	2	N	-0-					-0-
02	232 N	232	-0-	-0-	-0-	46	1	186	2	N	-0-					-0-
03	266 N	266	-0-	-0-	-0-	30	1	236	2	N	-0-					-0-
*04	214 N	214	-0-	-0-	-0-	23	1	191	2	N	-0-					-0-

WEISE, FRITZ WELL #: 2 RRCID -> 212577 COMPL. DATE 12/06/2005 TOTAL DEPTH 16000 PERF.13830 - 14512

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ GU "A" WELL #: 1 RRCID -> 219641 COMPL. DATE 01/10/2006 TOTAL DEPTH 15600 PERF.13875 - 14621

11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKNER FOUNDATION WELL #: 1 RRCID -> 219921 COMPL. DATE 06/08/2005 TOTAL DEPTH 15700 PERF.14388 - 14630

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WRIGHT MATERIALS INC WELL #: 3 RRCID -> 220033 COMPL. DATE 12/25/2006 TOTAL DEPTH 14161 PERF.14170 - 14622

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEHNERT UNIT WELL #: 2 RRCID -> 221923 COMPL. DATE 07/01/2006 TOTAL DEPTH 15700 PERF.13944 - 14294

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ WELL #: 4 RRCID -> 231382 COMPL. DATE 02/03/2007 TOTAL DEPTH 15750 PERF.13828 - 14062

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
FLINT INTERESTS, LLC //CONT.// 273932
DEHNERT UNIT WELL #: 3 RRCID -> 231735 COMPL. DATE 03/03/2007 TOTAL DEPTH 15425 PERF.14088 - 15416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	290	-0-	290	290	290	2			N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	290					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	290					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	290					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	290					N	-0-					-0-

WEISE, FRITZ GU "A" WELL #: 4 RRCID -> 232875 COMPL. DATE 04/23/2009 TOTAL DEPTH 15653 PERF.13826 - 14038

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WRIGHT MATERIALS INC. WELL #: 2 RRCID -> 233310 COMPL. DATE 05/02/2007 TOTAL DEPTH 15034 PERF.13963 - 14250

11	180 N	73	-0-	-107	-0-	9	1	64	2	N	-0-					-0-
12	248 N	102	-0-	-146	-0-	19	1	83	2	N	-0-					-0-
01	149 N	149	-0-	-0-	-0-	37	1	112	2	N	-0-					-0-
02	73 N	73	-0-	-0-	-0-	14	1	59	2	N	-0-					-0-
03	174 N	174	-0-	-0-	-0-	20	1	154	2	N	-0-					-0-
*04	95 N	95	-0-	-0-	-0-	10	1	85	2	N	-0-					-0-

FRITZ WEISE GU "A" WELL #: 2 RRCID -> 233951 COMPL. DATE 09/28/2007 TOTAL DEPTH 15572 PERF.13976 - 14412

11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ GU "A" WELL #: 3 RRCID -> 235582 COMPL. DATE 10/10/2007 TOTAL DEPTH 15795 PERF.14220 - 14334

11	7320 X	5050	-0-	-2270	-0-	646	1	4404	2	N	-0-					-0-
12	7564 X	5635	-0-	-1929	-0-	1041	1	4594	2	N	-0-					-0-
01	7440 X	5717	-0-	-1723	-0-	1398	1	4319	2	N	-0-					-0-
02	4997 X	4997	-0-	-0-	-0-	974	1	4023	2	N	-0-					-0-
03	5007 X	5007	-0-	-0-	-0-	569	1	4438	2	N	-0-					-0-
*04	4383 X	4383	-0-	-0-	-0-	472	1	3910	2	N	1	1	8			-0-
						1	9									

WEISE, FRITZ "A" WELL #: 5 RRCID -> 236083 COMPL. DATE 01/22/2007 TOTAL DEPTH 15200 PERF.14218 - 14252

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	123	-0-	123	123	30	1	93	2	N	-0-					-0-
02	14B2 EXT	26	-0-	26	149	5	1	21	2	N	-0-					-0-
03	14B2 EXT	26	-0-	26	175	3	1	23	2	N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	175					N	-0-					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
FLINT INTERESTS, LLC //CONT.// 273932
WEISE, FRITZ WELL #: 9 RRCID -> 236999 COMPL. DATE 03/22/2008 TOTAL DEPTH 15500 PERF.13865 - 15337

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	15000 X	8353	-0-	-6647	-0-	1069	1	7284	2	N	-0-			-0-
12	15500 X	9174	-0-	-6326	-0-	1694	1	7480	2	N	-0-			-0-
01	15500 X	9889	-0-	-5611	-0-	2419	1	7470	2	N	-0-			-0-
02	8961 X	8961	-0-	-0-	-0-	1746	1	7215	2	N	-0-			-0-
03	8376 X	8376	-0-	-0-	-0-	952	1	7424	2	N	-0-			-0-
*04	8816 X	8816	-0-	-0-	-0-	949	1	7867	2	N	-0-			-0-

WRIGHT MATERIALS INC. WELL #: 9 RRCID -> 237637 COMPL. DATE 05/02/2008 TOTAL DEPTH 15343 PERF.13920 - 14028

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WEISE, FRITZ GU "A" WELL #: 7 RRCID -> 241841 COMPL. DATE 03/11/2008 TOTAL DEPTH 15267 PERF.14236 - 14266

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WEISE, FRITZ GU "A" WELL #: 10 RRCID -> 242925 COMPL. DATE 09/18/2008 TOTAL DEPTH 15760 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WEISE, FRITZ WELL #: 3 RRCID -> 243806 COMPL. DATE 06/08/2010 TOTAL DEPTH 15800 PERF.14024 - 14902

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

LIONS (CORONA, LOWER) 53822 076 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BLUEFIN RESOURCES LLC 077031
KARNEI, ELLROY UNIT WELL #: 2 RRCID -> 209157 COMPL. DATE 02/18/2005 TOTAL DEPTH 16672 PERF.14988 - 15095

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

```
-----------------------------------------------------------------------------------------------------------------------------------
LITTLE FLOWER (FRIO 5640)                  53961 500   NON-ASSOCIATED          EXEMPT                           CNTY: VICTORIA
  O LEARY, JOHN C.                         621270
    MURPHY, J. J.                     WELL #:    1    RRCID -> 002640  COMPL. DATE 12/19/1959  TOTAL DEPTH  6100 PERF. 5643 -  5651
-----------------------------------------------------------------------------------------------------------------------------------
 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS * *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
-----------------------------------------------------------------------------------------------------------------------------------
 11        0 A   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
                 PLUGGED AND ABANDONED_____ 11/22/2016 - P/A 11/22/16

-----------------------------------------------------------------------------------------------------------------------------------
LITTLE JOHN (2900)                         54008 450   NON-ASSOCIATED          ONE WELL                         CNTY: BEE
  GULF SANDS OIL CO.                       338530
    WINSAUER, ALBERT                  WELL #:    1    RRCID -> 094553  COMPL. DATE 05/19/1981  TOTAL DEPTH  4809 PERF. 2944 -  2950
-----------------------------------------------------------------------------------------------------------------------------------
 11 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 04 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
LITTLE JOHN (3970)                         54008 600   NON-ASSOCIATED          EXEMPT                           CNTY: BEE
  ADVANTAGE OIL & GAS, INC.                008511
    EWALT, MARGIE                     WELL #:    1    RRCID -> 087136  COMPL. DATE 02/19/1980  TOTAL DEPTH  4258 PERF. 3966 -  3970
-----------------------------------------------------------------------------------------------------------------------------------
 11 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 04 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
LITTLE KENTUCKY (FRIO 5800)                54021 500   NON-ASSOCIATED          EXEMPT                           CNTY: JACKSON
  FFA PETROLEUM SERVICES, INC.             257172
    KRAMER #3                         WELL #:    1    RRCID -> 054128  COMPL. DATE 12/02/1972  TOTAL DEPTH  6031 PERF. 5798 -  5800
-----------------------------------------------------------------------------------------------------------------------------------
 11 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 12 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 01 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 02 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 03 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 04 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
LIVE OAK LAKE (CONSOLIDATED)               54144 025   NON-ASSOCIATED          CAPACITY                         CNTY: GOLIAD
  CHARRO OPERATING, L.L.C.                 146621
    RIVER RANCH                       WELL #:    8    RRCID -> 198771  COMPL. DATE 01/17/2004  TOTAL DEPTH  5252 PERF. 4132 -  4142
-----------------------------------------------------------------------------------------------------------------------------------
 11        0 N      -0-      -0-        -0-           -0-                                N       -0-                                -0-
 12        0        -0-      -0-        -0-           -0-                                N       -0-                                -0-
                 PLUGGED AND ABANDONED_____ 12/15/2016 - P/A 12/15/16

-----------------------------------------------------------------------------------------------------------------------------------
    RIVER RANCH                       WELL #:   19    RRCID -> 206514  COMPL. DATE 09/22/2004  TOTAL DEPTH  5258 PERF. 4704 -  4710
-----------------------------------------------------------------------------------------------------------------------------------
 11    20219 X      5830     -0-      -14389          -0-         337  1     5493  2    N       -0-                                -0-
 12     6004 X      6004     -0-        -0-           -0-         336  1     5668  2    N       -0-                                -0-
 01     5580 X      5405     -0-        -175          -0-         312  1     5093  2    N       -0-                                -0-
 02     4952 X      4952     -0-        -0-           -0-         297  1     4655  2    N       -0-                                -0-
 03     5165 X      5165     -0-        -0-           -0-         297  1     4868  2    N       -0-                                -0-
*04     4586 X      4586     -0-        -0-           -0-         298  1     4288  2    N       -0-                                -0-
```

LIVE OAK LAKE (CONSOLIDATED) //CONT.// 54144 025 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. //CONT.// 146621
RIVER RANCH WELL #: 16 RRCID -> 206515 COMPL. DATE 09/01/2004 TOTAL DEPTH 5300 PERF. 4680 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1559	N	1559	-0-	-0-	-0-	90	1	1469	2	N	-0-			70
12	2890	N	2890	-0-	-0-	-0-	162	1	2728	2	N	-0-			70
01	3085	N	3085	-0-	-0-	-0-	178	1	2907	2	N	-0-			70
02	2370	N	2370	-0-	-0-	-0-	142	1	2228	2	N	-0-			70
03	2524	N	2524	-0-	-0-	-0-	142	1	2382	2	N	-0-			70
*04	2293	N	2293	-0-	-0-	-0-	149	1	2144	2	N	-0-			70

RIVER RANCH WELL #: 20 RRCID -> 206518 COMPL. DATE 10/05/2004 TOTAL DEPTH 5250 PERF. 4704 - 4710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2243	N	2243	-0-	-0-	-0-	130	1	2113	2	N	-0-			-0-
12	1716	N	1716	-0-	-0-	-0-	96	1	1620	2	N	-0-			-0-
01	1645	N	1645	-0-	-0-	-0-	95	1	1550	2	N	-0-			-0-
02	1441	N	1441	-0-	-0-	-0-	86	1	1355	2	N	-0-			-0-
03	1520	N	1520	-0-	-0-	-0-	86	1	1434	2	N	-0-			-0-
*04	1459	N	1459	-0-	-0-	-0-	95	1	1364	2	N	-0-			-0-

RIVER RANCH WELL #: 23 RRCID -> 206520 COMPL. DATE 09/24/2004 TOTAL DEPTH 5215 PERF. 4680 - 4684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	16372	X	4520	-0-	-11852	-0-	262	1	4258	2	N	-0-			-0-
12	4545	X	4545	-0-	-0-	-0-	255	1	4290	2	N	-0-			-0-
01	4534	X	4534	-0-	-0-	-0-	262	1	4272	2	N	-0-			-0-
02	3970	X	3970	-0-	-0-	-0-	238	1	3732	2	N	-0-			-0-
03	4197	X	4197	-0-	-0-	-0-	238	1	3959	2	N	-0-			-0-
*04	4230	X	4230	-0-	-0-	-0-	275	1	3955	2	N	-0-			-0-

RIVER RANCH WELL #: 29 RRCID -> 212406 COMPL. DATE 06/10/2005 TOTAL DEPTH 5350 PERF. 4716 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-

PLUGGED AND ABANDONED_____ 01/13/2017 - P/A 01/13/17

RIVER RANCH WELL #: 38 RRCID -> 233412 COMPL. DATE 01/03/2008 TOTAL DEPTH 5200 PERF. 4982 - 4986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

LIVE OAK LAKE (5000) 54144 660 ASSOCIATED 49B CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
RIVER RANCH F WELL #: 46 RRCID -> 261828 COMPL. DATE 04/01/2011 TOTAL DEPTH 5350 PERF. 5022 - 5026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

LOLITA (MEGATANE) 54457 405 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
JOHNSON, ELMER WELL #: 8 RRCID -> 060124 COMPL. DATE N/A TOTAL DEPTH 8595 PERF. 5450 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (MINER SAND) 54457 486 ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
L. RANCH CO. -A- WELL #: 43 F RRCID -> 063392 COMPL. DATE 06/19/1975 TOTAL DEPTH 6048 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOLITA (MITCHELL ZONE) 54457 513 ASSOCIATED 49B CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
STACK, B. WELL #: 2 RRCID -> 041834 COMPL. DATE 05/09/1967 TOTAL DEPTH 6440 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (TONEY ZONE) 54457 621 ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
WESSON & COX WELL #: 2 RRCID -> 121471 COMPL. DATE 05/17/1986 TOTAL DEPTH 5932 PERF. 5707 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (5800) 54457 864 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
TEN CATE WELL #: 2 C RRCID -> 002650 COMPL. DATE 03/06/1962 TOTAL DEPTH 5954 PERF. 5824 - 5829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PACE PRODUCTION CO. 631757
RANCH -L- O/A WELL #: 1 RRCID -> 002657 COMPL. DATE 02/01/1952 TOTAL DEPTH N/A PERF. 5830 - 5835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/17/2016 - PLUGGED 11/17/16

LOLITA, DEEP (MCMAHAN ZONE) 54458 328 ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
FOUR WAY RANCH WELL #: 12 RRCID -> 252944 COMPL. DATE 08/06/2009 TOTAL DEPTH 8452 PERF. 8160 - 8178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			20
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			20
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			20
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			20
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			20
04	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			20

LOLITA, DEEP (SIMPSON 8500) 54458 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
ABBOTT, S. A. WELL #: 5 RRCID -> 121497 COMPL. DATE 04/25/1987 TOTAL DEPTH 8804 PERF. 8416 - 8424

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FOUR WAY RANCH WELL #: 22 RRCID -> 250487 COMPL. DATE 03/14/2009 TOTAL DEPTH 8645 PERF. 8464 - 8548

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

LOLITA, DEEP (7000 ZONE) 54458 697 ASSOCIATED 49B CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
FOUR WAY RANCH WELL #: 25 RRCID -> 254842 COMPL. DATE 11/13/2009 TOTAL DEPTH 8114 PERF. 7309 - 7313

11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

LONG MOTT, EAST (7100) 54683 333 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
KEBO OIL & GAS, INC. 453170
HAHN WELL #: 3 RRCID -> 272632 COMPL. DATE 07/01/2013 TOTAL DEPTH 7100 PERF. 7000 - 7006

11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONG MOTT, EAST (7850) 54683 600 ASSOCIATED ONE WELL CNTY: CALHOUN
KEBO OIL & GAS, INC. 453170
OUTBACK HAHN WELL #: 2R RRCID -> 280500 COMPL. DATE 01/09/2016 TOTAL DEPTH 8350 PERF. 8114 - 8116

11	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11260 06/10/2016

LONG MOTT, SOUTH (FRIO, LOWER) 54686 333 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
RAWHIDE OPERATING, INC. 694852
SPILLER, CLAUDIE WELL #: 3 RRCID -> 059694 COMPL. DATE 09/10/1974 TOTAL DEPTH 9608 PERF. 7550 - 7560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	1580					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	1580					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	1580					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	1580					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	1580					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	1580					N	NO RPT					-0-

HYNES - SPILLER WELL #: 4 RRCID -> 161262 COMPL. DATE 05/05/1996 TOTAL DEPTH 7700 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG MOTT, SOUTH (FRIO, UPPER) 54686 666 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
RAWHIDE OPERATING, INC. 694852
SPILLER GAS UNIT WELL #: 1R RRCID -> 166235 COMPL. DATE 09/18/1997 TOTAL DEPTH 7560 PERF. 7280 - 7286

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONKEN (7030) 54829 750 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
ROBINSON-BUCKEYE UNIT WELL #: 1 RRCID -> 242643 COMPL. DATE 09/18/2008 TOTAL DEPTH 7615 PERF. 7126 - 7146

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

JOHNSTON WELL #: 1 RRCID -> 257338 COMPL. DATE 03/08/2011 TOTAL DEPTH 5300 PERF. 5050 - 5056

*05	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0 A	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0 A	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	-0-	-0-	-0-	-0-					N	-0-					-0-

D. ROSE ET AL UNIT WELL #: 1 RRCID -> 257479 COMPL. DATE 06/08/2010 TOTAL DEPTH 7400 PERF. 7072 - 7078

11	1950 X	1660	-0-	-290	-0-	1619	2	41	9	N	37					95
12	2015 X	1841	-0-	-174	-0-	1798	2	43	9	N	39					134
01	1984 X	1630	-0-	-354	-0-	1599	2	31	9	N	28					162
02	1736 X	1579	-0-	-157	-0-	1562	2	17	9	N	15					177
03	1829 X	1076	-0-	-753	-0-	1065	2	11	9	N	10					187
04	1770 X	1516	-0-	-254	-0-	1499	2	17	9	N	15					202

LONNIE GLASSCOCK (OAKVILLE, LO.) 54835 426 NON-ASSOCIATED SALVAGE CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M. S. EST. WELL #: 3 RRCID -> 172091 COMPL. DATE 12/17/1998 TOTAL DEPTH 2808 PERF. 2516 - 2518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 05/17/2017 - P/A 05/17/17

LONNIE GLASSCOCK (OAKVILLE, UP.) 54835 568 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STEVENSON, H. E. 819582
ANDERSON, E. WELL #: 1 RRCID -> 045554 COMPL. DATE 11/30/1968 TOTAL DEPTH 3019 PERF. N/A

11	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/22/2016 - P/A 11/22/16

LONNIE GLASSCOCK (2600) 54835 698 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIRST ARANSAS RESERVES, INC. 268949
CLIBURN WELL #: 1 RRCID -> 163358 COMPL. DATE 10/22/1996 TOTAL DEPTH 3165 PERF. 2611 - 2617

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOST FORK (YEGUA 6500) 55031 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TAG OPERATING COMPANY, INC. 834352
AMOCO FEE WELL #: 2 RRCID -> 139127 COMPL. DATE 05/17/1991 TOTAL DEPTH 7400 PERF. 6501 - 6513

11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

LUCK LLOYD (2900) 55452 750 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
KWS OIL & GAS, LLC 479180
MEEK, DONALD WELL #: 2 RRCID -> 150712 COMPL. DATE 07/22/1994 TOTAL DEPTH 3945 PERF. 2891 - 2896

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 01/05/2017 - P/A 01/05/17

LYNE MAXINE (WILCOX) 55997 498 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
DOUGHERTY 222 WELL #: 3 C RRCID -> 162482 COMPL. DATE 12/23/2001 TOTAL DEPTH 13400 PERF. 6990 - 8060

11	150 #	-0-	-0-	-150	-0-				N	-0-			219
12	155 #	-0-	-0-	-155	-0-				N	-0-			219
01	155 #	-0-	-0-	-155	-0-				N	-0-			219
02	0 #	-0-	-0-	-0-	-0-				N	-0-			219
03	0 #	-0-	-0-	-0-	-0-				N	-0-			219
*04	713 R	713	-0-	-0-	-0-	713	2		N	-0-			219

LYONS (4TH ROEDER) 56021 900 NON-ASSOCIATED CAPACITY CNTY: KARNES
STATOIL TEXAS ONSHORE PROP LLC 816437
PINSON SLAUGHTER UNIT WELL #: 4 RRCID -> 214868 COMPL. DATE 07/08/2005 TOTAL DEPTH 9350 PERF. 9098 - 9116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MACARONI (FRIO) 56392 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
CRIMSON EXPLORATION OPER., INC. 190005
GERALD WELL #: 41 RRCID -> 150801 COMPL. DATE 07/25/1994 TOTAL DEPTH 4700 PERF. 3931 - 3933

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MAETZE (1550 MIOCENE) 56638 115 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORE E & P CORP. 178381
HOLLAND, KATHLEEN ET AL UNIT 1 WELL #: 7 RRCID -> 145901 COMPL. DATE 03/14/1993 TOTAL DEPTH 1650 PERF. 1547 - 1549

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAETZE (2100) 56638 210 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
FUNK WELL #: 1 RRCID -> 221808 COMPL. DATE 08/25/2006 TOTAL DEPTH 2500 PERF. 2020 - 2024

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MAETZE (2600) 56638 304 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
EAGLEFORD OPERATING, INC. 238468
BERGER WELL #: 1 RRCID -> 099940 COMPL. DATE 06/08/1982 TOTAL DEPTH N/A PERF. 2605 - 2610

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAETZE (3030) 56638 420 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SALYER, MONTE C. 744530
SALYER "A" WELL #: 1 RRCID -> 103917 COMPL. DATE 12/02/1982 TOTAL DEPTH 3811 PERF. 3027 - 3030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAETZE (3145) 56638 530 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
FRANKE, WAYNE WELL #: 1 RRCID -> 176240 COMPL. DATE 12/21/1999 TOTAL DEPTH 3905 PERF. 3127 - 3128

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAETZE (3280) 56638 670 ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
FUNK WELL #: 2 RRCID -> 230605 COMPL. DATE 08/25/2007 TOTAL DEPTH 6060 PERF. 3212 - 3215

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAETZE (3300) 56638 684 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
UNOCO 878420
HOFF, LOUIS WELL #: 7 RRCID -> 002879 COMPL. DATE 01/05/1958 TOTAL DEPTH 3286 PERF. 3268 - 3272

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAETZE (5580 YEGUA) 56638 950 ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
GEO-GOLIAD WELL #: 04 RRCID -> 197343 COMPL. DATE 05/20/2003 TOTAL DEPTH 6000 PERF. 5854 - 5862

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAETZE, W. (FRIO 3200) 56646 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
FUNK WELL #: 3 RRCID -> 195678 COMPL. DATE 02/20/2003 TOTAL DEPTH 4020 PERF. 3206 - 3221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNOLIA BEACH (7500) 56710 630 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
MELBOURN, W. C. WELL #: C 3 RRCID -> 124079 COMPL. DATE 04/08/1987 TOTAL DEPTH 10006 PERF. 7538 - 7571

11	0	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/31/2015 - P/A 07/31/15

MAGNOLIA BEACH (8700) 56710 900 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GAITHER PETROLEUM CORPORATION 292850
CURTIS FOESTER WELL #: 2 RRCID -> 250710 COMPL. DATE 07/09/2009 TOTAL DEPTH 9750 PERF. 9626 - 9657

11	30	N	-0-	-0-	-30	-0-					N	-0-					39
12	45	N	45	-0-	-0-	-0-	45	1			N	-0-					39
01	62	N	-0-	-0-	-62	-0-					N	-0-					39
02	75	N	75	-0-	-0-	-0-	75	1			N	-0-					39
03	31	N	-0-	-0-	-31	-0-					N	-0-					39
04	0	N	-0-	-0-	-0-	-0-					N	-0-					39

MAG. BEACH-KELLERS BAY (FOESTER) 56725 125 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
CHESAPEAKE OPERATING, L.L.C. 147699
KELLERS BAY STATE GAS UNIT WELL #: 19 F RRCID -> 047888 COMPL. DATE 12/12/1969 TOTAL DEPTH 9036 PERF. N/A

11	P&A COND	-0-	-0-	-0-	B	-6479					N	-0-					6
12	P&A COND	-0-	-0-	-0-	B	-6479					N	-0-					6
01	P&A COND	-0-	-0-	-0-	B	-6479					N	-0-					6
02	P&A COND	-0-	-0-	-0-	B	-6479					N	-0-					6
03	P&A COND	-0-	-0-	-0-	B	-6479					N	-0-					6
04	P&A COND	-0-	-0-	-0-	B	-6479					N	-0-					6

PLUGGED AND ABANDONED_____ 08/16/2016 - PLUGGED 08/16/16

MAG. BEACH-KELLERS BAY (MELB.) 56725 375 ASSOCIATED 49B CNTY: CALHOUN
CHESAPEAKE OPERATING, L.L.C. 147699
MAG. BEACH-KELLERS BAY ST. G. U. WELL #: K 13 RRCID -> 002948 COMPL. DATE 02/12/1961 TOTAL DEPTH 8900 PERF. 8446 - 8466

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MALCOMB (1270) 56918 600 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM ENGINEERING COMPANY 521539
ALGEA WELL #: 1 RRCID -> 168121 COMPL. DATE 03/06/1998 TOTAL DEPTH 3821 PERF. 1268 - 1273

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MALO DOMINGO (TALK D) 56979 300 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
TALK GAS UNIT WELL #: 2 RRCID -> 109272 COMPL. DATE 04/03/2007 TOTAL DEPTH 11050 PERF.10794 - 10830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALO DOMINGO (WILCOX 9950) 56979 500 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
SAMSEL (WILCOX 9950') GAS UNIT WELL #: 1 RRCID -> 262191 COMPL. DATE 04/13/2011 TOTAL DEPTH 11716 PERF. 9926 - 9931

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510 N	380	-0-	-130	-0-	14	1	358	2	N	7					70
						8	9									
12	381 N	381	-0-	-0-	-0-	13	1	351	2	N	15					85
						17	9									
01	355 N	355	-0-	-0-	-0-	13	1	328	2	N	13					98
						14	9									
02	384 N	384	-0-	-0-	-0-	15	1	356	2	N	12					110
						13	9									
03	399 N	399	-0-	-0-	-0-	16	1	381	2	N	2					112
						2	9									
04	330 N	NO RPT	-0-	-330	-0-					N	NO RPT					112

MALO DOMINGO (WILCOX 10300) 56979 540 NON-ASSOCIATED ONE WELL CNTY: KARNES
ZACHRY EXPLORATION, LLC 950468
NATHO UNIT WELL #: 1 RRCID -> 274135 COMPL. DATE 05/06/2013 TOTAL DEPTH 10505 PERF.10028 - 10368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20090	20090	-0-	-0-	-0-	19776	2	314	9	N	285	367	1			101
12	16451	16451	-0-	-0-	-0-	16096	2	355	9	N	323	181	1			243
01	12855	12855	-0-	-0-	-0-	12618	2	237	9	N	215	367	1			91
02	9309	9309	-0-	-0-	-0-	9148	2	161	9	N	146					237
*03	10597	10597	-0-	-0-	-0-	10373	2	224	9	N	204	183	1			258
*04	8930	8930	-0-	-0-	-0-	8786	2	144	9	N	131	183	1			206

MALO DOMINGO (WILCOX 10650) 56979 575 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
TALK GAS UNIT WELL #: 2 RRCID -> 280888 COMPL. DATE 12/18/2015 TOTAL DEPTH 11050 PERF.10528 - 10656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6081 R	6081	-0-	-0-	-0-	215	1	5620	2	N	224	189	1			230
						246	9									
12	7471 #	6457	-0-	-1014	-0-	223	1	5966	2	N	244	385	1			89
						268	9									
01	6975 #	6275	-0-	-700	-0-	223	1	5792	2	N	236	191	1			134
						260	9									
02	6188 #	5535	-0-	-653	-0-	208	1	5105	2	N	202	197	1			139
						222	9									
03	6293 #	5824	-0-	-469	-0-	222	1	5364	2	N	216	198	1			157
						238	9									
04	6240 #	NO RPT	-0-	-6240	-0-					N	NO RPT					157

MALO DOMINGO (WILCOX 10800) 56979 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
GORDON TALK GAS UNIT WELL #: 1 RRCID -> 092924 COMPL. DATE 03/25/1981 TOTAL DEPTH 12025 PERF.10760 - 10770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10270 R	10270	-0-	-0-	-0-	371	1	9715	2	N	167	183	1			193
						184	9									
12	10815 R	10815	-0-	-0-	-0-	384	1	10275	2	N	142	199	1			136
						156	9									
01	10553 R	10553	-0-	-0-	-0-	384	1	9951	2	N	198	193	1			141
						218	9									
02	8780 R	8780	-0-	-0-	-0-	337	1	8280	2	N	148					289
						163	9									
03	10137	9702	-0-	-435	-0-	383	1	9269	2	N	45	198	1			136
						50	9									
04	9810	NO RPT	-0-	-9810	-0-					N	NO RPT					136

TALK GAS UNIT WELL #: 2 RRCID -> 280868 COMPL. DATE 04/03/2007 TOTAL DEPTH 11050 PERF.10680 - 10778

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALONE (4500) 57005 850 NON-ASSOCIATED ONE WELL CNTY: BEE
COLEMANITE, INC. 167278
MALONE, GRACE FOX ET AL WELL #: 3 RRCID -> 128697 COMPL. DATE 08/23/1988 TOTAL DEPTH 4812 PERF. 4504 - 4547

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARCADO CREEK (4290 FRIO) 57358 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M S EST WELL #: 14 RRCID -> 208147 COMPL. DATE 01/20/2005 TOTAL DEPTH 5500 PERF. 4264 - 4271

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER, MINNIE EST WELL #: 15 RRCID -> 221031 COMPL. DATE 06/15/2006 TOTAL DEPTH 5450 PERF. 4249 - 4264

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARCADO CREEK (4675) 57358 920 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, MINNIE S. EST. WELL #: 9 RRCID -> 226305 COMPL. DATE 10/11/2006 TOTAL DEPTH 5500 PERF. 4587 - 4661

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

MARCADO CREEK, E (2390) 57359 066 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PONEXCO. INC. 670102
MEYER, RAYMOND WELL #: 1 RRCID -> 102831 COMPL. DATE 09/01/1982 TOTAL DEPTH 4834 PERF. 2376 - 2378

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARCADO CREEK, E. (3240) 57359 300 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PONEXCO. INC. 670102
MEYER, RAYMOND WELL #: 2 RRCID -> 077189 COMPL. DATE 04/01/1978 TOTAL DEPTH 5008 PERF. 3248 - 3249

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARCADO CREEK, WEST (2900) 57365 666 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
CLIBURN-WELDER WELL #: 3 RRCID -> 223533 COMPL. DATE 08/19/2006 TOTAL DEPTH 5464 PERF. 2406 - 2409

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MARSHALL (FRIO II B) 57719 124 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CABEZA OIL AND GAS, LLC 121232
DUDERSTADT WELL #: 7 RRCID -> 133414 COMPL. DATE 01/17/1990 TOTAL DEPTH 3150 PERF. 2854 - 2855

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DUDERSTADT WELL #: 1 RRCID -> 201295 COMPL. DATE 10/31/2003 TOTAL DEPTH 3175 PERF. 2508 - 2510

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARSHALL (FRIO II B) //CONT.// 57719 124 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CABEZA OIL AND GAS, LLC //CONT.// 121232
DUDERSTADT WELL #: 2 A RRCID -> 213134 COMPL. DATE 09/20/2005 TOTAL DEPTH 3164 PERF. 2097 - 2100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORE E & P CORP. 178381
MORRISON WELL #: 6 RRCID -> 131840 COMPL. DATE 08/29/1989 TOTAL DEPTH 3261 PERF. 2678 - 2680

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
HAWKINS SHALLOW GAS UNIT WELL #: 2 RRCID -> 202724 COMPL. DATE 02/16/2004 TOTAL DEPTH 3180 PERF. 2646 - 2649

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MARSHALL (FRIO VII) 57719 186 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CORE E & P CORP. 178381
MORRISON WELL #: 4 RRCID -> 130897 COMPL. DATE 04/16/1989 TOTAL DEPTH 3275 PERF. 2984 - 2986

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARSHALL (FRIO 3000) 57719 310 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
STCH WELL #: 1 RRCID -> 205517 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 3022 - 3042

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MARSHALL (MIDDLE WILCOX) 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CABEZA OIL AND GAS, LLC 121232
DUDERSTADT, DARWYN ET.AL. WELL #: 1 A RRCID -> 188647 COMPL. DATE 01/20/2002 TOTAL DEPTH 11750 PERF.10088 - 10098

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ETOCO, L.P. 255133
HEARD WELL #: 1 RRCID -> 209545 COMPL. DATE 01/28/2005 TOTAL DEPTH 11304 PERF.10310 - 10957

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD UNIT WELL #: 2 RRCID -> 214303 COMPL. DATE 06/01/2005 TOTAL DEPTH 12037 PERF.10383 - 11848

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7239 X	7239	-0-	-0-	-0-	994	1	6068	2	Y	161	161	1			82
						177	9									
12	6696 X	4317	-0-	-2379	-0-	791	1	3520	2	Y	5					87
						6	9									
01	7750 X	5179	-0-	-2571	-0-	881	1	4122	2	Y	160					247
						176	9									
02	DLQ G-10	693	-0-	693	693	659	1	34	9	Y	31	176	1			102
03	4900 X	4207	-0-	-693	-0-	1033	1	3152	2	Y	20					122
						22	9									
04	6420 X	NO RPT	-0-	-6420	-0-					Y	NO RPT					122

WHIPP WELL #: 1 RRCID -> 216661 COMPL. DATE 09/10/2005 TOTAL DEPTH 12016 PERF.10250 - 10274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					N	5					152
12	T. A.	-0-	-0-	-0-	-0-					N	3					155
01	14B2 EXT	-0-	-0-	-0-	-0-					N	7					162
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					162
03	14B2 EXT	-0-	-0-	-0-	-0-					N	10					172
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					172

HEARD UNIT WELL #: 3R RRCID -> 220593 COMPL. DATE 10/31/2006 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUMMER WELL #: 1 RRCID -> 221802 COMPL. DATE 11/15/2005 TOTAL DEPTH 11200 PERF.10416 - 11008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750 N	-0-	-0-	-750	-0-					N	-0-					92
12	379 N	379	-0-	-0-	-0-	379	2			N	-0-					92
01	326 N	326	-0-	-0-	-0-	326	2			N	-0-					92
02	0 N	-0-	-0-	-0-	-0-					N	-0-					92
03	390 N	390	-0-	-0-	-0-	390	2			N	-0-					92
04	330 N	NO RPT	-0-	-330	-0-					N	NO RPT					92

HILCORP ENERGY COMPANY 386310
ROBINSON-REAVES WELL #: 1 RRCID -> 185702 COMPL. DATE 06/16/2001 TOTAL DEPTH 12000 PERF. 9858 - 10994

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100 X	1702	-0-	-398	-0-	1614	2	88	9	N	80					182
12	2139 X	1630	-0-	-509	-0-	1529	2	101	9	N	92	174	1			100
01	2077 X	1945	-0-	-132	-0-	1847	2	98	9	N	89					189
02	1820 X	1667	-0-	-153	-0-	1570	2	97	9	N	88	186	1			91
03	2037 X	2037	-0-	-0-	-0-	1935	2	102	9	N	93					184
*04	1949 X	1949	-0-	-0-	-0-	1857	2	92	9	N	84	184	1			84

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY //CONT.// 386310
HOFFMAN RANCH WELL #: 1 RRCID -> 187607 COMPL. DATE 10/19/2001 TOTAL DEPTH 11600 PERF. 9892 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1437	N	1437	-0-	-0-	-0-	1350	2	87	9	N	79	182	1			37
12	1219	N	1219	-0-	-0-	-0-	1202	2	17	9	N	15					52
01	1608	N	1608	-0-	-0-	-0-	1585	2	23	9	N	21					73
02	1401	N	1401	-0-	-0-	-0-	1379	2	22	9	N	20					93
03	1412	N	1412	-0-	-0-	-0-	1386	2	26	9	N	24					117
04	1560	N	1439	-0-	-121	-0-	1430	2	9	9	N	8					125

ROUDON WELL #: 1 RRCID -> 188866 COMPL. DATE 01/31/2002 TOTAL DEPTH 10500 PERF.10080 - 10104

11	1304	N	1304	-0-	-0-	-0-	1282	2	22	9	N	20					171
12	1178	N	1178	-0-	-0-	-0-	1153	2	25	9	N	23	179	1			15
01	1264	N	1264	-0-	-0-	-0-	1236	2	28	9	N	25					40
02	1204	N	928	-0-	-276	-0-	904	2	24	9	N	22					62
03	1203	N	1203	-0-	-0-	-0-	1179	2	24	9	N	22					84
04	1230	N	749	-0-	-481	-0-	719	2	30	9	N	27					111

DANFORTH WELL #: 1 RRCID -> 188952 COMPL. DATE 06/18/2008 TOTAL DEPTH 12700 PERF. 9910 - 10210

11	390	N	280	-0-	-110	-0-	278	2	2	9	N	2					60
12	315	N	315	-0-	-0-	-0-	315	2			N	-0-					60
01	427	N	427	-0-	-0-	-0-	425	2	2	9	N	2					62
02	432	N	432	-0-	-0-	-0-	413	2	19	9	N	17					79
03	1142	N	1142	-0-	-0-	-0-	1110	2	32	9	N	29					108
*04	1018	N	1018	-0-	-0-	-0-	984	2	34	9	N	31					139

SEIFERT, EDWARD H. ET UX WELL #: 1 RRCID -> 193281 COMPL. DATE 11/07/2007 TOTAL DEPTH 14000 PERF. 9510 - 13186

11	1470	N	1470	-0-	-0-	-0-	1415	3	55	9	Y	50	38	1			31
12	2187	N	2187	-0-	-0-	-0-	2159	3	28	9	Y	25	34	1			22
01	1695	N	1695	-0-	-0-	-0-	1680	3	15	9	Y	14					36
02	2310	N	2310	-0-	-0-	-0-	2267	3	43	9	Y	39	35	1			40
03	1809	N	1809	-0-	-0-	-0-	1777	3	32	9	Y	29	37	1			32
04	1470	N	1460	-0-	-10	-0-	1448	3	12	9	Y	11	22	1			21

EDWARD H. SEIFERT, ET UX WELL #: 2 RRCID -> 194166 COMPL. DATE 01/07/2016 TOTAL DEPTH 12314 PERF.11233 - 11656

11	11270	X	11270	-0-	-0-	-0-	11127	3	143	9	Y	130	100	1			79
12	11253	X	5982	-0-	-5271	-0-	5902	3	80	9	Y	73	96	1			56
01	11253	X	7284	-0-	-3969	-0-	7226	3	58	9	Y	53					109
02	10528	X	7394	-0-	-3134	-0-	7291	3	103	9	Y	94	97	1			106
03	11656	X	5335	-0-	-6321	-0-	5277	3	58	9	Y	53	87	1			72
04	11280	X	7936	-0-	-3344	-0-	7804	3	132	9	Y	120	100	1			92

HOFF, GEORGIA ET AL WELL #: 1 RRCID -> 195043 COMPL. DATE 03/12/2003 TOTAL DEPTH 11600 PERF.10351 - 10538

11	1480	N	1480	-0-	-0-	-0-	1436	2	44	9	Y	40					61
12	1221	N	1221	-0-	-0-	-0-	1189	2	32	9	Y	29	72	1			18
01	1855	N	1855	-0-	-0-	-0-	1765	2	90	9	Y	82					100
02	1372	N	1021	-0-	-351	-0-	936	2	85	9	Y	77	145	1			32
03	1209	N	1077	-0-	-132	-0-	989	2	88	9	Y	80					112
04	1800	N	1322	-0-	-478	-0-	1127	2	195	9	Y	177	188	1			101

RAMSEY WELL #: B 1 RRCID -> 195501 COMPL. DATE 02/02/2003 TOTAL DEPTH 12450 PERF. 9674 - 9696

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY //CONT.// 386310
CUNNINGHAM WELL #: 1 RRCID -> 197435 COMPL. DATE 07/04/2003 TOTAL DEPTH 10985 PERF. 9955 - 9968

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28

WINDBERG, DALHART WELL #: 1 RRCID -> 198681 COMPL. DATE 08/12/2003 TOTAL DEPTH 13600 PERF.11765 - 11789

11	1712 N	1712	-0-	-0-	-0-	1678	3	34	9	Y	31	34	1			17
12	1900 N	1900	-0-	-0-	-0-	1863	3	37	9	Y	34	35	1			16
01	1802 N	1802	-0-	-0-	-0-	1767	3	35	9	Y	32	33	1			15
02	1809 N	1809	-0-	-0-	-0-	1776	3	33	9	Y	30	33	1			12
03	1891 N	1404	-0-	-487	-0-	1376	3	28	9	Y	25					37
04	1740 N	1609	-0-	-131	-0-	1586	3	23	9	Y	21	29	1			29

WINDBERG, DALHART WELL #: 2 RRCID -> 199096 COMPL. DATE 09/04/2003 TOTAL DEPTH 12000 PERF.11238 - 11766

11	1034 N	1034	-0-	-0-	-0-	1014	3	20	9	Y	18	20	1			8
12	1019 N	1019	-0-	-0-	-0-	999	3	20	9	Y	18	19	1			7
01	842 N	842	-0-	-0-	-0-	825	3	17	9	Y	15	17	1			5
02	952 N	520	-0-	-432	-0-	510	3	10	9	Y	9	12	1			2
03	1023 N	504	-0-	-519	-0-	494	3	10	9	Y	9					11
04	810 N	723	-0-	-87	-0-	712	3	11	9	Y	10	11	1			10

WINDBERG, DALHART WELL #: 3 RRCID -> 200642 COMPL. DATE 02/20/2004 TOTAL DEPTH 13064 PERF.11151 - 11766

11	8580 X	6935	-0-	-1645	-0-	6800	3	135	9	N	123	135	1			75
12	7657 X	6886	-0-	-771	-0-	6753	3	133	9	N	121	130	1			66
01	7386 X	7386	-0-	-0-	-0-	7241	3	145	9	N	132	134	1			64
02	8012 X	8012	-0-	-0-	-0-	7862	3	150	9	N	136	139	1			61
03	7161 X	6361	-0-	-800	-0-	6233	3	128	9	N	116					177
*04	7746 X	7746	-0-	-0-	-0-	7632	3	114	9	N	104	130	1			151

BAMMERT WELL #: 3 RRCID -> 200768 COMPL. DATE 11/25/2003 TOTAL DEPTH 11450 PERF.10506 - 10522

11	1 N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2 N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGIA HOFF, ET. AL. WELL #: 2 RRCID -> 200771 COMPL. DATE 09/13/2003 TOTAL DEPTH 11310 PERF.10552 - 11213

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAWKINS DEEP GAS UNIT WELL #: 1 RRCID -> 201842 COMPL. DATE 01/08/2004 TOTAL DEPTH 11334 PERF.11066 - 11164

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY //CONT.// 386310

CARMICHAEL WELL #: 1 RRCID -> 201843 COMPL. DATE 12/25/2003 TOTAL DEPTH 11600 PERF.10242 - 10435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	702	N	702	-0-	-0-	-0-	698	2	4	9	N	4					45
12	629	N	629	-0-	-0-	-0-	623	2	6	9	N	5	14	1			36
01	659	N	659	-0-	-0-	-0-	653	2	6	9	N	5					41
02	606	N	606	-0-	-0-	-0-	604	2	2	9	N	2					43
03	602	N	602	-0-	-0-	-0-	599	2	3	9	N	3					46
*04	574	N	574	-0-	-0-	-0-	572	2	2	9	N	2	13	1			35

HAUSMANN, ET. AL. WELL #: 1 RRCID -> 203160 COMPL. DATE 12/22/2003 TOTAL DEPTH 12550 PERF.11010 - 11026

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

BAMMERT WELL #: 5 RRCID -> 206412 COMPL. DATE 11/11/2004 TOTAL DEPTH 12444 PERF.10436 - 11777

11	1063	X	1063	-0-	-0-	-0-	1008	2	55	9	N	50					70
12	1076	X	1076	-0-	-0-	-0-	1017	2	59	9	N	54	99	1			25
01	949	X	949	-0-	-0-	-0-	949	2			N	-0-					25
02	980	X	789	-0-	-191	-0-	789	2			N	-0-	25	1			-0-
03	1085	X	850	-0-	-235	-0-	850	2			N	-0-					-0-
04	1050	X	819	-0-	-231	-0-	819	2			N	-0-					-0-

SEIFFERT WELL #: 3 RRCID -> 206438 COMPL. DATE 06/25/2004 TOTAL DEPTH 12250 PERF.11459 - 11684

11	1375	N	1375	-0-	-0-	-0-	1313	3	62	9	N	56	49	1			40
12	812	N	812	-0-	-0-	-0-	762	3	50	9	N	45	52	1			33
01	1054	N	952	-0-	-102	-0-	915	3	37	9	N	34					67
02	1288	N	934	-0-	-354	-0-	881	3	53	9	N	48	54	1			61
03	807	N	807	-0-	-0-	-0-	757	3	50	9	N	45	57	1			49
*04	1244	N	1244	-0-	-0-	-0-	1167	3	77	9	N	70	61	1			58

BAMMERT WELL #: 4 RRCID -> 207638 COMPL. DATE 07/14/2004 TOTAL DEPTH 11600 PERF.10350 - 11754

11	90	X	79	-0-	-11	-0-	79	2			N	-0-					4
12	93	X	63	-0-	-30	-0-	63	2			N	-0-	4	1			-0-
01	93	X	38	-0-	-55	-0-	38	2			N	-0-					-0-
02	84	X	61	-0-	-23	-0-	61	2			N	-0-					-0-
03	93	X	49	-0-	-44	-0-	49	2			N	-0-					-0-
04	90	X	4	-0-	-86	-0-	4	2			N	-0-					-0-

CARMICHAEL WELL #: 2 RRCID -> 207929 COMPL. DATE 08/12/2004 TOTAL DEPTH 11961 PERF.10621 - 11314

11	247	N	247	-0-	-0-	-0-	246	2	1	9	N	1					96
12	350	N	350	-0-	-0-	-0-	347	2	3	9	N	3	5	1			94
01	846	N	846	-0-	-0-	-0-	824	2	22	9	N	20					114
02	224	N	114	-0-	-110	-0-	114	2			N	-0-					114
03	341	N	165	-0-	-176	-0-	162	2	3	9	N	3					117
04	810	N	665	-0-	-145	-0-	653	2	12	9	N	11	9	1			119

CARMICHAEL WELL #: 3 RRCID -> 207936 COMPL. DATE 10/10/2004 TOTAL DEPTH 12500 PERF.10307 - 11124

11	2700	X	2511	-0-	-189	-0-	2467	2	44	9	N	40					127
12	2790	X	2239	-0-	-551	-0-	2193	2	46	9	N	42	51	1			118
01	2790	X	2386	-0-	-404	-0-	2301	2	85	9	N	77					195
02	2380	X	1917	-0-	-463	-0-	1867	2	50	9	N	45	176	1			64
03	2635	X	1887	-0-	-748	-0-	1874	2	13	9	N	12					76
04	2310	N	1805	-0-	-505	-0-	1782	2	23	9	N	21	44	1			53

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY //CONT.// 386310
SEE WELL #: 1 RRCID -> 208005 COMPL. DATE 12/17/2004 TOTAL DEPTH 13300 PERF.11044 - 11231

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	423 N	423	-0-	-0-	-0-	423	3			N	-0-					90
12	408 N	408	-0-	-0-	-0-	408	3			N	-0-					90
01	558 N	419	-0-	-139	-0-	417	3	2	9	N	2					92
02	456 N	456	-0-	-0-	-0-	455	3	1	9	N	1					93
03	403 N	329	-0-	-74	-0-	329	3			N	-0-					93
*04	648 N	648	-0-	-0-	-0-	648	3			N	-0-					93

EICHMAN GAS UNIT WELL #: 1 RRCID -> 211723 COMPL. DATE 04/13/2005 TOTAL DEPTH 11970 PERF.10385 - 11014

11	564 N	564	-0-	-0-	-0-	519	2	45	9	N	41					146
12	563 N	563	-0-	-0-	-0-	529	2	34	9	N	31	10	1			167
01	587 N	587	-0-	-0-	-0-	564	2	23	9	N	21					188
02	581 N	581	-0-	-0-	-0-	505	2	76	9	N	69	190	1			67
03	583 N	583	-0-	-0-	-0-	535	2	48	9	N	44					111
*04	735 N	735	-0-	-0-	-0-	574	2	161	9	N	146	190	1			67

DANFORTH-DYE WELL #: 3 RRCID -> 212169 COMPL. DATE 01/27/2005 TOTAL DEPTH 11600 PERF.11156 - 11209

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					75
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					75
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					75
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					75
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					75
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					75

EICHMANN-LANGE GAS UNIT WELL #: 2 RRCID -> 212776 COMPL. DATE 10/22/2005 TOTAL DEPTH 12290 PERF.10113 - 11020

11	750 N	679	-0-	-71	-0-	657	2	22	9	N	20					113
12	591 N	591	-0-	-0-	-0-	565	2	26	9	N	24	12	1			125
01	713 N	699	-0-	-14	-0-	674	2	25	9	N	23					148
02	644 N	630	-0-	-14	-0-	604	2	26	9	N	24					172
03	708 N	708	-0-	-0-	-0-	677	2	31	9	N	28					200
*04	754 N	754	-0-	-0-	-0-	734	2	20	9	N	18	188	1			30

CARMICHAEL WELL #: 4 RRCID -> 214433 COMPL. DATE 04/22/2005 TOTAL DEPTH 12000 PERF.10245 - 10899

11	921 N	921	-0-	-0-	-0-	913	2	8	9	N	7					147
12	797 N	797	-0-	-0-	-0-	787	2	10	9	N	9	17	1			139
01	775 N	656	-0-	-119	-0-	645	2	11	9	N	10					149
02	864 N	864	-0-	-0-	-0-	857	2	7	9	N	6					155
03	877 N	877	-0-	-0-	-0-	867	2	10	9	N	9					164
*04	692 N	692	-0-	-0-	-0-	678	2	14	9	N	13	16	1			161

DANFORTH-DYE WELL #: 4 RRCID -> 215296 COMPL. DATE 05/13/2005 TOTAL DEPTH 12424 PERF. 9832 - 11411

11	38 N	38	-0-	-0-	-0-	37	2	1	9	N	1					45
12	0 N	-0-	-0-	-0-	-0-					N	-0-					45
01	85 N	85	-0-	-0-	-0-	85	2			N	-0-					45
02	68 N	68	-0-	-0-	-0-	68	2			N	-0-					45
03	73 N	73	-0-	-0-	-0-	73	2			N	-0-					45
04	90 N	89	-0-	-1	-0-	89	2			N	-0-					45

BAMMERT WELL #: 6 RRCID -> 215482 COMPL. DATE 06/25/2005 TOTAL DEPTH 12038 PERF.10414 - 11266

11	1020 N	929	-0-	-91	-0-	848	2	81	9	N	74	184	1			37
12	842 N	842	-0-	-0-	-0-	789	2	53	9	N	48					85
01	899 N	834	-0-	-65	-0-	775	2	59	9	N	54					139
02	908 N	908	-0-	-0-	-0-	838	2	70	9	N	64	186	1			17
03	972 N	972	-0-	-0-	-0-	915	2	57	9	N	52					69
*04	875 N	875	-0-	-0-	-0-	819	2	56	9	N	51					120

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY //CONT.// 386310
CARMICHAEL WELL #: 5 RRCID -> 215767 COMPL. DATE 07/09/2005 TOTAL DEPTH 12020 PERF.10197 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	X	-0-	-0-	-570	-0-					N	-0-					123
12	589	X	289	-0-	-300	-0-	285	2	4	9	N	4	3	1			124
01	248	X	124	-0-	-124	-0-	123	2	1	9	N	1					125
02	389	X	389	-0-	-0-	-0-	387	2	2	9	N	2					127
03	279	X	225	-0-	-54	-0-	219	2	6	9	N	5					132
*04	398	X	398	-0-	-0-	-0-	396	2	2	9	N	2	5	1			129

BAMMERT -B- WELL #: 1 RRCID -> 215772 COMPL. DATE 06/22/2005 TOTAL DEPTH 12033 PERF.10746 - 11340

11	0	X	-0-	-0-	-0-	-0-					N	-0-					121
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121

HOFF WELL #: B 2 RRCID -> 216246 COMPL. DATE 09/10/2005 TOTAL DEPTH 12010 PERF.11271 - 11311

11	2250	X	1908	-0-	-342	-0-	1889	2	19	9	N	17					144
12	2325	X	1557	-0-	-768	-0-	1554	2	3	9	N	3					147
01	2325	X	1506	-0-	-819	-0-	1500	2	6	9	N	5					152
02	2112	X	2112	-0-	-0-	-0-	2104	2	8	9	N	7					159
03	2046	X	1968	-0-	-78	-0-	1943	2	25	9	N	23					182
04	1920	X	1805	-0-	-115	-0-	1725	2	80	9	N	73	178	1			77

ROBINSON-REAVES WELL #: 2 RRCID -> 216437 COMPL. DATE 09/24/2004 TOTAL DEPTH 13000 PERF.10374 - 12065

11	660	N	484	-0-	-176	-0-	469	2	15	9	N	14					74
12	574	N	574	-0-	-0-	-0-	562	2	12	9	N	11					85
01	620	N	553	-0-	-67	-0-	540	2	13	9	N	12					97
02	492	N	492	-0-	-0-	-0-	490	2	2	9	N	2					99
03	648	N	648	-0-	-0-	-0-	634	2	14	9	N	13					112
*04	741	N	741	-0-	-0-	-0-	741	2			N	-0-					112

ROBINSON-REAVES WELL #: 4 RRCID -> 216446 COMPL. DATE 05/28/2005 TOTAL DEPTH 11600 PERF. 9830 - 11321

11	3630	X	2503	-0-	-1127	-0-	2462	2	41	9	N	37					119
12	3379	X	2414	-0-	-965	-0-	2379	2	35	9	N	32					151
01	2697	X	2694	-0-	-3	-0-	2660	2	34	9	N	31					182
02	2514	X	2514	-0-	-0-	-0-	2474	2	40	9	N	36	177	1			41
03	2806	X	2806	-0-	-0-	-0-	2772	2	34	9	N	31					72
*04	2649	X	2649	-0-	-0-	-0-	2621	2	28	9	N	25					97

BETHKE WELL #: 1 RRCID -> 216449 COMPL. DATE 06/15/2005 TOTAL DEPTH 14263 PERF.11502 - 11561

11	3240	X	-0-	-0-	-3240	-0-					N	-0-					200
12	3348	X	-0-	-0-	-3348	-0-					N	-0-					200
01	0	X	-0-	-0-	-0-	-0-					N	-0-					200
02	0	X	-0-	-0-	-0-	-0-					N	-0-					200
03	0	X	-0-	-0-	-0-	-0-					N	-0-					200
04	0	X	-0-	-0-	-0-	-0-					N	-0-					200

CARMICHAEL WELL #: 6 RRCID -> 216717 COMPL. DATE 10/04/2005 TOTAL DEPTH 12043 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY //CONT.// 386310
HAWKINS DEEP GU WELL #: 2 RRCID -> 218321 COMPL. DATE 08/19/2005 TOTAL DEPTH 12651 PERF.10152 - 12631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	116	-0-	-4	-0-	116	2			N	-0-					18
12	177	N	177	-0-	-0-	-0-	177	2			N	-0-					18
01	124	N	75	-0-	-49	-0-	75	2			N	-0-					18
02	161	N	161	-0-	-0-	-0-	161	2			N	-0-					18
03	186	N	90	-0-	-96	-0-	90	2			N	-0-					18
*04	87	N	87	-0-	-0-	-0-	87	2			N	-0-					18

EICHMAN - LANGE GAS UNIT WELL #: 3 RRCID -> 219387 COMPL. DATE 11/11/2005 TOTAL DEPTH 12100 PERF.10941 - 11002

11	4230	X	2708	-0-	-1522	-0-	2672	2	36	9	N	33					155
12	4371	X	2374	-0-	-1997	-0-	2328	2	46	9	N	42	54	1			143
01	3007	X	1870	-0-	-1137	-0-	1847	2	23	9	N	21					164
02	2889	X	2889	-0-	-0-	-0-	2860	2	29	9	N	26					190
03	3007	X	2496	-0-	-511	-0-	2427	2	69	9	N	63	181	1			72
*04	2839	X	2839	-0-	-0-	-0-	2811	2	28	9	N	25	50	1			47

BAMMERT A WELL #: 1 RRCID -> 220205 COMPL. DATE 01/28/2006 TOTAL DEPTH 14872 PERF.10808 - 14182

11	762	N	762	-0-	-0-	-0-	758	2	4	9	N	4					121
12	792	N	792	-0-	-0-	-0-	785	2	7	9	N	6	15	1			112
01	775	N	771	-0-	-4	-0-	764	2	7	9	N	6					118
02	700	N	649	-0-	-51	-0-	647	2	2	9	N	2					120
03	810	N	810	-0-	-0-	-0-	806	2	4	9	N	4					124
*04	851	N	851	-0-	-0-	-0-	847	2	4	9	N	4	16	1			112

HOFF WELL #: B 1 RRCID -> 220639 COMPL. DATE 07/10/2005 TOTAL DEPTH 12000 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUDON A WELL #: 1 RRCID -> 220796 COMPL. DATE 02/08/2006 TOTAL DEPTH 11200 PERF. 9661 - 9964

11	1650	X	1650	-0-	-0-	-0-	1622	2	28	9	N	25					135
12	1773	X	1773	-0-	-0-	-0-	1754	2	19	9	N	17					152
01	2276	X	2276	-0-	-0-	-0-	2215	2	61	9	N	55	182	1			25
02	1583	X	1583	-0-	-0-	-0-	1574	2	9	9	N	8					33
03	2199	X	2199	-0-	-0-	-0-	2180	2	19	9	N	17					50
04	2190	X	1238	-0-	-952	-0-	1221	2	17	9	N	15					65

HOFF WELL #: 7 RRCID -> 220803 COMPL. DATE 01/07/2006 TOTAL DEPTH 12047 PERF.10588 - 11792

11	1220	N	1220	-0-	-0-	-0-	1210	2	10	9	N	9					84
12	1350	N	1350	-0-	-0-	-0-	1347	2	3	9	N	3					87
01	1271	N	1139	-0-	-132	-0-	1131	2	8	9	N	7					94
02	1148	N	993	-0-	-155	-0-	990	2	3	9	N	3					97
03	1364	N	1096	-0-	-268	-0-	1083	2	13	9	N	12					109
04	1110	N	1043	-0-	-67	-0-	1040	2	3	9	N	3					112

ODAM WELL #: 1 RRCID -> 221544 COMPL. DATE 08/25/2016 TOTAL DEPTH 12880 PERF. 9147 - 9173

11	686	X	29	-0-	-657	-0-	29	2			N	-0-					49
12	52	N	52	-0-	-0-	-0-	52	2			N	-0-					49
01	31	N	15	-0-	-16	-0-	15	2			N	-0-					49
02	33	N	33	-0-	-0-	-0-	33	2			N	-0-					49
03	62	N	21	-0-	-41	-0-	21	2			N	-0-					49
04	15	N	11	-0-	-4	-0-	11	2			N	-0-					49

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY //CONT.// 386310
HALL WELL #: 1 RRCID -> 222962 COMPL. DATE 10/20/2006 TOTAL DEPTH 13756 PERF.12026 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	X	1018	-0-	-632	-0-	995	3	23	9	N	21					79
12	1705	X	500	-0-	-1205	-0-	491	3	9	9	N	8					87
01	1705	X	1315	-0-	-390	-0-	1267	3	48	9	N	44					131
02	1484	X	1121	-0-	-363	-0-	1079	3	42	9	N	38					169
03	1643	X	1590	-0-	-53	-0-	1556	3	34	9	N	31					200
*04	1626	X	1626	-0-	-0-	-0-	1574	3	52	9	N	47					247

HOFF-CALHOUN WELL #: 1 RRCID -> 223530 COMPL. DATE 09/01/2006 TOTAL DEPTH 11750 PERF.11326 - 11436

11	150	X	97	-0-	-53	-0-	90	2	7	9	N	6					85
12	124	X	91	-0-	-33	-0-	85	2	6	9	N	5					90
01	217	X	196	-0-	-21	-0-	190	2	6	9	N	5					95
02	196	X	102	-0-	-94	-0-	100	2	2	9	N	2					97
03	124	X	95	-0-	-29	-0-	92	2	3	9	N	3					100
04	180	X	177	-0-	-3	-0-	93	2	84	9	N	76	156	1			20

FULLER WELL #: 1 RRCID -> 223745 COMPL. DATE 05/27/2006 TOTAL DEPTH 16142 PERF. 9260 - 9288

11	6300	X	5650	-0-	-650	-0-	5603	2	47	9	N	43					157
12	6510	X	6179	-0-	-331	-0-	6135	2	44	9	N	40	172	1			25
01	6510	X	5995	-0-	-515	-0-	5940	2	55	9	N	50					75
02	5460	X	4407	-0-	-1053	-0-	4352	2	55	9	N	50					125
03	6169	X	5657	-0-	-512	-0-	5606	2	51	9	N	46					171
04	5970	X	5435	-0-	-535	-0-	5399	2	36	9	N	33	176	1			28

ROBINSON-REAVES WELL #: 3 RRCID -> 225528 COMPL. DATE 03/11/2005 TOTAL DEPTH 12496 PERF.10406 - 12434

11	1841	N	1841	-0-	-0-	-0-	1813	2	28	9	N	25					99
12	1892	N	1892	-0-	-0-	-0-	1858	2	34	9	N	31					130
01	2165	N	2165	-0-	-0-	-0-	2148	2	17	9	N	15					145
02	1984	N	1984	-0-	-0-	-0-	1962	2	22	9	N	20					165
03	2323	N	2323	-0-	-0-	-0-	2281	2	42	9	N	38	171	1			32
04	2100	N	2031	-0-	-69	-0-	2007	2	24	9	N	22					54

SEE WELL #: 2 RRCID -> 226755 COMPL. DATE 05/24/2007 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					53
12	0	N	-0-	-0-	-0-	-0-					N	-0-					53
01	0	N	-0-	-0-	-0-	-0-					N	-0-					53
02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					53
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					53
*04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					53

HAWKINS A WELL #: 1 RRCID -> 226762 COMPL. DATE 12/17/2005 TOTAL DEPTH 12598 PERF.11038 - 11936

11	120	N	35	-0-	-85	-0-	35	2			N	-0-					17
12	73	N	73	-0-	-0-	-0-	73	2			N	-0-					17
01	62	N	34	-0-	-28	-0-	34	2			N	-0-					17
02	55	N	55	-0-	-0-	-0-	55	2			N	-0-					17
03	62	N	29	-0-	-33	-0-	29	2			N	-0-					17
*04	35	N	35	-0-	-0-	-0-	35	2			N	-0-					17

ROBINSON-REAVES WELL #: 5 RRCID -> 227715 COMPL. DATE 03/17/2007 TOTAL DEPTH 11732 PERF.10378 - 11559

11	480	X	227	-0-	-253	-0-	207	2	20	9	N	18					64
12	496	X	420	-0-	-76	-0-	403	2	17	9	N	15					79
01	496	X	484	-0-	-12	-0-	464	2	20	9	N	18					97
02	435	X	435	-0-	-0-	-0-	414	2	21	9	N	19					116
03	510	X	510	-0-	-0-	-0-	500	2	10	9	N	9					125
*04	512	X	512	-0-	-0-	-0-	489	2	23	9	N	21					146

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY //CONT.// 386310
FIFER GAS UNIT WELL #: 4 RRCID -> 228146 COMPL. DATE 08/28/2008 TOTAL DEPTH 10650 PERF.10414 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GLEINSER WELL #: 1 RRCID -> 229151 COMPL. DATE 06/30/2007 TOTAL DEPTH 12579 PERF. 9790 - 10418

11	600	N	439	-0-	-161	-0-	424	3	15	9	N	14					176
12	597	N	597	-0-	-0-	-0-	566	3	31	9	N	28	169	1			35
01	675	N	675	-0-	-0-	-0-	656	3	19	9	N	17					52
02	796	N	796	-0-	-0-	-0-	793	3	3	9	N	3					55
03	1018	N	1018	-0-	-0-	-0-	1012	3	6	9	N	5					60
*04	777	N	777	-0-	-0-	-0-	775	3	2	9	N	2					62

HAWKINS DEEP GU WELL #: 3 RRCID -> 231503 COMPL. DATE 08/04/2007 TOTAL DEPTH 11322 PERF.10520 - 11150

11	540	X	245	-0-	-295	-0-	245	2			N	-0-					153
12	558	X	522	-0-	-36	-0-	522	2			N	-0-					153
01	465	X	250	-0-	-215	-0-	250	2			N	-0-					153
02	434	X	434	-0-	-0-	-0-	434	2			N	-0-					153
03	527	X	259	-0-	-268	-0-	259	2			N	-0-					153
04	510	X	279	-0-	-231	-0-	278	2	1	9	N	1					154

LOVE GAS UNIT WELL #: 1 RRCID -> 232816 COMPL. DATE 04/21/2007 TOTAL DEPTH 13003 PERF.11822 - 12253

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2	EXT	-0-	-0-	-0-	-0-					N	2	15	1			15

BETHKE ROUDON GAS UNIT WELL #: 1 RRCID -> 247279 COMPL. DATE 11/09/2008 TOTAL DEPTH 11996 PERF.10804 - 11004

11	890	N	890	-0-	-0-	-0-	854	2	36	9	N	33					135
12	651	N	651	-0-	-0-	-0-	631	2	20	9	N	18					153
01	961	N	824	-0-	-137	-0-	811	2	13	9	N	12					165
02	840	N	660	-0-	-180	-0-	632	2	28	9	N	25	172	1			18
03	710	N	710	-0-	-0-	-0-	699	2	11	9	N	10					28
04	810	N	785	-0-	-25	-0-	763	2	22	9	N	20					48

HURD ENTERPRISES, LTD. 419886
BLANCO WELL #: 1 RRCID -> 218933 COMPL. DATE 08/02/2014 TOTAL DEPTH 14728 PERF.10496 - 10540

11	10340	X	10340	-0-	-0-	-0-	10079	2	261	9	N	237	182	1			167
12	10112	X	10112	-0-	-0-	-0-	9851	2	261	9	N	237	372	1			32
01	9648	X	9648	-0-	-0-	-0-	9349	2	299	9	N	272	187	1			117
02	8107	X	8107	-0-	-0-	-0-	7901	2	206	9	N	187	185	1			119
03	8807	X	8807	-0-	-0-	-0-	8579	2	228	9	N	207	184	1			142
*04	8208	X	8208	-0-	-0-	-0-	7996	2	212	9	N	193	178	1			157

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
WELDER RANCH A WELL #: 2 RRCID -> 222477 COMPL. DATE 10/09/2006 TOTAL DEPTH 13200 PERF.10306 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	937	N	937	-0-	-0-	-0-	122	1	815	2	N	-0-					-0-
12	1362	N	1362	-0-	-0-	-0-	237	1	1125	2	N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
02	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-
*03	3100	N	4431	-0-	1331	1331	1	1	4430	2	N	-0-					-0-
*04	3000	N	2898	-0-	-102	1229	2708	2	190	9	N	173	173	1			-0-

RINCON PETROLEUM CORPORATION 712336
DE LA GARZA GAS UNIT WELL #: 1 L RRCID -> 226885 COMPL. DATE 01/04/2007 TOTAL DEPTH 11585 PERF. 8008 - 8047

11	2250	X	2057	-0-	-193	-0-	2032	2	25	9	N	23					69
12	2325	X	2033	-0-	-292	-0-	2009	2	24	9	N	22					91
01	2263	X	1957	-0-	-306	-0-	1931	2	26	9	N	24					115
02	2044	X	1673	-0-	-371	-0-	1661	2	12	9	N	11					126
*03	2257	X	2257	-0-	-0-	-0-	2185	2	72	9	N	65					191
04	2070	X	NO RPT	-0-	-2070	-0-					N	NO RPT					191

SALVADOR OIL, LLC 744509
RAMSEY WELL #: 1 RRCID -> 191190 COMPL. DATE 04/06/2002 TOTAL DEPTH 10800 PERF. 9436 - 9448

11	2475	X	2475	-0-	-0-	-0-	2435	2	40	9	N	36	186	1			1
12	4235	X	4235	-0-	-0-	-0-	4152	2	83	9	N	75					76
01	465	X	NO RPT	-0-	-465	-0-					N	NO RPT					76
02	420	X	NO RPT	-0-	-420	-0-					N	NO RPT					76
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					76
04	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					76

UNION GAS OPERATING COMPANY 876500
BETHKE WELL #: 1 RRCID -> 249063 COMPL. DATE 10/31/2008 TOTAL DEPTH 11100 PERF.10494 - 10514

11	7860	X	5853	-0-	-2007	-0-	889	1	4787	3	N	161	160	1			96
							177	9									
12	7130	X	5019	-0-	-2111	-0-	909	1	3975	3	N	123					219
							135	9									
01	6475	X	6475	-0-	-0-	-0-	927	1	5387	3	N	146	176	1			189
							161	9									
02	6405	X	6405	-0-	-0-	-0-	847	1	5414	3	N	131	168	1			152
							144	9									
03	6665	X	5996	-0-	-669	-0-	931	1	4931	3	N	122	163	1			111
							134	9									
04	5850	X	NO RPT	-0-	-5850	-0-					N	NO RPT					111

BETHKE WELL #: 2 RRCID -> 266666 COMPL. DATE 04/08/2010 TOTAL DEPTH 11200 PERF.10576 - 10810

11	471	N	471	-0-	-0-	-0-	71	1	383	3	N	15	14	1			9
							17	9									
12	461	N	461	-0-	-0-	-0-	83	1	363	3	N	14					23
							15	9									
01	465	N	452	-0-	-13	-0-	65	1	380	3	N	6	14	1			15
							7	9									
02	370	N	370	-0-	-0-	-0-	49	1	314	3	N	6	11	1			10
							7	9									
*03	396	N	396	-0-	-0-	-0-	61	1	324	3	N	10	12	1			8
							11	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

MARSHALL, EAST (WILCOX 9410) 57721 525 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
HILCORP ENERGY COMPANY 386310
CARMICHAEL WELL #: 1 RRCID -> 106939 COMPL. DATE 11/27/1996 TOTAL DEPTH 10879 PERF.10672 - 10698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

MARSHALL, EAST (YEGUA 5300) 57721 590 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
HILCORP ENERGY COMPANY 386310
CARMICHAEL WELL #: A 2 RRCID -> 134979 COMPL. DATE 03/06/1990 TOTAL DEPTH 9500 PERF. 5309 - 5325

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MARSHALL, EAST (YEGUA 5523) 57721 600 ASSOCIATED ONE WELL CNTY: GOLIAD
HILCORP ENERGY COMPANY 386310
CARMICHAEL WELL #: 2 RRCID -> 126215 COMPL. DATE 11/03/1987 TOTAL DEPTH 9500 PERF. 5530 - 5534

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARSHALL, S. (COOK MTN, II) 57728 222 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
STEWART WELL #: 1 RRCID -> 220036 COMPL. DATE 12/02/2005 TOTAL DEPTH 5700 PERF. 5350 - 5354

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MARSHALL, S.W. (MIOCENE 2350) 57732 720 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
HILCORP ENERGY COMPANY 386310
HAWKINS SHALLOW G. U. WELL #: 1 RRCID -> 200546 COMPL. DATE 02/16/2004 TOTAL DEPTH 5710 PERF. 2317 - 2325

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
*03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

MARY ELLEN OCONNOR (D-1) 57911 052 ASSOCIATED 49B CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 32 RRCID -> 079074 COMPL. DATE 07/25/1978 TOTAL DEPTH 5821 PERF. 4107 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	-0-	-0-	-90	-0-					N	-0-					-0-
12	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (FQ-25) 57911 234 ASSOCIATED ONE WELL CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 28 U RRCID -> 049774 COMPL. DATE 11/24/1968 TOTAL DEPTH 5950 PERF. 5818 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (FQ-40 SAND) 57911 338 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "B" WELL #: 11 RRCID -> 145243 COMPL. DATE 02/16/1993 TOTAL DEPTH 6200 PERF. 5875 - 5883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, THOMAS "B" WELL #: 35 RRCID -> 228252 COMPL. DATE 03/15/2007 TOTAL DEPTH 6150 PERF. 5870 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (FS-1) 57911 416 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, M. E. WELL #: 21 RRCID -> 045119 COMPL. DATE 11/11/1968 TOTAL DEPTH N/A PERF. 4910 - 4930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR ENERGY MANAGEMENT, LLC 617018
OCONNOR, L. W. WELL #: 4 RRCID -> 002990 COMPL. DATE 01/29/1954 TOTAL DEPTH 6005 PERF. 4925 - 4935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MARY ELLEN OCONNOR (FS-1) //CONT.// 57911 416 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
O'CONNOR ENERGY MANAGEMENT, LLC //CONT.// 617018
O'CONNOR, LAWRENCE W. WELL #: 5 RRCID -> 263094 COMPL. DATE 05/03/2011 TOTAL DEPTH 5365 PERF. 4931 - 4948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARY ELLEN OCONNOR (FT-5) 57911 530 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'B' WELL #: 13 RRCID -> 179411 COMPL. DATE 06/13/2000 TOTAL DEPTH 6200 PERF. 5520 - 5554

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (FT-18 SAND) 57911 572 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
THOMAS O'CONNOR "B" WELL #: 32 RRCID -> 257764 COMPL. DATE 07/14/2010 TOTAL DEPTH 6000 PERF. 5632 - 5645

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR ENERGY MANAGEMENT, LLC 617018
O'CONNOR, MARY ELLEN WELL #: B 8 RRCID -> 158450 COMPL. DATE 02/10/1996 TOTAL DEPTH 6057 PERF. 5562 - 5570

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARY ELLEN OCONNOR (H- 50) 57911 650 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'B' WELL #: 17 RRCID -> 166958 COMPL. DATE 11/11/1997 TOTAL DEPTH 6200 PERF. 4497 - 4502

11	778	N	778	-0-	-0-	-0-	778	1			N	-0-					-0-
12	462	N	462	-0-	-0-	-0-	462	1			N	-0-					-0-
01	1003	N	1003	-0-	-0-	-0-	1003	1			N	-0-					-0-
02	1036	N	1036	-0-	-0-	-0-	1036	1			N	-0-					-0-
03	519	N	519	-0-	-0-	-0-	519	1			N	-0-					-0-
04	960	N	100	-0-	-860	-0-	100	1			N	-0-					-0-

O'CONNOR ENERGY MANAGEMENT, LLC 617018
O'CONNOR, L. W. WELL #: 2 RRCID -> 156615 COMPL. DATE 11/22/1995 TOTAL DEPTH 5957 PERF. 4532 - 4536

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARY ELLEN OCONNOR (H-117) 57911 754 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "B" WELL #: 16 RRCID -> 146764 COMPL. DATE 08/30/1993 TOTAL DEPTH 6200 PERF. 4919 - 4925

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'CONNOR, THOMAS "B" WELL #: 24 RRCID -> 147288 COMPL. DATE 09/10/1993 TOTAL DEPTH 6200 PERF. 4907 - 4913

11	345 N	345	-0-	-0-	-0-	345	1		N	-0-			-0-
12	184 N	184	-0-	-0-	-0-	184	1		N	-0-			-0-
01	341 N	252	-0-	-89	-0-	252	1		N	-0-			-0-
02	336 N	293	-0-	-43	-0-	293	1		N	-0-			-0-
03	186 N	170	-0-	-16	-0-	170	1		N	-0-			-0-
04	240 N	33	-0-	-207	-0-	33	1		N	-0-			-0-

O'CONNOR, THOMAS 'B' WELL #: 44D RRCID -> 175309 COMPL. DATE 10/06/1999 TOTAL DEPTH 6005 PERF. 4938 - 4944

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARY ELLEN OCONNOR (3100) 57911 910 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
EL OSO CATTLE COMPANY WELL #: 24 RRCID -> 154721 COMPL. DATE 06/10/1995 TOTAL DEPTH 4250 PERF. 3152 - 3160

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARY ELLEN OCONNOR (4175) 57911 974 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
M. E. OPERATING 245867
ST. JOHN -A- WELL #: 1 RRCID -> 059983 COMPL. DATE 09/06/1974 TOTAL DEPTH 6761 PERF. 4168 - 4173

11	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/30/2016 - P/A 11/30/2016

O'CONNOR ENERGY MANAGEMENT, LLC 617018
O'CONNOR, MARY ELLEN WELL #: E 4 RRCID -> 186393 COMPL. DATE 05/02/2001 TOTAL DEPTH 6506 PERF. 4144 - 4153

11	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MARY ELLEN OCONNOR (5000) 57911 982 ASSOCIATED 49B CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 53 RRCID -> 130673 COMPL. DATE 10/06/1988 TOTAL DEPTH 6000 PERF. 4962 - 4972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120 #	-0-	-0-	-120	-0-			N	-0-			-0-
12	124 #	-0-	-0-	-124	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MASSINGILL, S. (4590 SD.) 58133 200 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 3 RRCID -> 032945 COMPL. DATE 03/28/1964 TOTAL DEPTH 6090 PERF. 4556 - 4560

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HYNES, JAMES AGNES WELL #: 2 RRCID -> 128350 COMPL. DATE 05/25/2000 TOTAL DEPTH 5909 PERF. 2410 - 2510

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MASSINGILL, S. (4600 FB B) 58133 400 NON-ASSOCIATED EXEMPT CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 4 RRCID -> 033039 COMPL. DATE 04/26/1964 TOTAL DEPTH N/A PERF. 4602 - 4610

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MASSINGILL, S. (4625 SD.) 58133 600 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 22 RRCID -> 129347 COMPL. DATE 11/18/1988 TOTAL DEPTH 5910 PERF. 4656 - 4662

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MATAGORDA BAY (BOL MEX) 58192 010 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
SONTERRA OPERATING, INC. 802302
STATE TRACT 150 WELL #: 2 RRCID -> 216125 COMPL. DATE 03/06/2007 TOTAL DEPTH 10593 PERF. 9340 - 9352

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BAY (BOL MEX) //CONT.// 58192 010 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
SONTERRA OPERATING, INC. //CONT.// 802302
STATE TRACT 150-1 WELL #: 1ST RRCID -> 252274 COMPL. DATE 03/14/2009 TOTAL DEPTH 11525 PERF. 9710 - 9722

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BAY (2100) 58192 700 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HIGH ISLAND GAS LLC 385533
STATE TRACT 105 WELL #: 11 RRCID -> 150659 COMPL. DATE 07/25/1994 TOTAL DEPTH 5913 PERF. 2106 - 2109

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BAY (2600) 58192 781 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
HIGH ISLAND GAS LLC 385533
STATE TRACT 106, S/2 WELL #: 1 RRCID -> 184227 COMPL. DATE 10/11/1999 TOTAL DEPTH 5366 PERF. 2637 - 2641

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BLOCK 629 (4300) 58207 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 629-L SW/4 WELL #: 1UT RRCID -> 092197 COMPL. DATE 01/31/1981 TOTAL DEPTH 7386 PERF. 4304 - 4331

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 629-L SW/4 WELL #: 4 RRCID -> 106159 COMPL. DATE 11/14/1982 TOTAL DEPTH 5487 PERF. 4873 - 4921

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BLOCK 629 (PLAYA B) 58207 550 ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 659-L NW/4 WELL #: 3 L RRCID -> 157076 COMPL. DATE 12/17/1982 TOTAL DEPTH 5565 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MATTHEW GEORGE (FRIO 1980) 58313 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SLIMHOLE ENGINEERING CO., INC. 788557
LA QUE SE FUE WELL #: 1 RRCID -> 148202 COMPL. DATE 11/06/1993 TOTAL DEPTH 5150 PERF. 1956 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7

MAUDE B. TRAYLOR (F-41-61, DEEP) 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. "B" WELL #: 8 RRCID -> 233750 COMPL. DATE 01/25/2008 TOTAL DEPTH 12050 PERF.10866 - 11276

11	9090	X	3003	-0-	-6087	-0-	1315	1	1494	2	N	176	235	1			16
							194	9									
12	2852	X	2852	-0-	-0-	-0-	1243	1	1412	2	N	179	162	1			33
							197	9									
01	2728	X	2430	-0-	-298	-0-	1077	1	1224	2	N	117	82	1			68
							129	9									
02	4290	X	4290	-0-	-0-	-0-	2903	1	1126	2	N	237	204	1			101
							261	9									
03	4177	X	4177	-0-	-0-	-0-	3005	1	1138	2	N	31	98	1			34
							34	9									
*04	3640	X	3640	-0-	-0-	-0-	2164	1	1214	2	N	238	191	1			81
							262	9									

TRAYLOR, MAUDE B. "B" WELL #: 7 RRCID -> 234224 COMPL. DATE 12/17/2007 TOTAL DEPTH 12100 PERF.10601 - 10990

11	390	N	-0-	-0-	-390	-0-					N	44	59	1			28
12	310	N	-0-	-0-	-310	-0-					N	45	41	1			32
01	0	N	-0-	-0-	-0-	-0-					N	30	21	1			41
02	0	N	-0-	-0-	-0-	-0-					N	59	51	1			49
03	0	N	-0-	-0-	-0-	-0-					N	15	24	1			40
04	0	N	-0-	-0-	-0-	-0-					N	59	47	1			52

MAUDE B. TRAYLOR "B" WELL #: 9 RRCID -> 237664 COMPL. DATE 05/20/2008 TOTAL DEPTH 12050 PERF.10900 - 11696

11	11699	X	4361	-0-	-7338	-0-	2019	1	2294	2	N	44	59	1			4
							48	9									
12	3007	X	3007	-0-	-0-	-0-	1384	1	1573	2	N	45	41	1			8
							50	9									
01	2790	X	2347	-0-	-443	-0-	1087	1	1235	2	N	23	16	1			15
							25	9									
02	2767	X	2767	-0-	-0-	-0-	1969	1	764	2	N	31	25	1			21
							34	9									
03	3518	X	3518	-0-	-0-	-0-	2545	1	964	2	N	8	24	1			5
							9	9									
*04	5629	X	5629	-0-	-0-	-0-	3565	1	1999	2	N	59	47	1			17
							65	9									

TRAYLOR, MAUDE B. "B" WELL #: 10 RRCID -> 248628 COMPL. DATE 02/12/2009 TOTAL DEPTH 12500 PERF.11446 - 12054

11	1100	N	471	-0-	-629	332	209	1	238	2	N	22	29	1			2
							24	9									
12	760	N	428	-0-	-332	-0-	189	1	215	2	N	22	20	1			4
							24	9									
01	496	N	308	-0-	-188	-0-	136	1	155	2	N	15	10	1			9
							17	9									
02	540	N	540	-0-	-0-	-0-	364	1	141	2	N	32					41
							35	9									
03	487	N	487	-0-	-0-	-0-	349	1	132	2	N	5	12	1			34
							6	9									
*04	455	N	455	-0-	-0-	-0-	271	1	152	2	N	29	23	1			40
							32	9									

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FROSTWOOD ENERGY, LLC //CONT.// 288391
MAUDE B. TRAYLOR WELL #: 2 RRCID -> 259742 COMPL. DATE 03/13/2010 TOTAL DEPTH 15226 PERF.10326 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1100	N	1118	-0-	18	2351	300	1	743	2	N	68					195
							75	9									
12	3100	N	1255	-0-	-1845	506	310	1	916	2	N	26	170	1			51
							29	9									
01	1675	N	1169	-0-	-506	-0-	310	1	831	2	N	25					76
							28	9									
02	924	X	723	-0-	-201	-0-	697	2	26	9	N	24					100
03	1023	N	799	-0-	-224	-0-	770	2	29	9	N	26					126
04	990	N	754	-0-	-236	-0-	726	2	28	9	N	25					151

HILCORP ENERGY COMPANY 386310
TRAYLOR, MAUDE B. MRS. WELL #: 7 RRCID -> 119772 COMPL. DATE 02/15/1999 TOTAL DEPTH 12500 PERF.10210 - 10847

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

COX BAY STATE TRACT NO. 59 WELL #: 1 RRCID -> 128647 COMPL. DATE 12/04/1995 TOTAL DEPTH 11940 PERF.11250 - 11400

11	185	N	185	-0-	-0-	-0-	29	1	142	2	Y	13	144	1			29
							14	9									
12	130	N	130	-0-	-0-	-0-	25	1	104	2	Y	1					30
							1	9									
01	155	N	133	-0-	-22	-0-	22	1	111	2	Y	-0-					30
02	168	N	41	-0-	-127	-0-	6	1	35	2	Y	-0-					30
03	138	N	138	-0-	-0-	-0-	21	1	117	2	Y	-0-					30
*04	158	N	158	-0-	-0-	-0-	23	1	135	2	Y	-0-					30

TRAYLOR, MAUDE A WELL #: 1 RRCID -> 225770 COMPL. DATE 06/02/2008 TOTAL DEPTH 11499 PERF. 9866 - 10764

11	3993	X	3993	-0-	-0-	-0-	650	1	3200	2	N	130	89	1			258
							143	9									
12	3441	X	3352	-0-	-89	-0-	621	1	2604	2	N	115	172	1			201
							127	9									
01	3736	X	3736	-0-	-0-	-0-	607	1	3074	2	N	50					251
							55	9									
02	4244	X	4244	-0-	-0-	-0-	648	1	3490	2	N	96					347
							106	9									
03	4486	X	4486	-0-	-0-	-0-	663	1	3706	2	N	106	171	1			282
							117	9									
*04	4820	X	4820	-0-	-0-	-0-	676	1	4033	2	N	101	180	1			203
							111	9									

TRAYLOR, MAUDE A WELL #: 2 RRCID -> 226803 COMPL. DATE 02/12/2007 TOTAL DEPTH 12079 PERF.10304 - 10944

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
HILCORP ENERGY COMPANY //CONT.// 386310
STATE TRACT 59 WELL #: 2 RRCID -> 229647 COMPL. DATE 02/24/2007 TOTAL DEPTH 11301 PERF.10469 - 10476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE TRAYLOR A WELL #: 5 RRCID -> 233423 COMPL. DATE 05/05/2009 TOTAL DEPTH 12000 PERF. 9556 - 9662

11	690	N	121	-0-	-569	-0-	7	1	34	2	N	73	145	1			57
							80	9									
12	145	N	145	-0-	-0-	-0-	27	1	115	2	N	3					60
							3	9									
01	126	N	126	-0-	-0-	-0-	16	1	80	2	N	27					87
							30	9									
02	112	N	40	-0-	-72	-0-	5	1	25	2	N	9					96
							10	9									
03	155	N	49	-0-	-106	-0-	6	1	34	2	N	8					104
							9	9									
*04	127	N	127	-0-	-0-	-0-	12	1	75	2	N	36					140
							40	9									

TRAYLOR, MAUDE A WELL #: 3ST RRCID -> 239220 COMPL. DATE 10/27/2007 TOTAL DEPTH 13797 PERF.12182 - 12404

11	190	N	190	-0-	-0-	-0-	32	1	158	2	N	-0-					106
12	541	N	541	-0-	-0-	-0-	103	1	432	2	N	5					111
							6	9									
01	557	N	557	-0-	-0-	-0-	88	1	443	2	N	24					135
							26	9									
02	369	N	369	-0-	-0-	-0-	58	1	311	2	N	-0-					135
03	745	N	745	-0-	-0-	-0-	113	1	632	2	N	-0-					135
04	540	N	254	-0-	-286	-0-	36	1	215	2	N	3					138
							3	9									

MAUDE TRAYLOR A WELL #: 6 RRCID -> 245519 COMPL. DATE 04/01/2009 TOTAL DEPTH 11130 PERF. 9874 - 10730

11	4297	X	4297	-0-	-0-	-0-	698	1	3436	2	N	148	185	1			225
							163	9									
12	4123	X	3879	-0-	-244	-0-	712	1	2988	2	N	163	187	1			201
							179	9									
01	4733	X	4733	-0-	-0-	-0-	755	1	3823	2	N	141	190	1			152
							155	9									
02	4284	X	4154	-0-	-130	-0-	627	1	3377	2	N	136					288
							150	9									
03	4743	X	4347	-0-	-396	-0-	637	1	3557	2	N	139	183	1			244
							153	9									
*04	4624	X	4624	-0-	-0-	-0-	645	1	3846	2	N	121	189	1			176
							133	9									

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WAGNER OIL COMPANY 891175

TRAYLOR, MAUDE B. WELL #: 26 RRCID -> 147633 COMPL. DATE 02/21/1995 TOTAL DEPTH 12050 PERF.10494 - 10631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	254	-0-	-46	-0-	19	1	220	2	Y	14	33	1			22
							15	9									
12	313	N	313	-0-	-0-	-0-	22	1	277	2	Y	13					35
							14	9									
01	314	N	314	-0-	-0-	-0-	22	1	275	2	Y	15					50
							17	9									
02	0	N	-0-	-0-	-0-	-0-					Y	3	31	1			22
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
04	300	N	-0-	-0-	-300	-0-					Y	-0-					22

TRAYLOR, MAUDE B. WELL #: 27-L RRCID -> 148603 COMPL. DATE 08/09/1994 TOTAL DEPTH 12000 PERF.10026 - 10594

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TRAYLOR, MAUDE B. WELL #: 36 RRCID -> 166338 COMPL. DATE 10/29/2004 TOTAL DEPTH 12900 PERF.10694 - 10748

11	870	N	581	-0-	-289	-0-	44	1	487	2	Y	45	140	1			92
							50	9									
12	648	N	648	-0-	-0-	-0-	47	1	560	2	Y	37					129
							41	9									
01	698	N	698	-0-	-0-	-0-	47	1	571	2	Y	73					202
							80	9									
02	689	N	689	-0-	-0-	-0-	51	1	606	2	Y	29	136	1			95
							32	9									
03	600	N	600	-0-	-0-	-0-	42	1	507	2	Y	46					141
							51	9									
*04	754	N	754	-0-	-0-	-0-	54	1	624	2	Y	69					210
							76	9									

TRAYLOR, MAUDE B. WELL #: 40 RRCID -> 232800 COMPL. DATE 10/03/2007 TOTAL DEPTH 12025 PERF.10196 - 10749

11	2105	N	2105	-0-	-0-	-0-	142	1	1912	2	N	46					175
							51	9									
12	2432	N	2432	-0-	-0-	-0-	161	1	2228	2	N	39					214
							43	9									
01	2391	N	2391	-0-	-0-	-0-	138	1	2206	2	N	43	173	1			84
							47	9									
02	1799	X	1799	-0-	-0-	-0-	120	1	1636	2	N	39					123
							43	9									
03	1269	X	1269	-0-	-0-	-0-	128	1	1112	2	N	26					149
							29	9									
04	2340	X	-0-	-0-	-2340	-0-					N	-0-	149	1			-0-

TRAYLOR, MAUDE B. WELL #: 42 RRCID -> 232884 COMPL. DATE 11/17/2007 TOTAL DEPTH 12050 PERF. 9992 - 10790

11	0	N	-0-	-0-	-0-	-0-					Y	-0-	5	1			3
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
02	0	X	-0-	-0-	-0-	-0-					Y	-0-	2	1			1
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					1

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WAGNER OIL COMPANY //CONT.// 891175
MAUDE B. TRAYLOR WELL #: 44 RRCID -> 251312 COMPL. DATE 05/09/2008 TOTAL DEPTH 14725 PERF.14016 - 14216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITE MARLIN OPERATING CO, LLC 918475
TRAYLOR, MAUDE B. WELL #: 1 RRCID -> 106827 COMPL. DATE 04/24/1983 TOTAL DEPTH 15302 PERF.10242 - 10274

11	849	N	849	-0-	-0-	-0-	233	1	570	2	N	42	88	1			77
							46	9									
12	857	N	857	-0-	-0-	-0-	179	1	631	2	N	43					120
							47	9									
01	1094	N	1094	-0-	-0-	-0-	130	1	922	2	N	38					158
							42	9									
02	784	N	737	-0-	-47	-0-	18	1	678	2	N	37	108	1			87
							41	9									
*03	1035	N	1035	-0-	-0-	-0-	78	1	923	2	N	31					118
							34	9									
04	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					118

TRAYLOR, M.B. EST. WELL #: 2 RRCID -> 127387 COMPL. DATE 03/25/1988 TOTAL DEPTH 11536 PERF.10430 - 10468

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, M.B. ESTATE WELL #: 1 RRCID -> 154264 COMPL. DATE 05/04/1995 TOTAL DEPTH 12300 PERF.10400 - 10427

11	1140	N	21	-0-	-1119	-0-	6	1	15	2	N	-0-					125
12	7	N	7	-0-	-0-	-0-	2	1	5	2	N	-0-					125
01	20	N	20	-0-	-0-	-0-	2	1	18	2	N	-0-					125
02	28	N	-0-	-0-	-28	-0-					N	75	76	1			124
03	0	N	-0-	-0-	-0-	-0-					N	-0-					124
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					124

TRAYLOR, MAUDE B WELL #: 3 RRCID -> 230380 COMPL. DATE 07/22/2007 TOTAL DEPTH 12145 PERF.10566 - 10712

11	2072	N	2072	-0-	-0-	-0-	590	1	1439	2	N	39	125	1			83
							43	9									
12	2115	N	2115	-0-	-0-	-0-	453	1	1593	2	N	63	65	1			81
							69	9									
01	2153	N	2153	-0-	-0-	-0-	260	1	1845	2	N	44					125
							48	9									
*02	2048	N	2048	-0-	-0-	-0-	52	1	1919	2	N	70	76	1			119
							77	9									
*03	2295	N	2295	-0-	-0-	-0-	174	1	2059	2	N	56	60	1			115
							62	9									
04	2070	N	NO RPT	-0-	-2070	-0-					N	NO RPT					115

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC //CONT.// 918475
TRAYLOR, M. B., EST. WELL #: 3 RRCID -> 233313 COMPL. DATE 01/08/2008 TOTAL DEPTH 12000 PERF.10422 - 11673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3093	-0-	93	93	879	1	2146	2	N	62	102	1			44
							68	9									
12	2098	N	2005	-0-	-93	-0-	408	1	1434	2	N	148	122	1			70
							163	9									
01	1542	N	1542	-0-	-0-	-0-	180	1	1277	2	N	77	81	1			66
							85	9									
*02	2268	X	1144	-0-	-1124	-0-	27	1	1006	2	N	101					167
							111	9									
03	2511	X	1196	-0-	-1315	-0-	87	1	1032	2	N	70	122	1			115
							77	9									
04	2430	X	NO RPT	-0-	-2430	-0-					N	NO RPT					115

TRAYLOR, MAUDE B WELL #: 4 RRCID -> 248874 COMPL. DATE 01/28/2009 TOTAL DEPTH 12600 PERF.10520 - 10724

11	1638	N	1638	-0-	-0-	-0-	457	1	1116	2	N	59	60	1			87
							65	9									
12	501	N	501	-0-	-0-	-0-	104	1	364	2	N	30					117
							33	9									
01	548	N	548	-0-	-0-	-0-	63	1	443	2	N	38	103	1			52
							42	9									
02	1540	N	45	-0-	-1495	-0-	1	1	41	2	N	3					55
							3	9									
*03	143	N	143	-0-	-0-	-0-	11	1	128	2	N	4					59
							4	9									
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					59

MAUDE B. TRAYLOR (OATS) 58429 415 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 45 RRCID -> 256605 COMPL. DATE 11/22/2008 TOTAL DEPTH 12001 PERF. 7716 - 8332

11	8626		8626	-0-	-0-	-0-	591	1	7989	2	N	42					260
							46	9									
12	9578		9578	-0-	-0-	-0-	635	1	8863	2	N	73	181	1			152
							80	9									
01	8259		8259	-0-	-0-	-0-	484	1	7709	2	N	60					212
							66	9									
02	8755	R	8755	-0-	-0-	-0-	600	1	8091	2	N	58					270
							64	9									
03	5979	R	5979	-0-	-0-	-0-	617	1	5285	2	N	70	174	1			166
							77	9									
04	9270	#	7547	-0-	-1723	-0-	572	1	6910	2	N	59					225
							65	9									

MAUDE B. TRAYLOR (7200) 58429 498 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 6 RRCID -> 046118 COMPL. DATE 02/12/2004 TOTAL DEPTH 8397 PERF. 7183 - 7191

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR (7500) 58429 581 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 9 RRCID -> 203117 COMPL. DATE 04/18/2004 TOTAL DEPTH 8400 PERF. 7490 - 7508

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE B. TRAYLOR (7700) 58429 747 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
RINCON PETROLEUM CORPORATION 712336
STATE TRACT 77 WELL #: 1 RRCID -> 255118 COMPL. DATE 10/10/2009 TOTAL DEPTH 8604 PERF. 8335 - 8340

11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 30 RRCID -> 181999 COMPL. DATE 01/26/2001 TOTAL DEPTH 8850 PERF. 7974 - 8000

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRAYLOR, MAUDE B. WELL #: 29 RRCID -> 198232 COMPL. DATE N/A TOTAL DEPTH 8880 PERF. 7696 - 7714

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRAYLOR, MAUDE B. WELL #: 39 RRCID -> 211823 COMPL. DATE 03/18/2005 TOTAL DEPTH 16986 PERF. 7710 - 7782

11	240 N	156	-0-	-84	-0-	12	1	144	2	Y	-0-					-0-
12	201 N	201	-0-	-0-	-0-	15	1	186	2	Y	-0-					-0-
01	38 N	38	-0-	-0-	-0-	3	1	35	2	Y	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30 N	-0-	-0-	-30	-0-					Y	-0-					-0-

MAUDE B. TRAYLOR (8150 SAND) 58429 749 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
TRAYLOR, M.B., EST. WELL #: 2 RRCID -> 237206 COMPL. DATE 10/31/2007 TOTAL DEPTH 11536 PERF. 8050 - 8060

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

MAUDE B. TRAYLOR, CENTRAL (40) 58430 250 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, M.B. "B" WELL #: 5 RRCID -> 158527 COMPL. DATE 07/09/1996 TOTAL DEPTH 12108 PERF.10499 - 10511

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAUDE B. TRAYLOR, NORTH (28) 58432 220 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 7 RRCID -> 061402 COMPL. DATE 11/29/1988 TOTAL DEPTH N/A PERF. 5205 - 5220

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRAYLOR, W. L. "D" WELL #: 8 RRCID -> 231336 COMPL. DATE 07/11/2007 TOTAL DEPTH 9500 PERF. 8235 - 8244

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MAUDE B. TRAYLOR, NORTH (30) 58432 301 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE WELL #: 8 L RRCID -> 072084 COMPL. DATE 04/30/1977 TOTAL DEPTH 8720 PERF. N/A

11	INJECT	-0-	-0-	-0-	2016			N	21	28	1	3
12	INJECT	-0-	-0-	-0-	2016			N	22	20	1	5
01	INJECT	-0-	-0-	-0-	2016			N	15	10	1	10
02	INJECT	-0-	-0-	-0-	2016			N	23			33
03	INJECT	-0-	-0-	-0-	2016			N	30	63	1	-0-
04	INJECT	-0-	-0-	-0-	2016			N	-0-			-0-

TRAYLOR, MAUDE WELL #: 14 RRCID -> 210541 COMPL. DATE 02/02/2005 TOTAL DEPTH 8902 PERF. 8562 - 8683

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE B. TRAYLOR, NORTH (40) 58432 473 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 10 RRCID -> 133415 COMPL. DATE 03/03/1992 TOTAL DEPTH 10000 PERF. 8724 - 8740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	308 N	308	-0-	-0-	-0-	128	1	146	2	Y	31	42	1			3
						34	9									
12	324 N	324	-0-	-0-	-0-	136	1	154	2	Y	31	28	1			6
						34	9									
01	314 N	314	-0-	-0-	-0-	136	1	155	2	Y	21	15	1			12
						23	9									
02	537 N	537	-0-	-0-	-0-	364	1	141	2	Y	29	26	1			15
						32	9									
03	496 N	496	-0-	-0-	-0-	301	1	114	2	Y	74	89	1			-0-
						81	9									
04	300 N	-0-	-0-	-300	-0-					Y	-0-					-0-

MAUDE B. TRAYLOR, NORTH (43) 58432 559 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 1 RRCID -> 129631 COMPL. DATE 12/01/1988 TOTAL DEPTH 11322 PERF. 9044 - 9063

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRAYLOR, MAUDE B. WELL #: 12 RRCID -> 200557 COMPL. DATE 03/09/2004 TOTAL DEPTH 12000 PERF. 8960 - 8976

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (44) 58432 602 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. "B" WELL #: B 6 RRCID -> 168333 COMPL. DATE 03/18/1998 TOTAL DEPTH 14995 PERF.11695 - 11718

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (78-A) 58432 800 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. 'B' WELL #: 1 RRCID -> 159322 COMPL. DATE 06/05/1996 TOTAL DEPTH 14579 PERF.10064 - 10086

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	44	59	1			4
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	45	41	1			8
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	30	21	1			17
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	59	51	1			25
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	14	24	1			15
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	59	47	1			27

MAUDE B. TRAYLOR, NORTH (80) 58432 817 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 13 RRCID -> 151098 COMPL. DATE 08/22/1994 TOTAL DEPTH 11000 PERF. 9653 - 9692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAUDE B. TRAYLOR, NORTH (85) 58432 946 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 3 RRCID -> 157815 COMPL. DATE 02/14/1996 TOTAL DEPTH 11335 PERF. 9975 - 10032

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	10	14 1		1
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	11	10 1		2
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	8	5 1		5
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	11			16
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	14	30 1		-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MAUDE B. TRAYLOR, S. (BECK, LO.) 58435 142 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 30C RRCID -> 162579 COMPL. DATE 11/06/1996 TOTAL DEPTH 8850 PERF. 7760 - 7790

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAURBRO 58449 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC 452996
MAURBRO FIELD/MARG/UNIT #1 WELL #: 1007 RRCID -> 158909 COMPL. DATE 05/17/1996 TOTAL DEPTH 5264 PERF. 5200 - 5205

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAURBRO FIELD/MARG/UNIT NO.1 WELL #: 1406 RRCID -> 159444 COMPL. DATE 11/04/2015 TOTAL DEPTH 6500 PERF. 5168 - 5210

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAURBRO (CMV SAND) 58449 075 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
MIKE STAUSS WELL #: 26 RRCID -> 280647 COMPL. DATE 05/19/2015 TOTAL DEPTH 6456 PERF. 5788 - 5795

11	4941 R	4941	-0-	-0-	-0-	4921	1	20 9	N	18	18 1			1
12	4932 R	4932	-0-	-0-	-0-	4921	1	11 9	N	10	10 1			1
01	6190	6190	-0-	-0-	-0-	6190	1		N	-0-				1
02	5541	5541	-0-	-0-	-0-	5539	1	2 9	N	2	3 1			-0-
*03	5660	5660	-0-	-0-	-0-	5660	1		N	-0-				-0-
*04	5459	5459	-0-	-0-	-0-	5459	1		N	-0-				-0-

MAURBRO (DINGER SAND) 58449 080 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
MIKE STAUSS WELL #: 26 RRCID -> 261788 COMPL. DATE 03/22/2011 TOTAL DEPTH 6456 PERF. 6322 - 6328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

MAURBRO (MARGINULINA 5100) 58449 380 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SUE-ANN OPERATING, L.C. 828352
BONNOT, LOUISE WELL #: 1 RRCID -> 138303 COMPL. DATE 04/15/1991 TOTAL DEPTH 6016 PERF. 5182 - 5190

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MAURBRO (PRITCHETT) 58449 532 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
STRAUSS WELL #: 24 RRCID -> 256612 COMPL. DATE 06/22/2009 TOTAL DEPTH 8256 PERF. 4570 - 4590

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAURBRO (5530) 58449 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
ALBERTA GAYLE WELL #: 11 RRCID -> 229707 COMPL. DATE 02/17/2007 TOTAL DEPTH 5675 PERF. 5565 - 5568

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MAURITZ (5700) 58469 450 ASSOCIATED ONE WELL CNTY: JACKSON
FREDCO 284921
MAURITZ, H. & TRUST WELL #: 1 RRCID -> 074620 COMPL. DATE 11/11/1977 TOTAL DEPTH 7013 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAURITZ, WEST (6550) 58476 852 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SANCHEZ OIL & GAS CORPORATION 747012
PATMAN WELL #: 1 RRCID -> 249326 COMPL. DATE 04/20/2009 TOTAL DEPTH 6860 PERF. 6501 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	-0-	-0-	-1650	-0-					N	1147	1250	1			261
12	0	N	-0-	-0-	-0-	-0-					N	1107	1077	1			291
01	0	N	-0-	-0-	-0-	-0-					N	1060	1078	1			273
02	0	N	-0-	-0-	-0-	-0-					N	835	725	1			383
03	0	N	-0-	-0-	-0-	-0-					N	1012	1070	1			325
04	0	N	-0-	-0-	-0-	-0-					N	938	1070	1			193

MAXINE, EAST (MACKHANK) 58526 284 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 5-C RRCID -> 097328 COMPL. DATE 10/23/2000 TOTAL DEPTH 8300 PERF. 7214 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAXINE, EAST (MASSIVE) 58526 568 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 5-T RRCID -> 180278 COMPL. DATE 07/27/2000 TOTAL DEPTH 8300 PERF. 7214 - 7467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAXINE, EAST (MASSIVE, LO.) 58526 620 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BRITANCO, L.L.C. 093620
EAST MAXINE UNIT 1 WELL #: 1 RRCID -> 070760 COMPL. DATE 06/01/2007 TOTAL DEPTH 8864 PERF. 8166 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	202	N	202	-0-	-0-	-0-	202	2			Y	-0-					84
12	217	N	155	-0-	-62	-0-	155	2			Y	-0-					84
01	248	N	137	-0-	-111	-0-	137	2			Y	-0-					84
02	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					84
03	155	N	123	-0-	-32	-0-	123	2			Y	-0-					84
*04	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					84

LINDHOLM WELL #: 1 RRCID -> 071091 COMPL. DATE 06/01/2007 TOTAL DEPTH 9323 PERF. 7978 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					48
12	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					48
01	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					48
02	21	N	21	-0-	-0-	-0-	21	2			Y	-0-					48
03	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					48
*04	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					48

COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 5-T RRCID -> 173834 COMPL. DATE 03/15/1999 TOTAL DEPTH 8300 PERF. 7214 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (MATULA) 58526 650 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. 263701
GODFREY, PAWLIK GAS UNIT WELL #: 2 L RRCID -> 117969 COMPL. DATE 06/06/1985 TOTAL DEPTH 10325 PERF.10164 - 10171

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160 X	1634	-0-	-526	-0-	359	1	1271	2	N	4					175
						4	9									
12	2232 X	1907	-0-	-325	-0-	339	1	1468	2	N	91	189	1	4	8	73
						100	9									
01	2310 X	2310	-0-	-0-	-0-	356	1	1928	2	N	24					97
						26	9									
02	1887 X	1887	-0-	-0-	-0-	349	1	1518	2	N	18					115
						20	9									
03	2512 X	2512	-0-	-0-	-0-	383	1	2101	2	N	25					140
						28	9									
04	2250 X	1966	-0-	-284	-0-	348	1	1597	2	N	19	2	8			157
						21	9									

G FORCE ENERGY, LLC 292169
HERRING RANCH 67 WELL #: 2 RRCID -> 235608 COMPL. DATE 01/04/2008 TOTAL DEPTH 10325 PERF.10084 - 10106

11	4793 X	4793	-0-	-0-	-0-	4778	2	15	9	N	14					92
12	5018 X	5018	-0-	-0-	-0-	4989	2	29	9	N	26	96	1			22
01	5004 X	5004	-0-	-0-	-0-	4997	2	7	9	N	6					28
02	4480 X	4395	-0-	-85	-0-	4382	2	13	9	N	12					40
03	5022 X	4220	-0-	-802	-0-	4194	2	26	9	N	24					64
04	4860 X	NO RPT	-0-	-4860	-0-					N	NO RPT					64

MAXINE, EAST (9100) 58526 800 ASSOCIATED CAPACITY CNTY: LIVE OAK
BRANDER, SAM H. 088618
SULLIVAN UNIT WELL #: 10 RRCID -> 149025 COMPL. DATE 03/04/1994 TOTAL DEPTH 10550 PERF. 9184 - 9196

11	526 X	526	-0-	-0-	-0-	15	1	494	2	Y	15					29
						17	9									
12	6015 X	6015	-0-	-0-	-0-	180	1	5814	2	Y	19	48	1			-0-
						21	9									
01	4810 X	4810	-0-	-0-	-0-	144	1	4641	2	Y	23					23
						25	9									
02	5692 X	5692	-0-	-0-	-0-	170	1	5497	2	Y	23					46
						25	9									
03	5395 X	5395	-0-	-0-	-0-	161	1	5209	2	Y	23	69	1			-0-
						25	9									
*04	5376 X	5376	-0-	-0-	-0-	161	1	5193	2	Y	20					20
						22	9									

SULLIVAN UNIT WELL #: 8 RRCID -> 221029 COMPL. DATE 05/17/2006 TOTAL DEPTH 9782 PERF. 9039 - 9048

11	5874 X	5874	-0-	-0-	-0-	172	1	5560	2	Y	129	169	1			14
						142	9									
12	4560 X	4560	-0-	-0-	-0-	131	1	4245	2	Y	167	77	1			104
						184	9									
01	2325 X	1938	-0-	-387	-0-	55	1	1770	2	Y	103	38	1			169
						113	9									
02	2161 X	2161	-0-	-0-	-0-	62	1	1986	2	Y	103	38	1			234
						113	9									
03	2325 X	2020	-0-	-305	-0-	55	1	1786	2	Y	163	97	1			300
						179	9									
04	2250 X	1851	-0-	-399	-0-	52	1	1680	2	Y	108	162	1			246
						119	9									

MAXINE, EAST (9100) //CONT.// 58526 800 ASSOCIATED CAPACITY CNTY: LIVE OAK
BRANDER, SAM H. //CONT.// 088618
SULLIVAN UNIT WELL #: 12 RRCID -> 250834 COMPL. DATE 01/28/2009 TOTAL DEPTH 10304 PERF. 9009 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	682	X	682	-0-	-0-	-0-	17	1	555	2	Y	100	100	1			-0-
							110	9									
12	744	X	587	-0-	-157	-0-	15	1	489	2	Y	75	75	1			-0-
							83	9									
01	744	X	475	-0-	-269	-0-	12	1	380	2	Y	75	75	1			-0-
							83	9									
02	644	N	566	-0-	-78	-0-	15	1	468	2	Y	75	75	1			-0-
							83	9									
03	589	N	533	-0-	-56	-0-	14	1	436	2	Y	75	75	1			-0-
							83	9									
*04	656	N	656	-0-	-0-	-0-	16	1	530	2	Y	100	100	1			-0-
							110	9									

COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 3 U RRCID -> 115714 COMPL. DATE 09/22/1994 TOTAL DEPTH 10000 PERF. 8766 - 9198

11	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAXINE, EAST (8700) 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BRANDER, SAM H. 088618
SULLIVAN UNIT WELL #: 13T RRCID -> 138099 COMPL. DATE 02/28/1991 TOTAL DEPTH 9300 PERF. 8698 - 8710

11	3000	N	4462	-0-	1462	6310	133	1	4311	2	Y	16					239
							18	9									
12	6720	X	410	-0-	-6310	-0-	12	1	378	2	Y	18	101	1			156
							20	9									
01	4104	X	4104	-0-	-0-	-0-	123	1	3957	2	Y	22					178
							24	9									
02	3788	X	3788	-0-	-0-	-0-	113	1	3651	2	Y	22					200
							24	9									
03	3473	X	3473	-0-	-0-	-0-	103	1	3345	2	Y	23	49	1			174
							25	9									
*04	3314	X	3314	-0-	-0-	-0-	99	1	3193	2	Y	20					194
							22	9									

SULLIVAN, JAMES D. WELL #: 9 RRCID -> 146943 COMPL. DATE 08/03/1993 TOTAL DEPTH 10450 PERF. 8712 - 8724

11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MAXINE, EAST (8700) //CONT.// 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BRANDER, SAM H. //CONT.// 088618
SULLIVAN UNIT WELL #: 11 RRCID -> 149739 COMPL. DATE 05/02/1994 TOTAL DEPTH 10485 PERF. 8770 - 8782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5275	X	5275	-0-	-0-	-0-	155	1	5010	2	Y	100	100	1			-0-
							110	9									
12	3904	X	3904	-0-	-0-	-0-	115	1	3706	2	Y	75	75	1			-0-
							83	9									
01	2039	X	2039	-0-	-0-	-0-	59	1	1897	2	Y	75	75	1			-0-
							83	9									
02	1919	X	1919	-0-	-0-	-0-	55	1	1781	2	Y	75	75	1			-0-
							83	9									
03	1721	X	1721	-0-	-0-	-0-	49	1	1589	2	Y	75	75	1			-0-
							83	9									
*04	1584	X	1584	-0-	-0-	-0-	44	1	1430	2	Y	100	100	1			-0-
							110	9									

FAULCONER, VERNON E., INC. 263701
GODFREY, PAWLIK GAS UNIT WELL #: 2 U RRCID -> 119467 COMPL. DATE 11/08/1985 TOTAL DEPTH 10325 PERF. 8724 - 8732

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PAWLIK-GODFREY GU WELL #: 1 RRCID -> 151516 COMPL. DATE 08/29/1994 TOTAL DEPTH 10950 PERF. 8720 - 8731

11	420	X	412	-0-	-8	-0-	91	1	321	2	N	-0-					165
12	520	X	520	-0-	-0-	-0-	96	1	417	2	N	6					171
							7	9									
01	709	X	709	-0-	-0-	-0-	109	1	591	2	N	8	5	8			174
							9	9									
02	448	X	382	-0-	-66	-0-	71	1	311	2	N	-0-					174
03	534	X	534	-0-	-0-	-0-	82	1	452	2	N	-0-					174
04	690	X	574	-0-	-116	-0-	102	1	470	2	N	2	2	8			174
							2	9									

G FORCE ENERGY, LLC 292169
HERRING RANCH 67-1 WELL #: 1 RRCID -> 102317 COMPL. DATE 08/04/1982 TOTAL DEPTH 9830 PERF. 8704 - 8707

11	2669	X	2669	-0-	-0-	-0-	2616	2	53	9	N	48					170
12	1980	X	1980	-0-	-0-	-0-	1945	2	35	9	N	32	88	1			114
01	1713	X	1713	-0-	-0-	-0-	1671	2	42	9	N	38					152
02	2492	X	1491	-0-	-1001	-0-	1465	2	26	9	N	24					176
03	2759	X	1329	-0-	-1430	-0-	1293	2	36	9	N	33					209
04	2670	X	NO RPT	-0-	-2670	-0-					N	NO RPT					209

MATULA, ROBERT WELL #: 2 RRCID -> 137952 COMPL. DATE 03/09/1991 TOTAL DEPTH 10480 PERF. 8670 - 8680

11	420	X	326	-0-	-94	-0-	323	2	3	9	N	3					31
12	434	X	406	-0-	-28	-0-	395	2	11	9	N	10					41
01	398	X	398	-0-	-0-	-0-	379	2	19	9	N	17					58
02	339	X	339	-0-	-0-	-0-	332	2	7	9	N	6					64
03	403	X	403	-0-	-0-	-0-	393	2	10	9	N	9					73
04	390	X	NO RPT	-0-	-390	-0-					N	NO RPT					73

MAXINE, EAST (8700) //CONT.// 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
G FORCE ENERGY, LLC //CONT.// 292169
HERRING RANCH 67 WELL #: 2 RRCID -> 156866 COMPL. DATE 01/13/1996 TOTAL DEPTH 10325 PERF. 8656 - 8678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (8400) 58526 857 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ARRINGTON OIL&GAS OPERATING LLC 033149
ERICSON CLARK WELL #: 1Y RRCID -> 223255 COMPL. DATE 02/28/2010 TOTAL DEPTH 8503 PERF. 8290 - 8350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800 X	295	-0-	-1505	-0-	180	1	115	2	N	-0-					107
12	1860 X	-0-	-0-	-1860	-0-					N	-0-					107
01	1860 X	-0-	-0-	-1860	-0-					N	-0-					107
02	1512 X	-0-	-0-	-1512	-0-					N	-0-					107
03	1209 X	-0-	-0-	-1209	-0-					N	-0-					107
04	300 X	-0-	-0-	-300	-0-					N	-0-					107

COLUMBUS ENERGY, LLC 169313
DUTY, H.O. GAS UNIT WELL #: 2 RRCID -> 129327 COMPL. DATE 03/13/1999 TOTAL DEPTH 9000 PERF. 6689 - 6704

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCCOMBS ENERGY, LTD. 541739
HOUDMANN-BUXKAMPER GAS UNIT WELL #: 2 RRCID -> 183193 COMPL. DATE 04/08/2001 TOTAL DEPTH 8500 PERF. 8250 - 8264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2735 N	2735	-0-	-0-	-0-	211	1	2471	2	N	48					190
						53	9									
12	2112 N	2112	-0-	-0-	-0-	204	1	1851	2	N	52					242
						57	9									
01	1857 N	1857	-0-	-0-	-0-	142	1	1667	2	N	44					286
						48	9									
02	1960 N	1321	-0-	-639	-0-	96	1	1174	2	N	46					332
						51	9									
03	2108 N	1376	-0-	-732	-0-	109	1	1228	2	N	35					367
						39	9									
04	1800 N	NO RPT	-0-	-1800	-0-					N	NO RPT					367

HOUDMANN-BUXKAMPER GAS UNIT WELL #: 3 RRCID -> 225521 COMPL. DATE 03/26/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6136 X	6136	-0-	-0-	-0-	479	1	5600	2	N	52	179	1			162
						57	9									
12	5178 X	5178	-0-	-0-	-0-	509	1	4625	2	N	40					202
						44	9									
01	4929 X	4704	-0-	-225	-0-	364	1	4273	2	N	61					263
						67	9									
02	7319 X	7319	-0-	-0-	-0-	548	1	6666	2	N	95	193	1			165
						105	9									
03	7478 X	7478	-0-	-0-	-0-	604	1	6817	2	N	52					217
						57	9									
04	4770 X	NO RPT	-0-	-4770	-0-					N	NO RPT					217

MAXINE, EAST (9500) 58526 870 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 3-L RRCID -> 159161 COMPL. DATE 09/22/1994 TOTAL DEPTH 10000 PERF. 9500 - 9543

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050 #	3378	-0-	-672	-0-	206	1	3058	3	Y	104	85	1			99
						114	9									
12	4371 #	4301	-0-	-70	-0-	243	1	3918	3	Y	127	118	1	9	8	99
						140	9									
01	4371 #	3950	-0-	-421	-0-	229	1	3587	3	Y	122	115	1	5	8	101
						134	9									
02	3948 #	3618	-0-	-330	-0-	213	1	3278	3	Y	115	111	1	3	8	102
						127	9									
03	4309 #	3165	-0-	-1144	-0-	211	1	2868	3	Y	78	117	1	6	8	57
						86	9									
04	4170 #	833	-0-	-3337	-0-	82	1	721	3	Y	27					84
						30	9									

MAXINE, EAST (9700) 58526 880 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
G FORCE ENERGY, LLC 292169
HERRING RANCH 67 WELL #: 2 RRCID -> 178915 COMPL. DATE 06/12/2000 TOTAL DEPTH 10325 PERF. 9632 - 9644

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (9800) 58526 890 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
RICHTER WELL #: 1 RRCID -> 257225 COMPL. DATE 06/10/2010 TOTAL DEPTH 11500 PERF. 9024 - 9033

11	696 R	696	-0-	-0-	-0-	690	2	6	9	N	5					78
12	775 #	705	-0-	-70	-0-	697	2	8	9	N	7					85
01	961 #	844	-0-	-117	-0-	255	1	561	2	N	25					110
						28	9									
02	868 #	579	-0-	-289	-0-	230	1	340	2	N	8					118
						9	9									
03	961 #	878	-0-	-83	-0-	170	1	688	2	N	18					136
						20	9									
*04	954 R	954	-0-	-0-	-0-	230	1	700	2	N	22					158
						24	9									

MAXINE, E. (10,000) 58526 920 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 4 RRCID -> 175658 COMPL. DATE 08/21/1999 TOTAL DEPTH 11200 PERF.10016 - 10040

11	4196 R	4196	-0-	-0-	-0-	261	1	3880	3	Y	50	84	1			48
						55	9									
12	4123 #	3370	-0-	-753	-0-	193	1	3121	3	Y	51	56	1			43
						56	9									
01	4123 #	4062	-0-	-61	-0-	240	1	3758	3	Y	58	51	1			50
						64	9									
02	3920	3778	-0-	-142	-0-	226	1	3487	3	Y	59	55	1	3	8	51
						65	9									
03	4340	4148	-0-	-192	-0-	281	1	3823	3	Y	40	58	1	5	8	28
						44	9									
04	4200	3866	-0-	-334	-0-	392	1	3455	3	Y	17					45
						19	9									

MAXINE, NE (8000) 58528 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
LINDHOLM, CHARLES WELL #: 1 RRCID -> 052283 COMPL. DATE 11/10/1971 TOTAL DEPTH 8048 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			240
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			240
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			240
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			240
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			240
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			240

MAYO 58693 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC 452996
ROBERTSON-ROSS UNIT #1 WELL #: 1 RRCID -> 099941 COMPL. DATE 05/25/1982 TOTAL DEPTH 6700 PERF. 5054 - 5057

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYO (3575) 58693 170 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
HANNA, ROSS WELL #: 5 RRCID -> 134994 COMPL. DATE 06/06/1990 TOTAL DEPTH 5155 PERF. 3550 - 3570

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROCA PRODUCTION, INC. 722193
SEA BISCUIT WELL #: 1 RRCID -> 259149 COMPL. DATE 08/10/2010 TOTAL DEPTH 3680 PERF. 3580 - 3584

11	1727 X	1727	-0-	-0-	-0-	1727	3		N	-0-			-0-
12	1612 X	1357	-0-	-255	-0-	1357	3		N	-0-			-0-
01	1612 X	1423	-0-	-189	-0-	1423	3		N	-0-			-0-
02	1624 X	941	-0-	-683	-0-	941	3		N	-0-			-0-
03	1798 X	1586	-0-	-212	-0-	1586	3		N	-0-			-0-
04	1740 X	NO RPT	-0-	-1740	-0-				N	NO RPT			-0-

MAYO (3600) 58693 204 NON-ASSOCIATED EXEMPT CNTY: JACKSON
EAST TEXAS PRODUCTION MGT. INC 238981
MEYER, H. WELL #: 1 RRCID -> 150732 COMPL. DATE 04/08/1994 TOTAL DEPTH 7576 PERF. 3868 - 3872

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			40
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			40
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			40
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			40
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			40
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			40

MAYO (5300 FRIO) 58693 544 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F. V. NCT-1 WELL #: 17 RRCID -> 030585 COMPL. DATE 09/27/1982 TOTAL DEPTH 7612 PERF. 5290 - 5293

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PITCHFORK OIL & GAS, INC. 665867
RATLIFF, GENE -C- WELL #: 4 RRCID -> 063894 COMPL. DATE 12/30/2011 TOTAL DEPTH 6744 PERF. 5397 - 5401

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAYO (5460) 58693 680 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
RATLIFF WELL #: 1R RRCID -> 150131 COMPL. DATE 03/07/1994 TOTAL DEPTH 6744 PERF. 5437 - 5441

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	31 N	-0-	-0-	-31	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	18 N	18	-0-	-0-	-0-	18	1		N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

MAYO (5655) 58693 770 NON-ASSOCIATED ONE WELL CNTY: JACKSON
JONES & ALLEN 440766
GLASER WELL #: 1 RRCID -> 120181 COMPL. DATE 01/18/1992 TOTAL DEPTH 7317 PERF. 3490 - 3500

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PITCHFORK OIL & GAS, INC. 665867
RATLIFF WELL #: 2 RRCID -> 158292 COMPL. DATE 01/12/1996 TOTAL DEPTH 10300 PERF. 5570 - 5574

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	195	-0-	195	195	195	1		N	-0-			-0-
03	14B2 EXT	110	-0-	110	305	110	1		N	-0-			-0-
04	14B2 EXT	122	-0-	122	427	122	1		N	-0-			-0-

MAYO (5930) 58693 850 ASSOCIATED ONE WELL CNTY: JACKSON
PROLINE ENERGY RESOURCES INC 681327
WOODS WELL #: 1 RRCID -> 162504 COMPL. DATE 02/12/1997 TOTAL DEPTH 7200 PERF. 5897 - 5899

11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCCASKILL (LOWER WILCOX) 58932 085 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ATASCA RESOURCES, INC. 035643
BOWMAN WELL #: 1 RRCID -> 199915 COMPL. DATE 02/06/2003 TOTAL DEPTH 16446 PERF.14386 - 14896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FLINT INTERESTS, LLC 273932
SCOTT WELL #: 1 RRCID -> 192557 COMPL. DATE 09/29/2002 TOTAL DEPTH 16122 PERF.14775 - 15494

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCOTT WELL #: 2 RRCID -> 194120 COMPL. DATE 12/07/2002 TOTAL DEPTH 17507 PERF.12784 - 12819

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCOTT WELL #: 3 RRCID -> 207420 COMPL. DATE 11/14/2003 TOTAL DEPTH 15675 PERF.14980 - 15294

11	21942 X	21942	-0-	-0-	-0-	150 1088	1 9	20704	2	N	989	939	1	234
12	20114 X	20114	-0-	-0-	-0-	155 853	1 9	19106	2	N	775	735	1	274
01	17727 X	17727	-0-	-0-	-0-	155 712	1 9	16860	2	N	647	542	1	379
02	12020 X	12020	-0-	-0-	-0-	140 449	1 9	11431	2	N	408	535	1	252
03	12022 X	12022	-0-	-0-	-0-	155 470	1 9	11397	2	N	427	369	1	310
*04	21877 X	21877	-0-	-0-	-0-	150 748	1 9	20979	2	N	680	723	1	267

OMEGA ENERGY, LLC 622657
CORGEY WELL #: 1 RRCID -> 207247 COMPL. DATE 10/10/2005 TOTAL DEPTH 16000 PERF.14674 - 15824

11	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RESACA RESOURCES, L.L.C. 703236
MCCASKILL WELL #: 1 RRCID -> 269580 COMPL. DATE 11/08/2011 TOTAL DEPTH 9680 PERF. 8894 - 8902

11	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/18/2015 - PLUGGED 12/18/15

MCCASKILL (LOWER WILCOX) //CONT.// 58932 085 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TIDEWATER MINERALS CORPORATION 859552
HILBRICH WELL #: 2 RRCID -> 191553 COMPL. DATE 04/26/2002 TOTAL DEPTH 15600 PERF.15358 - 15370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49

HARING WELL #: 1 RRCID -> 192592 COMPL. DATE 10/29/2002 TOTAL DEPTH 16000 PERF.15602 - 15781

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILBRICH WELL #: 3 RRCID -> 192597 COMPL. DATE 07/08/2004 TOTAL DEPTH 16000 PERF.13658 - 15831

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40

HILBRICH WELL #: 4 RRCID -> 194654 COMPL. DATE 03/22/2003 TOTAL DEPTH 16827 PERF.14740 - 15697

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			598
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			598
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			598
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			598
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			598
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			598

MCCASKILL (REKLAW 2ND) 58932 106 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLERS WELL #: 3 U RRCID -> 075358 COMPL. DATE 01/17/1978 TOTAL DEPTH 9711 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			196
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			196
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			196
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			196
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			196
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			196

MCCASKILL (WILCOX L-3) 58932 133 NON-ASSOCIATED ONE WELL CNTY: KARNES
TIDEWATER MINERALS CORPORATION 859552
HILBRICH WELL #: 1 RRCID -> 181499 COMPL. DATE 10/28/2000 TOTAL DEPTH 15234 PERF. 9346 - 9420

11	T. A.	NO RPT	-0-	-0-	14227			N	NO RPT			284
12	T. A.	NO RPT	-0-	-0-	14227			N	NO RPT			284
01	T. A.	NO RPT	-0-	-0-	14227			N	NO RPT			284
02	T. A.	NO RPT	-0-	-0-	14227			N	NO RPT			284
03	T. A.	NO RPT	-0-	-0-	14227			N	NO RPT			284
04	T. A.	NO RPT	-0-	-0-	14227			N	NO RPT			284

MCCASKILL (WILCOX SLICK 7400) 58932 904 NON-ASSOCIATED ONE WELL CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLER WELL #: 3 L RRCID -> 092726 COMPL. DATE 01/15/1981 TOTAL DEPTH 9711 PERF. 7490 - 7496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (GRETA STRINGER) 59371 017 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 19 RRCID -> 080714 COMPL. DATE 01/29/1979 TOTAL DEPTH 4403 PERF. 4323 - 4343

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (1800) 59371 119 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 29 RRCID -> 163820 COMPL. DATE 05/12/1997 TOTAL DEPTH 4200 PERF. 1722 - 1734

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MCFADDIN "A" WELL #: 18 RRCID -> 163822 COMPL. DATE 11/04/2011 TOTAL DEPTH 5500 PERF. 1498 - 1502

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MCFADDIN (1875) 59371 136 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MARBERRY WELL #: 7 U RRCID -> 052505 COMPL. DATE 04/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (1900) 59371 153 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 123 RRCID -> 043528 COMPL. DATE 02/05/1968 TOTAL DEPTH 6504 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (1900) //CONT.// 59371 153 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC //CONT.// 288391
MCFADDIN WELL #: 512 RRCID -> 046870 COMPL. DATE 08/13/1969 TOTAL DEPTH 4415 PERF. 1892 - 1902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (2000) 59371 170 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -A- WELL #: 5 RRCID -> 236296 COMPL. DATE 05/14/2008 TOTAL DEPTH 3581 PERF. 2074 - 2084

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CLAY PASTURE -A- WELL #: 2 RRCID -> 241918 COMPL. DATE 10/08/2008 TOTAL DEPTH 4005 PERF. 2092 - 2108

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN (2200) 59371 204 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MCFADDIN, J. A. WELL #: 134 RRCID -> 002719 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. 2198 - 2208

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 131 RRCID -> 031592 COMPL. DATE 12/24/1982 TOTAL DEPTH 4405 PERF. 3675 - 3775

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 122 RRCID -> 155290 COMPL. DATE 08/17/1995 TOTAL DEPTH 4409 PERF. 2189 - 2204

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (2200) //CONT.// 59371 204 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
FROSTWOOD ENERGY, LLC //CONT.// 288391
MC FADDIN WELL #: 514 RRCID -> 212480 COMPL. DATE 08/29/2005 TOTAL DEPTH 6450 PERF. 2185 - 2220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN (2450) 59371 255 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MARBERRY "B" WELL #: 5 RRCID -> 254382 COMPL. DATE 10/31/2009 TOTAL DEPTH 5408 PERF. 2458 - 2462

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARBERRY WELL #: 20 RRCID -> 272723 COMPL. DATE 02/28/2014 TOTAL DEPTH 4650 PERF. 2462 - 2465

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN (2500) 59371 272 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 59 RRCID -> 145850 COMPL. DATE N/A TOTAL DEPTH 4420 PERF. 2560 - 2566

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN WELL #: 138 RRCID -> 149529 COMPL. DATE 01/05/1994 TOTAL DEPTH 5333 PERF. 2578 - 2585

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN WELL #: C 2 RRCID -> 244451 COMPL. DATE 10/07/2008 TOTAL DEPTH 5248 PERF. 2564 - 2567

11	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN (2500) //CONT.// 59371 272 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC //CONT.// 288391
MCFADDIN WELL #: 974 RRCID -> 269673 COMPL. DATE 02/21/2013 TOTAL DEPTH 4504 PERF. 2561 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	229	N	229	-0-	-0-	-0-	149	1	80	5	N	-0-					-0-
12	248	N	237	-0-	-11	-0-	154	1	83	5	N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
02	224	N	105	-0-	-119	-0-	42	1	2	2	N	-0-					-0-
							61	5									
03	248	N	155	-0-	-93	-0-	65	1	9	2	N	-0-					-0-
							81	5									
*04	150	N	150	-0-	-0-	-0-	59	1	6	2	N	-0-					-0-
							85	5									

T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 57 RRCID -> 100918 COMPL. DATE 07/22/1982 TOTAL DEPTH 5900 PERF. 2545 - 2551

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 43 RRCID -> 254988 COMPL. DATE 12/23/2009 TOTAL DEPTH 3900 PERF. 2590 - 2593

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN (2600) 59371 289 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MARBERRY "B" WELL #: 5 RRCID -> 245475 COMPL. DATE 11/17/2008 TOTAL DEPTH 5408 PERF. 2597 - 2602

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 157 RRCID -> 280303 COMPL. DATE 05/14/2014 TOTAL DEPTH 5879 PERF. 2624 - 2630

11	1500	#	501	-0-	-999	-0-	326	1	175	5	N	-0-					-0-
12	1550	#	518	-0-	-1032	-0-	337	1	181	5	N	-0-					-0-
01	527	#	138	-0-	-389	-0-	102	1	15	2	N	-0-					-0-
							21	5									
02	476	#	308	-0-	-168	-0-	124	1	9	2	N	-0-					-0-
							175	5									
03	527	#	341	-0-	-186	-0-	143	1	19	2	N	-0-					-0-
							179	5									
04	510	#	330	-0-	-180	-0-	130	1	12	2	N	-0-					-0-
							188	5									

MCFADDIN (2750) 59371 323 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
FAGAN WELL #: 18 RRCID -> 258978 COMPL. DATE 08/15/2010 TOTAL DEPTH 5650 PERF. 2720 - 2726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (2800) 59371 340 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 511 RRCID -> 142500 COMPL. DATE 06/20/1992 TOTAL DEPTH 4419 PERF. 2843 - 2853

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (2900) 59371 357 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MARBERRY "B" WELL #: 4 RRCID -> 141534 COMPL. DATE N/A TOTAL DEPTH 5862 PERF. 1790 - 2536

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 129 RRCID -> 153690 COMPL. DATE 01/25/1995 TOTAL DEPTH 4409 PERF. 2888 - 2893

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 146 RRCID -> 168089 COMPL. DATE 11/07/1997 TOTAL DEPTH 7499 PERF. 2901 - 2906

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 153 RRCID -> 174700 COMPL. DATE 07/23/1998 TOTAL DEPTH 4547 PERF. 2888 - 2896

11	14B2 EXT	NO RPT	-0-	-0-	47924			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	47924			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	47924			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	47924			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	47924			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	47924			N	NO RPT			-0-

MCFADDIN (3000) 59371 374 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 6 RRCID -> 244740 COMPL. DATE 05/01/2008 TOTAL DEPTH 5210 PERF. 3000 - 3006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	563	N	563	-0-	-0-	-0-	366	1	197	5	N	-0-					-0-
12	589	N	581	-0-	-8	-0-	378	1	203	5	N	-0-					-0-
01	589	N	376	-0-	-213	-0-	279	1	41	2	N	-0-					-0-
							56	5									
02	777	N	777	-0-	-0-	-0-	312	1	25	2	N	-0-					-0-
							440	5									
03	755	N	755	-0-	-0-	-0-	317	1	44	2	N	-0-					-0-
							394	5									
*04	906	N	906	-0-	-0-	-0-	356	1	34	2	N	-0-					-0-
							516	5									

MCFADDIN (3100) 59371 442 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 506 RRCID -> 161748 COMPL. DATE 05/25/1996 TOTAL DEPTH 4407 PERF. 3137 - 3140

11	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

MCFADDIN (3200) 59371 476 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 5 RRCID -> 205465 COMPL. DATE 09/15/2004 TOTAL DEPTH 5210 PERF. 3180 - 3184

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

FAGAN WELL #: 4 RRCID -> 234401 COMPL. DATE 05/01/2006 TOTAL DEPTH 5654 PERF. 3190 - 4080

11	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

FAGAN WELL #: 32 RRCID -> 251945 COMPL. DATE 06/16/2009 TOTAL DEPTH 4129 PERF. 4010 - 4040

11	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

FAGAN WELL #: 33 RRCID -> 256502 COMPL. DATE 03/05/2009 TOTAL DEPTH 4110 PERF. N/A

11	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

MCFADDIN (3200) //CONT.// 59371 476 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC //CONT.// 288391
MCFADDIN WELL #: 185 RRCID -> 280304 COMPL. DATE 05/21/2014 TOTAL DEPTH 7500 PERF. 3149 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN (3300) 59371 493 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 515 RRCID -> 151041 COMPL. DATE 09/12/1993 TOTAL DEPTH 5353 PERF. 3382 - 3406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 145 RRCID -> 192353 COMPL. DATE 05/25/2001 TOTAL DEPTH 5700 PERF. 3316 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	58484					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	58484					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	58484					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	58484					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	58484					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	58484					N	NO RPT					-0-

MCFADDIN (3400) 59371 510 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 158 RRCID -> 116177 COMPL. DATE 04/23/1985 TOTAL DEPTH 5811 PERF. 3378 - 3388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 4 RRCID -> 190671 COMPL. DATE 05/15/2002 TOTAL DEPTH 5150 PERF. 3406 - 3410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1393	X	-0-	-0-	-1393	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN (3430) 59371 515 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 6 RRCID -> 201224 COMPL. DATE 11/14/2003 TOTAL DEPTH 5210 PERF. 3468 - 3477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (3500) 59371 527 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 126 RRCID -> 153689 COMPL. DATE 03/15/1995 TOTAL DEPTH 4406 PERF. 3484 - 3488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3600) 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN WELL #: 1 RRCID -> 078390 COMPL. DATE 08/29/1978 TOTAL DEPTH 5850 PERF. 3557 - 3565

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 117 RRCID -> 144051 COMPL. DATE 05/19/1989 TOTAL DEPTH 4459 PERF. 3680 - 3790

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 121 RRCID -> 154506 COMPL. DATE 03/20/1995 TOTAL DEPTH 4403 PERF. 3587 - 3593

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 179 RRCID -> 220556 COMPL. DATE 01/01/2006 TOTAL DEPTH 3850 PERF. 3594 - 3598

11	546 N	546	-0-	-0-	-0-	355 1	191 5	N	-0-			-0-
12	564 N	564	-0-	-0-	-0-	367 1	197 5	N	-0-			-0-
01	558 N	-0-	-0-	-558	-0-			N	-0-			-0-
02	504 N	-0-	-0-	-504	-0-			N	-0-			-0-
03	558 N	-0-	-0-	-558	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN WELL #: 182 RRCID -> 247617 COMPL. DATE 01/17/2009 TOTAL DEPTH 3812 PERF. 3591 - 3596

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3900) 59371 587 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 28 RRCID -> 149137 COMPL. DATE 03/30/1994 TOTAL DEPTH 4100 PERF. 3968 - 3972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0- B	-7204			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0- B	-7204			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0- B	-7204			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0- B	-7204			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0- B	-7204			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0- B	-7204			N	-0-			-0-

MCFADDIN (4050) 59371 595 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 145 RRCID -> 125001 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4046 - 4112

11	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-

MCFADDIN WELL #: 55 RRCID -> 153659 COMPL. DATE 03/02/1995 TOTAL DEPTH N/A PERF. 4094 - 4127

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 972 RRCID -> 185214 COMPL. DATE 03/01/2001 TOTAL DEPTH 4507 PERF. 4070 - 4072

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5000) 59371 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 140 RRCID -> 002773 COMPL. DATE 06/08/1971 TOTAL DEPTH 5788 PERF. 4550 - 4650

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 180 RRCID -> 251427 COMPL. DATE 04/23/2009 TOTAL DEPTH 6000 PERF. 4945 - 4957

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5050) 59371 663 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN WELL #: 20 RRCID -> 272718 COMPL. DATE 01/09/2014 TOTAL DEPTH 5906 PERF. 5025 - 5027

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN (5150) 59371 680 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN C WELL #: 13 RRCID -> 274293 COMPL. DATE 05/29/2014 TOTAL DEPTH 5902 PERF. 5149 - 5151

11	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
03	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
04	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN (5250) 59371 718 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 61 RRCID -> 119997 COMPL. DATE 01/21/1986 TOTAL DEPTH 6086 PERF. 5251 - 5259

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN (5300) 59371 731 ASSOCIATED 49B CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN C WELL #: 13 RRCID -> 274194 COMPL. DATE 03/05/2014 TOTAL DEPTH 5902 PERF. 5291 - 5298

11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN (5400 UPPER) 59371 782 ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN WELL #: 18 RRCID -> 252334 COMPL. DATE 06/15/2009 TOTAL DEPTH 5650 PERF. 5145 - 5150

11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

FAGAN "A" WELL #: A 4 RRCID -> 253009 COMPL. DATE 02/23/2009 TOTAL DEPTH 5493 PERF. 5447 - 5452

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5500) 59371 816 ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 1062 RRCID -> 207118 COMPL. DATE 04/01/2004 TOTAL DEPTH 5850 PERF. 5505 - 5508

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MC FADDIN WELL #: 1069 RRCID -> 207458 COMPL. DATE 03/29/2004 TOTAL DEPTH 6515 PERF. 5532 - 5537

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (5600 NORTH) 59371 885 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 167 RRCID -> 126517 COMPL. DATE 12/18/1987 TOTAL DEPTH 5900 PERF. 5595 - 5600

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN WELL #: 164 RRCID -> 145885 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 5581 - 5587

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCFADDIN (5700) 59371 918 ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 159 RRCID -> 146767 COMPL. DATE 06/03/1993 TOTAL DEPTH 5900 PERF. 5686 - 5697

11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN (5700) //CONT.// 59371 918 ASSOCIATED CAPACITY CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
WELDER, ROB DUNE ENERGY WELL #: 1 RRCID -> 207651 COMPL. DATE 07/08/2004 TOTAL DEPTH 9121 PERF. 5650 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2175	N	2175	-0-	-0-	-0-	285	1	1890	2	N	-0-					27
12	2480	N	1280	-0-	-1200	-0-	223	1	1057	2	N	-0-					27
01	1095	N	1095	-0-	-0-	-0-	123	1	972	2	N	-0-					27
02	2044	N	NO RPT	-0-	-2044	-0-					N	NO RPT					27
*03	3100	N	4477	-0-	1377	1377	1	1	4430	2	N	42	42	1			27
							46	9									
*04	3000	N	2707	-0-	-293	1084	2707	2			N	-0-					27

MCFADDIN (5720) 59371 933 ASSOCIATED 49B CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 187 RRCID -> 269595 COMPL. DATE 04/17/2013 TOTAL DEPTH 6500 PERF. 5752 - 5754

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, EAST (3700) 59372 047 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 19 RRCID -> 203415 COMPL. DATE 12/18/2003 TOTAL DEPTH 6025 PERF. 3686 - 3690

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN, EAST (5250) 59372 200 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 49 RRCID -> 074621 COMPL. DATE 12/26/1977 TOTAL DEPTH 8000 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, A. M. WELL #: A 16 RRCID -> 150399 COMPL. DATE 07/11/1994 TOTAL DEPTH 6415 PERF. 5232 - 5237

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN, A. M. WELL #: A 13 RRCID -> 171524 COMPL. DATE 12/15/1998 TOTAL DEPTH 6417 PERF. 5222 - 5226

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN, EAST (5300) 59372 282 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 27 RRCID -> 094475 COMPL. DATE 06/24/1981 TOTAL DEPTH 6050 PERF. 5282 - 5286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, EAST (5610) 59372 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
WOMACK, W. WELL #: 3 RRCID -> 183828 COMPL. DATE 06/01/2001 TOTAL DEPTH 7500 PERF. 5612 - 5615

11	PRTL PLG	NO RPT	-0-	-0-	1702			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	1702			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	1702			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	1702			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	1702			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	1702			N	NO RPT			-0-

MCFADDIN, EAST (5725) 59372 564 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A.M. WELL #: A 9 RRCID -> 113189 COMPL. DATE 02/18/2011 TOTAL DEPTH 6402 PERF. 5005 - 5045

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, A. M. WELL #: A 18U RRCID -> 171525 COMPL. DATE 12/16/1998 TOTAL DEPTH 6020 PERF. 5686 - 5692

11	PRTL PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-

MCFADDIN, NORTH (3750) 59373 220 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 67 RRCID -> 173466 COMPL. DATE 03/15/1999 TOTAL DEPTH 5210 PERF. 3774 - 3777

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (4200) 59373 240 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: A 58 RRCID -> 141507 COMPL. DATE 04/30/1992 TOTAL DEPTH 6511 PERF. 4198 - 4203

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (4500) 59373 270 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCANN SWD WELL #: T 1 RRCID -> 275833 COMPL. DATE 04/01/2014 TOTAL DEPTH 5227 PERF. 4332 - 4445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (4800 GAS) 59373 280 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 24 E RRCID -> 085113 COMPL. DATE 11/06/1979 TOTAL DEPTH 6850 PERF. 4822 - 4828

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN -A- WELL #: 7 RRCID -> 142292 COMPL. DATE 08/05/1992 TOTAL DEPTH 6307 PERF. 4896 - 4906

11	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-

MCFADDIN, NORTH (4900) 59373 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: R 1C RRCID -> 259549 COMPL. DATE 03/12/2008 TOTAL DEPTH 6300 PERF. 5101 - 5138

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5000) 59373 290 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STACY, A. D. INC. 810935
KOLIBA WELL #: 1 RRCID -> 140432 COMPL. DATE 10/21/1991 TOTAL DEPTH 6896 PERF. 4997 - 5000

11	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-

MCFADDIN, NORTH (5040) 59373 302 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 66 RRCID -> 162223 COMPL. DATE 02/16/1996 TOTAL DEPTH 6811 PERF. 4946 - 4950

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5040) //CONT.// 59373 302 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC //CONT.// 019752
MCFADDIN -A- WELL #: A 73 RRCID -> 250603 COMPL. DATE 04/15/2008 TOTAL DEPTH 6300 PERF. 5288 - 5291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5100) 59373 310 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, J. A. -A- WELL #: 59 RRCID -> 174677 COMPL. DATE 04/30/1998 TOTAL DEPTH 6508 PERF. 5078 - 5082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN -A- WELL #: 74 RRCID -> 261290 COMPL. DATE 12/08/2010 TOTAL DEPTH 5350 PERF. 5074 - 5080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5100 -B-) 59373 320 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: R 3 RRCID -> 265468 COMPL. DATE 05/19/2009 TOTAL DEPTH 6392 PERF. 1396 - 1397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5200) 59373 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
WOMACK, J. Y. WELL #: 1 RRCID -> 190352 COMPL. DATE 04/10/2002 TOTAL DEPTH 7500 PERF. 5186 - 5190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOP OP, L.L.C. 862562
MCCAN WELL #: R 2 RRCID -> 261911 COMPL. DATE 06/16/2008 TOTAL DEPTH 6375 PERF. 4631 - 4632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5300 -A-) 59373 380 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 78 RRCID -> 267054 COMPL. DATE 04/28/2011 TOTAL DEPTH 6800 PERF. 5321 - 5328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1893	1893	-0-	-0-	-0-	417	1	1476	2	N	-0-					-0-
12	1736	941	-0-	-795	-0-	170	1	771	2	N	-0-					-0-
01	2499	2499	-0-	-0-	-0-	540	1	1959	2	N	-0-					-0-
02	5237	5237	-0-	-0-	-0-	733	1	4504	2	N	-0-					-0-
03	1736	330	-0-	-1406	-0-	330	2			N	-0-					-0-
04	1680	NO RPT	-0-	-1680	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5350) 59373 450 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 65 RRCID -> 160255 COMPL. DATE 07/04/1996 TOTAL DEPTH 6810 PERF. 5318 - 5321

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOP OP, L.L.C. 862562
MCCAN WELL #: T 5 RRCID -> 232306 COMPL. DATE 04/27/2006 TOTAL DEPTH 6387 PERF. 5212 - 5446

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAN WELL #: R 1 T RRCID -> 259551 COMPL. DATE 03/12/2008 TOTAL DEPTH 6300 PERF. 5432 - 5436

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAN WELL #: T 7 RRCID -> 280672 COMPL. DATE 01/25/2007 TOTAL DEPTH 6224 PERF. 5232 - 5234

11	0 A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	-0-	-0-	-0-	-0-					N	-0-					-0-

RECLASSIFIED TO OIL 05/02/2016

MCFADDIN, NORTH (5400) 59373 470 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 64 RRCID -> 151960 COMPL. DATE 09/15/1994 TOTAL DEPTH 6300 PERF. 4770 - 4800

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5400) //CONT.// 59373 470 ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: T 8 RRCID -> 246666 COMPL. DATE 01/10/2007 TOTAL DEPTH 6338 PERF. 4870 - 5752

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCFADDIN, NORTH (5600) 59373 600 ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN A WELL #: A 71 RRCID -> 251460 COMPL. DATE 07/24/2008 TOTAL DEPTH 5950 PERF. 5664 - 5670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	731					N	NO RPT			-0-
12	14B2 EXT	527	-0-	527	1258	95	1	432	2	N	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	1258					N	-0-			-0-
*02	0 W	-0-	-0-	-0-	1258					N	-0-			-0-
03	0 W	-0-	-0-	-0-	1258					N	-0-			-0-
04	0 W	NO RPT	-0-	-0-	1258					N	NO RPT			-0-

TOP OP, L.L.C. 862562
MCCAN WELL #: T 2 RRCID -> 253259 COMPL. DATE 12/20/2005 TOTAL DEPTH 5968 PERF. 4944 - 5602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCFADDIN, NORTH (5665) 59373 632 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 47 RRCID -> 111418 COMPL. DATE 06/09/1984 TOTAL DEPTH 7510 PERF. 5656 - 5664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCFADDIN, NORTH (5680) 59373 650 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: T 6 RRCID -> 253269 COMPL. DATE 10/10/2006 TOTAL DEPTH 6390 PERF. 4827 - 5735

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCFADDIN, NORTH (6000) 59373 800 ASSOCIATED ONE WELL CNTY: VICTORIA
AGOIL, INC. 008725
BAUER WELL #: 1 RRCID -> 089414 COMPL. DATE 07/03/1980 TOTAL DEPTH 6316 PERF. 6253 - 6256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (6100) 59373 860 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: A 72 RRCID -> 250049 COMPL. DATE 06/24/2008 TOTAL DEPTH 6300 PERF. 6136 - 6143

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
*01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (6350) 59373 940 ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: T 3 RRCID -> 231310 COMPL. DATE 02/20/2006 TOTAL DEPTH 6388 PERF. 5101 - 5922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NW. (2000) 59375 200 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 44 RRCID -> 099021 COMPL. DATE 01/07/1982 TOTAL DEPTH 6410 PERF. 2052 - 2060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NW. (2090) 59375 370 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 12 C RRCID -> 057966 COMPL. DATE 02/13/1974 TOTAL DEPTH 6120 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN -A- WELL #: 31 RRCID -> 058234 COMPL. DATE 02/25/1974 TOTAL DEPTH 6410 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, N. W. (4800) 59375 540 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 61 RRCID -> 145091 COMPL. DATE 03/16/1993 TOTAL DEPTH 5260 PERF. 4898 - 4902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	1448					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	1448					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	1448					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	1448					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	1448					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	1448					N	NO RPT			-0-

MCFADDIN, NW. (4950) 59375 542 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 69 RRCID -> 190412 COMPL. DATE 02/08/2002 TOTAL DEPTH 6300 PERF. 4831 - 4835

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	70	-0-	70	70	13	1	57	2	N	-0-			-0-
01	14B2 EXT	488	-0-	488	558	106	1	382	2	N	-0-			-0-
02	1021 R	463	-0-	-558	-0-	65	1	398	2	N	-0-			-0-
*03	446 R	446	-0-	-0-	-0-	446	2			N	-0-			-0-
04	60 #	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

MCFADDIN, NW. (6050) 59375 571 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 12 T RRCID -> 057967 COMPL. DATE 02/13/1974 TOTAL DEPTH 6120 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCGOWN (PETTUS UPPER) 59507 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL UNIT WELL #: 1 RRCID -> 238793 COMPL. DATE 01/28/2008 TOTAL DEPTH 6200 PERF. 4951 - 4980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 #	-0-	-0-	-0-	-0-					N	-0-			116
12	0 #	-0-	-0-	-0-	-0-					N	-0-			116
01	0 #	-0-	-0-	-0-	-0-					N	-0-			116
02	0 #	-0-	-0-	-0-	-0-					N	-0-			116
03	0 #	-0-	-0-	-0-	-0-					N	-0-			116
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			116

MCKEE (PETTUS) 59570 500 ASSOCIATED CAPACITY CNTY: GOLIAD
BELLOWS OPERATING CO., L. C. 063857
RAMSEY, GRACE WELL #: 2A RRCID -> 143368 COMPL. DATE N/A TOTAL DEPTH 5300 PERF. 3292 - 4392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MCKINNEY (WILCOX) 59658 900 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
PHILLIP A. MCKINNEY GAS UNIT WELL #: 1 RRCID -> 253815 COMPL. DATE 07/07/2009 TOTAL DEPTH 15400 PERF.12316 - 12422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNEILL (YEGUA 5300) 59934 350 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
HATCHER HEIRS GAS UNIT WELL #: 1 RRCID -> 265034 COMPL. DATE 01/19/2012 TOTAL DEPTH 5850 PERF. 5431 - 5436

11	390 #	-0-	-0-	-390	-0-					N	56					236
12	372 #	61	-0-	-311	-0-	61	2			N	-0-					236
01	248 #	30	-0-	-218	-0-	23	2	7	9	N	6					242
02	224 #	-0-	-0-	-224	-0-					N	-0-					242
*03	178 R	178	-0-	-0-	-0-	54	2	124	9	N	113	328	1			27
*04	123 R	123	-0-	-0-	-0-	99	2	24	9	N	22					49

MCNEILL (YEGUA 5800) 59934 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WALLIS ENERGY, INC. 893997
MCNEILL, ANNA MAY WELL #: 1 RRCID -> 116318 COMPL. DATE 05/13/1985 TOTAL DEPTH 5952 PERF. 5651 - 5653

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEDIO CREEK (3000) 60198 150 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 1 RRCID -> 245434 COMPL. DATE 06/23/2009 TOTAL DEPTH 4502 PERF. 3020 - 3024

11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MALONE -A- WELL #: 1 RRCID -> 245435 COMPL. DATE 01/21/2009 TOTAL DEPTH 4501 PERF. 3008 - 3014

11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MALONE -B- WELL #: RRCID -> 245928 COMPL. DATE 08/27/2013 TOTAL DEPTH 4333 PERF. 2988 - 2996

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113

WORKED OVER ANOTHER ZONE.. 01/22/2014

MEDIO CREEK (3000) //CONT.// 60198 150 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC //CONT.// 833782
EDWARDS WELL #: 3 RRCID -> 256080 COMPL. DATE 04/08/2010 TOTAL DEPTH 3312 PERF. 3019 - 3025

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24

PLUGGED AND ABANDONED_____ 11/20/2014 - P&A 11/20/14

O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 260688 COMPL. DATE 03/01/2011 TOTAL DEPTH 4890 PERF. 3142 - 3146

11	10221 X	10221	-0-	-0-	-0-	63	1	10158	2	N	-0-					71
12	10876 X	10876	-0-	-0-	-0-	68	1	10808	2	N	-0-					71
01	10686 X	10686	-0-	-0-	-0-	73	1	10612	2	N	1					72
						1	9									
02	10003 X	10003	-0-	-0-	-0-	61	1	9939	2	N	3					75
						3	9									
03	10380 X	10380	-0-	-0-	-0-	72	1	10307	2	N	1					76
						1	9									
04	7410 X	-0-	-0-	-7410	-0-					N	-0-					76

MEDIO CREEK (3350) 60198 250 NON-ASSOCIATED EXEMPT CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: 1 RRCID -> 269205 COMPL. DATE 01/18/2013 TOTAL DEPTH 4410 PERF. 3231 - 3235

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6

PLUGGED AND ABANDONED_____ 05/12/2015 - PLUGGED 05/12/15

MEDIO CREEK (3800) 60198 300 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 245437 COMPL. DATE 01/21/2009 TOTAL DEPTH 4890 PERF. 3798 - 3814

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEDIO CREEK (3900) 60198 375 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: 1 RRCID -> 259773 COMPL. DATE 08/25/2010 TOTAL DEPTH 4410 PERF. 4012 - 4016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-			3
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-			3
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-			3
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-			3
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-			3
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-			3

PLUGGED AND ABANDONED_____ 05/12/2015 - PLUGGED 05/12/15

MEDIO CREEK (4100) 60198 400 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
MALONE -C- WELL #: 1 RRCID -> 245438 COMPL. DATE 01/18/2009 TOTAL DEPTH 5184 PERF. 4166 - 4178

11	9363 X	9363	-0-	-0-	-0-	416	1	8947	2	N	-0-			188
12	9924 X	9924	-0-	-0-	-0-	432	1	9492	2	N	-0-			188
01	9373 X	9373	-0-	-0-	-0-	433	1	8940	2	N	-0-			188
02	8677 X	8677	-0-	-0-	-0-	387	1	8290	2	N	-0-			188
03	9362 X	8751	-0-	-611	-0-	430	1	8321	2	N	-0-			188
04	9060 X	-0-	-0-	-9060	-0-					N	-0-			188

MALONE -D- WELL #: 1 RRCID -> 253345 COMPL. DATE 09/29/2009 TOTAL DEPTH 4488 PERF. 4137 - 4142

11	9551 X	9551	-0-	-0-	-0-	655	1	8886	2	N	9			211
						10	9							
12	9826 X	9826	-0-	-0-	-0-	678	1	9142	2	N	5			216
						6	9							
01	9570 X	9570	-0-	-0-	-0-	681	1	8882	2	N	6			222
						7	9							
02	8928 X	8928	-0-	-0-	-0-	611	1	8262	2	N	50			272
						55	9							
03	8636 X	8636	-0-	-0-	-0-	676	1	7956	2	N	4			276
						4	9							
04	7200 X	-0-	-0-	-7200	-0-					N	-0-			276

O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 254723 COMPL. DATE 05/27/2010 TOTAL DEPTH 4890 PERF. 4142 - 4152

11	0 X	-0-	-0-	-0-	-0-					N	-0-			74
12	0 X	-0-	-0-	-0-	-0-					N	-0-			74
01	0 X	-0-	-0-	-0-	-0-					N	-0-			74
02	T. A.	-0-	-0-	-0-	-0-					N	-0-			74
03	T. A.	-0-	-0-	-0-	-0-					N	-0-			74
04	T. A.	-0-	-0-	-0-	-0-					N	-0-			74

MALONE -A- WELL #: 1 RRCID -> 262028 COMPL. DATE 08/15/2011 TOTAL DEPTH 4501 PERF. 4192 - 4199

11	11053 X	11053	-0-	-0-	-0-	69	1	10984	2	N	-0-			43
12	11697 X	11697	-0-	-0-	-0-	73	1	11616	2	N	7			50
						8	9							
01	10976 X	10976	-0-	-0-	-0-	74	1	10902	2	N	-0-			50
02	10948 X	10948	-0-	-0-	-0-	67	1	10880	2	N	1			51
						1	9							
03	10853 X	10853	-0-	-0-	-0-	75	1	10778	2	N	-0-			51
04	8850 X	-0-	-0-	-8850	-0-					N	-0-			51

MEDIO CREEK (4300) 60198 500 NON-ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
HEARD WELL #: 1 RRCID -> 234182 COMPL. DATE 05/04/2007 TOTAL DEPTH 4411 PERF. 4184 - 4190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 1 RRCID -> 255115 COMPL. DATE 01/21/2010 TOTAL DEPTH 4502 PERF. 4235 - 4251

11	13290 X	10336	-0-	-2954 B	-0-	1257	1	9079	2	N	-0-			165
12	13733 X	9303	-0-	-4430 B	-0-	1291	1	8012	2	N	-0-			165
01	13206 X	7308	-0-	-5898 B	-0-	1281	1	6027	2	N	-0-			165
02	10724 X	9400	-0-	-1324 B	-0-	1170	1	8230	2	N	-0-			165
03	11780 X	8320	-0-	-3460 B	-0-	1289	1	7031	2	N	-0-			165
04	10350 X	-0-	-0-	-10350 B	-0-					N	-0-			165

MEDIO CREEK, EAST (2900) 60200 500 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: RRCID -> 255742 COMPL. DATE 10/03/2011 TOTAL DEPTH 3308 PERF. 2785 - 2788

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-			24
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-			24
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-			24
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-			24
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-			24
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-			24

PLUGGED AND ABANDONED_____ 03/06/2013

MELROSE (SLICK-WILCOX) 60378 568 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS, HENRY WELL #: 1 RRCID -> 038984 COMPL. DATE 03/16/1966 TOTAL DEPTH 8015 PERF. N/A

11	1050 N	103	-0-	-947	-0-	103	2			N	-0-			123
12	103 N	103	-0-	-0-	-0-	103	2			N	-0-			123
01	102 N	102	-0-	-0-	-0-	102	2			N	-0-			123
02	84 N	62	-0-	-22	-0-	62	2			N	-0-			123
03	101 N	101	-0-	-0-	-0-	101	2			N	-0-			123
*04	101 N	101	-0-	-0-	-0-	101	2			N	-0-			123

MELROSE (9500) 60378 900 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
BLUNTZER WELL #: 1 RRCID -> 200770 COMPL. DATE 11/08/2003 TOTAL DEPTH 15910 PERF. 9588 - 9650

11	1630 N	1630	-0-	-0-	-0-	1619	2	11	9	N	10			143
12	1353 N	1353	-0-	-0-	-0-	1353	2			N	-0-			143
01	1048 N	1048	-0-	-0-	-0-	1046	2	2	9	N	2			145
02	1267 N	1267	-0-	-0-	-0-	1267	2			N	-0-			145
03	1115 N	1115	-0-	-0-	-0-	1115	2			N	-0-			145
04	1020 N	787	-0-	-233	-0-	787	2			N	-0-			145

MELROSE, E. (PETTUS) 60379 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
LAGUNA OIL & GAS CORP. 482320
KARNEI, WM. WELL #: 1 RRCID -> 111980 COMPL. DATE 05/09/1984 TOTAL DEPTH 5312 PERF. 4520 - 4524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MESCALERO (WILCOX J SAND) 60750 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
POWELL, GENTRY WELL #: 1 RRCID -> 234181 COMPL. DATE 05/12/2007 TOTAL DEPTH 10684 PERF. 9380 - 9501

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

MEYERSVILLE (MASSIVE I) 60934 248 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
MORITZ, WILLIE H. GAS UNIT WELL #: 1 RRCID -> 003171 COMPL. DATE 06/21/1955 TOTAL DEPTH 9415 PERF. 8590 - 8600

11	3768	X	3768	-0-	-0-	-0-	40	1	3700	2	N	25					140
							28	9									
12	3874	X	3874	-0-	-0-	-0-	40	1	3768	2	N	60	179	1			21
							66	9									
01	3100	X	2969	-0-	-131	-0-	30	1	2809	2	N	118					139
							130	9									
02	2800	X	2693	-0-	-107	-0-	30	1	2629	2	N	31					170
							34	9									
03	3100	X	2769	-0-	-331	-0-	30	1	2726	2	N	12	182	1			-0-
							13	9									
*04	3592	X	3592	-0-	-0-	-0-	40	1	3520	2	N	29					29
							32	9									

MEYERSVILLE (MASSIVE II) 60934 310 NON-ASSOCIATED ONE WELL CNTY: DE WITT
HARKINS & COMPANY, ETAL 357120
DENTLER, OTTO P. UNIT NO. 1 WELL #: 1 T RRCID -> 003178 COMPL. DATE 05/01/1959 TOTAL DEPTH N/A PERF. 8657 - 8662

11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/18/2016 - PLUGGED 11/1816

MEYERSVILLE (MASSIVE III) 60934 434 NON-ASSOCIATED ONE WELL CNTY: DE WITT
HURD ENTERPRISES, LTD. 419886
DREIER WELL #: 4 RRCID -> 280139 COMPL. DATE 11/15/2013 TOTAL DEPTH 11294 PERF. 8386 - 8634

11	10281	R	997	-0-	-9284	-0-	982	2	15	9	N	14					135
12	1767	#	1225	-0-	-542	-0-	1213	2	12	9	N	11					146
01	1705	#	893	-0-	-812	-0-	837	2	56	9	N	51					197
02	1387	N	1387	-0-	-0-	-0-	1376	2	11	9	N	10					207
03	1554	N	1554	-0-	-0-	-0-	1541	2	13	9	N	12					219
*04	772	N	772	-0-	-0-	-0-	757	2	15	9	N	14					233

MEYERSVILLE (MASSIVE IV) 60934 496 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HURD ENTERPRISES, LTD. 419886
KORNFUEHRER WELL #: 2 C RRCID -> 216611 COMPL. DATE 06/29/2005 TOTAL DEPTH 11500 PERF. 9757 - 9785

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	0	-0-	-0-	-0- B	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 04/18/2017 - PLUGGED 04/18/17

MEYERSVILLE,E.(MASSIVE WLCX.1ST) 60935 608 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ABACO OPERATING, LLC 000894
CHALOUPKA WELL #: 1 RRCID -> 267874 COMPL. DATE 04/12/2012 TOTAL DEPTH 9000 PERF. 8532 - 8828

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MEYERSVILLE, E. (3000) 60935 836 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ROBERTSON RESOURCES, INC. 718770
WALLACE WELL #: 1 RRCID -> 137536 COMPL. DATE 12/29/1990 TOTAL DEPTH 3510 PERF. 2980 - 2983

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THIEME WELL #: 1 RRCID -> 175416 COMPL. DATE 11/03/1999 TOTAL DEPTH 3150 PERF. 3050 - 3053

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEYERSVILLE, E. (3100) 60935 844 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ROBERTSON RESOURCES, INC. 718770
THIEME WELL #: 3 RRCID -> 184333 COMPL. DATE 05/18/2001 TOTAL DEPTH 3200 PERF. 3066 - 3068

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEYERSVILLE, E. (3220) 60935 860 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ROBERTSON RESOURCES, INC. 718770
PHILLIPS WELL #: 1 RRCID -> 145255 COMPL. DATE 03/30/1993 TOTAL DEPTH 3510 PERF. 3202 - 3216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MEYERSVILLE, EAST (8225) 60935 912 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
RUSCHHAUPT, W. H. JR. -A- WELL #: 1 RRCID -> 047992 COMPL. DATE 03/11/1970 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			92
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			92
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			92
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			92
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			92
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			92

MEYERSVILLE, NORTH (MASSIVE I) 60936 500 ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
JABLONSKI WELL #: 1 RRCID -> 210238 COMPL. DATE N/A TOTAL DEPTH 7965 PERF. 7810 - 7815

11	115 N	115	-0-	-0-	-0-	115	2	N	-0-			1
12	258 N	258	-0-	-0-	-0-	258	2	N	-0-			1
01	193 N	193	-0-	-0-	-0-	193	2	N	-0-			1
02	112 N	37	-0-	-75	-0-	37	2	N	-0-			1
03	248 N	169	-0-	-79	-0-	169	2	N	-0-			1
*04	254 N	254	-0-	-0-	-0-	254	2	N	-0-			1

MEYERSVILLE, NORTH (WILCOX J) 60936 712 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC 280875
CRAIN GAS UNIT NO. 2 WELL #: 2 RRCID -> 175313 COMPL. DATE 09/22/1999 TOTAL DEPTH 9412 PERF. 9213 - 9221

11	210 N	37	-0-	-173	-0-	35	2	2 9 N	2			240
12	217 N	32	-0-	-185	-0-	32	2	N	-0-			240
01	155 N	-0-	-0-	-155	-0-			N	1	184	1	57
02	28 N	-0-	-0-	-28	-0-			N	-0-			57
03	0 N	-0-	-0-	-0-	-0-			N	-0-			57
*04	252 N	252	-0-	-0-	-0-	252	2	N	-0-			57

MEYERSVILLE, UPPER (WILCOX 8000) 60941 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WHITING OIL AND GAS CORPORATION 920478
CRAIN GAS UNIT NO. 1 WELL #: 1 RRCID -> 075232 COMPL. DATE 08/20/1977 TOTAL DEPTH 9412 PERF. 8007 - 8021

11	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 03/16/2015 - P/A 03/16/2015

MIKESKA (MASSIVE WILCOX) 61311 240 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WHITE OAK OPERATING COMPANY LLC 916954
BAKER, E. WELL #: 2 RRCID -> 175922 COMPL. DATE 05/09/2012 TOTAL DEPTH 14000 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MIKESKA (MASSIVE WILCOX) //CONT.// 61311 240 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
BONILLA WELL #: 1 RRCID -> 177149 COMPL. DATE 12/20/2000 TOTAL DEPTH 13700 PERF.12784 - 13494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120 #	-0-	-0-	-120	-0-			N	-0-			26
12	124 #	-0-	-0-	-124	-0-			N	-0-			26
01	0 #	-0-	-0-	-0-	-0-			N	-0-			26
02	0 #	-0-	-0-	-0-	-0-			N	-0-	4	1	22
03	0 #	-0-	-0-	-0-	-0-			N	-0-			22
04	0 #	-0-	-0-	-0-	-0-			N	-0-			22

MIKESKA (PETTUS) 61311 250 ASSOCIATED ONE WELL CNTY: LIVE OAK
CORENERGY OPERATING GROUP, LLC 178417
HAILEY WELL #: 1 RRCID -> 173074 COMPL. DATE 11/20/1998 TOTAL DEPTH 5012 PERF. 4507 - 4537

11	14B DENY	NO RPT	-0-	-0-	59915			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	59915			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	59915			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	59915			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	59915			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	59915			N	NO RPT			-0-

HAILEY WELL #: 2 RRCID -> 174436 COMPL. DATE 05/20/1999 TOTAL DEPTH 5310 PERF. 4482 - 4488

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MIKESKA (WILCOX) 61311 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYKO OIL COMPANY 732198
PAGAN, JOHN S. WELL #: 1 RRCID -> 146363 COMPL. DATE 07/21/1993 TOTAL DEPTH 10746 PERF. 9734 - 9740

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27

MIKESKA (YEGUA 4990) 61311 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT-STATE G.U. WELL #: 4 RRCID -> 136001 COMPL. DATE 01/07/2009 TOTAL DEPTH 11300 PERF. 3840 - 3950

11	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MIKESKA (2ND TOM LYNE) 61311 675 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WHITE OAK OPERATING COMPANY LLC 916954
E. BAKER GAS UNIT WELL #: 3 RRCID -> 175924 COMPL. DATE 11/10/1999 TOTAL DEPTH 12670 PERF.11928 - 11960

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			2
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			2
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			2
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-	2	1	-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MIKESKA (2ND TOM LYNE) //CONT.// 61311 675 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
E. BAKER GAS UNIT WELL #: 4 RRCID -> 226073 COMPL. DATE 10/26/2006 TOTAL DEPTH 12600 PERF.12022 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	59	34	1			113
12	0	N	-0-	-0-	-0-	-0-					N	-0-					113
01	0	N	-0-	-0-	-0-	-0-					N	-0-					113
*02	0	N	-0-	-0-	-0-	-0-					N	-0-	15	1			98
03	0	N	-0-	-0-	-0-	-0-					N	-0-					98
04	0	N	-0-	-0-	-0-	-0-					N	-0-					98

MIKESKA (10280) 61311 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT STATE WELL #: 1 RRCID -> 111599 COMPL. DATE 05/11/1984 TOTAL DEPTH 11298 PERF.10284 - 10294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	#	355	-0-	-1085	-0-	32	1	268	2	Y	50					137
							55	9									
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					137
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					137
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					137
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					137
04	DLQ G-10		80	-0-	80	80	8	1	72	2	Y	-0-					137

MIKESKA (10500) 61311 900 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT STATE GAS UNIT WELL #: 2 RRCID -> 112998 COMPL. DATE 08/29/1984 TOTAL DEPTH 11330 PERF.10575 - 10585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101	N	101	-0-	-0-	-0-	9	1	78	2	Y	13					46
							14	9									
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					46
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					46
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					46
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					46
04	DLQ G-10		17	-0-	17	17	2	1	15	2	Y	-0-					46

BENNETT STATE GAS UNIT WELL #: 3 RRCID -> 116557 COMPL. DATE 05/19/1985 TOTAL DEPTH 11330 PERF.10476 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENNETT STATE WELL #: 5 RRCID -> 126558 COMPL. DATE 02/03/1988 TOTAL DEPTH 10800 PERF.10539 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77	N	77	-0-	-0-	-0-	7	1	56	2	Y	13					28
							14	9									
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					28
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					28
04	DLQ G-10		20	-0-	20	20	2	1	18	2	Y	-0-					28

MIKESKA, NW. (7800) 61314 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WHITE OAK OPERATING COMPANY LLC 916954
PAGAN WELL #: 1 RRCID -> 238783 COMPL. DATE 03/28/2008 TOTAL DEPTH 12648 PERF. 7536 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	1	69	1			15
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	24					39
02	0	N	-0-	-0-	-0-	-0-					N	-0-	21	1			18
03	0	N	-0-	-0-	-0-	-0-					N	-0-					18
04	0	N	-0-	-0-	-0-	-0-					N	-0-					18

MILBY CREEK (12,900) 61357 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
JANK WELL #: 1 RRCID -> 187502 COMPL. DATE 09/07/2000 TOTAL DEPTH 13130 PERF.12406 - 12425

11	822	R	822	-0-	-0-	-0-	117	1	705	2	N	-0-					270
12	837	N	631	-0-	-206	-0-	49	1	582	2	N	-0-					270
01	744	N	632	-0-	-112	-0-	47	1	571	2	N	13	173	1			110
							14	9									
02	756	N	584	-0-	-172	-0-	42	1	542	2	N	-0-					110
03	620	N	282	-0-	-338	-0-	22	1	260	2	N	-0-					110
*04	901	N	901	-0-	-0-	-0-	71	1	807	2	N	21					131
							23	9									

MILLER (5700) 61450 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VT VISTATEX ENERGY LLC 887723
PETERS "A" WELL #: 3 RRCID -> 107491 COMPL. DATE 08/15/1983 TOTAL DEPTH 6162 PERF. 5604 - 5607

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

MINERAL (MACKHANK, LO.) 61820 100 NON-ASSOCIATED CAPACITY CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
BAST, C. H. - MINERAL UNIT WELL #: 1 RRCID -> 070765 COMPL. DATE 03/29/1977 TOTAL DEPTH 7966 PERF. 7859 - 7864

11	P&A COND	-0-	-0-	-0-	-0-	N	-0-		59
12	P&A COND	-0-	-0-	-0-	-0-	N	-0-		59
01	P&A COND	-0-	-0-	-0-	-0-	N	-0-		59
02	P&A COND	-0-	-0-	-0-	-0-	N	-0-		59
03	P&A COND	-0-	-0-	-0-	-0-	N	-0-		59
04	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT		59

PLUGGED AND ABANDONED_____ 03/27/2017 - P/A 03/27/17

MINERAL (MASSIVE) 61820 200 NON-ASSOCIATED ONE WELL CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
PAGE/MINERAL UNIT WELL #: 5 RRCID -> 126926 COMPL. DATE 03/17/1992 TOTAL DEPTH 8350 PERF. 7787 - 7853

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			65
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			65
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			65
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			65
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			65
04	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			65

PLUGGED AND ABANDONED_____ 03/22/2017 - P/A 03/22/17

MINERAL, N. (800) 61822 400 NON-ASSOCIATED EXEMPT CNTY: BEE
EXPANDING EXPLORATION INC. 257000
BRASHEAR ET AL WELL #: 3 RRCID -> 084040 COMPL. DATE 05/29/1979 TOTAL DEPTH 828 PERF. 822 - 828

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MINERAL, NORTH (9750) 61822 777 NON-ASSOCIATED CAPACITY CNTY: BEE
WOFFORD, C. J. 935452
SOUTH TEXAS CHILDRENS HOME WELL #: RRCID -> 101273 COMPL. DATE 05/19/1982 TOTAL DEPTH 9864 PERF. 9704 - 9754

11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			30
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			30
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			30
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			30
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			30
04	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			30

WORKED OVER ANOTHER ZONE.. 09/19/2008

BRASHEAR ET AL UNIT WELL #: 1 RRCID -> 124093 COMPL. DATE 04/24/1987 TOTAL DEPTH 9981 PERF. 9730 - 9760

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			49
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			49
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			49
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			49
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			49
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			49

SPARKMAN, PORTER WELL #: 1WI RRCID -> 129066 COMPL. DATE 08/29/1988 TOTAL DEPTH 2717 PERF. 2480 - 2645

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MINERAL, WEST (FRIO) 61828 332 NON-ASSOCIATED ONE WELL CNTY: BEE
CORDELE DEVELOPMENT CORPORATION 178030
DUBOSE, GRADY & THAMES, LUCILLE WELL #: 2 RRCID -> 160700 COMPL. DATE 11/11/1995 TOTAL DEPTH 3500 PERF. 985 - 994

11	14B2 EXT	NO RPT	-0-	-0-	1698				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	1698				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	1698				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	1698				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	1698				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	1698				N	NO RPT			-0-

MINERAL, WEST (FRIO) //CONT.// 61828 332 NON-ASSOCIATED ONE WELL CNTY: BEE
TRANS WEST OIL & GAS, INC. 864864
ARNOLD, KARL G. WELL #: 1 RRCID -> 071174 COMPL. DATE 08/14/1975 TOTAL DEPTH 7615 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL, WEST (7900) 61828 850 NON-ASSOCIATED ONE WELL CNTY: BEE
CONTINENTAL OPERATING CO. 173749
LANGTRY-SHIRLEY TRUST WELL #: 1 RRCID -> 256871 COMPL. DATE 04/02/2010 TOTAL DEPTH 4155 PERF. 3840 - 3844

11	0 N	-0-	-0-	-0-	-0-					N	103					272
12	0 N	-0-	-0-	-0-	-0-					N	85	168	1			189
01	0 N	-0-	-0-	-0-	-0-					N	237	177	1			249
02	14B2 EXT	-0-	-0-	-0-	-0-					N	113	172	1			190
03	14B2 EXT	-0-	-0-	-0-	-0-					N	172					362
04	14B2 EXT	-0-	-0-	-0-	-0-					N	54	176	1			240

MINERAL, WEST (11000) 61828 925 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
GOREE WELL #: 1 RRCID -> 228510 COMPL. DATE 05/27/2007 TOTAL DEPTH 11208 PERF.10692 - 10996

11	1560 X	1290	-0-	-270 B	-64662	1273	2	17	9	N	15					74
12	1612 X	1508	-0-	-104 B	-64662	1483	2	25	9	N	23					97
01	1364 X	1447	-0-	83 B	-64579	1411	2	36	9	N	33					130
02	1204 X	1370	-0-	166 B	-64413	1342	2	28	9	N	25					155
03	1519 X	1416	-0-	-103 B	-64413	1408	2	8	9	N	7					162
04	1470 X	2500	-0-	1030 B	-63383	2461	2	39	9	N	35	178	1			19

MINOAK (SLICK 7300) 61963 666 NON-ASSOCIATED CAPACITY CNTY: BEE
ROCK RESOURCES, INC. 722939
WOLTERS, R. E. WELL #: 1 RRCID -> 064534 COMPL. DATE 11/30/1975 TOTAL DEPTH 7558 PERF. N/A

11	6630 X	6351	-0-	-279	-0-	51	1	6134	2	N	151					217
						166	9									
12	6944 X	6892	-0-	-52	-0-	58	1	6676	2	N	144	196	1			165
						158	9									
01	7068 X	6622	-0-	-446	-0-	52	1	6426	2	N	131	189	1			107
						144	9									
02	6283 X	6283	-0-	-0-	-0-	48	1	6089	2	N	133	186	1			54
						146	9									
*03	6859 X	6859	-0-	-0-	-0-	43	1	6606	2	N	191	184	1			61
						210	9									
*04	6662 X	6662	-0-	-0-	-0-	42	1	6416	2	N	185	183	1			63
						204	9									

MISSION RIVER 62136 001 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO/SHELTON WELL #: 4 RRCID -> 212390 COMPL. DATE 04/30/2005 TOTAL DEPTH 7000 PERF. 6248 - 6258

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11295 04/05/2015

MISSION RIVER (4200) 62136 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 4 RRCID -> 234536 COMPL. DATE 07/15/2006 TOTAL DEPTH 6515 PERF. 4139 - 4192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MISSION RIVER (5800) 62136 264 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, J. ISABELLA WELL #: B 11 RRCID -> 059027 COMPL. DATE 12/15/1973 TOTAL DEPTH 6150 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-

SCANIO/SHELTON WELL #: 1 RRCID -> 208522 COMPL. DATE 07/20/2004 TOTAL DEPTH 7000 PERF. 5621 - 5634

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B -0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B -0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B -0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B -0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B -0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B -0-				Y	-0-			-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 5 RRCID -> 226852 COMPL. DATE 12/02/2006 TOTAL DEPTH 6515 PERF. 5845 - 5849

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B -0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B -0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B -0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B -0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	B -0-				Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B -0-				Y	NO RPT			-0-

MISSION RIVER (6000) 62136 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, J. ISABELLA WELL #: B 3 RRCID -> 190357 COMPL. DATE 06/30/1997 TOTAL DEPTH 6020 PERF. 5424 - 5737

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SCANIO/SHELTON WELL #: 13 RRCID -> 272900 COMPL. DATE 01/07/2009 TOTAL DEPTH 8710 PERF. 5932 - 5935

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 W	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 W	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 W	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 W	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 W	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 W	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MISSION RIVER (6100) 62136 462 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO SHELTON WELL #: 3 RRCID -> 252998 COMPL. DATE 05/01/2009 TOTAL DEPTH 7000 PERF. 6196 - 6200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			51
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			51
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			51
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			51
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			51
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			51

HIGH PLAINS GAS SYSTEMS, INC. 385551
SHELTON, J. ISABELLA -D- WELL #: B 2 RRCID -> 187985 COMPL. DATE 06/12/2001 TOTAL DEPTH 6888 PERF. 6194 - 6198

11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SNOWDEN, H. W. 798720
MITCHELL -D- WELL #: 9 RRCID -> 003417 COMPL. DATE 05/01/1952 TOTAL DEPTH N/A PERF. 6098 - 6123

11	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/07/2016 - P/A 12/07/2016

MISSION RIVER (6200) 62136 550 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 2 RRCID -> 207036 COMPL. DATE 06/20/2004 TOTAL DEPTH 6800 PERF. 6260 - 6264

11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MISSION RIVER (6300) 62136 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO-SHELTON WELL #: 2 RRCID -> 205677 COMPL. DATE 11/18/2004 TOTAL DEPTH 7000 PERF. 6300 - 6310

11	0	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11261 04/08/2015

HIGH PLAINS GAS SYSTEMS, INC. 385551
MITCHELL, JOHN N. WELL #: 2 L RRCID -> 031072 COMPL. DATE 02/13/1963 TOTAL DEPTH 8227 PERF. 6397 - 6401

11	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MISSION RIVER (6300) //CONT.// 62136 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HIGH PLANS GAS SYSTEMS, INC. //CONT.// 385551
SCANIO/SHELTON WELL #: 3 RRCID -> 205432 COMPL. DATE 07/31/2004 TOTAL DEPTH 6800 PERF. 6277 - 6282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-

SNOWDEN, H. W. 798720
MITCHELL -B- WELL #: 2 RRCID -> 003421 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6274 - 6278

11	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/22/2016 - P/A 12/22/16

MITCHELL -B- WELL #: 6 RRCID -> 003422 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6278 - 6282

11	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/07/2016 - P/A 12/07/2016

MISSION RIVER (6400) 62136 750 ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO SHELTON WELL #: 5 RRCID -> 222184 COMPL. DATE 02/24/2006 TOTAL DEPTH 7200 PERF. 6336 - 6348

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			53
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			53
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			53
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			53
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			53
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			53

HIGH PLANS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 4 RRCID -> 207859 COMPL. DATE 07/16/2004 TOTAL DEPTH 6515 PERF. 6294 - 6296

11	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MISSION RIVER (7200) 62136 780 NON-ASSOCIATED 49B CNTY: REFUGIO
HIGH PLANS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 10 RRCID -> 243787 COMPL. DATE 06/12/2008 TOTAL DEPTH 8700 PERF. 7239 - 7241

11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14

WORKED OVER ANOTHER ZONE.. 12/01/2014

MISSION RIVER (8200) 62136 792 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/ SHELTON WELL #: 7 RRCID -> 254386 COMPL. DATE 07/14/2007 TOTAL DEPTH 8544 PERF. 8205 - 8248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-

MISSION RIVER (8300 VKSBG) 62136 858 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO / SHELTON WELL #: 6 RRCID -> 223050 COMPL. DATE 03/10/2006 TOTAL DEPTH 10300 PERF. 8330 - 8339

11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SCANIO/SHELTON WELL #: 12 RRCID -> 241967 COMPL. DATE 08/18/2008 TOTAL DEPTH 8700 PERF. 8406 - 8477

11	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
12	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
03	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
04	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85

MANTLE OIL & GAS, LLC 524903
SCANIO/SHELTON WELL #: 15 RRCID -> 280581 COMPL. DATE 08/01/2009 TOTAL DEPTH 8710 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MISSION RIVER (8400) 62136 924 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO/SHELTON WELL #: 11 RRCID -> 250577 COMPL. DATE 08/18/2008 TOTAL DEPTH 8500 PERF. 8444 - 8457

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 7 RRCID -> 221611 COMPL. DATE 08/23/2006 TOTAL DEPTH 8544 PERF. 8414 - 8420

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MISSION RIVER (8400) //CONT.// 62136 924 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. //CONT.// 385551
SCANIO/SHELTON WELL #: 8 RRCID -> 234544 COMPL. DATE 01/29/2008 TOTAL DEPTH 8615 PERF. 8385 - 8490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SCANIO-HAWN WELL #: 1 RRCID -> 235535 COMPL. DATE 03/01/2007 TOTAL DEPTH 8670 PERF. 8469 - 8472

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MISSION VALLEY (WILCOX 9000) 62150 025 ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M.E. WELL #: 12 RRCID -> 216505 COMPL. DATE 06/28/2014 TOTAL DEPTH 10855 PERF. 8742 - 8756

11	116 N	116	-0-	-0-	-0-	11	1	99	2	N	5	1	1	117
						6	9							
12	124 N	102	-0-	-22	-0-	10	1	92	2	N	-0-			117
01	120 N	120	-0-	-0-	-0-	12	1	101	2	N	6			123
						7	9							
02	112 N	110	-0-	-2	-0-	10	1	99	2	N	1	1	1	123
						1	9							
03	95 N	95	-0-	-0-	-0-	9	1	80	2	N	5			128
						6	9							
04	120 N	81	-0-	-39	-0-	7	1	73	2	N	1	1	1	128
						1	9							

MISSION VALLEY (8300) 62150 380 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M.E. WELL #: 11 RRCID -> 218789 COMPL. DATE 07/15/2014 TOTAL DEPTH 11005 PERF. 8742 - 9801

11	321 N	321	-0-	-0-	-0-	31	1	279	2	N	10	3	1	132
						11	9							
12	434 N	407	-0-	-27	-0-	41	1	362	2	N	4	4	1	132
						4	9							
01	391 N	391	-0-	-0-	-0-	39	1	341	2	N	10			142
						11	9							
02	350 N	350	-0-	-0-	-0-	32	1	314	2	N	4	3	1	143
						4	9							
03	403 N	339	-0-	-64	-0-	34	1	304	2	N	1			144
						1	9							
04	390 N	368	-0-	-22	-0-	33	1	329	2	N	5	3	1	146
						6	9							

MISSION VALLEY (10,220) 62150 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
MODERN EXPLORATION, INC. 573226
MISSION VALLEY WELL #: 1 RRCID -> 261990 COMPL. DATE 09/21/2010 TOTAL DEPTH 10940 PERF.10200 - 10226

11	3750 X	2745	-0-	-1005	-0-	2670	2	75	9	N	68			312
12	6851 X	6308	-0-	-543	-0-	6141	2	167	9	N	152	360	1	104
01	6851 X	5310	-0-	-1541	-0-	5191	2	119	9	N	108			212
02	4144 X	3463	-0-	-681	-0-	3376	2	87	9	N	79	181	1	110
*03	5271 X	5271	-0-	-0-	-0-	5143	2	128	9	N	116			226
04	6090 X	3864	-0-	-2226	-0-	3775	2	89	9	N	81	179	1	128

MISSION VALLEY (10,220) //CONT.// 62150 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
UNION GAS OPERATING COMPANY 876500
WATTS-GISLER WELL #: 1 RRCID -> 177966 COMPL. DATE 03/16/2000 TOTAL DEPTH 11500 PERF. 9798 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13605	X	13605	-0-	-0-	-0-	793	1	12558	3	Y	231	300	1			94
							254	9									
12	14422	X	14422	-0-	-0-	-0-	851	1	13301	3	Y	245	296	1			43
							270	9									
01	15673	X	15673	-0-	-0-	-0-	859	1	14517	3	Y	270	159	1			154
							297	9									
02	13678	X	13678	-0-	-0-	-0-	715	1	12715	3	Y	225	300	1			79
							248	9									
*03	15546	X	15546	-0-	-0-	-0-	809	1	14487	3	Y	227	155	1			151
							250	9									
04	13950	X	NO RPT	-0-	-13950	-0-					Y	NO RPT					151

DREYER, WILLIAM WELL #: 2 RRCID -> 179397 COMPL. DATE 08/03/2000 TOTAL DEPTH 10377 PERF. 9760 - 9839

11	17340	X	16339	-0-	-1001	-0-	942	1	15013	3	Y	349	302	1			77
							384	9									
12	17918	X	17053	-0-	-865	-0-	996	1	15655	3	Y	365	342	1			100
							402	9									
01	18990	X	16261	-0-	-2729	-0-	882	1	14981	3	Y	362	406	1			56
							398	9									
02	17724	X	14978	-0-	-2746	-0-	775	1	13852	3	Y	319	281	1			94
							351	9									
03	19623	X	18530	-0-	-1093	-0-	955	1	17193	3	Y	347	416	1			25
							382	9									
04	16500	X	NO RPT	-0-	-16500	-0-					Y	NO RPT					25

OHRT-HEINOLD WELL #: 1 RRCID -> 180862 COMPL. DATE 09/20/2000 TOTAL DEPTH 10700 PERF.10070 - 10149

11	11190	X	9778	-0-	-1412	-0-	607	1	9072	3	N	90	182	1			52
							99	9									
12	12626	X	12626	-0-	-0-	-0-	792	1	11680	3	N	140	159	1			33
							154	9									
01	13620	X	13409	-0-	-211	-0-	783	1	12475	3	N	137					170
							151	9									
02	12712	X	12258	-0-	-454	-0-	682	1	11436	3	N	127	183	1			114
							140	9									
03	14074	X	13796	-0-	-278	-0-	763	1	12889	3	N	131	183	1			62
							144	9									
04	12210	X	NO RPT	-0-	-12210	-0-					N	NO RPT					62

OHRT-ALBRECHT WELL #: 1 RRCID -> 181425 COMPL. DATE 07/22/2000 TOTAL DEPTH 10900 PERF.10102 - 10178

11	9152	X	9152	-0-	-0-	-0-	570	1	8520	3	N	56					84
							62	9									
12	9593	X	9593	-0-	-0-	-0-	598	1	8827	3	N	153	190	1			47
							168	9									
01	11010	X	8555	-0-	-2455	-0-	502	1	7998	3	N	50					97
							55	9									
02	10276	X	9697	-0-	-579	-0-	543	1	9108	3	N	42					139
							46	9									
03	11377	X	11341	-0-	-36	-0-	631	1	10665	3	N	41					180
							45	9									
04	9270	X	NO RPT	-0-	-9270	-0-					N	NO RPT					180

MISSION VALLEY, NORTH(FRIO 2800) 62152 142 NON-ASSOCIATED ONE WELL CNTY: DE WITT
BOBCAT OPERATING 077686
BITTERLY WELL #: 1C RRCID -> 087841 COMPL. DATE 02/29/1984 TOTAL DEPTH 3047 PERF. 2753 - 2763

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MISSION VALLEY, N (FRIO 3000) 62152 220 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BOBCAT OPERATING 077686
BITTERLY WELL #: 2 RRCID -> 116611 COMPL. DATE 05/10/1985 TOTAL DEPTH 3380 PERF. 3168 - 3171

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PAMETA OIL COMPANY 637449
BITTERLY WELL #: 1 T RRCID -> 112990 COMPL. DATE 02/24/1984 TOTAL DEPTH 3047 PERF. 3002 - 3010

11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MISSION VALLEY, W. (MASS WILCOX) 62157 166 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 7 RRCID -> 178472 COMPL. DATE 04/24/2000 TOTAL DEPTH 11800 PERF. 9082 - 9087

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MISSION VALLEY, WEST (MASSIVE-1) 62157 332 ASSOCIATED CAPACITY CNTY: GOLIAD
HURD ENTERPRISES, LTD. 419886
DREIER WELL #: 1 RRCID -> 280228 COMPL. DATE 02/02/2016 TOTAL DEPTH 11500 PERF. 8406 - 8408

11	52 X	-0-	-0-	-52	-0-				N	92			154
12	P&A-COND	-0-	-0-	-0-	-0-				N	-0-	154	1	-0-
01	0	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/14/2016 - P/A 11/14/16

MARWELL PETROLEUM LTD PARTNRSHIP 531085
JACOBS, MATILDA WELL #: 1 B RRCID -> 003431 COMPL. DATE 03/31/1950 TOTAL DEPTH 9504 PERF. 8905 - 8955

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MISSION VALLEY, WEST (MASSIVE-1)//CONT.// 62157 332 ASSOCIATED CAPACITY CNTY: GOLIAD
VANTAGE OPERATING, LLC 882608
MILLER ALBRECHT UNIT WELL #: 1 A RRCID -> 003428 COMPL. DATE 08/22/2006 TOTAL DEPTH 10972 PERF.10094 - 10138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1867	N	1867	-0-	-0-	-0-	341	1	1497	3	Y	26					184
							29	9									
12	1926	N	1926	-0-	-0-	-0-	350	1	1503	3	Y	66					250
							73	9									
01	1860	N	1712	-0-	-148	-0-	312	1	1344	3	Y	51	180	1			121
							56	9									
02	DLQ G-10		1710	-0-	1710	1710	304	1	1381	3	Y	23					144
							25	9									
03	DLQ G-10		1880	-0-	1880	3590	354	1	1451	3	Y	68					212
							75	9									
04	DLQ G-10		1629	-0-	1629	5219	292	1	1294	3	Y	39	182	1			69
							43	9									

WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 1 RRCID -> 194567 COMPL. DATE 09/25/2000 TOTAL DEPTH 11500 PERF.10142 - 10200

11	3600	X	2254	-0-	-1346	-0-	217	1	1943	2	Y	85	140	1			91
							94	9									
12	3689	X	2270	-0-	-1419	-0-	219	1	1924	2	Y	115	19	1			187
							127	9									
01	3720	X	2525	-0-	-1195	-0-	259	1	2243	2	Y	21	91	1			117
							23	9									
02	2751	X	2751	-0-	-0-	-0-	250	1	2440	2	Y	55	22	1			150
							61	9									
03	3382	X	3382	-0-	-0-	-0-	336	1	3021	2	Y	23	110	1			63
							25	9									
*04	4454	X	4454	-0-	-0-	-0-	407	1	4018	2	Y	26	23	1			66
							29	9									

MISSION VALLEY, W (WILCOX 10200) 62157 499 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
JACOB WELL #: 1 RRCID -> 178817 COMPL. DATE 06/01/2000 TOTAL DEPTH 11606 PERF.10082 - 10132

11	5730	X	5006	-0-	-724	-0-	499	1	4467	2	N	36	36	1			246
							40	9									
12	5921	X	5500	-0-	-421	-0-	556	1	4882	2	N	56	217	1			85
							62	9									
01	6076	X	5784	-0-	-292	-0-	595	1	5157	2	N	29					114
							32	9									
02	5488	X	4969	-0-	-519	-0-	456	1	4449	2	N	58	35	1			137
							64	9									
03	6076	X	5403	-0-	-673	-0-	540	1	4860	2	N	3					140
							3	9									
*04	6037	X	6037	-0-	-0-	-0-	551	1	5441	2	N	41	36	1			145
							45	9									

JACOB WELL #: 2 RRCID -> 184289 COMPL. DATE 04/09/2001 TOTAL DEPTH 10800 PERF.10220 - 10230

11	1770	X	1600	-0-	-170	-0-	158	1	1418	2	N	22	14	1			120
							24	9									
12	1767	X	1610	-0-	-157	-0-	162	1	1424	2	N	22	13	1			129
							24	9									
01	1829	X	1743	-0-	-86	-0-	180	1	1557	2	N	5					134
							6	9									
02	1652	X	1542	-0-	-110	-0-	142	1	1381	2	N	17	13	1			138
							19	9									
03	1829	X	1761	-0-	-68	-0-	175	1	1576	2	N	9					147
							10	9									
*04	1695	X	1695	-0-	-0-	-0-	154	1	1516	2	N	23	14	1			156
							25	9									

MISSION VALLEY, W. (1350 STRAY) 62157 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
COOLEY, M. E. WELL #: 9 RRCID -> 088600 COMPL. DATE 12/11/1979 TOTAL DEPTH 2018 PERF. 1329 - 1334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MISSION VALLEY, W. (WILCOX G) 62157 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HURD ENTERPRISES, LTD. 419886
FRIEDRICHS WELL #: 1 RRCID -> 277447 COMPL. DATE 11/13/2014 TOTAL DEPTH 10827 PERF.10427 - 10737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60367	X	60367	-0-	-0-	-0-	59630	2	737	9	N	670	720	1			124
12	63488	X	62148	-0-	-1340	-0-	61266	2	882	9	N	802	723	1			203
01	63488	X	57602	-0-	-5886	-0-	56764	2	838	9	N	762	718	1			247
02	57064	X	50254	-0-	-6810	-0-	49544	2	710	9	N	645	714	1			178
03	62806	X	50868	-0-	-11938	-0-	50153	2	715	9	N	650	714	1			114
04	60360	X	46324	-0-	-14036	-0-	45654	2	670	9	N	609	361	1			362

WHITE OAK OPERATING COMPANY LLC 916954
COLETO POINT WELL #: 1 RRCID -> 176813 COMPL. DATE 03/10/2000 TOTAL DEPTH 15500 PERF.13196 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5760	X	5637	-0-	-123	-0-	719	1	4918	2	N	-0-					183
12	5952	X	5762	-0-	-190	-0-	744	1	5018	2	N	-0-					183
01	5952	X	5842	-0-	-110	-0-	744	1	5098	2	N	-0-					183
02	5292	X	5078	-0-	-214	-0-	672	1	4406	2	N	-0-					183
03	5859	X	5610	-0-	-249	-0-	744	1	4866	2	N	-0-					183
04	5640	X	5175	-0-	-465	-0-	710	1	4465	2	N	-0-					183

COLETO POINT WELL #: 2 RRCID -> 207640 COMPL. DATE 06/26/2004 TOTAL DEPTH 13500 PERF.12676 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37
12	0	N	-0-	-0-	-0-	-0-					N	-0-					37
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37
02	0	N	-0-	-0-	-0-	-0-					N	-0-					37
03	0	N	-0-	-0-	-0-	-0-					N	-0-					37
04	0	N	-0-	-0-	-0-	-0-					N	-0-					37

MISSION VALLEY, W.(WILCOX 10600) 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ENDEAVOR NATURAL GAS, LP 251729
ARCO COOLEY WELL #: 4 RRCID -> 182781 COMPL. DATE 01/19/2001 TOTAL DEPTH 11600 PERF.10267 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1428	X	1428	-0-	-0-	-0-	1420	2	8	9	N	7					95
12	1984	X	1229	-0-	-755	-0-	1218	2	11	9	N	10					105
01	1984	X	1120	-0-	-864	-0-	1109	2	11	9	N	10					115
02	1792	X	88	-0-	-1704	-0-	79	2	9	9	N	8					123
03	1736	X	1443	-0-	-293	-0-	1429	2	14	9	N	13					136
04	1440	X	1280	-0-	-160	-0-	1271	2	9	9	N	8					144

COOLEY, M. E. WELL #: 10 RRCID -> 202636 COMPL. DATE 04/06/2004 TOTAL DEPTH 10715 PERF.10542 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1135	X	1135	-0-	-0-	-0-	1121	2	14	9	N	13					344
12	868	X	621	-0-	-247	-0-	615	2	6	9	N	5					349
01	6349	X	6349	-0-	-0-	-0-	6340	2	9	9	N	8					357
02	1064	X	594	-0-	-470	-0-	583	2	11	9	N	10					367
03	1178	X	663	-0-	-515	-0-	649	2	14	9	N	13					380
04	6150	X	2786	-0-	-3364	-0-	2775	2	11	9	N	10					390

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HURD ENTERPRISES, LTD. 419886
KORNFUEHRER WELL #: 2 T RRCID -> 215261 COMPL. DATE 03/25/2005 TOTAL DEPTH 11500 PERF.10514 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2880	X	1852	-0-	-1028	-0-	1842	2	10	9	N	9					192
*07	2976	X	2081	-0-	-895	-0-	2081	2			N	-0-	177	1			15
*08	2759	X	2288	-0-	-471	-0-	2288	2			N	-0-					15
*09	2550	X	78	-0-	-2472	-0-	78	2			N	-0-					15
*10	2077	X	-0-	-0-	-2077	-0-					N	-0-					15
*11	2220	X	-0-	-0-	-2220	-0-					N	-0-					15
*12	2294	X	9	-0-	-2285	-0-	9	2			N	-0-					15
*01	2294	X	1	-0-	-2293	-0-	1	2			N	-0-					15
*02	84	X	-0-	-0-	-84	-0-					N	-0-					15
*03	9	X	-0-	-0-	-9	-0-					N	-0-					15
*04	9	X	-0-	-0-	-9	-0-					N	-0-					15

PLUGGED AND ABANDONED_____ 04/18/2017 - PLUGGED 04/18/17

DREIER WELL #: 2 RRCID -> 239383 COMPL. DATE 03/20/2008 TOTAL DEPTH 11500 PERF.10554 - 10600

11	0		-0-	-0-	-0-	-0-					N	-0-					21
12	P&A-COND		-0-	-0-	-0-	-0-					N	-0-	21	1			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/04/2016 - P/A 11/04/16

UNION GAS OPERATING COMPANY 876500
JACOB WELL #: 1 RRCID -> 172699 COMPL. DATE 01/09/1999 TOTAL DEPTH 11606 PERF.10535 - 10546

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DREYER, WILLIAM WELL #: 3 RRCID -> 179765 COMPL. DATE 08/31/2000 TOTAL DEPTH 10400 PERF.10230 - 10250

11	8940	X	8595	-0-	-345	-0-	514	1	7913	3	Y	153	132	1			81
							168	9									
12	9238	X	8481	-0-	-757	-0-	513	1	7803	3	Y	150	141	1			90
							165	9									
01	9060	X	8045	-0-	-1015	-0-	452	1	7429	3	Y	149	167	1			72
							164	9									
02	9365	X	9365	-0-	-0-	-0-	502	1	8680	3	Y	166	146	1			92
							183	9									
03	9362	X	8475	-0-	-887	-0-	453	1	7877	3	Y	132	158	1			66
							145	9									
04	8610	X	NO RPT	-0-	-8610	-0-					Y	NO RPT					66

WATTS-GISLER WELL #: 3 RRCID -> 203502 COMPL. DATE 04/21/2004 TOTAL DEPTH 11320 PERF.10520 - 10530

11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNION GAS OPERATING COMPANY //CONT.// 876500
WATTS-GISLER WELL #: 2 RRCID -> 203504 COMPL. DATE 05/14/2004 TOTAL DEPTH 11350 PERF.10222 - 10238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2648	-0-	-322	-0-	172	1	2421	3	Y	50	62	1			20
							55	9									
12	3069	X	2541	-0-	-528	-0-	168	1	2325	3	Y	44	56	1			8
							48	9									
01	3311	X	3311	-0-	-0-	-0-	203	1	3039	3	Y	63	36	1			35
							69	9									
02	2880	X	2880	-0-	-0-	-0-	169	1	2656	3	Y	50	67	1			18
							55	9									
*03	2741	X	2741	-0-	-0-	-0-	160	1	2537	3	Y	40	29	1			29
							44	9									
04	2640	X	NO RPT	-0-	-2640	-0-					Y	NO RPT					29

DREYER, WILLIAM WELL #: 4 RRCID -> 206419 COMPL. DATE 08/31/2004 TOTAL DEPTH 10550 PERF.10172 - 10188

11	8970	X	8464	-0-	-506	-0-	513	1	7796	3	Y	141	122	1			54
							155	9									
12	8153	X	5356	-0-	-2797	-0-	329	1	4928	3	Y	90	84	1			60
							99	9									
01	9936	X	9936	-0-	-0-	-0-	566	1	9180	3	Y	173	194	1			39
							190	9									
02	8428	X	8278	-0-	-150	-0-	450	1	7677	3	Y	137	121	1			55
							151	9									
03	9331	X	8798	-0-	-533	-0-	476	1	8181	3	Y	128	154	1			29
							141	9									
04	8460	X	NO RPT	-0-	-8460	-0-					Y	NO RPT					29

VANTAGE OPERATING, LLC 882608
ALBRECHT WELL #: 4 RRCID -> 179346 COMPL. DATE 04/22/2009 TOTAL DEPTH 11670 PERF.10282 - 10563

11	2880	X	1781	-0-	-1099	-0-	331	1	1450	3	N	-0-	1	7			95
12	1891	X	1659	-0-	-232	-0-	312	1	1341	3	N	5					100
							6	9									
01	1891	X	1499	-0-	-392	-0-	252	1	1087	3	N	145	188	1			57
							160	9									
02	1708	X	1399	-0-	-309	-0-	252	1	1147	3	N	-0-					57
03	1829	X	1667	-0-	-162	-0-	327	1	1340	3	N	-0-					57
04	1770	X	1491	-0-	-279	-0-	275	1	1216	3	N	-0-					57

ALBRECHT WELL #: 5 RRCID -> 228590 COMPL. DATE 07/16/2007 TOTAL DEPTH 11255 PERF.10688 - 10871

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

HOFF WELL #: 1 RRCID -> 228641 COMPL. DATE 07/19/2007 TOTAL DEPTH 11450 PERF.11070 - 11090

11	3720	X	3522	-0-	-198	-0-	645	1	2827	3	N	45					188
							50	9									
12	3999	X	3828	-0-	-171	-0-	717	1	3083	3	N	25					213
							28	9									
01	3999	X	3400	-0-	-599	-0-	632	1	2727	3	N	37	185	1			65
							41	9									
02	3758	X	3758	-0-	-0-	-0-	672	1	3055	3	N	28					93
							31	9									
03	3871	X	3871	-0-	-0-	-0-	749	1	3068	3	N	49					142
							54	9									
*04	4451	X	4451	-0-	-0-	-0-	811	1	3589	3	N	46	165	1			23
							51	9									

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VANTAGE OPERATING, LLC //CONT.// 882608
SISSON GAS UNIT WELL #: 1 RRCID -> 229832 COMPL. DATE 06/15/2007 TOTAL DEPTH 11087 PERF.10572 - 10719

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4723 X	4723	-0-	-0-	-0-	866	1	3794	3	N	57					130
						63	9									
12	4774 X	4270	-0-	-504	-0-	790	1	3395	3	N	77					207
						85	9									
01	4606 X	4606	-0-	-0-	-0-	859	1	3707	3	N	36					243
						40	9									
02	4396 X	3098	-0-	-1298	-0-	550	1	2501	3	N	43	186	1			100
						47	9									
03	4867 X	4082	-0-	-785	-0-	789	1	3232	3	N	55					155
						61	9									
04	4710 X	3652	-0-	-1058	-0-	662	1	2928	3	N	56	156	1			55
						62	9									

WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 1 RRCID -> 171763 COMPL. DATE 11/21/1998 TOTAL DEPTH 11500 PERF.10540 - 10555

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOLEY M. E. WELL #: 3 RRCID -> 174766 COMPL. DATE 07/17/1999 TOTAL DEPTH 13650 PERF.10504 - 10520

11	162 N	162	-0-	-0-	-0-	16	1	145	2	Y	1	1	1			-0-
						1	9									
12	124 N	120	-0-	-4	-0-	12	1	106	2	Y	2	2	1			-0-
						2	9									
01	124 N	116	-0-	-8	-0-	12	1	104	2	Y	-0-					-0-
02	140 N	127	-0-	-13	-0-	12	1	114	2	Y	1	1	1			-0-
						1	9									
03	135 N	135	-0-	-0-	-0-	14	1	121	2	Y	-0-					-0-
*04	168 N	168	-0-	-0-	-0-	15	1	152	2	Y	1	1	1			-0-
						1	9									

COOLEY, M. E. WELL #: 5 RRCID -> 177148 COMPL. DATE 09/19/1999 TOTAL DEPTH 10800 PERF.10462 - 10534

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COOLEY, M.E. WELL #: 6 RRCID -> 180502 COMPL. DATE 01/05/2000 TOTAL DEPTH 11500 PERF.10434 - 10452

11	4969 X	4969	-0-	-0-	-0-	493	1	4413	2	Y	57	46	1			112
						63	9									
12	5086 X	5086	-0-	-0-	-0-	513	1	4507	2	Y	60	42	1			130
						66	9									
01	4960 X	4695	-0-	-265	-0-	483	1	4190	2	Y	20					150
						22	9									
02	5388 X	5388	-0-	-0-	-0-	495	1	4829	2	Y	58	45	1			163
						64	9									
03	4892 X	4892	-0-	-0-	-0-	487	1	4380	2	Y	23					186
						25	9									
*04	4807 X	4807	-0-	-0-	-0-	435	1	4296	2	Y	69	46	1			209
						76	9									

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
JACOB WELL #: 3 RRCID -> 187798 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10496 - 10507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	X	1936	-0-	-134	-0-	192	1	1715	2	N	26	18	1			53
							29	9									
12	2294	X	2179	-0-	-115	-0-	216	1	1896	2	N	61	19	1			95
							67	9									
01	2294	X	1619	-0-	-675	-0-	166	1	1442	2	N	10					105
							11	9									
02	2072	X	2066	-0-	-6	-0-	190	1	1850	2	N	24	17	1			112
							26	9									
03	2170	X	1916	-0-	-254	-0-	191	1	1721	2	N	4					116
							4	9									
04	2100	X	1977	-0-	-123	-0-	180	1	1775	2	N	20	18	1			118
							22	9									

COOLEY, M. E. WELL #: 13 RRCID -> 198951 COMPL. DATE 06/24/2003 TOTAL DEPTH 10998 PERF.10530 - 10550

11	1230	X	1204	-0-	-26	-0-	120	1	1075	2	N	8	8	1			163
							9	9									
12	1178	X	1103	-0-	-75	-0-	112	1	979	2	N	11	11	1			163
							12	9									
01	1116	X	881	-0-	-235	-0-	91	1	790	2	N	-0-					163
02	1120	X	748	-0-	-372	-0-	69	1	670	2	N	8	8	1			163
							9	9									
03	1241	X	1241	-0-	-0-	-0-	124	1	1117	2	N	-0-					163
04	1200	X	866	-0-	-334	-0-	79	1	778	2	N	8	8	1			163
							9	9									

COOLEY, M. E. WELL #: 14 RRCID -> 198956 COMPL. DATE 08/20/2003 TOTAL DEPTH 11000 PERF.10522 - 10542

11	750	X	673	-0-	-77	-0-	66	1	592	2	N	14	6	1			64
							15	9									
12	775	X	636	-0-	-139	-0-	64	1	564	2	N	7	7	1			64
							8	9									
01	775	X	725	-0-	-50	-0-	75	1	650	2	N	-0-					64
02	672	X	670	-0-	-2	-0-	62	1	601	2	N	6	6	1			64
							7	9									
03	723	X	723	-0-	-0-	-0-	72	1	651	2	N	-0-					64
*04	705	X	705	-0-	-0-	-0-	64	1	634	2	N	6	6	1			64
							7	9									

JANK WELL #: 1 RRCID -> 200735 COMPL. DATE 10/02/2004 TOTAL DEPTH 13000 PERF.10770 - 10860

11	750	X	127	-0-	-623	-0-	29	1	98	2	N	-0-					38
12	388	X	388	-0-	-0-	-0-	4	1	356	2	N	25					63
							28	9									
01	372	X	253	-0-	-119	-0-	235	2	18	9	N	16					79
02	336	X	65	-0-	-271	-0-	65	2			N	-0-					79
03	403	X	206	-0-	-197	-0-	198	2	8	9	N	7					86
04	390	X	64	-0-	-326	-0-	62	2	2	9	N	2					88

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
COOLEY, M. E. WELL #: 15 RRCID -> 203616 COMPL. DATE 04/21/2004 TOTAL DEPTH 11000 PERF.10504 - 10514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	X	353	-0-	-97	-0-	35	1	315	2	N	3	3	1			95
							3	9									
12	403	X	321	-0-	-82	-0-	32	1	285	2	N	4	4	1			95
							4	9									
01	403	X	318	-0-	-85	-0-	33	1	285	2	N	-0-					95
02	364	X	317	-0-	-47	-0-	29	1	285	2	N	3	3	1			95
							3	9									
03	372	X	238	-0-	-134	-0-	24	1	214	2	N	-0-					95
04	360	X	195	-0-	-165	-0-	18	1	174	2	N	3	3	1			95
							3	9									

JANK WELL #: 3 RRCID -> 226227 COMPL. DATE 05/07/2005 TOTAL DEPTH 11200 PERF.10818 - 10926

11	108	X	108	-0-	-0-	-0-	24	1	84	2	N	-0-					182
12	248	X	233	-0-	-15	-0-	3	1	216	2	N	13					195
							14	9									
01	279	X	184	-0-	-95	-0-	171	2	13	9	N	12					207
02	252	X	87	-0-	-165	-0-	87	2			N	-0-					207
03	279	X	179	-0-	-100	-0-	179	2			N	-0-					207
04	240	X	149	-0-	-91	-0-	1	1	148	2	N	-0-					207

COLETO POINT WELL #: 3 RRCID -> 274860 COMPL. DATE 06/21/2014 TOTAL DEPTH 11600 PERF.10337 - 10345

11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50
04	0	N	-0-	-0-	-0-	-0-					N	-0-					50

MISSION VALLEY, W (WILCOX 10800) 62157 832 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 2 RRCID -> 239250 COMPL. DATE 06/13/2008 TOTAL DEPTH 11020 PERF.10735 - 10745

11	2338	N	2338	-0-	-0-	-0-	226	1	2022	2	Y	82	80	1			64
							90	9									
12	1757	N	1757	-0-	-0-	-0-	170	1	1489	2	Y	89	12	1			141
							98	9									
01	1347	N	1347	-0-	-0-	-0-	137	1	1188	2	Y	20	79	1			82
							22	9									
02	2100	N	1137	-0-	-963	-0-	101	1	982	2	Y	49	16	1			115
							54	9									
03	1767	N	939	-0-	-828	-0-	92	1	832	2	Y	14	80	1			49
							15	9									
04	1290	N	978	-0-	-312	-0-	88	1	869	2	Y	19	16	1			52
							21	9									

MISSION VALLEY,W(WCX 10600 SEG2) 62157 833 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ENDEAVOR NATURAL GAS, LP 251729
ARCO COOLEY WELL #: 3 RRCID -> 115707 COMPL. DATE 03/08/1985 TOTAL DEPTH 13500 PERF.10528 - 10550

11	170	R	170	-0-	-0-	-0-	170	2			N	-0-					152
12	155	#	125	-0-	-30	-0-	125	2			N	-0-					152
01	512	R	512	-0-	-0-	-0-	512	2			N	-0-					152
02	168	#	-0-	-0-	-168	-0-					N	-0-					152
03	186	#	-0-	-0-	-186	-0-					N	-0-					152
*04	527	R	527	-0-	-0-	-0-	527	2			N	-0-					152

MOLINA (YEGUA) 62383 495 NON-ASSOCIATED ONE WELL CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
FERRELL, D. L. WELL #: 2 RRCID -> 181497 COMPL. DATE 01/25/2000 TOTAL DEPTH 5488 PERF. 5181 - 5185

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					50
12	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					50
01	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					50
02	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					50
03	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					50
04	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					50

MONSON (QUEEN CITY) 62508 400 NON-ASSOCIATED CAPACITY CNTY: KARNES
WHITE OAK OPERATING COMPANY LLC 916954
GAUNTT, RUBY WELL #: 1 C RRCID -> 050809 COMPL. DATE 03/16/1971 TOTAL DEPTH 7893 PERF. N/A

11	31 N	31	-0-	-0-	-0-	4	1	27	2	Y	-0-					-0-
12	83 N	83	-0-	-0-	-0-	13	1	70	2	Y	-0-					-0-
01	59 N	59	-0-	-0-	-0-	11	1	48	2	Y	-0-					-0-
02	28 N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	93 N	-0-	-0-	-93	-0-					Y	-0-					-0-
04	60 N	-0-	-0-	-60	-0-					Y	-0-					-0-

LEWIS WELL #: 2 RRCID -> 206853 COMPL. DATE 05/20/2004 TOTAL DEPTH 6611 PERF. 5271 - 5300

11	21 N	21	-0-	-0-	-0-	3	1	18	2	Y	-0-					-0-
12	74 N	74	-0-	-0-	-0-	12	1	62	2	Y	-0-					-0-
01	38 N	38	-0-	-0-	-0-	7	1	31	2	Y	-0-					-0-
02	33 N	33	-0-	-0-	-0-	8	1	25	2	Y	-0-					-0-
03	62 N	51	-0-	-11	-0-	15	1	36	2	Y	-0-					-0-
*04	102 N	102	-0-	-0-	-0-	40	1	62	2	Y	-0-					-0-

GAUNTT, RUBY WELL #: 3 RRCID -> 212777 COMPL. DATE 02/27/1970 TOTAL DEPTH 6369 PERF. 3630 - 3650

11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONSON WELL #: 4 RRCID -> 220900 COMPL. DATE 06/09/2006 TOTAL DEPTH 6650 PERF. 5290 - 5316

11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONSON WELL #: 2 RRCID -> 222479 COMPL. DATE 07/06/2006 TOTAL DEPTH 6600 PERF. 5255 - 5280

11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONT (WILCOX 10640) 62518 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
ANDERSON A WELL #: 2R RRCID -> 282194 COMPL. DATE 02/18/2017 TOTAL DEPTH 10973 PERF.10247 - 10301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	44374	X	NO RPT	-0-	-44374	-0-					N	NO RPT					-0-
03	125054	X	NO RPT	-0-	-125054	-0-					N	NO RPT					-0-
04	121020	X	NO RPT	-0-	-121020	-0-					N	NO RPT					-0-

TRIO CONSULTING & MANAGEMENT,LLC 870354
GERDES WELL #: 1 RRCID -> 207663 COMPL. DATE 08/11/2004 TOTAL DEPTH 11200 PERF. 9680 - 9704

11	473	X	473	-0-	-0-	-0-	98	1	375	9	N	341	341	1			195
12	434	X	245	-0-	-189	-0-	32	1	213	9	N	194	164	1			225
01	558	X	211	-0-	-347	-0-	28	1	183	9	N	166	351	1			40
02	504	X	307	-0-	-197	-0-	63	1	244	9	N	222	174	1			88
03	558	X	301	-0-	-257	-0-	46	1	255	9	N	232	172	1			148
04	480	X	323	-0-	-157	-0-	67	1	256	9	N	233	164	1			217

NEW-HENDERSON UNIT WELL #: 1 RRCID -> 216104 COMPL. DATE 10/13/2005 TOTAL DEPTH 11975 PERF.10734 - 10834

11	2550	X	2457	-0-	-93	-0-	420	1	1957	2	N	73	179	1			126
							80	9									
12	2635	X	2204	-0-	-431	-0-	434	1	1707	2	N	57					183
							63	9									
01	2604	X	2053	-0-	-551	-0-	434	1	1562	2	N	52					235
							57	9									
02	2296	X	2076	-0-	-220	-0-	392	1	1629	2	N	50	169	1			116
							55	9									
03	2542	X	2296	-0-	-246	-0-	434	1	1805	2	N	52					168
							57	9									
04	2460	X	2229	-0-	-231	-0-	420	1	1763	2	N	42					210
							46	9									

SCHINDLER, GILBERT WELL #: 2 RRCID -> 267345 COMPL. DATE 08/10/2012 TOTAL DEPTH 11295 PERF.10246 - 11112

11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28

MONT (WILCOX 10,900) 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
HENKES 'A' WELL #: 1 RRCID -> 281628 COMPL. DATE 01/22/2016 TOTAL DEPTH 11000 PERF.10475 - 10520

11	150273	X	150273	-0-	-0-	-0-	63	1	143409	2	N	6183	6164	2			388
							6801	9									
12	158086	X	158086	-0-	-0-	-0-	71	1	150743	2	N	6611	6504	2			495
							7272	9									
01	157994	X	157994	-0-	-0-	-0-	75	1	150638	2	N	6619	6713	2			401
							7281	9									
02	142722	X	142722	-0-	-0-	-0-	75	1	136158	2	N	5899	5864	2			436
							6489	9									
03	157613	X	157613	-0-	-0-	-0-	86	1	150323	2	N	6549	6652	2			333
							7204	9									
*04	150825	X	150825	-0-	-0-	-0-	82	1	144027	2	N	6105	6137	2			301
							6716	9									

MONT (WILCOX 10,900) //CONT.// 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
MONT GAS UNIT NO. 1 WELL #: RRCID -> 203645 COMPL. DATE 06/25/2004 TOTAL DEPTH 15200 PERF.10926 - 10941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					157
12	0		-0-	-0-	-0-	-0-					N	-0-					157
01	0		-0-	-0-	-0-	-0-					N	-0-	157	6			-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/27/2014

GARNER WELL #: 1 RRCID -> 254215 COMPL. DATE 09/21/2009 TOTAL DEPTH 11315 PERF.10454 - 10923

11	91372	X	91372	-0-	-0-	-0-	87727	2	3645	9	N	3314	3243	1			316
12	88810	X	88810	-0-	-0-	-0-	150	1	85056	2	N	3276	3124	1			468
							3604	9									
01	89982	X	89982	-0-	-0-	-0-	310	1	86116	2	N	3233	3307	1			394
							3556	9									
02	78476	X	78476	-0-	-0-	-0-	280	1	75091	2	N	2823	2949	1			268
							3105	9									
03	91296	X	91296	-0-	-0-	-0-	310	1	87517	2	N	3154	3149	1			273
							3469	9									
*04	87815	X	87815	-0-	-0-	-0-	300	1	83998	2	N	3197	3239	1			231
							3517	9									

BUJNOCH-HENDERSON WELL #: 1 RRCID -> 267873 COMPL. DATE 05/21/2012 TOTAL DEPTH 11333 PERF.10909 - 10922

11	13710	X	12730	-0-	-980	-0-	12408	2	322	9	N	293	184	1			249
12	14105	X	12708	-0-	-1397	-0-	12407	2	301	9	N	274	363	1			160
01	14105	X	10864	-0-	-3241	-0-	10625	2	239	9	N	217	184	1			193
02	12012	X	9651	-0-	-2361	-0-	9420	2	231	9	N	210	185	1			218
03	13144	X	10745	-0-	-2399	-0-	10466	2	279	9	N	254	180	1			292
04	12720	X	10652	-0-	-2068	-0-	10399	2	253	9	N	230	352	1			170

KALLUS WELL #: 1 RRCID -> 275698 COMPL. DATE 05/11/2014 TOTAL DEPTH 11600 PERF.10284 - 10366

11	982	X	982	-0-	-0-	-0-	720	1	247	2	N	14					65
							15	9									
12	899	X	544	-0-	-355	-0-	120	1	410	2	N	13					78
							14	9									
01	899	X	857	-0-	-42	-0-	190	1	643	2	N	22					100
							24	9									
02	924	N	736	-0-	-188	-0-	160	1	555	2	N	19					119
							21	9									
03	763	N	763	-0-	-0-	-0-	190	1	555	2	N	16					135
							18	9									
04	840	N	550	-0-	-290	-0-	130	1	410	2	N	9					144
							10	9									

ZIEGLER A WELL #: 1 RRCID -> 275720 COMPL. DATE 05/03/2014 TOTAL DEPTH 11565 PERF.10300 - 10336

11	14550	X	11925	-0-	-2625	-0-	11655	2	270	9	N	245	179	1			175
12	14446	X	12180	-0-	-2266	-0-	11898	2	282	9	N	256	182	1			249
01	13919	X	11969	-0-	-1950	-0-	11709	2	260	9	N	236	367	1			118
02	11620	X	10264	-0-	-1356	-0-	10027	2	237	9	N	215	183	1			150
03	12865	X	10801	-0-	-2064	-0-	10582	2	219	9	N	199	184	1			165
04	11940	X	10169	-0-	-1771	-0-	9952	2	217	9	N	197	179	1			183

MONT (WILCOX 10,900) //CONT.// 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WADI PETROLEUM, INC. 889600
REHM WELL #: 1 RRCID -> 276787 COMPL. DATE 05/02/2015 TOTAL DEPTH 11601 PERF.11272 - 11351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24210	X	-0-	-0-	-24210	-0-					N	-0-					392
12	25017	X	6470	-0-	-18547	-0-	126	1	6315	2	N	26					418
							29	9									
01	14012	X	10670	-0-	-3342	-0-	322	1	10284	2	N	58					476
							64	9									
02	12480	X	12480	-0-	-0-	-0-	280	1	12133	2	N	61	183	1			354
							67	9									
03	7572	X	7572	-0-	-0-	-0-	23	1	7494	2	N	50					404
							55	9									
*04	0	X	-0-	-0-	-0-	-0-					N	-0-	184	1	85	7	135

MONTEOLA (EDWARDS) 62589 300 NON-ASSOCIATED ONE WELL CNTY: BEE
STATOIL TEXAS ONSHORE PROP LLC 816437
BOONE SWD WELL #: 1 RRCID -> 067270 COMPL. DATE 03/05/2014 TOTAL DEPTH 14000 PERF. 3360 - 3380

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY RANCH 62673 001 ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
MOODY RANCH WELL #: 1 RRCID -> 066521 COMPL. DATE 01/26/1976 TOTAL DEPTH 8335 PERF. N/A

11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	23	1			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	21	N	21	-0-	-0-	-0-	21	1			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY RANCH (7300) 62673 400 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
MOODY RANCH WELL #: 1 RRCID -> 242152 COMPL. DATE 01/16/2009 TOTAL DEPTH 7516 PERF. 5412 - 5432

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOONEY, E.(YEGUA 5450) 62700 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
FOSTER, WM. C. WELL #: 3 RRCID -> 085771 COMPL. DATE 11/16/1979 TOTAL DEPTH 5659 PERF. 5442 - 5452

11	2943		2943	-0-	-0-	-0-	30	1	2913	2	N	-0-					-0-
12	2976	#	1890	-0-	-1086	-0-	30	1	1860	2	N	-0-					-0-
01	2790	N	2623	-0-	-167	-0-	40	1	2583	2	N	-0-					-0-
02	2756	N	2756	-0-	-0-	-0-	40	1	2716	2	N	-0-					-0-
03	2816	N	2816	-0-	-0-	-0-	40	1	2776	2	N	-0-					-0-
*04	2746	N	2746	-0-	-0-	-0-	40	1	2706	2	N	-0-					-0-

```
-----------------------------------------------------------------------------------------------------------------------------------
MOOSE OIL & GAS (FRIO 2775)                 62788 300   NON-ASSOCIATED          CAPACITY                          CNTY: LAVACA
  MOOSE OPERATING CO., INC.                 582558
    SMOTHERS                          WELL #:    2    RRCID -> 170224  COMPL. DATE 05/14/1998  TOTAL DEPTH  3527 PERF. 3078 -  3080
-----------------------------------------------------------------------------------------------------------------------------------
 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS *  *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
-----------------------------------------------------------------------------------------------------------------------------------
 11        0 A   NO RPT      -0-        -0-          -0-                                N    NO RPT                                -0-
                 PLUGGED AND ABANDONED_____ 11/22/2016 - P/A 11/22/16

-----------------------------------------------------------------------------------------------------------------------------------
  SOUNDLOGIC PROD. & EXPLOR., LLC           802627
    DENNEY                            WELL #:    1    RRCID -> 163090  COMPL. DATE 12/22/1996  TOTAL DEPTH  3860 PERF. 2774 -  2778
-----------------------------------------------------------------------------------------------------------------------------------
 11 14B DENY     NO RPT      -0-        -0-          -0-                                N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-          -0-                                N    NO RPT                                -0-
 01 14B DENY     NO RPT      -0-        -0-          -0-                                N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-          -0-                                N    NO RPT                                -0-
 03 14B DENY     NO RPT      -0-        -0-          -0-                                N    NO RPT                                -0-
 04 14B DENY     NO RPT      -0-        -0-          -0-                                N    NO RPT                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
MORALES (FRIO E)                            62795 150   NON-ASSOCIATED          ONE WELL                          CNTY: JACKSON
  ASSOCIATED MINERALS INTEREST              035520
    HOLLINGSWORTH, L. R. -B-          WELL #:    5    RRCID -> 121874  COMPL. DATE 07/21/1986  TOTAL DEPTH  4505 PERF. 3592 -  3600
-----------------------------------------------------------------------------------------------------------------------------------
 11 14B DENY     NO RPT      -0-        -0-          -0-                                N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-          -0-                                N    NO RPT                                -0-
 01 14B DENY     NO RPT      -0-        -0-          -0-                                N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-          -0-                                N    NO RPT                                -0-
 03 14B DENY     NO RPT      -0-        -0-          -0-                                N    NO RPT                                -0-
 04 14B DENY     NO RPT      -0-        -0-          -0-                                N    NO RPT                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
MORALES (1500)                              62795 675   NON-ASSOCIATED          ONE WELL                          CNTY: JACKSON
  ALS PRODUCTION CO.                        015610
    ROBINSON, VELMA                   WELL #:    4    RRCID -> 078066  COMPL. DATE 08/05/1978  TOTAL DEPTH  4862 PERF. 1493 -  1506
-----------------------------------------------------------------------------------------------------------------------------------
 11 14B DENY     NO RPT      -0-        -0-          -0-                                N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-          -0-                                N    NO RPT                                -0-
 01 14B DENY     NO RPT      -0-        -0-          -0-                                N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-          -0-                                N    NO RPT                                -0-
 03 14B DENY     NO RPT      -0-        -0-          -0-                                N    NO RPT                                -0-
 04 14B DENY     NO RPT      -0-        -0-          -0-                                N    NO RPT                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
MORALES (1750)                              62795 725   NON-ASSOCIATED          ONE WELL                          CNTY: JACKSON
  ATLANTIC & GULF-WESTERN PET CORP          036548
    ROBINSON, VELMA                   WELL #:    2    RRCID -> 081065  COMPL. DATE 01/29/1987  TOTAL DEPTH  4909 PERF. 1327 -  1335
-----------------------------------------------------------------------------------------------------------------------------------
 11 14B DENY     NO RPT      -0-        -0-          -0-                                N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-          -0-                                N    NO RPT                                -0-
 01 14B DENY     NO RPT      -0-        -0-          -0-                                N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-          -0-                                N    NO RPT                                -0-
 03 14B DENY     NO RPT      -0-        -0-          -0-                                N    NO RPT                                -0-
 04 14B DENY     NO RPT      -0-        -0-          -0-                                N    NO RPT                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
MORALES (2280)                              62795 760   NON-ASSOCIATED          ONE WELL                          CNTY: JACKSON
  TIDEWATER MINERALS CORPORATION            859552
    CALLAWAY                          WELL #:    2    RRCID -> 225631  COMPL. DATE 12/06/2006  TOTAL DEPTH  3000 PERF. 2413 -  2415
-----------------------------------------------------------------------------------------------------------------------------------
 11 14B2 EXT     NO RPT      -0-        -0-          -0-                                N    NO RPT                                -0-
 12 14B2 EXT     NO RPT      -0-        -0-          -0-                                N    NO RPT                                -0-
 01 14B2 EXT     NO RPT      -0-        -0-          -0-                                N    NO RPT                                -0-
 02 14B2 EXT     NO RPT      -0-        -0-          -0-                                N    NO RPT                                -0-
 03 14B2 EXT     NO RPT      -0-        -0-          -0-                                N    NO RPT                                -0-
 04 14B2 EXT     NO RPT      -0-        -0-          -0-                                N    NO RPT                                -0-
```

MORALES (2540) 62795 780 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CAMPBELL WELL #: 2 RRCID -> 238942 COMPL. DATE 03/23/2007 TOTAL DEPTH 4000 PERF. 2510 - 2526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORALES (2700) 62795 800 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CALLAWAY #1 WELL #: 1 RRCID -> 179373 COMPL. DATE 08/05/2000 TOTAL DEPTH 2718 PERF. 2581 - 2586

11	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/17/2016 - PLUGGED 11/17/16

MORALES (2710) 62795 810 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CHAPARRAL ENERGY, L.L.C. 144535
CALLAWAY #2 WELL #: 1 RRCID -> 179374 COMPL. DATE 08/01/2000 TOTAL DEPTH 3000 PERF. 2548 - 2552

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORALES (3260) 62795 860 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BNP PETROLEUM CORPORATION 077570
SLAZENGER FRIO WELL #: 1 RRCID -> 250785 COMPL. DATE 10/01/2008 TOTAL DEPTH 4509 PERF. 3000 - 3330

11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			1
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			1
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			1
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			1
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			1
04	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			1

PLUGGED AND ABANDONED_____ 05/01/2014 - PLUGGED 12/14/12

MORALES (3850) 62795 895 NON-ASSOCIATED CAPACITY CNTY: JACKSON
STRATCO OPERATING CO., INC. 825462
WASHINGTON, R. L. EST. WELL #: 1 RRCID -> 161315 COMPL. DATE 11/06/1996 TOTAL DEPTH 4200 PERF. 3670 - 3676

11	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/17/2016 - PLUGGED 11/17/16

MORALES (4360) 62795 935 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GEONATURAL RESOURCES, INC. 300805
GEO-GOLDENROD WELL #: 05 RRCID -> 202574 COMPL. DATE 12/01/2003 TOTAL DEPTH 4500 PERF. 4398 - 4405

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORALES (4410) 62795 943 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
HOLLINGSWORTH UNIT WELL #: 1 RRCID -> 282164 COMPL. DATE 03/30/2017 TOTAL DEPTH 4700 PERF. 4352 - 4359

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
*03	530 R	530	-0-	-0-	-0-	530	2			N	-0-			-0-
*04	8336 R	8336	-0-	-0-	-0-	8336	2			N	-0-			-0-

MORALES, E. (WILCOX) 62796 450 NON-ASSOCIATED CAPACITY CNTY: JACKSON
CRIMSON EXPLORATION OPER., INC. 190005
JACKSON-WILLIAMS WELL #: 2 RRCID -> 163085 COMPL. DATE 12/22/2003 TOTAL DEPTH 13878 PERF.10750 - 13612

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

JACKSON-WILLIAMS WELL #: 3 RRCID -> 234221 COMPL. DATE 02/02/2008 TOTAL DEPTH 13856 PERF.13195 - 13548

11	90 N	67	-0-	-23	-0-	33	1	34	2	N	-0-			-0-
12	186 N	66	-0-	-120	-0-	50	1	16	2	N	-0-			-0-
01	124 N	106	-0-	-18	-0-	96	1	10	2	N	-0-			-0-
02	79 N	79	-0-	-0-	-0-	57	1	22	2	N	-0-			-0-
03	133 N	133	-0-	-0-	-0-	32	1	101	2	N	-0-			-0-
04	90 N	-0-	-0-	-90	-0-					N	-0-			-0-

MORALES, NORTH (WILCOX) 62797 558 NON-ASSOCIATED CAPACITY CNTY: JACKSON
GAITHER PETROLEUM CORPORATION 292850
MOORE-STAFFORD WELL #: 1 RRCID -> 254487 COMPL. DATE 11/07/2006 TOTAL DEPTH 12101 PERF.11324 - 11330

11	4703 X	4703	-0-	-0-	-0-	4573	2	130	9	N	118	189	1	143
12	4278 X	3394	-0-	-884	-0-	491	1	2782	2	N	110	151	1	102
						121	9							
01	5208 X	3065	-0-	-2143	-0-	444	1	2519	2	N	93			195
						102	9							
02	4704 X	2699	-0-	-2005	-0-	390	1	2212	2	N	88			283
						97	9							
03	5208 X	1881	-0-	-3327	-0-	271	1	1537	2	N	66	184	1	165
						73	9							
04	4710 X	2576	-0-	-2134	-0-	374	1	2117	2	N	77			242
						85	9							

MORALES, NORTH (WILCOX -H-) 62797 682 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PETRA OLEUM CORP. 659826
BORCHERS, WM. WELL #: 3 RRCID -> 003495 COMPL. DATE 06/15/1961 TOTAL DEPTH N/A PERF. 9880 - 9900

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-			-0-

MORALES, NORTH (1250) 62797 700 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BRINKERHOFF OIL COMPANY 093408
BORCHERS, O. R. -A- WELL #: 2 RRCID -> 096493 COMPL. DATE 09/21/1981 TOTAL DEPTH 3650 PERF. 1284 - 1294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES, NORTH (1910) 62797 785 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BORCHERS "B" WELL #: 3 RRCID -> 227768 COMPL. DATE 03/29/2007 TOTAL DEPTH 3200 PERF. 1994 - 1999

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES, N. (9250) 62797 975 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ACOCK OPERATING LIMITED 003596
E. YATES GAS UNIT WELL #: 1 RRCID -> 162985 COMPL. DATE 10/20/1996 TOTAL DEPTH 12750 PERF. 9204 - 9218

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNUM PRODUCING, LP 521516
WILLIAMS WELL #: 1 RRCID -> 224928 COMPL. DATE 12/15/2006 TOTAL DEPTH 10850 PERF. 9124 - 9134

11	1020	N	982	-0-	-38	-0-	56	1	865	2	N	55	188	1				122
							61	9										
12	868	N	428	-0-	-440	-0-	40	1	360	2	N	25						147
							28	9										
01	1116	N	27	-0-	-1089	-0-	2	1	25	2	N	-0-						147
02	1173	N	1173	-0-	-0-	-0-	20	1	1138	2	N	14						161
							15	9										
*03	434	N	419	-0-	-15	-0-	8	1	400	2	N	10	171	1				-0-
							11	9										
*04	67	N	67	-0-	-0-	-0-	67	2			N	-0-						-0-

MORAY (EDWARDS) 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
BURNS GAS UNIT NO 1 WELL #: 2 RRCID -> 235538 COMPL. DATE 06/04/2008 TOTAL DEPTH 14490 PERF.14780 - 17303

11	12269	X	12269	-0-	-0-	-0-	565	1	11704	3	N	-0-				-0-
12	12864	X	12864	-0-	-0-	-0-	679	1	12185	3	N	-0-				-0-
01	11868	X	11868	-0-	-0-	-0-	671	1	11197	3	N	-0-				-0-
02	12663	X	12663	-0-	-0-	-0-	756	1	11907	3	N	-0-				-0-
03	13387	X	13387	-0-	-0-	-0-	882	1	12505	3	N	-0-				-0-
*04	12319	X	12319	-0-	-0-	-0-	774	1	11545	3	N	-0-				-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
STILES GAS UNIT WELL #: 1 RRCID -> 236034 COMPL. DATE 06/03/2008 TOTAL DEPTH 14476 PERF.14433 - 16960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16680	X	13470	-0-	-3210	-0-	617	1	12790	3	N	57	193	1			72
							63	9									
12	17236	X	14445	-0-	-2791	-0-	759	1	13614	3	N	65	1	8			136
							72	9									
01	17236	X	13662	-0-	-3574	-0-	769	1	12825	3	N	62					198
							68	9									
02	12444	X	12444	-0-	-0-	-0-	740	1	11653	3	N	46	194	1			50
							51	9									
03	11793	X	11793	-0-	-0-	-0-	774	1	10973	3	N	42					92
							46	9									
*04	17112	X	17112	-0-	-0-	-0-	1069	1	15942	3	N	92					184
							101	9									

BURNS GAS UNIT NO 1 WELL #: 1 RRCID -> 236152 COMPL. DATE 03/06/2008 TOTAL DEPTH 14653 PERF.14112 - 16729

11	24750	X	22655	-0-	-2095	-0-	1042	1	21613	3	N	-0-					-0-
12	25575	X	22681	-0-	-2894	-0-	1198	1	21483	3	N	-0-					-0-
01	25575	X	22994	-0-	-2581	-0-	1300	1	21694	3	N	-0-					-0-
02	21541	X	21541	-0-	-0-	-0-	1286	1	20255	3	N	-0-					-0-
03	22655	X	22655	-0-	-0-	-0-	1492	1	21163	3	N	-0-					-0-
*04	21703	X	21703	-0-	-0-	-0-	1364	1	20339	3	N	-0-					-0-

MYRA SUE KELLEY GAS UNIT NO 3 WELL #: 1 RRCID -> 236866 COMPL. DATE 04/19/2008 TOTAL DEPTH 14765 PERF.14808 - 16338

11	146	N	146	-0-	-0-	-0-	7	1	139	3	N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	8	1	143	3	N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	6	1	94	3	N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	13	1	179	3	N	-0-					-0-
*04	162	N	162	-0-	-0-	-0-	10	1	152	3	N	-0-					-0-

BURNS GAS UNIT NO 1 WELL #: 3 RRCID -> 237044 COMPL. DATE 09/16/2008 TOTAL DEPTH 15350 PERF.14450 - 16200

11	9240	X	6856	-0-	-2384	-0-	315	1	6541	3	N	-0-					-0-
12	9021	X	6498	-0-	-2523	-0-	343	1	6155	3	N	-0-					-0-
01	8246	X	5751	-0-	-2495	-0-	325	1	5426	3	N	-0-					-0-
02	4671	X	4671	-0-	-0-	-0-	279	1	4392	3	N	-0-					-0-
03	4635	X	4635	-0-	-0-	-0-	305	1	4330	3	N	-0-					-0-
*04	7045	X	7045	-0-	-0-	-0-	443	1	6602	3	N	-0-					-0-

STILES GAS UNIT "A" WELL #: 1 RRCID -> 237662 COMPL. DATE 06/02/2008 TOTAL DEPTH 14492 PERF.14425 - 17246

11	35850	X	35270	-0-	-580	-0-	1623	1	33647	3	N	-0-					-0-
12	36115	X	28467	-0-	-7648	-0-	1503	1	26964	3	N	-0-					-0-
01	37563	X	37563	-0-	-0-	-0-	2124	1	35439	3	N	-0-					-0-
02	30230	X	30230	-0-	-0-	-0-	1805	1	28425	3	N	-0-					-0-
03	27152	X	27152	-0-	-0-	-0-	1788	1	25364	3	N	-0-					-0-
*04	26680	X	26680	-0-	-0-	-0-	1677	1	25003	3	N	-0-					-0-

STILES GAS UNIT NO 1 WELL #: 2 RRCID -> 239168 COMPL. DATE 10/02/2008 TOTAL DEPTH 14482 PERF.14400 - 16046

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MYRA SUE KELLEY GAS UNIT 3 WELL #: 3 RRCID -> 239213 COMPL. DATE 09/05/2008 TOTAL DEPTH 14521 PERF.14600 - 15909

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5527 X	5527	-0-	-0-	-0-	254	1	5273	3	N	-0-					-0-
12	5053 X	3958	-0-	-1095	-0-	209	1	3749	3	N	-0-					-0-
01	5053 X	4298	-0-	-755	-0-	243	1	4055	3	N	-0-					-0-
02	3853 X	3853	-0-	-0-	-0-	230	1	3623	3	N	-0-					-0-
03	3512 X	3512	-0-	-0-	-0-	231	1	3281	3	N	-0-					-0-
*04	3368 X	3368	-0-	-0-	-0-	212	1	3156	3	N	-0-					-0-

FRED BUCHEL GAS UNIT NO 1 WELL #: 2 RRCID -> 239214 COMPL. DATE 08/14/2008 TOTAL DEPTH 14527 PERF.14480 - 16105

11	0 A	-0-	-0-	-0-	-0-					Y	-0-	27	1			-0-

PLUGGED AND ABANDONED_____ 11/02/2016 - P/A 11/02/16

CLAUDE BLACKWELL GAS UNIT WELL #: 1 RRCID -> 239425 COMPL. DATE 08/13/2008 TOTAL DEPTH 14427 PERF.14450 - 16490

11	9180 X	7016	-0-	-2164	-0-	323	1	6693	3	N	-0-					-0-
12	6886 X	6886	-0-	-0-	-0-	364	1	6522	3	N	-0-					-0-
01	7998 X	7972	-0-	-26	-0-	451	1	7521	3	N	-0-					-0-
02	7060 X	7060	-0-	-0-	-0-	422	1	6638	3	N	-0-					-0-
03	7412 X	7412	-0-	-0-	-0-	488	1	6924	3	N	-0-					-0-
*04	3627 X	3627	-0-	-0-	-0-	228	1	3399	3	N	-0-					-0-

MYRA SUE KELLEY GAS UNIT NO 3 WELL #: 2 RRCID -> 243873 COMPL. DATE 10/01/2008 TOTAL DEPTH 14789 PERF.14540 - 16855

11	6930 X	6171	-0-	-759	-0-	284	1	5887	3	N	-0-					-0-
12	8339 X	4851	-0-	-3488	-0-	256	1	4595	3	N	-0-					-0-
01	8339 X	4844	-0-	-3495	-0-	274	1	4570	3	N	-0-					-0-
02	4334 X	4334	-0-	-0-	-0-	259	1	4075	3	N	-0-					-0-
03	3388 X	3388	-0-	-0-	-0-	223	1	3165	3	N	-0-					-0-
*04	1325 X	1325	-0-	-0-	-0-	83	1	1242	3	N	-0-					-0-

CLAUDE BLACKWELL GAS UNIT NO 1 WELL #: 3 RRCID -> 245440 COMPL. DATE 11/27/2008 TOTAL DEPTH 14475 PERF.14555 - 16853

11	11035 X	11035	-0-	-0-	-0-	508	1	10527	3	N	-0-					-0-
12	10682 X	10682	-0-	-0-	-0-	564	1	10118	3	N	-0-					-0-
01	12586 X	10524	-0-	-2062	-0-	595	1	9929	3	N	-0-					-0-
02	9194 X	9194	-0-	-0-	-0-	549	1	8645	3	N	-0-					-0-
03	9804 X	9804	-0-	-0-	-0-	646	1	9158	3	N	-0-					-0-
*04	9229 X	9229	-0-	-0-	-0-	580	1	8649	3	N	-0-					-0-

STILES GAS UNIT "A" NO 1 WELL #: 2 RRCID -> 245441 COMPL. DATE 11/06/2008 TOTAL DEPTH 14514 PERF.14483 - 16275

11	19170 X	18827	-0-	-343	-0-	866	1	17954	3	N	6					17
						7	9									
12	22879 X	22879	-0-	-0-	-0-	1207	1	21651	3	N	19					36
						21	9									
01	21700 X	20260	-0-	-1440	-0-	1145	1	19109	3	N	5					41
						6	9									
02	17769 X	17769	-0-	-0-	-0-	1061	1	16708	3	N	-0-					41
03	20756 X	20756	-0-	-0-	-0-	1367	1	19389	3	N	-0-					41
*04	19415 X	19415	-0-	-0-	-0-	1220	1	18195	3	N	-0-	33	1			8

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FRED BUCHEL GAS UNIT NO 1 WELL #: 3 RRCID -> 246339 COMPL. DATE 12/01/2008 TOTAL DEPTH 14462 PERF.14655 - 15659

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850 X	2413	-0-	-437	-0-	108	1	2232	3	Y	66	169	1			82
						73	9									
12	2573 X	1370	-0-	-1203	-0-	71	1	1282	3	Y	15					97
						17	9									
01	2573 X	660	-0-	-1913	-0-	37	1	609	3	Y	13					110
						14	9									
02	DLQ G-10	661	-0-	661	661	39	1	613	3	Y	8					118
						9	9									
03	DLQ G-10	2127	-0-	2127	2788	137	1	1938	3	Y	47					165
						52	9									
04	DLQ G-10	3142	-0-	3142	5930	194	1	2895	3	Y	48					213
						53	9									

STILES GAS UNIT NO 1 WELL #: 3 RRCID -> 252026 COMPL. DATE 09/10/2008 TOTAL DEPTH 14473 PERF.14600 - 16315

11	6450 X	5927	-0-	-523	-0-	272	1	5630	3	Y	23					97
						25	9									
12	6665 X	6319	-0-	-346	-0-	332	1	5962	3	Y	23					120
						25	9									
01	6386 X	6212	-0-	-174	-0-	350	1	5848	3	Y	13					133
						14	9									
02	DLQ G-10	5550	-0-	5550	5550	329	1	5185	3	Y	33					166
						36	9									
03	DLQ G-10	6290	-0-	6290	11840	412	1	5847	3	Y	28					194
						31	9									
04	DLQ G-10	6126	-0-	6126	17966	384	1	5725	3	Y	15	157	1			52
						17	9									

CLAUDE BLACKWELL GAS UNIT NO 1 WELL #: 2 RRCID -> 253398 COMPL. DATE 10/28/2008 TOTAL DEPTH 14552 PERF.14443 - 17368

11	12247 X	12247	-0-	-0-	-0-	564	1	11683	3	N	-0-					-0-
12	7801 X	7801	-0-	-0-	-0-	412	1	7389	3	N	-0-					-0-
01	11160 X	4010	-0-	-7150	-0-	227	1	3783	3	N	-0-					-0-
02	971 X	971	-0-	-0-	-0-	58	1	913	3	N	-0-					-0-
03	392 X	392	-0-	-0-	-0-	26	1	366	3	N	-0-					-0-
*04	490 X	490	-0-	-0-	-0-	31	1	459	3	N	-0-					-0-

MYRA SUE KELLEY GAS UNIT NO 3 WELL #: 4 RRCID -> 255162 COMPL. DATE 06/22/2010 TOTAL DEPTH 17500 PERF.15205 - 17096

11	13500 X	11522	-0-	-1978	-0-	530	1	10992	3	N	-0-					-0-
12	13950 X	11842	-0-	-2108	-0-	625	1	11217	3	N	-0-					-0-
01	13175 X	11979	-0-	-1196	-0-	677	1	11302	3	N	-0-					-0-
02	10737 X	10737	-0-	-0-	-0-	641	1	10096	3	N	-0-					-0-
03	12062 X	12062	-0-	-0-	-0-	794	1	11268	3	N	-0-					-0-
*04	10827 X	10827	-0-	-0-	-0-	681	1	10146	3	N	-0-					-0-

THIEME GAS UNIT 1 WELL #: 1H RRCID -> 262900 COMPL. DATE 10/23/2010 TOTAL DEPTH 15082 PERF.14676 - 17580

11	6600 X	6538	-0-	-62	-0-	301	1	6237	3	N	-0-					-0-
12	6944 X	6286	-0-	-658	-0-	332	1	5954	3	N	-0-					-0-
01	6944 X	6178	-0-	-766	-0-	349	1	5829	3	N	-0-					-0-
02	6120 X	6120	-0-	-0-	-0-	365	1	5755	3	N	-0-					-0-
03	6358 X	6358	-0-	-0-	-0-	419	1	5939	3	N	-0-					-0-
*04	5967 X	5967	-0-	-0-	-0-	375	1	5592	3	N	-0-					-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
CUSACK GAS UNIT 1 WELL #: 1 RRCID -> 263820 COMPL. DATE 01/27/2011 TOTAL DEPTH 14440 PERF.14675 - 18445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	6510 X	5683	-0-	-827	-0-	5683	3			N	-0-			-0-
12	6417 X	5176	-0-	-1241	-0-	5176	3			N	-0-			-0-
01	5914 X	5914	-0-	-0-	-0-	5914	3			N	-0-			-0-
02	4810 X	4810	-0-	-0-	-0-	4810	3			N	-0-			-0-
03	5895 X	5895	-0-	-0-	-0-	5895	3			N	-0-			-0-
*04	5246 X	5246	-0-	-0-	-0-	5246	3			N	-0-			-0-

HAMILTON GAS UNIT NO 1 WELL #: 1 RRCID -> 264151 COMPL. DATE 05/04/2011 TOTAL DEPTH 14378 PERF.15047 - 16326

11	5102 X	5102	-0-	-0-	-0-	235	1	4867	3	N	-0-			-0-
12	3635 X	3635	-0-	-0-	-0-	192	1	3443	3	N	-0-			-0-
01	3639 X	3639	-0-	-0-	-0-	206	1	3433	3	N	-0-			-0-
02	2886 X	2886	-0-	-0-	-0-	172	1	2714	3	N	-0-			-0-
03	3903 X	3903	-0-	-0-	-0-	257	1	3646	3	N	-0-			-0-
*04	1670 X	1670	-0-	-0-	-0-	105	1	1565	3	N	-0-			-0-

PYOTE WELL SERVICE, LLC 684431
CUERO SWD WELL #: 1 RRCID -> 265940 COMPL. DATE 06/26/2012 TOTAL DEPTH 8216 PERF. 6886 - 7366

11	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MORRIS DYE (2370) 62987 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PLAZA OIL & GAS, INC. 667995
HUDDLESTON, H. UNIT WELL #: 1 RRCID -> 123480 COMPL. DATE 01/09/1987 TOTAL DEPTH 3940 PERF. 2377 - 2381

11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MOSQUITO POINT, N. (FRIO F) 63130 100 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
STATE TRACT 100 WELL #: 1 RRCID -> 266396 COMPL. DATE 06/25/2011 TOTAL DEPTH 9263 PERF. 8524 - 8538

11	326 N	326	-0-	-0-	-0-	90	1	236	2	Y	-0-			5
12	279 N	276	-0-	-3	-0-	82	1	194	2	Y	-0-			5
01	278 N	278	-0-	-0-	-0-	82	1	196	2	Y	-0-			5
02	267 N	267	-0-	-0-	-0-	84	1	183	2	Y	-0-			5
03	279 N	244	-0-	-35	-0-	83	1	161	2	Y	-0-			5
*04	274 N	274	-0-	-0-	-0-	90	1	184	2	Y	-0-			5

MOSQUITO POINT, NE. (FRIO G-2) 63131 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HENDRIK'S HOLDING USA LTD. 378253
WELDER-CLIBURN WELL #: 3C RRCID -> 061276 COMPL. DATE 02/14/1975 TOTAL DEPTH 8351 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MOULTON (JACKSON) 63279 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUTHERN OIL & GAS CO, LTD. 804350
MOLNOSKEY, VICTOR WELL #: 1 RRCID -> 072663 COMPL. DATE 04/09/1977 TOTAL DEPTH 1411 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEIMER, LOIS WELL #: 1 RRCID -> 075224 COMPL. DATE 09/13/1977 TOTAL DEPTH 1608 PERF. 1218 - 1226

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUSTR, JIM J. UNIT WELL #: 1 RRCID -> 075225 COMPL. DATE 09/13/1977 TOTAL DEPTH 1602 PERF. 1196 - 1202

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOUNT LUCAS (COOK MTN. 5700) 63354 027 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 3 RRCID -> 260575 COMPL. DATE 12/10/2010 TOTAL DEPTH 6140 PERF. 5932 - 5950

11	8225 X	8225	-0-	-0-	-0-	518	1	7688	3	Y	17	20	1			25
						19	9									
12	8370 X	8058	-0-	-312	-0-	601	1	7424	3	Y	30					55
						33	9									
01	8370 X	6278	-0-	-2092	-0-	598	1	5652	3	Y	25	56	1			24
						28	9									
02	6356 X	6299	-0-	-57	-0-	565	1	5690	3	Y	40					64
						44	9									
03	8354 X	8354	-0-	-0-	-0-	804	1	7451	3	Y	90	127	1			27
						99	9									
*04	7014 X	7014	-0-	-0-	-0-	920	1	6007	3	Y	79					106
						87	9									

CARTWRIGHT RANCH WELL #: 9 RRCID -> 274358 COMPL. DATE 05/13/2014 TOTAL DEPTH 6134 PERF. 5729 - 5734

11	6840 X	5723	-0-	-1117	-0-	498	1	5192	3	N	30					129
						33	9									
12	7068 X	5888	-0-	-1180	-0-	592	1	5273	3	N	21					150
						23	9									
01	5890 X	5505	-0-	-385	-0-	970	1	4501	3	N	31					181
						34	9									
02	5378 X	5378	-0-	-0-	-0-	1059	1	4289	3	N	27					208
						30	9									
03	5925 X	5925	-0-	-0-	-0-	1029	1	4824	3	N	65	178	1			95
						72	9									
04	5670 X	5471	-0-	-199	-0-	987	1	4408	3	N	69					164
						76	9									

MOUNT LUCAS (COOK MTN. 5700) //CONT.// 63354 027 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. //CONT.// 732075
CARTWRIGHT RANCH WELL #: 10 RRCID -> 276735 COMPL. DATE 10/19/2014 TOTAL DEPTH 6394 PERF. 6083 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000	X	3386	-0-	-2614	-0-	533	1	2816	3	Y	34	158	1			62
							37	9									
12	4681	X	3654	-0-	-1027	-0-	601	1	2990	3	Y	57					119
							63	9									
01	4402	X	3568	-0-	-834	-0-	598	1	2920	3	Y	45	114	1			50
							50	9									
02	3360	X	1661	-0-	-1699	-0-	439	1	1200	3	Y	20					70
							22	9									
03	3720	X	94	-0-	-3626	-0-	66	1	27	3	Y	1	60	1			11
							1	9									
04	3540	X	-0-	-0-	-3540	-0-					Y	-0-					11

MOUNT LUCAS (1200) 63354 490 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
HOLMAN CARTWRIGHT WELL #: 105 RRCID -> 272365 COMPL. DATE 11/19/2013 TOTAL DEPTH 4760 PERF. 1241 - 1243

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOUNT LUCAS (2100) 63354 594 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT, HOLMAN WELL #: 4 RRCID -> 003215 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2124 - 2145

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTWRIGHT RANCH WELL #: 2 RRCID -> 258657 COMPL. DATE 11/05/2010 TOTAL DEPTH 4900 PERF. 2102 - 2128

11	3000	N	6037	-0-	3037	4523	498	1	5539	3	N	-0-					-0-
12	3100	N	5825	-0-	2725	7248	592	1	5233	3	N	-0-					-0-
01	8277	X	1029	-0-	-7248	-0-	214	1	815	3	N	-0-					-0-
02	840	X	-0-	-0-	-840	-0-					N	-0-					-0-
03	930	X	-0-	-0-	-930	-0-					N	-0-					-0-
04	900	X	-0-	-0-	-900	-0-					N	-0-					-0-

MOUNT LUCAS (5200) 63354 918 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 6 RRCID -> 269254 COMPL. DATE 01/02/2013 TOTAL DEPTH 6100 PERF. 5389 - 5391

11	3709	R	3709	-0-	-0-	-0-	784	1	2014	3	N	828	916	1			149
							911	9									
12	3324	R	3324	-0-	-0-	-0-	946	1	1640	3	N	671	742	1			78
							738	9									
01	3038	#	3020	-0-	-18	-0-	918	1	1490	3	N	556	539	1			95
							612	9									
02	3472	#	2510	-0-	-962	-0-	855	1	1157	3	N	453	366	1			182
							498	9									
03	3844	#	2511	-0-	-1333	-0-	798	1	1222	3	N	446	551	1			77
							491	9									
04	3720	#	1512	-0-	-2208	-0-	751	1	753	3	N	7					84
							8	9									

MOUNT LUCAS (5500) 63354 945 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 4 RRCID -> 264537 COMPL. DATE 09/01/2011 TOTAL DEPTH 6210 PERF. 5454 - 5648

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	2969	-0-	-331	-0-	533	1	2356	3	N	73	180	1			47
						80	9									
12	3410	3372	-0-	-38	-0-	601	1	2688	3	N	75					122
						83	9									
01	3410	3172	-0-	-238	-0-	598	1	2488	3	N	78					200
						86	9									
02	2940	2798	-0-	-142	-0-	586	1	2102	3	N	100	181	1			119
						110	9									
03	3273	3273	-0-	-0-	-0-	804	1	2385	3	N	76					195
						84	9									
04	3150	1938	-0-	-1212	-0-	604	1	1259	3	N	68	176	1			87
						75	9									

MOUNT LUCAS, N.W. (HOCKLEY-A-) 63385 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DENNIS, L.W. & ASSOCIATES, INC. 215625
WEATHERSBY WELL #: 1 RRCID -> 107086 COMPL. DATE 07/07/1983 TOTAL DEPTH 6055 PERF. 4256 - 4260

11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22

PLUGGED AND ABANDONED_____ 12/28/2016 - P/A 12/28/2016

MOUNTAIN VIEW (SAND 4) 63466 735 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 2 RRCID -> 109083 COMPL. DATE 01/07/1984 TOTAL DEPTH 11320 PERF.10106 - 10126

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOUNTAIN VIEW (WILCOX 9350) 63466 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
RISER WELL #: 4 RRCID -> 274178 COMPL. DATE 02/01/2014 TOTAL DEPTH 9984 PERF. 9274 - 9282

11	13806 X	13806	-0-	-0-	-0-	13463	2	343	9	N	312	362	1			147
12	15655 X	13308	-0-	-2347	-0-	12920	2	388	9	N	353	362	1			138
01	14973 X	12898	-0-	-2075	-0-	12550	2	348	9	N	316	362	1			92
02	13496 X	11637	-0-	-1859	-0-	11270	2	367	9	N	334	179	1			247
03	14942 X	11333	-0-	-3609	-0-	10963	2	370	9	N	336	360	1			223
04	13800 X	9396	-0-	-4404	-0-	9180	2	216	9	N	196	180	1			239

MOUNTAIN VIEW (WILCOX 9350) //CONT.// 63466 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 1 RRCID -> 102242 COMPL. DATE N/A TOTAL DEPTH 12516 PERF. 9361 - 9513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7799	X	7799	-0-	-0-	-0-	657	1	7142	2	Y	-0-					181
12	4402	X	3457	-0-	-945	-0-	295	1	3162	2	Y	-0-					181
01	4402	X	2553	-0-	-1849	-0-	281	1	2263	2	Y	8	162	1			27
							9	9									
02	363	X	363	-0-	-0-	-0-	57	1	306	2	Y	-0-					27
03	169	X	169	-0-	-0-	-0-	37	1	132	2	Y	-0-					27
04	7800	X	919	-0-	-6881	-0-	156	1	763	2	Y	-0-					27

ARCO SANGER ESTATE WELL #: 2 RRCID -> 111042 COMPL. DATE 05/16/2000 TOTAL DEPTH 11500 PERF. 9331 - 9348

11	116	N	116	-0-	-0-	-0-	9	1	106	2	Y	1	4	1			3
							1	9									
12	43	N	43	-0-	-0-	-0-	3	1	39	2	Y	1					4
							1	9									
01	27	N	27	-0-	-0-	-0-	3	1	23	2	Y	1	2	1			3
							1	9									
02	31	N	31	-0-	-0-	-0-	5	1	26	2	Y	-0-					3
03	20	N	20	-0-	-0-	-0-	4	1	15	2	Y	1	2	1			2
							1	9									
*04	47	N	47	-0-	-0-	-0-	8	1	38	2	Y	1					3
							1	9									

MOUNTAIN VIEW (WILCOX 9500) 63466 790 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 3 RRCID -> 180191 COMPL. DATE 06/25/2000 TOTAL DEPTH 11000 PERF. 9840 - 9854

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

MOUNTAIN VIEW (WILCOX 10400) 63466 850 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
ARCO SANGER ESTATE WELL #: 3 RRCID -> 113560 COMPL. DATE 09/24/1984 TOTAL DEPTH 11500 PERF.10388 - 10412

11	5966	X	5966	-0-	-0-	-0-	497	1	5407	2	Y	56	135	1			131
							62	9									
12	3658	X	3470	-0-	-188	-0-	290	1	3108	2	Y	65					196
							72	9									
01	3414	X	3414	-0-	-0-	-0-	367	1	2952	2	Y	86	137	1			145
							95	9									
02	3055	X	3055	-0-	-0-	-0-	471	1	2515	2	Y	63					208
							69	9									
03	2741	X	2741	-0-	-0-	-0-	582	1	2064	2	Y	86	143	1			151
							95	9									
04	5970	X	2710	-0-	-3260	-0-	449	1	2196	2	Y	59					210
							65	9									

MOUNTAIN VIEW (WILCOX 10400) //CONT.// 63466 850 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
SANGER ESTATE WELL #: 7 RRCID -> 159451 COMPL. DATE 07/08/1996 TOTAL DEPTH 12105 PERF.10358 - 10373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	4031	-0-	1031	1031	336	1	3654	2	Y	37	46	1			45
							41	9									
12	2639	N	1608	-0-	-1031	-0-	134	1	1441	2	Y	30					75
							33	9									
01	1081	N	1081	-0-	-0-	-0-	116	1	934	2	Y	28	50	1			53
							31	9									
02	682	N	682	-0-	-0-	-0-	105	1	562	2	Y	14					67
							15	9									
03	717	X	717	-0-	-0-	-0-	152	1	540	2	Y	23	44	1			46
							25	9									
04	3000	X	778	-0-	-2222	-0-	129	1	630	2	Y	17					63
							19	9									

MOUNTAIN VIEW, N. (8100) 63468 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIELD PETROLEUM CORP. 266906
DOUGHERTY-STRIEBECK WELL #: 1 RRCID -> 235847 COMPL. DATE 03/06/2008 TOTAL DEPTH 9495 PERF. 8314 - 8324

11	5160	#	2169	-0-	-2991	-0-	2126	2	43	9	N	39	176	1			102
12	5332	#	43	-0-	-5289	-0-	43	2			N	-0-					102
01	5332	#	-0-	-0-	-5332	-0-					N	-0-					102
02	4564	#	75	-0-	-4489	-0-	75	2			N	-0-					102
03	5053	#	-0-	-0-	-5053	-0-					N	-0-					102
04	2160	#	66	-0-	-2094	-0-	66	2			N	-0-					102

MUDHILL (HOCKLEY) 63596 333 ASSOCIATED 49B CNTY: BEE
GAITHER PETROLEUM CORPORATION 292850
MITCHELL WELL #: 2 RRCID -> 252149 COMPL. DATE 02/10/2009 TOTAL DEPTH 3616 PERF. 3431 - 3504

11	2010	#	506	-0-	-1504	-0-	506	2			N	-0-					214
12	2015	#	367	-0-	-1648	-0-	367	2			N	-0-					214
01	496	#	217	-0-	-279	-0-	217	2			N	-0-					214
02	476	#	166	-0-	-310	-0-	166	2			N	-0-					214
03	527	#	153	-0-	-374	-0-	153	2			N	-0-					214
04	510	#	123	-0-	-387	-0-	123	2			N	-0-					214

MURPHY L. (3400 MIOCENE) 63943 100 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CUMMINS & WALKER OIL CO., INC. 194215
WOOD, L. EST. WELL #: 3 RRCID -> 173631 COMPL. DATE 03/17/1999 TOTAL DEPTH 3800 PERF. 3386 - 3390

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/09/2017 - P/A 05/09/17

MURPHY SISTERS (FRIO 3600) 63947 200 NON-ASSOCIATED CAPACITY CNTY: BEE
GARRISON LTD. 295861
O'BRIEN WELL #: 1 RRCID -> 233330 COMPL. DATE 12/20/2007 TOTAL DEPTH 4000 PERF. 3594 - 3602

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MURPHY SISTERS (FRIO 3600) //CONT.// 63947 200 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
O'BRIEN RANCH WELL #: 1B RRCID -> 225504 COMPL. DATE 10/01/2006 TOTAL DEPTH 4850 PERF. 4072 - 40821

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3480 X	1388	-0-	-2092	-0-	176	1	1212	2	N	-0-			-0-
12	3596 X	1381	-0-	-2215	-0-	203	1	1178	2	N	-0-			-0-
01	2480 X	2354	-0-	-126	-0-	236	1	2118	2	N	-0-			-0-
02	2013 X	2013	-0-	-0-	-0-	226	1	1787	2	N	-0-			-0-
03	1922 X	1892	-0-	-30	-0-	224	1	1668	2	N	-0-			-0-
*04	1713 X	1713	-0-	-0-	-0-	227	1	1486	2	N	-0-			-0-

O'BRIEN RANCH WELL #: 1A RRCID -> 225506 COMPL. DATE 10/01/2006 TOTAL DEPTH 4850 PERF. 4114 - 4124

11	2164 N	2164	-0-	-0-	-0-	274	1	1890	2	N	-0-			-0-
12	1784 N	1784	-0-	-0-	-0-	262	1	1522	2	N	-0-			-0-
01	2276 N	2276	-0-	-0-	-0-	229	1	2047	2	N	-0-			-0-
02	2016 N	1732	-0-	-284	-0-	194	1	1538	2	N	-0-			-0-
*03	2041 N	2041	-0-	-0-	-0-	241	1	1800	2	N	-0-			-0-
*04	1687 N	1687	-0-	-0-	-0-	223	1	1464	2	N	-0-			-0-

MURRY'S MAGIC (YEGUA) 64009 495 ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
MARY ALICE JONES WELL #: 1 RRCID -> 256072 COMPL. DATE 02/02/2013 TOTAL DEPTH 5855 PERF. 5520 - 5562

11	1800 X	1174	-0-	-626	-0-	1174	2			N	-0-			167
12	1426 X	1129	-0-	-297	-0-	1129	2			N	-0-			167
01	2201 X	1067	-0-	-1134	-0-	1067	2			N	-0-			167
02	1988 X	1234	-0-	-754	-0-	1234	2			N	-0-			167
03	2201 X	1289	-0-	-912	-0-	1289	2			N	-0-			167
04	1170 X	744	-0-	-426	-0-	716	2	28	9	N	25			192

MUSTANG CREEK, EAST (6150) 64087 888 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VIPER S.W.D., LLC 886209
HLAVINKA "A" WELL #: 1 RRCID -> 162992 COMPL. DATE 01/20/1997 TOTAL DEPTH 6150 PERF. 5968 - 5972

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

BURES WELL #: 1 RRCID -> 164049 COMPL. DATE 07/25/1997 TOTAL DEPTH 6580 PERF. 4374 - 4384

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MUY BUENO (WILCOX J) 64137 475 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS, W. W. HEIRS WELL #: 1 RRCID -> 172874 COMPL. DATE 01/11/1999 TOTAL DEPTH 11480 PERF.11380 - 11400

11	SWR 10	-0-	-0-	-0-	-0-					N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-			-0-

MUY BUENO (9800) 64137 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
COHN WELL #: 1 RRCID -> 230357 COMPL. DATE 06/21/2004 TOTAL DEPTH 11314 PERF.10134 - 10154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1033	N	1033	-0-	-0-	-0-	972	2	61	9	N	55					355
12	768	N	768	-0-	-0-	-0-	723	2	45	9	N	41	172	1			224
01	685	N	685	-0-	-0-	-0-	648	2	37	9	N	34					258
02	952	N	829	-0-	-123	-0-	789	2	40	9	N	36					294
03	775	N	732	-0-	-43	-0-	690	2	42	9	N	38					332
*04	680	N	680	-0-	-0-	-0-	641	2	39	9	N	35	174	1			193

MAGNUM PRODUCING, LP 521516
PETTUS, W. W. HEIRS WELL #: 1 RRCID -> 180461 COMPL. DATE 07/27/2000 TOTAL DEPTH 11480 PERF. 9177 - 9894

11	2987	N	2987	-0-	-0-	-0-	57	1	2803	2	Y	115	193	1			57
							127	9									
12	2945	N	2943	-0-	-2	-0-	2874	2	69	9	Y	63					120
01	2971	N	2971	-0-	-0-	-0-	2884	2	87	9	Y	79					199
02	2772	N	2771	-0-	-1	-0-	2714	2	57	9	Y	52					251
03	2981	N	2981	-0-	-0-	-0-	2907	2	74	9	Y	67	190	1			128
04	2880	N	2871	-0-	-9	-0-	2814	2	57	9	Y	52					180

DIMON SWD WELL #: 1A RRCID -> 192708 COMPL. DATE 01/11/2003 TOTAL DEPTH 3510 PERF. 3232 - 3421

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS HEIRS WELL #: 5 RRCID -> 198005 COMPL. DATE 06/01/2003 TOTAL DEPTH 10000 PERF. 9214 - 9222

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MUY BUENO (10904) 64137 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
ROB & VAN RAMSEY UNIT WELL #: 1 RRCID -> 255445 COMPL. DATE 01/13/2010 TOTAL DEPTH 11200 PERF.10590 - 11006

11	49578		11761	-0-	-37817	-0-	11463	2	298	9	N	271	177	1			156
12	12095		12095	-0-	-0-	-0-	11839	2	256	9	N	233	178	1			211
01	12376		12376	-0-	-0-	-0-	12053	2	323	9	N	294	355	1			150
02	11453		11453	-0-	-0-	-0-	11170	2	283	9	N	257	181	1			226
*03	12607		12607	-0-	-0-	-0-	12274	2	333	9	N	303	366	1			163
*04	12058		12058	-0-	-0-	-0-	11746	2	312	9	N	284	184	1			263

NEIGHBORHOOD (LOWER WILCOX) 64860 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
RODGERS WELL #: 1 RRCID -> 234586 COMPL. DATE 04/06/2008 TOTAL DEPTH 15520 PERF.14358 - 14851

11	210	N	198	-0-	-12	B	-58913	198	2			Y	-0-				-0-
12	155	N	213	-0-	58	B	-58855	213	2			Y	-0-				-0-
01	341	N	371	-0-	30	B	-58825	371	2			Y	-0-				-0-
02	196	N	110	-0-	-86	B	-58825	110	2			Y	-0-				-0-
03	217	N	538	-0-	321	B	-58504	538	2			Y	-0-				-0-
04	360	N	372	-0-	12	B	-58492	372	2			Y	-0-				-0-

NEIGHBORHOOD (LOWER WILCOX) //CONT.// 64860 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
RODGERS GAS UNIT NO.1 WELL #: 2 RRCID -> 234756 COMPL. DATE 12/09/2007 TOTAL DEPTH 15200 PERF.13686 - 14875

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-

BARNES WELL #: 1 RRCID -> 242929 COMPL. DATE 10/08/2008 TOTAL DEPTH 15822 PERF.14266 - 15110

11	0 N	-0-	-0-	-0-	B	-0-			N	-0-			15
12	0 N	-0-	-0-	-0-	B	-0-			N	-0-			15
01	0 N	-0-	-0-	-0-	B	-0-			N	-0-			15
02	0 N	-0-	-0-	-0-	B	-0-			N	-0-			15
03	0 N	-0-	-0-	-0-	B	-0-			N	-0-			15
04	0 N	-0-	-0-	-0-	B	-0-			N	-0-			15

RODGERS GU 1 WELL #: 3 RRCID -> 252110 COMPL. DATE 04/25/2008 TOTAL DEPTH 15892 PERF.14492 - 14893

11	T. A.	-0-	-0-	-0-	B	-17222			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	B	-17222			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	B	-17222			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	B	-17222			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	B	-17222			Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	B	-17222			Y	-0-			-0-

YOUNG, JOHN H., INC. 948460
RUEBUSH WELL #: 1 RRCID -> 240422 COMPL. DATE 04/22/2013 TOTAL DEPTH 16200 PERF.14628 - 14634

11	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			49
12	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			49
01	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			49
02	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			49
03	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			49
04	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			49

PLUGGED AND ABANDONED_____ 05/15/2017 - P/A 05/15/17

NOMECO (4250 FRIO) 65792 300 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, MINNIE S. EST WELL #: 6 RRCID -> 174973 COMPL. DATE 11/07/2012 TOTAL DEPTH 5510 PERF. 4394 - 4398

11	0 N	-0-	-0-	-0-		-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-		-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-		-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-		-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-		-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-		-0-			N	-0-			-0-

NOMECO (4360 FRIO) 65792 390 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M. S. EST. WELL #: 5 RRCID -> 173804 COMPL. DATE 04/27/1999 TOTAL DEPTH 5510 PERF. 4592 - 4596

11	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-

NOODLERONI (FRIO) 65857 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VAQUERO OPERATING 882776
FRANEK WELL #: 1 RRCID -> 151108 COMPL. DATE 08/09/1994 TOTAL DEPTH 5012 PERF. 4383 - 4386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NORBEE (GEOLOGIC) 65916 183 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN UNIT WELL #: 10 RRCID -> 269243 COMPL. DATE 08/10/2012 TOTAL DEPTH 4200 PERF. 2750 - 2760

11	270 N	265	-0-	-5	-0-	14	1	251	3	N	-0-			-0-
12	259 N	259	-0-	-0-	-0-	14	1	245	3	N	-0-			-0-
01	286 N	286	-0-	-0-	-0-	20	1	266	3	N	-0-			-0-
02	252 N	219	-0-	-33	-0-	15	1	204	3	N	-0-			-0-
03	282 N	282	-0-	-0-	-0-	16	1	266	3	N	-0-			-0-
04	270 N	265	-0-	-5	-0-	16	1	249	3	N	-0-			-0-

NORBEE (HOCKLEY 3700) 65916 332 ASSOCIATED CAPACITY CNTY: BEE
ENCO EXPLORATION COMPANY 251883
TRIAL WELL #: 2 RRCID -> 257813 COMPL. DATE 08/24/2010 TOTAL DEPTH 5212 PERF. 3637 - 3641

11	24 N	24	-0-	-0- B	-0-	1	1	23	3	N	-0-			-0-
12	31 N	21	-0-	-10 B	-0-	1	1	20	3	N	-0-			-0-
01	31 N	23	-0-	-8 B	-0-	2	1	21	3	N	-0-			-0-
02	28 N	-0-	-0-	-28 B	-0-					N	-0-			-0-
03	31 N	-0-	-0-	-31 B	-0-					N	-0-			-0-
04	30 N	-0-	-0-	-30 B	-0-					N	-0-			-0-

MRS UNIT WELL #: 1 RRCID -> 272536 COMPL. DATE 01/28/2014 TOTAL DEPTH 3985 PERF. 3860 - 3867

11	30 N	25	-0-	-5 B	-0-	1	1	24	3	N	-0-			-0-
12	31 N	-0-	-0-	-31 B	-0-					N	-0-			-0-
01	31 N	-0-	-0-	-31 B	-0-					N	-0-			-0-
02	28 N	-0-	-0-	-28 B	-0-					N	-0-			-0-
03	0 N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0 N	-0-	-0-	-0- B	-0-					N	-0-			-0-

NORBEE (LULING, 1ST) 65916 498 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
BROWN GAS UNIT #1 WELL #: 1 U RRCID -> 035446 COMPL. DATE 12/02/1964 TOTAL DEPTH 12510 PERF. 9503 - 10227

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

NORBEE (MACKHANK) 65916 664 NON-ASSOCIATED EXEMPT CNTY: BEE
HYDROCARBON HORIZONS, INC. 421163
BROWN GAS UNIT #1 WELL #: 1 L RRCID -> 035447 COMPL. DATE 12/02/1964 TOTAL DEPTH 12510 PERF.10213 - 10229

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

NORBEE (SLICK) 65916 710 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
BROWN GAS UNIT WELL #: 1 RRCID -> 146734 COMPL. DATE 08/18/1993 TOTAL DEPTH 12510 PERF. 9238 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

NORBEE (3400) 65916 900 ASSOCIATED PRORATED CNTY: BEE
ENCO EXPLORATION COMPANY 251883
SEALE WELL #: 5 RRCID -> 262184 COMPL. DATE 08/25/2011 TOTAL DEPTH 3962 PERF. 3371 - 3377

11	30	N	27	-0-	-3	B	-0-	27	3			N	-0-				-0-
12	31	N	20	-0-	-11	B	-0-	20	3			N	-0-				-0-
01	31	N	23	-0-	-8	B	-0-	23	3			N	-0-				-0-
02	28	N	20	-0-	-8	B	-0-	20	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	23	-0-	-8	B	-0-	23	3			N	-0-				-0-
04	29	N	11	-0-	-18	B	-0-	11	3			N	-0-				-0-

BROWN H WELL #: 1A RRCID -> 269248 COMPL. DATE 01/03/2013 TOTAL DEPTH 4412 PERF. 3234 - 3237

11	62	N	62	-0-	-0-	B	-0-	62	3			N	-0-				-0-
12	62	N	40	-0-	-22	B	-0-	40	3			N	-0-				-0-
01	62	N	61	-0-	-1	B	-0-	61	3			N	-0-				-0-
02	56	N	55	-0-	-1	B	-0-	55	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	59	N	59	-0-	-0-	B	-0-	59	3			N	-0-				-0-
04	60	N	57	-0-	-3	B	-0-	57	3			N	-0-				-0-

QUAIL RIDGE WELL #: 1 RRCID -> 280341 COMPL. DATE 04/12/2016 TOTAL DEPTH 3786 PERF. 3253 - 3260

11	13890		12684	-0-	-1206	B	40941	12684	3			N	-0-				38
12	14353		10533	-0-	-3820	B	37121	10533	3			N	-0-				38
01	14353		8462	-0-	-5891	B	31230	8462	3			N	-0-				38
02	12740		6384	-0-	-6356	B	24874	6384	3			N	-0-				38
03/01 BALANCING DATE STATUS -> 24874																	
03	12669		2898	-0-	-9771	B	15103	2898	3			N	-0-				38
04	3504		1652	-0-	-1852	B	13251	1652	3			N	-0-				38

NORBEE S. (YEGUA 4800) 65920 700 ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN WELL #: 1 RRCID -> 281616 COMPL. DATE 01/05/2010 TOTAL DEPTH 4785 PERF. 4697 - 4702

11	7590		4460	-0-	-3130		-0-	243	1	4217	3	N	-0-				-0-
12	7843		4598	-0-	-3245		-0-	253	1	4345	3	N	-0-				-0-
01	7843		3254	-0-	-4589		-0-	232	1	3022	3	N	-0-				-0-
02	1865	R	1865	-0-	-0-		-0-	129	1	1736	3	N	-0-				-0-
03	2211	R	2211	-0-	-0-		-0-	126	1	2085	3	N	-0-				-0-
*04	2127	R	2127	-0-	-0-		-0-	130	1	1997	3	N	-0-				-0-

NORBEE, S.E. (4230) 65921 300 ASSOCIATED PRORATED CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN H WELL #: 1 RRCID -> 281449 COMPL. DATE 07/27/2012 TOTAL DEPTH 4496 PERF. 4219 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1973	-0-	1973 B	10665	1973	3			N	-0-					-0-
12	0		1719	-0-	1719 B	12384	1719	3			N	-0-					-0-
01	0	N	2036	-0-	2036 B	14420	2036	3			N	-0-					-0-
02	7000	N	1684	-0-	-5316 B	9104	1684	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 9104																	
03	7750	N	1822	-0-	-5928 B	3176	1822	3			N	-0-					-0-
*04	4796	N	1620	-0-	-3176 B	-0-	1620	3			N	-0-					-0-

NORBEE, S.E. (HOCKLEY) 65921 500 ASSOCIATED PRORATED CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN WELL #: 12 RRCID -> 267866 COMPL. DATE 05/03/2012 TOTAL DEPTH 4216 PERF. 3718 - 3727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	545	-0-	-85 B	-0-	30	1	515	3	N	-0-					-0-
12	744	N	593	-0-	-151 B	-0-	33	1	560	3	N	-0-					-0-
01	434	N	430	-0-	-4 B	-0-	31	1	399	3	N	-0-					-0-
02	504	N	395	-0-	-109 B	-0-	27	1	368	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	458	-0-	-131 B	-0-	26	1	432	3	N	-0-					-0-
*04	429	N	429	-0-	-0- B	-0-	26	1	403	3	N	-0-					-0-

BROWN C WELL #: 15 RRCID -> 280198 COMPL. DATE 08/19/2015 TOTAL DEPTH 4317 PERF. 4182 - 4185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
RECLASSIFIED TO OIL DIST. 02 LEASE 11270 03/26/2016																	

NORBEE, W. (HOCKLEY, 3700) 65923 500 ASSOCIATED PRORATED CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN C WELL #: 14 RRCID -> 280544 COMPL. DATE 08/26/2015 TOTAL DEPTH 4260 PERF. 3877 - 3896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		19	-0-	19 B	85	19	3			N	-0-					-0-
12	110	N	25	-0-	-85 B	-0-	25	3			N	-0-					-0-
01	31	N	11	-0-	-20 B	-0-	11	3			N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
*04	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-

NORDHEIM (PETTUS) 65937 100 NON-ASSOCIATED ONE WELL CNTY: DE WITT
VANGUARD OPERATING, LLC 881585
VOELKEL WELL #: 2 RRCID -> 246694 COMPL. DATE 09/09/2008 TOTAL DEPTH 4217 PERF. 4025 - 4066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	-0-	-0-	-120	-0-					N	-0-					-0-
12	124	#	-0-	-0-	-124	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

NORDHEIM (WILCOX 9900) 65937 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
COWRIE ENERGY LLC 183056
WASKOW, HENRY WELL #: A 1 RRCID -> 089213 COMPL. DATE 07/01/1980 TOTAL DEPTH 11000 PERF. 9884 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	X	1311	-0-	-9	-0-	1243	2	68	9	N	62					126
12	1364	X	1069	-0-	-295	-0-	999	2	70	9	N	64	188	1			2
01	1240	X	1220	-0-	-20	-0-	1186	2	34	9	N	31					33
02	1304	X	1304	-0-	-0-	-0-	1246	2	58	9	N	53					86
03	1364	X	1357	-0-	-7	-0-	1296	2	61	9	N	55					141
04	1320	X	NO RPT	-0-	-1320	-0-					N	NO RPT					141

NORDHEIM, SW. (11,400) 65943 330 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
WHITFIELD WELL #: 2 RRCID -> 252967 COMPL. DATE 08/25/2009 TOTAL DEPTH 12172 PERF.11102 - 11112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	4553	-0-	-7	-0-	4507	2	46	9	N	42					253
12	4712	X	4404	-0-	-308	-0-	4354	2	50	9	N	45					298
01	4712	X	4460	-0-	-252	-0-	4406	2	54	9	N	49	185	1			162
02	4256	X	4009	-0-	-247	-0-	3963	2	46	9	N	42					204
03	4712	X	NO RPT	-0-	-4712	-0-					N	NO RPT					204
04	4560	X	NO RPT	-0-	-4560	-0-					N	NO RPT					204

BAY ROCK OPERATING COMPANY 057860
HARRISON ET AL GAS UNIT WELL #: 1 RRCID -> 188223 COMPL. DATE 06/19/2001 TOTAL DEPTH 14500 PERF.13233 - 13433

11	570	X	-0-	-0-	-570	-0-					N	-0-					-0-
12	589	X	531	-0-	-58	-0-	531	2			N	-0-					-0-
01	644	X	644	-0-	-0-	-0-	644	2			N	-0-					-0-
02	476	X	74	-0-	-402	-0-	74	2			N	-0-					-0-
03	862	X	862	-0-	-0-	-0-	862	2			N	-0-					-0-
04	630	X	161	-0-	-469	-0-	161	2			N	-0-					-0-

NORDHEIM, SW. (11,600) 65943 355 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) GAS UNIT WELL #: 3 RRCID -> 209487 COMPL. DATE 10/25/2004 TOTAL DEPTH 13750 PERF.11508 - 11522

11	1500	X	1045	-0-	-455	-0-	1044	2	1	9	Y	1					137
12	1612	X	1218	-0-	-394	-0-	1211	2	7	9	Y	6					143
01	1674	X	1080	-0-	-594	-0-	1072	2	8	9	Y	7					150
02	DLQ G-10		1158	-0-	1158	1158	1156	2	2	9	Y	2					152
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					152
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					152

NORDHEIM, SW. (12,000) 65943 440 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS WELL #: 4-U RRCID -> 141728 COMPL. DATE 03/20/1992 TOTAL DEPTH 13523 PERF.12066 - 12114

11	11	N	5	-0-	-6	-0-	5	2			Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					-0-
02	DLQ G-10		22	-0-	22	22	22	2			Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NORDHEIM, SW. (12,600) 65943 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) WELL #: 7 RRCID -> 196959 COMPL. DATE 05/08/2003 TOTAL DEPTH 12550 PERF.12036 - 12082

11	6210	X	5841	-0-	-369	-0-	5808	2	33	9	N	30					210
12	6417	X	5977	-0-	-440	-0-	5944	2	33	9	N	30					240
01	6417	X	6253	-0-	-164	-0-	6218	2	35	9	N	32					272
02	5796	X	5707	-0-	-89	-0-	5673	2	34	9	N	31	201	1			102
03	6417	X	NO RPT	-0-	-6417	-0-					N	NO RPT					102
04	5850	X	NO RPT	-0-	-5850	-0-					N	NO RPT					102

REMMERS (DEEP) WELL #: 6 RRCID -> 197946 COMPL. DATE 09/11/2006 TOTAL DEPTH 14545 PERF.12126 - 12158

11	129	N	129	-0-	-0-	-0-	129	2			N	-0-					40
12	110	N	110	-0-	-0-	-0-	110	2			N	-0-					40
01	149	N	149	-0-	-0-	-0-	149	2			N	-0-					40
*02	132	N	132	-0-	-0-	-0-	132	2			N	-0-					40
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

NORDHEIM, SW. (12,600) //CONT.// 65943 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC //CONT.// 028734
REMMERS (DEEP) WELL #: 8 RRCID -> 205831 COMPL. DATE 02/28/2004 TOTAL DEPTH 13705 PERF.13198 - 13496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39900 X	28659	-0-	-11241	-0-	28627	2	32	9	N	29					226
12	38657 X	27061	-0-	-11596	-0-	27061	2			N	-0-	192	1			34
01	36456 X	25219	-0-	-11237	-0-	25212	2	7	9	N	6					40
*02	20700 X	20700	-0-	-0-	-0-	20646	2	54	9	N	49					89
03	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					89
04	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					89

REMMERS (DEEP) WELL #: 8 RRCID -> 274887 COMPL. DATE 10/24/2013 TOTAL DEPTH 13705 PERF.12662 - 12714

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORDHEIM, SW. (12,750) 65943 515 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) WELL #: 4-L RRCID -> 141726 COMPL. DATE 03/14/1992 TOTAL DEPTH 13523 PERF.12752 - 12782

11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NORMANNA (CONSOLIDATED) 66013 020 NON-ASSOCIATED CAPACITY CNTY: BEE
ALAMO OPERATING COMPANY, L. C. 010074
SHEIVES, A. L. WELL #: 3 RRCID -> 229143 COMPL. DATE 05/02/2007 TOTAL DEPTH 9693 PERF. 9601 - 9620

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36

GULFSTAR PROPERTIES, INC. 338735
SPINDLETOP GAS UNIT WELL #: 1 RRCID -> 207222 COMPL. DATE 02/27/2004 TOTAL DEPTH 9833 PERF. 8898 - 8904

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					102
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					102
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					102
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					102
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					102
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					102

NORMANNA (CONSOLIDATED) //CONT.// 66013 020 NON-ASSOCIATED CAPACITY CNTY: BEE
H & P EXPLORATION CO. 341526
RABE GAS UNIT WELL #: 1 RRCID -> 167216 COMPL. DATE 12/16/1997 TOTAL DEPTH 9650 PERF. 9162 - 9220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700 X	2458	-0-	-242	-0-	300	1	2140	2	N	16					255
						18	9									
12	2790 X	2138	-0-	-652	-0-	310	1	1828	2	N	-0-					255
01	3219 X	3219	-0-	-0-	-0-	310	1	2844	2	N	59					314
						65	9									
02	3276 X	3276	-0-	-0-	-0-	280	1	2950	2	N	42	162	1			194
						46	9									
*03	3012 X	3012	-0-	-0-	-0-	300	1	2687	2	N	23					217
						25	9									
04	2460 X	NO RPT	-0-	-2460	-0-					N	NO RPT					217

SPINDLETOP OIL & GAS COMPANY 809930
SPINDLETOP WELL #: 2 RRCID -> 220065 COMPL. DATE 04/05/2007 TOTAL DEPTH 9950 PERF. 8053 - 8056

11	T. A.	-0-	-0-	-0-	-0-	N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-

NORMANNA (HOCKLEY 3525) 66013 100 ASSOCIATED 49B CNTY: BEE
MOHICAN OPERATING, L.L.C. 573707
MORRIS WELL #: 1 RRCID -> 247498 COMPL. DATE 04/18/2008 TOTAL DEPTH 3818 PERF. 3407 - 3415

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			9
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			9
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			9
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			9
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			9
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			9

NORMANNA, E. (FRIO) 66014 200 NON-ASSOCIATED EXEMPT CNTY: BEE
ALAMO OPERATING COMPANY, L. C. 010074
DUTY WELL #: 2 RRCID -> 163343 COMPL. DATE 05/06/1997 TOTAL DEPTH 5300 PERF. 2614 - 2619

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

DUTY WELL #: 1 RRCID -> 187895 COMPL. DATE 04/17/2006 TOTAL DEPTH 5297 PERF. 2461 - 2467

11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

NORMANNA, S. (2050) 66017 500 NON-ASSOCIATED ONE WELL CNTY: BEE
DISCOVERY PETROLEUM, L.L.C. 220861
MALONE, SID WELL #: 2 RRCID -> 089641 COMPL. DATE 04/24/1980 TOTAL DEPTH 2315 PERF. 2040 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT RANCH WELL #: 1A RRCID -> 110596 COMPL. DATE 04/24/1984 TOTAL DEPTH 3998 PERF. 2010 - 2018

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGUFFIN, JOE S. INC. 549895
SCOTT WELL #: 3 RRCID -> 074975 COMPL. DATE 12/27/1977 TOTAL DEPTH 2412 PERF. 2055 - 2060

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NURSERY (YEGUA 5700) 66310 200 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CML EXPLORATION, LLC 120648
CARPENTER WELL #: 1 RRCID -> 234357 COMPL. DATE 12/20/2007 TOTAL DEPTH 6125 PERF. 5932 - 5940

11	2460 #	2185	-0-	-275	-0-	2184	2	1	9	N	1						184
12	2542 #	2431	-0-	-111	-0-	2431	2			N	-0-						184
01	2542 #	2536	-0-	-6	-0-	2514	2	22	9	N	20	1	8				203
02	2073 R	2073	-0-	-0-	-0-	2073	2			N	-0-						203
03	2418 #	1959	-0-	-459	-0-	1918	2	41	9	N	37						240
04	2460 #	2142	-0-	-318	-0-	2142	2			N	-0-						240

EVEREST RESOURCE COMPANY 252057
WOODRUFF WELL #: 1 RRCID -> 262893 COMPL. DATE 09/29/2010 TOTAL DEPTH 6105 PERF. 5857 - 5862

11	2010	728	-0-	-1282	-0-	200	1	528	2	N	-0-						70
12	2077	538	-0-	-1539	-0-	210	1	328	2	N	-0-						70
01	2077	651	-0-	-1426	-0-	140	1	511	2	N	-0-						70
02	840 #	53	-0-	-787	-0-	20	1	33	2	N	-0-						70
03	806 #	789	-0-	-17	-0-	270	1	519	2	N	-0-						70
*04	4433	4433	-0-	-0-	-0-	180	1	4253	2	N	-0-						70

RODEO RESOURCES, L.L.C. 723590
WOODRUFF WELL #: 3 RRCID -> 169356 COMPL. DATE 05/22/1998 TOTAL DEPTH 6097 PERF. 5899 - 5909

11	0 N	-0-	-0-	-0-	-0-					N	-0-						78
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

NURSERY (2800) 66310 530 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CAMOIL, INC. 127449
WEST WELL #: 1 RRCID -> 088602 COMPL. DATE 03/31/1980 TOTAL DEPTH 4050 PERF. 2804 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NURSERY (3100) 66310 550 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CML EXPLORATION, LLC 120648
VILLAFRANCA WELL #: 1 F RRCID -> 222069 COMPL. DATE 08/02/2006 TOTAL DEPTH 4500 PERF. 3096 - 3102

11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NURSERY (3400) 66310 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GARRISON LTD. 295861
KOHUTEK WELL #: 1 RRCID -> 244927 COMPL. DATE 01/01/2009 TOTAL DEPTH 3700 PERF. 3298 - 3351

11	990	X	-0-	-0-	-990	-0-					N	-0-					-0-
12	992	X	-0-	-0-	-992	-0-					N	-0-					-0-
01	992	X	-0-	-0-	-992	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KOHUTEK "B" WELL #: 2 RRCID -> 257204 COMPL. DATE 06/22/2010 TOTAL DEPTH 3808 PERF. 3382 - 3388

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NURSERY (3440) 66310 725 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FFA PETROLEUM SERVICES, INC. 257172
VILLAFRANCA WELL #: 1 D RRCID -> 222071 COMPL. DATE 10/24/2006 TOTAL DEPTH 4500 PERF. 3462 - 3464

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NURSERY (3500) 66310 735 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BLUE WING ENERGY, INC. 076791
M.D.J. WELL #: 1 RRCID -> 245941 COMPL. DATE 11/25/2008 TOTAL DEPTH 3900 PERF. 3547 - 3548

11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

NURSERY (3500) //CONT.// 66310 735 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PROPERTY DEVELOPMENT GROUP, INC. 681459
LEE WELL #: 1 RRCID -> 255819 COMPL. DATE 11/12/2009 TOTAL DEPTH 3861 PERF. 3466 - 3468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

NURSERY, S. (1000) 66314 060 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CAMOIL, INC. 127449
WEST, JOHN WELL #: 1 RRCID -> 064284 COMPL. DATE 03/04/1975 TOTAL DEPTH 4144 PERF. N/A

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

NURSERY, S. (3560) 66314 788 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
COX & COX PRODUCTION CO. 183232
FISHBECK GAS UNIT WELL #: 1 RRCID -> 140761 COMPL. DATE 01/19/1992 TOTAL DEPTH 3610 PERF. 3504 - 3506

11	14B DENY	NO RPT	-0-	-0-	1910			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	1910			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	1910			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	1910			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	1910			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	1910			N	NO RPT			-0-

NURSERY, S. (3625) 66314 810 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
HACK'S OIL & GAS COMPANY 342312
MCCORMICK-LOVE UNIT #1 WELL #: 1 RRCID -> 123334 COMPL. DATE 01/17/1987 TOTAL DEPTH 9600 PERF. 3641 - 3656

11	14B DENY	NO RPT	-0-	-0-	55			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	55			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	55			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	55			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	55			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	55			N	NO RPT			-0-

SOUNDLOGIC PROD. & EXPLOR., LLC 802627
HAYNES G.U. WELL #: 1 RRCID -> 140762 COMPL. DATE 12/11/1991 TOTAL DEPTH 4000 PERF. 3599 - 3601

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NURSERY, S. (4130) 66314 963 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CML EXPLORATION, LLC 120648
GB WELL #: 1 RRCID -> 254524 COMPL. DATE 11/12/2009 TOTAL DEPTH 4410 PERF. 4032 - 4042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31 R	31	-0-	-0-	-0-	31	2			N	-0-					98
12	31 #	23	-0-	-8	-0-	23	2			N	-0-					98
01	31 #	23	-0-	-8	-0-	23	2			N	-0-					98
02	28 #	12	-0-	-16	-0-	12	2			N	-0-					98
03	31 #	24	-0-	-7	-0-	24	2			N	-0-					98
04	30 #	22	-0-	-8	-0-	22	2			N	-0-					98

NURSERY, SE. (900) 66315 250 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINLEY RESOURCES, INC. 268602
WELDER HEIRS "E" WELL #: 2 RRCID -> 164642 COMPL. DATE 07/24/1997 TOTAL DEPTH 3300 PERF. 888 - 892

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NURSERY, SE. (1100) 66315 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WARRIOR OIL & GAS CORPORATION 899032
JANSSEN, N. F. WELL #: 1 A RRCID -> 104735 COMPL. DATE 02/24/1983 TOTAL DEPTH 1749 PERF. 1041 - 1044

11	14B DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-

NURSERY, SW. (3230) 66317 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BLUE WING ENERGY, INC. 076791
MCNEILL CATTLE CO. WELL #: 1 RRCID -> 255057 COMPL. DATE 07/08/2009 TOTAL DEPTH 3910 PERF. 3307 - 3310

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OAKVILLE (MID WILCOX 9200) 66519 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. 263701
BARTLETT WELL #: 1 RRCID -> 159357 COMPL. DATE 01/22/1996 TOTAL DEPTH 10112 PERF. 9242 - 9260

11	6720 X	4145	-0-	-2575	-0-	648	1	3062	2	N	395	189	1					232
						435	9											
12	6944 X	6509	-0-	-435	-0-	913	1	5399	2	N	179	187	1	9	8			215
						197	9											
01	6944 X	5944	-0-	-1000	-0-	935	1	4847	2	N	147	190	1	5	8			167
						162	9											
02	5992 X	5247	-0-	-745	-0-	896	1	4228	2	N	112	10	8					269
						123	9											
03	6638 X	6638	-0-	-0-	-0-	1001	1	5518	2	N	108	188	1	5	8			184
						119	9											
04	6300 X	6191	-0-	-109	-0-	934	1	5155	2	N	93	173	1					104
						102	9											

OAKVILLE (MID WILCOX 9200) //CONT.// 66519 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. //CONT.// 263701
BARTLETT WELL #: 2 RRCID -> 166666 COMPL. DATE 10/31/1997 TOTAL DEPTH 10100 PERF. 9372 - 9416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	X	1543	-0-	-137	-0-	269	1	1274	2	N	-0-					159
12	1705	X	1411	-0-	-294	-0-	203	1	1198	2	N	9	140	1			28
							10	9									
01	1674	X	821	-0-	-853	-0-	133	1	688	2	N	-0-					28
02	1428	X	937	-0-	-491	-0-	164	1	773	2	N	-0-					28
03	1581	X	942	-0-	-639	-0-	145	1	797	2	N	-0-					28
04	1530	X	735	-0-	-795	-0-	111	1	615	2	N	8	8	8			28
							9	9									

HOWARD, V. B. WELL #: 1 RRCID -> 169750 COMPL. DATE 04/07/1998 TOTAL DEPTH 10135 PERF. 9532 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	X	1658	-0-	-322	-0-	283	1	1340	2	N	32					125
							35	9									
12	1953	X	1709	-0-	-244	-0-	246	1	1453	2	N	9	9	8			125
							10	9									
01	1953	X	1682	-0-	-271	-0-	271	1	1407	2	N	4	4	8			125
							4	9									
02	1680	X	1072	-0-	-608	-0-	187	1	881	2	N	4	4	8			125
							4	9									
03	1860	X	1367	-0-	-493	-0-	200	1	1104	2	N	57					182
							63	9									
*04	1732	X	1732	-0-	-0-	-0-	265	1	1461	2	N	5	3	8			184
							6	9									

HINES WELL #: 1 RRCID -> 173017 COMPL. DATE 12/04/1998 TOTAL DEPTH 10300 PERF. 9334 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	X	1466	-0-	-304	-0-	250	1	1181	2	N	32					204
							35	9									
12	1767	X	1326	-0-	-441	-0-	188	1	1112	2	N	24	185	1			43
							26	9									
01	1767	X	1307	-0-	-460	-0-	211	1	1096	2	N	-0-					43
02	1428	X	874	-0-	-554	-0-	153	1	721	2	N	-0-					43
03	1581	X	1373	-0-	-208	-0-	204	1	1128	2	N	37					80
							41	9									
04	1470	X	1243	-0-	-227	-0-	190	1	1051	2	N	2	2	8			80
							2	9									

OAKVILLE (QUEEN CITY 5350) 66519 375 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEY ENERGY SERVICES, LLC 458534
QVS WELL #: 1D RRCID -> 198249 COMPL. DATE 04/30/2003 TOTAL DEPTH 4218 PERF. 3150 - 4200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE (WILCOX CONS.) 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
WEST WELL #: 3 RRCID -> 216235 COMPL. DATE 08/05/2005 TOTAL DEPTH 11035 PERF. 9543 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
SJI WELL #: 1 RRCID -> 261786 COMPL. DATE 05/16/2011 TOTAL DEPTH 10200 PERF. 8714 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7440	X	5580	-0-	-1860	-0-	480	1	4966	2	N	122	197	1			75
							134	9									
12	7688	X	6953	-0-	-735	-0-	620	1	6162	2	N	155					230
							171	9									
01	7688	X	5549	-0-	-2139	-0-	540	1	4851	2	N	144	191	1			183
							158	9									
02	6300	X	4215	-0-	-2085	-0-	540	1	3539	2	N	124	188	1			119
							136	9									
03	6975	X	5488	-0-	-1487	-0-	500	1	4843	2	N	132					251
							145	9									
*04	6823	X	6823	-0-	-0-	-0-	600	1	6004	2	N	199	189	1			261
							219	9									

SANDEL OPERATING COMPANY 747534
CROCKER, P. P. G.U. #1 WELL #: 1 RRCID -> 100766 COMPL. DATE 06/15/1982 TOTAL DEPTH 9825 PERF. 9576 - 9594

11	3104	X	3104	-0-	-0-	-0-	427	1	2610	2	N	61	179	1			182
							67	9									
12	2996	X	2996	-0-	-0-	-0-	271	1	2689	2	N	33					215
							36	9									
01	2170	X	2079	-0-	-91	-0-	270	1	1757	2	N	47					262
							52	9									
02	2292	X	2292	-0-	-0-	-0-	313	1	1931	2	N	44					306
							48	9									
03	3401	X	3401	-0-	-0-	-0-	380	1	2945	2	N	69					375
							76	9									
*04	3009	X	3009	-0-	-0-	-0-	285	1	2676	2	N	44	178	1			241
							48	9									

CROCKER, P. P. G.U. #1 WELL #: 2 RRCID -> 102246 COMPL. DATE 09/25/1982 TOTAL DEPTH 10000 PERF. 9564 - 9598

11	30	N	-0-	-0-	-30	-0-					N	-0-					76
12	0	N	-0-	-0-	-0-	-0-					N	-0-					76
01	0	N	-0-	-0-	-0-	-0-					N	-0-					76
02	0	N	-0-	-0-	-0-	-0-					N	-0-					76
03	0	N	-0-	-0-	-0-	-0-					N	-0-					76
04	0	N	-0-	-0-	-0-	-0-					N	-0-					76

SCHREINER RANCH TRUST II WELL #: 5 RRCID -> 141656 COMPL. DATE N/A TOTAL DEPTH 10150 PERF. 9774 - 9999

11	1020	X	948	-0-	-72	-0-	885	2	63	9	N	57	178	1			106
12	1054	X	984	-0-	-70	-0-	920	2	64	9	N	58					164
01	992	X	874	-0-	-118	-0-	794	2	80	9	N	73					237
02	896	X	744	-0-	-152	-0-	689	2	55	9	N	50	183	1			104
03	992	X	915	-0-	-77	-0-	836	2	79	9	N	72					176
04	960	X	863	-0-	-97	-0-	801	2	62	9	N	56					232

SCHREINER RANCH TRUST II WELL #: 3 RRCID -> 144503 COMPL. DATE 12/31/1992 TOTAL DEPTH 11094 PERF. 9834 - 9895

11	1650	X	1453	-0-	-197	-0-	1409	2	44	9	N	40					121
12	1705	X	1482	-0-	-223	-0-	1423	2	59	9	N	54					175
01	1705	X	1455	-0-	-250	-0-	1410	2	45	9	N	41	171	1			45
02	1381	X	1381	-0-	-0-	-0-	1340	2	41	9	N	37					82
03	1530	X	1530	-0-	-0-	-0-	1479	2	51	9	N	46					128
04	1440	X	1433	-0-	-7	-0-	1392	2	41	9	N	37					165

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
SCHREINER RANCH TRUST II WELL #: 2 RRCID -> 144885 COMPL. DATE N/A TOTAL DEPTH 11514 PERF. 9670 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12706	X	12706	-0-	-0-	-0-	12592	2	114	9	N	104					368
12	12996	X	12996	-0-	-0-	-0-	12861	2	135	9	N	123	179	1			312
01	11854	X	11854	-0-	-0-	-0-	11731	2	123	9	N	112	184	1			240
02	11114	X	11114	-0-	-0-	-0-	10973	2	141	9	N	128					368
03	12264	X	12264	-0-	-0-	-0-	12132	2	132	9	N	120	189	1			299
*04	11188	X	11188	-0-	-0-	-0-	11023	2	165	9	N	150					449

SCHREINER RANCH TRUST II WELL #: 6 RRCID -> 234406 COMPL. DATE 03/28/2008 TOTAL DEPTH 10419 PERF. 9694 - 9726

11	2880	X	2236	-0-	-644	-0-	2144	2	92	9	N	84	173	1			114
12	2976	X	2139	-0-	-837	-0-	2042	2	97	9	N	88					202
01	5270	X	2389	-0-	-2881	-0-	2299	2	90	9	N	82	183	1			101
02	4760	X	2268	-0-	-2492	-0-	2174	2	94	9	N	85					186
03	5270	X	2188	-0-	-3082	-0-	2103	2	85	9	N	77	182	1			81
04	2310	X	2105	-0-	-205	-0-	2036	2	69	9	N	63					144

J. W. MCCLELLAND G. U. #2 WELL #: 1 RRCID -> 267641 COMPL. DATE 01/19/2012 TOTAL DEPTH 9815 PERF. 8741 - 8780

11	3240	X	737	-0-	-2503	-0-	102	1	624	2	N	10					264
							11	9									
12	3348	X	2824	-0-	-524	-0-	255	1	2534	2	N	32	155	1			141
							35	9									
01	1936	X	1936	-0-	-0-	-0-	251	1	1627	2	N	53					194
							58	9									
02	1566	X	1566	-0-	-0-	-0-	213	1	1313	2	N	36					230
							40	9									
03	2821	X	1310	-0-	-1511	-0-	146	1	1131	2	N	30					260
							33	9									
04	2730	X	2589	-0-	-141	-0-	245	1	2297	2	N	43					303
							47	9									

SOUTHERN RESOURCE COMPANY 805318
MILLER WELL #: 1 RRCID -> 223626 COMPL. DATE 06/15/2005 TOTAL DEPTH 11520 PERF. 9138 - 10143

11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-		94
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-		94
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-		94
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-		94
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-		94
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-		94

TRISUN ENERGY SERVICES LLC 871098
LIVE OAK SWD WELL #: 1 RRCID -> 271623 COMPL. DATE 01/22/2014 TOTAL DEPTH 7700 PERF. 7098 - 7440

11	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175

MCCLELLAND WELL #: 15 RRCID -> 089642 COMPL. DATE 08/22/2001 TOTAL DEPTH 11020 PERF. 9736 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	2552	-0-	-1408	-0-	289	1	2244	3	N	17					240
							19	9									
12	4092	X	1933	-0-	-2159	-0-	244	1	1682	3	N	6					246
							7	9									
01	4092	X	2942	-0-	-1150	-0-	312	1	2627	3	N	3	103	1			146
							3	9									
02	4004	X	3127	-0-	-877	-0-	320	1	2788	3	N	17					163
							19	9									
03	5987	X	5987	-0-	-0-	-0-	535	1	5416	3	N	33					196
							36	9									
*04	5767	X	5767	-0-	-0-	-0-	514	1	5194	3	N	54	4	8			246
							59	9									

MCCLELLAND G. U. "B" WELL #: 1 RRCID -> 095340 COMPL. DATE 09/18/1981 TOTAL DEPTH 13800 PERF. 9667 - 9677

11	444	X	444	-0-	-0-	-0-	50	1	394	3	N	-0-					79
12	182	X	182	-0-	-0-	-0-	23	1	159	3	N	-0-					79
01	101	X	101	-0-	-0-	-0-	11	1	90	3	N	-0-					79
02	97	X	97	-0-	-0-	-0-	10	1	87	3	N	-0-					79
03	465	X	101	-0-	-364	-0-	9	1	92	3	N	-0-					79
*04	299	N	299	-0-	-0-	-0-	27	1	272	3	N	-0-					79

MCCLELLAND WELL #: 17 RRCID -> 098082 COMPL. DATE 05/14/2000 TOTAL DEPTH 11000 PERF. 9960 - 10024

11	778	X	778	-0-	-0-	-0-	77	1	601	3	N	91	189	1			131
							100	9									
12	744	X	700	-0-	-44	-0-	81	1	558	3	N	55	4	8			182
							61	9									
01	713	X	637	-0-	-76	-0-	64	1	540	3	N	30	183	1			29
							33	9									
02	784	X	577	-0-	-207	-0-	55	1	480	3	N	38					67
							42	9									
03	868	X	714	-0-	-154	-0-	54	1	551	3	N	99					166
							109	9									
*04	737	N	737	-0-	-0-	-0-	53	1	538	3	N	133	187	1			112
							146	9									

MCCLELLAND G. U. "B" WELL #: 2 RRCID -> 099694 COMPL. DATE 05/07/1982 TOTAL DEPTH 10000 PERF. 9752 - 9786

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND "C" WELL #: 1 RRCID -> 099695 COMPL. DATE 04/06/1982 TOTAL DEPTH 10013 PERF. 9656 - 9668

11	270	X	233	-0-	-37	-0-	13	1	140	3	N	73					194
							80	9									
12	260	X	260	-0-	-0-	-0-	16	1	164	3	N	73	195	1			72
							80	9									
01	218	X	218	-0-	-0-	-0-	13	1	137	3	N	62					134
							68	9									
02	230	X	230	-0-	-0-	-0-	12	1	139	3	N	72					206
							79	9									
03	248	X	243	-0-	-5	-0-	14	1	146	3	N	75	187	1			94
							83	9									
*04	221	N	221	-0-	-0-	-0-	14	1	150	3	N	52					146
							57	9									

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND "C" WELL #: 2 RRCID -> 101274 COMPL. DATE 05/05/2006 TOTAL DEPTH 9830 PERF. 9252 - 9650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROARK, G. U. "A" WELL #: 2 RRCID -> 101275 COMPL. DATE 08/01/1982 TOTAL DEPTH 9723 PERF. 9524 - 9590

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCLELLAND WELL #: 18 RRCID -> 102307 COMPL. DATE 09/17/1982 TOTAL DEPTH 10064 PERF. 9810 - 9830

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 19 RRCID -> 103095 COMPL. DATE 12/01/1982 TOTAL DEPTH 10050 PERF. 9872 - 9902

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 20 RRCID -> 106489 COMPL. DATE 07/08/1983 TOTAL DEPTH 9950 PERF. 9832 - 9858

11	6150 X	5889	-0-	-261	-0-	526	1	5337	3	N	24					113
						26	9									
12	6483 X	6483	-0-	-0-	-0-	585	1	5859	3	N	35					148
						39	9									
01	6464 X	6464	-0-	-0-	-0-	536	1	5885	3	N	39	101	1			86
						43	9									
02	5959 X	5959	-0-	-0-	-0-	478	1	5438	3	N	39	98	1	3	8	24
						43	9									
03	6925 X	6925	-0-	-0-	-0-	581	1	6296	3	N	44					68
						48	9									
*04	6681 X	6681	-0-	-0-	-0-	575	1	6060	3	N	42	2	8			108
						46	9									

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND "E" WELL #: 1 RRCID -> 106843 COMPL. DATE 08/07/1983 TOTAL DEPTH 10000 PERF. 9816 - 9840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890 X	1274	-0-	-616	-0-	145	1	1129	3	N	-0-					107
12	1953 X	760	-0-	-1193	-0-	96	1	664	3	N	-0-					107
01	1953 X	1119	-0-	-834	-0-	119	1	1000	3	N	-0-					107
02	2435 X	2435	-0-	-0-	-0-	250	1	2175	3	N	9					116
						10	9									
03	2064 X	2064	-0-	-0-	-0-	184	1	1869	3	N	10					126
						11	9									
*04	1659 X	1659	-0-	-0-	-0-	148	1	1494	3	N	15	4	8			137
						17	9									

MCCLELLAND WELL #: 24 RRCID -> 142820 COMPL. DATE 09/24/1992 TOTAL DEPTH 10050 PERF. 9844 - 9903

11	8555 X	8555	-0-	-0-	-0-	851	1	7579	3	N	114					213
						125	9									
12	8058 X	8058	-0-	-0-	-0-	810	1	7139	3	N	99	195	1			117
						109	9									
01	6461 X	6461	-0-	-0-	-0-	696	1	5640	3	N	114	192	1			39
						125	9									
02	7513 X	7513	-0-	-0-	-0-	769	1	6628	3	N	105					144
						116	9									
03	T. A.	7601	-0-	7601	7601	899	1	6476	3	N	205	188	1			161
						226	9									
04	T. A.	4308	-0-	4308	11909	870	1	3373	3	N	59	4	8			216
						65	9									

MCCLELLAND "C" WELL #: 4 RRCID -> 145721 COMPL. DATE 06/01/1993 TOTAL DEPTH 9860 PERF. 9784 - 9816

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 26 RRCID -> 159375 COMPL. DATE 12/24/2000 TOTAL DEPTH 10200 PERF. 9756 - 9763

11	1586 X	1586	-0-	-0-	-0-	181	1	1405	3	N	-0-					148
12	1569 X	1569	-0-	-0-	-0-	199	1	1370	3	N	-0-					148
01	1495 X	1495	-0-	-0-	-0-	158	1	1330	3	N	6	84	1			70
						7	9									
02	1288 X	1282	-0-	-6	-0-	132	1	1150	3	N	-0-					70
03	1643 X	1434	-0-	-209	-0-	129	1	1305	3	N	-0-					70
04	1440 N	1414	-0-	-26	-0-	127	1	1287	3	N	-0-					70

MCCLELLAND WELL #: 16 RRCID -> 159385 COMPL. DATE 02/05/1981 TOTAL DEPTH 11245 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND WELL #: 22 RRCID -> 161247 COMPL. DATE 09/25/2001 TOTAL DEPTH 10000 PERF. 9772 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	X	853	-0-	-47	-0-	74	1	751	3	N	25					83
							28	9									
12	912	X	912	-0-	-0-	-0-	79	1	794	3	N	35					118
							39	9									
01	930	X	930	-0-	-0-	-0-	74	1	813	3	N	39	84	1			73
							43	9									
02	896	X	889	-0-	-7	-0-	68	1	777	3	N	40	90	1	2	8	21
							44	9									
03	992	X	855	-0-	-137	-0-	68	1	737	3	N	45					66
							50	9									
04	900	N	823	-0-	-77	-0-	67	1	711	3	N	41	2	8			105
							45	9									

MCCLELLAND WELL #: 27 RRCID -> 178937 COMPL. DATE 06/22/2000 TOTAL DEPTH 10105 PERF. 9835 - 10000

11	5197	X	5197	-0-	-0-	-0-	589	1	4567	3	N	37					228
							41	9									
12	5895	X	5895	-0-	-0-	-0-	741	1	5100	3	N	49					277
							54	9									
01	6023	X	6023	-0-	-0-	-0-	631	1	5315	3	N	70	186	1			161
							77	9									
02	4824	X	4824	-0-	-0-	-0-	493	1	4292	3	N	35					196
							39	9									
03	5349	X	5349	-0-	-0-	-0-	477	1	4833	3	N	35					231
							39	9									
04	5820	X	5085	-0-	-735	-0-	455	1	4598	3	N	29					260
							32	9									

MCCLELLAND WELL #: 28 RRCID -> 178941 COMPL. DATE 12/25/2000 TOTAL DEPTH 10230 PERF. 9892 - 10126

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 29 RRCID -> 182799 COMPL. DATE 01/03/2001 TOTAL DEPTH 10150 PERF. 9928 - 9968

11	1735	X	1735	-0-	-0-	-0-	153	1	1557	3	N	23					201
							25	9									
12	1178	X	1167	-0-	-11	-0-	103	1	1030	3	N	31	181	1	4	8	47
							34	9									
01	1250	X	1250	-0-	-0-	-0-	103	1	1130	3	N	15					62
							17	9									
02	1237	X	1237	-0-	-0-	-0-	98	1	1115	3	N	22					84
							24	9									
03	1798	X	1301	-0-	-497	-0-	108	1	1167	3	N	24					108
							26	9									
*04	1397	N	1397	-0-	-0-	-0-	118	1	1245	3	N	31					139
							34	9									

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND WELL #: 30 RRCID -> 182939 COMPL. DATE 03/08/2001 TOTAL DEPTH 10382 PERF.10166 - 10255

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER EXPLORATION & PROD., INC. 907297
ARNOLD WELL #: 1 RRCID -> 235468 COMPL. DATE 03/06/2008 TOTAL DEPTH 11300 PERF. 9552 - 11108

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINTON WELL #: 1 RRCID -> 244405 COMPL. DATE 11/01/2008 TOTAL DEPTH 10500 PERF. 9593 - 9913

11	3454 X	3454	-0-	-0-	-0-	376	1	2986	2	N	84					165
						92	9									
12	3677 X	3677	-0-	-0-	-0-	419	1	3062	2	N	178	185	1			158
						196	9									
01	3906 X	3259	-0-	-647	-0-	374	1	2741	2	N	131	182	1			107
						144	9									
02	3954 X	3954	-0-	-0-	-0-	398	1	3371	2	N	168	181	1			94
						185	9									
03	3813 X	3683	-0-	-130	-0-	502	1	3065	2	N	105					199
						116	9									
04	3570 X	3359	-0-	-211	-0-	503	1	2698	2	N	144	185	1			158
						158	9									

OAKVILLE-HINTON G.U. WELL #: 1 RRCID -> 247162 COMPL. DATE 03/20/2009 TOTAL DEPTH 10750 PERF. 9494 - 9644

11	3611 X	3611	-0-	-0-	-0-	404	1	3207	2	N	-0-					8
12	3221 X	3221	-0-	-0-	-0-	387	1	2834	2	N	-0-					8
01	3601 X	3601	-0-	-0-	-0-	432	1	3169	2	N	-0-					8
02	3360 X	3122	-0-	-238	-0-	330	1	2792	2	N	-0-					8
03	3720 X	2162	-0-	-1558	-0-	304	1	1858	2	N	-0-					8
04	3600 X	1762	-0-	-1838	-0-	277	1	1485	2	N	-0-					8

WHITE OAK OPERATING COMPANY LLC 916954
BIRD WELL #: 1 RRCID -> 235003 COMPL. DATE 03/05/2008 TOTAL DEPTH 10390 PERF. 9200 - 9310

11	1710 X	1653	-0-	-57	-0-	310	1	1251	2	N	84					228
						92	9									
12	1767 X	1666	-0-	-101	-0-	337	1	1228	2	N	92	168	1			152
						101	9									
01	1829 X	1780	-0-	-49	-0-	287	1	1393	2	N	91	171	1			72
						100	9									
02	1652 X	1266	-0-	-386	-0-	255	1	926	2	N	77					149
						85	9									
03	1829 X	1722	-0-	-107	-0-	372	1	1241	2	N	99	141	1			107
						109	9									
04	1710 X	1423	-0-	-287	-0-	306	1	1019	2	N	89					196
						98	9									

OAKVILLE (1550) 66519 860 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
JJRS INVESTMENTS INC. 427648
REAGAN, ROBERT ET AL WELL #: 5T RRCID -> 153095 COMPL. DATE 12/13/1993 TOTAL DEPTH 8013 PERF. 1552 - 1560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OAKVILLE (2000) 66519 913 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
CARTER & CARTER 136680
REAGAN, L. A. WELL #: 1 RRCID -> 003309 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1876 - 1976

11	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/16/2016 - P/A 12/16/16

OAKVILLE, EAST (SLICK) 66521 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, L.A. WELL #: 1 RRCID -> 133214 COMPL. DATE 11/05/1989 TOTAL DEPTH 8050 PERF. 6690 - 6694

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OAKVILLE, E. (WILCOX 9400) 66521 925 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
REAGAN, L. A. WELL #: 1 RRCID -> 105760 COMPL. DATE 03/03/1983 TOTAL DEPTH 11260 PERF. 9480 - 9496

11	1890 N	1890	-0-	-0-	-0-	1788	3	102	9	N	93	177	1	4	8	54
12	1953 N	1747	-0-	-206	-0-	1669	3	78	9	N	71					125
01	2128 N	2128	-0-	-0-	-0-	2009	3	119	9	N	108	188	1	3	8	42
02	1867 N	1867	-0-	-0-	-0-	1795	3	72	9	N	65					107
03	2035 N	2035	-0-	-0-	-0-	1934	3	101	9	N	92					199
04	1980 N	1937	-0-	-43	-0-	1848	3	89	9	N	81	181	1			99

OAKVILLE, SOUTH (QUEEN CITY) 66523 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, ROBERT H. ETAL WELL #: 5 C RRCID -> 127915 COMPL. DATE 07/22/1988 TOTAL DEPTH 8013 PERF. 5868 - 5876

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OAKVILLE, SOUTH (L. SLICK) 66523 475 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
ROARK G. U. "A" WELL #: 3 RRCID -> 153704 COMPL. DATE 03/18/1995 TOTAL DEPTH 9770 PERF. 7090 - 7094

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

OAKVILLE-WILCOX (LULING) 66540 125 ASSOCIATED CAPACITY CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, ROBERT H. WELL #: 7 RRCID -> 147008 COMPL. DATE 09/15/1993 TOTAL DEPTH 8012 PERF. 6859 - 6862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REAGAN, ROBERT H. ET AL WELL #: 9 RRCID -> 147114 COMPL. DATE 09/25/1993 TOTAL DEPTH 8018 PERF. 6857 - 6860

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OAKVILLE-WILCOX (SLICK) 66540 625 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ORIGIN PRODUCTION GROUP LLC 625629
REAGAN, L. A. WELL #: 3 RRCID -> 083541 COMPL. DATE 03/22/1982 TOTAL DEPTH 7015 PERF. 6743 - 6750

11	14B2 EXT	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	1791			N	NO RPT			-0-

OCONNOR RANCH (FRIO CONS.) 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AMERICO ENERGY RESOURCES, LLC 019752
BURROWS GAS UNIT WELL #: 1 RRCID -> 195992 COMPL. DATE 05/16/2003 TOTAL DEPTH 4160 PERF. 4058 - 4070

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THWING GAS UNIT WELL #: 1 RRCID -> 198541 COMPL. DATE 07/21/2003 TOTAL DEPTH 4350 PERF. 3941 - 3951

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

APACHE CORPORATION 027200
DONOGHUE GAS UNIT 5-E WELL #: 1 RRCID -> 198013 COMPL. DATE 06/17/2003 TOTAL DEPTH 4250 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621

RIVER RANCH WELL #: 4 RRCID -> 190193 COMPL. DATE 03/05/2002 TOTAL DEPTH 5006 PERF. 4418 - 4441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RIVER RANCH C WELL #: RRCID -> 199025 COMPL. DATE 08/19/2003 TOTAL DEPTH 4600 PERF. 4100 - 4116

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					75
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					75
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					75
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					75
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					75
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					75

PLUGGED AND ABANDONED_____ 08/28/2013

RIVER RANCH D WELL #: 7 RRCID -> 200199 COMPL. DATE 12/02/2003 TOTAL DEPTH 4600 PERF. 3770 - 3776

11	270	N	255	-0-	-15	-0-	16	1	239	2	N	-0-					-0-
12	372	N	189	-0-	-183	-0-	12	1	177	2	N	-0-					-0-
01	248	N	238	-0-	-10	-0-	16	1	222	2	N	-0-					-0-
02	252	N	225	-0-	-27	-0-	16	1	209	2	N	-0-					-0-
03	302	N	302	-0-	-0-	-0-	16	1	286	2	N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-

RIVER RANCH "F" WELL #: 41 RRCID -> 247727 COMPL. DATE 02/16/2009 TOTAL DEPTH 5000 PERF. 4552 - 4583

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RIVER RANCH "F" WELL #: 42 RRCID -> 247728 COMPL. DATE 02/24/2009 TOTAL DEPTH 5200 PERF. 4786 - 4789

11	5021	X	5021	-0-	-0-	-0-	310	1	4711	2	N	-0-					-0-
12	4918	X	4918	-0-	-0-	-0-	312	1	4606	2	N	-0-					-0-
01	5011	X	5011	-0-	-0-	-0-	336	1	4675	2	N	-0-					-0-
02	4381	X	4381	-0-	-0-	-0-	309	1	4072	2	N	-0-					-0-
03	4822	X	4822	-0-	-0-	-0-	309	1	4513	2	N	-0-					-0-
04	4080	X	4004	-0-	-76	-0-	297	1	3707	2	N	-0-					-0-

RIVER RANCH WELL #: F 40 RRCID -> 254111 COMPL. DATE 10/19/2009 TOTAL DEPTH 4600 PERF. 4437 - 4441

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/19/2016 - P/A 12/19/16

RIVER RANCH WELL #: F 43 RRCID -> 254113 COMPL. DATE 08/29/2009 TOTAL DEPTH 4500 PERF. 4240 - 4245

11	3000	N	3287	-0-	287	1471	203	1	3084	2	N	-0-					-0-
12	4674	X	3203	-0-	-1471	-0-	203	1	3000	2	N	-0-					-0-
01	2697	X	2695	-0-	-2	-0-	181	1	2514	2	N	-0-					-0-
02	2436	X	2289	-0-	-147	-0-	161	1	2128	2	N	-0-					-0-
03	2697	X	2049	-0-	-648	-0-	161	1	1888	2	N	-0-					-0-
04	2610	X	60	-0-	-2550	-0-	4	1	56	2	N	-0-					-0-

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954

O'CONNOR RANCH "B" WELL #: 2 RRCID -> 180241 COMPL. DATE 09/08/2000 TOTAL DEPTH 4150 PERF. 3813 - 3823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	20	-0-	-40	-0-	4	1	16	2	Y	-0-					-0-
12	134	N	134	-0-	-0-	-0-	45	1	89	2	Y	-0-					-0-
01	142	N	142	-0-	-0-	-0-	35	1	107	2	Y	-0-					-0-
02	28	N	6	-0-	-22	-0-	2	1	4	2	Y	-0-					-0-
03	124	N	8	-0-	-116	-0-	3	1	5	2	Y	-0-					-0-
04	150	N	8	-0-	-142	-0-	3	1	5	2	Y	-0-					-0-

O'CONNOR RANCH "B" WELL #: 1 RRCID -> 180382 COMPL. DATE 09/13/2000 TOTAL DEPTH 4060 PERF. 3706 - 3953

11	30	N	20	-0-	-10	-0-	4	1	16	2	Y	-0-					-0-
12	31	N	30	-0-	-1	-0-	10	1	20	2	Y	-0-					-0-
01	28	N	28	-0-	-0-	-0-	7	1	21	2	Y	-0-					-0-
02	28	N	13	-0-	-15	-0-	5	1	8	2	Y	-0-					-0-
03	31	N	17	-0-	-14	-0-	6	1	11	2	Y	-0-					-0-
04	30	N	15	-0-	-15	-0-	5	1	10	2	Y	-0-					-0-

O'CONNOR RANCH "R" WELL #: 3 RRCID -> 180882 COMPL. DATE 10/25/2000 TOTAL DEPTH 4070 PERF. 3763 - 3783

11	426	N	426	-0-	-0-	-0-	40	1	386	2	Y	-0-					-0-
12	614	N	614	-0-	-0-	-0-	78	1	536	2	Y	-0-					-0-
01	583	N	583	-0-	-0-	-0-	62	1	521	2	Y	-0-					-0-
02	668	N	668	-0-	-0-	-0-	88	1	580	2	Y	-0-					-0-
03	836	N	836	-0-	-0-	-0-	97	1	739	2	Y	-0-					-0-
*04	865	N	865	-0-	-0-	-0-	98	1	767	2	Y	-0-					-0-

O'CONNOR RANCH "T" WELL #: 1 RRCID -> 180921 COMPL. DATE 05/22/2001 TOTAL DEPTH 4400 PERF. 4132 - 4150

11	874	N	874	-0-	-0-	-0-	299	1	575	2	Y	-0-					-0-
12	1281	N	1281	-0-	-0-	-0-	438	1	843	2	Y	-0-					-0-
01	1117	N	1117	-0-	-0-	-0-	450	1	667	2	Y	-0-					-0-
02	1009	N	1009	-0-	-0-	-0-	397	1	612	2	Y	-0-					-0-
03	1271	N	912	-0-	-359	-0-	393	1	519	2	Y	-0-					-0-
04	1080	N	946	-0-	-134	-0-	409	1	537	2	Y	-0-					-0-

O'CONNOR RANCH "B" WELL #: 5 RRCID -> 181495 COMPL. DATE 10/17/2000 TOTAL DEPTH 4520 PERF. 3926 - 3944

11	30	N	20	-0-	-10	-0-	4	1	16	2	Y	-0-					8
12	31	N	30	-0-	-1	-0-	10	1	20	2	Y	-0-					8
01	28	N	28	-0-	-0-	-0-	7	1	21	2	Y	-0-					8
02	28	N	6	-0-	-22	-0-	2	1	4	2	Y	-0-					8
03	31	N	8	-0-	-23	-0-	3	1	5	2	Y	-0-					8
04	30	N	8	-0-	-22	-0-	3	1	5	2	Y	-0-					8

O'CONNOR RANCH WELL #: 1 RRCID -> 208141 COMPL. DATE 01/22/2005 TOTAL DEPTH 4200 PERF. 3138 - 4059

11	1140	X	69	-0-	-1071	-0-	27	1	42	2	N	-0-					-0-
12	1333	X	104	-0-	-1229	-0-	20	1	84	2	N	-0-					-0-
01	1333	X	171	-0-	-1162	-0-	58	1	113	2	N	-0-					-0-
02	1204	X	-0-	-0-	-1204	-0-					N	-0-					-0-
03	837	X	-0-	-0-	-837	-0-					N	-0-					-0-
04	180	X	-0-	-0-	-180	-0-					N	-0-					-0-

O'CONNOR RANCH WELL #: 15 RRCID -> 212439 COMPL. DATE 04/12/2013 TOTAL DEPTH 4767 PERF. 3819 - 3824

11	146	N	146	-0-	-0-	-0-	14	1	132	2	N	-0-					79
12	153	N	153	-0-	-0-	-0-	19	1	134	2	N	-0-					79
01	163	N	163	-0-	-0-	-0-	17	1	146	2	N	-0-					79
02	159	N	159	-0-	-0-	-0-	21	1	138	2	N	-0-					79
03	187	N	187	-0-	-0-	-0-	22	1	165	2	N	-0-					79
*04	172	N	172	-0-	-0-	-0-	19	1	153	2	N	-0-					79

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954

O'CONNOR RANCH WELL #: 14 RRCID -> 212468 COMPL. DATE 04/21/2005 TOTAL DEPTH 4900 PERF. 3850 - 3858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

O'CONNOR RANCH WELL #: 27 RRCID -> 214373 COMPL. DATE 05/06/2005 TOTAL DEPTH 4800 PERF. 3550 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	29	-0-	-1	-0-	3	1	26	2	N	-0-			-0-
12	31	N	22	-0-	-9	-0-	3	1	19	2	N	-0-			-0-
01	19	N	19	-0-	-0-	-0-	2	1	17	2	N	-0-			-0-
02	28	N	28	-0-	-0-	-0-	4	1	24	2	N	-0-			-0-
03	31	N	18	-0-	-13	-0-	2	1	16	2	N	-0-			-0-
*04	34	N	34	-0-	-0-	-0-	4	1	30	2	N	-0-			-0-

O'CONNOR RANCH WELL #: 28 RRCID -> 216256 COMPL. DATE 04/07/2013 TOTAL DEPTH 4800 PERF. 3302 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1020	X	637	-0-	-383	-0-	60	1	577	2	N	-0-			-0-
12	1054	X	770	-0-	-284	-0-	98	1	672	2	N	-0-			-0-
01	1054	X	748	-0-	-306	-0-	80	1	668	2	N	-0-			-0-
02	757	X	757	-0-	-0-	-0-	100	1	657	2	N	-0-			-0-
03	905	X	905	-0-	-0-	-0-	105	1	800	2	N	-0-			-0-
*04	1170	X	1170	-0-	-0-	-0-	132	1	1038	2	N	-0-			-0-

O'CONNOR RANCH WELL #: 22 RRCID -> 250444 COMPL. DATE 03/19/2008 TOTAL DEPTH 15100 PERF. 4190 - 4218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OCONNOR RANCH, S. (FRIO 1) 66718 201 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954

O'CONNOR RANCH "A" WELL #: 1-U RRCID -> 177560 COMPL. DATE 02/21/2000 TOTAL DEPTH 5500 PERF. 4284 - 4294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	107	N	107	-0-	-0-	-0-	22	1	85	2	Y	-0-			-0-
12	442	N	442	-0-	-0-	-0-	148	1	294	2	Y	-0-			-0-
01	428	N	428	-0-	-0-	-0-	106	1	322	2	Y	-0-			-0-
02	403	N	403	-0-	-0-	-0-	150	1	253	2	Y	-0-			-0-
03	492	N	492	-0-	-0-	-0-	169	1	323	2	Y	-0-			-0-
*04	478	N	478	-0-	-0-	-0-	158	1	320	2	Y	-0-			-0-

OCONNOR RANCH, S. (VICKSBURG) 66718 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
O'CONNOR RANCH "A" WELL #: 1-L RRCID -> 177564 COMPL. DATE 03/03/2000 TOTAL DEPTH 5500 PERF. 4986 - 5001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	8	N	7	-0-	-1	-0-	1	1	5	2	Y	1			101
							1	9							
12	153	N	153	-0-	-0-	-0-	51	1	102	2	Y	-0-			101
01	8	N	8	-0-	-0-	-0-	2	1	6	2	Y	-0-			101
02	14	N	14	-0-	-0-	-0-	5	1	8	2	Y	1			102
							1	9							
03	155	N	6	-0-	-149	-0-	2	1	3	2	Y	1			103
							1	9							
04	8	N	6	-0-	-2	-0-	2	1	4	2	Y	-0-			103

O'CONNOR RANCH "C" WELL #: 2 RRCID -> 186988 COMPL. DATE 10/27/2001 TOTAL DEPTH 4600 PERF. 4256 - 4518

11	179	N	179	-0-	-0-	-0-	17	1	162	2	Y	-0-			-0-
12	239	N	239	-0-	-0-	-0-	30	1	209	2	Y	-0-			-0-
01	187	N	187	-0-	-0-	-0-	20	1	167	2	Y	-0-			-0-
02	168	N	112	-0-	-56	-0-	15	1	97	2	Y	-0-			-0-
03	217	N	130	-0-	-87	-0-	15	1	115	2	Y	-0-			-0-
04	180	N	152	-0-	-28	-0-	17	1	135	2	Y	-0-			-0-

O'CONNOR RANCH WELL #: 23 RRCID -> 219796 COMPL. DATE 06/20/2005 TOTAL DEPTH 5200 PERF. 4710 - 4720

11	3570	X	1893	-0-	-1677	-0-	385	1	1507	2	N	1			145
							1	9							
12	3689	X	839	-0-	-2850	-0-	281	1	558	2	N	-0-			145
01	3689	X	1715	-0-	-1974	-0-	426	1	1289	2	N	-0-			145
02	2324	X	807	-0-	-1517	-0-	300	1	507	2	N	-0-			145
03	1953	X	988	-0-	-965	-0-	339	1	647	2	N	2			147
							2	9							
04	1890	X	957	-0-	-933	-0-	316	1	641	2	N	-0-			147

O'CONNOR RANCH WELL #: 16 RRCID -> 237221 COMPL. DATE 04/22/2005 TOTAL DEPTH 4800 PERF. 4262 - 4272

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

OLD BUZZARD (WILCOX) 66957 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
OAK ENERGY, LLC 617101
CLINTON WELL #: 1 RRCID -> 169417 COMPL. DATE 07/02/1998 TOTAL DEPTH 13200 PERF.12409 - 12736

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WHITE OAK OPERATING COMPANY LLC 916954
O'CONNOR RANCH WELL #: 41 RRCID -> 232105 COMPL. DATE 03/24/2007 TOTAL DEPTH 12300 PERF.12056 - 12106

11	244	N	244	-0-	-0-	-0-	42	1	202	2	N	-0-			80
12	465	N	336	-0-	-129	-0-	49	1	287	2	N	-0-			80
01	408	N	408	-0-	-0-	-0-	69	1	339	2	N	-0-			80
02	255	N	255	-0-	-0-	-0-	44	1	211	2	N	-0-			80
03	341	N	265	-0-	-76	-0-	47	1	218	2	N	-0-			80
04	390	N	267	-0-	-123	-0-	44	1	223	2	N	-0-			80

OLD BUZZARD (WILCOX) //CONT.// 66957 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
O'CONNOR RANCH WELL #: 38 RRCID -> 232108 COMPL. DATE 10/14/2010 TOTAL DEPTH 12590 PERF.12010 - 12058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6136	X	6136	-0-	-0-	-0-	1046	1	5069	2	N	19					258
							21	9									
12	6357	X	6357	-0-	-0-	-0-	929	1	5408	2	N	18	165	1			111
							20	9									
01	6045	X	6018	-0-	-27	-0-	1008	1	4964	2	N	42					153
							46	9									
02	5740	X	5543	-0-	-197	-0-	957	1	4557	2	N	26					179
							29	9									
03	6355	X	6340	-0-	-15	-0-	1111	1	5199	2	N	27					206
							30	9									
*04	6356	X	6356	-0-	-0-	-0-	1049	1	5279	2	N	25					231
							28	9									

O'CONNOR RANCH WELL #: 35 RRCID -> 238785 COMPL. DATE 04/10/2006 TOTAL DEPTH 14572 PERF.12432 - 14484

11	420	N	287	-0-	-133	-0-	49	1	238	2	N	-0-					38
12	493	N	493	-0-	-0-	-0-	72	1	421	2	N	-0-					38
01	434	N	339	-0-	-95	-0-	57	1	282	2	N	-0-					38
02	467	N	467	-0-	-0-	-0-	81	1	386	2	N	-0-					38
03	496	N	399	-0-	-97	-0-	64	1	300	2	N	32					70
							35	9									
*04	500	N	500	-0-	-0-	-0-	83	1	417	2	N	-0-					70

OLIVIA (7200) 67197 125 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
ACCIDIE EXPLORATION AND DEV.,INC 003399
TRAYLOR, MAUDE B. MRS. -A- WELL #: 7 RRCID -> 045685 COMPL. DATE 02/11/1969 TOTAL DEPTH 8550 PERF. N/A

11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/17/2016 - PLUGGED 11/17/16

OLIVIA (7500, UPPER) 67197 375 ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 25 RRCID -> 202247 COMPL. DATE 02/20/2004 TOTAL DEPTH 8573 PERF. 7461 - 7474

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ORANGEDALE (LULING, LOWER) 67544 251 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
ALGEA GAS UNIT WELL #: 2 RRCID -> 147028 COMPL. DATE 09/21/1993 TOTAL DEPTH 16800 PERF.10318 - 10380

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ORD (WILCOX J-1 SAND) 67576 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
KILROY-TIPTON WELL #: 1 RRCID -> 132690 COMPL. DATE 08/14/1989 TOTAL DEPTH 9500 PERF. 8983 - 8990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					84
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					84
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					84
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					84
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					84
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					84

TIPTON WELL #: 2 RRCID -> 189915 COMPL. DATE 03/20/2002 TOTAL DEPTH 14714 PERF. 8981 - 8994

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PAISANO CREEK (PETTUS) 68447 800 NON-ASSOCIATED 49B CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
COX WELL #: 3 RRCID -> 171598 COMPL. DATE 11/10/1998 TOTAL DEPTH 4950 PERF. 4582 - 4592

11	3620 R	575	-0-	-3045	-0-	520	1	55	9	Y	50					122
12	426 R	426	-0-	-0-	-0-	372	1	54	9	Y	49					171
01	638 R	638	-0-	-0-	-0-	573	1	65	9	Y	59	162	1			68
02	573 R	573	-0-	-0-	-0-	518	1	55	9	Y	50					118
03	434 #	429	-0-	-5	-0-	388	1	41	9	Y	37					155
04	420 #	NO RPT	-0-	-420	-0-					Y	NO RPT					155

PAISANO CREEK (YEGUA) 68447 815 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
BLUE WING ENERGY, INC. 076791
GRANBERRY A WELL #: 1 RRCID -> 272362 COMPL. DATE 09/14/2013 TOTAL DEPTH 5500 PERF. 5186 - 5222

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116

DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL H WELL #: 1 RRCID -> 272361 COMPL. DATE 05/06/2016 TOTAL DEPTH 5500 PERF. 4433 - 4438

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAISANO CREEK, E. (3200) 68449 320 ASSOCIATED 49B CNTY: LIVE OAK
BLUE WING ENERGY, INC. 076791
MCNEILL, WADE WELL #: 1B RRCID -> 242423 COMPL. DATE 05/16/2007 TOTAL DEPTH 6000 PERF. 3504 - 3506

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PALO ALTO (6150) 68649 250 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CREST PETROLEUM, LLC 189894
SHELTON-WEST UNIT "B" WELL #: 1 RRCID -> 162822 COMPL. DATE 02/17/1997 TOTAL DEPTH 7400 PERF. 6138 - 6145

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO ALTO, N. (6800) 68651 500 ASSOCIATED EXEMPT CNTY: VICTORIA
LOW-END OIL LLC 510360
JOHNSON, E. L. WELL #: 1 RRCID -> 055134 COMPL. DATE 06/10/1969 TOTAL DEPTH N/A PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-

PANNA MARIA (CARRIZO) 68943 075 ASSOCIATED ONE WELL CNTY: KARNES
ECTERO SOUTHWEST, LLC 241416
GFL/CRUZ WELL #: 0001GF RRCID -> 269322 COMPL. DATE 04/09/2012 TOTAL DEPTH 4396 PERF. N/A

11	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROPERTY DEVELOPMENT GROUP, INC. 681459
BORDOVSKY UNIT WELL #: 1 RRCID -> 208024 COMPL. DATE 01/26/2005 TOTAL DEPTH 4345 PERF. 4014 - 4017

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANNA MARIA (EDWARDS) 68943 500 ASSOCIATED 49B CNTY: KARNES
BLACKBRUSH O & G, LLC 073059
FOEGELLE G. U. WELL #: 1 RRCID -> 033376 COMPL. DATE 06/22/1964 TOTAL DEPTH 11003 PERF.10898 - 10930

11	7020 #	5258	-0-	-1762 B	-10325	5083	3	175	9	N	159	179	1			259
12	6696 #	5588	-0-	-1108 B	-11433	5395	3	193	9	N	175	185	1			249
01	6696 #	4727	-0-	-1969 B	-13402	4569	3	158	9	N	144	190	1			203
02	5236 #	3860	-0-	-1376 B	-14778	3722	3	138	9	N	125	173	1			155
03/01 BALANCING DATE STATUS ->				-10045	CANCELLED UNDERAGE ->		-4733									
03	5580 #	6346	-0-	766 B	-9279	6144	3	202	9	N	184	184	1			155
04	5400 #	5225	-0-	-175 B	-9454	5049	3	176	9	N	160	179	1			136

PUSTEJOVSKY WELL #: 1 RRCID -> 130286 COMPL. DATE 02/13/1989 TOTAL DEPTH 11200 PERF.10764 - 10802

11	180 #	446	-0-	266 B	-901	446	3			N	-0-					79
12	155 #	344	-0-	189 B	-712	344	3			N	-0-					79
01	62 #	56	-0-	-6 B	-718	56	3			N	-0-					79
02	420 #	241	-0-	-179 B	-897	241	3			N	-0-					79
03/01 BALANCING DATE STATUS ->				-551	CANCELLED UNDERAGE ->		-346									
03	465 #	153	-0-	-312 B	-863	153	3			N	-0-					79
04	450 #	171	-0-	-279 B	-1142	171	3			N	-0-					79

PANNA MARIA (EDWARDS) //CONT.// 68943 500 ASSOCIATED 49B CNTY: KARNES
ENCANA OIL & GAS(USA) INC. 251691
BRYSCH WELL #: 1 RRCID -> 258318 COMPL. DATE 04/23/1961 TOTAL DEPTH 11177 PERF.10950 - 10960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220 #	-0-	-0-	-2220 B	-9123					N	-0-					90
12	1240 #	2514	-0-	1274 B	-7849	2328	3	186	9	N	169	179	1			80
01	1240 #	1159	-0-	-81 B	-7930	1018	3	141	9	N	128	140	1			68
02	1120 #	8636	-0-	7516 B	-414	6148	3	2488	9	N	2262	2066	1	19	8	245
03/01 BALANCING DATE STATUS -> -414																
03	3117 R	3531	-0-	414 B	-0-	2938	3	593	9	N	539	706	1			78
04	2220 #	-0-	-0-	-2220 B	-2220					N	3	74	1			7

ENERQUEST OPERATING L.L.C. 252058
MOCZYGEMBA, R. J. NCT-2 WELL #: 5 RRCID -> 038971 COMPL. DATE 04/03/1966 TOTAL DEPTH 10986 PERF.10892 - 10937

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020 #	5350	-0-	1330 B	-10119	4885	2	465	9	N	423	185	1			373
12	4154 #	4977	-0-	823 B	-9296	4512	2	465	9	N	423	545	1			251
01	4154 #	5271	-0-	1117 B	-8179	4791	2	480	9	N	436	549	1			138
02	3752 #	4501	-0-	749 B	-7430	875	1	3186	2	N	400	366	1			172
						440	9									
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -7430																
03	4767 R	4767	-0-	-0- B	-0-	878	1	3451	2	N	398	368	1			202
						438	9									
*04	5020 R	5020	-0-	-0- B	-0-	469	1	4085	2	N	424	547	1			79
						466	9									

ENERVEST OPERATING, L.L.C. 252131
MOCZYGEMBA, C.J.,UNIT WELL #: 1 RRCID -> 188111 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 #	-0-	-0-	-0- B	-412					Y	-0-					9
12	DLQ G-10	-0-	-0-	-0- B	-412					Y	-0-					9
01	DLQ G-10	-0-	-0-	-0- B	-412					Y	-0-					9
02	DLQ G-10	73	-0-	73 B	-339	70	2	3	9	Y	3					12
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -339																
03	DLQ G-10	-0-	-0-	-0- B	-0-					Y	-0-					12
04	DLQ G-10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					12

POLLOK, C. T. WELL #: 3 RRCID -> 212975 COMPL. DATE N/A TOTAL DEPTH 12159 PERF.10750 - 12159

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	3	-0-	3 B	17	3	2			Y	-0-					-0-
12	T. A.	-0-	-0-	-0- B	17					Y	-0-					-0-
01	T. A.	-0-	-0-	-0- B	17					Y	-0-					-0-
02	28 R	11	-0-	-17 B	-0-	11	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	4 #	-0-	-0-	-4 B	-4					Y	-0-					-0-
04	3 #	NO RPT	-0-	-3 B	-7					Y	NO RPT					-0-

GULFTEX ENERGY III, LP 338746
LABUS, J. V. WELL #: 3 RRCID -> 133296 COMPL. DATE 11/06/1989 TOTAL DEPTH 11101 PERF.10784 - 10792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700 #	2602	-0-	-98 B	-1377	2593	2	9	9	N	8					92
12	2790 #	696	-0-	-2094 B	-3471	696	2			N	-0-					92
01	2790 #	-0-	-0-	-2790 B	-6261					N	-0-					92
02	2464 #	3361	-0-	897 B	-5364	3328	2	33	9	N	30					122
03/01 BALANCING DATE STATUS -> -4982 CANCELLED UNDERAGE -> -382																
03	2728 #	2225	-0-	-503 B	-5485	2200	2	25	9	N	23					145
04	2610 #	NO RPT	-0-	-2610 B	-8095					N	NO RPT					145

PANNA MARIA (EDWARDS) //CONT.// 68943 500 ASSOCIATED 49B CNTY: KARNES
PRIDE ENERGY COMPANY 677050
MOCZYGEMBA, J. S. WELL #: 1 RRCID -> 033542 COMPL. DATE 08/10/1961 TOTAL DEPTH 11046 PERF.10898 - 10976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800 #	4934	-0-	3134 B	-7721	4552	2	382	9	N	347	345	1			203
12	4619 #	5319	-0-	700 B	-7021	4867	2	452	9	N	411	343	1			271
01	4619 #	5536	-0-	917 B	-6104	5097	2	439	9	N	399	516	1			154
02	4592 #	3571	-0-	-1021 B	-7125	3341	2	230	9	N	209	189	1			174
03/01 BALANCING DATE STATUS ->				-1330	CANCELLED UNDERAGE ->		-5795									
03	5332 #	5251	-0-	-81 B	-1411	4837	2	414	9	N	376	366	1			184
04	5370 #	5274	-0-	-96 B	-1507	4892	2	382	9	N	347	361	1			170

PANTHER REEF (FRIO CONS.) 69022 100 ASSOCIATED CAPACITY CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
BULL REDFISH UNIT WELL #: 2 RRCID -> 274876 COMPL. DATE 06/14/2014 TOTAL DEPTH 10627 PERF. 9132 - 9148

11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 89 WELL #: 1 RRCID -> 193153 COMPL. DATE 10/06/2002 TOTAL DEPTH 10005 PERF. 9214 - 9754

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTHER REEF (FRIO G-1) 69022 664 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
BULL REDFISH UNIT WELL #: 1 RRCID -> 266900 COMPL. DATE 04/08/2014 TOTAL DEPTH 10700 PERF. 9176 - 9189

11	41100	40207	-0-	-893	-0-	2281	1	37329	2	N	543	548	1			547
						597	9									
12	42470	36848	-0-	-5622	-0-	1827	1	34810	2	N	192	372	1			367
						211	9									
01	42470	32438	-0-	-10032	-0-	1255	1	30189	2	N	904	886	1			385
						994	9									
02	35896	22971	-0-	-12925	-0-	2281	1	20340	2	N	318	181	1			522
						350	9									
03	39742	16835	-0-	-22907	-0-	601	1	15937	2	N	270	369	1			423
						297	9									
04	38460	3646	-0-	-34814	-0-	3567	2	79	9	N	72	188	1			307

BULL REDFISH UNIT WELL #: 3 RRCID -> 279961 COMPL. DATE 06/04/2013 TOTAL DEPTH 10100 PERF. 9100 - 9148

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTHER REEF, SW. (FRIO E-4) 69029 200 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 86 WELL #: 1 RRCID -> 168365 COMPL. DATE 08/30/1997 TOTAL DEPTH 10550 PERF. 8976 - 8984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	292	292	0			-0-

PANTHER REEF, SW. (FRIO G-1) 69029 800 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
'BULL REDFISH' UNIT WELL #: 5 RRCID -> 280204 COMPL. DATE 07/08/2015 TOTAL DEPTH 10173 PERF. 9178 - 9196

11	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANTHER REEF, S.W. (FRIO G-3) 69029 852 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 89 WELL #: 002 RRCID -> 269199 COMPL. DATE 09/08/2012 TOTAL DEPTH 9873 PERF. 9480 - 9548

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANTHER REEF, S.W. (FRIO H-2) 69029 870 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 89 WELL #: 2 RRCID -> 198833 COMPL. DATE 09/13/2003 TOTAL DEPTH 9873 PERF. 9832 - 9866

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAPALOTE (4600) 69043 639 NON-ASSOCIATED ONE WELL CNTY: BEE
WESTERN OIL FIELDS, INC. 912170
OREILLY, ELLA WELL #: A 1 RRCID -> 003519 COMPL. DATE 11/18/1950 TOTAL DEPTH N/A PERF. 4609 - 4615

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAPALOTE (5200) 69043 852 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, J. WELL #: 1 RRCID -> 120908 COMPL. DATE 04/15/1986 TOTAL DEPTH 5590 PERF. 5081 - 5091

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HYNES, J. A. WELL #: 26 RRCID -> 182923 COMPL. DATE 03/06/2001 TOTAL DEPTH 5200 PERF. 5067 - 5073

11	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HYNES, J. A. WELL #: 26 RRCID -> 184129 COMPL. DATE 03/06/2001 TOTAL DEPTH 5200 PERF. 5067 - 5073

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PAPALOTE, E. (4885) 69044 700 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MAGNUM PRODUCING, LP 521516
HYNES WELL #: 7 RRCID -> 111037 COMPL. DATE 11/26/1992 TOTAL DEPTH 6392 PERF. 3836 - 3842

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PAPALOTE, E. (5400) 69044 740 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MAGNUM PRODUCING, LP 521516
HYNES WELL #: 8 C RRCID -> 112065 COMPL. DATE 07/11/1984 TOTAL DEPTH 6400 PERF. 5438 - 5441

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PAPALOTE, W. (GRIFFITH RANCH) 69049 100 NON-ASSOCIATED CAPACITY CNTY: BEE
LEGACY EXPLORATION, INC. 495544
SHELLY GRIFFITH WELL #: A 2 RRCID -> 137843 COMPL. DATE 02/25/1991 TOTAL DEPTH 5500 PERF. 4125 - 4133

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/21/2016 - P/A 12/21/16

PARKTEX (HOCKLEY, UPPER) 69277 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WELL #: 3 D RRCID -> 244747 COMPL. DATE 09/05/2008 TOTAL DEPTH 4703 PERF. 4273 - 4291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCNEILL WEST WELL #: 1 RRCID -> 255104 COMPL. DATE 01/12/2010 TOTAL DEPTH 5420 PERF. 4409 - 4411

11	1539	X	1539	-0-	-0- B	-0-	1511	2	28	9	N	25	25	1			-0-
12	1488	X	1375	-0-	-113 B	-0-	1375	2			N	-0-					-0-
01	1581	X	1497	-0-	-84 B	-0-	1480	2	17	9	N	15	15	1			-0-
02	1428	X	1214	-0-	-214 B	-0-	1214	2			N	-0-					-0-
03	1581	X	1156	-0-	-425 B	-0-	1156	2			N	-0-					-0-
04	1530	X	949	-0-	-581 B	-0-	939	2	10	9	N	9	9	1			-0-

MCNEILL (BROOKS) WELL #: 1 RRCID -> 272719 COMPL. DATE 12/05/2013 TOTAL DEPTH 5850 PERF. 4174 - 4184

11	1440	X	1360	-0-	-80 B	-0-	1336	2	24	9	N	22	22	1			-0-
12	1488	X	1327	-0-	-161 B	-0-	1327	2			N	-0-					-0-
01	1488	X	1178	-0-	-310 B	-0-	1166	2	12	9	N	11	11	1			-0-
02	1260	N	947	-0-	-313 B	-0-	947	2			N	-0-					-0-
03	1333	N	1012	-0-	-321 B	-0-	1012	2			N	-0-					-0-
04	1140	N	964	-0-	-176 B	-0-	954	2	10	9	N	9	9	1			-0-

MCNEILL (BROOKS) B WELL #: 1 RRCID -> 280617 COMPL. DATE 10/18/2015 TOTAL DEPTH 4700 PERF. 4305 - 4311

11	9720	X	8510	-0-	-1210 B	-0-	8333	2	177	9	N	161	142	1			127
12	10044	X	7795	-0-	-2249 B	-0-	7765	2	30	9	N	27					154
01	10044	X	6647	-0-	-3397 B	-0-	6647	2			N	-0-	68	1			86
02	9072	X	6345	-0-	-2727 B	-0-	6287	2	58	9	N	53					139
03	8804	X	6117	-0-	-2687 B	-0-	6106	2	11	9	N	10					149
04	8520	X	4047	-0-	-4473 B	-0-	4028	2	19	9	N	17	39	1			127

PATRICIA (MASSIVE CATAHOULA) 69562 270 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M. S. EST. WELL #: 20 RRCID -> 200773 COMPL. DATE 11/18/2003 TOTAL DEPTH 3600 PERF. 2924 - 2926

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PATRICIA (2800 CATAHOULA) 69562 720 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M. S. EST. WELL #: 10 RRCID -> 189327 COMPL. DATE 03/27/2002 TOTAL DEPTH 3610 PERF. 2820 - 2823

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PATRICIA (2800 CATAHOULA) //CONT.// 69562 720 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. //CONT.// 194215
WELDER, M S EST WELL #: 18 RRCID -> 192703 COMPL. DATE N/A TOTAL DEPTH 3600 PERF. 2856 - 2859

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PATRICIA, S. (FRIO 4150) 69568 400 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M.S. ESTATE WELL #: 24 RRCID -> 223541 COMPL. DATE 12/17/2005 TOTAL DEPTH 5200 PERF. 4115 - 4118

11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

PATTESON RANCH (MACKHANK) 69690 300 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
PATTESON RANCH WELL #: 1 RRCID -> 098372 COMPL. DATE 02/29/2004 TOTAL DEPTH 14500 PERF.14327 - 14359

11	14B2 EXT	NO RPT	-0-	-0-	11450					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	11450					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	11450					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	11450					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	11450					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	11450					N	NO RPT					-0-

PAWNEE (EDWARDS) 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. 665748
ONEAL GAS UNIT WELL #: 1 RRCID -> 003545 COMPL. DATE 06/02/1961 TOTAL DEPTH N/A PERF.13671 - 13873

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-

TOMASEK GAS UNIT WELL #: 1 RRCID -> 003546 COMPL. DATE 11/14/1961 TOTAL DEPTH 15395 PERF.13408 - 13900

11	1740 X	1707	-0-	-33	B	-0-	288	1	1419	3	N	-0-				-0-
12	1798 X	1442	-0-	-356	B	-0-	258	1	1184	3	N	-0-				-0-
01	1798 X	1176	-0-	-622	B	-0-	195	1	981	3	N	-0-				-0-
02	1486 N	1486	-0-	-0-	B	-0-	266	1	1220	3	N	-0-				-0-
03	1458 N	1458	-0-	-0-	B	-0-	369	1	1089	3	N	-0-				-0-
*04	846 N	846	-0-	-0-	B	-0-	208	1	638	3	N	-0-				-0-

GORDON, ALBERT WELL #: 1 RRCID -> 058334 COMPL. DATE 08/15/2001 TOTAL DEPTH 14100 PERF.13181 - 14875

11	21950 X	21950	-0-	-0-	B	-0-	1117	1	20833	3	N	-0-				-0-
12	21390 X	16239	-0-	-5151	B	-0-	883	1	15356	3	N	-0-				-0-
01	23405 X	21220	-0-	-2185	B	-0-	1133	1	20087	3	N	-0-				-0-
02	22301 X	22301	-0-	-0-	B	-0-	958	1	21343	3	N	-0-				-0-
03	20279 X	20279	-0-	-0-	B	-0-	530	1	19749	3	N	-0-				-0-
*04	25367 X	25367	-0-	-0-	B	-0-	1016	1	24351	3	N	-0-				-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

ONEAL GAS UNIT WELL #: 2 RRCID -> 063496 COMPL. DATE 05/10/2000 TOTAL DEPTH 14000 PERF.13661 - 15821

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7740 X	7211	-0-	-529 B	-0-	1218	1	5993	3	N	-0-					-0-
12	7502 X	5577	-0-	-1925 B	-0-	999	1	4578	3	N	-0-					-0-
01	7502 X	6660	-0-	-842 B	-0-	1105	1	5555	3	N	-0-					-0-
02	6926 X	6926	-0-	-0- B	-0-	1239	1	5687	3	N	-0-					-0-
03	5727 X	5727	-0-	-0- B	-0-	1450	1	4277	3	N	-0-					-0-
*04	6641 X	6641	-0-	-0- B	-0-	1634	1	5007	3	N	-0-					-0-

CURRER, G. W. GAS UNIT WELL #: 1 RRCID -> 064111 COMPL. DATE 09/07/2000 TOTAL DEPTH 14200 PERF.13634 - 15277

11	3660 X	3474	-0-	-186 B	-0-	11	1	3463	3	N	-0-					-0-
12	3782 X	3553	-0-	-229 B	-0-	12	1	3541	3	N	-0-					-0-
01	3792 X	3792	-0-	-0- B	-0-	13	1	3779	3	N	-0-					-0-
02	3110 X	3110	-0-	-0- B	-0-	12	1	3098	3	N	-0-					-0-
03	4030 X	4030	-0-	-0- B	-0-	20	1	4010	3	N	-0-					-0-
*04	3302 X	3302	-0-	-0- B	-0-	14	1	3288	3	N	-0-					-0-

LEPPARD, J. A. WELL #: 1 RRCID -> 064753 COMPL. DATE 04/16/1997 TOTAL DEPTH 14200 PERF.13620 - 17264

11	5010 X	3508	-0-	-1502 B	-0-	11	1	3497	3	N	-0-					-0-
12	5177 X	3412	-0-	-1765 B	-0-	12	1	3400	3	N	-0-					-0-
01	4960 X	3425	-0-	-1535 B	-0-	12	1	3413	3	N	-0-					-0-
02	2783 X	2783	-0-	-0- B	-0-	11	1	2772	3	N	-0-					-0-
03	4728 X	4728	-0-	-0- B	-0-	23	1	4705	3	N	-0-					-0-
*04	5180 X	5180	-0-	-0- B	-0-	21	1	5159	3	N	-0-					-0-

BENHAM, ERNA P. GAS UNIT WELL #: 1 RRCID -> 069020 COMPL. DATE 03/02/1997 TOTAL DEPTH 14208 PERF.13843 - 16446

11	2070 X	537	-0-	-1533 B	-0-	2	1	535	3	N	-0-					-0-
12	2139 X	616	-0-	-1523 B	-0-	2	1	614	3	N	-0-					-0-
01	2139 X	495	-0-	-1644 B	-0-	2	1	493	3	N	-0-					-0-
02	661 N	661	-0-	-0- B	-0-	3	1	658	3	N	-0-					-0-
03	2197 N	2197	-0-	-0- B	-0-	11	1	2186	3	N	-0-					-0-
*04	1108 N	1108	-0-	-0- B	-0-	5	1	1103	3	N	-0-					-0-

TURNER, S. E. GAS UNIT WELL #: 2 RRCID -> 069021 COMPL. DATE 10/07/1996 TOTAL DEPTH 14150 PERF.13700 - 17001

11	8093 X	8093	-0-	-0- B	-0-	1367	1	6726	3	N	-0-					-0-
12	8788 X	8788	-0-	-0- B	-0-	1574	1	7214	3	N	-0-					-0-
01	7552 X	7552	-0-	-0- B	-0-	1253	1	6299	3	N	-0-					-0-
02	1761 X	1761	-0-	-0- B	-0-	315	1	1446	3	N	-0-					-0-
03	1085 X	549	-0-	-536 B	-0-	139	1	410	3	N	-0-					-0-
04	1050 X	408	-0-	-642 B	-0-	100	1	308	3	N	-0-					-0-

BUES, HENRY GAS UNIT WELL #: 2 RRCID -> 129736 COMPL. DATE 11/02/1999 TOTAL DEPTH 13896 PERF.13504 - 15637

11	4230 X	2928	-0-	-1302 B	-0-	495	1	2433	3	N	-0-					-0-
12	6078 X	6078	-0-	-0- B	-0-	1089	1	4989	3	N	-0-					-0-
01	4609 X	4609	-0-	-0- B	-0-	765	1	3844	3	N	-0-					-0-
02	4059 X	4059	-0-	-0- B	-0-	726	1	3333	3	N	-0-					-0-
03	3787 X	3787	-0-	-0- B	-0-	959	1	2828	3	N	-0-					-0-
*04	4551 X	4551	-0-	-0- B	-0-	1120	1	3431	3	N	-0-					-0-

TOMASEK GAS UNIT WELL #: 3 RRCID -> 141991 COMPL. DATE 12/17/1999 TOTAL DEPTH 16347 PERF.13467 - 15592

11	2724 X	2724	-0-	-0- B	-0-	460	1	2264	3	N	-0-					-0-
12	2976 X	2385	-0-	-591 B	-0-	427	1	1958	3	N	-0-					-0-
01	3439 X	3439	-0-	-0- B	-0-	571	1	2868	3	N	-0-					-0-
02	3117 X	3117	-0-	-0- B	-0-	558	1	2559	3	N	-0-					-0-
03	3156 X	3156	-0-	-0- B	-0-	799	1	2357	3	N	-0-					-0-
*04	3341 X	3341	-0-	-0- B	-0-	822	1	2519	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

O'NEAL GAS UNIT WELL #: 3 RRCID -> 142061 COMPL. DATE 01/23/2000 TOTAL DEPTH 13838 PERF.13709 - 15368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6660 X	6445	-0-	-215 B	-0-	241	1	6204	3	N	-0-					-0-
12	7234 X	7234	-0-	-0- B	-0-	287	1	6947	3	N	-0-					-0-
01	7332 X	7332	-0-	-0- B	-0-	131	1	7201	3	N	-0-					-0-
02	6304 X	6304	-0-	-0- B	-0-	34	1	6270	3	N	-0-					-0-
03	6336 X	6336	-0-	-0- B	-0-	62	1	6274	3	N	-0-					-0-
*04	5740 X	5740	-0-	-0- B	-0-	24	1	5716	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 3 RRCID -> 142065 COMPL. DATE 05/28/1992 TOTAL DEPTH 13890 PERF.13591 - 13706

11	1680 X	1295	-0-	-385 B	-0-	219	1	1076	3	N	-0-					-0-
12	1736 X	981	-0-	-755 B	-0-	176	1	805	3	N	-0-					-0-
01	1736 X	693	-0-	-1043 B	-0-	115	1	578	3	N	-0-					-0-
02	1204 N	716	-0-	-488 B	-0-	128	1	588	3	N	-0-					-0-
03	1020 N	1020	-0-	-0- B	-0-	258	1	762	3	N	-0-					-0-
*04	1436 N	1436	-0-	-0- B	-0-	353	1	1083	3	N	-0-					-0-

TOMASEK GAS UNIT WELL #: 4 RRCID -> 147064 COMPL. DATE 10/13/2001 TOTAL DEPTH 13745 PERF.13335 - 15071

11	7390 X	7390	-0-	-0- B	-0-	376	1	7014	3	N	-0-					-0-
12	6851 X	4817	-0-	-2034 B	-0-	262	1	4555	3	N	-0-					-0-
01	6851 X	3775	-0-	-3076 B	-0-	202	1	3573	3	N	-0-					-0-
02	6721 X	6721	-0-	-0- B	-0-	289	1	6432	3	N	-0-					-0-
03	8251 X	8251	-0-	-0- B	-0-	216	1	8035	3	N	-0-					-0-
*04	6755 X	6755	-0-	-0- B	-0-	271	1	6484	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 6 RRCID -> 147266 COMPL. DATE 04/03/2000 TOTAL DEPTH 13905 PERF.13634 - 13221

11	5250 X	3842	-0-	-1408 B	-0-	235	1	3607	3	N	-0-					-0-
12	5425 X	3719	-0-	-1706 B	-0-	239	1	3480	3	N	-0-					-0-
01	5425 X	3559	-0-	-1866 B	-0-	229	1	3330	3	N	-0-					-0-
02	3056 X	3056	-0-	-0- B	-0-	198	1	2858	3	N	-0-					-0-
03	3307 X	3307	-0-	-0- B	-0-	207	1	3100	3	N	-0-					-0-
*04	4333 X	4333	-0-	-0- B	-0-	310	1	4023	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 7 RRCID -> 149882 COMPL. DATE 06/07/2000 TOTAL DEPTH 13950 PERF.13656 - 15849

11	7209 X	7209	-0-	-0- B	-0-	441	1	6768	3	N	-0-					-0-
12	7223 X	6154	-0-	-1069 B	-0-	395	1	5759	3	N	-0-					-0-
01	7382 X	7382	-0-	-0- B	-0-	474	1	6908	3	N	-0-					-0-
02	5936 X	5936	-0-	-0- B	-0-	384	1	5552	3	N	-0-					-0-
03	6835 X	6835	-0-	-0- B	-0-	427	1	6408	3	N	-0-					-0-
*04	6621 X	6621	-0-	-0- B	-0-	473	1	6148	3	N	-0-					-0-

O'NEAL GAS UNIT WELL #: 4 RRCID -> 162214 COMPL. DATE 02/13/1997 TOTAL DEPTH 16101 PERF.13529 - 13841

11	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GORDON G. U. WELL #: 4 RRCID -> 171216 COMPL. DATE 08/15/1998 TOTAL DEPTH 14000 PERF.13468 - 14000

11	4560 X	4056	-0-	-504 B	-0-	532	1	3524	3	N	-0-					-0-
12	4712 X	4681	-0-	-31 B	-0-	16	1	4665	3	N	-0-					-0-
01	4743 X	4035	-0-	-708 B	-0-	14	1	4021	3	N	-0-					-0-
02	3325 X	3325	-0-	-0- B	-0-	13	1	3312	3	N	-0-					-0-
03	3367 X	3367	-0-	-0- B	-0-	17	1	3350	3	N	-0-					-0-
*04	3002 X	3002	-0-	-0- B	-0-	12	1	2990	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
AMANDA OLSON GAS UNIT WELL #: 3 RRCID -> 175045 COMPL. DATE 02/12/2002 TOTAL DEPTH 13970 PERF.13519 - 16028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4380	X	4269	-0-	-111	B	-0-	560	1	3709	3	N	-0-			-0-
12	4671	X	4671	-0-	-0-	B	-0-	16	1	4655	3	N	-0-			-0-
01	4580	X	4580	-0-	-0-	B	-0-	16	1	4564	3	N	-0-			-0-
02	4061	X	4061	-0-	-0-	B	-0-	16	1	4045	3	N	-0-			-0-
03	4434	X	4434	-0-	-0-	B	-0-	22	1	4412	3	N	-0-			-0-
*04	4301	X	4301	-0-	-0-	B	-0-	18	1	4283	3	N	-0-			-0-

TOMASEK GAS UNIT WELL #: 5 RRCID -> 178453 COMPL. DATE 11/19/1999 TOTAL DEPTH N/A PERF.13434 - 15693

11	7680	X	5166	-0-	-2514	B	-0-	16	1	5150	3	N	-0-			-0-
12	7750	X	6383	-0-	-1367	B	-0-	22	1	6361	3	N	-0-			-0-
01	7316	X	7170	-0-	-146	B	-0-	25	1	7145	3	N	-0-			-0-
02	7328	X	7328	-0-	-0-	B	-0-	28	1	7300	3	N	-0-			-0-
03	8049	X	8049	-0-	-0-	B	-0-	39	1	8010	3	N	-0-			-0-
*04	7881	X	7881	-0-	-0-	B	-0-	32	1	7849	3	N	-0-			-0-

O'NEAL GAS UNIT WELL #: 5 RRCID -> 180567 COMPL. DATE 09/30/2000 TOTAL DEPTH 13764 PERF.13463 - 15869

11	3810	X	3103	-0-	-707	B	-0-	524	1	2579	3	N	-0-			-0-
12	3627	X	2885	-0-	-742	B	-0-	517	1	2368	3	N	-0-			-0-
01	3379	X	2815	-0-	-564	B	-0-	467	1	2348	3	N	-0-			-0-
02	2430	X	2430	-0-	-0-	B	-0-	435	1	1995	3	N	-0-			-0-
03	2897	X	2897	-0-	-0-	B	-0-	734	1	2163	3	N	-0-			-0-
*04	2602	X	2602	-0-	-0-	B	-0-	640	1	1962	3	N	-0-			-0-

TOMASEK GAS UNIT WELL #: 6 RRCID -> 180893 COMPL. DATE 08/04/2000 TOTAL DEPTH N/A PERF.13317 - 15667

11	23460	X	12114	-0-	-11346	B	-0-	2047	1	10067	3	N	-0-			-0-
12	23405	X	13132	-0-	-10273	B	-0-	2352	1	10780	3	N	-0-			-0-
01	23405	X	18783	-0-	-4622	B	-0-	3117	1	15666	3	N	-0-			-0-
02	18558	X	18558	-0-	-0-	B	-0-	3320	1	15238	3	N	-0-			-0-
03	11556	X	11556	-0-	-0-	B	-0-	2926	1	8630	3	N	-0-			-0-
*04	9098	X	9098	-0-	-0-	B	-0-	2238	1	6860	3	N	-0-			-0-

O'NEAL GAS UNIT WELL #: 6 RRCID -> 184041 COMPL. DATE 11/30/2000 TOTAL DEPTH N/A PERF.13310 - 13833

11	4740	X	3352	-0-	-1388	B	-0-	10	1	3342	3	N	-0-			-0-
12	4898	X	2951	-0-	-1947	B	-0-	10	1	2941	3	N	-0-			-0-
01	4247	X	2791	-0-	-1456	B	-0-	10	1	2781	3	N	-0-			-0-
02	2511	X	2511	-0-	-0-	B	-0-	10	1	2501	3	N	-0-			-0-
03	2737	X	2737	-0-	-0-	B	-0-	13	1	2724	3	N	-0-			-0-
*04	2886	X	2886	-0-	-0-	B	-0-	12	1	2874	3	N	-0-			-0-

O'NEAL GAS UNIT WELL #: 7 RRCID -> 185262 COMPL. DATE 08/06/2001 TOTAL DEPTH N/A PERF.13314 - 16072

11	8868	X	8868	-0-	-0-	B	-0-	451	1	8417	3	N	-0-			-0-
12	9128	X	9128	-0-	-0-	B	-0-	496	1	8632	3	N	-0-			-0-
01	9297	X	9297	-0-	-0-	B	-0-	496	1	8801	3	N	-0-			-0-
02	8777	X	8777	-0-	-0-	B	-0-	377	1	8400	3	N	-0-			-0-
03	10800	X	10800	-0-	-0-	B	-0-	282	1	10518	3	N	-0-			-0-
*04	12767	X	12767	-0-	-0-	B	-0-	511	1	12256	3	N	-0-			-0-

TOMASEK GAS UNIT WELL #: 7 RRCID -> 185265 COMPL. DATE 05/27/2001 TOTAL DEPTH 13881 PERF.13394 - 15699

11	4290	X	-0-	-0-	-4290	B	-0-					N	-0-			-0-
12	4154	X	-0-	-0-	-4154	B	-0-					N	-0-			-0-
01	4154	X	-0-	-0-	-4154	B	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	B	-0-					N	-0-			-0-
03	1	X	-0-	-0-	-1	B	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	B	-0-					N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HENRY BUES GAS UNIT WELL #: 8 RRCID -> 187329 COMPL. DATE 08/27/2001 TOTAL DEPTH N/A PERF.13348 - 15652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6960	X	5600	-0-	-1360 B	-0-	210	1	5390	3	N	-0-					-0-
12	7347	X	5307	-0-	-2040 B	-0-	211	1	5096	3	N	-0-					-0-
01	7812	X	5086	-0-	-2726 B	-0-	91	1	4995	3	N	-0-					-0-
02	8310	X	8310	-0-	-0- B	-0-	45	1	8265	3	N	-0-					-0-
03	8750	X	8750	-0-	-0- B	-0-	86	1	8664	3	N	-0-					-0-
*04	6729	X	6729	-0-	-0- B	-0-	28	1	6701	3	N	-0-					-0-

AMANDA OLSON GAS UNIT WELL #: 4 RRCID -> 190049 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF.13420 - 16039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5970	X	5548	-0-	-422 B	-0-	728	1	4820	3	N	-0-					-0-
12	6324	X	5982	-0-	-342 B	-0-	21	1	5961	3	N	-0-					-0-
01	6324	X	6118	-0-	-206 B	-0-	21	1	6097	3	N	-0-					-0-
02	3906	X	3906	-0-	-0- B	-0-	15	1	3891	3	N	-0-					-0-
03	4770	X	4770	-0-	-0- B	-0-	23	1	4747	3	N	-0-					-0-
*04	4953	X	4953	-0-	-0- B	-0-	20	1	4933	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 9 RRCID -> 190050 COMPL. DATE 04/02/2002 TOTAL DEPTH 13893 PERF.13520 - 14045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9090	X	6182	-0-	-2908 B	-0-	378	1	5804	3	N	-0-					-0-
12	9114	X	7544	-0-	-1570 B	-0-	484	1	7060	3	N	-0-					-0-
01	10400	X	10400	-0-	-0- B	-0-	668	1	9732	3	N	-0-					-0-
02	7984	X	7984	-0-	-0- B	-0-	516	1	7468	3	N	-0-					-0-
03	10206	X	10206	-0-	-0- B	-0-	638	1	9568	3	N	-0-					-0-
*04	7971	X	7971	-0-	-0- B	-0-	570	1	7401	3	N	-0-					-0-

TURNER GAS UNIT WELL #: 3 RRCID -> 191433 COMPL. DATE 07/27/2002 TOTAL DEPTH N/A PERF.13458 - 16652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5580	X	5374	-0-	-206 B	-0-	329	1	5045	3	N	-0-					-0-
12	5766	X	5299	-0-	-467 B	-0-	340	1	4959	3	N	-0-					-0-
01	5983	X	4919	-0-	-1064 B	-0-	316	1	4603	3	N	-0-					-0-
02	4938	X	4938	-0-	-0- B	-0-	319	1	4619	3	N	-0-					-0-
03	5241	X	5241	-0-	-0- B	-0-	328	1	4913	3	N	-0-					-0-
*04	5487	X	5487	-0-	-0- B	-0-	392	1	5095	3	N	-0-					-0-

AMANDA OLSON GAS UNIT WELL #: 5 RRCID -> 192590 COMPL. DATE 07/03/2002 TOTAL DEPTH 13999 PERF.13988 - 15740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2407	-0-	-623 B	-0-	316	1	2091	3	N	-0-					-0-
12	3131	X	2662	-0-	-469 B	-0-	9	1	2653	3	N	-0-					-0-
01	3131	X	2862	-0-	-269 B	-0-	10	1	2852	3	N	-0-					-0-
02	2730	X	2730	-0-	-0- B	-0-	10	1	2720	3	N	-0-					-0-
03	2885	X	2885	-0-	-0- B	-0-	14	1	2871	3	N	-0-					-0-
*04	2904	X	2904	-0-	-0- B	-0-	12	1	2892	3	N	-0-					-0-

ALBERT GORDON GAS UNIT WELL #: 6 RRCID -> 193185 COMPL. DATE 03/01/2002 TOTAL DEPTH N/A PERF.13477 - 15753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	2401	-0-	-1139 B	-0-	315	1	2086	3	N	-0-					-0-
12	3193	X	2518	-0-	-675 B	-0-	9	1	2509	3	N	-0-					-0-
01	3162	X	2303	-0-	-859 B	-0-	8	1	2295	3	N	-0-					-0-
02	2014	X	2014	-0-	-0- B	-0-	8	1	2006	3	N	-0-					-0-
03	2199	X	2199	-0-	-0- B	-0-	11	1	2188	3	N	-0-					-0-
*04	2097	X	2097	-0-	-0- B	-0-	9	1	2088	3	N	-0-					-0-

AMANDA OLSON GAS UNIT WELL #: 6 RRCID -> 193241 COMPL. DATE 12/17/2002 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	3168	-0-	-342 B	-0-	416	1	2752	3	N	-0-					-0-
12	3627	X	3192	-0-	-435 B	-0-	11	1	3181	3	N	-0-					-0-
01	3627	X	3188	-0-	-439 B	-0-	11	1	3177	3	N	-0-					-0-
02	2822	X	2822	-0-	-0- B	-0-	11	1	2811	3	N	-0-					-0-
03	3081	X	3081	-0-	-0- B	-0-	15	1	3066	3	N	-0-					-0-
*04	2931	X	2931	-0-	-0- B	-0-	12	1	2919	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

TURNER GAS UNIT WELL #: 5 RRCID -> 196809 COMPL. DATE 02/12/2003 TOTAL DEPTH N/A PERF.13550 - 16515

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8730 X	6340	-0-	-2390 B	-0-	388	1	5952	3	N	-0-					-0-
12	9021 X	6184	-0-	-2837 B	-0-	397	1	5787	3	N	-0-					-0-
01	6634 X	5397	-0-	-1237 B	-0-	347	1	5050	3	N	-0-					-0-
02	5372 X	5372	-0-	-0- B	-0-	347	1	5025	3	N	-0-					-0-
03	6422 X	6422	-0-	-0- B	-0-	401	1	6021	3	N	-0-					-0-
*04	6270 X	6270	-0-	-0- B	-0-	448	1	5822	3	N	-0-					-0-

SCHROEDER GAS UNIT WELL #: 1 RRCID -> 197341 COMPL. DATE N/A TOTAL DEPTH 14900 PERF.13800 - 13920

11	1620 X	1156	-0-	-464 B	-0-	222	1	934	3	N	-0-					-0-
12	1612 X	1078	-0-	-534 B	-0-	270	1	808	3	N	-0-					-0-
01	1333 X	1002	-0-	-331 B	-0-	162	1	840	3	N	-0-					-0-
02	1109 N	1109	-0-	-0- B	-0-	323	1	786	3	N	-0-					-0-
03	1097 N	1097	-0-	-0- B	-0-	362	1	735	3	N	-0-					-0-
*04	1733 N	1733	-0-	-0- B	-0-	395	1	1338	3	N	-0-					-0-

O'NEAL GAS UNIT WELL #: 8 RRCID -> 198032 COMPL. DATE 08/22/2007 TOTAL DEPTH 15670 PERF.13465 - 16275

11	10530 X	4585	-0-	-5945 B	-0-	233	1	4352	3	N	-0-					-0-
12	10881 X	9955	-0-	-926 B	-0-	541	1	9414	3	N	-0-					-0-
01	10726 X	8650	-0-	-2076 B	-0-	462	1	8188	3	N	-0-					-0-
02	8526 X	8526	-0-	-0- B	-0-	366	1	8160	3	N	-0-					-0-
03	7468 X	7468	-0-	-0- B	-0-	195	1	7273	3	N	-0-					-0-
*04	8050 X	8050	-0-	-0- B	-0-	322	1	7728	3	N	-0-					-0-

TURNER GU WELL #: 7 RRCID -> 202563 COMPL. DATE 06/26/2006 TOTAL DEPTH 13866 PERF.13424 - 15761

11	7170 X	6824	-0-	-346 B	-0-	418	1	6406	3	N	-0-					-0-
12	8077 X	8077	-0-	-0- B	-0-	518	1	7559	3	N	-0-					-0-
01	7805 X	7805	-0-	-0- B	-0-	501	1	7304	3	N	-0-					-0-
02	6776 X	6776	-0-	-0- B	-0-	438	1	6338	3	N	-0-					-0-
03	7487 X	7487	-0-	-0- B	-0-	468	1	7019	3	N	-0-					-0-
*04	7193 X	7193	-0-	-0- B	-0-	514	1	6679	3	N	-0-					-0-

GOING, WINNIE MADGE GAS UNIT WELL #: 1 RRCID -> 203952 COMPL. DATE 05/26/2004 TOTAL DEPTH 13649 PERF.13513 - 16093

11	2010 X	1823	-0-	-187 B	-0-	301	1	1522	3	N	-0-					-0-
12	2077 X	1809	-0-	-268 B	-0-	249	1	1560	3	N	-0-					-0-
01	4764 X	4764	-0-	-0- B	-0-	382	1	4382	3	N	-0-					-0-
02	4481 X	4481	-0-	-0- B	-0-	424	1	4057	3	N	-0-					-0-
03	2210 N	2210	-0-	-0- B	-0-	288	1	1922	3	N	-0-					-0-
*04	1963 X	1963	-0-	-0- B	-0-	246	1	1717	3	N	-0-					-0-

BENHAM GAS UNIT A WELL #: 1 RRCID -> 205681 COMPL. DATE 09/30/2004 TOTAL DEPTH 14019 PERF.13650 - 15525

11	120 N	64	-0-	-56 B	-0-	4	1	60	3	N	-0-					-0-
12	155 N	22	-0-	-133 B	-0-	1	1	21	3	N	-0-					-0-
01	124 N	42	-0-	-82 B	-0-	3	1	39	3	N	-0-					-0-
02	56 N	39	-0-	-17 B	-0-	3	1	36	3	N	-0-					-0-
03	47 N	47	-0-	-0- B	-0-	3	1	44	3	N	-0-					-0-
*04	36 N	36	-0-	-0- B	-0-	3	1	33	3	N	-0-					-0-

TURNER GAS UNIT WELL #: 8 RRCID -> 205878 COMPL. DATE 06/08/2004 TOTAL DEPTH 13987 PERF.13700 - 14095

11	3210 X	3076	-0-	-134 B	-0-	188	1	2888	3	N	-0-					-0-
12	3317 X	3182	-0-	-135 B	-0-	204	1	2978	3	N	-0-					-0-
01	3213 X	3213	-0-	-0- B	-0-	206	1	3007	3	N	-0-					-0-
02	2842 X	2842	-0-	-0- B	-0-	184	1	2658	3	N	-0-					-0-
03	2924 X	2924	-0-	-0- B	-0-	183	1	2741	3	N	-0-					-0-
*04	2716 X	2716	-0-	-0- B	-0-	194	1	2522	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HENRY BUES GAS UNIT WELL #: 10 RRCID -> 205879 COMPL. DATE 05/27/2004 TOTAL DEPTH 13846 PERF.13413 - 15953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6630 X	4793	-0-	-1837 B	-0-	179	1	4614	3	N	-0-					-0-
12	6727 X	4654	-0-	-2073 B	-0-	185	1	4469	3	N	-0-					-0-
01	6293 X	4801	-0-	-1492 B	-0-	86	1	4715	3	N	-0-					-0-
02	4520 X	4520	-0-	-0- B	-0-	24	1	4496	3	N	-0-					-0-
03	4506 X	4506	-0-	-0- B	-0-	44	1	4462	3	N	-0-					-0-
*04	4271 X	4271	-0-	-0- B	-0-	18	1	4253	3	N	-0-					-0-

O'NEAL GAS UNIT WELL #: 9 RRCID -> 207950 COMPL. DATE 12/06/2004 TOTAL DEPTH 13872 PERF.13320 - 16585

11	9780 X	9428	-0-	-352 B	-0-	353	1	9075	3	N	-0-					-0-
12	10106 X	8537	-0-	-1569 B	-0-	339	1	8198	3	N	-0-					-0-
01	10106 X	8875	-0-	-1231 B	-0-	159	1	8716	3	N	-0-					-0-
02	7559 X	7559	-0-	-0- B	-0-	41	1	7518	3	N	-0-					-0-
03	9235 X	9235	-0-	-0- B	-0-	90	1	9145	3	N	-0-					-0-
*04	9729 X	9729	-0-	-0- B	-0-	40	1	9689	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 11 RRCID -> 208366 COMPL. DATE 12/27/2004 TOTAL DEPTH 13856 PERF.13300 - 15853

11	3510 X	3035	-0-	-475 B	-0-	3035	3			N	-0-					-0-
12	3596 X	3001	-0-	-595 B	-0-	3001	3			N	-0-					-0-
01	3472 X	2843	-0-	-629 B	-0-	2843	3			N	-0-					-0-
02	2511 X	2511	-0-	-0- B	-0-	2511	3			N	-0-					-0-
03	3186 X	3186	-0-	-0- B	-0-	3186	3			N	-0-					-0-
*04	2731 X	2731	-0-	-0- B	-0-	2731	3			N	-0-					-0-

KUENSTLER WELL #: 1 RRCID -> 209460 COMPL. DATE 01/30/2006 TOTAL DEPTH 13954 PERF.13627 - 16227

11	1410 N	1410	-0-	-0- B	-0-	86	1	1324	3	N	-0-					-0-
12	1550 N	1361	-0-	-189 B	-0-	87	1	1274	3	N	-0-					-0-
01	1488 N	1369	-0-	-119 B	-0-	88	1	1281	3	N	-0-					-0-
02	1316 N	975	-0-	-341 B	-0-	63	1	912	3	N	-0-					-0-
03	1411 N	1411	-0-	-0- B	-0-	88	1	1323	3	N	-0-					-0-
*04	1383 N	1383	-0-	-0- B	-0-	99	1	1284	3	N	-0-					-0-

GOING, WINNIE MADGE GAS UNIT WELL #: 2 RRCID -> 209738 COMPL. DATE 01/17/2005 TOTAL DEPTH 13740 PERF.13495 - 16454

11	1230 N	1042	-0-	-188 B	-0-	172	1	870	3	N	-0-					-0-
12	1240 N	1021	-0-	-219 B	-0-	140	1	881	3	N	-0-					-0-
01	1181 N	1181	-0-	-0- B	-0-	95	1	1086	3	N	-0-					-0-
02	1028 N	1028	-0-	-0- B	-0-	97	1	931	3	N	-0-					-0-
03	1088 N	1088	-0-	-0- B	-0-	142	1	946	3	N	-0-					-0-
04	1140 N	973	-0-	-167 B	-0-	122	1	851	3	N	-0-					-0-

BENHAM GAS UNIT A WELL #: 2 RRCID -> 212328 COMPL. DATE 04/07/2005 TOTAL DEPTH 13990 PERF.13720 - 16980

11	1920 X	231	-0-	-1689 B	-0-	14	1	217	3	N	-0-					-0-
12	1984 X	188	-0-	-1796 B	-0-	12	1	176	3	N	-0-					-0-
01	465 N	213	-0-	-252 B	-0-	14	1	199	3	N	-0-					-0-
02	224 N	125	-0-	-99 B	-0-	8	1	117	3	N	-0-					-0-
03	251 N	251	-0-	-0- B	-0-	16	1	235	3	N	-0-					-0-
04	210 N	116	-0-	-94 B	-0-	8	1	108	3	N	-0-					-0-

BENHAM, ERNA P. GAS UNIT WELL #: 5 RRCID -> 212330 COMPL. DATE 09/10/2004 TOTAL DEPTH 13899 PERF.13692 - 16425

11	6178 X	6178	-0-	-0- B	-0-	378	1	5800	3	N	-0-					-0-
12	7068 X	5660	-0-	-1408 B	-0-	363	1	5297	3	N	-0-					-0-
01	7371 X	7371	-0-	-0- B	-0-	473	1	6898	3	N	-0-					-0-
02	6058 X	6058	-0-	-0- B	-0-	392	1	5666	3	N	-0-					-0-
03	5990 X	5990	-0-	-0- B	-0-	374	1	5616	3	N	-0-					-0-
*04	6034 X	6034	-0-	-0- B	-0-	431	1	5603	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SCHROEDER G. U. WELL #: 3 RRCID -> 212872 COMPL. DATE 04/25/2005 TOTAL DEPTH 13977 PERF.13790 - 16588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6990	X	1939	-0-	-5051 B	-0-	373	1	1566	3	N	-0-					-0-
12	3286	X	1463	-0-	-1823 B	-0-	366	1	1097	3	N	-0-					-0-
01	3038	X	1082	-0-	-1956 B	-0-	175	1	907	3	N	-0-					-0-
02	1104	X	1104	-0-	-0- B	-0-	321	1	783	3	N	-0-					-0-
03	913	X	913	-0-	-0- B	-0-	301	1	612	3	N	-0-					-0-
*04	1330	N	1330	-0-	-0- B	-0-	303	1	1027	3	N	-0-					-0-

GORDON GAS UNIT WELL #: 8 RRCID -> 214168 COMPL. DATE 07/20/2005 TOTAL DEPTH 14004 PERF.13500 - 16595

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TURNER GAS UNIT WELL #: 9 RRCID -> 214410 COMPL. DATE 08/12/2005 TOTAL DEPTH 14038 PERF.13784 - 16629

11	3510	X	1616	-0-	-1894 B	-0-	5	1	1611	3	N	-0-					-0-
12	3968	X	1604	-0-	-2364 B	-0-	6	1	1598	3	N	-0-					-0-
01	3968	X	1393	-0-	-2575 B	-0-	5	1	1388	3	N	-0-					-0-
02	1101	X	1101	-0-	-0- B	-0-	4	1	1097	3	N	-0-					-0-
03	5740	X	5740	-0-	-0- B	-0-	28	1	5712	3	N	-0-					-0-
*04	6324	X	6324	-0-	-0- B	-0-	26	1	6298	3	N	-0-					-0-

TURNER GU WELL #: 10 RRCID -> 215298 COMPL. DATE 09/28/2005 TOTAL DEPTH 14014 PERF.13496 - 16014

11	5898	X	5898	-0-	-0- B	-0-	361	1	5537	3	N	-0-					-0-
12	6262	X	5865	-0-	-397 B	-0-	376	1	5489	3	N	-0-					-0-
01	6262	X	5156	-0-	-1106 B	-0-	331	1	4825	3	N	-0-					-0-
02	4937	X	4937	-0-	-0- B	-0-	319	1	4618	3	N	-0-					-0-
03	5548	X	5548	-0-	-0- B	-0-	347	1	5201	3	N	-0-					-0-
*04	5780	X	5780	-0-	-0- B	-0-	413	1	5367	3	N	-0-					-0-

HOYT GENTRY GAS UNIT WELL #: 1 RRCID -> 217776 COMPL. DATE 11/07/2005 TOTAL DEPTH 13952 PERF.13560 - 15866

11	2164	N	2164	-0-	-0- B	-0-	284	1	1880	3	N	-0-					-0-
12	1901	X	1901	-0-	-0- B	-0-	7	1	1894	3	N	-0-					-0-
01	1658	X	1658	-0-	-0- B	-0-	6	1	1652	3	N	-0-					-0-
02	1060	X	1060	-0-	-0- B	-0-	4	1	1056	3	N	-0-					-0-
03	1248	X	1248	-0-	-0- B	-0-	6	1	1242	3	N	-0-					-0-
*04	865	X	865	-0-	-0- B	-0-	4	1	861	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 12 RRCID -> 218206 COMPL. DATE 05/16/2005 TOTAL DEPTH 13899 PERF.13349 - 16708

11	7620	X	6559	-0-	-1061 B	-0-	246	1	6313	3	N	-0-					-0-
12	7285	X	6627	-0-	-658 B	-0-	263	1	6364	3	N	-0-					-0-
01	7192	X	5711	-0-	-1481 B	-0-	102	1	5609	3	N	-0-					-0-
02	4207	X	4207	-0-	-0- B	-0-	23	1	4184	3	N	-0-					-0-
03	4193	X	4193	-0-	-0- B	-0-	41	1	4152	3	N	-0-					-0-
*04	5980	X	5980	-0-	-0- B	-0-	25	1	5955	3	N	-0-					-0-

TOMASEK GU WELL #: 8 RRCID -> 220284 COMPL. DATE 03/20/2006 TOTAL DEPTH 13692 PERF.13493 - 16378

11	22971	X	22971	-0-	-0- B	-0-	72	1	22899	3	N	-0-					-0-
12	24258	X	24258	-0-	-0- B	-0-	83	1	24175	3	N	-0-					-0-
01	24389	X	24389	-0-	-0- B	-0-	84	1	24305	3	N	-0-					-0-
02	22006	X	22006	-0-	-0- B	-0-	84	1	21922	3	N	-0-					-0-
03	23948	X	23948	-0-	-0- B	-0-	116	1	23832	3	N	-0-					-0-
*04	22473	X	22473	-0-	-0- B	-0-	93	1	22380	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

TURNER GU WELL #: 12 RRCID -> 220292 COMPL. DATE 02/14/2006 TOTAL DEPTH 14036 PERF.13668 - 15212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4260 X	4023	-0-	-237 B	-0-	680	1	3343	3	N	-0-			-0-
12	4433 X	4198	-0-	-235 B	-0-	752	1	3446	3	N	-0-			-0-
01	4433 X	4070	-0-	-363 B	-0-	675	1	3395	3	N	-0-			-0-
02	3645 X	3645	-0-	-0- B	-0-	652	1	2993	3	N	-0-			-0-
03	4695 X	4695	-0-	-0- B	-0-	1189	1	3506	3	N	-0-			-0-
*04	4061 X	4061	-0-	-0- B	-0-	999	1	3062	3	N	-0-			-0-

LEPPARD GU WELL #: 2 RRCID -> 221103 COMPL. DATE 06/13/2005 TOTAL DEPTH 13946 PERF.13507 - 16797

11	1590 N	1495	-0-	-95 B	-0-	56	1	1439	3	N	-0-			-0-
12	1828 N	1828	-0-	-0- B	-0-	73	1	1755	3	N	-0-			-0-
01	1674 N	1551	-0-	-123 B	-0-	28	1	1523	3	N	-0-			-0-
02	1504 N	1504	-0-	-0- B	-0-	8	1	1496	3	N	-0-			-0-
03	2358 N	2358	-0-	-0- B	-0-	23	1	2335	3	N	-0-			-0-
04	1500 N	1500	-0-	-0- B	-0-	6	1	1494	3	N	-0-			-0-

TURNER GU WELL #: 11 RRCID -> 221105 COMPL. DATE 05/16/2006 TOTAL DEPTH 14003 PERF.13570 - 13590

11	3858 X	3858	-0-	-0- B	-0-	236	1	3622	3	N	-0-			-0-
12	3536 X	3536	-0-	-0- B	-0-	227	1	3309	3	N	-0-			-0-
01	3616 X	3616	-0-	-0- B	-0-	232	1	3384	3	N	-0-			-0-
02	3155 X	3155	-0-	-0- B	-0-	204	1	2951	3	N	-0-			-0-
03	3610 X	3610	-0-	-0- B	-0-	226	1	3384	3	N	-0-			-0-
*04	3344 X	3344	-0-	-0- B	-0-	239	1	3105	3	N	-0-			-0-

O'NEAL GAS UNIT WELL #: 11 RRCID -> 221106 COMPL. DATE 06/21/2005 TOTAL DEPTH 13787 PERF.13325 - 15928

11	9810 X	9379	-0-	-431 B	-0-	477	1	8902	3	N	-0-			-0-
12	10292 X	8900	-0-	-1392 B	-0-	484	1	8416	3	N	-0-			-0-
01	10292 X	9665	-0-	-627 B	-0-	516	1	9149	3	N	-0-			-0-
02	8817 X	8817	-0-	-0- B	-0-	379	1	8438	3	N	-0-			-0-
03	9380 X	9380	-0-	-0- B	-0-	245	1	9135	3	N	-0-			-0-
*04	8520 X	8520	-0-	-0- B	-0-	341	1	8179	3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 13 RRCID -> 221523 COMPL. DATE 06/05/2006 TOTAL DEPTH 13907 PERF.13479 - 16740

11	3584 X	3584	-0-	-0- B	-0-	219	1	3365	3	N	-0-			-0-
12	3734 X	3734	-0-	-0- B	-0-	240	1	3494	3	N	-0-			-0-
01	3658 X	3622	-0-	-36 B	-0-	233	1	3389	3	N	-0-			-0-
02	3291 X	3291	-0-	-0- B	-0-	213	1	3078	3	N	-0-			-0-
03	3600 X	3600	-0-	-0- B	-0-	225	1	3375	3	N	-0-			-0-
*04	3456 X	3456	-0-	-0- B	-0-	247	1	3209	3	N	-0-			-0-

BUES, HENRY GAS UNIT WELL #: 14 RRCID -> 222985 COMPL. DATE 10/18/2006 TOTAL DEPTH 13885 PERF.13512 - 16883

11	3390 X	2348	-0-	-1042 B	-0-	144	1	2204	3	N	-0-			-0-
12	3317 X	1938	-0-	-1379 B	-0-	124	1	1814	3	N	-0-			-0-
01	3317 X	1650	-0-	-1667 B	-0-	106	1	1544	3	N	-0-			-0-
02	1425 X	1425	-0-	-0- B	-0-	92	1	1333	3	N	-0-			-0-
03	1320 X	1320	-0-	-0- B	-0-	83	1	1237	3	N	-0-			-0-
*04	1402 X	1402	-0-	-0- B	-0-	100	1	1302	3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 15 RRCID -> 227338 COMPL. DATE 01/20/2007 TOTAL DEPTH 13811 PERF.13330 - 15768

11	5160 X	3848	-0-	-1312 B	-0-	144	1	3704	3	N	-0-			-0-
12	4805 X	3998	-0-	-807 B	-0-	159	1	3839	3	N	-0-			-0-
01	4805 X	4111	-0-	-694 B	-0-	74	1	4037	3	N	-0-			-0-
02	3611 X	3611	-0-	-0- B	-0-	20	1	3591	3	N	-0-			-0-
03	2612 X	2612	-0-	-0- B	-0-	26	1	2586	3	N	-0-			-0-
*04	2651 X	2651	-0-	-0- B	-0-	11	1	2640	3	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

O'NEAL GAS UNIT WELL #: 12 RRCID -> 227348 COMPL. DATE 01/02/2007 TOTAL DEPTH 13818 PERF.13320 - 16635

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13530 X	11624	-0-	-1906	B	-0-	36	1	11588	3	N	-0-				-0-
12	12679 X	11706	-0-	-973	B	-0-	40	1	11666	3	N	-0-				-0-
01	13232 X	13232	-0-	-0-	B	-0-	46	1	13186	3	N	-0-				-0-
02	10462 X	10462	-0-	-0-	B	-0-	40	1	10422	3	N	-0-				-0-
03	11314 X	11314	-0-	-0-	B	-0-	55	1	11259	3	N	-0-				-0-
*04	11076 X	11076	-0-	-0-	B	-0-	46	1	11030	3	N	-0-				-0-

O'NEAL GAS UNIT WELL #: 13 RRCID -> 232512 COMPL. DATE 10/25/2007 TOTAL DEPTH 13796 PERF.13388 - 14761

11	11040 X	9562	-0-	-1478	B	-0-	328	1	9234	3	N	-0-				-0-
12	11408 X	8446	-0-	-2962	B	-0-	306	1	8140	3	N	-0-				-0-
01	11408 X	9008	-0-	-2400	B	-0-	130	1	8878	3	N	-0-				-0-
02	7729 X	7729	-0-	-0-	B	-0-	12	1	7717	3	N	-0-				-0-
03	7739 X	7739	-0-	-0-	B	-0-	38	1	7701	3	N	-0-				-0-
*04	8153 X	8153	-0-	-0-	B	-0-	8153	3			N	-0-				-0-

TURNER GAS UNIT WELL #: 13 RRCID -> 232931 COMPL. DATE 05/15/2007 TOTAL DEPTH 13963 PERF.13586 - 16288

11	T. A.	-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	T. A.	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	T. A.	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	T. A.	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03	T. A.	-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	T. A.	-0-	-0-	-0-	B	-0-					N	-0-				-0-

WINNIE MADGE GOING GAS UNIT WELL #: 3 RRCID -> 233614 COMPL. DATE 01/08/2008 TOTAL DEPTH 13677 PERF.13488 - 16353

11	4170 X	2889	-0-	-1281	B	-0-	477	1	2412	3	N	-0-				-0-
12	4154 X	3601	-0-	-553	B	-0-	495	1	3106	3	N	-0-				-0-
01	4266 X	4266	-0-	-0-	B	-0-	342	1	3924	3	N	-0-				-0-
02	4171 X	4171	-0-	-0-	B	-0-	394	1	3777	3	N	-0-				-0-
03	4868 X	4868	-0-	-0-	B	-0-	634	1	4234	3	N	-0-				-0-
*04	4184 X	4184	-0-	-0-	B	-0-	525	1	3659	3	N	-0-				-0-

O'NEAL GAS UNIT WELL #: 14 RRCID -> 236912 COMPL. DATE 04/25/2008 TOTAL DEPTH 13690 PERF.13450 - 15424

11	7710 X	7320	-0-	-390	B	-0-	7320	3			N	-0-				-0-
12	8370 X	6526	-0-	-1844	B	-0-	6526	3			N	-0-				-0-
01	8370 X	6313	-0-	-2057	B	-0-	6313	3			N	-0-				-0-
02	6089 X	6089	-0-	-0-	B	-0-	6089	3			N	-0-				-0-
03	8014 X	8014	-0-	-0-	B	-0-	8014	3			N	-0-				-0-
*04	6598 X	6598	-0-	-0-	B	-0-	6598	3			N	-0-				-0-

OVERBY WELL #: 2E RRCID -> 237660 COMPL. DATE 05/21/2008 TOTAL DEPTH 13734 PERF.13375 - 14981

11	25740 X	22075	-0-	-3665	B	-0-	826	1	21249	3	N	-0-				-0-
12	26598 X	21596	-0-	-5002	B	-0-	857	1	20739	3	N	-0-				-0-
01	26598 X	20671	-0-	-5927	B	-0-	370	1	20301	3	N	-0-				-0-
02	17890 X	17890	-0-	-0-	B	-0-	97	1	17793	3	N	-0-				-0-
03	19163 X	19163	-0-	-0-	B	-0-	188	1	18975	3	N	-0-				-0-
*04	21858 X	21858	-0-	-0-	B	-0-	90	1	21768	3	N	-0-				-0-

TOMASEK GAS UNIT WELL #: 3SW RRCID -> 237844 COMPL. DATE 07/01/2008 TOTAL DEPTH 3600 PERF. 3100 - 3255

11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
GORDON GAS UNIT WELL #: 9 RRCID -> 238768 COMPL. DATE 07/10/2008 TOTAL DEPTH 13919 PERF.13610 - 16335

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19650 X	11166	-0-	-8484 B	-0-	11166	3			N	-0-					-0-
12	19809 X	11828	-0-	-7981 B	-0-	11828	3			N	-0-					-0-
01	19490 X	19490	-0-	-0- B	-0-	19490	3			N	-0-					-0-
02	17229 X	17229	-0-	-0- B	-0-	17229	3			N	-0-					-0-
03	18523 X	18523	-0-	-0- B	-0-	18523	3			N	-0-					-0-
*04	14638 X	14638	-0-	-0- B	-0-	14638	3			N	-0-					-0-

TOMASEK GAS UNIT WELL #: 12 RRCID -> 242630 COMPL. DATE 09/30/2008 TOTAL DEPTH 13694 PERF.13762 - 16004

11	390 N	332	-0-	-58 B	-0-	17	1	315	3	N	-0-					-0-
12	351 N	351	-0-	-0- B	-0-	19	1	332	3	N	-0-					-0-
01	341 N	319	-0-	-22 B	-0-	17	1	302	3	N	-0-					-0-
02	308 N	286	-0-	-22 B	-0-	12	1	274	3	N	-0-					-0-
03	352 N	352	-0-	-0- B	-0-	9	1	343	3	N	-0-					-0-
*04	909 N	909	-0-	-0- B	-0-	36	1	873	3	N	-0-					-0-

TOMASEK GAS UNIT WELL #: 10 RRCID -> 247126 COMPL. DATE 10/09/2008 TOTAL DEPTH 13660 PERF.13826 - 15809

11	10950 X	8685	-0-	-2265 B	-0-	442	1	8243	3	N	-0-					-0-
12	12573 X	12573	-0-	-0- B	-0-	684	1	11889	3	N	-0-					-0-
01	13660 X	13660	-0-	-0- B	-0-	729	1	12931	3	N	-0-					-0-
02	15650 X	15650	-0-	-0- B	-0-	672	1	14978	3	N	-0-					-0-
03	18091 X	18091	-0-	-0- B	-0-	473	1	17618	3	N	-0-					-0-
*04	7169 X	7169	-0-	-0- B	-0-	287	1	6882	3	N	-0-					-0-

TOMASEK GAS UNIT WELL #: 11 RRCID -> 249344 COMPL. DATE 06/04/2008 TOTAL DEPTH 13654 PERF.13428 - 14931

11	1590 X	1320	-0-	-270 B	-0-	4	1	1316	3	N	-0-					-0-
12	1643 X	1270	-0-	-373 B	-0-	4	1	1266	3	N	-0-					-0-
01	1643 X	589	-0-	-1054 B	-0-	2	1	587	3	N	-0-					-0-
02	1240 N	1240	-0-	-0- B	-0-	5	1	1235	3	N	-0-					-0-
03	839 N	839	-0-	-0- B	-0-	4	1	835	3	N	-0-					-0-
*04	600 N	600	-0-	-0- B	-0-	2	1	598	3	N	-0-					-0-

ERNA P. BENHAM GAS UNIT WELL #: 7 RRCID -> 250761 COMPL. DATE 05/14/2008 TOTAL DEPTH 13893 PERF.13676 - 16345

11	30037 X	30037	-0-	-0- B	-0-	1744	1	28293	3	N	-0-					-0-
12	27283 X	27283	-0-	-0- B	-0-	1657	1	25626	3	N	-0-					-0-
01	23107 X	23107	-0-	-0- B	-0-	1404	1	21703	3	N	-0-					-0-
02	12844 X	12844	-0-	-0- B	-0-	781	1	12063	3	N	-0-					-0-
03	12543 X	12543	-0-	-0- B	-0-	723	1	11820	3	N	-0-					-0-
*04	11364 X	11364	-0-	-0- B	-0-	765	1	10599	3	N	-0-					-0-

ERNA P. BENHAM GAS UNIT WELL #: 6 RRCID -> 253071 COMPL. DATE 03/15/2007 TOTAL DEPTH 14043 PERF.13898 - 15832

11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TOMASEK GAS UNIT WELL #: 9 RRCID -> 253305 COMPL. DATE 01/14/2008 TOTAL DEPTH 13747 PERF.13253 - 15926

11	17940 X	17940	-0-	-0- B	-0-	913	1	17027	3	N	-0-					-0-
12	18910 X	16785	-0-	-2125 B	-0-	913	1	15872	3	N	-0-					-0-
01	18910 X	17864	-0-	-1046 B	-0-	954	1	16910	3	N	-0-					-0-
02	16053 X	16053	-0-	-0- B	-0-	690	1	15363	3	N	-0-					-0-
03	17868 X	17868	-0-	-0- B	-0-	467	1	17401	3	N	-0-					-0-
*04	16879 X	16879	-0-	-0- B	-0-	676	1	16203	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
STATOIL TEXAS ONSHORE PROP LLC 816437

NICHOLS GAS UNIT 1 WELL #: 1 RRCID -> 220257 COMPL. DATE 01/10/2006 TOTAL DEPTH 13664 PERF.13518 - 15868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640 X	1401	-0-	-1239 B	-0-	356	1	1045	2	N	-0-					-0-
12	2728 X	1334	-0-	-1394 B	-0-	330	1	1004	2	N	-0-					-0-
01	8739 X	8739	-0-	-0- B	-0-	962	1	7777	2	N	-0-					-0-
02	1685 X	1685	-0-	-0- B	-0-	269	1	1416	2	N	-0-					-0-
*03	1922 X	1922	-0-	-0- B	-0-	390	1	1532	2	N	-0-					-0-
04	2640 X	1861	-0-	-779 B	-0-	361	1	1500	2	N	-0-					-0-

ZUNIGA GAS UNIT WELL #: 1 RRCID -> 221593 COMPL. DATE 05/28/2005 TOTAL DEPTH 15534 PERF.13524 - 15534

11	2217 X	2217	-0-	-0- B	-0-	564	1	1653	2	N	-0-					-0-
12	2748 X	2748	-0-	-0- B	-0-	680	1	2068	2	N	-0-					-0-
01	2168 X	2168	-0-	-0- B	-0-	239	1	1929	2	N	-0-					-0-
02	2298 X	2298	-0-	-0- B	-0-	367	1	1931	2	N	-0-					-0-
*03	2122 X	2122	-0-	-0- B	-0-	431	1	1691	2	N	-0-					-0-
*04	2242 X	2242	-0-	-0- B	-0-	434	1	1808	2	N	-0-					-0-

JOHNSTON GAS UNIT 1 WELL #: 1 RRCID -> 244796 COMPL. DATE 04/08/2007 TOTAL DEPTH 13610 PERF.13688 - 15982

11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSTON GAS UNIT 3 WELL #: 1 RRCID -> 245337 COMPL. DATE 08/15/2008 TOTAL DEPTH 13550 PERF.13535 - 15526

11	2393 X	2393	-0-	-0- B	-0-	609	1	1784	2	N	-0-					-0-
12	3637 X	3637	-0-	-0- B	-0-	900	1	2737	2	N	-0-					-0-
01	2352 X	2352	-0-	-0- B	-0-	259	1	2093	2	N	-0-					-0-
02	3041 X	3041	-0-	-0- B	-0-	486	1	2555	2	N	-0-					-0-
*03	2388 X	2388	-0-	-0- B	-0-	485	1	1903	2	N	-0-					-0-
*04	2920 X	2920	-0-	-0- B	-0-	566	1	2354	2	N	-0-					-0-

FLAME GAS UNIT WELL #: 1 RRCID -> 245447 COMPL. DATE 10/05/2006 TOTAL DEPTH 13002 PERF.12925 - 13064

11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

KOCUREK GAS UNIT 1 WELL #: 1 RRCID -> 247187 COMPL. DATE 08/28/2008 TOTAL DEPTH 13733 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STOCKTON GAS UNIT 1 WELL #: 1 RRCID -> 250361 COMPL. DATE 03/02/2009 TOTAL DEPTH 13127 PERF.13192 - 14897

11	1050 X	267	-0-	-783 B	-0-	68	1	199	2	N	-0-					-0-
12	1085 X	235	-0-	-850 B	-0-	58	1	177	2	N	-0-					-0-
01	7705 X	7705	-0-	-0- B	-0-	848	1	6857	2	N	-0-					-0-
02	1681 X	1681	-0-	-0- B	-0-	269	1	1412	2	N	-0-					-0-
*03	1361 X	1361	-0-	-0- B	-0-	276	1	1085	2	N	-0-					-0-
04	1050 X	886	-0-	-164 B	-0-	172	1	714	2	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
JOHNSTON GAS UNIT #2 WELL #: 1 RRCID -> 259707 COMPL. DATE 08/25/2007 TOTAL DEPTH 13312 PERF.13290 - 15962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

PENA (YEGUA 4700) 70397 600 NON-ASSOCIATED CAPACITY CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
REMMERS, ELLIE ET AL WELL #: 1 RRCID -> 127148 COMPL. DATE 12/19/1994 TOTAL DEPTH 7850 PERF. 2776 - 2786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

PERDIDO CREEK (YEGUA) 70578 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AURORA RESOURCES CORPORATION 036931
CASCADIA WELL #: 1 RRCID -> 182899 COMPL. DATE 03/12/2001 TOTAL DEPTH 5935 PERF. 5651 - 5655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-

MERCY OIL AND GAS, LP 560765
CASCADIA #2 WELL #: 1 RRCID -> 184329 COMPL. DATE 04/18/2001 TOTAL DEPTH 5871 PERF. 5632 - 5666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-

PERSON (EDWARDS) 70778 250 ASSOCIATED 49B CNTY: KARNES
ENERVEST OPERATING, L.L.C. 252131
KRUCIAK, BEN L. -A- WELL #: 1 RRCID -> 055751 COMPL. DATE 06/27/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

PERSON (EDWARDS) //CONT.// 70778 250 ASSOCIATED 49B CNTY: KARNES
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KRUCIAK WELL #: 1 RRCID -> 157098 COMPL. DATE 11/02/1971 TOTAL DEPTH 11075 PERF.10865 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	B	-921					Y	-0-					99
12	DLQ	G-10	-0-	-0-	-0-	B	-921					Y	-0-					99
01	DLQ	G-10	-0-	-0-	-0-	B	-921					Y	-0-					99
02	DLQ	G-10	-0-	-0-	-0-	B	-921					Y	-0-					99
03/01 BALANCING DATE STATUS ->					-363		CANCELLED UNDERAGE ->			-558								
03	DLQ	G-10	-0-	-0-	-0-	B	-363					Y	-0-					99
04	DLQ	G-10	NO RPT	-0-	-0-	B	-363					Y	NO RPT					99

KOTARA-JANYSEK WELL #: 3 RRCID -> 157823 COMPL. DATE N/A TOTAL DEPTH 11102 PERF.10730 - 10771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	3352	-0-	3352	B	-9132	3150	2	202	9	N	184	233	1			118
12	0	#	-0-	-0-	-0-	B	-9132					N	-0-					118
01	0	#	-0-	-0-	-0-	B	-9132					N	-0-					118
02	0	#	343	-0-	343	B	-8789	318	2	25	9	N	23					141
03/01 BALANCING DATE STATUS ->					-1236		CANCELLED UNDERAGE ->			-7553								
03	4867	#	5688	-0-	821	B	-415	5228	2	460	9	N	418	478	1			81
04	3360	#	NO RPT	-0-	-3360	B	-3775					N	NO RPT					81

PERSON, OTHA D. WELL #: 5 RRCID -> 196963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					-0-													
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

YANTA, GUSSIE WELL #: 7 RRCID -> 196964 COMPL. DATE 05/04/1988 TOTAL DEPTH 11102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					-0-													
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

PERSON, OTHA D. WELL #: 8 RRCID -> 216675 COMPL. DATE 02/09/2006 TOTAL DEPTH 11202 PERF.10824 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					-0-													
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

PERSON, OTHA D. WELL #: 1 RRCID -> 216677 COMPL. DATE 03/14/2006 TOTAL DEPTH 11130 PERF.10796 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					-0-													
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

```
-----------------------------------------------------------------------------------------------------------------------------------
PERSON (EDWARDS)                //CONT.//   70778 250   ASSOCIATED              49B                                CNTY: KARNES
  MISSION RIVER SYSTEMS, INC.               570411
    URBANCZYK A#1                     WELL #:    1    RRCID -> 180212  COMPL. DATE    N/A      TOTAL DEPTH 11020 PERF.10754 - 10757
-----------------------------------------------------------------------------------------------------------------------------------
 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS *  *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
-----------------------------------------------------------------------------------------------------------------------------------
 11 14B DENY     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 01 14B DENY     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
  03/01 BALANCING DATE STATUS ->   -0-
 03 14B DENY     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 04 14B DENY     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
  WOOD ENERGY INC.                          936795
    KAINER, CHARLES G.                WELL #:    2    RRCID -> 047846  COMPL. DATE 02/02/1970  TOTAL DEPTH 11193 PERF. N/A
-----------------------------------------------------------------------------------------------------------------------------------
 11 14B DENY     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 01 14B DENY     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
  03/01 BALANCING DATE STATUS ->   -0-
 03 14B DENY     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 04 14B DENY     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
PETTUS (VICKSBURG 2900)                     70987 250   NON-ASSOCIATED          ONE WELL                           CNTY: BEE
  GAITHER PETROLEUM CORPORATION             292850
    RAY, GEO. A.                      WELL #:   85    RRCID -> 044564  COMPL. DATE 07/26/1968  TOTAL DEPTH  5015 PERF. 2904 -  2914
-----------------------------------------------------------------------------------------------------------------------------------
 11 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 04 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
    RAY, GEO. A.                      WELL #:   90    RRCID -> 078931  COMPL. DATE 08/13/1978  TOTAL DEPTH  8180 PERF. 2901 -  2910
-----------------------------------------------------------------------------------------------------------------------------------
 11 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 12 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 01 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 02 14B DENY        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 03 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 04 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
PETTUS (2200)                               70987 750   NON-ASSOCIATED          EXEMPT                             CNTY: BEE
  WALLIS ENERGY, INC.                       893997
    FREELAND, J. M.                   WELL #:    6    RRCID -> 163165  COMPL. DATE    N/A      TOTAL DEPTH  7385 PERF. 7340 -  7350
-----------------------------------------------------------------------------------------------------------------------------------
 11 14B DENY     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 01        0 A   NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
                 PLUGGED AND ABANDONED_____ 01/22/2017 - P/A 01/22/17

-----------------------------------------------------------------------------------------------------------------------------------
PETTUS (8950)                               70987 800   NON-ASSOCIATED          CAPACITY                           CNTY: GOLIAD
  TRINITY RIVER ENERGY OPER, LLC            870311
    RAY, G. A.                        WELL #:   91    RRCID -> 095430  COMPL. DATE 09/13/1981  TOTAL DEPTH 15000 PERF. 8954 -  8970
-----------------------------------------------------------------------------------------------------------------------------------
 11 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                 8
 12 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                 8
 01 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                 8
 02 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                 8
 03 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                 8
 04 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                 8
```

PETTUS, E. (A-2 WILCOX) 70988 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 5 RRCID -> 144763 COMPL. DATE 03/23/1993 TOTAL DEPTH 8500 PERF. 8134 - 8142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PETTUS, E. (LULING) 70988 300 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 2-C RRCID -> 141620 COMPL. DATE 05/06/1992 TOTAL DEPTH 8237 PERF. 7598 - 7612

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAY, GEORGE WELL #: 3 RRCID -> 142398 COMPL. DATE 08/07/1992 TOTAL DEPTH 7801 PERF. 7632 - 7644

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40

PETTUS, E. (MACKHANK) 70988 350 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 2-T RRCID -> 141137 COMPL. DATE 03/06/1992 TOTAL DEPTH 8237 PERF. 7890 - 7894

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAY, GEORGE WELL #: 4LT RRCID -> 144386 COMPL. DATE 01/21/1993 TOTAL DEPTH 8250 PERF. 7893 - 7900

11	1458 N	1458	-0-	-0-	-0-	1458	2	N	-0-			42
12	1438 N	1438	-0-	-0-	-0-	1438	2	N	-0-			42
01	1337 N	1337	-0-	-0-	-0-	1337	2	N	-0-			42
02	1327 N	1327	-0-	-0-	-0-	1327	2	N	-0-			42
03	1870 N	1870	-0-	-0-	-0-	1870	2	N	-0-			42
*04	2024 N	2024	-0-	-0-	-0-	2024	2	N	-0-			42

PETTUS, E. (REKLAW) 70988 450 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 1 RRCID -> 132744 COMPL. DATE 07/24/1989 TOTAL DEPTH 8216 PERF. 7296 - 7304

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105

PETTUS, E. (THIRD LULING) 70988 625 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 4UT RRCID -> 144369 COMPL. DATE 01/21/1993 TOTAL DEPTH 8250 PERF. 7608 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					21
12	0	N	-0-	-0-	-0-	-0-					N	-0-					21
01	0	N	-0-	-0-	-0-	-0-					N	-0-					21
02	0	N	-0-	-0-	-0-	-0-					N	-0-					21
03	0	N	-0-	-0-	-0-	-0-					N	-0-					21
04	0	N	-0-	-0-	-0-	-0-					N	-0-					21

RAY, GEORGE WELL #: 6 RRCID -> 145643 COMPL. DATE 05/19/1993 TOTAL DEPTH 7800 PERF. 7608 - 7635

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

PETTUS, SE. (WILCOX 7650) 70996 550 ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
MCKINNEY, J. E. WELL #: 3 RRCID -> 164068 COMPL. DATE 04/16/1997 TOTAL DEPTH 11398 PERF. 7889 - 7903

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

PETTUS, S.E. (1360) 70996 850 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
MCKINNEY, J. E. WELL #: 5 RRCID -> 182045 COMPL. DATE 01/08/2001 TOTAL DEPTH 4975 PERF. 1358 - 1362

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-

PETTUS, WEST (1100) 71000 500 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GREMMELL WELL #: 1B RRCID -> 171775 COMPL. DATE 01/19/1998 TOTAL DEPTH 3994 PERF. 1085 - 1089

11	124	N	124	-0-	-0-	-0-	124	2			N	-0-				-0-
12	125	N	125	-0-	-0-	-0-	125	2			N	-0-				-0-
01	132	N	132	-0-	-0-	-0-	132	2			N	-0-				-0-
02	133	N	133	-0-	-0-	-0-	133	2			N	-0-				-0-
03	128	N	128	-0-	-0-	-0-	128	2			N	-0-				-0-
*04	122	N	122	-0-	-0-	-0-	122	2			N	-0-				-0-

CHESNUTT OIL & GAS, INC. 147755
GREMMEL, E. WELL #: 1 RRCID -> 123774 COMPL. DATE 03/12/1987 TOTAL DEPTH 1300 PERF. 1094 - 1097

11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

PLUGGED AND ABANDONED_____ 12/16/2016 - P/A 12/16/16

PETTUS LEACH (4390) 71002 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
JACKSON WELL #: 1 RRCID -> 227390 COMPL. DATE 07/15/2006 TOTAL DEPTH 5500 PERF. 4398 - 4415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1663	N	396	-0-	-1267	-0-	349	1	47	9	Y	43					117
12	221	N	221	-0-	-0-	-0-	182	1	39	9	Y	35					152
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					152
02	364	N	-0-	-0-	-364	-0-					Y	-0-	133	1			19
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

PEYTON (YEGUA) 71039 495 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
THIRD COAST ENERGY, INC. 858279
RAY, GEORGE A. ET UX WELL #: 2 RRCID -> 175939 COMPL. DATE 05/17/1999 TOTAL DEPTH 5158 PERF. 4816 - 4819

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHIL POWER (4870) 71211 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
SHAY "D" WELL #: 5 RRCID -> 167853 COMPL. DATE 01/28/1998 TOTAL DEPTH 8200 PERF. 4901 - 4911

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER 'C' WELL #: 19 RRCID -> 250307 COMPL. DATE 08/02/2006 TOTAL DEPTH 6110 PERF. 4926 - 4931

11	36	N	36	-0-	-0-	-0-	8	1	28	2	N	-0-					50
12	33	N	33	-0-	-0-	-0-	2	1	31	2	N	-0-					50
01	62	N	31	-0-	-31	-0-	2	1	29	2	N	-0-					50
02	38	N	38	-0-	-0-	-0-	3	1	35	2	N	-0-					50
03	31	N	-0-	-0-	-31	-0-					N	-0-					50
04	30	N	-0-	-0-	-30	-0-					N	-0-					50

SHAY 'B' WELL #: 2 RRCID -> 272318 COMPL. DATE 12/26/2013 TOTAL DEPTH 6100 PERF. 4897 - 4905

11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

PHIL POWER (5000) 71211 284 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "A" WELL #: 1 RRCID -> 260560 COMPL. DATE 08/18/2010 TOTAL DEPTH 6150 PERF. 4920 - 4924

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/05/2017 - P/A 01/05/17

PHIL POWER (5000) //CONT.// 71211 284 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WELDER "C" WELL #: 40 RRCID -> 277969 COMPL. DATE 02/01/2015 TOTAL DEPTH 6200 PERF. 4913 - 5056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11271 08/30/2015

PHIL POWER (5050 FRIO) 71211 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GULF COAST OPER. & ENG., INC. 337925
SHAY WELL #: RRCID -> 129633 COMPL. DATE 10/28/1988 TOTAL DEPTH 5910 PERF. 5046 - 5052

11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66

PLUGGED AND ABANDONED_____ 08/11/2008

PHIL POWER (5200-B) 71211 574 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WELDER "C" WELL #: 19 RRCID -> 162521 COMPL. DATE 01/21/1997 TOTAL DEPTH 6110 PERF. 5298 - 5304

11	PRTL PLG	-0-	-0-	-0-	11794					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	11794					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	11794					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	11794					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	11794					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	11794					N	-0-					-0-

PHIL POWER (5550) 71211 710 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 26 RRCID -> 244754 COMPL. DATE 11/20/2008 TOTAL DEPTH 6850 PERF. 5618 - 5634

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PHIL POWER, NORTH (MIOCENE A) 71215 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
SHAY 'B' WELL #: 2 RRCID -> 280116 COMPL. DATE 07/23/2015 TOTAL DEPTH 6100 PERF. 2746 - 2755

11	3000 #	1904	-0-	-1096	-0-	403	1	1501	2	N	-0-					-0-
12	2697 #	263	-0-	-2434	-0-	17	1	246	2	N	-0-					-0-
01	2387 #	-0-	-0-	-2387	-0-					N	-0-					-0-
02	1764 N	287	-0-	-1477	-0-	21	1	266	2	N	-0-					-0-
03	545 N	545	-0-	-0-	-0-	43	1	502	2	N	-0-					-0-
*04	482 N	482	-0-	-0-	-0-	49	1	433	2	N	-0-					-0-

PHILLIPS-MEAD (MIOCENE 1850) 71237 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
O'TOOL OIL & GAS, LLC 616966
WOODRUFF WELL #: 1 RRCID -> 279000 COMPL. DATE 06/19/2014 TOTAL DEPTH 2905 PERF. 2129 - 2133

11	0 A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/29/2016 - P/A 11/29/16

PHILLIPS-MEAD (MIOCENE 1850) //CONT.// 71237 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT, JAMES WELL #: 2 RRCID -> 061605 COMPL. DATE 01/16/1975 TOTAL DEPTH 6101 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLACEDO (4000 CATAHOULA) 71801 092 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
PICKERING AND ROOS WELL #: 42 RRCID -> 167091 COMPL. DATE 10/25/1995 TOTAL DEPTH 7500 PERF. 4142 - 4790

11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROOS WELL #: 45 RRCID -> 239395 COMPL. DATE 01/18/2008 TOTAL DEPTH 7745 PERF. 3889 - 3894

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

PLACEDO (4700) 71801 230 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
HENDERSON WELL #: 13 RRCID -> 175905 COMPL. DATE 09/27/1999 TOTAL DEPTH 6325 PERF. 4677 - 4680

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PLACEDO (5200) 71801 253 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON/HEIRS WELL #: 2 RRCID -> 247720 COMPL. DATE 02/08/2008 TOTAL DEPTH 6500 PERF. 5172 - 5188

11	934	934	-0-	-0-	-0-	934	2		Y	-0-				-0-
12	570 N	570	-0-	-0-	-0-	570	2		Y	-0-				-0-
01	1479 N	1479	-0-	-0-	-0-	1479	2		Y	-0-				-0-
02	1449 N	1449	-0-	-0-	-0-	1420	2	29 9	Y	26	17	1		9
*03	1992 N	1992	-0-	-0-	-0-	1992	2		Y	-0-	7	1		2
*04	1845 N	1845	-0-	-0-	-0-	1845	2		Y	-0-	2	1		-0-

PLACEDO (5300 SINTON) 71801 322 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL WELL #: 10 RRCID -> 145173 COMPL. DATE 02/11/1993 TOTAL DEPTH 6500 PERF. 5280 - 5283

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLACEDO (5720) 71801 598 ASSOCIATED 49B CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
BUHLER WELL #: 33 RRCID -> 154573 COMPL. DATE 01/27/1995 TOTAL DEPTH 8165 PERF. 5712 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO (5770) 71801 667 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 2 RRCID -> 253238 COMPL. DATE 07/10/2009 TOTAL DEPTH 7400 PERF. 5770 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	714		610	-0-	-104	4829	494	2	116	9	Y	105	46	1			70
12	704		704	-0-	-0-	4829	496	2	208	9	Y	189	237	1			22
01	465		175	-0-	-290	4539	119	2	56	9	Y	51	46	1			27
02	1960		503	-0-	-1457	3082	495	2	8	9	Y	7	25	1			9
*03	2170		522	-0-	-1648	1434	496	2	26	9	Y	24	26	1			7
*04	4701		3267	-0-	-1434	-0-	3114	2	153	9	Y	139	103	1			43

LAKE PLACEDO SWD WELL #: 1 RRCID -> 262418 COMPL. DATE 04/19/2011 TOTAL DEPTH 5640 PERF. 5394 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (5880) 71801 713 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 5 RRCID -> 262399 COMPL. DATE 08/20/2010 TOTAL DEPTH 7400 PERF. 5979 - 5984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLACEDO (5900, W.) 71801 782 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
WHELESS, J. W. WELL #: 9 RRCID -> 169737 COMPL. DATE 11/10/1997 TOTAL DEPTH 6215 PERF. 5953 - 5957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO (6050) 71801 828 ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
SHELTON, NANCY WELL #: 2 RRCID -> 176044 COMPL. DATE 08/27/1999 TOTAL DEPTH 6209 PERF. 5953 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLACEDO (6100 FRIO) 71801 874 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
ROOS WELL #: 49 RRCID -> 119996 COMPL. DATE 12/26/1985 TOTAL DEPTH 6200 PERF. 5578 - 5683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PLACEDO (6400) 71801 927 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 1 RRCID -> 248810 COMPL. DATE 04/12/2009 TOTAL DEPTH 7384 PERF. 6308 - 6316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	150 N	134	-0-	-16	-0-	125 2	9 9	Y	8	4 1		5
12	117 N	117	-0-	-0-	-0-	117 2		Y	-0-	5 1		-0-
01	62 N	-0-	-0-	-62	-0-			Y	-0-			-0-
02	28 N	-0-	-0-	-28	-0-			Y	-0-			-0-
03	124 N	-0-	-0-	-124	-0-			Y	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-

PLACEDO (6700) 71801 943 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
TPR SCHOVAJASA "A" WELL #: 1 RRCID -> 210505 COMPL. DATE 01/18/2005 TOTAL DEPTH 7400 PERF. 6678 - 6682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PLACEDO, EAST 71802 001 ASSOCIATED 49B CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 34 RRCID -> 205532 COMPL. DATE 06/25/2004 TOTAL DEPTH 7200 PERF. 6333 - 6337

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90 #	35	-0-	-55 B	-100	35 2		Y	-0-			-0-
12	93 #	41	-0-	-52 B	-152	41 2		Y	-0-			-0-
01	93 #	31	-0-	-62 B	-214	31 2		Y	-0-			-0-
02	56 #	21	-0-	-35 B	-249	21 2		Y	-0-			-0-
03/01 BALANCING DATE STATUS ->			-226	CANCELLED UNDERAGE ->		-23						
03	62 #	38	-0-	-24 B	-250	38 2		Y	-0-			-0-
04	30 #	44	-0-	14 B	-236	44 2		Y	-0-			-0-

PLACEDO, EAST (3525) 71802 152 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL WELL #: 6 RRCID -> 106152 COMPL. DATE 05/27/1983 TOTAL DEPTH 6376 PERF. 3530 - 3545

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLACEDO, EAST (4000) 71802 266 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 20 RRCID -> 134425 COMPL. DATE N/A TOTAL DEPTH 6640 PERF. 4006 - 4014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

VANDENBERGE & HILL WELL #: 11 RRCID -> 149145 COMPL. DATE 04/11/1994 TOTAL DEPTH 7278 PERF. 3992 - 3998

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VANDENBERG & HILL WELL #: 27 RRCID -> 192217 COMPL. DATE 10/24/2002 TOTAL DEPTH 7305 PERF. 3984 - 3990

11	14B2 EXT	125	-0-	125	125	125	2		Y	-0-			-0-
12	277 R	152	-0-	-125	-0-	152	2		Y	-0-			-0-
01	108 R	108	-0-	-0-	-0-	108	2		Y	-0-			-0-
02	112 N	83	-0-	-29	-0-	83	2		Y	-0-			-0-
03	155 N	86	-0-	-69	-0-	86	2		Y	-0-			-0-
04	90 N	90	-0-	-0-	-0-	90	2		Y	-0-			-0-

CULLEN, R. D. 192510
HENDERSON-PICKERING WELL #: 1 RRCID -> 003637 COMPL. DATE 11/12/1959 TOTAL DEPTH N/A PERF. 4022 - 4025

11	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/15/2016 - P/A 11/15/2016

PLACEDO, EAST (4700) 71802 342 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL SWD WELL #: 30R RRCID -> 265345 COMPL. DATE 05/20/2012 TOTAL DEPTH 5114 PERF. 4690 - 5010

11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FROSTWOOD ENERGY, LLC 288391
SCHOVAJSA, E. H. WELL #: 13 RRCID -> 156621 COMPL. DATE 11/30/1995 TOTAL DEPTH 6169 PERF. 4474 - 4478

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLACEDO, EAST (5200) 71802 380 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 16 RRCID -> 095769 COMPL. DATE 10/07/1981 TOTAL DEPTH 6875 PERF. 5196 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VANDENBERG & HILL WELL #: 29 RRCID -> 192156 COMPL. DATE 08/28/2002 TOTAL DEPTH 6960 PERF. 5183 - 5199

11	331	N	331	-0-	-0- B	-0-	34	2	297	9	Y	270	291	1			13
12	298	N	298	-0-	-0- B	-0-	45	2	253	9	Y	230	224	1			19
01	354	N	354	-0-	-0- B	-0-	57	2	297	9	Y	270	268	1			21
02	354	N	354	-0-	-0- B	-0-	42	2	312	9	Y	284	280	1			25
*03	367	N	367	-0-	-0- B	-0-	75	2	292	9	Y	265	274	1			16
*04	357	N	357	-0-	-0- B	-0-	87	2	270	9	Y	245	238	1			23

AURORA RESOURCES CORPORATION 036931
BRANDL WELL #: 1 RRCID -> 163014 COMPL. DATE 10/23/1996 TOTAL DEPTH 6511 PERF. 5185 - 5190

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

IWR OPERATING, LLC 427252
NANCE WELL #: 9 RRCID -> 166158 COMPL. DATE 10/25/1997 TOTAL DEPTH 6910 PERF. 5194 - 5200

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLACEDO, EAST (5500 A) 71802 456 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 36 RRCID -> 281946 COMPL. DATE 11/24/2015 TOTAL DEPTH 7200 PERF. 5448 - 5455

*10	0		3469	-0-	3469	3469	3469	2			N	-0-					-0-
11	0		105	-0-	105	3574	105	2			N	-0-					-0-
12	0		105	-0-	105	3679	105	2			N	-0-					-0-
01	0		31	-0-	31	3710	31	2			N	-0-					-0-
02	675		21	-0-	-654	3056	21	2			N	-0-					-0-
03	1395		41	-0-	-1354	1702	41	2			N	-0-					-0-
04	1350		69	-0-	-1281	421	69	2			N	-0-					-0-

PLACEDO, EAST (5600 SD.) 71802 570 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 4 RRCID -> 177973 COMPL. DATE 03/27/2000 TOTAL DEPTH 6959 PERF. 6243 - 6245

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST (5600 SD.) //CONT.// 71802 570 ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
WARNKEN, LENA WELL #: 2 RRCID -> 109552 COMPL. DATE 11/01/1983 TOTAL DEPTH 6382 PERF. 5640 - 5643

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO, EAST (5840) 71802 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 37 RRCID -> 211328 COMPL. DATE 07/27/2005 TOTAL DEPTH 7200 PERF. 5834 - 5838

11	90 N	35	-0-	-55	-0-	35	2			Y	-0-					-0-
12	62 N	41	-0-	-21	-0-	41	2			Y	-0-					-0-
01	62 N	31	-0-	-31	-0-	31	2			Y	-0-					-0-
02	28 N	21	-0-	-7	-0-	21	2			Y	-0-					-0-
03	38 N	38	-0-	-0-	-0-	38	2			Y	-0-					-0-
*04	44 N	44	-0-	-0-	-0-	44	2			Y	-0-					-0-

ELLIS WELL #: 2 RRCID -> 262454 COMPL. DATE 03/25/2011 TOTAL DEPTH 8000 PERF. 5807 - 5810

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO, EAST (5960) 71802 665 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 7 RRCID -> 269520 COMPL. DATE 02/26/2013 TOTAL DEPTH 7400 PERF. 6060 - 6130

11	30 N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDENBERG & HILL WELL #: 44 RRCID -> 270297 COMPL. DATE 09/11/2012 TOTAL DEPTH 7250 PERF. 5776 - 5786

11	159 N	159	-0-	-0-	-0-	34	2	125	9	Y	114	131	1			6
12	217 N	172	-0-	-45	-0-	40	2	132	9	Y	120	116	1			10
01	248 N	160	-0-	-88	-0-	30	2	130	9	Y	118	119	1			9
02	143 N	143	-0-	-0-	-0-	21	2	122	9	Y	111	110	1			10
03	155 N	73	-0-	-82	-0-	18	2	55	9	Y	50	57	1			3
04	150 N	-0-	-0-	-150	-0-					Y	-0-	3	1			-0-

CARTER E&P, LLC 136815
BRANDL WELL #: 1 RRCID -> 281664 COMPL. DATE 11/03/2016 TOTAL DEPTH 7250 PERF. 5998 - 6002

11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST (6000, STRAY) 71802 722 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 1 RRCID -> 188445 COMPL. DATE 12/27/1999 TOTAL DEPTH 8000 PERF. 6113 - 6119

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO, EAST (6200 SAND) 71802 836 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON HEIRS WELL #: 3 RRCID -> 217369 COMPL. DATE 11/23/2005 TOTAL DEPTH 7200 PERF. 6204 - 6209

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

PLACEDO, W. (5420) 71809 150 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
ROOS WELL #: 33 RRCID -> 115590 COMPL. DATE 12/10/1993 TOTAL DEPTH 7240 PERF. 5190 - 5194

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUMMER (HOCKLEY 2480) 72015 225 NON-ASSOCIATED ONE WELL CNTY: BEE
PROGAS PROPERTIES, INC. 681150
SEALE, D. W. WELL #: C 1 RRCID -> 136824 COMPL. DATE 09/28/1990 TOTAL DEPTH 3254 PERF. 2477 - 2481

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUMMER-WILCOX (RECKLAW) 72029 700 NON-ASSOCIATED EXEMPT CNTY: BEE
LT OIL LLC 511752
ERP, W. E. WELL #: 1 RRCID -> 043178 COMPL. DATE 02/25/1967 TOTAL DEPTH 7609 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ERP, W. E. WELL #: 5 RRCID -> 043611 COMPL. DATE 11/17/1967 TOTAL DEPTH 7487 PERF. N/A

11	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLUMMER-WILCOX (RECKLAW) //CONT.// 72029 700 NON-ASSOCIATED EXEMPT CNTY: BEE
LT OIL LLC //CONT.// 511752
ERP, W. E. WELL #: 4 RRCID -> 059029 COMPL. DATE 07/03/1974 TOTAL DEPTH 7148 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLUMMER-WILCOX (8500) 72029 900 NON-ASSOCIATED CAPACITY CNTY: BEE
SUN EXPLORATION, INC. 829289
BORROUM "B" WELL #: 1 RRCID -> 105767 COMPL. DATE 03/24/1983 TOTAL DEPTH 8672 PERF. 8400 - 8422

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

POEHLER (COOK MT.) 72079 046 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
ROLLER WELL #: 1 RRCID -> 156606 COMPL. DATE 10/18/1995 TOTAL DEPTH 8518 PERF. 5301 - 5307

11	0 N	-0-	-0-	-0- B	-0-			N	-0-			181
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			181
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			181
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			181
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			181
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			181

CHAPMAN BROTHERS WELL #: 1 RRCID -> 257145 COMPL. DATE 07/02/2010 TOTAL DEPTH 5400 PERF. 5260 - 5266

11	102 N	102	-0-	-0- B	-0-	102	1	N	-0-			-0-
12	102 N	102	-0-	-0- B	-0-	102	1	N	-0-			-0-
01	102 N	102	-0-	-0- B	-0-	102	1	N	-0-			-0-
02	102 N	102	-0-	-0- B	-0-	102	1	N	-0-			-0-
03	102 N	102	-0-	-0- B	-0-	102	1	N	-0-			-0-
*04	102 N	102	-0-	-0- B	-0-	102	1	N	-0-			-0-

POEHLER (COOK MT 5130) 72079 052 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
POEHLER WELL #: 3 RRCID -> 168386 COMPL. DATE 04/18/1998 TOTAL DEPTH 5338 PERF. 5104 - 5108

11	103 R	103	-0-	-0-	-0-	103	2	N	-0-			33
12	103 R	103	-0-	-0-	-0-	103	2	N	-0-			33
01	103 R	103	-0-	-0-	-0-	103	2	N	-0-			33
02	103 R	103	-0-	-0-	-0-	103	2	N	-0-			33
03	93 #	74	-0-	-19	-0-	74	2	N	-0-			33
04	90 #	74	-0-	-16	-0-	74	2	N	-0-			33

POEHLER (MASSIVE 8250) 72079 260 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN, M. (SUN) WELL #: 1 RRCID -> 140424 COMPL. DATE 01/04/1992 TOTAL DEPTH 8295 PERF. 8205 - 8211

11	104 N	104	-0-	-0-	-0-	104	2	N	-0-			-0-
12	104 N	104	-0-	-0-	-0-	104	2	N	-0-			-0-
01	102 N	102	-0-	-0-	-0-	102	2	N	-0-			-0-
02	102 N	102	-0-	-0-	-0-	102	2	N	-0-			-0-
03	102 N	102	-0-	-0-	-0-	102	2	N	-0-			-0-
*04	102 N	102	-0-	-0-	-0-	102	2	N	-0-			-0-

POEHLER (SLICK-WILCOX 8000) 72079 520 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
URBAN-FOERSTER UNIT WELL #: 1 RRCID -> 089214 COMPL. DATE 08/02/1980 TOTAL DEPTH 8340 PERF. 8014 - 8036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2040 #	115	-0-	-1925	-0-	115	1		N	-0-			46
12	124 #	115	-0-	-9	-0-	115	1		N	-0-			46
01	124 #	102	-0-	-22	-0-	102	1		N	-0-			46
02	112 #	101	-0-	-11	-0-	101	1		N	-0-			46
03	124 #	102	-0-	-22	-0-	102	1		N	-0-			46
04	120 #	102	-0-	-18	-0-	102	1		N	-0-			46

POEHLER (YEGUA -A-) 72079 728 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
ARNOLD, SUSIE WELL #: 1 C RRCID -> 036572 COMPL. DATE 05/02/1965 TOTAL DEPTH N/A PERF. 4738 - 4748

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 03/22/2017 - P/A 03/22/17

POEHLER (YEGUA -B-) 72079 780 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN, M.M. ET UX WELL #: 1 RRCID -> 155084 COMPL. DATE 07/21/1995 TOTAL DEPTH 8800 PERF. 4730 - 4736

11	120 N	102	-0-	-18	-0-	102	2		N	-0-			187
12	124 N	102	-0-	-22	-0-	102	2		N	-0-			187
01	102 N	102	-0-	-0-	-0-	102	2		N	-0-			187
02	102 N	102	-0-	-0-	-0-	102	2		N	-0-			187
03	102 N	102	-0-	-0-	-0-	102	2		N	-0-			187
*04	102 N	102	-0-	-0-	-0-	102	2		N	-0-			187

POEHLER (YEGUA 4700) 72079 884 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN BROTHERS WELL #: 1 RRCID -> 214134 COMPL. DATE 10/07/2005 TOTAL DEPTH 5400 PERF. 4702 - 4714

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POESTA CREEK (2750) 72094 696 NON-ASSOCIATED ONE WELL CNTY: BEE
SIDELINE ENERGY INC. 779921
LEHMAN & RICHARDS WELL #: 1 RRCID -> 127769 COMPL. DATE 04/03/1988 TOTAL DEPTH 5852 PERF. 2934 - 2938

11	14B DENY	NO RPT	-0-	-0-	592				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	592				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	592				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	592				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	592				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	592				N	NO RPT			-0-

PORT LAVACA, EAST (MARG.) 72427 700 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 10 WELL #: 1 RRCID -> 234218 COMPL. DATE 10/08/2007 TOTAL DEPTH 10024 PERF. 7566 - 7576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PORTER 72462 001 ASSOCIATED ONE WELL CNTY: KARNES
PREMIUM EXPLORATION COMPANY 676051
WILLBERN WELL #: 1 RRCID -> 112738 COMPL. DATE 07/19/1984 TOTAL DEPTH 4207 PERF. 3860 - 3865

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PORTER, N. (REKLAW) 72464 550 NON-ASSOCIATED ONE WELL CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
TABOR GAS UNIT WELL #: 1 RRCID -> 059484 COMPL. DATE 06/20/1974 TOTAL DEPTH 7612 PERF. N/A

11	1080	N	888	-0-	-192	-0-	888	2	N	-0-			23
12	961	N	961	-0-	-0-	-0-	961	2	N	-0-			23
01	1276	N	1276	-0-	-0-	-0-	1276	2	N	-0-			23
02	1029	N	1029	-0-	-0-	-0-	1029	2	N	-0-			23
03	1150	N	1150	-0-	-0-	-0-	1150	2	N	-0-			23
04	1230	N	1096	-0-	-134	-0-	1096	2	N	-0-			23

POWDERHORN (2) 72781 355 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
POWDERHORN RANCH WELL #: 18 RRCID -> 141105 COMPL. DATE N/A TOTAL DEPTH 5405 PERF. 3150 - 3250

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POWDERHORN (2-A) 72781 426 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
AUSTIN, P. R. WELL #: 6 RRCID -> 145421 COMPL. DATE 04/21/1993 TOTAL DEPTH 5408 PERF. 4726 - 4748

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POWDERHORN (3) 72781 497 ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
STATE OF TEXAS 33724 WELL #: 5AU RRCID -> 151394 COMPL. DATE 07/28/1994 TOTAL DEPTH 5345 PERF. 4742 - 4750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE OF TEXAS 33724 WELL #: 18 RRCID -> 219040 COMPL. DATE 08/31/2005 TOTAL DEPTH 5800 PERF. 4814 - 4818

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

POWDERHORN (5200 SAND) 72781 852 ASSOCIATED 49B CNTY: CALHOUN
BEP OPERATING, LLC 066718
STATE OF TEXAS 33724 WELL #: 19 RRCID -> 187388 COMPL. DATE N/A TOTAL DEPTH 5565 PERF. 5377 - 5383

11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

POWDERHORN, SOUTH (3900) 72785 150 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PRIME OPERATING COMPANY 677770
DEGOLYER WELL #: RRCID -> 282171 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3124 - 3128

11	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWDERHORN, SOUTH (4600) 72785 200 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
PRIME OPERATING COMPANY 677770
DE GOLYER WELL #: 4 RRCID -> 160680 COMPL. DATE 08/22/1996 TOTAL DEPTH 6000 PERF. 4594 - 4613

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DEGOLYER WELL #: 9 RRCID -> 162765 COMPL. DATE 01/20/1997 TOTAL DEPTH 6012 PERF. 4603 - 4634

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

POWDERHORN, SE. (MIOCENE C) 72786 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
POWDERHORN CO. WELL #: 12 RRCID -> 045235 COMPL. DATE 11/08/1968 TOTAL DEPTH 6015 PERF. 4105 - 4115

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POWDER RIVER (CONSOLIDATED) 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
PITTMAN WELL #: 2 RRCID -> 244421 COMPL. DATE 03/27/2009 TOTAL DEPTH 2365 PERF. 1355 - 1358

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GOLIAD HOLDINGS, LLC 314035
LOEST WELL #: 2 RRCID -> 240719 COMPL. DATE 05/13/2008 TOTAL DEPTH 4000 PERF. 2750 - 2752

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOUSTON GULF ENERGY CORPORATION 402723
JUSTEN, ELIZABETH WELL #: 5R RRCID -> 094192 COMPL. DATE 06/12/1981 TOTAL DEPTH 3027 PERF. 2608 - 2610

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	1395 N	-0-	-0-	-1395	-0-				N	-0-			-0-
01	988 N	988	-0-	-0-	-0-	988	2		N	-0-			-0-
02	810 N	810	-0-	-0-	-0-	810	2		N	-0-			-0-
03	710 N	710	-0-	-0-	-0-	710	2		N	-0-			-0-
*04	682 N	682	-0-	-0-	-0-	682	2		N	-0-			-0-

DOHMANN WELL #: 1 RRCID -> 188649 COMPL. DATE 08/08/2001 TOTAL DEPTH 3310 PERF. 2852 - 2854

11	DLQ G-10	-0-	-0-	-0-	6488				N	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	6488				N	-0-			-0-
01	14368 X	7880	-0-	-6488	-0-	7880	2		N	-0-			-0-
02	7260 X	7260	-0-	-0-	-0-	7260	2		N	-0-			-0-
03	6780 X	6780	-0-	-0-	-0-	6780	2		N	-0-			-0-
*04	6345 X	6345	-0-	-0-	-0-	6345	2		N	-0-			-0-

JUSTEN, ELIZABETH WELL #: 3 RRCID -> 225663 COMPL. DATE 06/29/2006 TOTAL DEPTH 4003 PERF. 2877 - 2879

11	DLQ G-10	-0-	-0-	-0-	3232				N	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	3232				N	-0-			-0-
01	6987 X	3755	-0-	-3232	-0-	3755	2		N	-0-			-0-
02	3440 X	3440	-0-	-0-	-0-	3440	2		N	-0-			-0-
03	3190 X	3190	-0-	-0-	-0-	3190	2		N	-0-			-0-
*04	2970 X	2970	-0-	-0-	-0-	2970	2		N	-0-			-0-

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HOUSTON GULF ENERGY CORPORATION //CONT.// 402723

JUSTEN, ELIZABETH WELL #: 1 RRCID -> 225815 COMPL. DATE 06/23/2006 TOTAL DEPTH 4000 PERF. 3480 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1147	N	-0-	-0-	-1147	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DOHMANN WELL #: 2 RRCID -> 226042 COMPL. DATE 02/12/2007 TOTAL DEPTH 4000 PERF. 3014 - 3020

11	DLQ G-10		-0-	-0-	-0-	4448					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	4448					N	-0-					-0-
01	9573	X	5125	-0-	-4448	-0-	5125	2			N	-0-					-0-
02	4980	X	4980	-0-	-0-	-0-	4980	2			N	-0-					-0-
03	4670	X	4670	-0-	-0-	-0-	4670	2			N	-0-					-0-
*04	4210	X	4210	-0-	-0-	-0-	4210	2			N	-0-					-0-

CUTBIRTH WELL #: 1 RRCID -> 226043 COMPL. DATE 02/06/2007 TOTAL DEPTH 4002 PERF. 2114 - 2117

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2108	N	-0-	-0-	-2108	-0-					N	-0-					-0-
01	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-					-0-
02	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-
03	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-
*04	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 226432 COMPL. DATE 09/04/2006 TOTAL DEPTH 4000 PERF. 2574 - 2576

11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 226479 COMPL. DATE 02/05/2007 TOTAL DEPTH 4003 PERF. 2943 - 2945

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JUSTEN, ELIZABETH WELL #: 4 RRCID -> 226487 COMPL. DATE 09/06/2006 TOTAL DEPTH 4005 PERF. 2327 - 2329

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JUSTEN, ELIZABETH WELL #: 2 RRCID -> 227395 COMPL. DATE 08/02/2006 TOTAL DEPTH 4000 PERF. 2264 - 2266

11	DLQ G-10		-0-	-0-	-0-	1752					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	1752					N	-0-					-0-
01	3602	X	1850	-0-	-1752	-0-	1850	2			N	-0-					-0-
02	1650	X	1650	-0-	-0-	-0-	1650	2			N	-0-					-0-
03	1410	X	1410	-0-	-0-	-0-	1410	2			N	-0-					-0-
*04	940	X	940	-0-	-0-	-0-	940	2			N	-0-					-0-

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HOUSTON GULF ENERGY CORPORATION //CONT.// 402723
STAUSS WELL #: 1 RRCID -> 232263 COMPL. DATE 10/19/2007 TOTAL DEPTH 4010 PERF. 2624 - 2626

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10	-0-	-0-	-0-	3584				N	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	3584				N	-0-			-0-
01	7794 X	4210	-0-	-3584	-0-	4210	2		N	-0-			-0-
02	3960 X	3960	-0-	-0-	-0-	3960	2		N	-0-			-0-
03	3750 X	3750	-0-	-0-	-0-	3750	2		N	-0-			-0-
*04	3140 X	3140	-0-	-0-	-0-	3140	2		N	-0-			-0-

BOEHL WELL #: 2 RRCID -> 238215 COMPL. DATE 01/03/2008 TOTAL DEPTH 4803 PERF. 2822 - 2824

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CUTBIRTH WELL #: 2 RRCID -> 238216 COMPL. DATE 05/14/2007 TOTAL DEPTH 9412 PERF. 2755 - 2758

11	2610 X	-0-	-0-	-2610	-0-				N	-0-			-0-
12	2697 X	-0-	-0-	-2697	-0-				N	-0-			-0-
01	7820 X	7820	-0-	-0-	-0-	7820	2		N	-0-			-0-
02	7360 X	7360	-0-	-0-	-0-	7360	2		N	-0-			-0-
03	7180 X	7180	-0-	-0-	-0-	7180	2		N	-0-			-0-
*04	6475 X	6475	-0-	-0-	-0-	6475	2		N	-0-			-0-

DOHMANN "A" WELL #: 3 RRCID -> 276952 COMPL. DATE 09/12/2014 TOTAL DEPTH 3297 PERF. 2164 - 2166

11	DLQ G-10	-0-	-0-	-0-	2304				N	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	2304				N	-0-			-0-
01	4864 X	2560	-0-	-2304	-0-	2560	2		N	-0-			-0-
02	2220 X	2220	-0-	-0-	-0-	2220	2		N	-0-			-0-
03	2105 X	2105	-0-	-0-	-0-	2105	2		N	-0-			-0-
*04	1870 X	1870	-0-	-0-	-0-	1870	2		N	-0-			-0-

BOEHL WELL #: 1R RRCID -> 279073 COMPL. DATE 10/22/2014 TOTAL DEPTH 3015 PERF. 2818 - 2820

11	DLQ G-10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	DLQ G-10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	DLQ G-10	-0-	-0-	-0-	-0-				N	-0-			-0-

PRIDHAM LAKE (OAKVILLE) 73147 260 ASSOCIATED SALVAGE CNTY: VICTORIA
ARIES OPERATING, LP 030128
DIETZEL, HERMANN ESTATE WELL #: 3 RRCID -> 203697 COMPL. DATE 06/10/2004 TOTAL DEPTH 3000 PERF. 2492 - 2494

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PRIDHAM LAKE (OAKVILLE) //CONT.// 73147 260 ASSOCIATED SALVAGE CNTY: VICTORIA
JAD OIL, INC. 429555
HELWEG, ALVIN WELL #: 1 RRCID -> 140331 COMPL. DATE 06/09/2006 TOTAL DEPTH 3128 PERF. 2464 - 2474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (1560) 73147 450 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
BASS, M. F. WELL #: 1 RRCID -> 069561 COMPL. DATE 04/07/1989 TOTAL DEPTH 4952 PERF. 2610 - 2630

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SURE FLOW OIL & GAS, INC. 830587
RIVERSIDE COTTON FARM WELL #: B 6 C RRCID -> 074604 COMPL. DATE 12/22/1977 TOTAL DEPTH 4811 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (2450) 73147 485 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
BASS, M. F. WELL #: 3 RRCID -> 069563 COMPL. DATE 11/15/1976 TOTAL DEPTH 4749 PERF. 2450 - 2452

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (4500) 73147 832 NON-ASSOCIATED SALVAGE CNTY: VICTORIA
FREDDY'S WELL SERVICE, INC. 284929
RIVERSIDE COTTON FARMS WELL #: 1 RRCID -> 056363 COMPL. DATE 08/22/1973 TOTAL DEPTH 2980 PERF. N/A

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SURE FLOW OIL & GAS, INC. 830587
RIVERSIDE COTTON FARMS WELL #: B 6 T RRCID -> 057016 COMPL. DATE 10/12/1973 TOTAL DEPTH 4811 PERF. N/A

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE, SOUTH (FRIO 4300) 73150 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MANDARIN OIL & GAS COMPANY 523885
SIMPSON -G- WELL #: 4 RRCID -> 116984 COMPL. DATE 06/13/1985 TOTAL DEPTH 5112 PERF. 3350 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PRIDHAM LAKE, WEST (CATAHOULA) 73153 058 ASSOCIATED ONE WELL CNTY: VICTORIA
JAD OIL, INC. 429555
HELWEG, ALVIN WELL #: 3 RRCID -> 213937 COMPL. DATE 09/13/2004 TOTAL DEPTH 3159 PERF. 2966 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	5387					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	5387					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	5387					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	5387					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	5387					N	-0-			-0-
04	14B2	EXT	NO RPT	-0-	-0-	5387					N	NO RPT			-0-

PRIDHAM LAKE, WEST (4600) 73153 928 NON-ASSOCIATED SALVAGE CNTY: VICTORIA
PETRODOME OPERATING, LLC 660286
DIETZEL HEIRS WELL #: 1 RRCID -> 269420 COMPL. DATE 01/24/2016 TOTAL DEPTH 5100 PERF. 4425 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4890	X	4714	-0-	-176	-0-	4714	2			N	-0-			-0-
12	5053	X	3574	-0-	-1479	-0-	3574	2			N	-0-			-0-
01	5022	X	3290	-0-	-1732	-0-	3290	2			N	-0-			-0-
02	4564	X	3588	-0-	-976	-0-	3588	2			N	-0-			-0-
03	5831	X	5831	-0-	-0-	-0-	5831	2			N	-0-			-0-
04	4710	X	NO RPT	-0-	-4710	-0-					N	NO RPT			-0-

PROVIDENT CITY (FRIO) 73293 020 NON-ASSOCIATED EXEMPT CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT UNIT WELL #: 6 RRCID -> 182517 COMPL. DATE 10/20/1999 TOTAL DEPTH 4182 PERF. 2234 - 2238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PROVIDENT CITY (FRIO -A-) 73293 040 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TUSA, T. S. WELL #: 1 RRCID -> 145100 COMPL. DATE 10/07/1992 TOTAL DEPTH 3712 PERF. 1801 - 1805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	360	N	355	-0-	-5	-0-	22	1	333	2	N	-0-			-0-
12	369	N	369	-0-	-0-	-0-	23	1	346	2	N	-0-			-0-
01	377	N	377	-0-	-0-	-0-	26	1	351	2	N	-0-			-0-
02	390	N	390	-0-	-0-	-0-	25	1	365	2	N	-0-			-0-
03	432	N	432	-0-	-0-	-0-	25	1	407	2	N	-0-			-0-
*04	403	N	403	-0-	-0-	-0-	23	1	380	2	N	-0-			-0-

TUSA, T. S. WELL #: 2 RRCID -> 157153 COMPL. DATE 01/18/1996 TOTAL DEPTH 6300 PERF. 1827 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	600	N	575	-0-	-25	-0-	36	1	539	2	N	-0-			-0-
12	587	N	587	-0-	-0-	-0-	36	1	551	2	N	-0-			-0-
01	558	N	491	-0-	-67	-0-	34	1	457	2	N	-0-			-0-
02	613	N	613	-0-	-0-	-0-	40	1	573	2	N	-0-			-0-
03	676	N	676	-0-	-0-	-0-	39	1	637	2	N	-0-			-0-
*04	657	N	657	-0-	-0-	-0-	38	1	619	2	N	-0-			-0-

PROVIDENT CITY (FRIO -A-) //CONT.// 73293 040 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
TUSA, T. S. WELL #: 4 RRCID -> 168734 COMPL. DATE 04/24/1998 TOTAL DEPTH 6270 PERF. 1810 - 1818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570 N	513	-0-	-57	-0-	32	1	481	2	N	-0-					-0-
12	458 N	458	-0-	-0-	-0-	28	1	430	2	N	-0-					-0-
01	558 N	384	-0-	-174	-0-	27	1	357	2	N	-0-					-0-
02	547 N	547	-0-	-0-	-0-	36	1	511	2	N	-0-					-0-
03	639 N	639	-0-	-0-	-0-	37	1	602	2	N	-0-					-0-
*04	531 N	531	-0-	-0-	-0-	31	1	500	2	N	-0-					-0-

PROVIDENT CITY (FRIO 2750) 73293 120 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 6 RRCID -> 168751 COMPL. DATE 04/27/1998 TOTAL DEPTH 6236 PERF. 2720 - 2722

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO 2980) 73293 129 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
PYLE, H. B. WELL #: 4 RRCID -> 178253 COMPL. DATE 07/07/2000 TOTAL DEPTH 4010 PERF. 2970 - 2974

11	13754	1737	-0-	-12017	-0-	108	1	1629	2	N	-0-					-0-
12	2821 #	1468	-0-	-1353	-0-	89	1	1379	2	N	-0-					-0-
01	2821 #	1349	-0-	-1472	-0-	94	1	1255	2	N	-0-					-0-
02	1876 #	813	-0-	-1063	-0-	53	1	760	2	N	-0-					-0-
03	2046 #	1705	-0-	-341	-0-	98	1	1607	2	N	-0-					-0-
04	1740 #	1563	-0-	-177	-0-	91	1	1472	2	N	-0-					-0-

PROVIDENT CITY (FRIO 3100) 73293 132 NON-ASSOCIATED EXEMPT CNTY: LAVACA
KWS OIL & GAS, LLC 479180
BONORDEN WELL #: 1 RRCID -> 211771 COMPL. DATE 03/23/2005 TOTAL DEPTH 3604 PERF. 3277 - 3280

11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 2 RRCID -> 170653 COMPL. DATE 08/11/1998 TOTAL DEPTH 6237 PERF. 3062 - 3065

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEUHAUS, F.W. WELL #: 9 RRCID -> 279198 COMPL. DATE 10/16/2014 TOTAL DEPTH 9039 PERF. 3018 - 3024

11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO 3175) 73293 140 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 6A RRCID -> 188608 COMPL. DATE 01/18/2002 TOTAL DEPTH 6382 PERF. 3220 - 3222

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

PROVIDENT CITY (FRIO 3260) 73293 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WEST WELL #: 1 RRCID -> 173015 COMPL. DATE 09/16/1998 TOTAL DEPTH 6335 PERF. 3232 - 3234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PROVIDENT CITY (FRIO 3360) 73293 157 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 7 RRCID -> 190771 COMPL. DATE 06/26/2002 TOTAL DEPTH 4010 PERF. 3368 - 3372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	4571	-0-	4571	4571	265	1	4306	2	N	-0-			-0-

PROVIDENT CITY (FRIO 3410) 73293 160 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 6 RRCID -> 170625 COMPL. DATE 09/09/1998 TOTAL DEPTH 6270 PERF. 3417 - 3422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1140 N	1139	-0-	-1	-0-	71	1	1068	2	N	-0-			-0-
12	1032 N	1032	-0-	-0-	-0-	63	1	969	2	N	-0-			-0-
01	1209 N	1106	-0-	-103	-0-	77	1	1029	2	N	-0-			-0-
02	1096 N	1096	-0-	-0-	-0-	71	1	1025	2	N	-0-			-0-
03	1264 N	1264	-0-	-0-	-0-	73	1	1191	2	N	-0-			-0-
*04	1198 N	1198	-0-	-0-	-0-	70	1	1128	2	N	-0-			-0-

ROUSE, FAY WELL #: 5 RRCID -> 199094 COMPL. DATE 08/19/2003 TOTAL DEPTH 4010 PERF. 3396 - 3397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MILLER WELL #: 1 RRCID -> 208002 COMPL. DATE 12/23/2004 TOTAL DEPTH 3790 PERF. 3332 - 3338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	757	-0-	757	1636	47	1	710	2	N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	1636					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	1636					N	-0-			-0-
02	1636 N	-0-	-0-	-1636	-0-					N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
*04	722 N	722	-0-	-0-	-0-	722	2			N	-0-			-0-

PROVIDENT CITY (FRIO 3550) 73293 170 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 14 RRCID -> 221137 COMPL. DATE 05/24/2006 TOTAL DEPTH 3965 PERF. 3468 - 3471

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970 X	1129	-0-	-1841	-0-	70	1	1059	2	N	-0-					-0-
12	2449 X	1173	-0-	-1276	-0-	71	1	1102	2	N	-0-					-0-
01	1860 X	415	-0-	-1445	-0-	29	1	386	2	N	-0-					-0-
02	1624 X	-0-	-0-	-1624	-0-					N	-0-					-0-
03	4326 X	4326	-0-	-0-	-0-	249	1	4077	2	N	-0-					-0-
*04	3096 X	3096	-0-	-0-	-0-	3096	2			N	-0-					-0-

NEUHAUS, F.W. WELL #: 3 RRCID -> 278334 COMPL. DATE 11/05/2014 TOTAL DEPTH 6228 PERF. 3708 - 3719

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENNER, WM. WELL #: 4 RRCID -> 279422 COMPL. DATE 09/15/2014 TOTAL DEPTH 10050 PERF. 3636 - 3641

11	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

PROVIDENT CITY (FRIO 3660) 73293 186 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WAGNER OIL COMPANY 891175
HANCOCK "A" GAS UNIT WELL #: 1 RRCID -> 158267 COMPL. DATE 01/11/1996 TOTAL DEPTH 4000 PERF. 3648 - 3656

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (MIOCENE 2040) 73293 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN, ALFRED WELL #: 3 RRCID -> 179363 COMPL. DATE 08/03/2000 TOTAL DEPTH 6613 PERF. 2076 - 2082

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (MIOCENE 3000) 73293 220 NON-ASSOCIATED EXEMPT CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
PYLE UNIT WELL #: 1 RRCID -> 224301 COMPL. DATE 11/29/2006 TOTAL DEPTH 4500 PERF. 3056 - 3059

11	3300 #	2925	-0-	-375	-0-	351	1	2574	2	N	-0-					-0-
12	3410 #	3117	-0-	-293	-0-	390	1	2727	2	N	-0-					-0-
01	3410 #	3082	-0-	-328	-0-	364	1	2718	2	N	-0-					-0-
02	2744 #	2680	-0-	-64	-0-	351	1	2329	2	N	-0-					-0-
03	3131 #	2775	-0-	-356	-0-	377	1	2398	2	N	-0-					-0-
04	3030 #	2022	-0-	-1008	-0-	351	1	1671	2	N	-0-					-0-

PROVIDENT CITY (SOUTH YEGUA K) 73293 230 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WILLIAM WELL #: 1 RRCID -> 151107 COMPL. DATE 08/29/1994 TOTAL DEPTH 6512 PERF. 5612 - 5620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX A-1) 73293 241 NON-ASSOCIATED CAPACITY CNTY: LAVACA
RINCON PETROLEUM CORPORATION 712336
7Y WELL #: 1 RRCID -> 272722 COMPL. DATE 03/03/2014 TOTAL DEPTH 9300 PERF. 8272 - 8274

11	5220 X	2983	-0-	-2237	-0-	2935	2	48	9	N	44	2	8				98
12	5394 X	2722	-0-	-2672	-0-	2634	2	88	9	N	80	1	8				177
01	4681 X	3060	-0-	-1621	-0-	3013	2	47	9	N	43	180	1	1	8		39
02	3948 X	191	-0-	-3757	-0-	189	2	2	9	N	2						41
03	4371 X	70	-0-	-4301	-0-	70	2			N	-0-						41
04	2970 X	NO RPT	-0-	-2970	-0-					N	NO RPT						41

TMR EXPLORATION, INC. 834097
NEUHAUS, E. T. WELL #: 7 RRCID -> 101815 COMPL. DATE 09/24/1985 TOTAL DEPTH 14052 PERF. 8373 - 8377

11	450 N	364	-0-	-86	-0-	23	1	340	2	Y	1	3	1			5
						1	9									
12	354 N	354	-0-	-0-	-0-	22	1	331	2	Y	1	3	1			3
						1	9									
01	372 N	341	-0-	-31	-0-	24	1	314	2	Y	3	2	1			4
						3	9									
02	352 N	352	-0-	-0-	-0-	23	1	326	2	Y	3	2	1			5
						3	9									
03	368 N	368	-0-	-0-	-0-	21	1	343	2	Y	4	5	1			4
						4	9									
04	330 N	206	-0-	-124	-0-	12	1	191	2	Y	3	3	1			4
						3	9									

PROVIDENT CITY (WILCOX B) 73293 248 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WM. WELL #: 4 RRCID -> 192568 COMPL. DATE 11/16/2002 TOTAL DEPTH 10050 PERF. 8940 - 8944

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX W-0) 73293 270 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
NEUHAUS, E.T. WELL #: 2 RRCID -> 221330 COMPL. DATE 06/23/2007 TOTAL DEPTH 13300 PERF.12285 - 13140

11	13587 R	13587	-0-	-0-	-0-	13517	2	70	9	N	64					125
12	12803 #	11954	-0-	-849	-0-	11943	2	11	9	N	10					135
01	12803 #	9630	-0-	-3173	-0-	9578	2	52	9	N	47					182
02	11103 R	11103	-0-	-0-	-0-	11058	2	45	9	N	41	178	1			45
03	12174 R	12174	-0-	-0-	-0-	12163	2	11	9	N	10					55
*04	10936 R	10936	-0-	-0-	-0-	10903	2	33	9	N	30					85

PROVIDENT CITY (WILCOX 7) 73293 275 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT MINERALS G.U. WELL #: 1 RRCID -> 198439 COMPL. DATE 06/17/2003 TOTAL DEPTH 14100 PERF.12768 - 12784

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	11975	-0-	11975	51509	794	1	11067	2	N	104					302
						114	9									
12	57284 X	5775	-0-	-51509	-0-	708	1	5003	2	N	58	180	1			180
						64	9									
01	14167 X	12245	-0-	-1922	-0-	885	1	11222	2	N	125					305
						138	9									
02	12796 X	11113	-0-	-1683	-0-	777	1	10186	2	N	136	177	1			264
						150	9									
03	14167 X	11556	-0-	-2611	-0-	901	1	10440	2	N	195	361	1			98
						215	9									
04	11970 X	10792	-0-	-1178	-0-	824	1	9860	2	N	98					196
						108	9									

L. KASKIE GAS UNIT WELL #: 2 RRCID -> 221339 COMPL. DATE 08/04/2006 TOTAL DEPTH 14047 PERF.12868 - 12970

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLDEN ROD GAS UNIT WELL #: 1 RRCID -> 263204 COMPL. DATE 09/16/2011 TOTAL DEPTH 15900 PERF.14148 - 14594

11	4380 X	3638	-0-	-742	-0-	3638	2			N	-0-					-0-
12	4278 X	3766	-0-	-512	-0-	3766	2			N	-0-					-0-
01	4123 X	4088	-0-	-35	-0-	235	1	3853	2	N	-0-					-0-
02	3598 X	3598	-0-	-0-	-0-	177	1	3421	2	N	-0-					-0-
03	3933 X	3933	-0-	-0-	-0-	215	1	3718	2	N	-0-					-0-
04	3960 X	3525	-0-	-435	-0-	3525	2			N	-0-					-0-

WAGNER OIL COMPANY 891175
HANCOCK "O" WELL #: 1 RRCID -> 189459 COMPL. DATE 02/20/2002 TOTAL DEPTH 14174 PERF.12830 - 12838

11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX 8,500) 73293 280 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 1 RRCID -> 003800 COMPL. DATE 09/23/1942 TOTAL DEPTH N/A PERF. 8450 - 8755

11	1079 N	1079	-0-	-0-	-0-	67	1	1012	2	Y	-0-	3	1			8
12	1025 N	1025	-0-	-0-	-0-	62	1	961	2	Y	2	3	1			7
						2	9									
01	1085 N	1015	-0-	-70	-0-	70	1	941	2	Y	4	2	1			9
						4	9									
02	1067 N	1067	-0-	-0-	-0-	69	1	995	2	Y	3	2	1			10
						3	9									
03	1116 N	1116	-0-	-0-	-0-	64	1	1048	2	Y	4	5	1			9
						4	9									
*04	1168 N	1168	-0-	-0-	-0-	68	1	1097	2	Y	3	3	1			9
						3	9									

PROVIDENT CITY (WILCOX 8,500) //CONT.// 73293 280 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
NEUHAUS, F. W. WELL #: 2 RRCID -> 003801 COMPL. DATE 12/22/1950 TOTAL DEPTH N/A PERF. 8558 - 8684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NEUHAUS, F. W. WELL #: 3 RRCID -> 003802 COMPL. DATE 06/19/1946 TOTAL DEPTH N/A PERF. 8590 - 8728

11	1553 N	1553	-0-	-0-	-0-	96	1	1456	2	Y	1	3	1			3
						1	9									
12	1537 N	1537	-0-	-0-	-0-	93	1	1441	2	Y	3	3	1			3
						3	9									
01	1517 N	1517	-0-	-0-	-0-	105	1	1409	2	Y	3	2	1			4
						3	9									
02	1400 N	1122	-0-	-278	-0-	73	1	1046	2	Y	3	2	1			5
						3	9									
03	1550 N	1492	-0-	-58	-0-	86	1	1402	2	Y	4	5	1			4
						4	9									
04	1470 N	1306	-0-	-164	-0-	76	1	1227	2	Y	3	3	1			4
						3	9									

PROVIDENT CITY (WILCOX 8,600) 73293 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
BONORDEN-CLARK GAS UNIT WELL #: 1 RRCID -> 003803 COMPL. DATE 01/08/1962 TOTAL DEPTH 8800 PERF. 8629 - 8686

11	1950 N	527	-0-	-1423	-0-	527	2			N	-0-					180
12	1395 N	1395	-0-	-0-	-0-	1395	2			N	-0-					180
01	1209 N	1193	-0-	-16	-0-	1193	2			N	-0-					180
02	504 N	179	-0-	-325	-0-	179	2			N	-0-					180
03	1515 N	1515	-0-	-0-	-0-	1515	2			N	-0-					180
04	1140 N	837	-0-	-303	-0-	837	2			N	-0-					180

TMR EXPLORATION, INC. 834097
NEUHAUS, E. A. WELL #: 1 RRCID -> 003808 COMPL. DATE 06/10/1949 TOTAL DEPTH 8785 PERF. 8570 - 8598

11	277 N	277	-0-	-0-	-0-	17	1	259	2	Y	1	3	1			3
						1	9									
12	282 N	282	-0-	-0-	-0-	17	1	262	2	Y	3	3	1			3
						3	9									
01	279 N	244	-0-	-35	-0-	17	1	224	2	Y	3	2	1			4
						3	9									
02	276 N	276	-0-	-0-	-0-	18	1	255	2	Y	3	2	1			5
						3	9									
03	309 N	309	-0-	-0-	-0-	17	1	288	2	Y	4	5	1			4
						4	9									
*04	311 N	311	-0-	-0-	-0-	18	1	290	2	Y	3	3	1			4
						3	9									

PROVIDENT CITY (WILCOX 8,600) //CONT.// 73293 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
PROVIDENT CITY GAS UNIT WELL #: 5 RRCID -> 003809 COMPL. DATE 10/08/1948 TOTAL DEPTH 8790 PERF. 8623 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	155	N	155	-0-	-0-	-0-	10	1	145	2	Y	-0-					-0-
12	512	N	512	-0-	-0-	-0-	27	1	420	2	Y	59	29	1			30
							65	9									
01	409	N	409	-0-	-0-	-0-	27	1	364	2	Y	16	18	1			28
							18	9									
02	298	N	298	-0-	-0-	-0-	19	1	273	2	Y	5	3	1			30
							6	9									
03	481	N	481	-0-	-0-	-0-	27	1	450	2	Y	4	5	1			29
							4	9									
04	300	N	156	-0-	-144	-0-	9	1	146	2	Y	1	2	1			28
							1	9									

PROVIDENT CITY GAS UNIT WELL #: 6 RRCID -> 003810 COMPL. DATE 04/03/1950 TOTAL DEPTH N/A PERF. 8604 - 8690

11	7305	X	7305	-0-	-0-	-0-	446	1	6732	2	Y	115	104	1			99
							127	9									
12	6820	X	3757	-0-	-3063	-0-	228	1	3512	2	Y	15	60	1			54
							17	9									
01	8325	X	8325	-0-	-0-	-0-	566	1	7559	2	Y	182	93	1			143
							200	9									
02	9455	X	9455	-0-	-0-	-0-	606	1	8692	2	Y	143	107	1			179
							157	9									
03	8251	X	8251	-0-	-0-	-0-	466	1	7621	2	Y	149	201	1			127
							164	9									
04	6750	X	5572	-0-	-1178	-0-	316	1	5133	2	Y	112	98	1			141
							123	9									

PROVIDENT CITY UNIT WELL #: 1 RRCID -> 003812 COMPL. DATE 12/12/1996 TOTAL DEPTH 11718 PERF. 8505 - 8694

11	4950	X	4268	-0-	-682	-0-	260	1	3933	2	Y	68	52	1			64
							75	9									
12	4350	X	4350	-0-	-0-	-0-	261	1	4024	2	Y	59	62	1			61
							65	9									
01	7831	X	7831	-0-	-0-	-0-	541	1	7221	2	Y	63	48	1			76
							69	9									
02	6456	X	6456	-0-	-0-	-0-	417	1	5975	2	Y	58	45	1			89
							64	9									
03	9107	X	9107	-0-	-0-	-0-	520	1	8500	2	Y	79	103	1			65
							87	9									
*04	8794	X	8794	-0-	-0-	-0-	507	1	8217	2	Y	64	48	1			81
							70	9									

PROVIDENT CITY (WILCOX 8,800) 73293 320 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
TRAYLOR WELL #: 1 RRCID -> 126973 COMPL. DATE 03/10/1988 TOTAL DEPTH 9615 PERF. 8622 - 8636

11	2100	X	1742	-0-	-358	-0-	351	1	1388	2	N	3					33
							3	9									
12	2170	X	1926	-0-	-244	-0-	390	1	1532	2	N	4					37
							4	9									
01	2170	X	1947	-0-	-223	-0-	364	1	1577	2	N	5					42
							6	9									
02	1960	X	1520	-0-	-440	-0-	351	1	1165	2	N	4					46
							4	9									
03	2046	X	1816	-0-	-230	-0-	377	1	1433	2	N	5					51
							6	9									
*04	2036	X	2036	-0-	-0-	-0-	364	1	1665	2	N	6					57
							7	9									

PROVIDENT CITY (WILCOX 9,000) 73293 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WM. WELL #: 1 RRCID -> 003833 COMPL. DATE 12/07/1949 TOTAL DEPTH 9160 PERF. 8864 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	246	-0-	-24	-0-	15	1	231	2	Y	-0-	1	1			1
12	152	N	152	-0-	-0-	-0-	9	1	142	2	Y	1	1	1			1
							1	9									
01	248	N	167	-0-	-81	-0-	12	1	154	2	Y	1	1	1			1
							1	9									
02	414	N	414	-0-	-0-	-0-	27	1	383	2	Y	4	2	1			3
							4	9									
03	348	N	348	-0-	-0-	-0-	20	1	324	2	Y	4	5	1			2
							4	9									
04	150	N	7	-0-	-143	-0-	1	2	6	9	Y	5	3	1			4

ROUSE, FAY WELL #: 1 RRCID -> 003834 COMPL. DATE 08/28/1949 TOTAL DEPTH 9171 PERF. 8890 - 9020

11	270	N	264	-0-	-6	-0-	16	1	248	2	Y	-0-					-0-
12	268	N	268	-0-	-0-	-0-	16	1	252	2	Y	-0-					-0-
01	258	N	258	-0-	-0-	-0-	18	1	240	2	Y	-0-					-0-
02	273	N	273	-0-	-0-	-0-	18	1	255	2	Y	-0-					-0-
03	294	N	294	-0-	-0-	-0-	17	1	277	2	Y	-0-					-0-
*04	280	N	280	-0-	-0-	-0-	16	1	264	2	Y	-0-					-0-

ROUSE, FAY WELL #: 2 RRCID -> 003835 COMPL. DATE 02/22/1953 TOTAL DEPTH 9203 PERF. 8910 - 8990

11	3030	X	2429	-0-	-601	-0-	150	1	2266	2	Y	12	12	1			37
							13	9									
12	3131	X	2486	-0-	-645	-0-	151	1	2328	2	Y	6	16	1			27
							7	9									
01	3131	X	2540	-0-	-591	-0-	177	1	2359	2	Y	4	12	1			19
							4	9									
02	2580	X	2580	-0-	-0-	-0-	167	1	2391	2	Y	20	13	1			26
							22	9									
03	2876	X	2876	-0-	-0-	-0-	165	1	2693	2	Y	16	21	1			21
							18	9									
*04	2830	X	2830	-0-	-0-	-0-	163	1	2644	2	Y	21	16	1			26
							23	9									

PROVIDENT CITY (WILCOX 9,500) 73293 440 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS-SANDRA WELL #: 1 RRCID -> 188882 COMPL. DATE 01/12/2002 TOTAL DEPTH 10018 PERF. 9515 - 9576

11	90	N	51	-0-	-39	-0-	3	1	48	2	N	-0-					50
12	70	N	70	-0-	-0-	-0-	4	1	66	2	N	-0-					50
01	651	N	116	-0-	-535	-0-	8	1	108	2	N	-0-					50
02	1452	N	1452	-0-	-0-	-0-	95	1	1357	2	N	-0-					50
03	76	N	76	-0-	-0-	-0-	4	1	72	2	N	-0-					50
04	120	N	66	-0-	-54	-0-	4	1	62	2	N	-0-					50

NEUHAUS-SANDRA WELL #: 2 RRCID -> 192120 COMPL. DATE 09/15/2002 TOTAL DEPTH 9671 PERF. 9540 - 9550

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 9970) 73293 498 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
BABER WELL #: 1 RRCID -> 135076 COMPL. DATE 05/07/1990 TOTAL DEPTH 14959 PERF. 9978 - 10010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9810 #	7658	-0-	-2152	-0-	7641	2	17	9	N	15					100
12	9827 #	8109	-0-	-1718	-0-	8063	2	46	9	N	42					142
01	9765 #	8163	-0-	-1602	-0-	466	1	7641	2	N	51					193
						56	9									
02	8088 R	8088	-0-	-0-	-0-	395	1	7627	2	N	60	180	1			73
						66	9									
03	8090 R	8090	-0-	-0-	-0-	440	1	7617	2	N	30					103
						33	9									
*04	7818 R	7818	-0-	-0-	-0-	7779	2	39	9	N	35					138

PROVIDENT CITY (WILCOX 10800) 73293 511 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PATARA OIL & GAS LLC 643251
REXER-TUSA UNIT WELL #: 2 RRCID -> 266314 COMPL. DATE 08/24/2011 TOTAL DEPTH 13000 PERF.10944 - 10962

11	180 N	-0-	-0-	-180	-0-					N	-0-					48
12	434 N	-0-	-0-	-434	-0-					N	-0-					48
01	0 N	-0-	-0-	-0-	-0-					N	-0-					48
02	9 N	9	-0-	-0-	-0-	9	2			N	-0-					48
03	1 N	1	-0-	-0-	-0-	1	2			N	-0-					48
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

WAGNER OIL COMPANY 891175
HANCOCK "H" WELL #: 2 RRCID -> 257223 COMPL. DATE 06/24/2010 TOTAL DEPTH 14218 PERF.10884 - 10896

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 11,500) 73293 515 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT CITY GAS UNIT WELL #: 1 RRCID -> 220696 COMPL. DATE 03/30/2006 TOTAL DEPTH 14431 PERF.11760 - 11786

11	1127 N	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-
12	997 N	997	-0-	-0-	-0-	997	2			N	-0-					-0-
01	1793 N	1793	-0-	-0-	-0-	771	1	1022	2	N	-0-					-0-
02	1635 N	1635	-0-	-0-	-0-	669	1	966	2	N	-0-					-0-
03	1681 N	1681	-0-	-0-	-0-	630	1	1051	2	N	-0-					-0-
04	1740 N	913	-0-	-827	-0-	913	2			N	-0-					-0-

PROVIDENT CITY (WILCOX 11,900) 73293 520 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
HARTT G.U. 1 WELL #: 1 RRCID -> 192163 COMPL. DATE N/A TOTAL DEPTH 14025 PERF.12612 - 12637

11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY G.U. WELL #: 15 RRCID -> 256520 COMPL. DATE 05/02/2010 TOTAL DEPTH 12925 PERF.12100 - 12115

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 11,900) //CONT.// 73293 520 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PATARA OIL & GAS LLC 643251
REXER WELL #: 1 RRCID -> 259252 COMPL. DATE 10/01/2010 TOTAL DEPTH 12800 PERF.11680 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			38
12	0	N	-0-	-0-	-0-	-0-					N	-0-			38
01	0	N	-0-	-0-	-0-	-0-					N	-0-			38
02	9	N	9	-0-	-0-	-0-	9	2			N	-0-			38
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-			38
04	0	N	-0-	-0-	-0-	-0-					N	-0-			38

TMR EXPLORATION, INC. 834097
TUSA, T. S. JR. WELL #: 1 RRCID -> 170003 COMPL. DATE 04/20/2002 TOTAL DEPTH 14150 PERF.11511 - 11521

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

XTO ENERGY INC. 945936
HANCOCK GU 1 WELL #: 1R RRCID -> 232304 COMPL. DATE 07/18/2006 TOTAL DEPTH 14000 PERF.12006 - 12030

11	4170	X	3531	-0-	-639	-0-	231	1	3221	3	N	72			193
							79	9							
12	4309	X	3390	-0-	-919	-0-	194	1	3196	3	N	-0-			193
01	4278	X	3305	-0-	-973	-0-	283	1	3022	3	N	-0-			193
02	3696	X	3013	-0-	-683	-0-	264	1	2749	3	N	-0-			193
03	3999	X	3413	-0-	-586	-0-	210	1	3203	3	N	-0-			193
04	3540	X	3273	-0-	-267	-0-	154	1	3119	3	N	-0-			193

PROVIDENT CITY (WILCOX 12,000) 73293 522 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
N.P.C. GAS UNIT WELL #: 1 RRCID -> 190261 COMPL. DATE 12/10/2001 TOTAL DEPTH 14610 PERF.11974 - 11984

11	16968	X	16968	-0-	-0-	-0-	16968	2			N	-0-			146
12	15910	X	15910	-0-	-0-	-0-	15910	2			N	-0-			146
01	19182	X	19182	-0-	-0-	-0-	1101	1	18064	2	N	15			161
							17	9							
02	15981	X	15981	-0-	-0-	-0-	786	1	15187	2	N	7			168
							8	9							
03	17177	X	17177	-0-	-0-	-0-	938	1	16239	2	N	-0-			168
*04	15245	X	15245	-0-	-0-	-0-	15245	2			N	-0-			168

XTO ENERGY INC. 945936
HANCOCK GU #2 WELL #: 1 RRCID -> 223226 COMPL. DATE 08/08/2006 TOTAL DEPTH 13100 PERF.11900 - 11916

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PROVIDENT CITY (WILCOX 12,100) 73293 523 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
ROUSE, FAY WELL #: 4 RRCID -> 169799 COMPL. DATE 03/14/1998 TOTAL DEPTH 13018 PERF.12119 - 12167

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	DLQ G-10	464	-0-	464	464	28	1	436	2	Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	464					Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	464					Y	-0-			-0-
03	464 X	-0-	-0-	-464	-0-					Y	-0-			-0-
04	450 X	18	-0-	-432	-0-	1	1	17	2	Y	-0-			-0-

XTO ENERGY INC. 945936
HANCOCK GAS UNIT #2 WELL #: 1 RRCID -> 169244 COMPL. DATE N/A TOTAL DEPTH 13100 PERF.12242 - 12272

11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-

PROVIDENT CITY (WILCOX 12,500) 73293 526 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WAGNER OIL COMPANY 891175
HANCOCK -I- WELL #: 1 RRCID -> 088467 COMPL. DATE 04/30/1980 TOTAL DEPTH 17000 PERF.12471 - 12509

11	14B2 EXT	-0-	-0-	-0-	B	-1438				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-1438				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-1438				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-1438				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-1438				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-1438				N	-0-			-0-

HANCOCK ESTATE "B" WELL #: 2 RRCID -> 163129 COMPL. DATE 01/05/2006 TOTAL DEPTH 15697 PERF.12752 - 12762

11	3330 X	3154	-0-	-176	B	-0-	689	1	2465	2	N	-0-		-0-
12	3441 X	3329	-0-	-112	B	-0-	708	1	2621	2	N	-0-		-0-
01	3441 X	2907	-0-	-534	B	-0-	670	1	2237	2	N	-0-		-0-
02	3248 X	2789	-0-	-459	B	-0-	546	1	2243	2	N	-0-		-0-
03	3472 X	3344	-0-	-128	B	-0-	668	1	2676	2	N	-0-		-0-
04	3210 X	2882	-0-	-328	B	-0-	649	1	2233	2	N	-0-		-0-

PROVIDENT CITY (WILCOX 13000) 73293 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
NEUHAUS, E. T. WELL #: 2 RRCID -> 181921 COMPL. DATE 11/15/2000 TOTAL DEPTH 13300 PERF.12652 - 13140

*10	SWR 10	-0-	-0-	-0-	-0-					N	-0-			-0-
*11	SWR 10	-0-	-0-	-0-	-0-					N	-0-			-0-
*12	SWR 10	-0-	-0-	-0-	-0-					N	-0-			-0-
*01	SWR 10	-0-	-0-	-0-	-0-					N	-0-			-0-
*02	SWR 10	-0-	-0-	-0-	-0-					N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-			-0-

PROVIDENT CITY (WILCOX 13000) //CONT.// 73293 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
HARTT G. U. 1 WELL #: 1 RRCID -> 192162 COMPL. DATE N/A TOTAL DEPTH 14025 PERF.13410 - 13494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	X	4317	-0-	-813	-0-	4287	2	30	9	Y	27					74
12	5239	X	4708	-0-	-531	-0-	4708	2			Y	-0-					74
01	5239	X	5140	-0-	-99	-0-	5140	2			Y	-0-					74
02	DLQ G-10		3990	-0-	3990	3990	84	1	3894	2	Y	11	79	1			6
							12	9									
03	DLQ G-10		4643	-0-	4643	8633	250	1	4386	2	Y	6					12
							7	9									
04	DLQ G-10		1093	-0-	1093	9726	1081	2	12	9	Y	11					23

NORTH PROVIDENT CITY G.U. WELL #: 2 RRCID -> 255266 COMPL. DATE 01/06/2010 TOTAL DEPTH 14312 PERF.13212 - 13242

11	450	N	228	-0-	-222	-0-	228	2			N	-0-					-0-
12	279	N	230	-0-	-49	-0-	230	2			N	-0-					-0-
01	248	N	220	-0-	-28	-0-	13	1	207	2	N	-0-					-0-
02	224	N	197	-0-	-27	-0-	10	1	187	2	N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	12	1	207	2	N	-0-					-0-
04	210	N	200	-0-	-10	-0-	200	2			N	-0-					-0-

PROVIDENT MINERALS GU WELL #: 2 RRCID -> 280478 COMPL. DATE 06/23/2016 TOTAL DEPTH 13647 PERF.13140 - 13190

11	27840	X	4743	-0-	-23097	-0-	318	1	4425	2	N	-0-					-0-
12	14787	X	4521	-0-	-10266	-0-	561	1	3960	2	N	-0-					-0-
01	9176	X	4070	-0-	-5106	-0-	298	1	3772	2	N	-0-					-0-
02	3365	X	3365	-0-	-0-	-0-	239	1	3126	2	N	-0-					-0-
03	3365	X	3365	-0-	-0-	-0-	266	1	3082	2	N	15	11	1			4
							17	9									
*04	2919	X	2919	-0-	-0-	-0-	224	1	2673	2	N	20					24
							22	9									

PROVIDENT CITY (WILCOX 13700) 73293 530 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT MINERALS GAS UNIT WELL #: 2 RRCID -> 163829 COMPL. DATE 05/27/1997 TOTAL DEPTH 13647 PERF.13402 - 13486

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 13,800) 73293 533 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
L. KASKIE GAS UNIT WELL #: 1 RRCID -> 183121 COMPL. DATE 11/07/2000 TOTAL DEPTH 14350 PERF.13531 - 13578

11	4224	X	4224	-0-	-0-	-0-	4224	2			N	-0-					-0-
12	4410	X	4410	-0-	-0-	-0-	4410	2			N	-0-					-0-
01	5055	X	5055	-0-	-0-	-0-	290	1	4765	2	N	-0-					-0-
02	4253	X	4253	-0-	-0-	-0-	209	1	4044	2	N	-0-					-0-
03	4846	X	4846	-0-	-0-	-0-	265	1	4581	2	N	-0-					-0-
*04	4398	X	4398	-0-	-0-	-0-	4398	2			N	-0-					-0-

L. KASKIE GAS UNIT WELL #: 2 RRCID -> 190667 COMPL. DATE 06/18/2007 TOTAL DEPTH 14047 PERF.12868 - 13638

11	6960	X	5475	-0-	-1485	-0-	5475	2			N	-0-					-0-
12	6944	X	5637	-0-	-1307	-0-	5637	2			N	-0-					-0-
01	6572	X	5913	-0-	-659	-0-	340	1	5573	2	N	-0-					-0-
02	5267	X	5267	-0-	-0-	-0-	259	1	5008	2	N	-0-					-0-
03	5806	X	5806	-0-	-0-	-0-	317	1	5489	2	N	-0-					-0-
04	5730	X	5178	-0-	-552	-0-	5178	2			N	-0-					-0-

PROVIDENT CITY (WILCOX 14,000) 73293 540 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, ET AL G.U. WELL #: 1 RRCID -> 156186 COMPL. DATE 09/05/1995 TOTAL DEPTH 14080 PERF.13690 - 13740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

HANCOCK GU #1 WELL #: 7 RRCID -> 221079 COMPL. DATE 06/21/2006 TOTAL DEPTH 14025 PERF.13830 - 13846

11	12870 X	11171	-0-	-1699	-0-	746	1	10424	3	N	1			2
						1	9							
12	13299 X	10937	-0-	-2362	-0-	625	1	10312	3	N	-0-			2
01	13020 X	958	-0-	-12062	-0-	82	1	876	3	N	-0-			2
02	10864 X	494	-0-	-10370	-0-	43	1	451	3	N	-0-			2
03	11935 X	9228	-0-	-2707	-0-	567	1	8661	3	N	-0-			2
*04	15737 X	15737	-0-	-0-	-0-	740	1	14997	3	N	-0-			2

PROVIDENT CITY (WILCOX 14800 SD) 73293 545 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, EVA RUTH WELL #: 1 RRCID -> 186323 COMPL. DATE 12/02/2008 TOTAL DEPTH 16000 PERF.14855 - 14916

11	13770 X	13741	-0-	-29	-0-	918	1	12823	3	N	-0-			-0-
12	14311 X	14311	-0-	-0-	-0-	818	1	13493	3	N	-0-			-0-
01	14229 X	13936	-0-	-293	-0-	1193	1	12743	3	N	-0-			-0-
02	12848 X	12848	-0-	-0-	-0-	1127	1	11721	3	N	-0-			-0-
03	14329 X	14329	-0-	-0-	-0-	881	1	13448	3	N	-0-			-0-
04	12690 X	12178	-0-	-512	-0-	573	1	11605	3	N	-0-			-0-

HANCOCK, EVA RUTH WELL #: 2 RRCID -> 187540 COMPL. DATE 09/02/2004 TOTAL DEPTH 15500 PERF.14901 - 14975

11	90 N	90	-0-	-0-	-0-	6	1	84	3	N	-0-			-0-
12	93 N	81	-0-	-12	-0-	5	1	76	3	N	-0-			-0-
01	107 N	107	-0-	-0-	-0-	9	1	98	3	N	-0-			-0-
02	84 N	69	-0-	-15	-0-	6	1	63	3	N	-0-			-0-
03	93 N	63	-0-	-30	-0-	4	1	59	3	N	-0-			-0-
*04	135 N	135	-0-	-0-	-0-	6	1	129	3	N	-0-			-0-

PROVIDENT CITY (WILCOX 16,300) 73293 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, JOHN W. SR. WELL #: 1 RRCID -> 182556 COMPL. DATE 10/04/2002 TOTAL DEPTH 16600 PERF.16325 - 13350

11	1710 X	1348	-0-	-362	-0-	90	1	1258	3	N	-0-			-0-
12	1767 X	1543	-0-	-224	-0-	88	1	1455	3	N	-0-			-0-
01	1581 X	1372	-0-	-209	-0-	117	1	1255	3	N	-0-			-0-
02	1428 X	1195	-0-	-233	-0-	105	1	1090	3	N	-0-			-0-
03	1550 X	1100	-0-	-450	-0-	68	1	1032	3	N	-0-			-0-
04	1500 X	1059	-0-	-441	-0-	50	1	1009	3	N	-0-			-0-

PROVIDENT CITY (YEGUA) 73293 560 ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 6 RRCID -> 250628 COMPL. DATE 05/02/2009 TOTAL DEPTH 6100 PERF. 5629 - 5631

11	1500 #	1318	-0-	-182	-0-	1318	2			N	-0-			-0-
12	1550 #	1367	-0-	-183	-0-	1367	2			N	-0-			-0-
01	1581 #	1129	-0-	-452	-0-	1129	2			N	-0-			-0-
02	1428 #	1163	-0-	-265	-0-	1163	2			N	-0-			-0-
03	1581 #	1105	-0-	-476	-0-	1105	2			N	-0-			-0-
04	1320 #	1118	-0-	-202	-0-	1118	2			N	-0-			-0-

PROVIDENT CITY (YEGUA L) 73293 584 ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, A.V. WELL #: 9 RRCID -> 139511 COMPL. DATE 07/08/1991 TOTAL DEPTH 9452 PERF. 5496 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	388	-0-	-2	-0-	24	1	364	2	Y	-0-					-0-
12	410	N	410	-0-	-0-	-0-	25	1	385	2	Y	-0-					-0-
01	372	N	361	-0-	-11	-0-	25	1	336	2	Y	-0-					-0-
02	441	N	441	-0-	-0-	-0-	29	1	412	2	Y	-0-					-0-
03	403	N	380	-0-	-23	-0-	22	1	358	2	Y	-0-					-0-
04	360	N	351	-0-	-9	-0-	20	1	331	2	Y	-0-					-0-

PROVIDENT CITY (YEGUA L-2) 73293 586 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 3 RRCID -> 137493 COMPL. DATE 11/19/1990 TOTAL DEPTH 6228 PERF. 5628 - 5635

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (YEGUA L-Z EAST) 73293 589 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 4 RRCID -> 161515 COMPL. DATE 09/08/2000 TOTAL DEPTH 6332 PERF. 5506 - 5729

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (YEGUA N, WEST) 73293 642 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 15 RRCID -> 184643 COMPL. DATE 07/12/2001 TOTAL DEPTH 6160 PERF. 5802 - 5821

11	30	N	-0-	-0-	-30	-0-					N	-0-					83
12	51	N	51	-0-	-0-	-0-	3	1	48	2	N	-0-					83
01	31	N	19	-0-	-12	-0-	1	1	18	2	N	-0-					83
02	839	N	839	-0-	-0-	-0-	51	1	729	2	N	54					137
							59	9									
03	1782	N	1782	-0-	-0-	-0-	103	1	1679	2	N	-0-	38	1			99
*04	2799	N	2799	-0-	-0-	-0-	160	1	2597	2	N	38					137
							42	9									

PROVIDENT CITY (YEGUA -P-) 73293 680 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
NEUHAUS, F.W.. WELL #: 2 RRCID -> 281447 COMPL. DATE 12/22/1950 TOTAL DEPTH N/A PERF. N/A

11	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (YEGUA -P-) //CONT.// 73293 680 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR-MILLER WELL #: 2 RRCID -> 194124 COMPL. DATE 02/15/2003 TOTAL DEPTH 9975 PERF. 6078 - 6083

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4687	4687	-0-	-0-	-0-	287	1	4339	2	N	55					76
						61	9									
12	4774	4487	-0-	-287	-0-	269	1	4150	2	N	62					138
						68	9									
01	4774	4514	-0-	-260	-0-	310	1	4145	2	N	54	171	1			21
						59	9									
02	4332	4332	-0-	-0-	-0-	277	1	3987	2	N	62					83
						68	9									
03	4774	4434	-0-	-340	-0-	252	1	4112	2	N	64					147
						70	9									
04	4620	4024	-0-	-596	-0-	230	1	3731	2	N	57	170	1			34
						63	9									

PROVIDENT CITY (YEGUA 5400) 73293 740 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT, J. WELL #: 1 RRCID -> 089037 COMPL. DATE 07/11/1980 TOTAL DEPTH 6121 PERF. 5302 - 5308

11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

PROVIDENT CITY (YEGUA 5770) 73293 820 ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 4-C RRCID -> 152258 COMPL. DATE 11/22/1994 TOTAL DEPTH 6072 PERF. 5730 - 5734

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

PROVIDENT CITY (2150) 73293 847 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 3 RRCID -> 178245 COMPL. DATE 05/08/2000 TOTAL DEPTH 6135 PERF. 2204 - 2238

11	14B2 EXT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-

PROVIDENT CITY (2400) 73293 860 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAMOIL, INC. 127449
ALLEN WELL #: 1 RRCID -> 135474 COMPL. DATE 08/04/1990 TOTAL DEPTH 2520 PERF. 2478 - 2490

11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	H15 VIOL	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

PROVIDENT CITY (2400) //CONT.// 73293 860 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAMOIL, INC. //CONT.// 127449
ALLEN WELL #: 1A RRCID -> 140819 COMPL. DATE 12/19/1991 TOTAL DEPTH 2539 PERF. 2464 - 2468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PROVIDENT CITY (3960, EAST) 73293 912 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOWARD EXPLORATION, INC. 405950
DOW WELL #: 3 RRCID -> 268467 COMPL. DATE 04/29/2011 TOTAL DEPTH 4405 PERF. 4296 - 4316

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PROVIDENT CITY (4000, EAST) 73293 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAMOIL, INC. 127449
KNIGHT WELL #: 1 RRCID -> 154194 COMPL. DATE 04/11/1995 TOTAL DEPTH 4317 PERF. 3920 - 3933

11	14B2 EXT	NO RPT	-0-	-0-	4592					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	4592					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	4592					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	4592					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	4592					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	4592					N	NO RPT			-0-

PROVIDENT CITY (5800) 73293 920 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 11D RRCID -> 062062 COMPL. DATE 12/12/1985 TOTAL DEPTH 6212 PERF. 3985 - 4172

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WALTERS, DOROTHY WELL #: 4-T RRCID -> 152259 COMPL. DATE 11/18/1994 TOTAL DEPTH 6072 PERF. 5887 - 5892

11	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-

PROVIDENT CITY NE (LWR WX. CONS) 73296 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
MILLER-ALLEN GAS UNIT WELL #: 1 RRCID -> 184594 COMPL. DATE 05/08/2015 TOTAL DEPTH 15850 PERF.14077 - 14624

11	5220 X	2877	-0-	-2343	-0-	2877	2			N	-0-			-0-
12	5084 X	3254	-0-	-1830	-0-	3254	2			N	-0-			-0-
01	4898 X	3469	-0-	-1429	-0-	199	1	3270	2	N	-0-			-0-
02	4144 X	2713	-0-	-1431	-0-	133	1	2580	2	N	-0-			-0-
03	3720 X	2955	-0-	-765	-0-	161	1	2794	2	N	-0-			-0-
04	3360 X	2690	-0-	-670	-0-	2690	2			N	-0-			-0-

PROVIDENT CITY NE (LWR WX. CONS)//CONT.// 73296 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
E.P.C. G U 1A WELL #: 1 RRCID -> 188312 COMPL. DATE 10/21/2001 TOTAL DEPTH 15662 PERF.15434 - 15449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	16170	X	15352	-0-	-818	-0-	15352	2			N	-0-			-0-
12	16709	X	16270	-0-	-439	-0-	16270	2			N	-0-			-0-
01	17093	X	17093	-0-	-0-	-0-	982	1	16111	2	N	-0-			-0-
02	15698	X	15698	-0-	-0-	-0-	773	1	14925	2	N	-0-			-0-
03	17073	X	17073	-0-	-0-	-0-	932	1	16141	2	N	-0-			-0-
*04	15266	X	15266	-0-	-0-	-0-	15266	2			N	-0-			-0-

E.P.C. GU 1 WELL #: 2 RRCID -> 196997 COMPL. DATE 11/11/2002 TOTAL DEPTH 15700 PERF.15060 - 15574

11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

E.P.C. GU 1 WELL #: 3 RRCID -> 222486 COMPL. DATE 12/23/2005 TOTAL DEPTH 17477 PERF.15060 - 17375

11	17910	X	14611	-0-	-3299	-0-	14611	2			N	-0-			-0-
12	18569	X	14187	-0-	-4382	-0-	14187	2			N	-0-			-0-
01	18569	X	15205	-0-	-3364	-0-	874	1	14331	2	N	-0-			-0-
02	13364	X	13364	-0-	-0-	-0-	658	1	12706	2	N	-0-			-0-
03	13119	X	13119	-0-	-0-	-0-	716	1	12403	2	N	-0-			-0-
*04	12486	X	12486	-0-	-0-	-0-	12486	2			N	-0-			-0-

PROVIDENT CITY G.U. WELL #: 16 RRCID -> 231135 COMPL. DATE 09/04/2007 TOTAL DEPTH 12963 PERF.11824 - 11854

11	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-			-0-
12	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-			-0-
01	1696	N	1696	-0-	-0-	-0-	729	1	967	2	N	-0-			-0-
02	1530	N	1530	-0-	-0-	-0-	626	1	904	2	N	-0-			-0-
03	1520	N	1520	-0-	-0-	-0-	570	1	950	2	N	-0-			-0-
04	1650	N	825	-0-	-825	-0-	825	2			N	-0-			-0-

NEUHAUS, E.T. WELL #: 1 RRCID -> 236103 COMPL. DATE 02/19/2008 TOTAL DEPTH 13760 PERF.10930 - 10935

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SEVENBAR RESOURCES, LLC 767838
DICKSON, R. FOUNDATION WELL #: 2 RRCID -> 225644 COMPL. DATE 05/30/2015 TOTAL DEPTH 17220 PERF.13124 - 13130

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			7

PROVIDENT CITY, NE. (FRIO 3550) 73296 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN, ALFRED WELL #: 2 RRCID -> 258809 COMPL. DATE 04/10/2010 TOTAL DEPTH 6560 PERF. 3308 - 3310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	18	-0-	18	61	1	1	17	2	N	-0-			-0-
12	14B2 EXT	18	-0-	18	79	1	1	17	2	N	-0-			-0-
01	85 R	6	-0-	-79	-0-	1	1	5	2	N	-0-			-0-
02	28 N	-0-	-0-	-28	-0-					N	-0-			-0-
03	31 N	-0-	-0-	-31	-0-					N	-0-			-0-
04	6 N	-0-	-0-	-6	-0-					N	-0-			-0-

PROVIDENT CITY, NE (3050) 73296 224 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
RAU, CHARLES WELL #: 9 RRCID -> 207948 COMPL. DATE 08/29/2008 TOTAL DEPTH 3201 PERF. 2052 - 2074

11	1560 N	1128	-0-	-432	-0-	71	1	1057	2	N	-0-			-0-
12	1341 N	1341	-0-	-0-	-0-	83	1	1258	2	N	-0-			-0-
01	1294 N	1294	-0-	-0-	-0-	102	1	1192	2	N	-0-			-0-
02	1264 N	1264	-0-	-0-	-0-	95	1	1169	2	N	-0-			-0-
03	1302 N	1302	-0-	-0-	-0-	85	1	1217	2	N	-0-			-0-
*04	1365 N	1365	-0-	-0-	-0-	90	1	1275	2	N	-0-			-0-

PROVIDENT CITY, NE. (3390) 73296 235 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
DOWELL, M. E. WELL #: 4 RRCID -> 273045 COMPL. DATE 03/12/2011 TOTAL DEPTH 4262 PERF. 3566 - 3612

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TMR EXPLORATION, INC. 834097
STEINMAN WELL #: 6 RRCID -> 247726 COMPL. DATE 08/28/2008 TOTAL DEPTH 4020 PERF. 3452 - 3454

11	60 N	12	-0-	-48	-0-	1	1	11	2	N	-0-			-0-
12	9 N	9	-0-	-0-	-0-	1	1	8	2	N	-0-			-0-
01	7 N	7	-0-	-0-	-0-	7	2			N	-0-			-0-
02	12 N	3	-0-	-9	-0-	3	2			N	-0-			-0-
03	9 N	3	-0-	-6	-0-	3	2			N	-0-			-0-
*04	18 N	18	-0-	-0-	-0-	1	1	17	2	N	-0-			-0-

RAMBLER (MIGURA) 74389 250 NON-ASSOCIATED CAPACITY CNTY: DE WITT
CRIMSON EXPLORATION OPER., INC. 190005
MUSSELMAN RANCHES, INC. WELL #: 1 RRCID -> 170612 COMPL. DATE 01/27/2005 TOTAL DEPTH 14500 PERF.14175 - 14195

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			22
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			22
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			22
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			22
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			22
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			22

MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 174128 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.12542 - 14040

11	180 X	96	-0-	-84	-0-	19	1	77	2	N	-0-			123
12	186 X	118	-0-	-68	-0-	12	1	106	2	N	-0-			123
01	155 X	-0-	-0-	-155	-0-					N	-0-			123
02	243 X	243	-0-	-0-	-0-	48	1	195	2	N	-0-			123
03	155 X	148	-0-	-7	-0-	38	1	110	2	N	-0-			123
04	120 X	37	-0-	-83	-0-	9	1	28	2	N	-0-			123

RAMIRENA (Y- 5) 74422 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HAMMIT PETROLEO 350618
ALLEN, B. WELL #: RRCID -> 129253 COMPL. DATE 03/12/1988 TOTAL DEPTH 5098 PERF. 4936 - 4940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15

PLUGGED AND ABANDONED_____ 10/22/2004

MAROCO 526610
ALLEN, B. WELL #: 3 G RRCID -> 003848 COMPL. DATE 11/19/1960 TOTAL DEPTH 5754 PERF. 4937 - 4940

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALLEN, B. WELL #: 1 RRCID -> 136947 COMPL. DATE 11/19/1990 TOTAL DEPTH 5619 PERF. 5450 - 5456

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOSBACHER ENERGY COMPANY 589984
FERRELL "A" WELL #: A 9 RRCID -> 206758 COMPL. DATE 08/23/2004 TOTAL DEPTH 5815 PERF. 4903 - 4908

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAMIRENA (Y-15A) 74422 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAROCO 526610
ALLEN, B. WELL #: 3 E RRCID -> 003849 COMPL. DATE 11/27/1960 TOTAL DEPTH 5754 PERF. 5686 - 5689

11	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOSBACHER ENERGY COMPANY 589984
FERRELL, I. WELL #: A 9 RRCID -> 203156 COMPL. DATE 04/27/2004 TOTAL DEPTH 5815 PERF. 5097 - 5101

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAMIRENA, N. (PETTUS) 74424 333 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ELLIOTT OIL & GAS OPERATING CO. 247836
SPRADLEY, G. B. WELL #: 1 RRCID -> 050159 COMPL. DATE 02/24/1971 TOTAL DEPTH 5101 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMERINA, SW. (D-80) 74429 020 ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 40 RRCID -> 181724 COMPL. DATE 10/16/2000 TOTAL DEPTH 5860 PERF. 3727 - 3733

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270 N	204	-0-	-66	-0-	172	2	32	9	Y	29	33	1			31
12	183 N	183	-0-	-0-	-0-	148	2	35	9	Y	32	35	1			28
01	191 N	191	-0-	-0-	-0-	166	2	25	9	Y	23					51
02	136 N	136	-0-	-0-	-0-	92	2	44	9	Y	40	35	1			56
03	124 N	69	-0-	-55	-0-	26	2	43	9	Y	39	69	1			26
04	120 N	88	-0-	-32	-0-	47	2	41	9	Y	37	34	1			29

RAMIRENA, SW (JACKSON STRAY) 74429 099 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MCCASLIN, CHARLES L. WELL #: 18-D RRCID -> 158260 COMPL. DATE 01/24/1981 TOTAL DEPTH 5865 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1017 N	1017	-0-	-0-	-0-	1000	2	17	9	Y	15	16	1			16
12	1209 N	1193	-0-	-16	-0-	1175	2	18	9	Y	16	18	1			14
01	1302 N	977	-0-	-325	-0-	965	2	12	9	Y	11					25
02	1010 N	1010	-0-	-0-	-0-	988	2	22	9	Y	20	17	1			28
03	1178 N	882	-0-	-296	-0-	861	2	21	9	Y	19	34	1			13
04	960 N	897	-0-	-63	-0-	876	2	21	9	Y	19	17	1			15

RAMIRENA, SW.(SEC. B, JACKSON 3) 74429 297 ASSOCIATED CAPACITY CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 21 RRCID -> 159823 COMPL. DATE 07/27/1996 TOTAL DEPTH 6000 PERF. 4743 - 4753

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAMIRENA, SW. (YEGUA #2 SD.) 74429 726 ASSOCIATED 49B CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 31 D RRCID -> 080410 COMPL. DATE 10/20/1978 TOTAL DEPTH 6300 PERF. 5126 - 5134

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REYNOLDS, MARY A. WELL #: 36 RRCID -> 098691 COMPL. DATE 12/31/1981 TOTAL DEPTH 5426 PERF. 5093 - 5096

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAMIRENA, SW(YEGUA 4, SEG. C) 74429 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 25 RRCID -> 182543 COMPL. DATE 10/21/2000 TOTAL DEPTH 5850 PERF. 5481 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					-0-
01	124	N	111	-0-	-13	-0-	111	2			Y	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-
04	120	N	90	-0-	-30	-0-	90	2			Y	-0-					-0-

RAMIRENA, SW. (YEGUA 7, SEG B-1) 74429 810 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MCCASLIN, C. L. WELL #: 24-F RRCID -> 147032 COMPL. DATE 06/16/1994 TOTAL DEPTH 6028 PERF. 5590 - 5594

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY 74891 001 ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. 833587
RAY, GEORGE A. WELL #: 1 RRCID -> 121232 COMPL. DATE 05/01/1986 TOTAL DEPTH 4102 PERF. 3431 - 3444

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					115
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115

RAY, GEORGE A. WELL #: 2 RRCID -> 131576 COMPL. DATE 07/27/1989 TOTAL DEPTH 3544 PERF. 3439 - 3453

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					21
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

RAY (VICKSBURG-HOCKLEY) 74901 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. 833587
BOOTHE UNIT WELL #: 1 RRCID -> 257633 COMPL. DATE 07/30/2010 TOTAL DEPTH 3700 PERF. 3423 - 3502

11	1830	X	1384	-0-	-446	-0-	1384	2			N	-0-					190
12	1984	X	1693	-0-	-291	-0-	1693	2			N	-0-					190
01	1984	X	1676	-0-	-308	-0-	1676	2			N	-0-					190
02	1792	X	1251	-0-	-541	-0-	1194	2	57	9	N	52	170	1			72
03	1705	X	1497	-0-	-208	-0-	1475	2	22	9	N	20					92
04	1650	X	1280	-0-	-370	-0-	1244	2	36	9	N	33					125

WALTON WELL #: 1 RRCID -> 263092 COMPL. DATE 03/20/2011 TOTAL DEPTH 3700 PERF. 3066 - 3526

11	391	X	391	-0-	-0-	-0-	294	2	97	9	N	88	181	1			64
12	514	X	514	-0-	-0-	-0-	376	2	138	9	N	125					189
01	507	X	507	-0-	-0-	-0-	358	2	149	9	N	135	182	1			142
02	364	X	303	-0-	-61	-0-	202	2	101	9	N	92	181	1			53
03	527	X	399	-0-	-128	-0-	267	2	132	9	N	120					173
04	510	X	261	-0-	-249	-0-	233	2	28	9	N	25	168	1			30

RAY (VICKSBURG-HOCKLEY) //CONT.// 74901 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. //CONT.// 833587
JAMES STAPLES, JR. WELL #: 1 RRCID -> 265533 COMPL. DATE 06/04/2012 TOTAL DEPTH 4200 PERF. 3157 - 3637

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON WELL #: 2 RRCID -> 265536 COMPL. DATE 06/01/2012 TOTAL DEPTH 3697 PERF. 2830 - 3550

11	720 N	-0-	-0-	-720	-0-					N	63	169	1			45
12	0 N	-0-	-0-	-0-	-0-					N	14					59
01	0 N	-0-	-0-	-0-	-0-					N	19					78
02	0 N	-0-	-0-	-0-	-0-					N	1					79
03	737 N	737	-0-	-0-	-0-	737	2			N	-0-					79
*04	451 N	451	-0-	-0-	-0-	414	2	37	9	N	34					113

RUBOTTOM WELL #: 1 RRCID -> 265661 COMPL. DATE 11/02/2011 TOTAL DEPTH 3735 PERF. 3426 - 3460

11	330 X	275	-0-	-55	-0-	180	2	95	9	N	86					195
12	341 X	298	-0-	-43	-0-	232	2	66	9	N	60	184	1			71
01	310 X	136	-0-	-174	-0-	118	2	18	9	N	16					87
02	288 X	288	-0-	-0-	-0-	168	2	120	9	N	109	175	1			21
03	310 X	200	-0-	-110	-0-	158	2	42	9	N	38					59
04	300 X	208	-0-	-92	-0-	135	2	73	9	N	66					125

TULSITA RAY WELL #: 94 RRCID -> 275680 COMPL. DATE 03/22/2014 TOTAL DEPTH 7014 PERF. 2964 - 3330

11	724 X	724	-0-	-0-	-0-	724	2			N	-0-					30
12	415 X	415	-0-	-0-	-0-	415	2			N	-0-					30
01	217 X	212	-0-	-5	-0-	212	2			N	-0-					30
02	672 X	274	-0-	-398	-0-	274	2			N	-0-					30
03	744 X	609	-0-	-135	-0-	609	2			N	-0-					30
04	720 X	342	-0-	-378	-0-	342	2			N	-0-					30

RAY-WILCOX (LULING) 74947 142 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 1 C RRCID -> 003860 COMPL. DATE 12/08/1959 TOTAL DEPTH 8017 PERF. 7764 - 7770

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY-WILCOX (MASSIVE 1ST) 74947 426 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 1 T RRCID -> 003865 COMPL. DATE 11/02/1960 TOTAL DEPTH 8017 PERF. 8038 - 8042

11	3000 X	2680	-0-	-320	-0-	2680	2			N	-0-					-0-
12	3100 X	2632	-0-	-468	-0-	2632	2			N	-0-					-0-
01	3100 X	1064	-0-	-2036	-0-	1064	2			N	-0-					-0-
02	2800 X	2410	-0-	-390	-0-	2410	2			N	-0-					-0-
03	2914 X	2584	-0-	-330	-0-	2584	2			N	-0-					-0-
04	2670 X	2234	-0-	-436	-0-	2234	2			N	-0-					-0-

RAY-WILCOX (WALTON MASSIVE) 74947 852 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 2 RRCID -> 003867 COMPL. DATE 01/11/1961 TOTAL DEPTH 8227 PERF. 8148 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
12	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
01	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
02	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
03	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
*04	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-

CBCB&G UNIT WELL #: 1 RRCID -> 121518 COMPL. DATE 04/20/1986 TOTAL DEPTH 8562 PERF. 8170 - 8180

11	120	N	119	-0-	-1 B	-0-	119	2			N	-0-					-0-
12	124	N	118	-0-	-6 B	-0-	118	2			N	-0-					-0-
01	124	N	119	-0-	-5 B	-0-	119	2			N	-0-					-0-
02	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
03	124	N	123	-0-	-1 B	-0-	123	2			N	-0-					-0-
*04	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-

REA-GOL (13300 SD) 75028 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GAITHER PETROLEUM CORPORATION 292850
STOCKTON GAS UNIT WELL #: 1 RRCID -> 241167 COMPL. DATE 01/06/2008 TOTAL DEPTH 15540 PERF.13320 - 13356

11	106	R	106	-0-	-0-	-0-	106	2			N	-0-					-0-
12	93	#	68	-0-	-25	-0-	68	2			N	-0-					-0-
01	93	#	65	-0-	-28	-0-	65	2			N	-0-					-0-
02	112	#	67	-0-	-45	-0-	67	2			N	-0-					-0-
03	124	#	74	-0-	-50	-0-	74	2			N	-0-					-0-
04	120	#	96	-0-	-24	-0-	96	2			N	-0-					-0-

REA-GOL (13800 SD) 75028 720 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GAITHER PETROLEUM CORPORATION 292850
BATEY-POWELL GAS UNIT WELL #: 1 RRCID -> 211683 COMPL. DATE 08/06/2003 TOTAL DEPTH 14400 PERF.13895 - 13950

11	90	X	65	-0-	-25	-0-	65	2			N	-0-					-0-
12	102	X	102	-0-	-0-	-0-	102	2			N	-0-					-0-
01	98	X	98	-0-	-0-	-0-	98	2			N	-0-					-0-
02	91	X	91	-0-	-0-	-0-	91	2			N	-0-					-0-
03	92	X	92	-0-	-0-	-0-	92	2			N	-0-					-0-
*04	100	X	100	-0-	-0-	-0-	100	2			N	-0-					-0-

REDMAR (HOCKLEY D) 75463 220 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AMERICAN SHORELINE, INC. 019365
YORK WELL #: 2-C RRCID -> 198930 COMPL. DATE 08/15/2003 TOTAL DEPTH 3768 PERF. 2863 - 2865

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (GRIFFITH D) 75612 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 4 RRCID -> 225897 COMPL. DATE 02/16/2007 TOTAL DEPTH 5925 PERF. 5464 - 5474

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (KWA SAND) 75612 052 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M. WELL #: 2D RRCID -> 189411 COMPL. DATE 04/17/2002 TOTAL DEPTH 6600 PERF. 3652 - 3658

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO-FOX (1675) 75612 120 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 2D RRCID -> 183403 COMPL. DATE 03/03/2001 TOTAL DEPTH 8014 PERF. 1724 - 1727

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FOX, W. J. "A" WELL #: A 40 RRCID -> 207253 COMPL. DATE 01/07/2005 TOTAL DEPTH 1960 PERF. 1747 - 1765

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT-ROSE WELL #: 2 RRCID -> 262874 COMPL. DATE 07/18/2011 TOTAL DEPTH 5872 PERF. 1710 - 1716

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

W. J. FOX 'A' WELL #: 44 RRCID -> 272721 COMPL. DATE 04/10/2014 TOTAL DEPTH 7517 PERF. 1704 - 1711

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO-FOX (2480) 75612 168 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H133 RRCID -> 173335 COMPL. DATE 04/08/1999 TOTAL DEPTH 6010 PERF. 2434 - 2438

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO-FOX (2600) 75612 192 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: 62 H RRCID -> 146091 COMPL. DATE 07/22/1993 TOTAL DEPTH 5878 PERF. 2613 - 2614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (3100) 75612 264 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
COLOMA OIL & GAS CORP. 168920
FOX, W. J. WELL #: 3 RRCID -> 003884 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. 3062 - 3067

11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/17/2016 - PLUGGED 11/17/16

REFUGIO-FOX (3300) 75612 288 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
G. & M. ENERGY COMPANY 292290
ROBERT HEARD GAS UNIT WELL #: 2A RRCID -> 106953 COMPL. DATE 06/08/1983 TOTAL DEPTH 3417 PERF. 3350 - 3355

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (3500 A) 75612 336 ASSOCIATED ONE WELL CNTY: REFUGIO
DILLARD OIL COMPANY 219720
FOX, W. E. WELL #: 1 RRCID -> 003892 COMPL. DATE 07/20/1946 TOTAL DEPTH 6550 PERF. 3481 - 3489

11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/17/2016 - PLUGGED 11/17/16

REFUGIO-FOX (3940) 75612 490 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 20 RRCID -> 273209 COMPL. DATE 04/12/2014 TOTAL DEPTH 7300 PERF. 3961 - 3967

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (4700) 75612 516 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 16 RRCID -> 272306 COMPL. DATE 11/20/2013 TOTAL DEPTH 5934 PERF. 4792 - 4799

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (4900) 75612 552 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M "B" WELL #: 1 RRCID -> 114263 COMPL. DATE 05/28/1984 TOTAL DEPTH 7021 PERF. 4912 - 4915

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	960 #	298	-0-	-662	-0-	298	2		N	-0-			53
12	930 #	295	-0-	-635	-0-	295	2		N	-0-			53
01	713 #	514	-0-	-199	-0-	514	2		N	-0-			53
02	588 #	270	-0-	-318	-0-	270	2		N	-0-			53
03	589 #	348	-0-	-241	-0-	348	2		N	-0-			53
04	510 #	397	-0-	-113	-0-	397	2		N	-0-			53

REFUGIO-FOX (5000) 75612 576 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FOX, W. J. WELL #: 1 RRCID -> 003898 COMPL. DATE 05/08/1961 TOTAL DEPTH 6487 PERF. 4999 - 5009

11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			61
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			61
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			61
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			61
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			61
04	P&A COND	-0-	-0-	-0-	-0-				N	-0-			61

PLUGGED AND ABANDONED_____ 12/16/2014 - PLUGGED 12/16/14

REFUGIO-FOX (5500) 75612 624 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 2F RRCID -> 159376 COMPL. DATE 06/28/1996 TOTAL DEPTH 8014 PERF. 5516 - 5522

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO-FOX (6100) 75612 744 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 8 RRCID -> 200166 COMPL. DATE 10/24/2003 TOTAL DEPTH 7100 PERF. 6051 - 6056

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			47
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			47
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			47
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			47
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			47
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			47

REFUGIO-FOX (6220) 75612 775 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 4 RRCID -> 185226 COMPL. DATE 04/25/2001 TOTAL DEPTH 6900 PERF. 6202 - 6210

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 42 RRCID -> 274975 COMPL. DATE 11/19/2014 TOTAL DEPTH 7514 PERF. 6100 - 6228

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

WORKED OVER ANOTHER ZONE.. 01/11/2017

REFUGIO-FOX (6300) 75612 792 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
G. & M. ENERGY COMPANY 292290
HEARD WELL #: 2 RRCID -> 086341 COMPL. DATE 01/30/1980 TOTAL DEPTH 6614 PERF. 6389 - 6395

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (6300 A) 75612 816 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 2 RRCID -> 132936 COMPL. DATE 11/18/1989 TOTAL DEPTH 6630 PERF. 6237 - 6239

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCANIO, MIGUELITA WELL #: 29 RRCID -> 280122 COMPL. DATE 11/02/2015 TOTAL DEPTH 7400 PERF. 6325 - 6336

11	5460 X	2306	-0-	-3154	-0-	2294	2	12	9	Y	11	17	1			2
12	5642 X	3428	-0-	-2214	-0-	3408	2	20	9	Y	18	15	1			5
01	5642 X	2874	-0-	-2768	-0-	2850	2	24	9	Y	22	14	1			13
02	4508 X	3079	-0-	-1429	-0-	3075	2	4	9	Y	4	14	1			3
03	3720 X	3163	-0-	-557	-0-	3163	2			Y	-0-	3	1			-0-
04	3330 X	411	-0-	-2919	-0-	411	2			Y	-0-					-0-

REFUGIO-FOX (6600) 75612 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 10 RRCID -> 207964 COMPL. DATE 11/15/2004 TOTAL DEPTH 7200 PERF. 6552 - 6555

11	4892 X	4892	-0-	-0-	-0-	4840	2	52	9	Y	47	62	1			8
12	5538 X	5538	-0-	-0-	-0-	5505	2	33	9	Y	30	28	1			10
01	5267 X	5267	-0-	-0-	-0-	5260	2	7	9	Y	6	8	1			8
02	4564 X	3974	-0-	-590	-0-	3938	2	36	9	Y	33	34	1			7
03	5549 X	3481	-0-	-2068	-0-	3434	2	47	9	Y	43	36	1			14
04	5370 X	3090	-0-	-2280	-0-	3073	2	17	9	Y	15	22	1			7

MIGUELITA SCANIO WELL #: 20 RRCID -> 244399 COMPL. DATE 10/31/2008 TOTAL DEPTH 7400 PERF. 6608 - 6611

11	581 N	581	-0-	-0-	-0-	346	2	235	9	Y	214	199	1			93
12	741 N	741	-0-	-0-	-0-	473	2	268	9	Y	244	207	1			130
01	542 N	542	-0-	-0-	-0-	424	2	118	9	Y	107	177	1			60
02	578 N	578	-0-	-0-	-0-	405	2	173	9	Y	157	112	1			105
03	682 N	286	-0-	-396	-0-	251	2	35	9	Y	32	92	1			45
*04	1565 N	1565	-0-	-0-	-0-	1213	2	352	9	Y	320	237	1			127

MIGUELITA SCANIO WELL #: 14 RRCID -> 269669 COMPL. DATE 11/08/2012 TOTAL DEPTH 7200 PERF. 6604 - 6607

11	13980 X	1344	-0-	-12636	-0-	1338	2	6	9	Y	5	21	1			10
12	11966 X	46	-0-	-11920	-0-	46	2			Y	-0-	10	1			-0-
01	6262 X	97	-0-	-6165	-0-	97	2			Y	-0-					-0-
02	3528 X	-0-	-0-	-3528	-0-					Y	-0-					-0-
03	1426 X	786	-0-	-640	-0-	778	2	8	9	Y	7	5	1			2
04	1350 X	226	-0-	-1124	-0-	219	2	7	9	Y	6	5	1			3

REFUGIO-FOX (6600) //CONT.// 75612 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 50 RRCID -> 271692 COMPL. DATE 09/10/2013 TOTAL DEPTH 8412 PERF. 6826 - 6838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (6750) 75612 960 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 16 RRCID -> 233636 COMPL. DATE 01/20/2008 TOTAL DEPTH 7200 PERF. 6744 - 6748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310 #	37	-0-	-2273	-0-	33	2	4	9	Y	4	3	1			1
12	2201 #	44	-0-	-2157	-0-	44	2			Y	-0-	1	1			-0-
01	1736 #	-0-	-0-	-1736	-0-					Y	-0-					-0-
02	28 N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	31 N	-0-	-0-	-31	-0-					Y	-0-					-0-
*04	310 N	310	-0-	-0-	-0-	131	2	179	9	Y	163	106	1			57

REFUGIO HEARD (1600) 75626 114 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
COX & COX PRODUCTION CO. 183232
HYNES -C- WELL #: 1 RRCID -> 032522 COMPL. DATE 02/01/1964 TOTAL DEPTH N/A PERF. 1656 - 1658

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/07/2016 - P/A 12/07/2016

HYNES, JAMIE -C- WELL #: 3 RRCID -> 068968 COMPL. DATE 10/11/1976 TOTAL DEPTH 6586 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (3100) 75626 174 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
STARRETT, C. E. 816000
HEARD, TOM WELL #: 3 RRCID -> 060636 COMPL. DATE 07/28/1974 TOTAL DEPTH 4900 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/07/2016 - P/A 12/07/2016

REFUGIO HEARD (4500) 75626 342 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
REA, W. L. WELL #: 4 RRCID -> 003912 COMPL. DATE 08/11/1955 TOTAL DEPTH N/A PERF. 4515 - 4518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (4600) 75626 380 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WYRICK & HUGHES 945880
SHELLY, T. P. WELL #: 7 RRCID -> 003914 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4584 - 4588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (5600) 75626 722 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
RYALS WELL #: 1 RRCID -> 255828 COMPL. DATE 03/18/2010 TOTAL DEPTH 6900 PERF. 5883 - 5887

11	0 N	-0-	-0-	-0-	-0-					N	-0-					22
12	0 N	-0-	-0-	-0-	-0-					N	-0-					22
01	0 N	-0-	-0-	-0-	-0-					N	-0-					22
02	0 N	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22

CLR GAUGING CORP. 161338
HEARD, A. W. J. WELL #: 2 RRCID -> 063576 COMPL. DATE 05/29/2008 TOTAL DEPTH 6222 PERF. 5578 - 5584

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (5700) 75626 760 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD WELL #: 4 RRCID -> 244403 COMPL. DATE 10/19/2008 TOTAL DEPTH 6900 PERF. 5619 - 5628

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REFUGIO HEARD (6200) 75626 912 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD WELL #: 2 RRCID -> 229847 COMPL. DATE 08/10/2007 TOTAL DEPTH 6900 PERF. 6104 - 6109

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD WELL #: 3 RRCID -> 234731 COMPL. DATE 03/06/2008 TOTAL DEPTH 6900 PERF. 6125 - 6134

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

```
-----------------------------------------------------------------------------------------------------------------------------------
REFUGIO HEARD (6300)                          75626 950   NON-ASSOCIATED          ONE WELL                          CNTY: REFUGIO
  PANHANDLE PROD. & REFG. CO.                 638370
    REILLY, W. J., ETAL                 WELL #:    3    RRCID -> 003931  COMPL. DATE 03/17/1950  TOTAL DEPTH  6361 PERF. N/A
-----------------------------------------------------------------------------------------------------------------------------------
 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS *  *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
-----------------------------------------------------------------------------------------------------------------------------------
 11        0 A   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
                 PLUGGED AND ABANDONED_____ 11/17/2016 - PLUGGED 11/17/16

-----------------------------------------------------------------------------------------------------------------------------------
REFUGIO NEW (1100)                            75654 040   NON-ASSOCIATED          CAPACITY                          CNTY: REFUGIO
  38 OIL & GAS, L.L.C.                        953768
    ROOKE, P. H.                        WELL #:   16    RRCID -> 150985  COMPL. DATE 08/18/1994  TOTAL DEPTH  4914 PERF. 1080 -  1090
-----------------------------------------------------------------------------------------------------------------------------------
 11 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 04 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
REFUGIO NEW (1450)                            75654 050   NON-ASSOCIATED          EXEMPT                            CNTY: REFUGIO
  38 OIL & GAS, L.L.C.                        953768
    ROOKE, P. H.                        WELL #:   62    RRCID -> 064959  COMPL. DATE 12/29/1975  TOTAL DEPTH  6222 PERF. N/A
-----------------------------------------------------------------------------------------------------------------------------------
 11 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 04 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
REFUGIO NEW (1900)                            75654 066   NON-ASSOCIATED          EXEMPT                            CNTY: REFUGIO
  WALLIS ENERGY, INC.                         893997
    LAMBERT, J. A.                      WELL #:    9    RRCID -> 066561  COMPL. DATE 04/01/1976  TOTAL DEPTH  N/A  PERF. N/A
-----------------------------------------------------------------------------------------------------------------------------------
 11 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 04 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
  38 OIL & GAS, L.L.C.                        953768
    ROOKE, P. H.                        WELL #:   47    RRCID -> 052529  COMPL. DATE 04/28/1972  TOTAL DEPTH  6218 PERF. N/A
-----------------------------------------------------------------------------------------------------------------------------------
 11 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 04 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
    ROOKE, P.H.                         WELL #:   21    RRCID -> 126381  COMPL. DATE 09/14/1987  TOTAL DEPTH  5120 PERF. 1809 -  1820
-----------------------------------------------------------------------------------------------------------------------------------
 11 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 04 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
```

REFUGIO NEW (1900) //CONT.// 75654 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. //CONT.// 953768
ROOKE, P. H. WELL #: 43 RRCID -> 142788 COMPL. DATE 09/03/1992 TOTAL DEPTH 6183 PERF. 1824 - 1834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO NEW (2000) 75654 100 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
HYNES, PHIL WELL #: A 1 RRCID -> 061074 COMPL. DATE 07/11/1974 TOTAL DEPTH 6150 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 48 RRCID -> 221412 COMPL. DATE 03/22/2006 TOTAL DEPTH 6235 PERF. 2120 - 2128

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO, NEW (2450) 75654 117 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 17 RRCID -> 147018 COMPL. DATE 09/01/1993 TOTAL DEPTH 4917 PERF. 2453 - 2462

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO, NEW (3220) 75654 135 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 15 RRCID -> 063675 COMPL. DATE 07/30/1975 TOTAL DEPTH 4936 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO NEW (3600) 75654 198 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 24 RRCID -> 220070 COMPL. DATE 03/22/2006 TOTAL DEPTH 6438 PERF. 3595 - 3605

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO NEW (4850) 75654 396 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P.H. WELL #: 60 RRCID -> 152490 COMPL. DATE 08/01/1994 TOTAL DEPTH 6214 PERF. 4815 - 4824

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO OLD 75668 001 ASSOCIATED 49B CNTY: REFUGIO
BAYOU COMPANY, THE 058858
RYALS, JOHN ESTATE -A- WELL #: P 1 RRCID -> 106040 COMPL. DATE 09/17/1986 TOTAL DEPTH 6566 PERF. 4373 - 4400

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RYALS ESTATE WELL #: P 7M RRCID -> 123775 COMPL. DATE 03/13/1987 TOTAL DEPTH 6460 PERF. 6121 - 6123

11	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/22/2016 - P/A 12/22/16

EAGLEFORD OPERATING, INC. 238468
O'BRIEN, J.J. WELL #: A 1 RRCID -> 135473 COMPL. DATE 09/11/1949 TOTAL DEPTH N/A PERF. 5826 - 5830

11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			129
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			129
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			129
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			129
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			129
04	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			129

EMERALD OIL & GAS LC 250964
OBRIEN, J. J. WELL #: RRCID -> 225547 COMPL. DATE 02/25/2006 TOTAL DEPTH 6492 PERF. 5434 - 5446

11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			138
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			138
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			138
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			138
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			138
04	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			138

PLUGGED AND ABANDONED_____ 06/03/2014

```
-----------------------------------------------------------------------------------------------------------------------------------
REFUGIO OLD                    //CONT.//   75668 001   ASSOCIATED             49B                                CNTY: REFUGIO
  OMELVENY, J. M., PROD. CO.                622710
    SHELLY                            WELL #:    1    RRCID -> 003938  COMPL. DATE 01/24/1951  TOTAL DEPTH  N/A  PERF. N/A
-----------------------------------------------------------------------------------------------------------------------------------
 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS *  *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
-----------------------------------------------------------------------------------------------------------------------------------
 11 H15 VIOL     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12        0 A   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
                 PLUGGED AND ABANDONED_____ 12/22/2016 - P/A 12/22/16

-----------------------------------------------------------------------------------------------------------------------------------
  VANCE, S.R.                             881498
    STRAUCH, GEORGE EST.              WELL #:    1    RRCID -> 051187  COMPL. DATE 09/06/1971  TOTAL DEPTH  N/A  PERF. N/A
-----------------------------------------------------------------------------------------------------------------------------------
 11    T. A.     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12    T. A.     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01    T. A.     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02    T. A.     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03    T. A.     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 04    T. A.     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
REFUGIO OLD (V-3)                         75668 045   NON-ASSOCIATED          EXEMPT                                CNTY: REFUGIO
  EAGLEFORD OPERATING, INC.               238468
    RYALS, PEARSON EST.               WELL #:    1    RRCID -> 003957  COMPL. DATE 10/07/1960  TOTAL DEPTH  6580 PERF. 5035 -  5039
-----------------------------------------------------------------------------------------------------------------------------------
 11 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02    T. A.     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 04 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
    POWER, PHIL                       WELL #:   10    RRCID -> 037517  COMPL. DATE 09/12/1965  TOTAL DEPTH  5802 PERF. 4699 -  4713
-----------------------------------------------------------------------------------------------------------------------------------
 11 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 04 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
REFUGIO OLD (1500)                        75668 090   NON-ASSOCIATED          EXEMPT                                CNTY: REFUGIO
  JETGAS COMPANY                          432113
    REA, W. L.                        WELL #:    3    RRCID -> 003942  COMPL. DATE 09/01/1961  TOTAL DEPTH  N/A  PERF. 1414 -  1419
-----------------------------------------------------------------------------------------------------------------------------------
 11 H15 VIOL     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
                 PLUGGED AND ABANDONED_____ 12/07/2016 - P/A  12/07/2016

-----------------------------------------------------------------------------------------------------------------------------------
REFUGIO OLD (1750)                        75668 180   NON-ASSOCIATED          EXEMPT                                CNTY: REFUGIO
  JETGAS COMPANY                          432113
    REA, W. L.                        WELL #:    1    RRCID -> 030933  COMPL. DATE 07/18/1963  TOTAL DEPTH  2105 PERF. 1702 -  1706
-----------------------------------------------------------------------------------------------------------------------------------
 11 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 04 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
```

REFUGIO OLD (2000) 75668 225 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
WYRICK & HUGHES 945880
RYALS, SHELLY WELL #: 8 RRCID -> 003947 COMPL. DATE 06/15/1950 TOTAL DEPTH N/A PERF. 1965 - 1970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/22/2016 - P/A 12/22/2016

REFUGIO OLD (2400) 75668 270 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
LAMBERT, J. A. WELL #: 8 RRCID -> 063138 COMPL. DATE 07/05/1974 TOTAL DEPTH 5412 PERF. 2490 - 2495

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (3400) 75668 450 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
STARRETT, C. E. 816000
RYALS, N. J. WELL #: 11 RRCID -> 034434 COMPL. DATE 07/25/1964 TOTAL DEPTH 4522 PERF. 3528 - 3534

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WYRICK & HUGHES 945880
RYALS, SHELLY WELL #: 7 RRCID -> 003953 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. 3466 - 3470

11	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (4800) 75668 540 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
O'BRIEN, J J WELL #: 2 RRCID -> 247288 COMPL. DATE 11/30/2007 TOTAL DEPTH 6549 PERF. 4957 - 4961

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (5300) 75668 585 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
TREVINO WELL #: 1 RRCID -> 177961 COMPL. DATE 06/15/1999 TOTAL DEPTH 6470 PERF. 5294 - 5300

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70

REFUGIO OLD (5600) 75668 675 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
POWERS WELL #: 3 RRCID -> 003960 COMPL. DATE 03/09/1953 TOTAL DEPTH 5748 PERF. 5734 - 5748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-

RYALS ESTATE -P- WELL #: 5 RRCID -> 037001 COMPL. DATE 07/28/1965 TOTAL DEPTH 5823 PERF. 5684 - 5686

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32

REFUGIO OLD (6300) 75668 855 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 36 RRCID -> 281284 COMPL. DATE 10/12/2016 TOTAL DEPTH 7400 PERF. 6554 - 6557

11	8550	4356	-0-	-4194	-0-	4289	2	67	9	Y	61	63	1			8
12	8835	5752	-0-	-3083	-0-	5673	2	79	9	Y	72	58	1			22
01	8835	5666	-0-	-3169	-0-	5624	2	42	9	Y	38	30	1			30
02	7980	4126	-0-	-3854	-0-	4118	2	8	9	Y	7	31	1			6
03	5766 #	2473	-0-	-3293	-0-	2473	2			Y	-0-	6	1			-0-
04	5580 #	4229	-0-	-1351	-0-	4229	2			Y	-0-					-0-

EAGLEFORD OPERATING, INC. 238468
RYALS -A- WELL #: 2 RRCID -> 003967 COMPL. DATE 06/11/1957 TOTAL DEPTH N/A PERF. 6262 - 6270

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD (6550 FRIO) 75668 945 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHAY WELL #: 1 RRCID -> 221898 COMPL. DATE 09/27/2006 TOTAL DEPTH 8200 PERF. 7782 - 7786

11	565 N	565	-0-	-0-	B	-0-	178	2	387	9	N	352	242	1		201
12	879 N	879	-0-	-0-	B	-0-	285	2	594	9	N	540	616	1		125
01	887 N	887	-0-	-0-	B	-0-	291	2	596	9	N	542	447	1		220
02	756 N	756	-0-	-0-	B	-0-	270	2	486	9	N	442	573	1		89
03	840 N	840	-0-	-0-	B	-0-	282	2	558	9	N	507	398	1		198
*04	904 N	904	-0-	-0-	B	-0-	308	2	596	9	N	542	622	1		119

SCANIO, MIGUELITA WELL #: 18 RRCID -> 234584 COMPL. DATE 12/22/2007 TOTAL DEPTH 7390 PERF. 6590 - 6594

11	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
12	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
01	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-

REICHERT (FRIO 3040) 75708 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORE E & P CORP. 178381
WENDEL, ALONZO ET UX WELL #: 2A RRCID -> 145896 COMPL. DATE 03/20/1993 TOTAL DEPTH 3650 PERF. 3061 - 3066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REICHERT (FRIO 3530) 75708 150 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORE E & P CORP. 178381
WENDEL, ALONZO ET UX WELL #: 1 RRCID -> 146730 COMPL. DATE 07/02/1993 TOTAL DEPTH 4001 PERF. 3538 - 3541

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REICHERT (MIOCENE 1800) 75708 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORE E & P CORP. 178381
PREISS, PRESTON ET AL WELL #: 1 RRCID -> 123026 COMPL. DATE 09/05/1986 TOTAL DEPTH 3013 PERF. 1825 - 1829

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESTON PREISS ET AL WELL #: 3 RRCID -> 145927 COMPL. DATE 03/20/1993 TOTAL DEPTH 1996 PERF. 1824 - 1830

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REIFFERT (YEGUA 5600) 75745 700 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
REIFFERT "D" WELL #: 4 RRCID -> 214750 COMPL. DATE 04/09/2005 TOTAL DEPTH 5700 PERF. 5528 - 5578

11	3866 R	3866	-0-	-0-	-0-	180	1	3682	2	N	4					59
						4	9									
12	3543 R	3543	-0-	-0-	-0-	156	1	3385	2	N	2					61
						2	9									
01	4123 #	3064	-0-	-1059	-0-	132	1	2925	2	N	6					67
						7	9									
02	3724 #	3404	-0-	-320	-0-	162	1	3234	2	N	7					74
						8	9									
03	4123 #	3610	-0-	-513	-0-	168	1	3417	2	N	23					97
						25	9									
04	3870 #	3695	-0-	-175	-0-	174	1	3491	2	N	27					124
						30	9									

RENGER (WILCOX 7900) 75947 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
CANTERA OPERATING, LLC 129692
SMOTHERS WELL #: 1 RRCID -> 213290 COMPL. DATE 10/16/2005 TOTAL DEPTH 12842 PERF. 7928 - 8255

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RENGER (WILCOX 10300) 75947 750 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CANTERA OPERATING, LLC 129692
KLIMITCHEK G.U. 1 WELL #: 3 RRCID -> 278668 COMPL. DATE 09/15/2015 TOTAL DEPTH 14950 PERF.11560 - 11784

11	3 #	-0-	-0-	-3	-0-					Y	-0-					15
12	0 #	-0-	-0-	-0-	-0-					Y	-0-					15
01	0 #	-0-	-0-	-0-	-0-					Y	-0-					15
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					15
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					15
*04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					15

RENGER (WILCOX 12600) 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
HARVEY RENGER GAS UNIT WELL #: 2 RRCID -> 216425 COMPL. DATE 12/28/2009 TOTAL DEPTH 14612 PERF.13072 - 13354

11	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-

RENGER, HARVEY GAS UNIT WELL #: 4 RRCID -> 222045 COMPL. DATE 01/01/2008 TOTAL DEPTH 14800 PERF.13290 - 13760

11	T. A.	-0-	-0-	-0-	B	-19964				Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	B	-19964				Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	B	-19964				Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	B	-19964				Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	B	-19964				Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	B	-19964				Y	-0-					-0-

HARVEY RENGER GAS UNIT WELL #: 5 RRCID -> 223464 COMPL. DATE 09/24/2006 TOTAL DEPTH 14500 PERF.13760 - 13814

11	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-

KLIMITCHEK WELL #: 1 RRCID -> 223532 COMPL. DATE 03/01/2006 TOTAL DEPTH 14431 PERF.12630 - 13776

11	420 N	375	-0-	-45	B	-1468007	19	1	356	2	Y	-0-				5
12	465 N	472	-0-	7	B	-1468000	65	1	407	2	Y	-0-				5
01	496 N	520	-0-	24	B	-1467976	12	1	508	2	Y	-0-				5
02	364 N	547	-0-	183	B	-1467793	18	1	529	2	Y	-0-				5
03	465 N	525	-0-	60	B	-1467733	11	1	514	2	Y	-0-				5
04	510 N	73	-0-	-437	B	-1467733	19	1	51	2	Y	3				8
							3	9								

RENGER (WILCOX 12600) //CONT.// 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
RODEN GAS UNIT NO.1 WELL #: 1 RRCID -> 228682 COMPL. DATE 03/24/2008 TOTAL DEPTH 15575 PERF.13484 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1255	N	1255	-0-	-0- B	-0-	372	1	883	2	N	-0-					66
12	2012	N	2012	-0-	-0- B	-0-	523	1	1480	2	N	8					74
							9	9									
01	2203	N	2203	-0-	-0- B	-0-	585	1	1617	2	N	1					75
							1	9									
02	1246	N	1246	-0-	-0- B	-0-	328	1	918	2	N	-0-					75
03	3848	X	3848	-0-	-0- B	-0-	947	1	2901	2	N	-0-					75
04	1740	N	83	-0-	-1657 B	-0-	11	1	72	2	N	-0-					75

RODEN GAS UNIT 1 WELL #: 3 RRCID -> 232827 COMPL. DATE 10/19/2007 TOTAL DEPTH 14900 PERF.14178 - 14524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6030	X	5962	-0-	-68 B	-0-	1767	1	4195	2	N	-0-					32
12	6188	X	6188	-0-	-0- B	-0-	1615	1	4573	2	N	-0-					32
01	6169	X	5911	-0-	-258 B	-0-	1570	1	4341	2	N	-0-					32
02	5572	X	5214	-0-	-358 B	-0-	1371	1	3843	2	N	-0-					32
03	6200	X	5642	-0-	-558 B	-0-	1389	1	4253	2	N	-0-					32
*04	23023	X	23023	-0-	-0- B	-0-	3065	1	19958	2	N	-0-					32

RODEN GAS UNIT 1 WELL #: 4 RRCID -> 234533 COMPL. DATE 09/01/2009 TOTAL DEPTH 15000 PERF.13556 - 14534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	1857	-0-	-1353 B	-7749	550	1	1307	2	Y	-0-					75
12	3317	X	3184	-0-	-133 B	-7749	831	1	2352	2	Y	1					76
							1	9									
01	3317	X	4674	-0-	1357 B	-6392	1241	1	3429	2	Y	4	65	1			15
							4	9									
02	2464	X	4012	-0-	1548 B	-4844	1054	1	2954	2	Y	4					19
							4	9									
03	2728	X	4354	-0-	1626 B	-3218	1072	1	3281	2	Y	1					20
							1	9									
04	2640	X	486	-0-	-2154 B	-3218	65	1	421	2	Y	-0-					20

HARVEY RENGER GAS UNIT WELL #: 07 RRCID -> 236574 COMPL. DATE 07/01/2008 TOTAL DEPTH 14840 PERF.13914 - 14022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	531	-0-	-339 B	-0-	23	1	436	2	Y	65	65	8			-0-
							72	9									
12	806	N	413	-0-	-393 B	-0-	17	1	396	2	Y	-0-					-0-
01	372	N	229	-0-	-143 B	-0-	7	1	222	2	Y	-0-					-0-
02	504	N	95	-0-	-409 B	-0-	95	2			Y	-0-					-0-
03	403	N	112	-0-	-291 B	-0-	1	1	111	2	Y	-0-					-0-
04	210	N	83	-0-	-127 B	-0-	1	1	82	2	Y	-0-					-0-

KLIMITCHEK WELL #: 4 RRCID -> 240435 COMPL. DATE 07/08/2008 TOTAL DEPTH 14500 PERF.14135 - 14184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RODEN GU 1 WELL #: 5 RRCID -> 242112 COMPL. DATE 09/19/2008 TOTAL DEPTH 14850 PERF.13708 - 14466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2638	N	2638	-0-	-0- B	-0-	782	1	1856	2	Y	-0-					-0-
12	2597	N	2597	-0-	-0- B	-0-	678	1	1919	2	Y	-0-					-0-
01	2449	N	1840	-0-	-609 B	-0-	489	1	1351	2	Y	-0-					-0-
02	2464	N	2324	-0-	-140 B	-0-	611	1	1713	2	Y	-0-					-0-
03	2612	N	2612	-0-	-0- B	-0-	643	1	1969	2	Y	-0-					-0-
04	1770	N	265	-0-	-1505 B	-0-	35	1	230	2	Y	-0-					-0-

RENGER (WILCOX 12600) //CONT.// 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
GEOSOUTHERN OPERATING II, LLC 301273
KLM WELL #: 1 RRCID -> 278880 COMPL. DATE 04/01/2015 TOTAL DEPTH 12723 PERF.11512 - 11525

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14250 X	12251	-0-	-1999 B	-0-	510	1	10796	2	N	859	889	1			263
						945	9									
*12	14725 X	13689	-0-	-1036 B	-0-	2015	1	10744	2	N	845	719	1			389
						930	9									
01	14291 X	13128	-0-	-1163 B	-0-	2015	1	10221	2	N	811	1081	1			119
						892	9									
02	11673 X	11673	-0-	-0- B	-0-	1820	1	9082	2	N	701	710	1			110
						771	9									
03	12480 X	12480	-0-	-0- B	-0-	2015	1	9664	2	N	728	532	1			306
						801	9									
*04	11558 X	11558	-0-	-0- B	-0-	1950	1	8894	2	N	649	850	1			105
						714	9									

JAMEX, INC. 429659
JESSE KLIMITCHEK WELL #: 1 RRCID -> 254202 COMPL. DATE 09/01/2009 TOTAL DEPTH 14800 PERF.14249 - 14425

11	1230 X	-0-	-0-	-1230 B	-0-					N	-0-					206
12	1271 X	299	-0-	-972 B	-0-	59	1	240	2	N	-0-					206
01	1271 X	485	-0-	-786 B	-0-	72	1	413	2	N	-0-					206
02	2333 X	2333	-0-	-0- B	-0-	429	1	1904	2	N	-0-					206
*03	706 N	706	-0-	-0- B	-0-	301	1	405	2	N	-0-					206
04	480 N	NO RPT	-0-	-480 B	-0-					N	NO RPT					206

RIC-JOHN (FRIO 2900) 76286 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CLARON CORPORATION 158276
COLLINS, CHRISTINE ET VIR WELL #: 1 RRCID -> 124173 COMPL. DATE 02/13/1987 TOTAL DEPTH 3939 PERF. 2940 - 2943

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIC-JOHN (3250) 76286 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
TX ENERGY SERVICES, LLC 875192
GERHARDT & OTTILLIA BRUNS WELL #: 2W RRCID -> 224709 COMPL. DATE 09/03/2006 TOTAL DEPTH 10528 PERF. 3300 - 3850

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARD ADCOCK (MIOCENE 2240) 76396 115 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BLUEBONNET EXPLORATION COMPANY 076830
ADCOCK, RICHARD WELL #: 1 RRCID -> 125002 COMPL. DATE 06/29/1987 TOTAL DEPTH 5700 PERF. 2238 - 2241

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARD ADCOCK (2950) 76396 660 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
ATKINSON, MARY ET AL WELL #: 1 B RRCID -> 273437 COMPL. DATE 03/12/2014 TOTAL DEPTH 5714 PERF. 2926 - 2930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	9271	9271	-0-	-0-	-0-	181	1	9090	2	N	-0-			-0-
12	11025	11025	-0-	-0-	-0-	216	1	10809	2	N	-0-			-0-
01	11574	11574	-0-	-0-	-0-	227	1	11347	2	N	-0-			-0-
02	10129 R	10129	-0-	-0-	-0-	199	1	9930	2	N	-0-			-0-
03	11775 R	11775	-0-	-0-	-0-	230	1	11545	2	N	-0-			-0-
04	11190 #	10644	-0-	-546	-0-	209	1	10435	2	N	-0-			-0-

RICHARD ADCOCK (5500) 76396 875 ASSOCIATED EXEMPT CNTY: VICTORIA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
ATKINSON, MARY E. WELL #: 1 RRCID -> 003970 COMPL. DATE 10/14/1959 TOTAL DEPTH 8832 PERF. 5515 - 5520

11	1710 N	1187	-0-	-523	-0-	30	1	1150	2	N	6			40
						7	9							
12	2105 N	2105	-0-	-0-	-0-	40	1	2043	2	N	20			60
						22	9							
01	1841 N	1841	-0-	-0-	-0-	30	1	1805	2	N	5			65
						6	9							
02	1572 N	1572	-0-	-0-	-0-	30	1	1539	2	N	3			68
						3	9							
03	2108 N	2038	-0-	-70	-0-	30	1	2002	2	N	5			73
						6	9							
04	1770 N	1742	-0-	-28	-0-	30	1	1694	2	N	16			89
						18	9							

RICHIE (4150) 76493 415 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MARWELL PETROLEUM LTD PARTNRSHIP 531085
GABRIEL, F. G. WELL #: 1A RRCID -> 110525 COMPL. DATE 06/09/1983 TOTAL DEPTH 4157 PERF. 4151 - 4157

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

RIVERDALE (MASSIVE FIRST-WILCOX) 77017 186 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS HEIRS WELL #: 3 RRCID -> 184558 COMPL. DATE N/A TOTAL DEPTH 9515 PERF. 9350 - 9358

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

ROB WELDER (WILCOX 9100) 77205 693 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
VAQUERO WELL #: 1 RRCID -> 252942 COMPL. DATE 06/23/2005 TOTAL DEPTH 13265 PERF. 9314 - 9600

11	45 N	45	-0-	-0-	-0-	6	1	39	2	N	-0-			53
12	434 N	-0-	-0-	-434	-0-					N	-0-			53
01	3 N	3	-0-	-0-	-0-	3	1			N	-0-			53
02	56 N	5	-0-	-51	-0-	5	2			N	-0-			53
03	0 N	-0-	-0-	-0-	-0-					N	-0-			53
*04	3 N	-0-	-0-	-3	-0-					N	-0-			53

ROCHE (6000 SAND) 77538 747 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 8 RRCID -> 251219 COMPL. DATE 07/09/2009 TOTAL DEPTH 7900 PERF. 6701 - 6705

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROCHE WELL #: 9 RRCID -> 261759 COMPL. DATE 10/29/2009 TOTAL DEPTH 7385 PERF. 7279 - 7282

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROCHE (6400) 77538 850 NON-ASSOCIATED 49B CNTY: REFUGIO
KOVAR OPERATING, LLC 448984
ROCHE, K. D. A WELL #: 27 RRCID -> 148070 COMPL. DATE 12/09/1993 TOTAL DEPTH 6852 PERF. 6452 - 6462

11	0	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	0	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	0	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	0	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	0	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	0	-0-	-0-	-0-	-0-			Y	-0-			-0-

ROCHE, K. D. A WELL #: 20 RRCID -> 158279 COMPL. DATE 03/12/1996 TOTAL DEPTH 6836 PERF. 6429 - 6433

11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

ROCHE, K. D. "A" WELL #: 29 RRCID -> 177895 COMPL. DATE 04/25/2000 TOTAL DEPTH 6837 PERF. 6553 - 6557

11	0	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	0	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	0	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	0	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	0	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	0	-0-	-0-	-0-	-0-			Y	-0-			-0-

ROCHE, K. D. A WELL #: 5 RRCID -> 178397 COMPL. DATE 04/27/2000 TOTAL DEPTH 6847 PERF. 6564 - 6570

11	0	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	0	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	0	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	0	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	0	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	0	-0-	-0-	-0-	-0-			Y	-0-			-0-

ROCHE (6400) //CONT.// 77538 850 NON-ASSOCIATED 49B CNTY: REFUGIO
KOVAR OPERATING, LLC //CONT.// 448984
ROCHE, K. D. A WELL #: 4 RRCID -> 178923 COMPL. DATE 09/01/1999 TOTAL DEPTH 6851 PERF. 6564 - 6576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	0	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	0	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	0	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	0	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	0	-0-	-0-	-0-	-0-			Y	-0-			-0-

ROCHE, K. D. A WELL #: 28 RRCID -> 181080 COMPL. DATE 10/31/2000 TOTAL DEPTH 6831 PERF. 6756 - 6761

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

ROCHE, K. D. A WELL #: 24 RRCID -> 184135 COMPL. DATE 03/14/2001 TOTAL DEPTH 6840 PERF. 6556 - 6562

11	0	-0-	-0-	-0-	482			Y	-0-			-0-
12	0	-0-	-0-	-0-	482			Y	-0-			-0-
01	0	-0-	-0-	-0-	482			Y	-0-			-0-
02	0	-0-	-0-	-0-	482			Y	-0-			-0-
03	0	-0-	-0-	-0-	482			Y	-0-			-0-
04	0	-0-	-0-	-0-	482			Y	-0-			-0-

ROCHE, K. D. A WELL #: 41 RRCID -> 184136 COMPL. DATE 03/16/2001 TOTAL DEPTH 6832 PERF. 6569 - 6573

11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

ROCHE, S. (CHAMBERLAIN) 77543 075 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
ROCHE WELL #: 12 RRCID -> 188215 COMPL. DATE 11/01/2001 TOTAL DEPTH 7881 PERF. 7552 - 7560

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 1 RRCID -> 227407 COMPL. DATE 12/22/2006 TOTAL DEPTH 7950 PERF. 7510 - 7516

11	T. A.	-0-	-0-	-0-	-0-			N	-0-			71
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			71
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			71
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			71
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			71
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			71

ROCHE, S. (CHAMBERLAIN) //CONT.// 77543 075 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
SALIDA EXPLORATION, LLC //CONT.// 744095
ROCHE WELL #: 2 RRCID -> 231460 COMPL. DATE 10/11/2007 TOTAL DEPTH 7800 PERF. 7528 - 7538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROCHE WELL #: 11 RRCID -> 267474 COMPL. DATE 05/09/2011 TOTAL DEPTH 7675 PERF. 7373 - 7379

11	14B2 EXT	-0-	-0-	-0-	2395			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	2395			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	2395			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	2395			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	2395			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	2395			N	NO RPT			-0-

ROCHE, WEST (GRIFFITH) 77545 666 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ENERGY INTERNATIONAL 251968
ROCHE, KATHERINE D. WELL #: 1 RRCID -> 073571 COMPL. DATE 08/10/1977 TOTAL DEPTH 6835 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROCHE, KATHELINE WELL #: A 3 RRCID -> 081522 COMPL. DATE 01/02/1979 TOTAL DEPTH 5315 PERF. 5060 - 5063

11	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/29/2016 - P/A 11/29/2016

ROCK RIDGE (800) 77627 500 NON-ASSOCIATED ONE WELL CNTY: BEE
CHESNUTT OIL & GAS, INC. 147755
HALL, C. E. WELL #: 1 RRCID -> 109694 COMPL. DATE 10/25/1983 TOTAL DEPTH 3102 PERF. 830 - 838

11	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/16/2016 - P/A 12/16/16

ROLLEM (1ST REAGAN) 77985 600 NON-ASSOCIATED ONE WELL CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
YOUNTS WELL #: 1 RRCID -> 181300 COMPL. DATE 05/21/2009 TOTAL DEPTH 12970 PERF.11820 - 11850

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			167
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			167
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			167
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			167
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			167
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			167

IVIE SWD WELL #: 2 RRCID -> 194979 COMPL. DATE 05/01/2003 TOTAL DEPTH 5500 PERF. 5166 - 5196

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROOKE (FRIO 8660) 78123 100 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REPUBLIC RESOURCES, LLC. 703124
ROOKE WELL #: RRCID -> 219281 COMPL. DATE 01/05/2006 TOTAL DEPTH 9096 PERF. 8663 - 8672

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			110
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			110
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			110
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			110
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			110
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			110

WORKED OVER ANOTHER ZONE.. 08/01/2011

ROSS WELLS (MIOCENE) 78421 250 NON-ASSOCIATED EXEMPT CNTY: LAVACA
OSYKA PRODUCING COMPANY, INC. 628104
SCHINDLER ET AL GAS UNIT WELL #: 1 RRCID -> 163772 COMPL. DATE 08/24/1996 TOTAL DEPTH 1900 PERF. 1464 - 1470

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCHINDLER ET AL GAS UNIT WELL #: 2 RRCID -> 172635 COMPL. DATE 01/08/1999 TOTAL DEPTH 2000 PERF. 1458 - 1464

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCHINDLER ET AL GAS UNIT WELL #: 3 RRCID -> 177174 COMPL. DATE 06/11/1999 TOTAL DEPTH 1900 PERF. 1497 - 1501

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RUDMAN (CANNAN SD. 9720) 78837 020 NON-ASSOCIATED CAPACITY CNTY: BEE
BRAZOS PRODUCTION SERVICES, INC. 089937
TURNBOW WELL #: RRCID -> 164433 COMPL. DATE 07/31/1997 TOTAL DEPTH 10500 PERF. 9762 - 9856

11	P&A COND	NO RPT	-0-	-0-	B	-0-		N	NO RPT			37
12	P&A COND	NO RPT	-0-	-0-	B	-0-		N	NO RPT			37
01	P&A COND	NO RPT	-0-	-0-	B	-0-		N	NO RPT			37
02	P&A COND	NO RPT	-0-	-0-	B	-0-		N	NO RPT			37
03	P&A COND	NO RPT	-0-	-0-	B	-0-		N	NO RPT			37
04	P&A COND	NO RPT	-0-	-0-	B	-0-		N	NO RPT			37

PLUGGED AND ABANDONED_____ 09/01/2006

RUDMAN (CANNAN SD. 9720) //CONT.// 78837 020 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
BALLARD, CLAUDE WELL #: 1 RRCID -> 225140 COMPL. DATE 12/07/2006 TOTAL DEPTH 10500 PERF. 9717 - 9801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12029	X	12029	-0-	-0-	B	-0-	535	1	11303	2	N	174	188	1			107
								191	9									
12	11073	X	11073	-0-	-0-	B	-0-	458	1	10446	2	N	154	189	1			72
								169	9									
01	8517	X	8517	-0-	-0-	B	-0-	409	1	7986	2	N	111					183
								122	9									
02	7145	X	7145	-0-	-0-	B	-0-	363	1	6649	2	N	121	184	1			120
								133	9									
03	8533	X	8533	-0-	-0-	B	-0-	375	1	8006	2	N	138					258
								152	9									
*04	11571	X	11571	-0-	-0-	B	-0-	434	1	10959	2	N	162	187	1			233
								178	9									

STRADER UNIT WELL #: 1 RRCID -> 228741 COMPL. DATE 06/25/2007 TOTAL DEPTH 10800 PERF. 9741 - 9823

11	5453	X	5453	-0-	-0-	B	-0-	241	1	5092	2	N	109	178	1			64
								120	9									
12	9351	X	9351	-0-	-0-	B	-0-	385	1	8775	2	N	174	180	1			58
								191	9									
01	9960	X	9960	-0-	-0-	B	-0-	478	1	9322	2	N	145					203
								160	9									
02	8073	X	8073	-0-	-0-	B	-0-	410	1	7527	2	N	124	173	1			154
								136	9									
03	9078	X	9078	-0-	-0-	B	-0-	399	1	8521	2	N	144	176	1			122
								158	9									
*04	11532	X	11532	-0-	-0-	B	-0-	432	1	10932	2	N	153	178	1			97
								168	9									

TURNBOW WELL #: 2 RRCID -> 229400 COMPL. DATE 07/21/2007 TOTAL DEPTH 10250 PERF. 9882 - 9925

11	4486	X	4486	-0-	-0-	B	-0-	198	1	4196	2	N	84					161
								92	9									
12	4526	X	4178	-0-	-348	B	-0-	172	1	3908	2	N	89	182	1			68
								98	9									
01	4526	X	2892	-0-	-1634	B	-0-	138	1	2698	2	N	51					119
								56	9									
02	4200	X	2584	-0-	-1616	B	-0-	129	1	2359	2	N	87					206
								96	9									
03	4650	X	3109	-0-	-1541	B	-0-	134	1	2852	2	N	112	181	1			137
								123	9									
04	4500	X	3356	-0-	-1144	B	-0-	125	1	3161	2	N	64					201
								70	9									

VISION OIL AND GAS LLC 886198
KNIGHT-TURNBOW GAS UNIT WELL #: 1 RRCID -> 231133 COMPL. DATE 09/19/2007 TOTAL DEPTH 11000 PERF. 9980 - 10032

11	2370	X	1536	-0-	-834	B	-97647	68	1	1436	2	N	29					85
								32	9									
12	1860	X	1485	-0-	-375	B	-97647	61	1	1384	2	N	36					121
								40	9									
01	1860	X	1045	-0-	-815	B	-97647	51	1	994	2	N	-0-					121
02	1428	X	658	-0-	-770	B	-97647	658	2			N	-0-					121
*03	1581	X	734	-0-	-847	B	-97647	645	2	89	9	N	81					202
04	1530	X	413	-0-	-1117	B	-97647	413	2			N	-0-	104	1			98

RUDMAN (CANNAN SD. 9720) //CONT.// 78837 020 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
BALLARD WELL #: 1 RRCID -> 227236 COMPL. DATE 03/23/2007 TOTAL DEPTH 10515 PERF. 9755 - 9784

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-14976			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-14976			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-14976			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-14976			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-14976			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-14976			N	NO RPT			-0-

RUDMAN, W. (LULING 6790) 78841 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIVE-JAB, INC. 271310
MCFALL-KERBY WELL #: 5 RRCID -> 213252 COMPL. DATE 03/08/2015 TOTAL DEPTH 8200 PERF. 7163 - 7164

11	INJECT	NO RPT	-0-	-0-	4886			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	4886			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	4886			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	4886			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	4886			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	4886			N	NO RPT			-0-

RUNGE, E. (HACKNEY) 78902 300 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
STANCHOS, VIOLA "A" WELL #: 1 RRCID -> 222452 COMPL. DATE 11/04/2003 TOTAL DEPTH 10969 PERF. 9421 - 9612

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

RUNGE, E. (ROEDER) 78902 475 NON-ASSOCIATED ONE WELL CNTY: KARNES
BELLOWS OPERATING CO., L. C. 063857
GISLER-ESCAMILLA WELL #: 1ST RRCID -> 239818 COMPL. DATE 05/14/2014 TOTAL DEPTH 12700 PERF. 4358 - 4702

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ZACHRY EXPLORATION, LLC 950468
NATHO UNIT WELL #: 1 RRCID -> 282195 COMPL. DATE 05/06/2013 TOTAL DEPTH 10505 PERF. N/A

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RUNGE, E. (ROEDER, FB-B) 78902 480 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
JANSSEN -A- WELL #: 1 U RRCID -> 062357 COMPL. DATE 04/20/2007 TOTAL DEPTH 11885 PERF.10306 - 10312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240 #	2266	-0-	-974	-0-	2222	2	44	9	Y	40					119
12	3627 #	2408	-0-	-1219	-0-	2374	2	34	9	Y	31					150
01	3627 #	2795	-0-	-832	-0-	2751	2	44	9	Y	40					190
02	3276 #	2212	-0-	-1064	-0-	2183	2	29	9	Y	26	167	1			49
03	3192 R	3192	-0-	-0-	-0-	3179	2	13	9	Y	12					61
04	2700 #	2568	-0-	-132	-0-	2550	2	18	9	Y	16					77

RUNGE, E. (MIGURA 10850) 78902 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
JANSSEN -A- WELL #: 1 L RRCID -> 062358 COMPL. DATE 05/17/1975 TOTAL DEPTH 11885 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RUNGE, SW. (LULING) 78907 333 ASSOCIATED ONE WELL CNTY: KARNES
CRAWFORD HUGHES OPERATING CO. 186835
HAGAN WELL #: 1 RRCID -> 205213 COMPL. DATE 03/15/2011 TOTAL DEPTH 6775 PERF. 6518 - 6522

11	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11220 12/01/2014

RUSSEK 78988 001 ASSOCIATED CAPACITY CNTY: LAVACA
BARNES MINERAL PRODUCTION, LTD. 049884
BARNES WELL #: 1 RRCID -> 091441 COMPL. DATE 05/08/1980 TOTAL DEPTH 5418 PERF. 5260 - 5266

11	300 N	242	-0-	-58	-0-	14	1	228	2	N	-0-					-0-
12	370 N	370	-0-	-0-	-0-	22	1	348	2	N	-0-					-0-
01	328 N	328	-0-	-0-	-0-	18	1	310	2	N	-0-					-0-
02	102 N	102	-0-	-0-	-0-	2	1	100	2	N	-0-					-0-
03	372 N	324	-0-	-48	-0-	14	1	310	2	N	-0-					-0-
04	330 N	206	-0-	-124	-0-	9	1	197	2	N	-0-					-0-

RYAN (WILCOX 10,600) 79140 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
KLIMITCHEK WELL #: 2 RRCID -> 223289 COMPL. DATE 08/12/2006 TOTAL DEPTH 11650 PERF.10175 - 10324

11	300 N	32	-0-	-268	-0-	2	1	30	2	N	-0-					23
12	62 N	55	-0-	-7	-0-	8	1	47	2	N	-0-					23
01	436 N	436	-0-	-0-	-0-	10	1	426	2	N	-0-					23
02	53 N	53	-0-	-0-	-0-	2	1	51	2	N	-0-					23
03	523 N	523	-0-	-0-	-0-	11	1	512	2	N	-0-					23
04	420 N	6	-0-	-414	-0-	2	1	4	2	N	-0-					23

RYAN (WILCOX 10,600) //CONT.// 79140 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
KLIMITCHEK WELL #: 4 RRCID -> 238777 COMPL. DATE 07/08/2008 TOTAL DEPTH 14500 PERF.12362 - 14184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1108	N	1108	-0-	-0-	-0-	60	1	1018	2	N	27					97
							30	9									
12	858	N	858	-0-	-0-	-0-	55	1	755	2	N	44					141
							48	9									
01	1019	N	1019	-0-	-0-	-0-	40	1	957	2	N	20	112	1			49
							22	9									
02	1036	N	912	-0-	-124	-0-	42	1	863	2	N	6					55
							7	9									
03	999	N	999	-0-	-0-	-0-	59	1	914	2	N	24					79
							26	9									
04	990	N	159	-0-	-831	-0-	55	1	92	2	N	11					90
							12	9									

HARVEY RENGER GAS UNIT NO. 1 WELL #: 1 RRCID -> 242627 COMPL. DATE 03/11/2005 TOTAL DEPTH 15886 PERF. N/A

11	18	N	18	-0-	-0-	-0-	1	1	16	2	Y	1	7	1	1	8	-0-
							1	9									
12	217	N	199	-0-	-18	-0-	8	1	190	2	Y	1					1
							1	9									
01	279	N	210	-0-	-69	-0-	7	1	203	2	Y	-0-					1
02	410	N	410	-0-	-0-	-0-	2	1	408	2	Y	-0-					1
03	277	N	277	-0-	-0-	-0-	1	1	276	2	Y	-0-	1	1			-0-
04	210	N	199	-0-	-11	-0-	3	1	196	2	Y	-0-					-0-

SAINT ARMO (MACKHANK) 79595 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL WELL #: 1 RRCID -> 207971 COMPL. DATE 01/07/2005 TOTAL DEPTH 12508 PERF.10336 - 10378

11	14B2 EXT		1916	-0-	1916	1916	1839	3	77	9	N	70	342	1			152
12	14B2 EXT		-0-	-0-	-0-	1916					N	32	184	1			-0-
01	14B2 EXT		-0-	-0-	-0-	1916					N	-0-					-0-
02	1916	X	-0-	-0-	-1916	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1920	X	-0-	-0-	-1920	-0-					N	-0-					-0-

SCHENDEL A WELL #: 1 A RRCID -> 220090 COMPL. DATE 03/09/2006 TOTAL DEPTH 12496 PERF.10344 - 10355

11	148	X	148	-0-	-0-	-0-	148	3			N	-0-					96
12	0	X	-0-	-0-	-0-	-0-					N	10	10	8			96
01	379	X	379	-0-	-0-	-0-	322	3	57	9	N	52	52	8			96
02	945	X	945	-0-	-0-	-0-	898	3	47	9	N	43	43	8			96
*03	510	X	510	-0-	-0-	-0-	468	3	42	9	N	38	38	8			96
*04	1193	X	1193	-0-	-0-	-0-	1162	3	31	9	N	28	28	8			96

SCHENDEL A WELL #: 2 RRCID -> 222473 COMPL. DATE 10/14/2006 TOTAL DEPTH 12600 PERF.10158 - 10201

11	15858	X	15858	-0-	-0-	-0-	15814	3	44	9	N	40					229
12	15655	X	14510	-0-	-1145	-0-	14441	3	69	9	N	63	182	1			110
01	15655	X	14984	-0-	-671	-0-	14733	3	251	9	N	228	148	8			190
02	14812	X	14338	-0-	-474	-0-	14220	3	118	9	N	107	55	8			242
*03	16399	X	16082	-0-	-317	-0-	15948	3	134	9	N	122	179	1	56	8	129
*04	15983	X	15983	-0-	-0-	-0-	15845	3	138	9	N	125	44	8			210

PATTON WELL #: 2 RRCID -> 228250 COMPL. DATE 02/26/2007 TOTAL DEPTH 12500 PERF.10267 - 10310

11	7950	X	7950	-0-	-0-	-0-	7927	3	23	9	N	21	174	1			84
12	8184	X	8082	-0-	-102	-0-	8010	3	72	9	N	65					149
01	8260	X	8260	-0-	-0-	-0-	8127	3	133	9	N	121	112	8			158
02	9100	X	8494	-0-	-606	-0-	8428	3	66	9	N	60	41	8			177
*03	9114	X	9014	-0-	-100	-0-	8937	3	77	9	N	70	158	1	46	8	43
*04	8515	X	8515	-0-	-0-	-0-	8462	3	53	9	N	48	35	8			56

SAINT ARMO (WILCOX, LOWER STEVE) 79595 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL A WELL #: 2 RRCID -> 255165 COMPL. DATE 03/02/2006 TOTAL DEPTH 12600 PERF.12398 - 12402

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTON UNIT WELL #: 3 RRCID -> 258747 COMPL. DATE 10/21/2008 TOTAL DEPTH 11785 PERF.11492 - 11538

11	3168 R	3168	-0-	-0-	-0-	3168	3			N	-0-	182	1			92
12	3433 R	3433	-0-	-0-	-0-	3430	3	3	9	N	3					95
01	16124	16129	-0-	5	5	15927	3	202	9	N	184	180	1	5	8	94
02	17019	17019	-0-	-0-	5	16784	3	235	9	N	214	179	1	2	8	127
*03	17944	17940	-0-	-4	1	17698	3	242	9	N	220	210	1	3	8	134
*04	15703 R	15702	-0-	-1	-0-	15486	3	216	9	N	196	178	1	2	8	150

SAINT ARMO (YEGUA 5100) 79595 600 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
MUHLSTEIN UNIT WELL #: 1 RRCID -> 251334 COMPL. DATE 01/04/2009 TOTAL DEPTH 6000 PERF. 5656 - 5675

11	0 N	-0-	-0-	-0-	-0-			N	-0-			26
12	0 N	-0-	-0-	-0-	-0-			N	-0-			26
01	0 N	-0-	-0-	-0-	-0-			N	-0-			26
02	0 N	-0-	-0-	-0-	-0-			N	-0-			26
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			26
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			26

SALEM (860) 79782 025 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
MCCAN, C. K. JR. ET AL WELL #: 30 RRCID -> 213953 COMPL. DATE 12/07/2004 TOTAL DEPTH 4252 PERF. 984 - 990

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SALEM (1100) 79782 040 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
MCCAN, C. K. JR. "C" WELL #: 6 RRCID -> 135419 COMPL. DATE 05/31/1990 TOTAL DEPTH 2550 PERF. 1156 - 1166

11	14B2 EXT	102	-0-	102	306	102	1	N	-0-			-0-
12	14B2 EXT	101	-0-	101	407	101	1	N	-0-			-0-
01	14B2 EXT	103	-0-	103	510	103	1	N	-0-			-0-
02	14B2 EXT	104	-0-	104	614	104	1	N	-0-			-0-
03	14B2 EXT	101	-0-	101	715	101	1	N	-0-			-0-
*04	817	102	-0-	-715	-0-	102	1	N	-0-			-0-

SALEM (1300) 79782 086 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
MCCAN, C.K. JR. ET AL "C" WELL #: 9 RRCID -> 149759 COMPL. DATE 05/01/1994 TOTAL DEPTH 2600 PERF. 1302 - 1312

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM (1300) //CONT.// 79782 086 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
MCCAN, JR. ET AL WELL #: 26 RRCID -> 133732 COMPL. DATE 02/04/1990 TOTAL DEPTH 6215 PERF. 1394 - 1399

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	395 N	395	-0-	-0-	-0-	395	1		N	-0-			-0-
12	403 N	371	-0-	-32	-0-	371	1		N	-0-			-0-
01	434 N	362	-0-	-72	-0-	362	1		N	-0-			-0-
02	364 N	322	-0-	-42	-0-	322	1		N	-0-			-0-
03	372 N	343	-0-	-29	-0-	343	1		N	-0-			-0-
*04	498 N	498	-0-	-0-	-0-	498	1		N	-0-			-0-

MC CAN WELL #: D 2 RRCID -> 270304 COMPL. DATE 09/19/2011 TOTAL DEPTH 4300 PERF. 1330 - 1340

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SALEM (1420) 79782 145 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
MCCAN, C. K. JR. ET AL "A" NCT WELL #: 1 RRCID -> 109437 COMPL. DATE 03/31/2016 TOTAL DEPTH 6158 PERF. 1436 - 1441

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SALEM (1500) 79782 172 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
MCCAN, C.K. JR., ET AL "B" WELL #: 1 RRCID -> 167812 COMPL. DATE 03/02/1996 TOTAL DEPTH 4265 PERF. 1508 - 1516

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SALEM (1600) 79782 215 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
MCCAN, C.K. JR. ET AL "C" WELL #: 1 RRCID -> 141990 COMPL. DATE 07/07/1992 TOTAL DEPTH 2519 PERF. 1628 - 1635

11	14B2 EXT	104	-0-	104	307	104	1		N	-0-			-0-
12	14B2 EXT	103	-0-	103	410	103	1		N	-0-			-0-
01	14B2 EXT	101	-0-	101	511	101	1		N	-0-			-0-
02	14B2 EXT	102	-0-	102	613	102	1		N	-0-			-0-
03	14B2 EXT	102	-0-	102	715	102	1		N	-0-			-0-
*04	323	101	-0-	-222	493	101	1		N	-0-			-0-

SALEM (1800) 79782 344 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
MCCAN, C. K. JR. ET AL WELL #: 29 RRCID -> 207901 COMPL. DATE 05/09/2004 TOTAL DEPTH 2557 PERF. 1790 - 1800

11	300 #	289	-0-	-11	-0-	289	1		N	-0-			-0-
12	336 R	336	-0-	-0-	-0-	336	1		N	-0-			-0-
01	345 R	345	-0-	-0-	-0-	345	1		N	-0-			-0-
02	317 R	317	-0-	-0-	-0-	317	1		N	-0-			-0-
03	359 R	359	-0-	-0-	-0-	359	1		N	-0-			-0-
*04	576 R	576	-0-	-0-	-0-	576	1		N	-0-			-0-

SALEM (1900) 79782 350 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
MUSSELMAN WELL #: 5 RRCID -> 276040 COMPL. DATE 05/10/2013 TOTAL DEPTH 2570 PERF. 1856 - 1860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	3193 X	1198	-0-	-1995	-0-	1198	2		N	-0-			-0-
02	3154 X	3154	-0-	-0-	-0-	3154	2		N	-0-			-0-
03	3842 X	3842	-0-	-0-	-0-	3842	2		N	-0-			-0-
*04	4037 X	4037	-0-	-0-	-0-	4037	2		N	-0-			-0-

SALEM (3180) 79782 760 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
KONRAD WELL #: 1 RRCID -> 209668 COMPL. DATE 01/21/2005 TOTAL DEPTH 4500 PERF. 3149 - 3152

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SALEM (3200) 79782 774 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
GARCITAS RANCH WELL #: 6 RRCID -> 219798 COMPL. DATE 01/20/2006 TOTAL DEPTH 4200 PERF. 3278 - 3287

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

GARCITAS RANCH WELL #: 7 C RRCID -> 259770 COMPL. DATE 09/24/2010 TOTAL DEPTH 3641 PERF. 3245 - 3251

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SALEM (3400) 79782 817 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
GARCITAS RANCH WELL #: 7T RRCID -> 259771 COMPL. DATE 09/24/2010 TOTAL DEPTH 3641 PERF. 3375 - 3380

11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

SALEM (3425) 79782 840 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BEACH OIL & GAS, INC. 058921
ELEANOR WELL #: 1 RRCID -> 178459 COMPL. DATE 01/23/2000 TOTAL DEPTH 4960 PERF. 3174 - 3181

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SALEM (3525) 79782 845 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
MCCAN, C. K. JR. "B" WELL #: 6 RRCID -> 173784 COMPL. DATE 03/18/1999 TOTAL DEPTH 4350 PERF. 3529 - 3539

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM (3680) 79782 850 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
GARCITAS RANCH WELL #: 2 RRCID -> 207958 COMPL. DATE 01/04/2005 TOTAL DEPTH 4500 PERF. 3766 - 3780

11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-		-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-		-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-		-0-

SALEM (3700) 79782 860 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
MCCAN, C. K. JR. ET AL "A" WELL #: 2 RRCID -> 108138 COMPL. DATE N/A TOTAL DEPTH 6325 PERF. 2790 - 2824

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM (3750) 79782 903 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BEACH OIL & GAS, INC. 058921
KIRKWOOD WELL #: 1 RRCID -> 177989 COMPL. DATE 01/23/2000 TOTAL DEPTH 4960 PERF. 3736 - 3740

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT		-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT		-0-

INNOVATIVE ENERGY SERVICES, INC. 424737
DIEBEL "B" WELL #: 1 RRCID -> 210048 COMPL. DATE 02/19/2005 TOTAL DEPTH 4510 PERF. 3830 - 3832

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT		-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT		-0-

DIEBEL "C" WELL #: 1 RRCID -> 217781 COMPL. DATE 12/04/2005 TOTAL DEPTH 4550 PERF. 3751 - 3753

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT		-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT		-0-

SALEM (3880) 79782 948 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
DIEBEL "D" WELL #: 1 RRCID -> 207868 COMPL. DATE 01/25/2005 TOTAL DEPTH 4500 PERF. 3918 - 3921

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM (3950) 79782 955 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
MCCAN, C.K. JR. ET AL "A" NCT WELL #: 37 RRCID -> 155138 COMPL. DATE 06/20/1995 TOTAL DEPTH 6500 PERF. 3940 - 3946

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM, EAST (2400) 79783 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 3 RRCID -> 214419 COMPL. DATE 07/10/2005 TOTAL DEPTH 2810 PERF. 2320 - 2323

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INLAND OCEAN, INC. 424607
SIBLEY WELL #: 1 RRCID -> 254598 COMPL. DATE 09/21/2009 TOTAL DEPTH 4610 PERF. 2537 - 2539

11	2918 X	2918	-0-	-0-	-0-	16	1	2902	2	N	-0-	-0-
12	2976 X	2109	-0-	-867	-0-	11	1	2098	2	N	-0-	-0-
01	2666 X	1679	-0-	-987	-0-	9	1	1670	2	N	-0-	-0-
02	2716 X	2122	-0-	-594	-0-	12	1	2110	2	N	-0-	-0-
03	3007 X	2219	-0-	-788	-0-	12	1	2207	2	N	-0-	-0-
04	2910 X	1689	-0-	-1221	-0-	9	1	1680	2	N	-0-	-0-

SALEM, EAST (2600 MIOCENE) 79783 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MUSSELMAN WELL #: C 1 RRCID -> 231650 COMPL. DATE 10/08/2007 TOTAL DEPTH 3510 PERF. 2519 - 2522

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MUSSELMAN WELL #: D 1 RRCID -> 239400 COMPL. DATE 06/11/2008 TOTAL DEPTH 3510 PERF. 2628 - 2631

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM, EAST (2600 MIOCENE) //CONT.// 79783 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
KRISTEN OIL AND GAS, INC. 477382
HUNT WELL #: 1 RRCID -> 235711 COMPL. DATE 02/06/2006 TOTAL DEPTH 3701 PERF. 2643 - 2646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM, S.E. (2400) 79784 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: A 2 RRCID -> 215282 COMPL. DATE 01/05/2005 TOTAL DEPTH 3210 PERF. 2442 - 2445

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MEEK WELL #: A 1 RRCID -> 239477 COMPL. DATE 06/05/2008 TOTAL DEPTH 5733 PERF. 3036 - 3039

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM, S.E. (2930) 79784 750 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MUSSELMAN GU WELL #: 1 RRCID -> 239397 COMPL. DATE 06/06/2008 TOTAL DEPTH 5164 PERF. 2992 - 2996

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAN ANTONIO BAY, N. (D 1-2) 80117 188 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 2 U RRCID -> 004049 COMPL. DATE 04/29/1959 TOTAL DEPTH 8000 PERF. 7405 - 7428

11	DLQ G-10	NO RPT	-0-	-0-	716			Y	NO RPT			10
12	DLQ G-10	NO RPT	-0-	-0-	716			Y	NO RPT			10
01	DLQ G-10	NO RPT	-0-	-0-	716			Y	NO RPT			10
02	DLQ G-10	NO RPT	-0-	-0-	716			Y	NO RPT			10
03	DLQ G-10	NO RPT	-0-	-0-	716			Y	NO RPT			10
04	DLQ G-10	NO RPT	-0-	-0-	716			Y	NO RPT			10

SAN ANTONIO BAY, N. (D-3) 80117 282 ASSOCIATED 49B CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 2 L RRCID -> 004051 COMPL. DATE 04/29/1959 TOTAL DEPTH 8000 PERF. 7453 - 7474

11	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SAN ANTONIO BAY, N. (D-3) //CONT.// 80117 282 ASSOCIATED 49B CNTY: CALHOUN
CREST PETROLEUM, LLC //CONT.// 189894
LOCKWOOD, M. G. WELL #: 3 U RRCID -> 004052 COMPL. DATE 06/30/1960 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

STATE TRACT 72 WELL #: 1 RRCID -> 047204 COMPL. DATE 10/06/1969 TOTAL DEPTH 8510 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SAN ANTONIO BAY, N. (D-5) 80117 407 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 1 RRCID -> 112255 COMPL. DATE 07/11/1984 TOTAL DEPTH 7970 PERF. 7507 - 7512

11	DLQ G-10	NO RPT	-0-	-0-	2551			Y	NO RPT			27
12	DLQ G-10	NO RPT	-0-	-0-	2551			Y	NO RPT			27
01	DLQ G-10	NO RPT	-0-	-0-	2551			Y	NO RPT			27
02	DLQ G-10	NO RPT	-0-	-0-	2551			Y	NO RPT			27
03	DLQ G-10	NO RPT	-0-	-0-	2551			Y	NO RPT			27
04	DLQ G-10	NO RPT	-0-	-0-	2551			Y	NO RPT			27

SAN ANTONIO BAY, N. (E-1) 80117 470 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 3 L RRCID -> 004054 COMPL. DATE 03/25/1960 TOTAL DEPTH 7950 PERF. 7556 - 7576

11	DLQ G-10	NO RPT	-0-	-0-	993			Y	NO RPT			8
12	DLQ G-10	NO RPT	-0-	-0-	993			Y	NO RPT			8
01	DLQ G-10	NO RPT	-0-	-0-	993			Y	NO RPT			8
02	DLQ G-10	NO RPT	-0-	-0-	993			Y	NO RPT			8
03	DLQ G-10	NO RPT	-0-	-0-	993			Y	NO RPT			8
04	DLQ G-10	NO RPT	-0-	-0-	993			Y	NO RPT			8

SAN DOMINGO (7700) 80193 830 NON-ASSOCIATED ONE WELL CNTY: BEE
SYDSON ENERGY, INC. 833587
FAIN-BECK GAS UNIT WELL #: 1 RRCID -> 004068 COMPL. DATE 03/19/2013 TOTAL DEPTH 7951 PERF. 7700 - 7730

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SAN DOMINGO, S. (1250) 80195 700 NON-ASSOCIATED ONE WELL CNTY: BEE
OSYKA OIL & GAS, INC. 628103
SHAW, JOHN WELL #: 1 RRCID -> 151505 COMPL. DATE 06/20/1994 TOTAL DEPTH 1465 PERF. 1236 - 1238

11	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAN MARCOS (AUSTIN CHALK) 80280 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
PICKETT GAS UNIT 1 WELL #: 1 RRCID -> 259567 COMPL. DATE 02/13/2011 TOTAL DEPTH 13799 PERF.16199 - 17912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270 #	2353	-0-	-917	-0-	2036	3	317	9	N	288	370	1			425
12	3379 #	3005	-0-	-374	-0-	2534	3	471	9	N	428	190	1			663
01	3255 #	2584	-0-	-671	-0-	2236	3	348	9	N	316	378	1			601
02	2399 R	2399	-0-	-0-	-0-	2069	3	330	9	N	300	382	1			519
03	3007 #	2493	-0-	-514	-0-	2159	3	27	4	N	279	177	1			621
						307	9									
04	2910 #	2273	-0-	-637	-0-	1963	3	26	4	N	258	193	1			686
						284	9									

SANGER, SOUTH (2ND TOM LYNE) 80759 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 391 WELL #: 1 RRCID -> 110561 COMPL. DATE 03/30/1984 TOTAL DEPTH 10442 PERF.10300 - 10337

11	116 N	116	-0-	-0-	-0-	97	1	19	2	N	-0-					151
12	243 N	243	-0-	-0-	-0-	54	1	189	2	N	-0-					151
01	165 N	165	-0-	-0-	-0-	30	1	135	2	N	-0-					151
02	119 N	119	-0-	-0-	-0-	26	1	93	2	N	-0-					151
03	248 N	211	-0-	-37	-0-	152	1	59	2	N	-0-					151
*04	167 N	167	-0-	-0-	-0-	128	1	39	2	N	-0-					151

SANGER HEIRS 392 WELL #: 1LT RRCID -> 114492 COMPL. DATE 12/14/1984 TOTAL DEPTH 13218 PERF.10270 - 10344

11	465 N	465	-0-	-0-	-0-	390	1	75	2	N	-0-					135
12	376 N	376	-0-	-0-	-0-	84	1	292	2	N	-0-					135
01	240 N	240	-0-	-0-	-0-	43	1	197	2	N	-0-					135
02	392 N	243	-0-	-149	-0-	53	1	190	2	N	-0-					135
03	372 N	108	-0-	-264	-0-	78	1	30	2	N	-0-					135
04	240 N	130	-0-	-110	-0-	99	1	31	2	N	-0-					135

SANGER HEIRS 391 WELL #: 4LT RRCID -> 116097 COMPL. DATE 04/04/1985 TOTAL DEPTH 10575 PERF.10341 - 10473

11	275 N	275	-0-	-0-	-0-	230	1	45	2	N	-0-					-0-
12	372 N	259	-0-	-113	-0-	58	1	201	2	N	-0-					-0-
01	290 N	290	-0-	-0-	-0-	53	1	237	2	N	-0-					-0-
02	252 N	137	-0-	-115	-0-	30	1	107	2	N	-0-					-0-
03	263 N	263	-0-	-0-	-0-	190	1	73	2	N	-0-					-0-
04	270 N	166	-0-	-104	-0-	127	1	39	2	N	-0-					-0-

SANGER HEIRS 391 WELL #: 2 RRCID -> 175634 COMPL. DATE 09/21/1999 TOTAL DEPTH 10560 PERF.10282 - 10330

11	69 N	69	-0-	-0-	-0-	58	1	11	2	N	-0-					-0-
12	341 N	255	-0-	-86	-0-	57	1	198	2	N	-0-					-0-
01	245 N	245	-0-	-0-	-0-	44	1	201	2	N	-0-					-0-
02	123 N	123	-0-	-0-	-0-	27	1	96	2	N	-0-					-0-
03	281 N	281	-0-	-0-	-0-	203	1	78	2	N	-0-					-0-
04	240 N	170	-0-	-70	-0-	129	1	41	2	N	-0-					-0-

SARCO CREEK (2800) 81077 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE WELL #: 34-C RRCID -> 160369 COMPL. DATE 05/06/1996 TOTAL DEPTH 5390 PERF. 2860 - 2870

11	5447 X	5447	-0-	-0-	-0-	238	1	5209	2	N	-0-					54
12	5014 X	5014	-0-	-0-	-0-	220	1	4794	2	N	-0-					54
01	4901 X	4901	-0-	-0-	-0-	212	1	4689	2	N	-0-					54
02	4126 X	4126	-0-	-0-	-0-	175	1	3951	2	N	-0-					54
03	4340 X	4332	-0-	-8	-0-	175	1	4157	2	N	-0-					54
04	4200 X	4037	-0-	-163	-0-	181	1	3856	2	N	-0-					54

SARCO CREEK (2800) //CONT.// 81077 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. //CONT.// 146621
WOOD WELL #: 58 RRCID -> 181582 COMPL. DATE 09/13/2000 TOTAL DEPTH 5264 PERF. 2860 - 2864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

T-C OIL COMPANY, LLC 833782
HARITHAS, ANN W. WELL #: 6 RRCID -> 159372 COMPL. DATE 07/01/1996 TOTAL DEPTH 5250 PERF. 2869 - 2873

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BUNDICK WELL #: 2 RRCID -> 200172 COMPL. DATE 09/05/2003 TOTAL DEPTH 5380 PERF. 2860 - 2863

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WAGNER OIL COMPANY 891175
KOONTZ "B" WELL #: 5 RRCID -> 161798 COMPL. DATE 01/27/1997 TOTAL DEPTH 5112 PERF. 2928 - 2932

11	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SARCO CREEK (4100) 81077 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 36-C RRCID -> 156537 COMPL. DATE 07/01/1994 TOTAL DEPTH 5169 PERF. 4158 - 4168

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOOD WELL #: 81 RRCID -> 182275 COMPL. DATE 12/11/2000 TOTAL DEPTH 5272 PERF. 4068 - 4090

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SARCO CREEK (4100) //CONT.// 81077 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. //CONT.// 146621
WOOD F WELL #: 69 RRCID -> 190206 COMPL. DATE 06/07/2001 TOTAL DEPTH 5300 PERF. 4174 - 4194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	-0-	-0-	-0-	-0-					N	-0-			-0-

PLUGGED AND ABANDONED_____ 12/22/2016 - P/A 12/22/16

SARCO CREEK (4140, STRAY) 81077 380 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 15 T RRCID -> 053837 COMPL. DATE 09/01/1972 TOTAL DEPTH 5307 PERF. N/A

11	346 N	346	-0-	-0-	-0-	15	1	331	2	N	-0-			-0-
12	403 N	321	-0-	-82	-0-	14	1	307	2	N	-0-			-0-
01	372 N	341	-0-	-31	-0-	15	1	326	2	N	-0-			-0-
02	336 N	308	-0-	-28	-0-	13	1	295	2	N	-0-			-0-
03	342 N	342	-0-	-0-	-0-	13	1	329	2	N	-0-			-0-
04	330 N	319	-0-	-11	-0-	14	1	305	2	N	-0-			-0-

SARCO CREEK (4240) 81077 494 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 36-T RRCID -> 160543 COMPL. DATE 07/01/1994 TOTAL DEPTH 5169 PERF. 4242 - 4246

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SARCO CREEK (4500) 81077 622 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE WELL #: 34-T RRCID -> 163054 COMPL. DATE 05/06/1996 TOTAL DEPTH 5390 PERF. 4555 - 4560

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
BUNDICK WELL #: 2 RRCID -> 197477 COMPL. DATE 07/21/2003 TOTAL DEPTH 5380 PERF. 4434 - 4437

11	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-

SARCO CREEK (4700) 81077 664 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 15 C RRCID -> 004092 COMPL. DATE 06/17/1961 TOTAL DEPTH 5307 PERF. 4685 - 4695

11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SARCO CREEK (4700) //CONT.// 81077 664 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY 891175
LAMBERT-WOOD WELL #: 1 C RRCID -> 123846 COMPL. DATE 04/02/1987 TOTAL DEPTH 5033 PERF. 4734 - 4738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

LAMBERT-WOOD WELL #: 7 RRCID -> 134154 COMPL. DATE 02/02/1990 TOTAL DEPTH 5010 PERF. 4726 - 4775

11	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SARCO CREEK (4800) 81077 747 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 63 RRCID -> 190198 COMPL. DATE 04/19/2001 TOTAL DEPTH 5300 PERF. 4799 - 4967

11	0 X	-0-	-0-	-0-	-0-					N	-0-					126
12	0 X	-0-	-0-	-0-	-0-					N	-0-					126
01	0 X	-0-	-0-	-0-	-0-					N	-0-					126
02	0 X	-0-	-0-	-0-	-0-					N	-0-					126
03	0 X	-0-	-0-	-0-	-0-					N	-0-					126
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					126

WOOD "H" WELL #: 87 RRCID -> 190438 COMPL. DATE 02/21/2002 TOTAL DEPTH 5300 PERF. 4802 - 4824

11	2190 X	2190	-0-	-0-	-0-	96	1	2094	2	N	-0-					77
12	2170 X	2125	-0-	-45	-0-	93	1	2032	2	N	-0-					77
01	2480 X	2156	-0-	-324	-0-	93	1	2063	2	N	-0-					77
02	2240 X	1914	-0-	-326	-0-	81	1	1833	2	N	-0-					77
03	2480 X	2109	-0-	-371	-0-	81	2	2028	3	N	-0-					77
04	2190 X	1966	-0-	-224	-0-	88	1	1878	2	N	-0-					77

WOOD WELL #: 93 RRCID -> 212522 COMPL. DATE 07/01/2005 TOTAL DEPTH 5300 PERF. 4780 - 4790

11	6764 X	3552	-0-	-3212	-0-	155	1	3397	2	N	-0-					27
12	3049 X	3049	-0-	-0-	-0-	134	1	2915	2	N	-0-					27
01	2861 X	2861	-0-	-0-	-0-	124	1	2737	2	N	-0-					27
02	2339 X	2339	-0-	-0-	-0-	99	1	2240	2	N	-0-					27
03	2576 X	2576	-0-	-0-	-0-	99	1	2477	2	N	-0-					27
*04	2430 X	2430	-0-	-0-	-0-	109	1	2321	2	N	-0-					27

WOOD WELL #: 108 RRCID -> 214332 COMPL. DATE 07/19/2005 TOTAL DEPTH 5000 PERF. 4784 - 4834

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SARCO CREEK (4800) //CONT.// 81077 747 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. //CONT.// 146621
WOOD "E" WELL #: 101 RRCID -> 214333 COMPL. DATE 07/14/2005 TOTAL DEPTH 5200 PERF. 4810 - 4834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOOD 'E' WELL #: 124 RRCID -> 272725 COMPL. DATE 07/13/2013 TOTAL DEPTH 5050 PERF. 4806 - 4816

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SARCO CREEK (5000) 81077 913 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD WELL #: 59 RRCID -> 177197 COMPL. DATE 03/09/2000 TOTAL DEPTH 5274 PERF. 5020 - 5022

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WOOD, CARRIE G. WELL #: 55 RRCID -> 178798 COMPL. DATE 11/11/1999 TOTAL DEPTH 5304 PERF. 5024 - 5062

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOOD WELL #: 67-C RRCID -> 182277 COMPL. DATE 09/28/2000 TOTAL DEPTH 5150 PERF. 4968 - 4978

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOOD WELL #: 77 RRCID -> 191194 COMPL. DATE 07/03/2001 TOTAL DEPTH 5300 PERF. 4984 - 5098

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SARCO CREEK, W. (FRIO 4600) 81083 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HEARD, V. E. WELL #: 6 RRCID -> 121479 COMPL. DATE 05/31/1986 TOTAL DEPTH 4950 PERF. 4596 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2724	N	2724	-0-	-0-	-0-	119	1	2605	2	N	-0-					-0-
12	2480	N	2476	-0-	-4	-0-	109	1	2367	2	N	-0-					-0-
01	2480	N	2466	-0-	-14	-0-	107	1	2359	2	N	-0-					-0-
02	2240	N	2055	-0-	-185	-0-	87	1	1968	2	N	-0-					-0-
03	2480	N	2237	-0-	-243	-0-	87	1	2150	2	N	-0-					-0-
04	2400	N	2139	-0-	-261	-0-	96	1	2043	2	N	-0-					-0-

WAGNER OIL COMPANY 891175
KOONTZ "B" WELL #: 3 RRCID -> 114889 COMPL. DATE 01/10/1985 TOTAL DEPTH 5112 PERF. 4608 - 4613

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SARCO CREEK, WEST (4300) 81083 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
WAGNER OIL COMPANY 891175
KOONTZ -C- WELL #: 2 RRCID -> 126684 COMPL. DATE 01/07/1988 TOTAL DEPTH 5212 PERF. 4355 - 4360

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SARCO CREEK, WEST (4650) 81083 768 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH SHORE ENERGY, L.L.C. 614122
NSE-HARKINS WELL #: 1 RRCID -> 256872 COMPL. DATE 01/11/2010 TOTAL DEPTH 5077 PERF. 4697 - 4703

11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97

SARTWELLE, W. (WILCOX 2) 81144 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REPUBLIC RESOURCES, LLC. 703124
CULLEN TRUST WELL #: 1 RRCID -> 264269 COMPL. DATE 04/28/2011 TOTAL DEPTH 8255 PERF. 8129 - 8132

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26

SARTWELLE, WEST (YEGUA 5600) 81144 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
CHARLES WELL #: 1 RRCID -> 186977 COMPL. DATE 03/01/2014 TOTAL DEPTH 5900 PERF. 3806 - 3816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWFISH (EDWARDS) 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
BOOTHE GAS UNIT WELL #: 1 RRCID -> 224292 COMPL. DATE 11/13/2006 TOTAL DEPTH 15000 PERF.14315 - 14354

11	3930 X	3773	-0-	-157 B	-0-	174	1	3599	3	Y	-0-					42
12	4061 X	3665	-0-	-396 B	-0-	194	1	3471	3	Y	-0-					42
01	3928 X	3928	-0-	-0- B	-0-	222	1	3706	3	Y	-0-					42
02	DLQ G-10	3336	-0-	3336 B	3336	199	1	3137	3	Y	-0-					42
03	DLQ G-10	3005	-0-	3005 B	6341	198	1	2807	3	Y	-0-					42
04	DLQ G-10	3611	-0-	3611 B	9952	227	1	3384	3	Y	-0-					42

BOOTHE GAS UNIT NO 1 WELL #: 2 RRCID -> 229964 COMPL. DATE 09/14/2007 TOTAL DEPTH 14351 PERF.13994 - 16890

11	5034 X	5034	-0-	-0- B	-0-	232	1	4802	3	Y	-0-					15
12	4818 X	4818	-0-	-0- B	-0-	254	1	4564	3	Y	-0-					15
01	4774 X	3955	-0-	-819 B	-0-	224	1	3731	3	Y	-0-					15
02	DLQ G-10	1252	-0-	1252 B	1252	75	1	1177	3	Y	-0-					15
03	DLQ G-10	4926	-0-	4926 B	6178	324	1	4602	3	Y	-0-					15
04	DLQ G-10	2119	-0-	2119 B	8297	133	1	1986	3	Y	-0-					15

KELLEY, MYRA WELL #: 1 RRCID -> 230259 COMPL. DATE 08/13/2007 TOTAL DEPTH 14333 PERF.14628 - 15101

11	6090 X	2548	-0-	-3542 B	-0-	117	1	2431	3	N	-0-					-0-
12	5301 X	2035	-0-	-3266 B	-0-	107	1	1928	3	N	-0-					-0-
01	2945 X	2917	-0-	-28 B	-0-	165	1	2752	3	N	-0-					-0-
02	2093 X	2093	-0-	-0- B	-0-	125	1	1968	3	N	-0-					-0-
03	2880 X	2880	-0-	-0- B	-0-	190	1	2690	3	N	-0-					-0-
*04	2285 N	2285	-0-	-0- B	-0-	144	1	2141	3	N	-0-					-0-

MUENICH WELL #: 2 RRCID -> 230767 COMPL. DATE 07/05/2007 TOTAL DEPTH 14361 PERF.15094 - 16782

11	28560 X	27732	-0-	-828 B	-0-	1275	1	26434	3	Y	21	147	1			45
						23	9									
12	29512 X	27526	-0-	-1986 B	-0-	1454	1	26072	3	Y	-0-					45
01	29450 X	25983	-0-	-3467 B	-0-	1469	1	24513	3	Y	1					46
						1	9									
02	DLQ G-10	23593	-0-	23593 B	23593	1407	1	22154	3	Y	29					75
						32	9									
03	DLQ G-10	25591	-0-	25591 B	49184	1684	1	23887	3	Y	18					93
						20	9									
04	DLQ G-10	24321	-0-	24321 B	73505	1527	1	22764	3	Y	27	78	1			42
						30	9									

BOOTHE GAS UNIT NO 1 WELL #: 3 RRCID -> 231718 COMPL. DATE 01/29/2008 TOTAL DEPTH 14375 PERF.14090 - 14913

11	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

SAWFISH (EDWARDS) //CONT.// 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MUENICH WELL #: 3 RRCID -> 231752 COMPL. DATE 12/03/2007 TOTAL DEPTH 14388 PERF.14119 - 16558

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6720 X	6342	-0-	-378	B	-0-	292	1	6050	3	N	-0-				26
12	6944 X	5654	-0-	-1290	B	-0-	299	1	5355	3	N	-0-				26
01	7919 X	7919	-0-	-0-	B	-0-	448	1	7471	3	N	-0-				26
02	11302 X	11302	-0-	-0-	B	-0-	675	1	10627	3	N	-0-				26
03	11096 X	11096	-0-	-0-	B	-0-	731	1	10365	3	N	-0-				26
*04	7845 X	7845	-0-	-0-	B	-0-	493	1	7352	3	N	-0-				26

KEATING GAS UNIT WELL #: 1 RRCID -> 233341 COMPL. DATE 02/13/2008 TOTAL DEPTH 14382 PERF.14116 - 16090

11	2760 X	2723	-0-	-37	B	-0-	125	1	2598	3	N	-0-				157
12	2666 X	2601	-0-	-65	B	-0-	137	1	2464	3	N	-0-				157
01	2716 X	2716	-0-	-0-	B	-0-	151	1	2518	3	N	43				200
							47	9								
02	2548 X	2447	-0-	-101	B	-0-	146	1	2301	3	N	-0-				200
03	2821 X	2778	-0-	-43	B	-0-	183	1	2595	3	N	-0-				200
04	2730 X	2405	-0-	-325	B	-0-	151	1	2254	3	N	-0-				200

MUSSELMAN WELL #: 1 RRCID -> 233767 COMPL. DATE 12/15/2006 TOTAL DEPTH 14413 PERF.14344 - 16820

11	8970 X	8640	-0-	-330	B	-0-	398	1	8242	3	Y	-0-				67
12	9207 X	8539	-0-	-668	B	-0-	451	1	8088	3	Y	-0-				67
01	9052 X	8826	-0-	-226	B	-0-	499	1	8327	3	Y	-0-				67
02	DLQ G-10	8152	-0-	8152	B	8152	487	1	7665	3	Y	-0-				67
03	DLQ G-10	8900	-0-	8900	B	17052	586	1	8314	3	Y	-0-				67
04	DLQ G-10	8436	-0-	8436	B	25488	530	1	7906	3	Y	-0-				67

MUENICH WELL #: 4 RRCID -> 234214 COMPL. DATE 02/23/2008 TOTAL DEPTH 14367 PERF.14396 - 17239

11	7822 X	7822	-0-	-0-	B	-0-	359	1	7446	3	Y	15	46	1		23
							17	9								
12	7316 X	7035	-0-	-281	B	-0-	370	1	6628	3	Y	34				57
							37	9								
01	7037 X	6804	-0-	-233	B	-0-	382	1	6379	3	Y	39				96
							43	9								
02	DLQ G-10	5952	-0-	5952	B	5952	355	1	5583	3	Y	13				109
							14	9								
03	DLQ G-10	6272	-0-	6272	B	12224	412	1	5841	3	Y	17				126
							19	9								
04	DLQ G-10	3355	-0-	3355	B	15579	210	1	3130	3	Y	14	105	1		35
							15	9								

MORROW GAS UNIT NO 1 WELL #: 1 RRCID -> 246338 COMPL. DATE 12/02/2008 TOTAL DEPTH 14387 PERF.14494 - 17381

11	3180 X	2380	-0-	-800	B	-0-	109	1	2265	3	N	5				102
							6	9								
12	3286 X	2685	-0-	-601	B	-0-	141	1	2533	3	N	10				112
							11	9								
01	3286 X	3195	-0-	-91	B	-0-	179	1	2992	3	N	22				134
							24	9								
02	2968 X	2206	-0-	-762	B	-0-	131	1	2062	3	N	12				146
							13	9								
03	2914 X	2555	-0-	-359	B	-0-	167	1	2366	3	N	20				166
							22	9								
*04	3138 X	3138	-0-	-0-	B	-0-	197	1	2930	3	N	10				176
							11	9								

SAWFISH (EDWARDS) //CONT.// 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
COOK GAS UNIT NO 1 WELL #: 1 RRCID -> 259558 COMPL. DATE 10/25/2010 TOTAL DEPTH 14753 PERF.14934 - 17401

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	29079 X	29079	-0-	-0- B	-0-	1338	1	27741	3	N	-0-			170
12	26319 X	25636	-0-	-683 B	-0-	1354	1	24282	3	N	-0-			170
01	25717 X	25717	-0-	-0- B	-0-	1454	1	24263	3	N	-0-			170
02	14987 X	14987	-0-	-0- B	-0-	895	1	14092	3	N	-0-			170
03	6510 X	6510	-0-	-0- B	-0-	429	1	6081	3	N	-0-			170
*04	10188 X	10188	-0-	-0- B	-0-	640	1	9548	3	N	-0-			170

SCHROEDER (FRIO 2830) 81559 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORE E & P CORP. 178381
WENDEL, A. WELL #: 1R RRCID -> 182103 COMPL. DATE 02/01/2001 TOTAL DEPTH 5650 PERF. 2832 - 2836

11	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/28/2016 - P/A 12/28/2016

SCHULZ (EDWARDS) 81620 200 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
BROWNING, LANDON 103003
SCHULZ WELL #: 1 RRCID -> 080573 COMPL. DATE 10/24/1977 TOTAL DEPTH 13988 PERF.13547 - 13699

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SCHULZ, J. GERALD WELL #: 1 RRCID -> 086339 COMPL. DATE 09/18/1978 TOTAL DEPTH 13767 PERF.13619 - 13731

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SCHWARTZ (700) 81690 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WILLEFORD, BILLY RAY 924355
WILLEFORD, B. R. WELL #: 1 RRCID -> 004101 COMPL. DATE 02/19/1961 TOTAL DEPTH N/A PERF. 754 - 759

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SECLUSION (COCKFIELD 6100) 82024 333 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CENIZA PETROLEUM, INC. 141023
NOLEN, H. WELL #: RRCID -> 145765 COMPL. DATE 06/09/1993 TOTAL DEPTH 6613 PERF. 6220 - 6226

11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			134
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			134
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			134
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			134
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			134
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			134

PLUGGED AND ABANDONED_____ 06/08/2001

SECLUSION (COCKFIELD 6100) //CONT.// 82024 333 NON-ASSOCIATED CAPACITY CNTY: LAVACA
GARRISON LTD. 295861
SCHILHAB WELL #: 1 RRCID -> 229727 COMPL. DATE 08/03/2007 TOTAL DEPTH 6460 PERF. 6254 - 6262

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TREK RESOURCES, INC. 867578
D. MORTON WELL #: 1 RRCID -> 281828 COMPL. DATE 11/17/2016 TOTAL DEPTH 6346 PERF. 6092 - 6122

11	0	3329	-0-	3329	3329	3323	3	6	9	N	5					5
12	11672 X	8343	-0-	-3329	-0-	8263	3	80	9	N	73					78
01	8928 X	8890	-0-	-38	-0-	8826	3	64	9	N	58					136
02	8064 X	7879	-0-	-185	-0-	7815	3	64	9	N	58	173	1			21
*03	8962 X	8962	-0-	-0-	-0-	8906	3	56	9	N	51					72
*04	8859 X	8859	-0-	-0-	-0-	8784	3	75	9	N	68					140

XTO ENERGY INC. 945936
SCHILHAB WELL #: 1 T RRCID -> 138947 COMPL. DATE 09/12/2006 TOTAL DEPTH 6512 PERF. 6155 - 6229

11	2880 X	2643	-0-	-237	-0-	295	1	2331	3	N	15					71
						17	9									
12	3059 X	3059	-0-	-0-	-0-	305	1	2742	3	N	11					82
						12	9									
01	3689 X	2813	-0-	-876	-0-	327	1	2460	3	N	24					106
						26	9									
02	3332 X	1788	-0-	-1544	-0-	195	1	1582	3	N	10					116
						11	9									
03	3699 X	3699	-0-	-0-	-0-	447	1	3252	3	N	-0-					116
04	2670 X	2408	-0-	-262	-0-	277	1	2129	3	N	2					118
						2	9									

SECOND CHANCE (ROEDER) 82040 365 NON-ASSOCIATED EXEMPT CNTY: DE WITT
J.W. SERVICE COMPANY 427288
BADE WELL #: RRCID -> 155041 COMPL. DATE 06/02/1995 TOTAL DEPTH 11160 PERF.10818 - 10827

11	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT					92
12	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT					92
01	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT					92
02	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT					92
03	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT					92
04	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT					92

PLUGGED AND ABANDONED_____ 10/24/1998

SEELEY (FRIO) 82112 666 ASSOCIATED 49B CNTY: BEE
WESTERN OIL DEVELOPMENT COMPANY 912130
FOJTIK, ED WELL #: 1 RRCID -> 032767 COMPL. DATE 04/01/1964 TOTAL DEPTH 2260 PERF. 2170 - 2175

11	H15 VIOL	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
12	0 A	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/21/2016 - P/A 12/21/16

SHARONLEE (SLIGO) 82721 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DYNAMIC PRODUCTION, INC. 237926
MARTIN WELL #: 1 RRCID -> 235990 COMPL. DATE 05/11/2011 TOTAL DEPTH 17200 PERF.16778 - 16828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	X	65	-0-	-175	-0-	65	2			N	-0-			-0-
12	248	X	79	-0-	-169	-0-	79	2			N	-0-			-0-
01	5704	X	50	-0-	-5654	-0-	50	2			N	-0-			-0-
02	5152	X	-0-	-0-	-5152	-0-					N	-0-			-0-
03	5704	X	-0-	-0-	-5704	-0-					N	-0-			-0-
04	90	X	-0-	-0-	-90	-0-					N	-0-			-0-

SIMMONS SUBDIVISION UNIT WELL #: 1 RRCID -> 254612 COMPL. DATE 10/05/2009 TOTAL DEPTH 17150 PERF.16776 - 16816

11	157020	X	137562	-0-	-19458	-0-	137562	2			N	-0-			-0-
12	160859	X	141192	-0-	-19667	-0-	141192	2			N	-0-			-0-
01	160859	X	139398	-0-	-21461	-0-	139398	2			N	-0-			-0-
02	123538	X	123538	-0-	-0-	-0-	123538	2			N	-0-			-0-
03	134634	X	134634	-0-	-0-	-0-	134634	2			N	-0-			-0-
04	1560	X	-0-	-0-	-1560	-0-					N	-0-			-0-

UMMA RESOURCES, LLC 875670
TEXACO-PEL-TEX BLANCHE HERRING WELL #: 1 RRCID -> 117743 COMPL. DATE 09/29/1989 TOTAL DEPTH 17744 PERF.16692 - 16794

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WAGNER OIL COMPANY 891175
SHARONLEE (SWD) WELL #: 1 RRCID -> 127105 COMPL. DATE 07/01/1987 TOTAL DEPTH 3810 PERF. 3605 - 3709

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SHARONLEE, N.E. (SLIGO) 82722 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
TEXACO PEL-TEX SCHREINER TRUST WELL #: 1 RRCID -> 122850 COMPL. DATE 08/26/1990 TOTAL DEPTH 18000 PERF.16696 - 16727

11	19170	#	17137	-0-	-2033	-0-	1390	1	15747	2	Y	-0-			-0-
12	19406	#	16909	-0-	-2497	-0-	1733	1	15176	2	Y	-0-			-0-
01	18724	#	16650	-0-	-2074	-0-	1784	1	14866	2	Y	-0-			-0-
02	14282	R	14282	-0-	-0-	-0-	1606	1	12676	2	Y	-0-			-0-
03	15476	R	15476	-0-	-0-	-0-	1786	1	13690	2	Y	-0-			-0-
04	17130	#	14583	-0-	-2547	-0-	1692	1	12891	2	Y	-0-			-0-

SHERIFF (CONSOLIDATED) 83141 030 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, HENRY C. WELL #: 3 RRCID -> 151661 COMPL. DATE 09/30/1994 TOTAL DEPTH 5770 PERF. 5579 - 5594

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHERIFF (CONSOLIDATED) //CONT.// 83141 030 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC //CONT.// 276936
SHOFNER, W.A. WELL #: 2 RRCID -> 151889 COMPL. DATE 10/05/1994 TOTAL DEPTH 5748 PERF. 5574 - 5581

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GAS UNIT #1 (F-2 SAND) WELL #: 2 RRCID -> 170016 COMPL. DATE 03/10/2010 TOTAL DEPTH 5760 PERF. 5578 - 5583

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOYD, FRANK WELL #: 2 RRCID -> 171260 COMPL. DATE 10/07/1998 TOTAL DEPTH 5765 PERF. 5596 - 5603

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF (F-1) 83141 076 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, ALEX WELL #: 3 U RRCID -> 034229 COMPL. DATE 10/07/1964 TOTAL DEPTH N/A PERF. 5661 - 5667

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHOFNER, W. A. WELL #: 3 RRCID -> 044475 COMPL. DATE 06/11/1968 TOTAL DEPTH 5650 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOYD, ALEX WELL #: 1 RRCID -> 134156 COMPL. DATE 02/06/1990 TOTAL DEPTH 5765 PERF. 5595 - 5605

11	14B2 EXT	NO RPT	-0-	-0-	19698			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	19698			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	19698			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	19698			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	19698			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	19698			N	NO RPT			-0-

SHERIFF (F-2) 83141 152 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, ALEX WELL #: 3 L RRCID -> 033747 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. 5682 - 5692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHOFNER, W. A. WELL #: 9 RRCID -> 033748 COMPL. DATE 06/30/1964 TOTAL DEPTH 5890 PERF. 5650 - 5655

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MICHOT, MRS. KATE B. WELL #: 2 RRCID -> 077388 COMPL. DATE 05/26/1978 TOTAL DEPTH 5765 PERF. 5633 - 5642

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHOFNER, W. A. WELL #: 13 RRCID -> 134155 COMPL. DATE 02/14/1990 TOTAL DEPTH 5800 PERF. 5604 - 5610

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF (F-3) 83141 228 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, C. H. WELL #: 5 RRCID -> 033749 COMPL. DATE 06/22/1964 TOTAL DEPTH 5690 PERF. 5682 - 5688

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHOFNER, W. A. WELL #: 1 RRCID -> 033750 COMPL. DATE 06/02/1977 TOTAL DEPTH 5869 PERF. 1876 - 1911

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF (F-3) //CONT.// 83141 228 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC //CONT.// 276936
BOYD, ALEX WELL #: 2 RRCID -> 134157 COMPL. DATE 02/06/1990 TOTAL DEPTH 5765 PERF. 5626 - 5632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	1013				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	1013				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	1013				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	1013				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	1013				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	1013				N	NO RPT			-0-

KEY, J. T. WELL #: 2 RRCID -> 152530 COMPL. DATE 11/17/1994 TOTAL DEPTH 5782 PERF. 5616 - 5621

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHERIFF (F-4) 83141 304 ASSOCIATED 49B CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, H. C. WELL #: 1 RRCID -> 038893 COMPL. DATE 04/15/1966 TOTAL DEPTH N/A PERF. 5675 - 5682

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BOYD, FRANK WELL #: 1 RRCID -> 183155 COMPL. DATE 01/13/2001 TOTAL DEPTH 5765 PERF. 5645 - 5660

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BOYD, CHARLIE H. WELL #: 1 RRCID -> 231505 COMPL. DATE 01/04/2005 TOTAL DEPTH 5765 PERF. 5648 - 5659

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHERIFF (9400) 83141 912 ASSOCIATED PRORATED CNTY: CALHOUN
B&L EXPLORATION, L.L.C. 040597
WELDER WELL #: 3 RRCID -> 281978 COMPL. DATE 03/06/2017 TOTAL DEPTH 9936 PERF. 9702 - 9904

03	0	21656	-0-	21656	B	21656	20533	2	1123	9	N	1021	765	1		256
04	0	NO RPT	-0-	-0-	B	21656					N	NO RPT				256

SHERIFF, EAST (8000) 83142 111 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 2 RRCID -> 225508 COMPL. DATE 01/23/2007 TOTAL DEPTH 9341 PERF. 7936 - 7938

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF, EAST (8250) 83142 444 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 169934 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF, EAST (8340) 83142 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 174353 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF, EAST (8348 FRIO) 83142 515 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 1 RRCID -> 148749 COMPL. DATE 01/28/1994 TOTAL DEPTH 9296 PERF. 8374 - 8383

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF EAST (8400) 83142 544 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
WOOLVERINE PRODUCTION COMPANY 941675
WILSON, WILLIETT UNIT WELL #: 1 RRCID -> 060670 COMPL. DATE 10/02/1974 TOTAL DEPTH 9245 PERF. 0 - 8400

11	14B DENY	NO RPT	-0-	-0-	3					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	3					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	3					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	3					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	3					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	3					N	NO RPT					-0-

SHERIFF, E. (8400 FRIO STRINGER) 83142 555 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 1 RRCID -> 177933 COMPL. DATE N/A TOTAL DEPTH 9296 PERF. 7785 - 7800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SHERIFF, EAST (8530) 83142 575 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 105152 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCDONALD, A.B. WELL #: 1 RRCID -> 107773 COMPL. DATE 09/12/1992 TOTAL DEPTH 9497 PERF. 8528 - 8584

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SHERIFF, WEST (FRIO 9000) 83148 500 ASSOCIATED CAPACITY CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
FRERICHS, F. L. WELL #: 2 RRCID -> 139303 COMPL. DATE 07/22/1991 TOTAL DEPTH 9415 PERF. 9161 - 9290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1983 N	1398	-0-	-585	-0-	1369	2	29	9	Y	26					177
12	1731 N	1731	-0-	-0-	-0-	1703	2	28	9	Y	25	91	1			111
01	2015 X	1193	-0-	-822	-0-	1168	2	25	9	Y	23	32	1			102
02	DLQ G-10	1143	-0-	1143	1143	1124	2	19	9	Y	17	45	1			74
03	DLQ G-10	1195	-0-	1195	2338	1170	2	25	9	Y	23					97
04	DLQ G-10	1156	-0-	1156	3494	1127	2	29	9	Y	26					123

SHERMAN OFFSHORE (1700) 83189 380 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 596-L NE/4 WELL #: 3 RRCID -> 255449 COMPL. DATE 10/15/2009 TOTAL DEPTH 4954 PERF. 1730 - 1736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERMAN OFFSHORE (2900 A) 83189 450 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 721-S WELL #: 1 RRCID -> 121577 COMPL. DATE 06/18/1986 TOTAL DEPTH 6087 PERF. 2974 - 2978

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERMAN OFFSHORE (2900 A) //CONT.// 83189 450 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. //CONT.// 338104
STATE TRACT 719-S WELL #: 1 L RRCID -> 132259 COMPL. DATE 07/28/1989 TOTAL DEPTH 4615 PERF. 3122 - 3126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERMAN OFFSHORE (3000) 83189 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 721-S WELL #: 1 U RRCID -> 061145 COMPL. DATE 10/03/1974 TOTAL DEPTH 6087 PERF. N/A

11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERMAN OFFSHORE (3900) 83189 580 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 707-S WELL #: 1 U RRCID -> 060757 COMPL. DATE 08/28/1974 TOTAL DEPTH 4350 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERMAN OFFSHORE (4100) 83189 620 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 721-S WELL #: 1 L RRCID -> 061329 COMPL. DATE 10/03/1974 TOTAL DEPTH 6087 PERF. N/A

11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERMAN OFFSHORE, W.(1700 MIO.) 83192 200 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 719-S WELL #: 1 U RRCID -> 131844 COMPL. DATE 01/07/2009 TOTAL DEPTH 4615 PERF. 1750 - 1770

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 720-S WELL #: 2-U RRCID -> 149096 COMPL. DATE 03/09/1994 TOTAL DEPTH 6450 PERF. 1660 - 1672

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERMAN OFFSHORE, W. (4000) 83192 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 720-S WELL #: 2-L RRCID -> 125218 COMPL. DATE 03/09/1994 TOTAL DEPTH 6450 PERF. 3150 - 3234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIBLEY (3250) 83480 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAWHIDE OPERATING, INC. 694852
BAILEY, IVA WELL #: 2 RRCID -> 234331 COMPL. DATE 05/05/2007 TOTAL DEPTH 3616 PERF. 3220 - 3224

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIENE BEAN (5150) 83488 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H133-T RRCID -> 162255 COMPL. DATE 11/01/1996 TOTAL DEPTH 6010 PERF. 5150 - 5153

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIERRA VISTA (QUEEN CITY) 83500 550 ASSOCIATED ONE WELL CNTY: LIVE OAK
LOUISIANA JORDAN OIL CO, INC. 509475
REAGAN "A" WELL #: 3 RRCID -> 256297 COMPL. DATE 04/01/2007 TOTAL DEPTH 6200 PERF. 5914 - 5928

11	0	A	-0-	-0-	-0-	102718					N	-0-					-0-
12	0	A	-0-	-0-	-0-	102718					N	-0-					-0-
01	0	A	-0-	-0-	-0-	102718					N	-0-					-0-
02	0	A	-0-	-0-	-0-	102718					N	-0-					-0-
03	0		NO RPT	-0-	-0-	102718					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11324 03/01/2015

SIERRA VISTA (SLICK A) 83500 600 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
MIDSTATES CORPORATION 566101
SANGER HEIRS WELL #: 1 C RRCID -> 043312 COMPL. DATE 12/12/1967 TOTAL DEPTH 8670 PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANGER HEIRS WELL #: 7 RRCID -> 077285 COMPL. DATE 03/23/1978 TOTAL DEPTH 7325 PERF. 7215 - 7218

11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/12/2016 - P/A 12/12/2016

SIERRA VISTA (SLICK B) 83500 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MIDSTATES CORPORATION 566101
SANGER HEIRS WELL #: 1 T RRCID -> 043313 COMPL. DATE 12/12/1967 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS CITY (GOVT. WELLS) 83682 500 ASSOCIATED ONE WELL CNTY: LIVE OAK
REPUBLIC RESOURCES, LLC. 703124
CLAYTON NORTH UNIT WELL #: 1 RRCID -> 253086 COMPL. DATE 07/15/2007 TOTAL DEPTH 6200 PERF. 1324 - 1326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SINGLETON (HOCKLEY 3800) 83737 110 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
MALONE WELL #: 15 RRCID -> 262238 COMPL. DATE 08/29/2011 TOTAL DEPTH 4214 PERF. 3856 - 3860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480 #	-0-	-0-	-480	-0-					N	-0-					-0-
12	434 #	14	-0-	-420	-0-	1	1	13	3	N	-0-					-0-
01	310 #	143	-0-	-167	-0-	10	1	133	3	N	-0-					-0-
02	56 #	43	-0-	-13	-0-	3	1	40	3	N	-0-					-0-
03	58 R	58	-0-	-0-	-0-	3	1	55	3	N	-0-					-0-
04	150 #	70	-0-	-80	-0-	4	1	66	3	N	-0-					-0-

SINGLETON (1900) 83737 333 NON-ASSOCIATED ONE WELL CNTY: BEE
PETROLEUM MANAGEMENT, INC. 660600
L2 RANCH WELL #: 1 RRCID -> 102743 COMPL. DATE 11/19/1982 TOTAL DEPTH 4810 PERF. 1925 - 1930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/16/2016 - P/A 12/16/16

SINGLETON (3950) 83737 500 NON-ASSOCIATED ONE WELL CNTY: BEE
CHESNUTT OIL & GAS, INC. 147755
CARPENTER, J. R. WELL #: 1 RRCID -> 092153 COMPL. DATE 01/28/1981 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SINGLETON, E. (HOCKLEY) 83740 300 NON-ASSOCIATED ONE WELL CNTY: BEE
BELLOWS OPERATING CO., L. C. 063857
BEAR CREEK RANCH WELL #: 2 RRCID -> 157869 COMPL. DATE 02/03/1996 TOTAL DEPTH 5561 PERF. 4522 - 4528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	3898					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	3898					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	3898					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	3898					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	3898					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	3898					N	NO RPT					-0-

SITTON (MIOCENE 1900) 83802 317 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
GULF SANDS OIL CO. 338530
STEEN, JOHN WELL #: 1 RRCID -> 078579 COMPL. DATE 03/25/1978 TOTAL DEPTH 3138 PERF. 1870 - 1874

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SKIDMORE, WEST (4500) 83907 666 NON-ASSOCIATED ONE WELL CNTY: BEE
POCO LLC 668802
WHIDDON-SEGER GAS UNIT WELL #: 2 RRCID -> 250646 COMPL. DATE 01/09/2014 TOTAL DEPTH 5110 PERF. 4342 - 4420

11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SLICK (PETTUS) 84075 100 ASSOCIATED ONE WELL CNTY: GOLIAD
B D PRODUCTION CO., INC. 040190
REMMERS WELL #: 2 A RRCID -> 223282 COMPL. DATE 10/13/2006 TOTAL DEPTH 4850 PERF. 4140 - 4147

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PRIDE ENERGY COMPANY 677050
RIEDEL, W.H. WELL #: 2 RRCID -> 130963 COMPL. DATE 05/15/1989 TOTAL DEPTH 7638 PERF. 4174 - 4184

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

SALVADOR OIL, LLC 744509
WOFFORD, R.L. WELL #: 1 RRCID -> 130075 COMPL. DATE 03/23/2005 TOTAL DEPTH 7622 PERF. 3080 - 3140

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SLICK (YEGUA 4760) 84075 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RIEDEL, MARTHA ANN WELL #: 1 RRCID -> 138304 COMPL. DATE 04/22/1991 TOTAL DEPTH 7623 PERF. 4762 - 4766

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			95
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			95
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			95
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			95
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			95
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			95

RIEDEL, W. H. WELL #: 1 RRCID -> 142829 COMPL. DATE 10/02/1992 TOTAL DEPTH 7942 PERF. 4711 - 4714

11	930	N	888	-0-	-42	-0-	888	2	N	-0-			-0-
12	930	N	897	-0-	-33	-0-	897	2	N	-0-			-0-
01	930	N	908	-0-	-22	-0-	908	2	N	-0-			-0-
02	840	N	805	-0-	-35	-0-	805	2	N	-0-			-0-
03	899	N	880	-0-	-19	-0-	880	2	N	-0-			-0-
04	870	N	843	-0-	-27	-0-	843	2	N	-0-			-0-

SLICK, EAST (2-7600) 84076 666 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
IDEUS UNIT WELL #: 3 RRCID -> 103293 COMPL. DATE 12/20/1982 TOTAL DEPTH 7860 PERF. 7567 - 7573

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SLICK, NE. (7600) 84078 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CIBOLO ENERGY OPERATING, INC. 153393
RIEDEL, W. T. ET AL WELL #: 1 RRCID -> 187327 COMPL. DATE 05/12/2001 TOTAL DEPTH 14001 PERF. 7590 - 7596

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEARL, BILL H. PRODUCTIONS, INC. 647284
IBROM WELL #: 1 RRCID -> 128532 COMPL. DATE 07/01/1991 TOTAL DEPTH 7900 PERF. 7518 - 7525

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			10
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			10
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			10
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			10
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			10
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			10

SLICK, S. (WILCOX "J") 84079 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ALTA MESA SERVICES, LP 015721
WILLMS GU WELL #: 1 RRCID -> 282183 COMPL. DATE 04/21/2016 TOTAL DEPTH 9698 PERF. 8934 - 9497

11	318510	X	NO RPT	-0-	-318510	-0-			N	NO RPT			-0-
12	329127	X	NO RPT	-0-	-329127	-0-			N	NO RPT			-0-
01	329127	X	NO RPT	-0-	-329127	-0-			N	NO RPT			-0-
02	297276	X	NO RPT	-0-	-297276	-0-			N	NO RPT			-0-
03	329127	X	NO RPT	-0-	-329127	-0-			N	NO RPT			-0-
04	318510	X	NO RPT	-0-	-318510	-0-			N	NO RPT			-0-

SLICK, S. (WILCOX "J") //CONT.// 84079 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
WRIGHT MATERIALS INC. UNIT WELL #: 1 RRCID -> 096917 COMPL. DATE 04/20/1995 TOTAL DEPTH 12069 PERF. 8990 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					87
12	0	X	-0-	-0-	-0-	-0-					N	-0-					87
01	0	X	-0-	-0-	-0-	-0-					N	-0-					87
02	0	X	-0-	-0-	-0-	-0-					N	-0-					87
03	0	X	-0-	-0-	-0-	-0-					N	-0-					87
04	0	X	-0-	-0-	-0-	-0-					N	-0-					87

MARSHALL "B" WELL #: 1 RRCID -> 200715 COMPL. DATE 02/20/2004 TOTAL DEPTH 8990 PERF. 8870 - 8878

11	270	X	195	-0-	-75	-0-	195	1			N	-0-					160
12	217	X	195	-0-	-22	-0-	195	1			N	-0-					160
01	217	X	195	-0-	-22	-0-	195	1			N	-0-					160
02	196	X	101	-0-	-95	-0-	101	1			N	-0-					160
03	217	X	101	-0-	-116	-0-	101	1			N	-0-					160
04	210	X	101	-0-	-109	-0-	101	1			N	-0-					160

SLIVA (2100) 84105 248 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
ORR WELL #: 1 RRCID -> 272901 COMPL. DATE 02/12/2014 TOTAL DEPTH 5310 PERF. 2064 - 2084

11	2130	#	1185	-0-	-945	-0-	1185	2			N	-0-					-0-
12	2201	#	696	-0-	-1505	-0-	696	2			N	-0-					-0-
01	1550	#	590	-0-	-960	-0-	590	2			N	-0-					-0-
02	1372	#	696	-0-	-676	-0-	696	2			N	-0-					-0-
03	1240	#	317	-0-	-923	-0-	317	2			N	-0-					-0-
04	1200	#	595	-0-	-605	-0-	595	2			N	-0-					-0-

SLIVA (2800) 84105 398 NON-ASSOCIATED ONE WELL CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
SPIEKERMAN, E. J. WELL #: 1 RRCID -> 164694 COMPL. DATE 09/12/1997 TOTAL DEPTH N/A PERF. 2751 - 2754

11	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	1			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
*03	6	N	6	-0-	-0-	-0-	6	1			N	-0-					-0-
04	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

SLIVA (3100) 84105 558 NON-ASSOCIATED ONE WELL CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
WOLTERS, R. & J. WELL #: 2 RRCID -> 004151 COMPL. DATE 01/15/1954 TOTAL DEPTH 4390 PERF. 3100 - 3106

11	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	1			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	1			N	-0-					-0-
*03	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
04	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

SLIVA (3600) 84105 744 NON-ASSOCIATED EXEMPT CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
SPIEKERMAN, H. F. WELL #: 1 RRCID -> 004152 COMPL. DATE 11/01/1952 TOTAL DEPTH 3700 PERF. 3584 - 3594

11	4	N	4	-0-	-0-	-0-	4	1			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	1			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	1			N	-0-					-0-
*03	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
04	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

SLIVA (3600) //CONT.// 84105 744 NON-ASSOCIATED EXEMPT CNTY: BEE
STEPHENS & JOHNSON OPERATING CO. 817555
DUDERSTADT, SOPHIE S. GAS UNIT WELL #: 1 RRCID -> 066805 COMPL. DATE 05/22/1976 TOTAL DEPTH 4519 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SLIVA, SOUTHWEST (FRIO SUGAREK) 84111 330 ASSOCIATED ONE WELL CNTY: BEE
CHISHOLM OIL & GAS, LC 149453
WOLTERS WELL #: 3 RRCID -> 246457 COMPL. DATE 01/13/2006 TOTAL DEPTH 4650 PERF. 2892 - 2901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SLIVA, SOUTHWEST (STILLWELL) 84111 495 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CHISHOLM OIL & GAS, LC 149453
WOLTERS WELL #: 2 RRCID -> 239192 COMPL. DATE 06/10/2008 TOTAL DEPTH 4500 PERF. 4418 - 4425

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	36712			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	36712			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	36712			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	36712			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	36712			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	36712			N	NO RPT			-0-

SLIVA, SOUTHWEST (2970) 84111 575 ASSOCIATED ONE WELL CNTY: BEE
CHISHOLM OIL & GAS, LC 149453
WOLTERS WELL #: 4R RRCID -> 246459 COMPL. DATE 02/12/2009 TOTAL DEPTH 4650 PERF. 2964 - 2982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SLIVA, SOUTHWEST (3600) 84111 770 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
HOWARD EXPLORATION, INC. 405950
HARTZENDORF WELL #: 1 RRCID -> 243894 COMPL. DATE 11/06/2008 TOTAL DEPTH 3812 PERF. 3525 - 3734

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1960 R	1960	-0-	-0-	-0-	1960	2	N	-0-			-0-
12	1953 #	4	-0-	-1949	-0-	4	2	N	-0-			-0-
01	1953 #	1793	-0-	-160	-0-	1793	2	N	-0-			-0-
02	1820 #	-0-	-0-	-1820	-0-			N	-0-			-0-
03	2018 R	2018	-0-	-0-	-0-	2018	2	N	-0-			-0-
04	1950 #	-0-	-0-	-1950	-0-			N	-0-			-0-

SLIVA, SOUTHWEST (4070 SAND) 84111 935 ASSOCIATED ONE WELL CNTY: BEE
CHISHOLM OIL & GAS, LC 149453
WOLTERS WELL #: 1 RRCID -> 139163 COMPL. DATE 07/17/1991 TOTAL DEPTH 4509 PERF. 4399 - 4402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEEZY (YEGUA) 84431 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PPC OPERATING COMPANY LLC 631462
COOK - FENNER UNIT WELL #: 1 RRCID -> 265328 COMPL. DATE 10/22/2010 TOTAL DEPTH 6807 PERF. 6578 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	953	-0-	-1087	-0-	651	1	302	2	N	-0-					173
12	2108	N	-0-	-0-	-2108	-0-					N	-0-					173
01	2108	N	-0-	-0-	-2108	-0-					N	-0-					173
02	896	N	-0-	-0-	-896	-0-					N	-0-					173
03	0	N	-0-	-0-	-0-	-0-					N	-0-					173
04	0	N	-0-	-0-	-0-	-0-					N	-0-					173

SOL WEST (MACKHANK) 84514 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: 1 RRCID -> 086944 COMPL. DATE 09/20/1979 TOTAL DEPTH 9342 PERF. 9201 - 9207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOL WEST (SECOND MACKHANK) 84514 525 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: 2 RRCID -> 093602 COMPL. DATE 01/16/1981 TOTAL DEPTH 9909 PERF. 9612 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34

SOUTH MOUNTAIN VIEW (SLICK A) 84720 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TERRAFINA ENERGY, LLC 843271
SANGER HEIRS WELL #: 1 RRCID -> 276006 COMPL. DATE 01/19/2013 TOTAL DEPTH 7750 PERF. 7268 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30300		3547	-0-	-26753	158910	106	1	3428	2	N	12					26
							13	9									
12	31310		3520	-0-	-27790	131120	101	1	3254	2	N	150					176
							165	9									
01	31310		6455	-0-	-24855	106265	193	1	6229	2	N	30					206
							33	9									
02	28280		3906	-0-	-24374	81891	115	1	3733	2	N	53					259
							58	9									
03	31310		7900	-0-	-23410	58481	237	1	7652	2	N	10					269
							11	9									
*04	30300		4775	-0-	-25525	32956	142	1	4607	2	N	24	180	1			113
							26	9									

SOUTH MOUNTAIN VIEW (LULING L-4) 84736 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BRANDER, SAM H. 088618
SANGER HEIRS WELL #: 1 RRCID -> 266045 COMPL. DATE 01/19/2013 TOTAL DEPTH 7750 PERF. 7268 - 7270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHERN COMFORT (FRIO) 84741 500 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
BROOKING, M.M. WELL #: 1 RRCID -> 127084 COMPL. DATE 02/01/1988 TOTAL DEPTH 9606 PERF. 8931 - 8939

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKING, M.M. WELL #: 2 RRCID -> 135003 COMPL. DATE 05/13/1990 TOTAL DEPTH 10796 PERF. 8854 - 8866

11	4017 X	4017	-0-	-0-	-0-	100	1	3895	2	N	20	1	8			144
						22	9									
12	4223 X	4223	-0-	-0-	-0-	100	1	4102	2	N	19	1	8			162
						21	9									
01	3480 X	3480	-0-	-0-	-0-	100	1	3363	2	N	15					177
						17	9									
02	3752 X	3377	-0-	-375	-0-	100	1	3263	2	N	13					190
						14	9									
03	4216 X	3140	-0-	-1076	-0-	100	1	3019	2	N	19					209
						21	9									
*04	4634 X	4634	-0-	-0-	-0-	100	1	4522	2	N	11	144	1	1	8	75
						12	9									

BROOKING, M. T. #2 WELL #: 2 RRCID -> 269676 COMPL. DATE 02/23/2013 TOTAL DEPTH 9706 PERF. 8910 - 8926

11	11025 X	11025	-0-	-0-	-0-	100	1	10415	2	N	464	506	1			312
						510	9									
12	12173 X	12173	-0-	-0-	-0-	100	1	11629	2	N	404	348	1			368
						444	9									
01	13370 X	13370	-0-	-0-	-0-	90	1	12718	2	N	511	527	1			352
						562	9									
02	11580 X	11580	-0-	-0-	-0-	100	1	11047	2	N	394	347	1			399
						433	9									
03	10411 X	10411	-0-	-0-	-0-	100	1	9934	2	N	343	343	1			399
						377	9									
*04	12023 X	12023	-0-	-0-	-0-	100	1	11508	2	N	377	545	1	2	8	229
						415	9									

MM BROOKING #3 WELL #: 3 RRCID -> 272724 COMPL. DATE 12/16/2013 TOTAL DEPTH 9690 PERF. 9662 - 9666

11	24000 X	22937	-0-	-1063	-0-	22220	2	717	9	N	652	530	1			310
12	24800 X	22126	-0-	-2674	-0-	21451	2	675	9	N	614	717	1			207
01	24304 X	23970	-0-	-334	-0-	23477	2	493	9	N	448	536	1			119
02	19491 X	19491	-0-	-0-	-0-	18924	2	567	9	N	515	347	1			287
03	24304 X	22135	-0-	-2169	-0-	21824	2	311	9	N	283	535	1			35
04	23190 X	18261	-0-	-4929	-0-	17381	2	880	9	N	800	715	1			120

SOUTHPAW (MIOCENE 6000) 84794 250 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 141 WELL #: 1 RRCID -> 174711 COMPL. DATE 03/09/1999 TOTAL DEPTH 6250 PERF. 5972 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SPEAKS (1800) 84978 198 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, BILLY JOE WELL #: 2 RRCID -> 200549 COMPL. DATE 02/13/2004 TOTAL DEPTH 2500 PERF. 1798 - 1802

11	1560	X	1346	-0-	-214	-0-	1346	2			N	-0-			-0-
12	1523	X	1523	-0-	-0-	-0-	1523	2			N	-0-			-0-
01	1435	X	1435	-0-	-0-	-0-	1435	2			N	-0-			-0-
02	1260	X	1103	-0-	-157	-0-	1103	2			N	-0-			-0-
03	1519	X	1265	-0-	-254	-0-	1265	2			N	-0-			-0-
04	1470	X	1260	-0-	-210	-0-	1260	2			N	-0-			-0-

FIRSTRIKE ENERGY CORPORATION 269066
KLIMITCHEK WELL #: 1R RRCID -> 280708 COMPL. DATE 12/12/2013 TOTAL DEPTH 3600 PERF. 1776 - 1786

11	7939	X	7939	-0-	-0-	-0-	7939	2			N	-0-			-0-
12	7472	X	7472	-0-	-0-	-0-	7472	2			N	-0-			-0-
01	8391	X	8391	-0-	-0-	-0-	8391	2			N	-0-			-0-
02	9005	X	9005	-0-	-0-	-0-	9005	2			N	-0-			-0-
03	8004	X	8004	-0-	-0-	-0-	8004	2			N	-0-			-0-
*04	1593	X	1593	-0-	-0-	-0-	600	1	993	2	N	-0-			-0-

MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, ALTON WELL #: 2 RRCID -> 174165 COMPL. DATE 03/26/1999 TOTAL DEPTH 3535 PERF. 1728 - 1734

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KLIMITCHEK, CARL WELL #: 2 RRCID -> 222029 COMPL. DATE 07/12/2001 TOTAL DEPTH 2400 PERF. 1794 - 1796

11	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT			-0-

SPEAKS (1850) 84978 264 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOSSAMAN, A. D. 802655
CLARK, S. A. WELL #: 1 C RRCID -> 037523 COMPL. DATE 07/05/1965 TOTAL DEPTH 2510 PERF. 1849 - 1855

11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/22/2016 - P/A 11/22/16

```
-----------------------------------------------------------------------------------------------------------------------------------
SPEAKS ( 1900)                                84978 330   NON-ASSOCIATED          ONE WELL                          CNTY: LAVACA
  SOSSAMAN, A. D.                             802655
    CLARK, S. A.                       WELL #:    1 T  RRCID -> 036961  COMPL. DATE 07/05/1965  TOTAL DEPTH  2510 PERF. 1916 -  1920
-----------------------------------------------------------------------------------------------------------------------------------
 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS * *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
-----------------------------------------------------------------------------------------------------------------------------------
 11        0 A   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
                  PLUGGED AND ABANDONED_____ 11/22/2016 - P/A 11/22/16

-----------------------------------------------------------------------------------------------------------------------------------
SPEAKS (1900 W)                               84978 360   NON-ASSOCIATED          CAPACITY                          CNTY: LAVACA
  MOOSE OPERATING CO., INC.                   582558
    KLIMITCHEK, FRANKLIN GAS UNIT      WELL #:    1    RRCID -> 222024  COMPL. DATE 06/12/2001  TOTAL DEPTH  2400 PERF. 1946 -  1951
-----------------------------------------------------------------------------------------------------------------------------------
 11 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 04 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
SPEAKS ( 2100)                                84978 462   NON-ASSOCIATED          ONE WELL                          CNTY: LAVACA
  FIRSTRIKE ENERGY CORPORATION                269066
    KLIMITCHEK                         WELL #:    1 R  RRCID -> 225034  COMPL. DATE 12/19/2006  TOTAL DEPTH  3600 PERF. 2058 -  2060
-----------------------------------------------------------------------------------------------------------------------------------
 11        0 #      -0-      -0-        -0-           -0-                                N       -0-                                -0-
 12        0 #      -0-      -0-        -0-           -0-                                N       -0-                                -0-
 01        0 #      -0-      -0-        -0-           -0-                                N       -0-                                -0-
 02    T. A.        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 03    T. A.        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 04    T. A.        -0-      -0-        -0-           -0-                                N       -0-                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
SPEAKS (2200)                                 84978 490   NON-ASSOCIATED          EXEMPT                            CNTY: LAVACA
  MOOSE OPERATING CO., INC.                   582558
    SMOTHERS                           WELL #:    4    RRCID -> 170226  COMPL. DATE 06/12/1998  TOTAL DEPTH  3450 PERF. 2335 -  2337
-----------------------------------------------------------------------------------------------------------------------------------
 11 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 04 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
SPEAKS ( 2700)                                84978 528   NON-ASSOCIATED          ONE WELL                          CNTY: LAVACA
  MOOSE OPERATING CO., INC.                   582558
    KLIMITCHEK, JESSE                  WELL #:    3    RRCID -> 222021  COMPL. DATE 05/06/1999  TOTAL DEPTH  3320 PERF. 2546 -  2549
-----------------------------------------------------------------------------------------------------------------------------------
 11 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 04 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
SPEAKS (3100)                                 84978 542   NON-ASSOCIATED          ONE WELL                          CNTY: LAVACA
  MOOSE OPERATING CO., INC.                   582558
    KLIMITCHEK, FRANKLIN               WELL #:    1    RRCID -> 173251  COMPL. DATE 03/05/1999  TOTAL DEPTH  3600 PERF. 3152 -  3155
-----------------------------------------------------------------------------------------------------------------------------------
 11 14B DENY     NO RPT      -0-        -0-           2821                               N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-           2821                               N    NO RPT                                -0-
 01 14B DENY     NO RPT      -0-        -0-           2821                               N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-           2821                               N    NO RPT                                -0-
 03 14B DENY     NO RPT      -0-        -0-           2821                               N    NO RPT                                -0-
 04 14B DENY     NO RPT      -0-        -0-           2821                               N    NO RPT                                -0-
```

SPEAKS (3100) //CONT.// 84978 542 NON-ASSOCIATED ONE WELL CNTY: LAVACA
NORTH SHORE ENERGY, L.L.C. 614122
NSE KLIMITCHEK MEGAN WELL #: 1 RRCID -> 240169 COMPL. DATE 03/01/2007 TOTAL DEPTH 3115 PERF. 3035 - 3037

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	4662				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	4662				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	4662				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	4662				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	4662				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	4662				N	NO RPT			-0-

SPEAKS (3200) 84978 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
SMOTHERS WELL #: 3 RRCID -> 174769 COMPL. DATE 07/08/1998 TOTAL DEPTH 3759 PERF. 3272 - 3275

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VIKING VENTURES WELL #: 1 RRCID -> 174996 COMPL. DATE 06/30/1999 TOTAL DEPTH 3810 PERF. 3302 - 3305

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VIKING VENTURES "A" WELL #: 2 RRCID -> 175000 COMPL. DATE 06/11/1999 TOTAL DEPTH 3350 PERF. 3014 - 3017

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SOUNDLOGIC PROD. & EXPLOR., LLC 802627
VIKING VENTURES WELL #: 4 RRCID -> 175238 COMPL. DATE 06/11/1999 TOTAL DEPTH 3810 PERF. 3305 - 3308

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SPEAKS (12700 WILCOX) 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
ROBERTSON WELL #: 1 RRCID -> 185705 COMPL. DATE 02/25/2016 TOTAL DEPTH 15835 PERF.11578 - 11590

11	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-

SPEAKS (12700 WILCOX) //CONT.// 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692

ROBERTSON WELL #: 2 RRCID -> 191230 COMPL. DATE 10/29/2006 TOTAL DEPTH 16011 PERF.11548 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	X	88	-0-	-92	-0-	25	1	63	2	Y	-0-					-0-
12	186	X	12	-0-	-174	-0-	2	1	10	2	Y	-0-					-0-
01	47	N	47	-0-	-0-	-0-	8	1	39	2	Y	-0-					-0-
02	84	N	38	-0-	-46	-0-	7	1	31	2	Y	-0-					-0-
03	44	N	44	-0-	-0-	-0-	9	1	35	2	Y	-0-					-0-
*04	79	N	79	-0-	-0-	-0-	16	1	63	2	Y	-0-					-0-

ROBERTSON WELL #: 3 RRCID -> 194148 COMPL. DATE 10/14/2002 TOTAL DEPTH 17750 PERF.14690 - 17428

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 7 RRCID -> 196923 COMPL. DATE 03/22/2003 TOTAL DEPTH 17890 PERF.13360 - 14720

11	180	N	171	-0-	-9	-0-	48	1	123	2	Y	-0-					-0-
12	186	N	163	-0-	-23	-0-	28	1	135	2	Y	-0-					-0-
01	186	N	151	-0-	-35	-0-	27	1	124	2	Y	-0-					-0-
02	168	N	134	-0-	-34	-0-	26	1	108	2	Y	-0-					-0-
03	155	N	130	-0-	-25	-0-	27	1	103	2	Y	-0-					-0-
*04	166	N	166	-0-	-0-	-0-	33	1	133	2	Y	-0-					-0-

ROBERTSON WELL #: 5 RRCID -> 198793 COMPL. DATE 05/03/2008 TOTAL DEPTH 19375 PERF.14418 - 16368

11	12427	X	12427	-0-	-0-	-0-	3512	1	8915	2	Y	-0-					-0-
12	12400	X	11642	-0-	-758	-0-	2013	1	9629	2	Y	-0-					-0-
01	13423	X	10635	-0-	-2788	-0-	1886	1	8749	2	Y	-0-					-0-
02	12124	X	9315	-0-	-2809	-0-	1824	1	7491	2	Y	-0-					-0-
03	13423	X	10361	-0-	-3062	-0-	2181	1	8152	2	Y	25	25	8			-0-
							28	9									
04	12420	X	10581	-0-	-1839	-0-	2094	1	8487	2	Y	-0-					-0-

ROBERTSON WELL #: 8 RRCID -> 204870 COMPL. DATE 06/12/2015 TOTAL DEPTH 19400 PERF.14468 - 15053

11	5332	X	5332	-0-	-0-	-0-	1507	1	3825	2	Y	-0-					-0-
12	4782	X	4782	-0-	-0-	-0-	827	1	3955	2	Y	-0-					-0-
01	5948	X	5948	-0-	-0-	-0-	1055	1	4893	2	Y	-0-					-0-
02	4228	X	4133	-0-	-95	-0-	809	1	3324	2	Y	-0-					-0-
03	4681	X	3473	-0-	-1208	-0-	722	1	2699	2	Y	47	47	8			-0-
							52	9									
04	4530	X	3207	-0-	-1323	-0-	635	1	2572	2	Y	-0-					-0-

ROBERTSON WELL #: 9 RRCID -> 211844 COMPL. DATE 12/30/2009 TOTAL DEPTH 19000 PERF.14440 - 14594

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (12700 WILCOX) //CONT.// 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
FREEMAN WELL #: 2 RRCID -> 216548 COMPL. DATE 10/10/2004 TOTAL DEPTH 11881 PERF.10958 - 11780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON WELL #: 10 R RRCID -> 221971 COMPL. DATE 04/19/2007 TOTAL DEPTH 14981 PERF.14013 - 14573

11	1170 X	318	-0-	-852	-0-	90	1	228	2	Y	-0-					-0-
12	279 N	248	-0-	-31	-0-	43	1	205	2	Y	-0-					-0-
01	372 N	232	-0-	-140	-0-	41	1	191	2	Y	-0-					-0-
02	308 N	164	-0-	-144	-0-	32	1	132	2	Y	-0-					-0-
03	266 N	266	-0-	-0-	-0-	56	1	209	2	Y	1	1	8			-0-
						1	9									
*04	212 N	212	-0-	-0-	-0-	42	1	170	2	Y	-0-					-0-

SPEAKS (16250 WILCOX) 84978 970 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
ROBERTSON WELL #: 3 RRCID -> 192291 COMPL. DATE 07/11/2005 TOTAL DEPTH 17750 PERF.10962 - 17428

11	2409 N	2409	-0-	-0-	-0-	657	1	1669	2	Y	75					125
						83	9									
12	2449 N	2071	-0-	-378	-0-	347	1	1659	2	Y	59					184
						65	9									
01	2542 N	2007	-0-	-535	-0-	344	1	1595	2	Y	62	176	1			70
						68	9									
02	2240 N	1693	-0-	-547	-0-	317	1	1302	2	Y	67					137
						74	9									
03	2077 N	1825	-0-	-252	-0-	372	1	1392	2	Y	55					192
						61	9									
*04	1992 N	1992	-0-	-0-	-0-	381	1	1546	2	Y	59	168	1			83
						65	9									

ROBERTSON WELL #: 7 RRCID -> 199050 COMPL. DATE 03/22/2003 TOTAL DEPTH 17890 PERF.16186 - 17473

11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROBERTSON WELL #: 5 RRCID -> 205212 COMPL. DATE 04/15/2003 TOTAL DEPTH 19375 PERF.16293 - 18916

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 8 RRCID -> 205327 COMPL. DATE 09/24/2003 TOTAL DEPTH 19400 PERF.15391 - 16616

11	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (16250 WILCOX) //CONT.// 84978 970 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
ROBERTSON WELL #: 9 RRCID -> 211843 COMPL. DATE 02/22/2006 TOTAL DEPTH 19000 PERF.14432 - 18590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	11010 X	679	-0-	-10331	-0-	192	1	487	2	Y	-0-			-0-
12	574 X	574	-0-	-0-	-0-	99	1	475	2	Y	-0-			-0-
01	589 X	526	-0-	-63	-0-	93	1	433	2	Y	-0-			-0-
02	644 X	470	-0-	-174	-0-	92	1	378	2	Y	-0-			-0-
03	589 N	516	-0-	-73	-0-	109	1	407	2	Y	-0-			-0-
*04	521 N	521	-0-	-0-	-0-	103	1	418	2	Y	-0-			-0-

FREEMAN, LYNELL WELL #: 1 RRCID -> 250879 COMPL. DATE 09/22/2009 TOTAL DEPTH 19065 PERF.16132 - 18900

11	30 X	7	-0-	-23	-0-	7	2			N	-0-			67
12	T. A.	4	-0-	4	4	4	2			N	-0-			67
01	T. A.	2	-0-	2	6	2	2			N	-0-			67
02	T. A.	-0-	-0-	-0-	6					N	-0-			67
03	12 X	6	-0-	-6	-0-	6	2			N	-0-			67
*04	4 N	4	-0-	-0-	-0-	4	2			N	-0-			67

SPEAKS N. (FRIO UPPER) 84980 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 1 U RRCID -> 074573 COMPL. DATE 06/29/2006 TOTAL DEPTH 6000 PERF. 2865 - 2875

11	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-

SPEAKS, N. (2800 SD) 84980 690 NON-ASSOCIATED ONE WELL CNTY: LAVACA
KEBO OIL & GAS, INC. 453170
WEST MINERALS WELL #: 1 RRCID -> 244743 COMPL. DATE 10/01/2008 TOTAL DEPTH 3000 PERF. 2797 - 2800

11	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SPEAKS, N. (3185 SD) 84980 700 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 1 L RRCID -> 074564 COMPL. DATE 08/18/1977 TOTAL DEPTH 6000 PERF. 3185 - 3197

11	2233 N	2233	-0-	-0-	-0-	2233	2			N	-0-			-0-
12	1925 N	1925	-0-	-0-	-0-	1925	2			N	-0-			-0-
01	2108 N	2108	-0-	-0-	-0-	2108	2			N	-0-			-0-
02	1386 N	1386	-0-	-0-	-0-	1386	2			N	-0-			-0-
03	2124 N	2124	-0-	-0-	-0-	2124	2			N	-0-			-0-
*04	1855 N	1855	-0-	-0-	-0-	1855	2			N	-0-			-0-

SPEAKS, NW. (WILCOX 12,800) 84981 600 NON-ASSOCIATED PRORATED CNTY: LAVACA
CANTERA OPERATING, LLC 129692
RODGERS GU 1 WELL #: 3 RRCID -> 277255 COMPL. DATE 12/01/2014 TOTAL DEPTH 15892 PERF.12726 - 12876

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	108 N	108	-0-	-0- B	-0-	108	2			N	-0-			33
12	63 N	63	-0-	-0- B	-0-	63	2			N	-0-			33
01	214 N	214	-0-	-0- B	-0-	214	2			N	-0-			33
02	112 N	-0-	-0-	-112 B	-0-					N	-0-			33
03/01 BALANCING DATE STATUS -> -0-														
03	181 N	181	-0-	-0- B	-0-	181	2			N	-0-			33
*04	34 N	34	-0-	-0- B	-0-	34	2			N	-0-			33

GAPP OIL & GAS, LLC 293986
ROBERTSON WELL #: 1 RRCID -> 239493 COMPL. DATE 06/11/2015 TOTAL DEPTH 13330 PERF.12500 - 12865

11	SHUT IN	-0-	-0-	-0- B	1371					N	-0-			141
12	SHUT IN	-0-	-0-	-0- B	1371					N	-0-			141
01	14B2 EXT	-0-	-0-	-0- B	1371					N	-0-			141
02	14B2 EXT	-0-	-0-	-0- B	1371					N	-0-			141
03/01 BALANCING DATE STATUS -> 1371														
03	14B2 EXT	-0-	-0-	-0- B	1371					N	-0-			141
04	14B2 EXT	-0-	-0-	-0- B	1371					N	-0-			141

SPEAKS, S. (LOWER WILCOX) 84982 225 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
KELLEY GAS UNIT WELL #: 3 RRCID -> 193142 COMPL. DATE 01/28/2006 TOTAL DEPTH 16940 PERF.14186 - 14808

11	3840 X	2864	-0-	-976	-0-	284	1	2580	2	Y	-0-			-0-
12	3968 X	3653	-0-	-315	-0-	420	1	3233	2	Y	-0-			-0-
01	3968 X	3612	-0-	-356	-0-	429	1	3183	2	Y	-0-			-0-
02	3444 X	3057	-0-	-387	-0-	483	1	2574	2	Y	-0-			-0-
03	3853 X	3853	-0-	-0-	-0-	892	1	2961	2	Y	-0-			-0-
04	3540 X	3333	-0-	-207	-0-	783	1	2550	2	Y	-0-			-0-

KELLEY GAS UNIT WELL #: 4 RRCID -> 195741 COMPL. DATE 01/22/2003 TOTAL DEPTH 17090 PERF.14064 - 14904

11	2037 X	2037	-0-	-0-	-0-	202	1	1835	2	Y	-0-			-0-
12	2249 X	2249	-0-	-0-	-0-	259	1	1990	2	Y	-0-			-0-
01	2668 X	2668	-0-	-0-	-0-	317	1	2351	2	Y	-0-			-0-
02	2231 X	2231	-0-	-0-	-0-	353	1	1878	2	Y	-0-			-0-
03	2641 X	2641	-0-	-0-	-0-	611	1	2030	2	Y	-0-			-0-
04	2580 X	2548	-0-	-32	-0-	599	1	1949	2	Y	-0-			-0-

PITTS WELL #: 3 RRCID -> 198091 COMPL. DATE 08/31/2004 TOTAL DEPTH 17035 PERF.13420 - 16178

11	60 X	-0-	-0-	-60	-0-					N	-0-			-0-
12	62 X	-0-	-0-	-62	-0-					N	-0-			-0-
01	62 X	-0-	-0-	-62	-0-					N	-0-			-0-
02	156 X	156	-0-	-0-	-0-	25	1	131	2	N	-0-			-0-
03	167 X	167	-0-	-0-	-0-	39	1	128	2	N	-0-			-0-
*04	184 X	184	-0-	-0-	-0-	43	1	141	2	N	-0-			-0-

STERNBERG, MAGGIE WELL #: 1 RRCID -> 198693 COMPL. DATE 05/22/2003 TOTAL DEPTH 15148 PERF.13679 - 14953

11	180 X	163	-0-	-17	-0-	16	1	147	2	N	-0-			-0-
12	187 X	187	-0-	-0-	-0-	22	1	165	2	N	-0-			-0-
01	186 X	66	-0-	-120	-0-	8	1	58	2	N	-0-			-0-
02	140 X	114	-0-	-26	-0-	18	1	96	2	N	-0-			-0-
03	186 X	-0-	-0-	-186	-0-					N	-0-			-0-
*04	263 X	263	-0-	-0-	-0-	62	1	201	2	N	-0-			-0-

SPEAKS, S. (LOWER WILCOX) //CONT.// 84982 225 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
KELLEY GAS UNIT WELL #: 5 RRCID -> 226380 COMPL. DATE 11/23/2005 TOTAL DEPTH 18200 PERF.13838 - 16485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10652	X	10652	-0-	-0-	-0-	1051	1	9557	2	Y	40					60
							44	9									
12	9610	X	8838	-0-	-772	-0-	1014	1	7799	2	Y	23					83
							25	9									
01	9610	X	7579	-0-	-2031	-0-	899	1	6663	2	Y	15	71	1			27
							17	9									
02	9940	X	3304	-0-	-6636	-0-	521	1	2772	2	Y	10					37
							11	9									
03	11005	X	-0-	-0-	-11005	-0-					Y	-0-					37
04	10650	X	-0-	-0-	-10650	-0-					Y	-0-					37

SPEAKS, SE. (LOWER WILCOX) 84983 240 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
WALKER, GARLAND H. WELL #: 1 RRCID -> 173094 COMPL. DATE 11/10/1998 TOTAL DEPTH 17600 PERF.15120 - 15140

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SPEAKS, SW. (FRIO) 84984 052 NON-ASSOCIATED EXEMPT CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 4 RRCID -> 221823 COMPL. DATE 10/22/2014 TOTAL DEPTH 4215 PERF. 3273 - 3277

11	SHUT IN	2828	-0-	2828	65349	147	1	2681	2	N	-0-						-0-
12	2750	2548	-0-	-202	65147	134	1	2414	2	N	-0-						-0-
01	7750	2473	-0-	-5277	59870	134	1	2339	2	N	-0-						-0-
02	7000	2411	-0-	-4589	55281	137	1	2274	2	N	-0-						-0-
03	7750	2953	-0-	-4797	50484	150	1	2803	2	N	-0-						-0-
*04	7500	2892	-0-	-4608	45876	153	1	2739	2	N	-0-						-0-

HORNE, RANSOM, JR. 400500
POHL, O. A. WELL #: 1 RRCID -> 061422 COMPL. DATE 12/31/1974 TOTAL DEPTH 2850 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SPEAKS, SW. (LOWER MIOCENE 2400) 84984 250 NON-ASSOCIATED ONE WELL CNTY: LAVACA
OSYKA PRODUCING COMPANY, INC. 628104
GLAZE, ROSS B. ET AL WELL #: 1-D RRCID -> 164678 COMPL. DATE 01/12/1999 TOTAL DEPTH 3700 PERF. 2490 - 2496

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SPEAKS, SW. (MAGNOLIA) 84984 270 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
PILGREEN WELL #: 3 RRCID -> 171218 COMPL. DATE 09/07/1998 TOTAL DEPTH 15103 PERF.14728 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PILGREEN WELL #: 7 RRCID -> 176547 COMPL. DATE 02/28/1999 TOTAL DEPTH 15000 PERF.14730 - 14750

11	540	N	504	-0-	-36	-0-	42	1	462	2	N	-0-			-0-
12	502	N	502	-0-	-0-	-0-	31	1	471	2	N	-0-			-0-
01	837	N	370	-0-	-467	-0-	18	1	352	2	N	-0-			-0-
02	492	N	492	-0-	-0-	-0-	25	1	467	2	N	-0-			-0-
03	888	N	888	-0-	-0-	-0-	51	1	837	2	N	-0-			-0-
*04	987	N	987	-0-	-0-	-0-	63	1	924	2	N	-0-			-0-

MIGL-QUINN WELL #: 9 RRCID -> 242924 COMPL. DATE 07/30/2008 TOTAL DEPTH 14950 PERF.14740 - 14796

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 5 RRCID -> 172630 COMPL. DATE 06/10/2006 TOTAL DEPTH 14900 PERF.14652 - 14700

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MIGL MITCHELL WELL #: 3 RRCID -> 214568 COMPL. DATE 09/11/2010 TOTAL DEPTH 17500 PERF.14210 - 14732

11	9990	X	9432	-0-	-558	-0-	2033	1	7399	3	Y	-0-			23
12	10478	X	8212	-0-	-2266	-0-	1912	1	6300	3	Y	-0-			23
01	10478	X	8951	-0-	-1527	-0-	1545	1	7406	3	Y	-0-			23
02	8803	X	8803	-0-	-0-	-0-	1846	1	6957	3	Y	-0-			23
03	9703	X	7848	-0-	-1855	-0-	1903	1	5945	3	Y	-0-			23
04	9390	X	8336	-0-	-1054	-0-	1728	1	6608	3	Y	-0-			23

SPEAKS, SW (MIDDLE WILCOX-CONS.) 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
EAVES WELL #: 5 RRCID -> 219896 COMPL. DATE 11/20/2005 TOTAL DEPTH 15500 PERF.11011 - 11134

11	93	N	93	-0-	-0-	-0-	5	1	88	2	N	-0-			23
12	93	N	52	-0-	-41	-0-	3	1	49	2	N	-0-			23
01	155	N	40	-0-	-115	-0-	2	1	38	2	N	-0-			23
02	87	N	87	-0-	-0-	-0-	5	1	82	2	N	-0-			23
03	142	N	142	-0-	-0-	-0-	8	1	134	2	N	-0-			23
*04	83	N	83	-0-	-0-	-0-	5	1	78	2	N	-0-			23

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005

MIGL-QUINN WELL #: 2A RRCID -> 173089 COMPL. DATE 10/04/1998 TOTAL DEPTH 11450 PERF.11232 - 11266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3843 X	3843	-0-	-0-	-0-	318	1	3525	2	N	-0-					117
12	3596 X	3334	-0-	-262	-0-	206	1	3128	2	N	-0-					117
01	3596 X	3350	-0-	-246	-0-	167	1	3183	2	N	-0-					117
02	3588 X	3588	-0-	-0-	-0-	185	1	3403	2	N	-0-					117
03	3827 X	3827	-0-	-0-	-0-	218	1	3609	2	N	-0-					117
04	3660 X	3600	-0-	-60	-0-	223	1	3265	2	N	102	177	1			42
						112	9									

PILGREEN WELL #: 5 RRCID -> 174660 COMPL. DATE 03/16/2003 TOTAL DEPTH 19475 PERF.12000 - 12530

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIGL-QUINN WELL #: 3A RRCID -> 174765 COMPL. DATE 01/08/1999 TOTAL DEPTH 12900 PERF.12480 - 12690

11	7306 X	7306	-0-	-0-	-0-	604	1	6702	2	N	-0-					40
12	7475 X	7475	-0-	-0-	-0-	462	1	7013	2	N	-0-					40
01	7310 X	7310	-0-	-0-	-0-	364	1	6946	2	N	-0-					40
02	6336 X	6336	-0-	-0-	-0-	326	1	6010	2	N	-0-					40
03	6737 X	6737	-0-	-0-	-0-	384	1	6353	2	N	-0-					40
*04	6978 X	6978	-0-	-0-	-0-	442	1	6464	2	N	65					105
						72	9									

PILGREEN WELL #: 3 RRCID -> 177125 COMPL. DATE 07/01/2003 TOTAL DEPTH 15103 PERF.12292 - 12340

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PILGREEN WELL #: 14 RRCID -> 179361 COMPL. DATE 07/22/2000 TOTAL DEPTH 11600 PERF.11218 - 11246

11	7263 X	7263	-0-	-0-	-0-	567	1	6294	2	N	365	542	1			209
						402	9									
12	6773 X	6773	-0-	-0-	-0-	394	1	5980	2	N	363	365	1			207
						399	9									
01	6975 X	4494	-0-	-2481	-0-	213	1	4062	2	N	199	177	1			229
						219	9									
02	6552 X	6397	-0-	-155	-0-	311	1	5720	2	N	333	352	1			210
						366	9									
03	7254 X	5253	-0-	-2001	-0-	286	1	4738	2	N	208	178	1			240
						229	9									
04	7020 X	5969	-0-	-1051	-0-	359	1	5247	2	N	330	366	1			204
						363	9									

PILGREEN WELL #: 11 RRCID -> 182525 COMPL. DATE 11/09/2000 TOTAL DEPTH 14600 PERF.12414 - 12646

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
ZALMAN WELL #: 3 RRCID -> 185148 COMPL. DATE 12/02/2006 TOTAL DEPTH 13615 PERF.12026 - 12134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5880	X	5433	-0-	-447	-0-	449	1	4984	2	N	-0-					61
12	6076	X	4778	-0-	-1298	-0-	295	1	4483	2	N	-0-					61
01	6076	X	4723	-0-	-1353	-0-	235	1	4488	2	N	-0-					61
02	5038	X	5038	-0-	-0-	-0-	259	1	4779	2	N	-0-					61
03	5394	X	5152	-0-	-242	-0-	293	1	4859	2	N	-0-					61
04	5220	X	4730	-0-	-490	-0-	303	1	4427	2	N	-0-					61

PILGREEN WELL #: 13 RRCID -> 191829 COMPL. DATE 11/05/2001 TOTAL DEPTH 13860 PERF.11278 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2110	-0-	-860	-0-	151	1	1673	2	N	260	178	1			232
							286	9									
12	2325	X	1951	-0-	-374	-0-	112	1	1692	2	N	134	180	1			186
							147	9									
01	2232	X	1989	-0-	-243	-0-	92	1	1762	2	N	123	180	1			129
							135	9									
02	2016	X	1821	-0-	-195	-0-	87	1	1598	2	N	124	178	1			75
							136	9									
03	2005	N	2005	-0-	-0-	-0-	105	1	1743	2	N	143					218
							157	9									
04	1920	N	1835	-0-	-85	-0-	114	1	1668	2	N	48	168	1			98
							53	9									

PILGREEN WELL #: 8 RRCID -> 199470 COMPL. DATE 12/14/2001 TOTAL DEPTH 14000 PERF.10882 - 10895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	622	N	622	-0-	-0-	-0-	51	1	571	2	N	-0-					135
12	372	N	321	-0-	-51	-0-	19	1	296	2	N	5					140
							6	9									
01	434	N	347	-0-	-87	-0-	17	1	330	2	N	-0-					140
02	588	N	538	-0-	-50	-0-	28	1	510	2	N	-0-					140
03	589	N	589	-0-	-0-	-0-	34	1	555	2	N	-0-					140
*04	603	N	603	-0-	-0-	-0-	38	1	562	2	N	3					143
							3	9									

RINCON PETROLEUM CORPORATION 712336
B&D WELL #: 1 RRCID -> 277508 COMPL. DATE 09/05/2014 TOTAL DEPTH 12504 PERF.10098 - 10164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650	X	-0-	-0-	-4650	-0-					N	-0-					33
12	4464	X	1608	-0-	-2856	-0-	1590	2	18	9	N	16					49
01	4185	X	1115	-0-	-3070	-0-	1090	2	25	9	N	23					72
02	3432	X	3432	-0-	-0-	-0-	3404	2	28	9	N	25					97
*03	2782	X	2782	-0-	-0-	-0-	2754	2	28	9	N	25					122
04	1560	X	NO RPT	-0-	-1560	-0-					N	NO RPT					122

WOFFORD, C. J. 935452
CULLEN UNIT 2 WELL #: 4 RRCID -> 217419 COMPL. DATE 10/20/2005 TOTAL DEPTH 13180 PERF.12782 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					54
12	P&A-COND		-0-	-0-	-0-	-0-					N	-0-	54	1			-0-
01	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/16/2016 - P/A 11/16/16

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 6 RRCID -> 181491 COMPL. DATE 12/19/2007 TOTAL DEPTH 14150 PERF.12351 - 12369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1634	X	1634	-0-	-0-	-0-	352	1	1282	3	Y	-0-					58
12	1519	X	1396	-0-	-123	-0-	325	1	1071	3	Y	-0-					58
01	1956	X	1956	-0-	-0-	-0-	333	1	1597	3	Y	24					82
							26	9									
02	1907	X	1907	-0-	-0-	-0-	399	1	1502	3	Y	5					87
							6	9									
03	1736	X	1623	-0-	-113	-0-	392	1	1225	3	Y	5					92
							6	9									
04	1890	X	1337	-0-	-553	-0-	277	1	1060	3	Y	-0-					92

MIGL-MITCHELL WELL #: 4 RRCID -> 258263 COMPL. DATE 08/26/2010 TOTAL DEPTH 15000 PERF.12148 - 12162

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPEAKS, SW. (RAINBOW) 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
PILGREEN WELL #: 4R RRCID -> 164727 COMPL. DATE 06/12/1997 TOTAL DEPTH 14700 PERF.13704 - 13812

11	67606	X	9171	-0-	-58435	-0-	752	1	8340	2	N	72					116
							79	9									
12	5600	X	5600	-0-	-0-	-0-	344	1	5215	2	N	37					153
							41	9									
01	3120	X	3120	-0-	-0-	-0-	154	1	2938	2	N	25	157	1			21
							28	9									
02	2604	X	199	-0-	-2405	-0-	10	1	189	2	N	-0-					21
03	2883	X	67	-0-	-2816	-0-	4	1	62	2	N	1					22
							1	9									
04	2790	X	-0-	-0-	-2790	-0-					N	-0-					22

MIGL-QUINN WELL #: 2 RRCID -> 166858 COMPL. DATE 12/20/1997 TOTAL DEPTH 15000 PERF.13706 - 13786

11	60	N	58	-0-	-2	-0-	5	1	53	2	N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	4	1	58	2	N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	4	1	71	2	N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	4	1	66	2	N	-0-					-0-
03	62	N	59	-0-	-3	-0-	3	1	56	2	N	-0-					-0-
04	60	N	52	-0-	-8	-0-	3	1	49	2	N	-0-					-0-

UPCHURCH WELL #: 1 RRCID -> 169365 COMPL. DATE 06/15/1998 TOTAL DEPTH 15108 PERF.13734 - 13852

11	4223	X	4223	-0-	-0-	-0-	331	1	3668	2	N	204	185	1			97
							224	9									
12	4189	X	4189	-0-	-0-	-0-	245	1	3718	2	N	205	179	1			123
							226	9									
01	4075	X	4075	-0-	-0-	-0-	192	1	3657	2	N	205	176	1			152
							226	9									
02	3659	X	3659	-0-	-0-	-0-	179	1	3289	2	N	174	184	1			142
							191	9									
03	4060	X	4060	-0-	-0-	-0-	219	1	3620	2	N	201	175	1			168
							221	9									
*04	3941	X	3941	-0-	-0-	-0-	237	1	3469	2	N	214	167	1			215
							235	9									

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005

PILGREEN WELL #: 6 RRCID -> 173023 COMPL. DATE 02/01/1999 TOTAL DEPTH 14000 PERF.13722 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5762	X	5762	-0-	-0-	-0-	477	1	5285	2	N	-0-					40
12	4774	X	4625	-0-	-149	-0-	286	1	4339	2	N	-0-					40
01	4774	X	4485	-0-	-289	-0-	223	1	4262	2	N	-0-					40
02	4676	X	4001	-0-	-675	-0-	206	1	3795	2	N	-0-					40
03	5177	X	4707	-0-	-470	-0-	268	1	4439	2	N	-0-					40
04	5010	X	3935	-0-	-1075	-0-	252	1	3683	2	N	-0-					40

FRENCH ESTATE WELL #: 1 RRCID -> 173382 COMPL. DATE 02/08/1999 TOTAL DEPTH 15000 PERF.13720 - 13764

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EAVES WELL #: 1 RRCID -> 173469 COMPL. DATE 11/28/1999 TOTAL DEPTH 15000 PERF.13552 - 13678

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43

MIGL-QUINN WELL #: 5 RRCID -> 174113 COMPL. DATE 11/09/1998 TOTAL DEPTH 14000 PERF.13640 - 13760

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137

EAVES WELL #: 3 RRCID -> 179359 COMPL. DATE 07/12/2000 TOTAL DEPTH 14800 PERF.13951 - 13972

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PILGREEN WELL #: 9 RRCID -> 186752 COMPL. DATE 12/13/2000 TOTAL DEPTH 14607 PERF.13620 - 13772

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIGL-QUINN WELL #: 1 RRCID -> 186761 COMPL. DATE 07/20/2000 TOTAL DEPTH 15000 PERF.13704 - 13768

11	30	N	20	-0-	-10	-0-	2	1	18	2	N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
01	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	2			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
*04	18	N	18	-0-	-0-	-0-	1	1	17	2	N	-0-					-0-

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
FRENCH ESTATE WELL #: 3 RRCID -> 192199 COMPL. DATE 09/06/2002 TOTAL DEPTH 15700 PERF.13339 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15270	X	15255	-0-	-15	-0-	1262	1	13993	2	N	-0-					192
12	16337	X	16337	-0-	-0-	-0-	1010	1	15327	2	N	-0-					192
01	15779	X	15502	-0-	-277	-0-	771	1	14731	2	N	-0-					192
02	14392	X	13985	-0-	-407	-0-	719	1	13235	2	N	28	180	1			40
							31	9									
03	15965	X	15331	-0-	-634	-0-	873	1	14458	2	N	-0-					40
04	15450	X	13569	-0-	-1881	-0-	869	1	12700	2	N	-0-					40

EAVES WELL #: 6 RRCID -> 220979 COMPL. DATE 04/25/2006 TOTAL DEPTH 14105 PERF.13797 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7080	X	6121	-0-	-959	-0-	506	1	5615	2	N	-0-					172
12	6975	X	6187	-0-	-788	-0-	382	1	5805	2	N	-0-					172
01	6975	X	5969	-0-	-1006	-0-	297	1	5672	2	N	-0-					172
02	5712	X	5487	-0-	-225	-0-	281	1	5169	2	N	34	179	1			27
							37	9									
03	6324	X	5921	-0-	-403	-0-	337	1	5584	2	N	-0-					27
04	6120	X	5675	-0-	-445	-0-	364	1	5311	2	N	-0-					27

PILGREEN WELL #: 15 RRCID -> 251964 COMPL. DATE 07/22/2016 TOTAL DEPTH 14643 PERF.13252 - 13266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68289	X	68289	-0-	-0-	-0-	5595	1	62059	2	N	577	540	1			160
							635	9									
12	70208	X	70208	-0-	-0-	-0-	4310	1	65403	2	N	450	360	1			250
							495	9									
01	78775	X	78775	-0-	-0-	-0-	3884	1	74170	2	N	655	545	1			360
							721	9									
02	73204	X	73204	-0-	-0-	-0-	3741	1	68911	2	N	502	730	1			132
							552	9									
03	90607	X	90607	-0-	-0-	-0-	5129	1	84916	2	N	511	530	1			113
							562	9									
*04	75237	X	75237	-0-	-0-	-0-	4779	1	69809	2	N	590	525	1			178
							649	9									

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 4 RRCID -> 170720 COMPL. DATE 01/09/2003 TOTAL DEPTH 15000 PERF.13680 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMEN WELL #: 2 RRCID -> 177539 COMPL. DATE 07/12/2008 TOTAL DEPTH 15188 PERF.13760 - 13856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	3812	-0-	-478	-0-	751	1	3061	3	Y	-0-					-0-
12	4371	X	3687	-0-	-684	-0-	817	1	2870	3	Y	-0-					-0-
01	4343	X	4343	-0-	-0-	-0-	894	1	3449	3	Y	-0-					-0-
02	3612	X	3611	-0-	-1	-0-	728	1	2883	3	Y	-0-					-0-
03	3999	X	3848	-0-	-151	-0-	757	1	3091	3	Y	-0-					-0-
04	3870	X	3668	-0-	-202	-0-	745	1	2923	3	Y	-0-					-0-

FREEMAN WELL #: 4 RRCID -> 185348 COMPL. DATE 08/19/2001 TOTAL DEPTH 14800 PERF.13846 - 13942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
FREEMAN WELL #: 9 RRCID -> 191255 COMPL. DATE 04/05/2005 TOTAL DEPTH 14871 PERF.13852 - 13862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1636	-0-	-44	-0-	322	1	1314	3	Y	-0-					-0-
12	1705	N	1574	-0-	-131	-0-	349	1	1225	3	Y	-0-					-0-
01	1674	N	1624	-0-	-50	-0-	334	1	1290	3	Y	-0-					-0-
02	1540	N	1474	-0-	-66	-0-	297	1	1177	3	Y	-0-					-0-
03	1669	N	1669	-0-	-0-	-0-	328	1	1341	3	Y	-0-					-0-
*04	1652	N	1652	-0-	-0-	-0-	335	1	1317	3	Y	-0-					-0-

FREEMAN WELL #: 14 RRCID -> 254390 COMPL. DATE 01/28/2009 TOTAL DEPTH 14887 PERF.13792 - 13802

11	262	N	262	-0-	-0-	-0-	52	1	210	3	Y	-0-					-0-
12	243	N	243	-0-	-0-	-0-	54	1	189	3	Y	-0-					-0-
01	248	N	220	-0-	-28	-0-	45	1	175	3	Y	-0-					-0-
02	170	N	170	-0-	-0-	-0-	34	1	136	3	Y	-0-					-0-
03	187	N	187	-0-	-0-	-0-	37	1	150	3	Y	-0-					-0-
*04	154	N	154	-0-	-0-	-0-	31	1	123	3	Y	-0-					-0-

FREEMAN WELL #: 13 RRCID -> 270823 COMPL. DATE 08/13/2013 TOTAL DEPTH 14900 PERF.14130 - 14140

11	92	N	92	-0-	-0-	-0-	18	1	74	3	N	-0-					-0-
12	93	N	59	-0-	-34	-0-	13	1	46	3	N	-0-					-0-
01	124	N	52	-0-	-72	-0-	11	1	41	3	N	-0-					-0-
02	84	N	51	-0-	-33	-0-	10	1	41	3	N	-0-					-0-
03	62	N	41	-0-	-21	-0-	8	1	33	3	N	-0-					-0-
04	60	N	25	-0-	-35	-0-	5	1	20	3	N	-0-					-0-

SPEAKS, SW. (SIMPSON) 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
HARVEY RENGER GAS UNIT WELL #: 3 RRCID -> 269896 COMPL. DATE 04/12/2013 TOTAL DEPTH 14700 PERF.12174 - 12258

11	5520	X	4768	-0-	-752	-0-	234	1	4449	2	Y	77	45	1	12	8	42
							85	9									
12	5704	X	4614	-0-	-1090	-0-	189	1	4400	2	Y	23	53	1			12
							25	9									
01	5456	X	4458	-0-	-998	-0-	141	1	4289	2	Y	25					37
							28	9									
02	4704	X	4013	-0-	-691	-0-	16	1	3968	2	Y	26					63
							29	9									
03	5208	X	4232	-0-	-976	-0-	20	1	4182	2	Y	27	53	1			37
							30	9									
04	4770	X	3728	-0-	-1042	-0-	52	1	3651	2	Y	23					60
							25	9									

HARVEY RENGER GAS UNIT WELL #: 6 RRCID -> 274191 COMPL. DATE 04/09/2014 TOTAL DEPTH 15274 PERF.12290 - 12460

11	8820	X	8497	-0-	-323	-0-	413	1	7873	2	Y	192	117	1	56	8	88
							211	9									
12	9114	X	8352	-0-	-762	-0-	342	1	7959	2	Y	46	110	1			24
							51	9									
01	9021	X	8321	-0-	-700	-0-	263	1	8012	2	Y	42					66
							46	9									
02	8036	X	7349	-0-	-687	-0-	30	1	7264	2	Y	50					116
							55	9									
03	8773	X	7801	-0-	-972	-0-	37	1	7743	2	Y	19	98	1			37
							21	9									
*04	8490	X	6508	-0-	-1982	-0-	92	1	6406	2	Y	9					46
							10	9									

SPEAKS, SW. (SIMPSON) //CONT.// 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
HARVEY RENGER GAS UNIT WELL #: 4 RRCID -> 274357 COMPL. DATE 05/15/2014 TOTAL DEPTH 14800 PERF.12173 - 12296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	874	-0-	-116	-0-	41	1	789	2	Y	40	16	1	25	8	10
							44	9									
12	899	N	811	-0-	-88	-0-	33	1	768	2	Y	9	14	1			5
							10	9									
01	992	N	717	-0-	-275	-0-	23	1	691	2	Y	3					8
							3	9									
02	812	N	749	-0-	-63	-0-	3	1	744	2	Y	2					10
							2	9									
03	806	N	738	-0-	-68	-0-	3	1	735	2	Y	-0-	9	1			1
*04	690	N	640	-0-	-50	-0-	9	1	631	2	Y	-0-					1

CRIMSON EXPLORATION OPER., INC. 190005
PILGREEN WELL #: 9 RRCID -> 181133 COMPL. DATE 10/10/2000 TOTAL DEPTH 14607 PERF.14265 - 14326

11	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

MIGL-QUINN WELL #: 4 RRCID -> 184664 COMPL. DATE 06/12/2001 TOTAL DEPTH 17500 PERF.14230 - 14262

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

ZALMAN WELL #: 4 RRCID -> 204004 COMPL. DATE 05/10/2004 TOTAL DEPTH 17205 PERF.14233 - 14432

11	90	X	26	-0-	-64	-0-	2	1	24	2	N	-0-	-0-
12	3	X	2	-0-	-1	-0-	2	2			N	-0-	-0-
01	2	X	2	-0-	-0-	-0-	2	2			N	-0-	-0-
02	28	X	5	-0-	-23	-0-	5	2			N	-0-	-0-
03	31	X	-0-	-0-	-31	-0-					N	-0-	-0-
04	30	X	-0-	-0-	-30	-0-					N	-0-	-0-

MIGL-QUINN WELL #: 9 RRCID -> 254732 COMPL. DATE 11/04/2008 TOTAL DEPTH 14950 PERF.14137 - 14796

11	1739	X	1739	-0-	-0-	-0-	144	1	1595	2	N	-0-	72
12	1519	X	668	-0-	-851	-0-	41	1	627	2	N	-0-	72
01	2356	X	1049	-0-	-1307	-0-	52	1	997	2	N	-0-	72
02	2128	X	953	-0-	-1175	-0-	49	1	904	2	N	-0-	72
03	2356	X	868	-0-	-1488	-0-	49	1	819	2	N	-0-	72
04	1740	X	1254	-0-	-486	-0-	80	1	1174	2	N	-0-	72

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 3 RRCID -> 170015 COMPL. DATE 09/01/2005 TOTAL DEPTH 17500 PERF.14210 - 14732

11	SWR 10	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

SPEAKS, SW. (SIMPSON) //CONT.// 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
FREEMAN WELL #: 5 RRCID -> 177964 COMPL. DATE 05/22/2000 TOTAL DEPTH 15203 PERF.14256 - 14350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	6599	X	6599	-0-	-0-	-0-	1300	1	5299	3	Y	-0-			-0-
12	6789	X	4725	-0-	-2064	-0-	1047	1	3678	3	Y	-0-			-0-
01	6789	X	5195	-0-	-1594	-0-	1070	1	4125	3	Y	-0-			-0-
02	5936	X	5148	-0-	-788	-0-	1038	1	4110	3	Y	-0-			-0-
03	6914	X	6914	-0-	-0-	-0-	1359	1	5555	3	Y	-0-			-0-
04	6360	X	5383	-0-	-977	-0-	1093	1	4290	3	Y	-0-			-0-

FREEMAN WELL #: 8 RRCID -> 180374 COMPL. DATE 05/05/2005 TOTAL DEPTH 14780 PERF.14323 - 14363

11	3870	X	3350	-0-	-520	-0-	660	1	2690	3	Y	-0-			-0-
12	3999	X	3573	-0-	-426	-0-	792	1	2781	3	Y	-0-			-0-
01	3720	X	3456	-0-	-264	-0-	712	1	2744	3	Y	-0-			-0-
02	3332	X	3113	-0-	-219	-0-	628	1	2485	3	Y	-0-			-0-
03	3693	X	3693	-0-	-0-	-0-	726	1	2967	3	Y	-0-			-0-
*04	3491	X	3491	-0-	-0-	-0-	709	1	2782	3	Y	-0-			-0-

FREEMAN WELL #: 1 RRCID -> 181727 COMPL. DATE 03/01/2005 TOTAL DEPTH 14720 PERF.14276 - 14334

11	7590	X	7314	-0-	-276	-0-	1441	1	5873	3	Y	-0-			-0-
12	7843	X	7251	-0-	-592	-0-	1607	1	5644	3	Y	-0-			-0-
01	7719	X	7577	-0-	-142	-0-	1560	1	6017	3	Y	-0-			-0-
02	6888	X	6611	-0-	-277	-0-	1333	1	5278	3	Y	-0-			-0-
03	7564	X	7315	-0-	-249	-0-	1438	1	5877	3	Y	-0-			-0-
04	7320	X	7246	-0-	-74	-0-	1471	1	5775	3	Y	-0-			-0-

FREEMAN WELL #: 4 RRCID -> 185236 COMPL. DATE 09/26/2001 TOTAL DEPTH 14800 PERF.13846 - 14426

11	359	N	359	-0-	-0-	-0-	71	1	288	3	Y	-0-			-0-
12	294	N	294	-0-	-0-	-0-	65	1	229	3	Y	-0-			-0-
01	310	N	281	-0-	-29	-0-	58	1	223	3	Y	-0-			-0-
02	244	N	244	-0-	-0-	-0-	49	1	195	3	Y	-0-			-0-
03	266	N	266	-0-	-0-	-0-	52	1	214	3	Y	-0-			-0-
*04	261	N	261	-0-	-0-	-0-	53	1	208	3	Y	-0-			-0-

FREEMAN WELL #: 12 RRCID -> 228183 COMPL. DATE 04/22/2010 TOTAL DEPTH 14950 PERF.14480 - 14586

11	11250	X	2	-0-	-11248	-0-	2	3			Y	-0-			-0-
12	12028	X	-0-	-0-	-12028	-0-					Y	-0-			-0-
01	12028	X	-0-	-0-	-12028	-0-					Y	-0-			-0-
02	10836	X	4	-0-	-10832	-0-	1	1	3	3	Y	-0-			-0-
03	6045	X	-0-	-0-	-6045	-0-					Y	-0-			-0-
04	2	X	-0-	-0-	-2	-0-					Y	-0-			-0-

SPEAKS, SW. (WILCOX -A-) 84984 416 ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
UPCHURCH, Z. WELL #: 1 RRCID -> 004204 COMPL. DATE 08/02/1956 TOTAL DEPTH 9035 PERF. 8408 - 8544

11	1260	N	1243	-0-	-17	B	-0-	65	1	1174	2	N	4		47
								4	9						
12	1364	N	1249	-0-	-115	B	-0-	66	1	1180	2	N	3		50
								3	9						
01	1358	N	1358	-0-	-0-	B	-0-	74	1	1278	2	N	5		55
								6	9						
02	1152	N	1152	-0-	-0-	B	-0-	65	1	1084	2	N	3		58
								3	9						
03	1288	N	1288	-0-	-0-	B	-0-	65	1	1219	2	N	4		62
								4	9						
04	1320	N	1236	-0-	-84	B	-0-	65	1	1165	2	N	5		67
								6	9						

SPEAKS, SW. (WILCOX -A-) //CONT.// 84984 416 ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. //CONT.// 161671
TRULL, B. W. WELL #: 1 RRCID -> 004205 COMPL. DATE 11/25/1958 TOTAL DEPTH 9220 PERF. 8217 - 8244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	933 N	933	-0-	-0- B	-0-	48	1	885	2	N	-0-					-0-
12	949 N	949	-0-	-0- B	-0-	50	1	899	2	N	-0-					-0-
01	925 N	925	-0-	-0- B	-0-	50	1	875	2	N	-0-					-0-
02	868 N	861	-0-	-7 B	-0-	49	1	812	2	N	-0-					-0-
03	961 N	931	-0-	-30 B	-0-	48	1	883	2	N	-0-					-0-
04	900 N	861	-0-	-39 B	-0-	45	1	816	2	N	-0-					-0-

TRULL, B. W. WELL #: 2 RRCID -> 117922 COMPL. DATE 06/21/1985 TOTAL DEPTH 9612 PERF. 8182 - 8198

11	1290 X	1270	-0-	-20 B	-0-	65	1	1185	2	N	18					86
						20	9									
12	1302 X	1274	-0-	-28 B	-0-	66	1	1182	2	N	24					110
						26	9									
01	1302 X	1295	-0-	-7 B	-0-	70	1	1205	2	N	18					128
						20	9									
02	1201 X	1201	-0-	-0- B	-0-	68	1	1122	2	N	10					138
						11	9									
03	1302 X	1253	-0-	-49 B	-0-	63	1	1175	2	N	14					152
						15	9									
04	1260 X	1235	-0-	-25 B	-0-	64	1	1150	2	N	19					171
						21	9									

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 1 RRCID -> 254604 COMPL. DATE 08/18/2010 TOTAL DEPTH 14950 PERF. 8528 - 8538

11	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

SPEAKS, SW. (WILCOX 9560) 84984 820 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
PILGREEN WELL #: 2ST RRCID -> 192593 COMPL. DATE 11/23/2001 TOTAL DEPTH 15506 PERF. 9390 - 9421

11	14B2 EXT	-0-	-0-	-0-	76					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	76					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	76					N	-0-					-0-
02	76 R	-0-	-0-	-76	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, SW. (WILCOX 11,200) 84984 823 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MARQUEE CORPORATION 526675
VIKING WELL #: 2 RRCID -> 257143 COMPL. DATE 09/23/2010 TOTAL DEPTH 11470 PERF.10892 - 10910

11	5001 X	5001	-0-	-0-	-0-	4889	2	112	9	N	102					217
12	6788 X	6788	-0-	-0-	-0-	6498	2	290	9	N	264	132	1			349
01	8700 X	8700	-0-	-0-	-0-	8599	2	101	9	N	92					441
02	7780 X	7780	-0-	-0-	-0-	7677	2	103	9	N	94	186	1			349
03	7713 X	7713	-0-	-0-	-0-	7407	2	306	9	N	278	355	1			272
*04	6866 X	6866	-0-	-0-	-0-	6699	2	167	9	N	152	351	1			73

SPEAKS, SW. (WILCOX 11960) 84984 825 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOSBACHER ENERGY COMPANY 589984
CRANZ WELL #: 14 RRCID -> 118126 COMPL. DATE 07/18/1985 TOTAL DEPTH 13210 PERF.11957 - 11966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1381	-0-	-209	-0-	270	1	1111	2	N	-0-					295
12	1860	N	-0-	-0-	-1860	-0-					N	-0-					295
01	1426	N	-0-	-0-	-1426	-0-					N	-0-					295
02	1288	N	-0-	-0-	-1288	-0-					N	-0-					295
03	0	N	-0-	-0-	-0-	-0-					N	-0-					295
04	0	N	-0-	-0-	-0-	-0-					N	-0-					295

WOFFORD, C. J. 935452
WALKER LEASE WELL #: 2 RRCID -> 127146 COMPL. DATE 11/19/1987 TOTAL DEPTH 13044 PERF.12125 - 12144

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 04/14/2017 - PLUGGED 04/14/17

SPEAKS, SW. (1300) 84984 860 NON-ASSOCIATED ONE WELL CNTY: LAVACA
P.E.C.I. OPERATORS, INC. 631393
BEKEN WELL #: 1 RRCID -> 071655 COMPL. DATE 04/11/1977 TOTAL DEPTH 2296 PERF. N/A

11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/22/2016 - P/A 11/22/16

SPEAKS, SW. (2500) 84984 879 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CANTERA OPERATING, LLC 129692
FREEMAN WELL #: 6 RRCID -> 226857 COMPL. DATE 01/10/2007 TOTAL DEPTH 3640 PERF. 2382 - 2530

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREAT TEXAS CRUDE INC. 328774
SARTWELLE F & Y UNIT WELL #: 1 RRCID -> 216214 COMPL. DATE 03/23/2004 TOTAL DEPTH 5811 PERF. 1945 - 1947

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, S.W. (2600) 84984 882 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
UNITED SWD WELL #: 2R RRCID -> 192228 COMPL. DATE 08/22/2006 TOTAL DEPTH 3000 PERF. 2396 - 2590

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (3000) 84984 884 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
ROBERTSON -F- WELL #: 9R RRCID -> 199101 COMPL. DATE 08/17/2009 TOTAL DEPTH 3006 PERF. 2436 - 2760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SPEAKS, SW. (3400) 84984 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 3 RRCID -> 189315 COMPL. DATE 04/26/2012 TOTAL DEPTH 4200 PERF. 3018 - 3022

11	390 N	240	-0-	-150	-0-	13	1	227	2	N	-0-					-0-
12	341 N	270	-0-	-71	-0-	14	1	256	2	N	-0-					-0-
01	341 N	78	-0-	-263	-0-	4	1	74	2	N	-0-					-0-
02	224 N	39	-0-	-185	-0-	3	1	36	2	N	-0-					-0-
03	279 N	3	-0-	-276	-0-	3	2			N	-0-					-0-
04	90 N	29	-0-	-61	-0-	1	1	28	2	N	-0-					-0-

EAVES WELL #: 6 RRCID -> 216270 COMPL. DATE 04/20/2012 TOTAL DEPTH 5979 PERF. 2848 - 2851

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, S.W. (3600) 84984 965 NON-ASSOCIATED EXEMPT CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 5 RRCID -> 221820 COMPL. DATE 05/03/2012 TOTAL DEPTH 4216 PERF. 3380 - 3384

11	2880 #	2863	-0-	-17 B	-17	149	1	2714	2	N	-0-					-0-
12	2976 #	2976	-0-	-0- B	-17	157	1	2819	2	N	-0-					-0-
01	2976 #	2857	-0-	-119 B	-136	156	1	2701	2	N	-0-					-0-
02	2733 R	2869	-0-	136 B	-0-	164	1	2705	2	N	-0-					-0-
03	3086 R	3086	-0-	-0- B	-0-	156	1	2930	2	N	-0-					-0-
*04	2954 R	2954	-0-	-0- B	-0-	156	1	2798	2	N	-0-					-0-

SPEAKS, SW. (5570) 84984 973 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
VIKING VENTURES WELL #: 3 RRCID -> 175902 COMPL. DATE 09/21/1999 TOTAL DEPTH 6010 PERF. 5572 - 5574

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, S.W. (12010) 84984 991 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BING WELL #: 1 RRCID -> 133437 COMPL. DATE 02/27/1989 TOTAL DEPTH 13150 PERF.12078 - 12092

11	1184 X	1184	-0-	-0-	-0-	1162	2	22	9	N	20					166
12	1209 X	-0-	-0-	-1209	-0-					N	-0-					166
01	1333 X	-0-	-0-	-1333	-0-					N	-0-					166
02	1204 X	-0-	-0-	-1204	-0-					N	-0-					166
03	1333 X	-0-	-0-	-1333	-0-					N	-0-					166
04	1170 X	-0-	-0-	-1170	-0-					N	-0-					166

SPEAKS, S.W. (12010) //CONT.// 84984 991 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WOFFORD, C. J. 935452
CULLEN WELL #: 2A RRCID -> 137847 COMPL. DATE 02/18/1991 TOTAL DEPTH 12174 PERF.12021 - 12051

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2165 X	2165	-0-	-0-	-0-	2129	2	36	9	Y	33					66
12	1148 X	-0-	-0-	-1148	-0-					Y	185	251	1			-0-
01	0	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 12/29/2016 - PLUGGED 12/29/16

SPEARY (EDWARDS) 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
STATOIL TEXAS ONSHORE PROP LLC 816437
WESSENDORFF GAS UNIT 1 WELL #: 1 RRCID -> 222947 COMPL. DATE 03/03/2006 TOTAL DEPTH 13450 PERF.13525 - 16139

11	9092 X	9092	-0-	-0-	-0-	151	1	8941	3	N	-0-					118
12	7471 X	7392	-0-	-79	-0-	154	1	7238	3	N	-0-					118
01	12369 X	-0-	-0-	-12369	-0-					N	-0-					118
02	9352 X	6434	-0-	-2918	-0-	155	1	6279	3	N	-0-					118
*03	10354 X	8156	-0-	-2198	-0-	241	1	7915	3	N	-0-					118
04	9090 X	6974	-0-	-2116	-0-	203	1	6771	3	N	-0-					118

WESSENDORFF GAS UNIT 2 WELL #: 1 RRCID -> 227682 COMPL. DATE 02/26/2007 TOTAL DEPTH 13537 PERF.13420 - 15391

11	1920 X	1916	-0-	-4	-0-	32	1	1880	3	N	4					59
						4	9									
12	1984 X	1507	-0-	-477	-0-	31	1	1470	3	N	5					64
						6	9									
01	3999 X	3999	-0-	-0-	-0-	104	1	3878	3	N	15					79
						17	9									
02	3361 X	3361	-0-	-0-	-0-	81	1	3269	3	N	10					89
						11	9									
*03	1984 X	1425	-0-	-559	-0-	42	1	1383	3	N	-0-					89
*04	2610 X	2610	-0-	-0-	-0-	76	1	2522	3	N	11					100
						12	9									

WESSENDORFF GAS UNIT 3 WELL #: 1 RRCID -> 244741 COMPL. DATE 06/05/2007 TOTAL DEPTH 16000 PERF.13547 - 16000

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF GAS UNIT 4 WELL #: 1 RRCID -> 244751 COMPL. DATE 10/12/2007 TOTAL DEPTH 13514 PERF.13510 - 15791

11	13191 X	13191	-0-	-0-	-0-	320	1	12828	3	N	39					168
						43	9									
12	16437 X	16437	-0-	-0-	-0-	469	1	540	2	N	43	186	1			25
						15381	3	47	9							
01	5574 X	5574	-0-	-0-	-0-	225	1	5304	3	N	41					66
						45	9									
02	12189 X	12189	-0-	-0-	-0-	434	1	11700	3	N	50					116
						55	9									
*03	12370 X	12370	-0-	-0-	-0-	531	1	144	2	N	36	129	1			23
						11655	3	40	9							
*04	13558 X	13558	-0-	-0-	-0-	568	1	12928	3	N	56					79
						62	9									

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

WESSENDORFF GAS UNIT 6 WELL #: 1 RRCID -> 244762 COMPL. DATE 05/23/2008 TOTAL DEPTH 13534 PERF.13602 - 14971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF GAS UNIT 4 WELL #: 2 RRCID -> 245387 COMPL. DATE 05/24/2008 TOTAL DEPTH 13540 PERF.13565 - 16600

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF GAS UNIT 1 WELL #: 2 RRCID -> 249352 COMPL. DATE 10/22/2008 TOTAL DEPTH 13468 PERF.13463 - 15061

11	23400	X	6606	-0-	-16794	-0-	110	1	6483	3	N	12					155
							13	9									
12	32396	X	32396	-0-	-0-	-0-	669	1	31454	3	N	248	186	1			217
							273	9									
01	90257	X	90257	-0-	-0-	-0-	2347	1	87852	3	N	53	183	1			87
							58	9									
02	13384	X	4524	-0-	-8860	-0-	108	1	4384	3	N	29					116
							32	9									
*03	17050	X	4500	-0-	-12550	-0-	133	1	4357	3	N	9					125
							10	9									
*04	26222	X	26222	-0-	-0-	-0-	758	1	25274	3	N	173	184	1			114
							190	9									

EVANGELINE GAS UNIT 1 WELL #: 1 RRCID -> 249492 COMPL. DATE 02/25/2009 TOTAL DEPTH 13482 PERF.13510 - 15825

11	8610	X	6935	-0-	-1675	-0-	169	1	6756	3	N	9					229
							10	9									
12	7254	X	4179	-0-	-3075	-0-	123	1	4050	3	N	5					234
							6	9									
01	7254	X	2116	-0-	-5138	-0-	86	1	2027	3	N	3	189	1			48
							3	9									
02	8857	X	8857	-0-	-0-	-0-	316	1	8533	3	N	7					55
							8	9									
*03	7161	X	3062	-0-	-4099	-0-	133	1	2925	3	N	4					59
							4	9									
04	6930	X	-0-	-0-	-6930	-0-					N	-0-					59

NELLER GAS UNIT 1 WELL #: 1 RRCID -> 250464 COMPL. DATE 02/24/2009 TOTAL DEPTH 13547 PERF.13545 - 15919

11	19110	X	-0-	-0-	-19110	-0-					N	-0-					143
12	19747	X	-0-	-0-	-19747	-0-					N	-0-					143
01	19747	X	6	-0-	-19741	-0-	6	3			N	-0-					143
02	12880	X	118	-0-	-12762	-0-	4	1	114	3	N	-0-					143
*03	3317	X	125	-0-	-3192	-0-	5	1	120	3	N	-0-					143
04	6	X	-0-	-0-	-6	-0-					N	-0-					143

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
WESSENDORFF GAS UNIT 5 WELL #: 1 RRCID -> 253110 COMPL. DATE 02/06/2009 TOTAL DEPTH 13920 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SLAUGHTER GAS UNIT 1 WELL #: 1 RRCID -> 254486 COMPL. DATE 05/01/2009 TOTAL DEPTH 13715 PERF.16050 - 16365

11	29670 X	24897	-0-	-4773	-0-	607	1	24290	3	N	-0-	4	0			-0-
12	33145 X	33145	-0-	-0-	-0-	953	1	844	2	N	62	56	0			6
						31280	3	68	9							
01	30659 X	10862	-0-	-19797	-0-	437	1	10282	3	N	130	122	0			14
						143	9									
02	26880 X	17052	-0-	-9828	-0-	605	1	16323	3	N	113	108	0			19
						124	9									
*03	31837 X	11341	-0-	-20496	-0-	489	1	10730	3	N	111	105	0			25
						122	9									
*04	30810 X	20142	-0-	-10668	-0-	843	1	19194	3	N	95	98	0			22
						105	9									

ESCONDIDO CREEK RIVER RANCH GU 1 WELL #: 1 RRCID -> 254915 COMPL. DATE 12/16/2009 TOTAL DEPTH 13456 PERF.13675 - 15906

11	11850 X	11048	-0-	-802	-0-	269	1	10769	3	N	9					143
						10	9									
12	12245 X	8473	-0-	-3772	-0-	224	1	876	2	N	14					157
						7358	3	15	9							
01	12958 X	7020	-0-	-5938	-0-	283	1	6675	3	N	56					213
						62	9									
02	11732 X	7935	-0-	-3797	-0-	284	1	7651	3	N	-0-					213
*03	12989 X	9819	-0-	-3170	-0-	422	1	80	2	N	62					275
						9249	3	68	9							
*04	11040 X	9577	-0-	-1463	-0-	402	1	9153	3	N	20	156	1			139
						22	9									

ALEXANDER GAS UNIT 1 WELL #: 1 RRCID -> 255054 COMPL. DATE 10/22/2009 TOTAL DEPTH 13647 PERF.15749 - 16192

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90

USZYNSKI GAS UNIT 1 WELL #: 1 RRCID -> 256606 COMPL. DATE 01/02/2010 TOTAL DEPTH 13690 PERF.13675 - 17380

11	23310 X	15376	-0-	-7934	-0-	375	1	15001	3	N	-0-					70
12	24087 X	9299	-0-	-14788	-0-	274	1	8997	3	N	25					95
						28	9									
01	23374 X	5286	-0-	-18088	-0-	213	1	5020	3	N	48					143
						53	9									
02	28805 X	28805	-0-	-0-	-0-	1026	1	27667	3	N	102					245
						112	9									
*03	23374 X	19212	-0-	-4162	-0-	835	1	18318	3	N	54	192	1			107
						59	9									
04	15390 X	12807	-0-	-2583	-0-	536	1	12209	3	N	56					163
						62	9									

SPEARY (HACKNEY 8600) 85043 142 NON-ASSOCIATED SALVAGE CNTY: KARNES
OKIE OPERATING COMPANY, LTD. 621080
HACKNEY, JOHN A. WELL #: 1 RRCID -> 146563 COMPL. DATE 08/13/1993 TOTAL DEPTH 9530 PERF. 8558 - 8566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STATOIL TEXAS ONSHORE PROP LLC 816437
CHANDLER WELL #: 1 RRCID -> 242490 COMPL. DATE 09/30/2008 TOTAL DEPTH 9667 PERF. 8316 - 8326

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (MYHAND 8400) 85043 284 NON-ASSOCIATED CAPACITY CNTY: KARNES
STATOIL TEXAS ONSHORE PROP LLC 816437
INGRAM, RUTH WELL #: 2 RRCID -> 038378 COMPL. DATE 01/06/1966 TOTAL DEPTH 9300 PERF. 8344 - 8350

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESCONDIDO CREEK GAS UNIT WELL #: 1 RRCID -> 220854 COMPL. DATE 06/08/2006 TOTAL DEPTH 9685 PERF. 8220 - 8230

11	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (ROEDER 8800) 85043 400 NON-ASSOCIATED ONE WELL CNTY: KARNES
STATOIL TEXAS ONSHORE PROP LLC 816437
PINSON SLAUGHTER UNIT WELL #: 3 RRCID -> 217968 COMPL. DATE 10/28/2005 TOTAL DEPTH 9323 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (ROEDER 9100) 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
OKIE OPERATING COMPANY, LTD. 621080
SPEARY GAS UNIT WELL #: 1 RRCID -> 030566 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. 9102 - 9109

11	900 N	900	-0-	-0-	-0-	87	1	813	3	N	-0-					-0-
12	1147 N	1024	-0-	-123	-0-	99	1	925	3	N	-0-					-0-
01	1059 N	1059	-0-	-0-	-0-	96	1	963	3	N	-0-					-0-
02	873 N	873	-0-	-0-	-0-	85	1	788	3	N	-0-					-0-
03	1023 N	549	-0-	-474	-0-	64	1	485	3	N	-0-					-0-
04	1020 N	427	-0-	-593	-0-	69	1	358	3	N	-0-					-0-

SPEARY (ROEDER 9100) //CONT.// 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
OKIE OPERATING COMPANY, LTD. //CONT.// 621080
RATHKAMP, AUGUST WELL #: 1 C RRCID -> 031995 COMPL. DATE 11/16/1962 TOTAL DEPTH 9655 PERF. 9012 - 9024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELIZABETH GAS UNIT WELL #: 2 RRCID -> 220609 COMPL. DATE 10/26/2006 TOTAL DEPTH 9950 PERF. 9045 - 9662

11	14B2 EXT	-0-	-0-	-0-	-0-					N	25	191	1			21
12	0 X	-0-	-0-	-0-	-0-					N	-0-					21
01	0 X	-0-	-0-	-0-	-0-					N	-0-					21
02	0 N	-0-	-0-	-0-	-0-					N	-0-					21
03	0 N	-0-	-0-	-0-	-0-					N	-0-					21
04	0 N	-0-	-0-	-0-	-0-					N	-0-					21

ELIZABETH GAS UNIT WELL #: 3 RRCID -> 220623 COMPL. DATE 02/11/2006 TOTAL DEPTH 9950 PERF. 9068 - 9644

11	1167 N	1167	-0-	-0-	-0-	113	1	1054	3	N	-0-					49
12	1281 N	1281	-0-	-0-	-0-	117	1	1098	3	N	60					109
						66	9									
01	1408 N	1408	-0-	-0-	-0-	120	1	1194	3	N	85					194
						94	9									
02	1215 N	1215	-0-	-0-	-0-	108	1	1000	3	N	97	186	1			105
						107	9									
03	1271 N	1177	-0-	-94	-0-	132	1	1003	3	N	38					143
						42	9									
*04	1382 N	1382	-0-	-0-	-0-	210	1	1093	3	N	72					215
						79	9									

BESSIE HACKNEY UNIT WELL #: 1 RRCID -> 233673 COMPL. DATE 11/15/2007 TOTAL DEPTH 9680 PERF. 9036 - 9042

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					140
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					140
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					140
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					140
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					140
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					140

STATOIL TEXAS ONSHORE PROP LLC 816437
IAN GAS UNIT WELL #: 1 RRCID -> 220694 COMPL. DATE 03/10/2006 TOTAL DEPTH 9650 PERF. 8936 - 8954

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENNEKE-WASKOW GAS UNIT WELL #: 2 RRCID -> 220851 COMPL. DATE 01/25/2006 TOTAL DEPTH 9950 PERF. 9210 - 9293

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARY (WILCOX 9500) 85043 710 NON-ASSOCIATED SALVAGE CNTY: KARNES
OKIE OPERATING COMPANY, LTD. 621080
ALEXANDER, M. S., ET AL WELL #: 1 RRCID -> 004228 COMPL. DATE 12/01/1961 TOTAL DEPTH 9606 PERF. 9583 - 9595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2589	N	2589	-0-	-0-	-0-	251	1	2338	3	N	-0-					-0-
12	2642	X	2642	-0-	-0-	-0-	255	1	2387	3	N	-0-					-0-
01	2924	X	2924	-0-	-0-	-0-	266	1	2658	3	N	-0-					-0-
02	2520	X	2279	-0-	-241	-0-	223	1	2056	3	N	-0-					-0-
03	2666	X	1090	-0-	-1576	-0-	127	1	963	3	N	-0-					-0-
04	2700	X	969	-0-	-1731	-0-	156	1	813	3	N	-0-					-0-

BOERM, MINNIE WELL #: 1 RRCID -> 022963 COMPL. DATE 04/03/1962 TOTAL DEPTH 9776 PERF. 9752 - 9762

11	1590	X	-0-	-0-	-1590	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MONECKE, BERTHA WELL #: 1 RRCID -> 022964 COMPL. DATE 12/21/1962 TOTAL DEPTH 9726 PERF. 9700 - 9705

11	630	N	563	-0-	-67	-0-	55	1	508	3	N	-0-					-0-
12	527	N	472	-0-	-55	-0-	46	1	426	3	N	-0-					-0-
01	527	N	417	-0-	-110	-0-	38	1	379	3	N	-0-					-0-
02	532	N	426	-0-	-106	-0-	42	1	384	3	N	-0-					-0-
03	465	N	325	-0-	-140	-0-	38	1	287	3	N	-0-					-0-
04	390	N	360	-0-	-30	-0-	58	1	302	3	N	-0-					-0-

RATHKAMP, AUGUST WELL #: 1 T RRCID -> 022970 COMPL. DATE 11/16/1962 TOTAL DEPTH 9655 PERF. 9617 - 9632

11	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
01	31	N	8	-0-	-23	-0-	1	1	7	3	N	-0-					-0-
02	28	N	13	-0-	-15	-0-	1	1	12	3	N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					-0-
*04	30	N	30	-0-	-0-	-0-	5	1	25	3	N	-0-					-0-

HACKNEY, BESSIE UNIT WELL #: 1 RRCID -> 128113 COMPL. DATE 03/22/1988 TOTAL DEPTH 9680 PERF. 9504 - 9518

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HACKNEY, BESSIE WELL #: 2 RRCID -> 217745 COMPL. DATE 07/01/2005 TOTAL DEPTH 9700 PERF. 9510 - 9526

11	3266	X	3266	-0-	-0-	-0-	3194	2	72	9	N	65					127
12	3246	X	3246	-0-	-0-	-0-	3171	2	75	9	N	68					195
01	3277	X	3277	-0-	-0-	-0-	255	1	2938	3	N	76	176	1			95
							84	9									
02	3122	X	3122	-0-	-0-	-0-	242	1	2529	3	N	319	189	1			225
							351	9									
03	3017	X	3017	-0-	-0-	-0-	268	1	2680	3	N	63					288
							69	9									
*04	3081	X	3081	-0-	-0-	-0-	259	1	2754	3	N	62					350
							68	9									

SPEARY (2600) 85043 852 NON-ASSOCIATED ONE WELL CNTY: KARNES
CRAWFORD HUGHES OPERATING CO. 186835
LYONS WELL #: 2 RRCID -> 161574 COMPL. DATE 03/05/1997 TOTAL DEPTH 3060 PERF. 2527 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY, EAST (WILCOX 9800) 85044 700 NON-ASSOCIATED EXEMPT CNTY: DE WITT
BOYD & MCWILLIAMS ENERGY GROUP 084545
BOLTING, GEORGIA FAYE ET AL WELL #: 1 RRCID -> 109550 COMPL. DATE 10/22/1983 TOTAL DEPTH 9862 PERF. 9795 - 9801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1512	N	1512	-0-	-0-	-0-	100	1	1291	3	N	110					190
							121	9									
12	1581	N	1531	-0-	-50	-0-	100	1	1350	3	N	74	182	1			82
							81	9									
01	1655	N	1655	-0-	-0-	-0-	100	1	1432	3	N	112					194
							123	9									
02	1400	N	1392	-0-	-8	-0-	100	1	1203	3	N	81	175	1			100
							89	9									
*03	1662	N	1662	-0-	-0-	-0-	100	1	1450	3	N	102					202
							112	9									
04	1590	N	1520	-0-	-70	-0-	100	1	1309	3	N	101	188	1			115
							111	9									

MASTODON OPERATING COMPANY, LLC 532988
ATOKA-GOHLKE WELL #: 1 RRCID -> 207018 COMPL. DATE 11/06/2004 TOTAL DEPTH 10045 PERF.10015 - 10025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42

SPRING CREEK, N. (COLE) 85337 110 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
NEW HORIZON INVESTMENTS LTD. 606605
LYNES, J. R. ET AL WELL #: 1 RRCID -> 055375 COMPL. DATE 05/07/1973 TOTAL DEPTH 3010 PERF. 2114 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	N	124	-0-	-0-	-0-	10	1	114	2	N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	4	1	52	2	N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	12	1	156	2	N	-0-					-0-
02	112	N	7	-0-	-105	-0-	7	1			N	-0-					-0-
*03	260	N	260	-0-	-0-	-0-	19	1	241	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STAPP (FRIO -B-) 85603 125 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DURANGO RESOURCES CORP. 235945
PANTEL "B" G.U. WELL #: 2 RRCID -> 170665 COMPL. DATE 08/15/1998 TOTAL DEPTH 3310 PERF. 2918 - 2923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART (6700 FRIO) 86101 754 ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
GROBERG, F. WELL #: 1 RRCID -> 131511 COMPL. DATE 06/10/1989 TOTAL DEPTH 6850 PERF. 6605 - 6608

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	7706					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	7706					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	7706					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	7706					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	7706					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	7706					N	NO RPT					-0-

STINGRAY (EDWARDS) 86170 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PIONEER NATURAL RES. USA, INC. 665748
ZAK GAS UNIT WELL #: 1 RRCID -> 221074 COMPL. DATE 10/31/2006 TOTAL DEPTH 15000 PERF.13970 - 15190

11	5850 X	2480	-0-	-3370	-0-	2480	3			N	-0-					78
12	4185 X	2397	-0-	-1788	-0-	2246	3	151	9	N	137	184	1			31
01	3503 X	2776	-0-	-727	-0-	2776	3			N	-0-					31
02	0	712	-0-	712	712	683	3	29	9	N	26					57
03	P&A-COND	-0-	-0-	-0-	712					N	-0-	57	1			-0-
04	0	-0-	-0-	-0-	712					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/16/2017 - P/A 02/16/17

LEONARD KUENSTLER GAS UNIT WELL #: 1 RRCID -> 225004 COMPL. DATE 02/13/2007 TOTAL DEPTH 14371 PERF.15029 - 16904

11	1500 X	1493	-0-	-7	-0-	1493	3			N	-0-					30
12	1550 X	1024	-0-	-526	-0-	1024	3			N	-0-					30
01	1054 X	898	-0-	-156	-0-	898	3			N	-0-					30
02	1400 X	1122	-0-	-278	-0-	1122	3			N	-0-					30
03	1550 X	1095	-0-	-455	-0-	1095	3			N	-0-					30
04	1500 X	467	-0-	-1033	-0-	467	3			N	-0-					30

STRAUCH-WILCOX (SLICK 7900) 86545 600 NON-ASSOCIATED CAPACITY CNTY: BEE
WALLIS ENERGY, INC. 893997
SINCLAIR HUNT WELL #: 1 RRCID -> 140098 COMPL. DATE 11/13/1991 TOTAL DEPTH 8200 PERF. 7909 - 7972

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	74	-0-	74	74	74	2			N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	74					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	74					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	74					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	74					N	NO RPT					-0-

STRAUCH-WILCOX (VELA) 86545 850 NON-ASSOCIATED ONE WELL CNTY: BEE
SHOREHAM OIL & GAS COMPANY, INC. 778499
ROBERTS WELL #: 1 RRCID -> 149128 COMPL. DATE 02/09/1994 TOTAL DEPTH 8133 PERF. 7753 - 7760

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7

STRAUCH-WILCOX (9600) 86545 900 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
STRAUCH WELL #: 1 RRCID -> 245917 COMPL. DATE 02/04/2009 TOTAL DEPTH 12030 PERF. 9835 - 9860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060 #	2987	-0-	-73	-0-	2906	2	81	9	N	74	181	1			38
12	3162 #	3099	-0-	-63	-0-	3008	2	91	9	N	83					121
01	3162 #	3033	-0-	-129	-0-	2998	2	35	9	N	32					153
02	2843 R	2843	-0-	-0-	-0-	2791	1	52	9	N	47					200
03	3124 R	3124	-0-	-0-	-0-	3096	2	28	9	N	25	178	1			47
*04	3072 R	3072	-0-	-0-	-0-	2998	2	74	9	N	67					114

STRAUCH-WILCOX (10800) 86545 950 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
STRAUCH WELL #: 1 RRCID -> 213963 COMPL. DATE 10/08/2005 TOTAL DEPTH 12030 PERF.10796 - 10856

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUBLIME, WEST (MIDWAY, U.) 86868 500 ASSOCIATED ONE WELL CNTY: LAVACA
BALLARD EXPLORATION COMPANY,INC. 048169
UNDERWOOD ESTATE WELL #: 1 RRCID -> 269437 COMPL. DATE 11/16/2013 TOTAL DEPTH 11600 PERF.11189 - 11302

11	103080 #	85424	-0-	-17656	-0-	300	1	83555	2	N	1426	1267	1			430
						1569	9									
12	106516 #	83174	-0-	-23342	-0-	310	1	81280	2	N	1440	1636	1			234
						1584	9									
01	102610 #	75693	-0-	-26917	-0-	310	1	73722	2	N	1510	1250	1			494
						1661	9									
02	85540	66285	-0-	-19255	-0-	280	1	64869	2	N	1033	1238	1			289
						1136	9									
03	94705	75217	-0-	-19488	-0-	310	1	73425	2	N	1347	1424	1			212
						1482	9									
04	85410 #	67238	-0-	-18172	-0-	300	1	65607	2	N	1210	719	1			703
						1331	9									

SUGARKANE (AUSTIN CHALK) 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP 109333
BAKER FAMILY TRUST WELL #: 1 RRCID -> 245465 COMPL. DATE 04/07/2008 TOTAL DEPTH 12241 PERF.12272 - 15100

*07	4464 X	2943	-0-	-1521 B	-0-	2492	3	451	9	N	410	361	1			72
*08	4743 X	2193	-0-	-2550 B	-0-	1646	3	547	9	N	497	544	1			25
*09	4590 X	1853	-0-	-2737 B	-0-	1663	3	190	9	N	173	177	1			21
*10	4743 X	349	-0-	-4394 B	-0-	154	3	195	9	N	177	168	1			30
*11	3870 X	1607	-0-	-2263 B	-0-	1391	3	216	9	N	196	185	1			41
*12	3544 X	3544	-0-	-0- B	-0-	2753	3	791	9	N	719	735	1			25
*01	2201 X	-0-	-0-	-2201 B	-0-					N	364	366	1			23
*02	2469 X	2469	-0-	-0- B	-0-	2209	3	260	9	N	236	184	1			75
03	3534 X	3174	-0-	-360 B	-0-	3027	3	147	9	N	134	185	1			24
04	3420 X	1214	-0-	-2206 B	-0-	1214	3			N	-0-					24

OLSON-BAKER UNIT WELL #: 1 RRCID -> 250483 COMPL. DATE 04/15/2009 TOTAL DEPTH 11879 PERF.11719 - 11878

*07	5456 X	2252	-0-	-3204 B	-0-	2058	3	194	9	N	176	183	1			78
*08	5456 X	1741	-0-	-3715 B	-0-	1349	3	392	9	N	356	362	1			72
*09	5280 X	2032	-0-	-3248 B	-0-	1428	3	604	9	N	549	528	1			93
*10	2821 X	1796	-0-	-1025 B	-0-	1434	3	362	9	N	329	362	1			60
*11	2730 X	2258	-0-	-472 B	-0-	1865	3	393	9	N	357	362	1			55
*12	2263 X	1495	-0-	-768 B	-0-	1267	3	228	9	N	207	180	1			82
*01	2108 X	1512	-0-	-596 B	-0-	1245	3	267	9	N	243	185	1			140
*02	2287 X	2287	-0-	-0- B	-0-	1498	3	789	9	N	717	723	1			134
03	2325 X	1769	-0-	-556 B	-0-	1222	3	547	9	N	497	367	1			264
04	2250 X	1121	-0-	-1129 B	-0-	901	3	220	9	N	200	413	1			51

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BAKER FAMILY TRUST WELL #: 2 RRCID -> 255356 COMPL. DATE 03/12/2009 TOTAL DEPTH 12344 PERF.12510 - 15084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B2 EXT	-0-	-0-	-0-	B	-244					N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	B	-244					N	-0-					-0-
*09	14B2 EXT	-0-	-0-	-0-	B	-244					N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	B	-244					N	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	B	-244					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	B	-244					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	B	-244					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	B	-244					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-244					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-244					N	-0-					-0-

BAKER FAMILY TRUST WELL #: 3 RRCID -> 255736 COMPL. DATE 09/16/2009 TOTAL DEPTH 12055 PERF.12682 - 16872

*07	8959 X	8959	-0-	-0-	B	-0-	7927	3	1032	9	N	938	1083	1			73
*08	10111 X	10111	-0-	-0-	B	-0-	9130	3	981	9	N	892	725	1			240
*09	8844 X	8844	-0-	-0-	B	-0-	8009	3	835	9	N	759	905	1			94
*10	6418 X	6418	-0-	-0-	B	-0-	5644	3	774	9	N	704	731	1			67
*11	9237 X	9237	-0-	-0-	B	-0-	8171	3	1066	9	N	969	904	1			132
*12	5766 X	-0-	-0-	-5766	B	-0-					N	-0-					132
*01	17495 X	17495	-0-	-0-	B	-0-	15526	3	1969	9	N	1790	1853	1			69
*02	10311 X	10311	-0-	-0-	B	-0-	9121	3	1190	9	N	1082	1094	1			57
03	9922 X	9922	-0-	-0-	B	-0-	8679	3	1243	9	N	1130	1077	1			110
*04	7532 X	7532	-0-	-0-	B	-0-	6927	3	605	9	N	550	548	1			112

MARLENE OLSON WELL #: 2 RRCID -> 255738 COMPL. DATE 12/05/2009 TOTAL DEPTH 12061 PERF.12216 - 16808

*07	9796 X	7791	-0-	-2005	B	-0-	7108	3	683	9	N	621	538	1			156
*08	7657 X	7183	-0-	-474	B	-0-	94	1	6163	3	N	842	872	1			126
							926	9									
*09	7410 X	5793	-0-	-1617	B	-0-	95	1	4966	3	N	665	717	1			74
							732	9									
*10	7657 X	5883	-0-	-1774	B	-0-	65	1	5182	3	N	578	545	1			107
							636	9									
*11	7410 X	6124	-0-	-1286	B	-0-	147	1	5388	3	N	535	535	1			107
							589	9									
*12	7657 X	6795	-0-	-862	B	-0-	80	1	6143	3	N	520	535	1			92
							572	9									
*01	7192 X	5094	-0-	-2098	B	-0-	22	1	4508	3	N	513	521	1			84
							564	9									
*02	5712 X	5683	-0-	-29	B	-0-	23	1	5015	3	N	586	551	1			119
							645	9									
03	6789 X	5967	-0-	-822	B	-0-	5539	3	428	9	N	389	368	1			140
04	6570 X	5600	-0-	-970	B	-0-	2	1	5061	3	N	488	530	1			98
							537	9									

KUNDE UNIT A WELL #: G 1 RRCID -> 258555 COMPL. DATE 09/07/2006 TOTAL DEPTH 12785 PERF.11440 - 11520

11	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-

KUNDE UNIT A WELL #: G 3 RRCID -> 258556 COMPL. DATE 04/18/2008 TOTAL DEPTH 11568 PERF.11800 - 14405

11	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LASCA BUTLER SEARCY TRUST WELL #: 1 RRCID -> 258558 COMPL. DATE 05/01/2009 TOTAL DEPTH 11553 PERF.11780 - 16593

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

ESKEW WEST UNIT WELL #: 1 RRCID -> 258559 COMPL. DATE 07/12/2009 TOTAL DEPTH 12072 PERF.12205 - 16860

11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

COLVIN UNIT A WELL #: 1 RRCID -> 266294 COMPL. DATE 09/13/2011 TOTAL DEPTH 12049 PERF.12190 - 12192

11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

MARATHON OIL EF LLC 525398
FRANKE UNIT WELL #: 1H RRCID -> 264903 COMPL. DATE 12/13/2010 TOTAL DEPTH 12717 PERF.12280 - 12430

11	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

FOSTER UNIT AC WELL #: 1H RRCID -> 265038 COMPL. DATE 03/28/2011 TOTAL DEPTH 12829 PERF.12654 - 12736

11	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

PATINO UNIT WELL #: 1H RRCID -> 265042 COMPL. DATE 10/25/2010 TOTAL DEPTH 12888 PERF.12580 - 17884

11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY UNIT 1 AC WELL #: 1H RRCID -> 265086 COMPL. DATE 11/13/2010 TOTAL DEPTH 12199 PERF.12151 - 12292

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

KENEDY JONES UNIT WELL #: 1H RRCID -> 265100 COMPL. DATE 12/27/2010 TOTAL DEPTH 12830 PERF.12750 - 12911

11	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

LUNA UNIT AC WELL #: 1H RRCID -> 265151 COMPL. DATE 11/16/2010 TOTAL DEPTH 12155 PERF.12050 - 12204

11	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

DIRECT ASSETS UNIT WELL #: 1H RRCID -> 268162 COMPL. DATE 01/24/2011 TOTAL DEPTH 12046 PERF.11880 - 12154

11	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

RANCHO GRANDE TRUST NO. 1 AC WELL #: 1H RRCID -> 268211 COMPL. DATE 06/01/2010 TOTAL DEPTH 11747 PERF.11890 - 11933

11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

WESTON GAS UNIT 1 WELL #: 10H RRCID -> 270480 COMPL. DATE 06/09/2013 TOTAL DEPTH 12411 PERF.13007 - 17475

11	17970 X	17492	-0-	-478 B	-0-	1597	1	15141	3	Y	578	576	0			13
						118	4	636	9							
12	18569 X	16283	-0-	-2286 B	-0-	1428	1	13990	3	Y	555	551	0			17
						254	4	611	9							
01	18600 X	16143	-0-	-2457 B	-0-	1533	1	13665	3	Y	547	557	0			7
						343	4	602	9							
02	16800 X	13406	-0-	-3394 B	-0-	1197	1	11395	3	Y	515	515	0			7
						247	4	567	9							
03	18600 X	13978	-0-	-4622 B	-0-	1318	1	11848	3	Y	554	551	0			10
						203	4	609	9							
04	17490 X	12880	-0-	-4610 B	-0-	1200	1	11028	3	Y	490	493	0			7
						113	4	539	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL UNIT D WELL #: 18H RRCID -> 270840 COMPL. DATE 05/17/2013 TOTAL DEPTH 11575 PERF.11920 - 16011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8520	X	6745	-0-	-1775 B	-0-	671	1	4202	3	Y	1610	1601	0			39
							101	4	1771	9							
12	9269	X	3612	-0-	-5657 B	-0-	510	1	1931	3	Y	920	941	0			18
							159	4	1012	9							
01	9269	X	526	-0-	-8743 B	-0-	337	1	126	4	Y	57	73	0			2
							63	9									
02	6748	X	2252	-0-	-4496 B	-0-	276	1	1568	3	Y	297	296	0			3
							81	4	327	9							
03	10127	X	10127	-0-	-0- B	-0-	625	1	9302	3	Y	118	120	0			1
							70	4	130	9							
*04	6750	X	-0-	-0-	-6750 B	-0-					Y	-0-	1	0			-0-

WESTON GAS UNIT 1 WELL #: 12H RRCID -> 270975 COMPL. DATE 06/23/2013 TOTAL DEPTH 12415 PERF.13597 - 17488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21805	X	21805	-0-	-0- B	-0-	1699	1	19100	3	Y	800	799	0			18
							126	4	880	9							
12	21559	X	21559	-0-	-0- B	-0-	1591	1	18887	3	Y	728	723	0			23
							280	4	801	9							
01	19012	X	19012	-0-	-0- B	-0-	1542	1	16365	3	Y	693	707	0			9
							343	4	762	9							
02	23016	X	16496	-0-	-6520 B	-0-	1228	1	14334	3	Y	621	621	0			9
							251	4	683	9							
03	25482	X	17191	-0-	-8291 B	-0-	1340	1	14939	3	Y	643	640	0			12
							205	4	707	9							
04	21810	X	15574	-0-	-6236 B	-0-	1223	1	13544	3	Y	629	632	0			9
							115	4	692	9							

CHILDREN'S-WESTON UNIT AC WELL #: 4H RRCID -> 273438 COMPL. DATE 04/01/2014 TOTAL DEPTH 11791 PERF.12214 - 18427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26220	X	24533	-0-	-1687 B	-0-	1244	1	20576	3	Y	2383	2369	0			53
							92	4	2621	9							
12	24583	X	24583	-0-	-0- B	-0-	1225	1	20432	3	Y	2468	2444	0			77
							211	4	2715	9							
01	26443	X	7666	-0-	-18777 B	-0-	382	1	6329	3	Y	793	860	0			10
							83	4	872	9							
02	27035	X	27035	-0-	-0- B	-0-	1070	1	19597	3	Y	5595	5527	0			78
							213	4	6155	9							
03	30835	X	30835	-0-	-0- B	-0-	1320	1	24052	3	Y	4787	4775	0	1	8	89
							197	4	5266	9							
04	24240	X	22561	-0-	-1679 B	-0-	984	1	18175	3	Y	3010	3058	0			41
							91	4	3311	9							

FRANKE UNIT AC WELL #: 1H RRCID -> 274360 COMPL. DATE 06/26/2014 TOTAL DEPTH 12289 PERF.12864 - 19309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25530	X	18184	-0-	-7346 B	-0-	1137	1	14854	3	Y	1793	1793	0			44
							221	4	1972	9							
12	26381	X	11956	-0-	-14425 B	-0-	635	1	9989	3	Y	964	982	0			26
							272	4	1060	9							
01	23870	X	122	-0-	-23748 B	-0-	1	1	20	3	Y	92	115	0			3
							101	9									
02	19404	X	-0-	-0-	-19404 B	-0-					Y	-0-	3	0			-0-
03	18786	X	18203	-0-	-583 B	-0-	859	1	15070	3	Y	2011	1966	0			45
							62	4	2212	9							
04	18180	X	18074	-0-	-106 B	-0-	919	1	14393	3	Y	2436	2424	0			57
							82	4	2680	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B AC WELL #: 1H RRCID -> 274682 COMPL. DATE 08/07/2014 TOTAL DEPTH 11963 PERF.12307 - 17921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21030	X	17909	-0-	-3121 B	-0-	771	1	14840	3	Y	2038	2040	0			25
							56	4	2242	9							
12	19871	X	17569	-0-	-2302 B	-0-	827	1	14308	3	Y	2133	2138	0			20
							88	4	2346	9							
01	19809	X	13770	-0-	-6039 B	-0-	836	1	10815	3	Y	1802	1802	0			20
							137	4	1982	9							
02	17892	X	15191	-0-	-2701 B	-0-	1032	1	12150	3	Y	1745	1739	0			26
							89	4	1920	9							
03	19809	X	16251	-0-	-3558 B	-0-	1100	1	12883	3	Y	1954	1953	0	1	8	26
							119	4	2149	9							
*04	17910	X	16538	-0-	-1372 B	-0-	1121	1	13235	3	Y	1918	1918	0			26
							72	4	2110	9							

MOBIL UNIT B AC WELL #: 2H RRCID -> 274688 COMPL. DATE 08/07/2014 TOTAL DEPTH 11977 PERF.12394 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16710	X	13970	-0-	-2740 B	-0-	1048	1	11520	3	Y	1205	1206	0			15
							76	4	1326	9							
12	17267	X	16149	-0-	-1118 B	-0-	1150	1	13416	3	Y	1325	1327	0			13
							125	4	1458	9							
01	17267	X	12943	-0-	-4324 B	-0-	1041	1	10621	3	Y	1008	1010	0			11
							172	4	1109	9							
02	15400	X	10799	-0-	-4601 B	-0-	1013	1	8661	3	Y	943	940	0			14
							88	4	1037	9							
03	16151	X	11735	-0-	-4416 B	-0-	1018	1	9500	3	Y	1006	1006	0			14
							110	4	1107	9							
*04	15630	X	10398	-0-	-5232 B	-0-	915	1	8474	3	Y	864	866	0			12
							59	4	950	9							

WESTON GAS UNIT 1 WELL #: 1H RRCID -> 274914 COMPL. DATE 03/16/2016 TOTAL DEPTH 12551 PERF.12766 - 15605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18720	X	13850	-0-	-4870 B	-47278	993	1	11887	3	N	816	816	0			10
							72	4	898	9							
12	16461	X	13355	-0-	-3106 B	-47278	1038	1	11388	3	N	742	745	0			7
							113	4	816	9							
01	15748	X	13009	-0-	-2739 B	-47278	1010	1	11144	3	N	625	625	0			7
							167	4	688	9							
02	13328	X	11325	-0-	-2003 B	-47278	958	1	9661	3	N	567	566	0			8
							82	4	624	9							
03	14756	X	11228	-0-	-3528 B	-47278	964	1	9346	3	N	740	738	0			10
							104	4	814	9							
04	13860	X	10384	-0-	-3476 B	-47278	943	1	8898	3	N	438	442	0			6
							61	4	482	9							

DIRECT ASSETS UNIT AC WELL #: 1H RRCID -> 275700 COMPL. DATE 08/17/2014 TOTAL DEPTH 11912 PERF.12233 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4740	X	3284	-0-	-1456 B	-0-	425	1	2225	3	Y	490	494	0			5
							95	4	539	9							
12	4588	X	3330	-0-	-1258 B	-0-	463	1	2231	3	Y	489	488	0			6
							98	4	538	9							
01	4092	X	3100	-0-	-992 B	-0-	529	1	1875	3	Y	552	550	0			8
							89	4	607	9							
02	3528	X	2743	-0-	-785 B	-0-	455	1	1607	3	Y	541	544	0			5
							86	4	595	9							
03	3813	X	2907	-0-	-906 B	-0-	532	1	1746	3	Y	503	503	0			5
							76	4	553	9							
04	3270	X	2788	-0-	-482 B	-0-	560	1	1761	3	Y	382	383	0			4
							47	4	420	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT B AC WELL #: 2H RRCID -> 275701 COMPL. DATE 08/18/2014 TOTAL DEPTH 12747 PERF.12687 - 17916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17400	X	11734	-0-	-5666 B	-0-	961	1	10077	3	Y	606	640	0			98
							29	4	667	9							
12	16368	X	11457	-0-	-4911 B	-0-	972	1	9715	3	Y	603	569	0			132
							107	4	663	9							
01	15190	X	10788	-0-	-4402 B	-0-	953	1	9022	3	Y	565	603	0			94
							191	4	622	9							
*02	11788	X	9808	-0-	-1980 B	-0-	881	1	8364	3	Y	486	484	0			96
							28	4	535	9							
03	13051	X	11213	-0-	-1838 B	-0-	1020	1	9523	3	Y	525	451	0			170
							92	4	578	9							
04	11730	X	9988	-0-	-1742 B	-0-	970	1	8466	3	Y	459	523	0			106
							47	4	505	9							

KOWALIK 228-1R AC WELL #: 2H RRCID -> 275704 COMPL. DATE 09/11/2014 TOTAL DEPTH 11925 PERF.11948 - 16039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22722	X	22722	-0-	-0- B	-0-	842	1	18343	3	Y	3067	3079	0			45
							163	4	3374	9							
12	18905	X	18905	-0-	-0- B	-0-	708	1	15177	3	Y	2594	2598	0			41
							167	4	2853	9							
01	21730	X	21730	-0-	-0- B	-0-	757	1	17496	3	Y	2930	2892	0			79
							254	4	3223	9							
02	22876	X	22658	-0-	-218 B	-0-	904	1	17725	3	Y	3437	3481	0			35
							248	4	3781	9							
03	25327	X	16327	-0-	-9000 B	-0-	724	1	13027	3	Y	2268	2281	0			22
							81	4	2495	9							
*04	23117	X	23117	-0-	-0- B	-0-	832	1	17566	3	Y	4169	4144	0			47
							133	4	4586	9							

KRANER UNIT B AC WELL #: 1H RRCID -> 275849 COMPL. DATE 08/18/2014 TOTAL DEPTH 12732 PERF.12733 - 18335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21570	X	11175	-0-	-10395 B	-0-	1002	1	9494	3	Y	590	649	0			96
							30	4	649	9							
12	19220	X	9393	-0-	-9827 B	-0-	944	1	7762	3	Y	530	510	0			116
							104	4	583	9							
01	17980	X	13555	-0-	-4425 B	-0-	1104	1	11416	3	Y	740	733	0			123
							221	4	814	9							
*02	16392	X	16392	-0-	-0- B	-0-	1118	1	14397	3	Y	765	737	0			151
							35	4	842	9							
03	15921	X	15921	-0-	-0- B	-0-	1219	1	13789	3	Y	730	645	0			236
							110	4	803	9							
*04	13714	X	13714	-0-	-0- B	-0-	1154	1	11725	3	Y	708	780	0			164
							56	4	779	9							

MORGAN UNIT AC WELL #: 1H RRCID -> 275972 COMPL. DATE 07/31/2014 TOTAL DEPTH 11728 PERF.12376 - 19134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26280	X	7600	-0-	-18680 B	-0-	733	1	5408	3	Y	1178	1197	0			13
							163	4	1296	9							
12	27156	X	7174	-0-	-19982 B	-0-	775	1	5375	3	Y	784	788	0			9
							162	4	862	9							
01	24614	X	4995	-0-	-19619 B	-0-	677	1	3465	3	Y	673	672	0			10
							113	4	740	9							
02	8708	X	2795	-0-	-5913 B	-0-	502	1	1707	3	Y	446	452	0			4
							95	4	491	9							
03	9641	X	949	-0-	-8692 B	-0-	206	1	535	3	Y	162	164	0			2
							30	4	178	9							
04	7590	X	182	-0-	-7408 B	-0-	45	1	4	4	Y	121	122	0			1
							133	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D AC WELL #: 2H RRCID -> 276361 COMPL. DATE 11/24/2014 TOTAL DEPTH 12074 PERF.12553 - 16710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24060 X	16387	-0-	-7673 B	-0-	1247	1	14107	3	Y	857	860	0			11
						90	4	943	9							
12	25792 X	18691	-0-	-7101 B	-0-	1349	1	16083	3	Y	1012	1013	0			10
						146	4	1113	9							
01	25792 X	15335	-0-	-10457 B	-0-	1225	1	12821	3	Y	988	987	0			11
						202	4	1087	9							
02	23296 X	13088	-0-	-10208 B	-0-	1140	1	10970	3	Y	800	800	0			11
						98	4	880	9							
03	24490 X	14010	-0-	-10480 B	-0-	1214	1	11658	3	Y	915	913	0	1	8	12
						131	4	1007	9							
04	18090 X	12187	-0-	-5903 B	-0-	1097	1	10301	3	Y	654	657	0			9
						70	4	719	9							

WIEDING-WESTON UNIT AC WELL #: 1H RRCID -> 276362 COMPL. DATE 11/29/2014 TOTAL DEPTH 12053 PERF.12543 - 18541

11	44940 X	27339	-0-	-17601 B	-0-	1222	1	23715	3	Y	2104	2104	0			26
						88	4	2314	9							
12	33883 X	29569	-0-	-4314 B	-0-	1341	1	25420	3	Y	2424	2427	0			23
						142	4	2666	9							
01	31000 X	28491	-0-	-2509 B	-0-	1291	1	24568	3	Y	2202	2200	0			25
						210	4	2422	9							
02	26852 X	25309	-0-	-1543 B	-0-	1214	1	21821	3	Y	1974	1974	0			25
						103	4	2171	9							
03	29574 X	25167	-0-	-4407 B	-0-	1211	1	21514	3	Y	2103	2095	0	5	8	28
						129	4	2313	9							
04	28620 X	24377	-0-	-4243 B	-0-	1184	1	20957	3	Y	1964	1966	0			26
						76	4	2160	9							

MOBIL UNIT D AC WELL #: 3H RRCID -> 276367 COMPL. DATE 11/24/2014 TOTAL DEPTH 12052 PERF.12415 - 16627

11	12180 X	7623	-0-	-4557 B	-0-	699	1	6359	3	Y	468	469	0			6
						50	4	515	9							
12	12400 X	4671	-0-	-7729 B	-0-	605	1	3562	3	Y	397	399	0			4
						67	4	437	9							
01	12400 X	11966	-0-	-434 B	-0-	1010	1	10013	3	Y	705	701	0			8
						167	4	776	9							
02	11200 X	7943	-0-	-3257 B	-0-	884	1	6391	3	Y	537	537	0			8
						77	4	591	9							
03	11837 X	11837	-0-	-0- B	-0-	1012	1	9984	3	Y	665	664	0			9
						109	4	732	9							
04	11580 X	5732	-0-	-5848 B	-0-	665	1	4638	3	Y	351	355	0			5
						43	4	386	9							

WIEDING-WESTON UNIT AC WELL #: 2H RRCID -> 276368 COMPL. DATE 11/29/2014 TOTAL DEPTH 12063 PERF.12494 - 18653

11	53730 X	43712	-0-	-10018 B	-0-	286	1	38894	3	Y	3992	3993	0			49
						141	4	4391	9							
12	55521 X	41938	-0-	-13583 B	-0-	271	1	37310	3	Y	3776	3789	0			36
						203	4	4154	9							
01	53134 X	44098	-0-	-9036 B	-0-	181	1	40311	3	Y	2977	2979	0			34
						331	4	3275	9							
02	47992 X	36170	-0-	-11822 B	-0-	220	1	32904	3	Y	2634	2630	0			38
						149	4	2897	9							
03	51460 X	45489	-0-	-5971 B	-0-	1960	1	40174	3	Y	2833	2831	0	2	8	38
						239	4	3116	9							
*04	50721 X	50721	-0-	-0- B	-0-	2516	1	44349	3	Y	3358	3351	0			45
						162	4	3694	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D AC WELL #: 1H RRCID -> 276396 COMPL. DATE 11/24/2014 TOTAL DEPTH 12025 PERF.12747 - 16913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23940	X	17061	-0-	-6879 B	-0-	1041	1	14586	3	Y	1235	1237	0			15
							75	4	1359	9							
12	23094	X	23094	-0-	-0- B	-0-	1429	1	19679	3	Y	1665	1664	0			16
							154	4	1832	9							
01	20691	X	20691	-0-	-0- B	-0-	1313	1	17466	3	Y	1542	1541	0			17
							216	4	1696	9							
02	18425	X	18425	-0-	-0- B	-0-	1288	1	15546	3	Y	1346	1344	0			19
							110	4	1481	9							
03	23095	X	18476	-0-	-4619 B	-0-	1302	1	15491	3	Y	1403	1402	0	1	8	19
							140	4	1543	9							
04	22350	X	18558	-0-	-3792 B	-0-	1335	1	15717	3	Y	1291	1293	0			17
							86	4	1420	9							

KRANER UNIT A AC WELL #: 1H RRCID -> 276752 COMPL. DATE 12/07/2014 TOTAL DEPTH 12711 PERF.12559 - 19771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38250	X	23662	-0-	-14588 B	-0-	1437	1	20965	3	Y	1106	1185	0			179
							43	4	1217	9							
12	38750	X	20799	-0-	-17951 B	-0-	1321	1	18166	3	Y	1060	1007	0			232
							146	4	1166	9							
01	33263	X	17335	-0-	-15928 B	-0-	1138	1	14571	3	Y	1271	1292	0			211
							228	4	1398	9							
*02	24276	X	14197	-0-	-10079 B	-0-	1001	1	12309	3	Y	777	835	0			153
							32	4	855	9							
03	26784	X	16005	-0-	-10779 B	-0-	1110	1	13812	3	Y	894	758	0			289
							100	4	983	9							
04	23670	X	15481	-0-	-8189 B	-0-	1103	1	13441	3	Y	804	907	0			186
							53	4	884	9							

KRANER UNIT A AC WELL #: 3H RRCID -> 277347 COMPL. DATE 12/07/2014 TOTAL DEPTH 12715 PERF.12610 - 19417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39900	X	24399	-0-	-15501 B	-0-	1345	1	21834	3	Y	1073	1126	0			174
							40	4	1180	9							
12	41230	X	23118	-0-	-18112 B	-0-	1301	1	20571	3	Y	1003	957	0			220
							143	4	1103	9							
01	34565	X	21555	-0-	-13010 B	-0-	1288	1	18953	3	Y	960	1021	0			159
							258	4	1056	9							
*02	24052	X	18423	-0-	-5629 B	-0-	1217	1	16225	3	Y	857	847	0			169
							38	4	943	9							
03	26629	X	20162	-0-	-6467 B	-0-	1437	1	17534	3	Y	965	822	0			312
							129	4	1062	9							
04	24390	X	19424	-0-	-4966 B	-0-	1416	1	16917	3	Y	930	1027	0			215
							68	4	1023	9							

MAY B UNIT AC WELL #: 2HR RRCID -> 277566 COMPL. DATE 01/20/2015 TOTAL DEPTH 12196 PERF.12540 - 16245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6600	X	5359	-0-	-1241 B	-0-	637	1	3859	3	Y	672	666	0			17
							124	4	739	9							
12	6820	X	4906	-0-	-1914 B	-0-	623	1	3475	3	Y	492	496	0			13
							267	4	541	9							
01	6200	X	4307	-0-	-1893 B	-0-	620	1	3094	3	Y	458	456	0			15
							89	4	504	9							
02	5068	X	4546	-0-	-522 B	-0-	645	1	2984	3	Y	788	785	0			18
							50	4	867	9							
03	5549	X	2122	-0-	-3427 B	-0-	312	1	1571	3	Y	196	210	0			4
							23	4	216	9							
04	5370	X	-0-	-0-	-5370 B	-0-					Y	-0-	4	0			-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT AC WELL #: 4H RRCID -> 277567 COMPL. DATE 02/07/2015 TOTAL DEPTH 11895 PERF.12421 - 17383

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22500 X	1652	-0-	-20848 B	-0-	267	1	1238	3	Y	79	87	0			1
						60	4	87	9							
12	23250 X	-0-	-0-	-23250 B	-0-					Y	-0-	1	0			-0-
01	20181 X	147	-0-	-20034 B	-0-	115	1	20	4	Y	11	11	0			-0-
						12	9									
02	18228 X	-0-	-0-	-18228 B	-0-					Y	-0-					-0-
03	10602 X	-0-	-0-	-10602 B	-0-					Y	-0-					-0-
04	1650 X	-0-	-0-	-1650 B	-0-					Y	-0-					-0-

KRANER UNIT B AC WELL #: 3H RRCID -> 277624 COMPL. DATE 08/18/2014 TOTAL DEPTH 12727 PERF.12687 - 17912

11	21810 X	16550	-0-	-5260 B	-0-	1096	1	14308	3	Y	1012	1078	0			164
						33	4	1113	9							
12	21204 X	15953	-0-	-5251 B	-0-	1075	1	13715	3	Y	950	906	0			208
						118	4	1045	9							
01	20057 X	12963	-0-	-7094 B	-0-	998	1	11014	3	Y	683	778	0			113
						200	4	751	9							
*02	15652 X	10393	-0-	-5259 B	-0-	939	1	8809	3	Y	559	562	0			110
						30	4	615	9							
03	17112 X	11323	-0-	-5789 B	-0-	1019	1	9556	3	Y	596	513	0			193
						92	4	656	9							
04	16560 X	9131	-0-	-7429 B	-0-	941	1	7515	3	Y	573	633	0			133
						45	4	630	9							

LUNA UNIT AC WELL #: 14H RRCID -> 278055 COMPL. DATE 02/07/2015 TOTAL DEPTH 12139 PERF.12340 - 16171

11	17370 X	14475	-0-	-2895 B	-0-	922	1	11071	3	Y	2073	2089	0			23
						202	4	2280	9							
12	17112 X	12560	-0-	-4552 B	-0-	853	1	9417	3	Y	1922	1922	0			23
						176	4	2114	9							
01	16027 X	12131	-0-	-3896 B	-0-	852	1	9195	3	Y	1767	1763	0			27
						140	4	1944	9							
02	14056 X	10844	-0-	-3212 B	-0-	699	1	8121	3	Y	1724	1736	0			15
						128	4	1896	9							
03	15562 X	11803	-0-	-3759 B	-0-	791	1	8753	3	Y	1954	1949	0			20
						110	4	2149	9							
04	14490 X	10921	-0-	-3569 B	-0-	808	1	8144	3	Y	1729	1730	0			19
						67	4	1902	9							

KRANER UNIT A AC WELL #: 2H RRCID -> 279046 COMPL. DATE 12/07/2014 TOTAL DEPTH 12707 PERF.12777 - 19568

11	30810 X	18704	-0-	-12106 B	-0-	1101	1	16869	3	Y	637	691	0			103
						33	4	701	9							
12	31341 X	18013	-0-	-13328 B	-0-	1080	1	16154	3	Y	600	572	0			131
						119	4	660	9							
01	30008 X	14845	-0-	-15163 B	-0-	988	1	12999	3	Y	600	632	0			99
						198	4	660	9							
*02	18816 X	11484	-0-	-7332 B	-0-	997	1	9847	3	Y	553	543	0			109
						32	4	608	9							
03	20491 X	13828	-0-	-6663 B	-0-	1151	1	11916	3	Y	597	513	0			193
						104	4	657	9							
04	18690 X	11749	-0-	-6941 B	-0-	1068	1	10039	3	Y	536	605	0			124
						52	4	590	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT AC WELL #: 12H RRCID -> 279126 COMPL. DATE 11/06/2015 TOTAL DEPTH 12434 PERF.12429 - 18610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35730	X	2291	-0-	-33439 B	-0-	89	1	2018	3	Y	155	191	0			4
							13	4	171	9							
12	32860	X	17491	-0-	-15369 B	-0-	669	1	15011	3	Y	1473	1449	0			28
							191	4	1620	9							
01	35123	X	27082	-0-	-8041 B	-0-	1007	1	23433	3	Y	2095	2067	0			56
							337	4	2305	9							
02	31724	X	22973	-0-	-8751 B	-0-	855	1	19837	3	Y	1864	1901	0			19
							231	4	2050	9							
03	35123	X	16431	-0-	-18692 B	-0-	633	1	14274	3	Y	1322	1328	0			13
							70	4	1454	9							
04	26220	X	25534	-0-	-686 B	-0-	1008	1	22012	3	Y	2139	2128	0			24
							161	4	2353	9							

DIRECT ASSETS UNIT AC WELL #: 5H RRCID -> 279166 COMPL. DATE 02/07/2015 TOTAL DEPTH 11880 PERF.12453 - 17381

11	20460	X	13404	-0-	-7056 B	-0-	977	1	10768	3	Y	1313	1315	0			15
							215	4	1444	9							
12	21142	X	15158	-0-	-5984 B	-0-	1029	1	12171	3	Y	1588	1584	0			19
							211	4	1747	9							
01	21142	X	3376	-0-	-17766 B	-0-	288	1	2405	3	Y	577	587	0			9
							48	4	635	9							
02	12516	X	49	-0-	-12467 B	-0-	1	1	48	9	Y	44	53	0			-0-
03	15159	X	-0-	-0-	-15159 B	-0-					Y	-0-					-0-
04	14670	X	2022	-0-	-12648 B	-0-	119	1	1384	3	Y	463	458	0			5
							10	4	509	9							

MURPHY-SINCLAIR UNIT AC WELL #: 9H RRCID -> 279201 COMPL. DATE 02/13/2015 TOTAL DEPTH 12418 PERF.12682 - 17844

11	21660	X	17851	-0-	-3809 B	-0-	659	1	14178	3	Y	2731	2748	0			39
							10	4	3004	9							
12	21049	X	16371	-0-	-4678 B	-0-	578	1	13233	3	Y	2321	2329	0			31
							7	4	2553	9							
01	19840	X	13792	-0-	-6048 B	-0-	515	1	10792	3	Y	2251	2243	0			39
							9	4	2476	9							
02	15204	X	12903	-0-	-2301 B	-0-	542	1	10096	3	Y	2055	2058	0			36
							4	4	2261	9							
03	16833	X	15173	-0-	-1660 B	-0-	12722	3	2451	9	Y	2228	2246	0			18
04	16290	X	14934	-0-	-1356 B	-0-	12539	3	2395	9	Y	2177	2173	0			22

FRANKE-JOHNSON UNIT AC WELL #: 1H RRCID -> 279213 COMPL. DATE 02/03/2015 TOTAL DEPTH 12259 PERF.13005 - 19275

11	32910	X	16417	-0-	-16493 B	-0-	640	1	13629	3	Y	1840	1840	0			45
							124	4	2024	9							
12	28117	X	17533	-0-	-10584 B	-0-	600	1	14503	3	Y	1976	1967	0			54
							256	4	2174	9							
01	24490	X	14682	-0-	-9808 B	-0-	487	1	12601	3	Y	1385	1395	0			44
							70	4	1524	9							
02	16884	X	11379	-0-	-5505 B	-0-	388	1	9555	3	Y	1278	1293	0			29
							30	4	1406	9							
03	18861	X	18861	-0-	-0- B	-0-	846	1	15838	3	Y	1924	1910	0			43
							61	4	2116	9							
*04	17517	X	17517	-0-	-0- B	-0-	788	1	14748	3	Y	1736	1738	0			41
							71	4	1910	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT AC WELL #: 2H RRCID -> 279234 COMPL. DATE 02/03/2015 TOTAL DEPTH 12278 PERF.12976 - 19072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11759	X	11759	-0-	-0- B	-0-	698	1	9672	3	Y	1139	1142	0			28
							136	4	1253	9							
12	13344	X	13344	-0-	-0- B	-0-	817	1	10736	3	Y	1310	1302	0			36
							350	4	1441	9							
01	13532	X	13532	-0-	-0- B	-0-	850	1	11226	3	Y	1213	1210	0			39
							122	4	1334	9							
02	13076	X	12036	-0-	-1040 B	-0-	807	1	10102	3	Y	968	985	0			22
							62	4	1065	9							
03	13330	X	10128	-0-	-3202 B	-0-	767	1	8227	3	Y	980	980	0			22
							56	4	1078	9							
04	13110	X	9058	-0-	-4052 B	-0-	710	1	7528	3	Y	687	693	0			16
							64	4	756	9							

MAY B UNIT AC WELL #: 1H RRCID -> 279244 COMPL. DATE 01/20/2015 TOTAL DEPTH 12171 PERF.12585 - 16200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12601	X	12601	-0-	-0- B	-0-	955	1	10163	3	Y	1179	1176	0			29
							186	4	1297	9							
12	12617	X	11182	-0-	-1435 B	-0-	824	1	8796	3	Y	1099	1098	0			30
							353	4	1209	9							
01	12617	X	10024	-0-	-2593 B	-0-	766	1	8006	3	Y	1038	1035	0			33
							110	4	1142	9							
02	16828	X	9310	-0-	-7518 B	-0-	732	1	7533	3	Y	898	911	0			20
							57	4	988	9							
03	18228	X	9683	-0-	-8545 B	-0-	778	1	7842	3	Y	915	915	0			20
							56	4	1007	9							
04	12600	X	9413	-0-	-3187 B	-0-	744	1	7635	3	Y	879	878	0			21
							67	4	967	9							

BUEHRING UNIT AC WELL #: 1H RRCID -> 279601 COMPL. DATE 05/06/2015 TOTAL DEPTH 11797 PERF.12071 - 17723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7290	X	1140	-0-	-6150 B	-0-	214	1	744	3	Y	122	130	0			1
							48	4	134	9							
12	7533	X	618	-0-	-6915 B	-0-	281	1	61	4	Y	251	249	0			3
							276	9									
01	7533	X	3922	-0-	-3611 B	-0-	697	1	2483	3	Y	568	562	0			9
							117	4	625	9							
02	4312	X	889	-0-	-3423 B	-0-	443	1	85	4	Y	328	334	0			3
							361	9									
03	3857	X	3857	-0-	-0- B	-0-	760	1	2570	3	Y	380	379	0			4
							109	4	418	9							
04	3810	X	3302	-0-	-508 B	-0-	749	1	2179	3	Y	284	285	0			3
							62	4	312	9							

BUEHRING UNIT AC WELL #: 2H RRCID -> 279602 COMPL. DATE 05/06/2015 TOTAL DEPTH 11810 PERF.12120 - 17672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2463	X	2463	-0-	-0- B	-0-	362	1	1672	3	Y	316	323	0			3
							81	4	348	9							
12	6252	X	6252	-0-	-0- B	-0-	500	1	4771	3	Y	797	791	0			9
							104	4	877	9							
01	6541	X	2750	-0-	-3791 B	-0-	583	1	1584	3	Y	441	443	0			7
							98	4	485	9							
02	5908	X	3807	-0-	-2101 B	-0-	534	1	2713	3	Y	417	420	0			4
							101	4	459	9							
03	6541	X	1015	-0-	-5526 B	-0-	437	1	63	4	Y	468	467	0			5
							515	9									
04	6060	X	3447	-0-	-2613 B	-0-	650	1	1879	3	Y	785	781	0			9
							54	4	864	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT AC WELL #: 8H RRCID -> 279605 COMPL. DATE 05/31/2015 TOTAL DEPTH 12155 PERF.12742 - 18613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24120	X	-0-	-0-	-24120 B	-0-					Y	2	13	0			-0-
12	23157	X	-0-	-0-	-23157 B	-0-					Y	-0-					-0-
01	20925	X	-0-	-0-	-20925 B	-0-					Y	-0-					-0-
02	15792	X	10683	-0-	-5109 B	-0-	344	1	8373	3	Y	1763	1723	0			40
							27	4	1939	9							
03	17055	X	17055	-0-	-0- B	-0-	523	1	12821	3	Y	3339	3304	0			75
							38	4	3673	9							
*04	3876	X	3876	-0-	-0- B	-0-	458	1	2292	3	Y	986	1038	0			23
							41	4	1085	9							

FORSHAGE-HOWELL UNIT AC WELL #: 1H RRCID -> 279714 COMPL. DATE 07/28/2015 TOTAL DEPTH 12325 PERF.12695 - 16184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20520	X	10708	-0-	-9812 B	-0-	1071	1	8526	3	Y	938	934	0			21
							79	4	1032	9							
12	21204	X	10138	-0-	-11066 B	-0-	1103	1	7850	3	Y	897	890	0			28
							198	4	987	9							
01	17329	X	8646	-0-	-8683 B	-0-	1066	1	6353	3	Y	896	913	0			11
							241	4	986	9							
02	13636	X	7561	-0-	-6075 B	-0-	818	1	5452	3	Y	1018	1015	0			14
							171	4	1120	9							
03	12059	X	7267	-0-	-4792 B	-0-	723	1	5446	3	Y	896	893	0			17
							112	4	986	9							
04	10710	X	7275	-0-	-3435 B	-0-	885	1	5714	3	Y	538	548	0			7
							84	4	592	9							

EASLEY UNIT AC WELL #: 1H RRCID -> 279740 COMPL. DATE 07/28/2015 TOTAL DEPTH 12352 PERF.12708 - 16249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29340	X	24264	-0-	-5076 B	-0-	1788	1	20707	3	Y	1488	1481	0			33
							132	4	1637	9							
12	29264	X	24025	-0-	-5239 B	-0-	1690	1	20478	3	Y	1418	1407	0			44
							297	4	1560	9							
01	29264	X	22181	-0-	-7083 B	-0-	1548	1	18749	3	Y	1402	1428	0			18
							342	4	1542	9							
02	25032	X	18360	-0-	-6672 B	-0-	1236	1	15358	3	Y	1376	1375	0			19
							252	4	1514	9							
03	27714	X	15255	-0-	-12459 B	-0-	1070	1	12941	3	Y	983	984	0			18
							163	4	1081	9							
04	24270	X	19945	-0-	-4325 B	-0-	1384	1	17108	3	Y	1203	1205	0			16
							130	4	1323	9							

SIENKIEWICZ UNIT AC WELL #: 9H RRCID -> 279741 COMPL. DATE 04/30/2015 TOTAL DEPTH 12556 PERF.12474 - 16450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24270	X	17499	-0-	-6771 B	-0-	873	1	13790	3	Y	2424	2439	0			60
							170	4	2666	9							
12	23343	X	12887	-0-	-10456 B	-0-	432	1	10859	3	Y	1284	1309	0			35
							184	4	1412	9							
01	24676	X	15699	-0-	-8977 B	-0-	483	1	12477	3	Y	2427	2385	0			77
							69	4	2670	9							
02	22288	X	5684	-0-	-16604 B	-0-	250	1	4408	3	Y	915	971	0			21
							19	4	1007	9							
03	24676	X	17998	-0-	-6678 B	-0-	938	1	14005	3	Y	2715	2675	0			61
							68	4	2987	9							
04	17490	X	15876	-0-	-1614 B	-0-	847	1	12529	3	Y	2204	2213	0			52
							76	4	2424	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S-WESTON UNIT AC WELL #: 3H RRCID -> 279743 COMPL. DATE 05/26/2015 TOTAL DEPTH 11766 PERF.12282 - 19066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	31085	X	31085	-0-	-0- B	-0-	263	1	25874	3	Y	4498	4507	0			84
							4948	9									
*06	44451	X	44451	-0-	-0- B	-0-	2197	1	36633	3	Y	5110	5113	0			81
							5621	9									
*07	52771	X	52771	-0-	-0- B	-0-	2562	1	43215	3	Y	5999	5956	0			124
							395	4	6599	9							
*08	52216	X	52216	-0-	-0- B	-0-	2684	1	42399	3	Y	6197	6196	0	10	1	115
							316	4	6817	9							
*09	47662	X	47662	-0-	-0- B	-0-	2356	1	38749	3	Y	5795	5846	0			64
							182	4	6375	9							
*10	34585	X	34585	-0-	-0- B	-0-	1593	1	28148	3	Y	4273	4268	0			69
							144	4	4700	9							
*11	37009	X	37009	-0-	-0- B	-0-	1933	1	30060	3	Y	4430	4401	0			98
							143	4	4873	9							
*12	37765	X	37765	-0-	-0- B	-0-	1861	1	31116	3	Y	4061	4032	0			127
							321	4	4467	9							
*01	22475	X	9930	-0-	-12545 B	-0-	491	1	8103	3	Y	1118	1231	0			14
							106	4	1230	9							
*02	34832	X	28657	-0-	-6175 B	-0-	1215	1	22354	3	Y	4405	4358	0			61
							242	4	4846	9							
*03	38587	X	38587	-0-	-0- B	-0-	1693	1	30631	3	Y	5464	5423	0	1	8	101
							253	4	6010	9							
04	37020	X	28607	-0-	-8413 B	-0-	1263	1	23167	3	Y	3691	3742	0			50
							117	4	4060	9							

MOBIL UNIT B AC WELL #: 4H RRCID -> 279744 COMPL. DATE 04/10/2015 TOTAL DEPTH 11976 PERF.12410 - 18038

11	28634	X	28634	-0-	-0- B	-0-	1680	1	24440	3	Y	2175	2179	0			27
							121	4	2393	9							
12	29973	X	29973	-0-	-0- B	-0-	1523	1	25746	3	Y	2311	2316	0			22
							162	4	2542	9							
01	40548	X	26374	-0-	-14174 B	-0-	1355	1	22541	3	Y	2052	2051	0			23
							221	4	2257	9							
02	36624	X	19377	-0-	-17247 B	-0-	1023	1	16576	3	Y	1537	1537	0			23
							87	4	1691	9							
03	40548	X	21337	-0-	-19211 B	-0-	1359	1	17862	3	Y	1791	1790	0			24
							146	4	1970	9							
04	29010	X	16977	-0-	-12033 B	-0-	1168	1	14370	3	Y	1240	1247	0			17
							75	4	1364	9							

HEMBY UNIT 'B' AC WELL #: 3H RRCID -> 279745 COMPL. DATE 08/04/2015 TOTAL DEPTH 12712 PERF.12830 - 18256

11	23760	X	17457	-0-	-6303 B	-0-	627	1	14291	3	Y	2268	2285	0			75
							44	4	2495	9							
12	24552	X	17082	-0-	-7470 B	-0-	673	1	13632	3	Y	2448	2444	0			79
							84	4	2693	9							
01	23901	X	15805	-0-	-8096 B	-0-	594	1	12599	3	Y	2305	2302	0			82
							76	4	2536	9							
02	15932	X	14173	-0-	-1759 B	-0-	667	1	10776	3	Y	2371	2362	0			91
							122	4	2608	9							
03	17639	X	14854	-0-	-2785 B	-0-	894	1	11350	3	Y	2353	2345	0			99
							22	4	2588	9							
04	17070	X	13228	-0-	-3842 B	-0-	898	1	10170	3	Y	1935	1936	0			98
							31	4	2129	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT AC WELL #: 3H RRCID -> 279778 COMPL. DATE 09/15/2015 TOTAL DEPTH 11895 PERF.12393 - 17330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25470	X	14790	-0-	-10680 B	-0-	897	1	11590	3	Y	1915	1932	0			21
							196	4	2107	9							
12	26009	X	17090	-0-	-8919 B	-0-	1021	1	13631	3	Y	2027	2024	0			24
							208	4	2230	9							
01	20584	X	7314	-0-	-13270 B	-0-	390	1	5274	3	Y	1443	1445	0			22
							63	4	1587	9							
02	21812	X	21812	-0-	-0- B	-0-	980	1	15654	3	Y	4546	4528	0			40
							177	4	5001	9							
03	17298	X	17197	-0-	-101 B	-0-	944	1	13350	3	Y	2521	2535	0			26
							130	4	2773	9							
04	16530	X	14457	-0-	-2073 B	-0-	875	1	11201	3	Y	2099	2101	0			24
							72	4	2309	9							

LUNA UNIT AC WELL #: 10H RRCID -> 279823 COMPL. DATE 10/17/2015 TOTAL DEPTH 12106 PERF.12227 - 16000

11	14610	X	6260	-0-	-8350 B	-0-	570	1	4530	3	Y	940	948	0			10
							126	4	1034	9							
12	12555	X	5310	-0-	-7245 B	-0-	532	1	3512	3	Y	1049	1047	0			12
							112	4	1154	9							
01	10292	X	5827	-0-	-4465 B	-0-	556	1	3819	3	Y	1235	1228	0			19
							93	4	1359	9							
02	6972	X	5458	-0-	-1514 B	-0-	463	1	3751	3	Y	1053	1063	0			9
							86	4	1158	9							
03	7316	X	5823	-0-	-1493 B	-0-	521	1	3951	3	Y	1161	1158	0			12
							74	4	1277	9							
04	6270	X	5039	-0-	-1231 B	-0-	517	1	3241	3	Y	1125	1124	0			13
							43	4	1238	9							

LUNA UNIT AC WELL #: 11H RRCID -> 279825 COMPL. DATE 10/17/2015 TOTAL DEPTH 12121 PERF.12123 - 16057

11	13410	X	7977	-0-	-5433 B	-0-	618	1	5683	3	Y	1399	1408	0			15
							137	4	1539	9							
12	11966	X	7334	-0-	-4632 B	-0-	620	1	5032	3	Y	1412	1410	0			17
							129	4	1553	9							
01	10385	X	7690	-0-	-2695 B	-0-	612	1	5249	3	Y	1571	1564	0			24
							101	4	1728	9							
02	8540	X	6263	-0-	-2277 B	-0-	484	1	4269	3	Y	1291	1304	0			11
							90	4	1420	9							
03	8928	X	6974	-0-	-1954 B	-0-	553	1	4762	3	Y	1437	1433	0			15
							78	4	1581	9							
04	7980	X	5626	-0-	-2354 B	-0-	542	1	3576	3	Y	1330	1330	0			15
							45	4	1463	9							

MAY UNIT 1 AC WELL #: 12H RRCID -> 279829 COMPL. DATE 10/06/2015 TOTAL DEPTH 11986 PERF.12336 - 16419

11	7920	X	5818	-0-	-2102 B	-0-	837	1	3366	3	Y	1457	1456	0			21
							12	4	1603	9							
12	7347	X	4793	-0-	-2554 B	-0-	756	1	2678	3	Y	1226	1231	0			16
							10	4	1349	9							
01	6169	X	4443	-0-	-1726 B	-0-	730	1	2459	3	Y	1128	1124	0			20
							13	4	1241	9							
02	5581	X	5581	-0-	-0- B	-0-	730	1	3634	3	Y	1102	1103	0			19
							5	4	1212	9							
03	6014	X	3379	-0-	-2635 B	-0-	2282	3	1097	9	Y	997	1008	0			8
04	5820	X	3222	-0-	-2598 B	-0-	2165	3	1057	9	Y	961	959	0			10

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT AC WELL #: 2H RRCID -> 279863 COMPL. DATE 09/15/2015 TOTAL DEPTH 11898 PERF.12413 - 17622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28500 X	21370	-0-	-7130 B	-0-	1061	1	17387	3	Y	2448	2480	0			27
						229	4	2693	9							
12	35278 X	24247	-0-	-11031 B	-0-	1196	1	19999	3	Y	2556	2553	0			30
						240	4	2812	9							
01	35278 X	25661	-0-	-9617 B	-0-	1332	1	20906	3	Y	2917	2903	0			44
						214	4	3209	9							
02	29008 X	17469	-0-	-11539 B	-0-	924	1	14235	3	Y	1948	1975	0			17
						167	4	2143	9							
03	26133 X	22288	-0-	-3845 B	-0-	1179	1	18460	3	Y	2261	2255	0			23
						162	4	2487	9							
04	24840 X	23045	-0-	-1795 B	-0-	1198	1	18540	3	Y	2916	2906	0			33
						99	4	3208	9							

MOBIL UNIT D AC WELL #: 5H RRCID -> 279864 COMPL. DATE 09/24/2015 TOTAL DEPTH 12074 PERF.12597 - 16953

11	25020 X	14567	-0-	-10453 B	-0-	1081	1	12343	3	Y	968	956	0			12
						78	4	1065	9							
12	20119 X	18189	-0-	-1930 B	-0-	1229	1	15718	3	Y	1008	1010	0			10
						133	4	1109	9							
01	18476 X	15587	-0-	-2889 B	-0-	1283	1	13151	3	Y	855	855	0			10
						212	4	941	9							
02	13608 X	9176	-0-	-4432 B	-0-	900	1	7603	3	Y	541	543	0			8
						78	4	595	9							
03	18197 X	11006	-0-	-7191 B	-0-	1096	1	9076	3	Y	650	649	0			9
						119	4	715	9							
04	17610 X	10439	-0-	-7171 B	-0-	1023	1	8728	3	Y	565	566	0			8
						66	4	622	9							

MOBIL UNIT D AC WELL #: 6H RRCID -> 279954 COMPL. DATE 09/24/2015 TOTAL DEPTH 12101 PERF.12541 - 16817

11	41520 X	25814	-0-	-15706 B	-0-	1160	1	22539	3	Y	1846	1850	0			23
						84	4	2031	9							
12	42904 X	21394	-0-	-21510 B	-0-	1103	1	18315	3	Y	1689	1696	0			16
						118	4	1858	9							
01	37014 X	24972	-0-	-12042 B	-0-	1485	1	21272	3	Y	1792	1788	0			20
						244	4	1971	9							
02	30016 X	19757	-0-	-10259 B	-0-	1244	1	16745	3	Y	1511	1508	0			23
						106	4	1662	9							
03	32829 X	19382	-0-	-13447 B	-0-	1289	1	16306	3	Y	1498	1501	0			20
						139	4	1648	9							
04	25800 X	18609	-0-	-7191 B	-0-	1247	1	15864	3	Y	1289	1292	0			17
						80	4	1418	9							

SAN CHRISTOVAL RANCH UNIT G AC WELL #: 5H RRCID -> 279955 COMPL. DATE 07/19/2015 TOTAL DEPTH 11781 PERF.12451 - 19188

11	51960 X	50271	-0-	-1689 B	-0-	1922	1	43098	3	Y	4523	4527	0			48
						276	4	4975	9							
12	53692 X	47323	-0-	-6369 B	-0-	1812	1	40085	3	Y	4516	4514	0			50
						458	4	4968	9							
01	53692 X	31123	-0-	-22569 B	-0-	1130	1	24716	3	Y	4660	4652	0			58
						151	4	5126	9							
02	46928 X	28306	-0-	-18622 B	-0-	1234	1	22402	3	Y	3929	3910	0			77
						348	4	4322	9							
03	51956 X	33421	-0-	-18535 B	-0-	1549	1	28096	3	Y	3138	3172	0			43
						324	4	3452	9							
04	50280 X	32150	-0-	-18130 B	-0-	1602	1	27072	3	Y	2928	2922	0			49
						255	4	3221	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT C AC WELL #: 4H RRCID -> 279977 COMPL. DATE 10/03/2015 TOTAL DEPTH 11666 PERF.12124 - 17461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14400	X	10121	-0-	-4279 B	-0-	745	1	7722	3	Y	1406	1406	0			15
							107	4	1547	9							
12	12927	X	9525	-0-	-3402 B	-0-	698	1	7256	3	Y	1267	1268	0			14
							177	4	1394	9							
01	11625	X	8581	-0-	-3044 B	-0-	724	1	6419	3	Y	1219	1218	0			15
							97	4	1341	9							
02	10024	X	7386	-0-	-2638 B	-0-	655	1	5450	3	Y	996	991	0			20
							185	4	1096	9							
03	11098	X	7651	-0-	-3447 B	-0-	652	1	5627	3	Y	1124	1128	0			16
							136	4	1236	9							
04	10110	X	7112	-0-	-2998 B	-0-	670	1	5237	3	Y	998	997	0			17
							107	4	1098	9							

BAILEY-RETZLOFF UNIT AC WELL #: 9H RRCID -> 279990 COMPL. DATE 11/13/2015 TOTAL DEPTH 12111 PERF.12522 - 18605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32216	X	32216	-0-	-0- B	-0-	1974	1	25869	3	Y	3843	3811	0			85
							146	4	4227	9							
12	29379	X	29379	-0-	-0- B	-0-	1650	1	23669	3	Y	3430	3408	0			107
							287	4	3773	9							
01	23250	X	22404	-0-	-846 B	-0-	1115	1	18415	3	Y	2393	2470	0			30
							242	4	2632	9							
02	30072	X	13401	-0-	-16671 B	-0-	806	1	10465	3	Y	1787	1792	0			25
							164	4	1966	9							
03	33294	X	7716	-0-	-25578 B	-0-	493	1	5937	3	Y	1101	1106	0			20
							75	4	1211	9							
04	32220	X	13630	-0-	-18590 B	-0-	606	1	11119	3	Y	1681	1678	0			23
							56	4	1849	9							

BAILEY-RETZLOFF UNIT AC WELL #: 11H RRCID -> 280029 COMPL. DATE 11/13/2015 TOTAL DEPTH 12123 PERF.12798 - 18576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29430	X	16946	-0-	-12484 B	-0-	1517	1	13843	3	Y	1340	1336	0			30
							112	4	1474	9							
12	23963	X	17821	-0-	-6142 B	-0-	1535	1	14577	3	Y	1305	1294	0			41
							273	4	1436	9							
01	23963	X	17646	-0-	-6317 B	-0-	1508	1	14464	3	Y	1216	1242	0			15
							336	4	1338	9							
02	17696	X	14123	-0-	-3573 B	-0-	1215	1	11482	3	Y	1068	1068	0			15
							251	4	1175	9							
03	18352	X	16282	-0-	-2070 B	-0-	1362	1	13402	3	Y	1190	1183	0			22
							209	4	1309	9							
04	17250	X	13167	-0-	-4083 B	-0-	1076	1	10630	3	Y	1236	1241	0			17
							101	4	1360	9							

BAILEY-RETZLOFF UNIT AC WELL #: 10H RRCID -> 280030 COMPL. DATE 11/13/2015 TOTAL DEPTH 12105 PERF.12703 - 18686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25230	X	12981	-0-	-12249 B	-0-	1298	1	10259	3	Y	1207	1209	0			27
							96	4	1328	9							
12	26071	X	12165	-0-	-13906 B	-0-	1233	1	9415	3	Y	1178	1168	0			37
							221	4	1296	9							
01	26071	X	10055	-0-	-16016 B	-0-	1038	1	7712	3	Y	974	999	0			12
							234	4	1071	9							
02	19012	X	8922	-0-	-10090 B	-0-	842	1	6952	3	Y	866	866	0			12
							175	4	953	9							
03	19075	X	19075	-0-	-0- B	-0-	1358	1	15513	3	Y	1815	1793	0			34
							207	4	1997	9							
04	12990	X	8946	-0-	-4044 B	-0-	997	1	6742	3	Y	1012	1032	0			14
							94	4	1113	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D AC WELL #: 4H RRCID -> 280059 COMPL. DATE 09/24/2015 TOTAL DEPTH 12057 PERF.12457 - 16959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18750	X	17046	-0-	-1704 B	-0-	1183	1	14812	3	Y	878	881	0			11
							85	4	966	9							
12	22351	X	12204	-0-	-10147 B	-0-	992	1	10380	3	Y	658	663	0			6
							108	4	724	9							
01	24614	X	9726	-0-	-14888 B	-0-	994	1	7937	3	Y	573	573	0			6
							165	4	630	9							
02	22232	X	10036	-0-	-12196 B	-0-	1017	1	8223	3	Y	644	641	0			9
							88	4	708	9							
03	24614	X	8775	-0-	-15839 B	-0-	996	1	7108	3	Y	512	513	0	1	8	7
							108	4	563	9							
04	17040	X	10597	-0-	-6443 B	-0-	1060	1	8874	3	Y	541	541	0			7
							68	4	595	9							

HOLLMAN UNIT AC WELL #: 3H RRCID -> 280060 COMPL. DATE 11/19/2015 TOTAL DEPTH 12130 PERF.12655 - 16374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17040	X	7267	-0-	-9773 B	-0-	1029	1	5202	3	Y	873	871	0			19
							76	4	960	9							
12	12989	X	6697	-0-	-6292 B	-0-	824	1	4849	3	Y	795	789	0			25
							149	4	875	9							
01	12121	X	5786	-0-	-6335 B	-0-	689	1	4280	3	Y	601	618	0			8
							156	4	661	9							
02	8316	X	5774	-0-	-2542 B	-0-	675	1	4324	3	Y	576	576	0			8
							141	4	634	9							
03	8928	X	5705	-0-	-3223 B	-0-	750	1	4196	3	Y	584	581	0			11
							117	4	642	9							
04	7260	X	5394	-0-	-1866 B	-0-	700	1	3972	3	Y	596	599	0			8
							66	4	656	9							

HOLLMAN UNIT AC WELL #: 5H RRCID -> 280062 COMPL. DATE 11/19/2015 TOTAL DEPTH 12113 PERF.12458 - 16460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19950	X	13745	-0-	-6205 B	-0-	1373	1	10672	3	Y	1454	1447	0			32
							101	4	1599	9							
12	20615	X	12618	-0-	-7997 B	-0-	1119	1	9806	3	Y	1358	1348	0			42
							199	4	1494	9							
01	19065	X	9683	-0-	-9382 B	-0-	857	1	7534	3	Y	1000	1029	0			13
							192	4	1100	9							
02	13020	X	7145	-0-	-5875 B	-0-	752	1	5040	3	Y	1087	1085	0			15
							157	4	1196	9							
03	14415	X	7380	-0-	-7035 B	-0-	804	1	5073	3	Y	1253	1245	0			23
							125	4	1378	9							
04	13740	X	5915	-0-	-7825 B	-0-	683	1	3982	3	Y	1077	1085	0			15
							65	4	1185	9							

MAY B UNIT AC WELL #: 4H RRCID -> 280084 COMPL. DATE 11/24/2015 TOTAL DEPTH 12186 PERF.12526 - 17195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22140	X	14169	-0-	-7971 B	-0-	554	1	11845	3	Y	1511	1509	0			37
							108	4	1662	9							
12	20894	X	16328	-0-	-4566 B	-0-	960	1	13154	3	Y	1639	1631	0			45
							411	4	1803	9							
01	18538	X	14656	-0-	-3882 B	-0-	919	1	11930	3	Y	1524	1520	0			49
							131	4	1676	9							
02	14084	X	12684	-0-	-1400 B	-0-	821	1	10030	3	Y	1609	1622	0			36
							63	4	1770	9							
03	15593	X	12184	-0-	-3409 B	-0-	855	1	9710	3	Y	1415	1419	0			32
							62	4	1557	9							
04	15090	X	12940	-0-	-2150 B	-0-	820	1	10195	3	Y	1684	1676	0			40
							73	4	1852	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT AC WELL #: 11H RRCID -> 280179 COMPL. DATE 11/06/2015 TOTAL DEPTH 12433 PERF.12463 - 18592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41636	X	41636	-0-	-0- B	-0-	1910	1	36789	3	Y	2417	2394	0			58
							278	4	2659	9							
12	37169	X	28124	-0-	-9045 B	-0-	1478	1	24259	3	Y	1775	1799	0			34
							434	4	1953	9							
01	36580	X	23417	-0-	-13163 B	-0-	1339	1	19904	3	Y	1552	1544	0			42
							467	4	1707	9							
02	38864	X	19915	-0-	-18949 B	-0-	1110	1	17069	3	Y	1295	1324	0			13
							311	4	1425	9							
03	43028	X	13851	-0-	-29177 B	-0-	546	1	12179	3	Y	969	973	0			9
							60	4	1066	9							
04	41640	X	23431	-0-	-18209 B	-0-	1215	1	20499	3	Y	1382	1376	0			15
							197	4	1520	9							

SAN CHRISTOVAL RANCH UNIT C AC WELL #: 3H RRCID -> 280200 COMPL. DATE 10/03/2015 TOTAL DEPTH 11714 PERF.12244 - 16981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10500	X	9606	-0-	-894 B	-0-	733	1	7445	3	Y	1203	1210	0			13
							105	4	1323	9							
12	10757	X	7263	-0-	-3494 B	-0-	622	1	4941	3	Y	1403	1401	0			15
							157	4	1543	9							
01	20770	X	8093	-0-	-12677 B	-0-	701	1	5723	3	Y	1432	1429	0			18
							94	4	1575	9							
02	18760	X	6030	-0-	-12730 B	-0-	615	1	4567	3	Y	613	619	0			12
							174	4	674	9							
03	20770	X	6007	-0-	-14763 B	-0-	596	1	4347	3	Y	854	854	0			12
							125	4	939	9							
04	9600	X	5377	-0-	-4223 B	-0-	597	1	3736	3	Y	863	860	0			15
							95	4	949	9							

CHILDREN'S-WESTON UNIT AC WELL #: 12H RRCID -> 280205 COMPL. DATE 12/18/2015 TOTAL DEPTH 11620 PERF.11988 - 16423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22260	X	16446	-0-	-5814 B	-0-	873	1	13403	3	Y	1856	1849	0			44
							128	4	2042	9							
12	21979	X	16447	-0-	-5532 B	-0-	810	1	13179	3	Y	2018	2023	0			39
							238	4	2220	9							
01	21979	X	8320	-0-	-13659 B	-0-	354	1	6545	3	Y	1182	1189	0			32
							121	4	1300	9							
02	16940	X	13179	-0-	-3761 B	-0-	602	1	9178	3	Y	2937	2939	0			30
							168	4	3231	9							
03	18507	X	12862	-0-	-5645 B	-0-	608	1	8479	3	Y	3369	3366	0			33
							69	4	3706	9							
04	16440	X	10904	-0-	-5536 B	-0-	759	1	8180	3	Y	1673	1687	0			19
							125	4	1840	9							

CHILDREN'S-WESTON UNIT AC WELL #: 10H RRCID -> 280206 COMPL. DATE 04/05/2016 TOTAL DEPTH 11680 PERF.11899 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23610	X	14107	-0-	-9503 B	-0-	524	1	11491	3	Y	1833	1827	0			44
							76	4	2016	9							
12	21328	X	14324	-0-	-7004 B	-0-	892	1	11124	3	Y	1855	1863	0			36
							267	4	2041	9							
01	19220	X	7261	-0-	-11959 B	-0-	322	1	5248	3	Y	1435	1432	0			39
							112	4	1579	9							
02	31685	X	31685	-0-	-0- B	-0-	934	1	21586	3	Y	8103	8059	0			83
							252	4	8913	9							
03	24369	X	24369	-0-	-0- B	-0-	796	1	17945	3	Y	5036	5070	0			49
							88	4	5540	9							
*04	17728	X	17728	-0-	-0- B	-0-	605	1	13231	3	Y	3451	3461	0			39
							96	4	3796	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT AC WELL #: 3H RRCID -> 280394 COMPL. DATE 11/24/2015 TOTAL DEPTH 12180 PERF.12568 - 17000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15300	X	9414	-0-	-5886 B	-0-	673	1	7393	3	Y	1106	1106	0			27
							131	4	1217	9							
12	13547	X	9965	-0-	-3582 B	-0-	783	1	7673	3	Y	1066	1064	0			29
							336	4	1173	9							
01	11563	X	9063	-0-	-2500 B	-0-	755	1	7175	3	Y	932	931	0			30
							108	4	1025	9							
02	9268	X	7193	-0-	-2075 B	-0-	687	1	5694	3	Y	690	704	0			16
							53	4	759	9							
03	9951	X	9011	-0-	-940 B	-0-	789	1	7333	3	Y	756	755	0			17
							57	4	832	9							
04	9630	X	9553	-0-	-77 B	-0-	777	1	7822	3	Y	804	802	0			19
							70	4	884	9							

URRUTIA UNIT AC WELL #: 3H RRCID -> 280405 COMPL. DATE 03/17/2016 TOTAL DEPTH 12143 PERF.12474 - 18094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36870	X	26326	-0-	-10544 B	-0-	935	1	20592	3	Y	4197	4183	0			103
							182	4	4617	9							
12	32271	X	21006	-0-	-11265 B	-0-	664	1	16707	3	Y	3046	3066	0			83
							284	4	3351	9							
01	28551	X	18298	-0-	-10253 B	-0-	561	1	14512	3	Y	2859	2851	0			91
							80	4	3145	9							
02	24584	X	15440	-0-	-9144 B	-0-	502	1	12520	3	Y	2163	2205	0			49
							39	4	2379	9							
03	27218	X	16175	-0-	-11043 B	-0-	731	1	13009	3	Y	2165	2166	0			48
							53	4	2382	9							
04	26340	X	13622	-0-	-12718 B	-0-	471	1	11182	3	Y	1752	1759	0			41
							42	4	1927	9							

URRUTIA UNIT AC WELL #: 5H RRCID -> 280406 COMPL. DATE 03/21/2016 TOTAL DEPTH 12088 PERF.12343 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46110	X	21654	-0-	-24456 B	-0-	802	1	17402	3	Y	3125	3150	0			45
							12	4	3438	9							
12	31899	X	19104	-0-	-12795 B	-0-	674	1	15374	3	Y	2770	2779	0			36
							9	4	3047	9							
01	31000	X	18050	-0-	-12950 B	-0-	629	1	14566	3	Y	2585	2576	0			45
							11	4	2844	9							
02	19040	X	13389	-0-	-5651 B	-0-	454	1	10662	3	Y	2064	2073	0			36
							3	4	2270	9							
03	21080	X	12123	-0-	-8957 B	-0-	9851	3	2272	9	Y	2065	2084	0			17
04	20400	X	10890	-0-	-9510 B	-0-	8824	3	2066	9	Y	1878	1876	0			19

URRUTIA UNIT AC WELL #: 2H RRCID -> 280467 COMPL. DATE 03/21/2016 TOTAL DEPTH 12094 PERF.12378 - 17628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34440	X	14645	-0-	-19795 B	-0-	534	1	11496	3	Y	2370	2386	0			34
							8	4	2607	9							
12	32209	X	12934	-0-	-19275 B	-0-	485	1	10188	3	Y	2050	2057	0			27
							6	4	2255	9							
01	21638	X	17320	-0-	-4318 B	-0-	606	1	14013	3	Y	2445	2430	0			42
							11	4	2690	9							
02	12824	X	9342	-0-	-3482 B	-0-	315	1	7408	3	Y	1470	1486	0			26
							2	4	1617	9							
03	14198	X	10645	-0-	-3553 B	-0-	8757	3	1888	9	Y	1716	1728	0			14
04	13740	X	9385	-0-	-4355 B	-0-	7738	3	1647	9	Y	1497	1496	0			15

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
ROBERT BOWMAN UNIT AC WELL #: 1H RRCID -> 280468 COMPL. DATE 12/04/2015 TOTAL DEPTH 11994 PERF.12220 - 16561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17820	X	11310	-0-	-6510 B	-0-	746	1	8231	3	Y	1972	1987	0			22
							164	4	2169	9							
12	17205	X	10369	-0-	-6836 B	-0-	749	1	7358	3	Y	1915	1914	0			23
							155	4	2107	9							
01	15283	X	9429	-0-	-5854 B	-0-	746	1	6713	3	Y	1679	1677	0			25
							123	4	1847	9							
02	10332	X	8298	-0-	-2034 B	-0-	604	1	5882	3	Y	1545	1557	0			13
							112	4	1700	9							
03	11439	X	9159	-0-	-2280 B	-0-	692	1	6441	3	Y	1754	1749	0			18
							97	4	1929	9							
04	11070	X	8139	-0-	-2931 B	-0-	694	1	5731	3	Y	1505	1506	0			17
							58	4	1656	9							

ROBERT BOWMAN UNIT AC WELL #: 2H RRCID -> 280469 COMPL. DATE 12/04/2015 TOTAL DEPTH 11994 PERF.12256 - 16505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17040	X	7923	-0-	-9117 B	-0-	623	1	5755	3	Y	1279	1290	0			14
							138	4	1407	9							
12	14787	X	7064	-0-	-7723 B	-0-	618	1	5023	3	Y	1176	1176	0			14
							129	4	1294	9							
01	12803	X	7334	-0-	-5469 B	-0-	618	1	5282	3	Y	1211	1207	0			18
							102	4	1332	9							
02	8652	X	6581	-0-	-2071 B	-0-	511	1	4901	3	Y	976	985	0			9
							95	4	1074	9							
03	9238	X	4785	-0-	-4453 B	-0-	535	1	3228	3	Y	860	860	0			9
							76	4	946	9							
04	7920	X	4757	-0-	-3163 B	-0-	643	1	3055	3	Y	914	913	0			10
							54	4	1005	9							

FOSTER UNIT AC WELL #: 9H RRCID -> 280471 COMPL. DATE 01/07/2016 TOTAL DEPTH 12655 PERF.12536 - 17907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54270	X	34233	-0-	-20037 B	-0-	1254	1	27634	3	Y	4637	4624	0			114
							244	4	5101	9							
12	49011	X	27756	-0-	-21255 B	-0-	795	1	22617	3	Y	3602	3618	0			98
							382	4	3962	9							
01	41416	X	32488	-0-	-8928 B	-0-	1047	1	27266	3	Y	3660	3641	0			117
							149	4	4026	9							
02	31948	X	27222	-0-	-4726 B	-0-	911	1	22796	3	Y	3132	3178	0			71
							70	4	3445	9							
03	35371	X	27046	-0-	-8325 B	-0-	902	1	22346	3	Y	3394	3389	0			76
							65	4	3733	9							
04	34230	X	27412	-0-	-6818 B	-0-	903	1	22973	3	Y	3141	3143	0			74
							81	4	3455	9							

ROBERT BOWMAN UNIT AC WELL #: 3H RRCID -> 280472 COMPL. DATE 12/04/2015 TOTAL DEPTH 11993 PERF.12277 - 16325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16140	X	10208	-0-	-5932 B	-0-	711	1	7407	3	Y	1758	1772	0			19
							156	4	1934	9							
12	15097	X	10096	-0-	-5001 B	-0-	732	1	7413	3	Y	1636	1636	0			19
							151	4	1800	9							
01	14415	X	9346	-0-	-5069 B	-0-	686	1	6755	3	Y	1629	1623	0			25
							113	4	1792	9							
02	10248	X	6177	-0-	-4071 B	-0-	489	1	4389	3	Y	1098	1113	0			10
							91	4	1208	9							
03	10974	X	9047	-0-	-1927 B	-0-	726	1	6602	3	Y	1470	1465	0			15
							102	4	1617	9							
04	10200	X	8248	-0-	-1952 B	-0-	762	1	5899	3	Y	1385	1384	0			16
							63	4	1524	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT AC WELL #: 11H RRCID -> 280474 COMPL. DATE 05/30/2016 TOTAL DEPTH 12360 PERF.12256 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68430	X	32229	-0-	-36201 B	-0-	268	1	27482	3	Y	3965	3956	0			88
							117	4	4362	9							
12	70711	X	27474	-0-	-43237 B	-0-	231	1	23345	3	Y	3335	3319	0			104
							229	4	3669	9							
01	60419	X	19452	-0-	-40967 B	-0-	159	1	16560	3	Y	2297	2372	0			29
							206	4	2527	9							
02	42952	X	29260	-0-	-13692 B	-0-	1309	1	24346	3	Y	3041	3028	0			42
							260	4	3345	9							
03	40052	X	31651	-0-	-8401 B	-0-	1441	1	26381	3	Y	3285	3265	0	1	8	61
							215	4	3614	9							
04	32220	X	21610	-0-	-10610 B	-0-	978	1	18126	3	Y	2195	2226	0			30
							91	4	2415	9							

FOSTER UNIT AC WELL #: 11H RRCID -> 280492 COMPL. DATE 01/07/2016 TOTAL DEPTH 12666 PERF.12546 - 17283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47850	X	31109	-0-	-16741 B	-0-	1105	1	24338	3	Y	4955	4944	0			122
							215	4	5451	9							
12	42222	X	29058	-0-	-13164 B	-0-	932	1	23438	3	Y	3900	3916	0			106
							398	4	4290	9							
01	34379	X	31417	-0-	-2962 B	-0-	996	1	25855	3	Y	4022	4000	0			128
							142	4	4424	9							
02	30520	X	26382	-0-	-4138 B	-0-	867	1	21677	3	Y	3428	3478	0			78
							67	4	3771	9							
03	33790	X	28190	-0-	-5600 B	-0-	884	1	21882	3	Y	4873	4842	0			109
							64	4	5360	9							
04	31110	X	25508	-0-	-5602 B	-0-	826	1	21018	3	Y	3264	3296	0			77
							74	4	3590	9							

HOLLMAN UNIT AC WELL #: 1H RRCID -> 280517 COMPL. DATE 11/19/2015 TOTAL DEPTH 12140 PERF.12486 - 16448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25560	X	17003	-0-	-8557 B	-0-	1395	1	13869	3	Y	1487	1480	0			33
							103	4	1636	9							
12	22878	X	17945	-0-	-4933 B	-0-	1375	1	14643	3	Y	1531	1516	0			48
							243	4	1684	9							
01	20677	X	14659	-0-	-6018 B	-0-	1163	1	11913	3	Y	1204	1237	0			15
							259	4	1324	9							
02	16324	X	14472	-0-	-1852 B	-0-	1044	1	11610	3	Y	1458	1453	0			20
							214	4	1604	9							
03	17949	X	13615	-0-	-4334 B	-0-	1222	1	11080	3	Y	1023	1023	0	1	8	19
							188	4	1125	9							
04	17370	X	12433	-0-	-4937 B	-0-	1180	1	10262	3	Y	800	808	0			11
							111	4	880	9							

HOLLMAN UNIT AC WELL #: 14H RRCID -> 280520 COMPL. DATE 08/01/2016 TOTAL DEPTH 12289 PERF.12411 - 17678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32760	X	25573	-0-	-7187 B	-0-	1474	1	20886	3	Y	2630	2652	0			29
							320	4	2893	9							
12	29791	X	24982	-0-	-4809 B	-0-	1491	1	19931	3	Y	2960	2954	0			35
							304	4	3256	9							
01	29791	X	23351	-0-	-6440 B	-0-	1400	1	19077	3	Y	2406	2405	0			36
							227	4	2647	9							
02	24556	X	15051	-0-	-9505 B	-0-	816	1	12378	3	Y	1554	1576	0			14
							148	4	1709	9							
03	27187	X	16782	-0-	-10405 B	-0-	1069	1	13324	3	Y	2037	2030	0			21
							148	4	2241	9							
04	25560	X	13716	-0-	-11844 B	-0-	925	1	11168	3	Y	1405	1410	0			16
							77	4	1546	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT AC WELL #: 7H RRCID -> 280523 COMPL. DATE 08/02/2016 TOTAL DEPTH 12303 PERF.12204 - 18578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	86670	X	30736	-0-	-55934 B	-0-	253	1	27404	3	Y	2693	2707	0			60
							117	4	2962	9							
12	89559	X	33778	-0-	-55781 B	-0-	304	1	29277	3	Y	3553	3502	0			111
							289	4	3908	9							
01	89559	X	38115	-0-	-51444 B	-0-	1082	1	32748	3	Y	3516	3583	0			44
							417	4	3868	9							
02	59161	X	59161	-0-	-0- B	-0-	2721	1	50343	3	Y	5051	5026	0			69
							541	4	5556	9							
03	37076	X	31238	-0-	-5838 B	-0-	1428	1	25993	3	Y	3276	3282	0	2	8	61
							213	4	3604	9							
*04	48514	X	48514	-0-	-0- B	-0-	2145	1	39548	3	Y	6020	5999	0			82
							199	4	6622	9							

BAILEY-RETZLOFF UNIT AC WELL #: 12H RRCID -> 280525 COMPL. DATE 11/11/2015 TOTAL DEPTH 12263 PERF.12443 - 17788

11	36150	X	27287	-0-	-8863 B	-0-	1470	1	23957	3	Y	1403	1417	0			16
							317	4	1543	9							
12	37355	X	26680	-0-	-10675 B	-0-	1515	1	23388	3	Y	1337	1337	0			16
							306	4	1471	9							
01	37355	X	24473	-0-	-12882 B	-0-	1446	1	21368	3	Y	1296	1292	0			20
							233	4	1426	9							
02	31388	X	23468	-0-	-7920 B	-0-	1289	1	20782	3	Y	1059	1070	0			9
							232	4	1165	9							
03	31899	X	25592	-0-	-6307 B	-0-	1421	1	22657	3	Y	1199	1196	0			12
							195	4	1319	9							
04	27300	X	22456	-0-	-4844 B	-0-	1326	1	19932	3	Y	990	991	0			11
							109	4	1089	9							

FOSTER UNIT AC WELL #: 10H RRCID -> 280526 COMPL. DATE 01/07/2016 TOTAL DEPTH 12653 PERF.12571 - 17662

11	45840	X	29213	-0-	-16627 B	-0-	1103	1	24255	3	Y	3310	3305	0			81
							214	4	3641	9							
12	40734	X	29845	-0-	-10889 B	-0-	1012	1	25408	3	Y	2721	2728	0			74
							432	4	2993	9							
01	40734	X	24547	-0-	-16187 B	-0-	813	1	21166	3	Y	2229	2232	0			71
							116	4	2452	9							
02	35392	X	20619	-0-	-14773 B	-0-	711	1	17795	3	Y	1871	1900	0			42
							55	4	2058	9							
03	31713	X	20587	-0-	-11126 B	-0-	711	1	17612	3	Y	2011	2008	0			45
							52	4	2212	9							
04	29220	X	18248	-0-	-10972 B	-0-	618	1	15729	3	Y	1678	1684	0			39
							55	4	1846	9							

HEMBY UNIT 'B' AC WELL #: 1H RRCID -> 280681 COMPL. DATE 02/10/2016 TOTAL DEPTH 12702 PERF.12840 - 18448

11	38880	X	19150	-0-	-19730 B	-0-	640	1	14653	3	Y	3465	3488	0			115
							45	4	3812	9							
12	30628	X	16842	-0-	-13786 B	-0-	642	1	13091	3	Y	2754	2780	0			89
							80	4	3029	9							
01	26753	X	17176	-0-	-9577 B	-0-	625	1	13415	3	Y	2778	2768	0			99
							80	4	3056	9							
02	19432	X	19432	-0-	-0- B	-0-	867	1	15325	3	Y	2802	2793	0			108
							158	4	3082	9							
03	23238	X	23238	-0-	-0- B	-0-	1215	1	18517	3	Y	3159	3134	0			133
							31	4	3475	9							
*04	19149	X	19149	-0-	-0- B	-0-	1114	1	15399	3	Y	2361	2374	0			120
							39	4	2597	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HEMBY UNIT 'B' AC WELL #: 2H RRCID -> 280682 COMPL. DATE 02/10/2016 TOTAL DEPTH 12687 PERF.12722 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39630	X	22570	-0-	-17060 B	-0-	786	1	17851	3	Y	3525	3542	0			117
							55	4	3878	9							
12	33511	X	20268	-0-	-13243 B	-0-	797	1	16097	3	Y	2976	2997	0			96
							100	4	3274	9							
01	31651	X	18766	-0-	-12885 B	-0-	709	1	15061	3	Y	2642	2644	0			94
							90	4	2906	9							
02	19460	X	14275	-0-	-5185 B	-0-	626	1	11235	3	Y	2091	2104	0			81
							114	4	2300	9							
03	21545	X	14505	-0-	-7040 B	-0-	877	1	11364	3	Y	2038	2033	0			86
							22	4	2242	9							
04	20850	X	11713	-0-	-9137 B	-0-	791	1	9135	3	Y	1599	1604	0			81
							28	4	1759	9							

KOWALIK 228-1R AC WELL #: 4H RRCID -> 281072 COMPL. DATE 11/03/2015 TOTAL DEPTH 11672 PERF.11945 - 15074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24330	X	7305	-0-	-17025 B	-0-	440	1	5170	3	Y	1482	1491	0			35
							65	4	1630	9							
12	12121	X	7308	-0-	-4813 B	-0-	528	1	4935	3	Y	1532	1537	0			30
							160	4	1685	9							
01	11997	X	6516	-0-	-5481 B	-0-	495	1	4355	3	Y	1354	1348	0			36
							177	4	1489	9							
02	9800	X	5188	-0-	-4612 B	-0-	427	1	2772	3	Y	1695	1714	0			17
							124	4	1865	9							
03	10261	X	5564	-0-	-4697 B	-0-	505	1	3448	3	Y	1412	1415	0			14
							58	4	1553	9							
04	7320	X	4991	-0-	-2329 B	-0-	484	1	3063	3	Y	1239	1239	0			14
							81	4	1363	9							

HOLLMAN UNIT AC WELL #: 10H RRCID -> 281233 COMPL. DATE 05/31/2016 TOTAL DEPTH 12308 PERF.12288 - 17823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72780	X	37246	-0-	-35534 B	-0-	313	1	31923	3	Y	4431	4420	0			98
							136	4	4874	9							
12	75206	X	34275	-0-	-40931 B	-0-	293	1	29184	3	Y	4103	4073	0			128
							285	4	4513	9							
01	75206	X	34254	-0-	-40952 B	-0-	279	1	29470	3	Y	3764	3845	0			47
							365	4	4140	9							
02	45360	X	19578	-0-	-25782 B	-0-	164	1	16475	3	Y	2517	2529	0			35
							170	4	2769	9							
03	43834	X	15712	-0-	-28122 B	-0-	128	1	13350	3	Y	1936	1935	0			36
							104	4	2130	9							
04	37260	X	24406	-0-	-12854 B	-0-	1044	1	20484	3	Y	2524	2526	0			34
							102	4	2776	9							

HOLLMAN UNIT AC WELL #: 12H RRCID -> 281443 COMPL. DATE 05/31/2016 TOTAL DEPTH 12359 PERF.12246 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	81690	X	31874	-0-	-49816 B	-0-	276	1	27649	3	Y	3484	3475	0			77
							117	4	3832	9							
12	84413	X	26467	-0-	-57946 B	-0-	232	1	22853	3	Y	2872	2859	0			90
							223	4	3159	9							
01	84413	X	16219	-0-	-68194 B	-0-	171	1	13837	3	Y	1854	1921	0			23
							172	4	2039	9							
02	41860	X	26282	-0-	-15578 B	-0-	1194	1	22247	3	Y	2367	2357	0			33
							237	4	2604	9							
03	38936	X	27725	-0-	-11211 B	-0-	1298	1	23794	3	Y	2218	2210	0			41
							193	4	2440	9							
04	31860	X	22681	-0-	-9179 B	-0-	1056	1	19614	3	Y	1739	1756	0			24
							98	4	1913	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G AC WELL #: 4H RRCID -> 281503 COMPL. DATE 05/04/2016 TOTAL DEPTH 11817 PERF.12532 - 18988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62130 X	54936	-0-	-7194 B	-0-	197	1	46035	3	Y	7654	7655	0			81
						285	4	8419	9							
12	64201 X	44308	-0-	-19893 B	-0-	1236	1	36551	3	Y	5562	5582	0			61
						403	4	6118	9							
01	64201 X	44258	-0-	-19943 B	-0-	1689	1	36931	3	Y	4921	4921	0			61
						225	4	5413	9							
02	54628 X	33728	-0-	-20900 B	-0-	1312	1	27856	3	Y	3809	3795	0			75
						370	4	4190	9							
03	56761 X	39993	-0-	-16768 B	-0-	1451	1	33395	3	Y	4403	4417	0			61
						304	4	4843	9							
04	54930 X	42808	-0-	-12122 B	-0-	1696	1	36178	3	Y	4240	4230	0			71
						270	4	4664	9							

MURPHY-SINCLAIR UNIT AC WELL #: 3H RRCID -> 281710 COMPL. DATE 11/04/2016 TOTAL DEPTH 12436 PERF.12388 - 18124

11	14B2 EXT	62410	-0-	62410 B	62410	164	1	48468	3	Y	12496	12316	0			180
						32	4	13746	9							
12	119688 X	57278	-0-	-62410 B	-0-	195	1	45048	3	Y	10919	10955	0			144
						24	4	12011	9							
01	57480 X	43040	-0-	-14440 B	-0-	217	1	34194	3	Y	7821	7830	0			135
						26	4	8603	9							
02	67060 X	54329	-0-	-12731 B	-0-	226	1	43737	3	Y	9413	9383	0			165
						12	4	10354	9							
03	14B2 EXT	48729	-0-	48729 B	48729	40114	3	8615	9	Y	7832	7934	0			63
04	14B2 EXT	42705	-0-	42705 B	91434	34803	3	7902	9	Y	7184	7174	0			73

MOCZYGEMBA POLLOK UNIT AC WELL #: 1H RRCID -> 281829 COMPL. DATE 01/01/2017 TOTAL DEPTH 10212 PERF.10735 - 17416

12	0	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	SHUT IN	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	SHUT IN	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	SHUT IN	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DAVILA UNIT AC WELL #: 4H RRCID -> 281870 COMPL. DATE 12/28/2016 TOTAL DEPTH 12135 PERF.12635 - 19054

12	0	14061	-0-	14061 B	14061	144	1	11792	3	Y	1826	1769	0			57
						116	4	2009	9							
01	0	159661	-0-	159661 B	173722	1163	1	132257	3	Y	22358	22134	0			281
						1647	4	24594	9							
02	292314 X	118592	-0-	-173722 B	-0-	898	1	99625	3	Y	15495	15561	0			215
						1024	4	17045	9							
03	174840 X	105382	-0-	-69458 B	-0-	853	1	90196	3	Y	12389	12372	0	3	8	229
						705	4	13628	9							
04	169200 X	97083	-0-	-72117 B	-0-	692	1	82769	3	Y	12022	12087	0			164
						398	4	13224	9							

DAVILA UNIT AC WELL #: 25H RRCID -> 281871 COMPL. DATE 12/22/2016 TOTAL DEPTH 12371 PERF.12294 - 18105

12	0	26185	-0-	26185 B	26185	203	1	21965	3	Y	3406	3340	0			66
						270	4	3747	9							
01	0	90799	-0-	90799 B	116984	557	1	78587	3	Y	9602	9410	0			258
						1093	4	10562	9							
02	186999 X	70015	-0-	-116984 B	-0-	476	1	61039	3	Y	7101	7287	0			72
						689	4	7811	9							
03	63173 X	63173	-0-	-0- B	-0-	464	1	55655	3	Y	6173	6184	0	1	8	60
						264	4	6790	9							
04	59790 X	57709	-0-	-2081 B	-0-	373	1	50584	3	Y	5814	5809	0			65
						357	4	6395	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT AC WELL #: 2H RRCID -> 282001 COMPL. DATE 12/22/2016 TOTAL DEPTH 12360 PERF.12278 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		21440	-0-	21440 B	21440	145	1	18965	3	Y	1907	1870	0			37
							232	4	2098	9							
01	0		76280	-0-	76280 B	97720	462	1	66466	3	Y	7663	7494	0			206
							923	4	8429	9							
02	0		70958	-0-	70958 B	168678	472	1	61633	3	Y	7417	7548	0			75
							694	4	8159	9							
03	231869	X	63191	-0-	-168678 B	-0-	456	1	55623	3	Y	6226	6240	0	1	8	60
							263	4	6849	9							
04	59010	X	58144	-0-	-866 B	-0-	367	1	50740	3	Y	6072	6064	0			68
							358	4	6679	9							

PIONEER NATURAL RES. USA, INC. 665748
HANDY 02 WELL #: 0204H RRCID -> 272139 COMPL. DATE 11/21/2012 TOTAL DEPTH 12983 PERF.13128 - 19291

11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STATOIL TEXAS ONSHORE PROP LLC 816437
KENRUBYLIE WELL #: A 8H RRCID -> 276401 COMPL. DATE 11/15/2014 TOTAL DEPTH 12908 PERF.13003 - 17358

11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PHILLIPPE GU1 WELL #: A 5H RRCID -> 277809 COMPL. DATE 05/15/2015 TOTAL DEPTH 12878 PERF.13168 - 18916

11	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

STRMISKA GAS UNIT 1 WELL #: B 3H RRCID -> 280392 COMPL. DATE 08/23/2015 TOTAL DEPTH 13203 PERF.13130 - 13291

11	1950	X	745	-0-	-1205 B	-0-	17	1	675	3	N	48	51	0			5
							53	9									
12	1147	X	1100	-0-	-47 B	-0-	29	1	62	2	N	65	63	0			7
							937	3	72	9							
01	1147	X	305	-0-	-842 B	-0-	10	1	242	3	N	48	50	0			5
							53	9									
02	1120	X	731	-0-	-389 B	-0-	24	1	641	3	N	60	52	0			13
							66	9									
*03	1240	X	227	-0-	-1013 B	-0-	8	1	180	3	N	35	40	0			8
							39	9									
*04	1050	X	655	-0-	-395 B	-0-	26	1	581	3	N	44	42	0			10
							48	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
WESSENDORFF 5-WESSENDORFF 2 (SA) WELL #: C 5H RRCID -> 282126 COMPL. DATE 03/08/2016 TOTAL DEPTH 13135 PERF.17256 - 17316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PHILLIPPE GU1 WELL #: B 6H RRCID -> 282190 COMPL. DATE 05/20/2016 TOTAL DEPTH 12873 PERF.13432 - 19438

11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

NELLER GAS UNIT 1 WELL #: C 1H RRCID -> 282196 COMPL. DATE 10/22/2016 TOTAL DEPTH 13072 PERF.13672 - 19857

11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

SUGARKANE (CRETACEOUS) 86950 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BD OPERATING, LLC 040203
GRANT WELL #: 1 RRCID -> 265539 COMPL. DATE 07/16/2012 TOTAL DEPTH 7488 PERF. 5662 - 7084

11	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

GARRETT WELL #: 1 RRCID -> 266923 COMPL. DATE 07/06/2012 TOTAL DEPTH 3300 PERF. 1868 - 2894

11	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

SUGARKANE (EAGLE FORD) 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BHP BILLITON PET(TXLA OP) CO 068596
WINDHAM A WELL #: 1H RRCID -> 260385 COMPL. DATE 01/26/2011 TOTAL DEPTH 13025 PERF.12760 - 19053

11	14610 X	12196	-0-	-2414	-0-	12035	3	161	9	N	146	4	0	194	1			392
12	15097 X	5772	-0-	-9325	-0-	5769	3	3	9	N	3	2	8					393
01	14508 X	1462	-0-	-13046	-0-	1462	3			N	-0-							393
02	13048 X	110	-0-	-12938	-0-	109	3	1	9	N	1							394
03	23253 X	23253	-0-	-0-	-0-	23225	3	28	9	N	25	1	8					418
*04	15575 X	15575	-0-	-0-	-0-	14927	3	648	9	N	589	344	1					663

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
BORN A WELL #: 1H RRCID -> 260391 COMPL. DATE 12/20/2010 TOTAL DEPTH 13397 PERF.13396 - 17120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					79
12	0	X	-0-	-0-	-0-	-0-					N	-0-					79
01	0	X	-0-	-0-	-0-	-0-					N	-0-					79
02	0	X	-0-	-0-	-0-	-0-					N	-0-					79
03	0	X	-0-	-0-	-0-	-0-					N	-0-					79
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					79

MATKIN SUGARKANE UNIT 1 WELL #: 1H RRCID -> 266698 COMPL. DATE 03/29/2013 TOTAL DEPTH 14358 PERF.14358 - 19109

11	21390	X	19074	-0-	-2316	-0-	19073	3	1	9	N	1	1	8			86
12	22103	X	16963	-0-	-5140	-0-	16946	3	17	9	N	15	1	8			100
01	21700	X	18012	-0-	-3688	-0-	18009	3	3	9	N	3	3	8			100
02	18004	X	15556	-0-	-2448	-0-	15555	3	1	9	N	1	1	8			100
03	19716	X	16556	-0-	-3160	-0-	16556	3			N	-0-	1	8			95
04	19080	X	NO RPT	-0-	-19080	-0-					N	NO RPT					95

MC CARN A WELL #: 5H RRCID -> 266844 COMPL. DATE 11/13/2012 TOTAL DEPTH 13173 PERF.13101 - 19953

11	26340	X	1887	-0-	-24453	-0-	1886	3	1	9	N	1	1	0			108
12	17391	X	17132	-0-	-259	-0-	17091	3	41	9	N	37	4	8			141
01	13361	X	6350	-0-	-7011	-0-	6350	3			N	-0-					141
02	12068	X	-0-	-0-	-12068	-0-					N	-0-					141
03	19172	X	19172	-0-	-0-	-0-	19171	3	1	9	N	1	1	8			141
04	16590	X	2110	-0-	-14480	-0-	2053	3	57	9	N	52					154

MC CARN B WELL #: 1H RRCID -> 266847 COMPL. DATE 11/13/2012 TOTAL DEPTH 13047 PERF.13349 - 18750

11	8610	X	745	-0-	-7865	-0-	356	3	389	4	N	-0-					250
12	8897	X	3122	-0-	-5775	-0-	1908	3	1214	4	N	-0-					250
01	8897	X	1076	-0-	-7821	-0-	891	3	185	4	N	-0-					250
02	4172	X	1056	-0-	-3116	-0-	1056	3			N	-0-					250
03	3255	X	1403	-0-	-1852	-0-	1403	3			N	-0-					250
04	3030	X	840	-0-	-2190	-0-	840	3			N	-0-					62

HOUSE MOTHERLODE UNIT 1 WELL #: 1H RRCID -> 268791 COMPL. DATE 08/09/2013 TOTAL DEPTH 13646 PERF.13450 - 18184

11	29250	X	29077	-0-	-173	-0-	29075	3	2	9	N	2	2	8			87
12	30225	X	29101	-0-	-1124	-0-	29099	3	2	9	N	2	2	0			87
01	30225	X	28078	-0-	-2147	-0-	28070	3	8	9	N	7	4	0	3	8	87
02	27132	X	23254	-0-	-3878	-0-	23251	3	3	9	N	3	2	0	1	8	87
03	30039	X	27416	-0-	-2623	-0-	27415	3	1	9	N	1	1	8			87
04	29070	X	NO RPT	-0-	-29070	-0-					N	NO RPT					87

BRIDGER ENVIRONMENTAL, LLC 091138
TE KENEDY SWD WELL #: 1 RRCID -> 265860 COMPL. DATE 09/10/2012 TOTAL DEPTH 6844 PERF. 6612 - 6771

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP 109333
KUNDE UNIT A WELL #: G 1 RRCID -> 225297 COMPL. DATE 09/07/2006 TOTAL DEPTH 12785 PERF.11440 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1085	X	732	-0-	-353	-0-	539	3	193	9	N	175	183	1			68
*08	1085	X	525	-0-	-560	-0-	313	3	212	9	N	193	182	1			79
*09	1170	X	448	-0-	-722	-0-	269	3	179	9	N	163	176	1			66
*10	1209	X	588	-0-	-621	-0-	410	3	178	9	N	162	173	1			55
*11	1170	X	332	-0-	-838	-0-	332	3			N	-0-					55
*12	744	X	515	-0-	-229	-0-	296	3	219	9	N	199	184	1			70
*01	589	X	213	-0-	-376	-0-	213	3			N	-0-					70
*02	532	X	260	-0-	-272	-0-	260	3			N	-0-					70
03	589	X	451	-0-	-138	-0-	241	3	210	9	N	191	185	1			76
04	510	X	210	-0-	-300	-0-	210	3			N	-0-					76

BORDOVSKY A7 WELL #: 1 RRCID -> 247044 COMPL. DATE 10/13/2009 TOTAL DEPTH 12875 PERF.12888 - 18204

*07	88	N	88	-0-	-0-	-0-	88	1			N	-0-					128
*08	84	N	84	-0-	-0-	-0-	84	1			N	-0-					128
*09	94	N	94	-0-	-0-	-0-	94	1			N	-0-					128
*10	93	N	82	-0-	-11	-0-	82	1			N	-0-					128
*11	90	N	23	-0-	-67	-0-	23	1			N	-0-					128
*12	93	N	-0-	-0-	-93	-0-					N	-0-					128
01	93	N	-0-	-0-	-93	-0-					N	-0-					128
02	28	N	-0-	-0-	-28	-0-					N	-0-					128
03	0	N	-0-	-0-	-0-	-0-					N	-0-					128
04	0	N	-0-	-0-	-0-	-0-					N	-0-					128

KUNDE UNIT A WELL #: G 3 RRCID -> 249741 COMPL. DATE 04/18/2008 TOTAL DEPTH 11568 PERF.11800 - 14405

*07	17301	X	17301	-0-	-0-	-0-	230	1	13118	3	N	3594	3594	1			177
							3953	9									
*08	17794	X	14413	-0-	-3381	-0-	299	1	10841	3	N	2975	3089	1			63
							3273	9									
*09	17220	X	15194	-0-	-2026	-0-	414	1	11359	3	N	3110	3062	1			111
							3421	9									
*10	17794	X	14223	-0-	-3571	-0-	275	1	10757	3	N	2901	2733	1			279
							3191	9									
*11	17220	X	10708	-0-	-6512	-0-	235	1	8218	3	N	2050	2192	1			137
							2255	9									
*12	17298	X	10210	-0-	-7088	-0-	164	1	7780	3	N	2060	2039	1			158
							2266	9									
*01	15686	X	8910	-0-	-6776	-0-	321	1	6634	3	N	1777	1838	1			97
							1955	9									
*02	14168	X	7501	-0-	-6667	-0-	299	1	5593	3	N	1463	1245	1			315
							1609	9									
03	14229	X	6716	-0-	-7513	-0-	385	1	5027	3	N	1185	1439	1			61
							1304	9									
04	10710	X	6760	-0-	-3950	-0-	297	1	4980	3	N	1348	1277	1			132
							1483	9									

LASCA BUTLER SEARCY TRUST WELL #: 1 RRCID -> 254301 COMPL. DATE 05/01/2009 TOTAL DEPTH 11553 PERF.11789 - 16593

*07	8928	X	-0-	-0-	-8928	-0-					N	-0-					99
*08	T. A.		-0-	-0-	-0-	-0-					N	-0-					99
*09	T. A.		-0-	-0-	-0-	-0-					N	121	172	1			48
*10	T. A.		-0-	-0-	-0-	-0-					N	-0-					48
*11	T. A.		-0-	-0-	-0-	-0-					N	-0-					48
*12	T. A.		-0-	-0-	-0-	-0-					N	-0-					48
*01	T. A.		-0-	-0-	-0-	-0-					N	-0-					48
*02	T. A.		-0-	-0-	-0-	-0-					N	-0-					48
03	T. A.		183	-0-	183	183	137	3	46	9	N	42	64	1			26
04	T. A.		-0-	-0-	-0-	183					N	-0-					26

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW WEST UNIT WELL #: 1 RRCID -> 254315 COMPL. DATE 07/12/2009 TOTAL DEPTH 12072 PERF.12205 - 16860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2146	N	2146	-0-	-0-	-0-	1961	3	185	9	N	168	174	1			72
*08	2852	X	2374	-0-	-478	-0-	1970	3	404	9	N	367	359	1			80
*09	2910	X	2101	-0-	-809	-0-	1759	3	342	9	N	311	344	1			47
*10	3007	X	2247	-0-	-760	-0-	2034	3	213	9	N	194	182	1			59
*11	2910	X	2414	-0-	-496	-0-	2019	3	395	9	N	359	358	1			60
*12	2387	X	1775	-0-	-612	-0-	1775	3			N	-0-					60
*01	3159	X	3159	-0-	-0-	-0-	2512	3	647	9	N	588	554	1			94
*02	2240	X	-0-	-0-	-2240	-0-					N	164	184	1			74
03	2480	X	794	-0-	-1686	-0-	317	3	477	9	N	434	369	1			139
04	3000	X	1576	-0-	-1424	-0-	1238	3	338	9	N	307	183	1			263

PLOMERO RANCH WELL #: 2 RRCID -> 256501 COMPL. DATE 04/06/2010 TOTAL DEPTH 12124 PERF.12355 - 15787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2718	-0-	-222	-0-	13	1	2378	3	N	297	367	1			273
							327	9									
12	3790	X	3790	-0-	-0-	-0-	101	1	3514	3	N	159	185	1			247
							175	9									
01	3007	X	1857	-0-	-1150	-0-	37	1	1457	3	N	330	185	1			392
							363	9									
02	2716	X	1618	-0-	-1098	-0-	5	1	1398	3	N	195	184	1			403
							215	9									
03	3782	X	1991	-0-	-1791	-0-	13	1	1978	3	N	-0-					403
04	3660	X	2825	-0-	-835	-0-	155	1	2283	3	N	352	370	1			385
							387	9									

ESKEW NORTH UNIT WELL #: 1 RRCID -> 256977 COMPL. DATE 07/07/2010 TOTAL DEPTH 11572 PERF.12490 - 16314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	9920	X	6801	-0-	-3119	-0-	163	1	5729	3	N	826	722	1			198
							909	9									
*08	6705	X	6705	-0-	-0-	-0-	403	1	5011	3	N	1174	1092	1			280
							1291	9									
*09	6160	X	6160	-0-	-0-	-0-	199	1	4975	3	N	896	1084	1			92
							986	9									
*10	6573	X	6573	-0-	-0-	-0-	231	1	5159	3	N	1075	1090	1			77
							1183	9									
*11	6120	X	4877	-0-	-1243	-0-	294	1	3967	3	N	560	545	1			92
							616	9									
*12	6324	X	3831	-0-	-2493	-0-	513	1	2476	3	N	765	737	1			120
							842	9									
*01	6324	X	5230	-0-	-1094	-0-	394	1	4075	3	N	692	623	1			189
							761	9									
*02	5712	X	5107	-0-	-605	-0-	17	1	4221	3	N	790	862	1			117
							869	9									
03	6324	X	5002	-0-	-1322	-0-	45	1	4377	3	N	527	442	1			202
							580	9									
04	5220	X	4534	-0-	-686	-0-	18	1	3839	3	N	615	725	1			92
							677	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT D WELL #: 1 RRCID -> 257514 COMPL. DATE 05/27/2010 TOTAL DEPTH 12140 PERF.12780 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	5400	X	5400	-0-	-0-	-0-	29	1	4368	3	N	912	891	1			194
							1003	9									
*08	4991	X	2485	-0-	-2506	-0-	1955	3	530	9	N	482	547	1			129
*09	5070	X	1605	-0-	-3465	-0-	1168	3	437	9	N	397	366	1			160
*10	5394	X	94	-0-	-5300	-0-	94	3			N	-0-					160
*11	5220	X	-0-	-0-	-5220	-0-					N	-0-					160
*12	5394	X	-0-	-0-	-5394	-0-					N	-0-					160
*01	2480	X	-0-	-0-	-2480	-0-					N	-0-					160
*02	1512	X	-0-	-0-	-1512	-0-					N	-0-					160
*03	93	X	-0-	-0-	-93	-0-					N	-0-					160
04	0	X	-0-	-0-	-0-	-0-					N	-0-					160

ESKEW EAST WELL #: 1 RRCID -> 258137 COMPL. DATE 08/26/2010 TOTAL DEPTH 12340 PERF.12832 - 16920

*07	1612	X	222	-0-	-1390	-0-	222	3			N	-0-					81
*08	1612	X	694	-0-	-918	-0-	488	3	206	9	N	187	180	1			88
*09	1530	X	-0-	-0-	-1530	-0-					N	-0-					88
*10	310	X	-0-	-0-	-310	-0-					N	-0-					88
*11	660	X	374	-0-	-286	-0-	374	3			N	-0-					88
*12	682	X	557	-0-	-125	-0-	557	3			N	-0-					88
*01	682	X	-0-	-0-	-682	-0-					N	94	98	1			84
*02	336	X	259	-0-	-77	-0-	259	3			N	-0-					84
03	558	X	-0-	-0-	-558	-0-					N	-0-					84
04	540	X	390	-0-	-150	-0-	390	3			N	-0-					84

PLOMERO RANCH WELL #: 3 RRCID -> 259018 COMPL. DATE 08/20/2010 TOTAL DEPTH 12484 PERF.12525 - 16939

11	4680	X	3628	-0-	-1052	-0-	88	1	2799	3	N	674	929	1			138
							741	9									
12	4836	X	3572	-0-	-1264	-0-	413	1	2492	3	N	606	557	1			187
							667	9									
01	4836	X	4358	-0-	-478	-0-	515	1	2786	3	N	961	919	1			229
							1057	9									
02	3920	X	3367	-0-	-553	-0-	553	1	2208	3	N	551	556	1			224
							606	9									
03	4340	X	4055	-0-	-285	-0-	606	1	2623	3	N	751	738	1			237
							826	9									
04	4230	X	3723	-0-	-507	-0-	617	1	2305	3	N	728	889	1			76
							801	9									

DOBIE RANCH WELL #: 1 RRCID -> 259025 COMPL. DATE 11/08/2010 TOTAL DEPTH 12562 PERF.12997 - 17500

*09	3299	X	3299	-0-	-0-	-0-	545	1	2455	3	N	272	351	1			127
							299	9									
*10	3286	X	2743	-0-	-543	-0-	551	1	2192	3	N	-0-					127
11	3180	X	3007	-0-	-173	-0-	570	1	1993	3	N	404	367	1			164
							444	9									
12	3286	X	2731	-0-	-555	-0-	485	1	1699	3	N	497	538	1			123
							547	9									
01	3286	X	1934	-0-	-1352	-0-	370	1	1381	3	N	166	185	1			104
							183	9									
*02	2968	X	2150	-0-	-818	-0-	476	1	1484	3	N	173	184	1			93
							190	9									
*03	3100	X	2579	-0-	-521	-0-	532	1	1652	3	N	359	359	1			93
							395	9									
04	3000	X	1769	-0-	-1231	-0-	443	1	1126	3	N	182	179	1			96
							200	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A-189 WELL #: 1 RRCID -> 259776 COMPL. DATE 01/03/2011 TOTAL DEPTH 12944 PERF.13400 - 17558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	31	N	-0-	-0-	-31	-0-					N	-0-					153
*08	124	N	-0-	-0-	-124	-0-					N	-0-					153
*09	8	N	-0-	-0-	-8	-0-					N	-0-					153
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					153
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					153
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					153
*01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					153
*02	17	N	17	-0-	-0-	-0-	17	3			N	-0-					153
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					153
04	60	N	-0-	-0-	-60	-0-					N	-0-					153

LIVINGSTON GAS UNIT WELL #: 1 RRCID -> 259781 COMPL. DATE 08/17/2010 TOTAL DEPTH 11948 PERF.12579 - 16912

*07	6417	X	4394	-0-	-2023	-0-	3929	3	465	9	N	423	363	1			163
*08	4650	X	4348	-0-	-302	-0-	3751	3	597	9	N	543	543	1			163
*09	4500	X	4167	-0-	-333	-0-	3573	3	594	9	N	540	528	1			175
*10	4650	X	4595	-0-	-55	-0-	4192	3	403	9	N	366	363	1			178
*11	4380	X	3961	-0-	-419	-0-	3394	3	567	9	N	515	535	1			158
*12	4402	X	4153	-0-	-249	-0-	3650	3	503	9	N	457	370	1			245
*01	4588	X	1458	-0-	-3130	-0-	984	3	474	9	N	431	407	1			269
*02	4144	X	-0-	-0-	-4144	-0-					N	-0-					269
03	9726	X	9726	-0-	-0-	-0-	7669	3	2057	9	N	1870	1467	1			672
*04	31669	X	31669	-0-	-0-	-0-	24572	3	7097	9	N	6452	6890	1			234

SCHENDEL UNIT A WELL #: G 1 RRCID -> 259783 COMPL. DATE 10/01/2010 TOTAL DEPTH 12738 PERF.13100 - 17442

*07	5146	X	1496	-0-	-3650	-0-	5	1	702	3	N	717	714	1			151
							789	9									
*08	12648	X	1326	-0-	-11322	-0-	532	3	794	9	N	722	723	1			150
*09	3150	X	662	-0-	-2488	-0-	38	1	624	9	N	567	550	1			167
*10	1767	X	771	-0-	-996	-0-	57	3	714	9	N	649	716	1			100
*11	1710	X	1433	-0-	-277	-0-	737	3	696	9	N	633	553	1			180
*12	1488	X	-0-	-0-	-1488	-0-					N	692	730	1			142
*01	1333	X	1129	-0-	-204	-0-	511	3	618	9	N	562	532	1			172
*02	1344	X	1260	-0-	-84	-0-	721	3	539	9	N	490	537	1			125
*03	1488	X	1183	-0-	-305	-0-	566	3	617	9	N	561	538	1			148
04	1440	X	1102	-0-	-338	-0-	497	3	605	9	N	550	548	1			150

KENNEDY WELL #: 1 RRCID -> 259784 COMPL. DATE 12/16/2010 TOTAL DEPTH 12333 PERF.12674 - 17080

*07	5095	X	5095	-0-	-0-	-0-	4638	3	457	9	N	415	363	1			130
*08	5673	X	4912	-0-	-761	-0-	4358	3	554	9	N	504	545	1			89
*09	5490	X	4432	-0-	-1058	-0-	3985	3	447	9	N	406	366	1			129
*10	5673	X	4667	-0-	-1006	-0-	4056	3	611	9	N	555	551	1			133
*11	5490	X	4335	-0-	-1155	-0-	3994	3	341	9	N	310	363	1			80
*12	5084	X	4340	-0-	-744	-0-	3712	3	628	9	N	571	549	1			102
*01	4898	X	4147	-0-	-751	-0-	3758	3	389	9	N	354	366	1			90
*02	4228	X	3717	-0-	-511	-0-	3323	3	394	9	N	358	354	1			94
03	4681	X	3853	-0-	-828	-0-	3450	3	403	9	N	366	358	1			102
04	4350	X	3556	-0-	-794	-0-	3136	3	420	9	N	382	366	1			118

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
RANCHO SALADO WELL #: 1 RRCID -> 259786 COMPL. DATE 01/06/2011 TOTAL DEPTH 12601 PERF.13030 - 17789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	11811	X	10232	-0-	-1579	-0-	360	1	9685	3	N	170	164	1			84
							187	9									
*08	10943	X	10646	-0-	-297	-0-	235	1	9920	3	N	446	365	1			165
							491	9									
*09	10590	X	9804	-0-	-786	-0-	453	1	9024	3	N	297	349	1			113
							327	9									
*10	10850	X	10472	-0-	-378	-0-	1037	1	9058	3	N	343	360	1			96
							377	9									
*11	10500	X	9937	-0-	-563	-0-	792	1	8762	3	N	348	362	1			82
							383	9									
*12	10633	X	10016	-0-	-617	-0-	658	1	8925	3	N	394	366	1			110
							433	9									
*01	10633	X	10007	-0-	-626	-0-	9627	3	380	9	N	345	365	1			90
*02	9464	X	8663	-0-	-801	-0-	8445	3	218	9	N	198	186	1			102
03	10478	X	9416	-0-	-1062	-0-	202	1	8830	3	N	349	349	1			102
							384	9									
04	9930	X	8963	-0-	-967	-0-	30	1	8561	3	N	338	342	1			98
							372	9									

GROSS UNIT WELL #: 1 RRCID -> 259788 COMPL. DATE 12/14/2010 TOTAL DEPTH 12723 PERF.13192 - 17114

*07	4295	X	4295	-0-	-0-	-0-	77	1	3552	3	N	605	532	1			174
							666	9									
*08	3891	X	3891	-0-	-0-	-0-	202	1	3111	3	N	525	548	1			151
							578	9									
*09	3549	X	3549	-0-	-0-	-0-	386	1	2425	3	N	671	728	1			94
							738	9									
*10	3684	X	3684	-0-	-0-	-0-	539	1	2492	3	N	594	547	1			141
							653	9									
*11	2670	X	2086	-0-	-584	-0-	454	1	1056	3	N	524	546	1			119
							576	9									
*12	2759	X	283	-0-	-2476	-0-	49	1	29	3	N	186	183	1			122
							205	9									
01	2759	X	-0-	-0-	-2759	-0-					N	-0-					122
02	2492	X	-0-	-0-	-2492	-0-					N	-0-					122
03	2759	X	-0-	-0-	-2759	-0-					N	-0-					122
*04	31236	X	31236	-0-	-0-	-0-	298	1	23370	3	N	6880	6680	1			322
							7568	9									

YANTA CATTLE CO. A-288 WELL #: 2 RRCID -> 259789 COMPL. DATE 11/02/2010 TOTAL DEPTH 13361 PERF.13694 - 16992

*07	7310	X	7310	-0-	-0-	-0-	2371	1	4347	3	N	538	521	1			276
							592	9									
*08	8175	X	8175	-0-	-0-	-0-	2483	1	5218	3	N	431	361	1			346
							474	9									
*09	7131	X	7131	-0-	-0-	-0-	2313	1	4288	3	N	482	539	1			289
							530	9									
*10	4386	X	4386	-0-	-0-	-0-	2208	1	1415	3	N	694	537	1			446
							763	9									
*11	3749	X	3749	-0-	-0-	-0-	2213	1	870	3	N	605	722	1			329
							666	9									
*12	3945	X	3945	-0-	-0-	-0-	2504	1	913	3	N	480	354	1			455
							528	9									
*01	5081	X	5081	-0-	-0-	-0-	2059	1	2567	3	N	414	525	1			344
							455	9									
*02	4122	X	4122	-0-	-0-	-0-	2577	1	951	3	N	540	549	1			335
							594	9									
*03	3723	X	3723	-0-	-0-	-0-	2035	1	1220	3	N	425	536	1			224
							468	9									
*04	3688	X	3688	-0-	-0-	-0-	2144	1	964	3	N	527	548	1			203
							580	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPEAR REYNOLDS UNIT A WELL #: G 1 RRCID -> 260033 COMPL. DATE 11/20/2010 TOTAL DEPTH 12739 PERF.13865 - 18018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2821	X	1734	-0-	-1087	-0-	147	1	975	3	N	556	541	1			181
							612	9									
*08	2821	X	2168	-0-	-653	-0-	218	1	1107	3	N	766	728	1			219
							843	9									
*09	2460	X	2009	-0-	-451	-0-	275	1	934	3	N	727	721	1			225
							800	9									
*10	2542	X	2364	-0-	-178	-0-	406	1	1209	3	N	681	730	1			176
							749	9									
*11	2114	X	2114	-0-	-0-	-0-	248	1	1115	3	N	683	297	0	368	1	194
							751	9									
*12	2170	X	787	-0-	-1383	-0-	63	1	724	9	N	658	658	0			194
01	2356	X	815	-0-	-1541	-0-	12	1	803	9	N	730	730	0			194
*02	2128	X	1415	-0-	-713	-0-	50	1	705	3	N	600	600	0			194
							660	9									
*03	2356	X	2177	-0-	-179	-0-	64	1	1308	3	N	732	198	0	552	1	176
							805	9									
04	2100	X	389	-0-	-1711	-0-	250	1	139	9	N	126	179	1			123

TAYLOR FARMS, INC. WELL #: 1 RRCID -> 260245 COMPL. DATE 09/09/2010 TOTAL DEPTH 12050 PERF.12530 - 16880

*07	19344	X	2505	-0-	-16839	-0-	62	1	2206	3	N	215	542	1			148
							237	9									
*08	8990	X	2795	-0-	-6195	-0-	121	1	2018	3	N	596	543	1			201
							656	9									
*09	8700	X	2475	-0-	-6225	-0-	12	1	1998	3	N	423	360	1			264
							465	9									
*10	8990	X	2707	-0-	-6283	-0-	1	1	2323	3	N	348	362	1			250
							383	9									
*11	2790	X	2637	-0-	-153	-0-	2	1	2033	3	N	547	550	1			247
							602	9									
*12	2790	X	1777	-0-	-1013	-0-	6	1	1267	3	N	458	552	1			153
							504	9									
*01	2790	X	1908	-0-	-882	-0-	5	1	1324	3	N	526	369	1			310
							579	9									
*02	2464	X	2277	-0-	-187	-0-	1804	3	473	9	N	430	546	1			194
*03	2728	X	2358	-0-	-370	-0-	196	1	1694	3	N	425	351	1			268
							468	9									
04	2640	X	2486	-0-	-154	-0-	254	1	1625	3	N	552	707	1			113
							607	9									

DAVIS UNIT WELL #: 1 RRCID -> 260301 COMPL. DATE 01/13/2011 TOTAL DEPTH 12746 PERF.13119 - 17300

*07	5985	X	4530	-0-	-1455	-0-	595	1	2638	3	N	1179	1084	1			228
							1297	9									
*08	3530	X	3530	-0-	-0-	-0-	359	1	2227	3	N	858	909	1			177
							944	9									
*09	2580	X	1429	-0-	-1151	-0-	341	1	472	3	N	560	540	1			197
							616	9									
*10	5302	X	5302	-0-	-0-	-0-	346	1	3639	3	N	1197	1260	1			134
							1317	9									
*11	3325	X	3325	-0-	-0-	-0-	334	1	2003	3	N	898	912	1			120
							988	9									
*12	3402	X	3402	-0-	-0-	-0-	293	1	2342	3	N	697	727	1			90
							767	9									
*01	3935	X	3935	-0-	-0-	-0-	373	1	2227	3	N	1214	1089	1			215
							1335	9									
*02	2939	X	2939	-0-	-0-	-0-	385	1	1818	3	N	669	733	1			151
							736	9									
*03	4538	X	4538	-0-	-0-	-0-	355	1	3054	3	N	1026	917	1			260
							1129	9									
*04	4196	X	4196	-0-	-0-	-0-	283	1	2912	3	N	910	1080	1			90
							1001	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MIXON UNIT A WELL #: 1 RRCID -> 260304 COMPL. DATE 04/01/2011 TOTAL DEPTH 12907 PERF.12914 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4185	X	4010	-0-	-175	-0-	2909	3	1101	9	N	1001	792	0	183	1	116
*08	3652	X	3652	-0-	-0-	-0-	2691	3	961	9	N	874	874	0			116
*09	3308	X	3308	-0-	-0-	-0-	2406	3	902	9	N	820	820	0			116
*10	3248	X	3248	-0-	-0-	-0-	10	1	2303	3	N	850	850	0			116
							935	9									
*11	2863	X	2863	-0-	-0-	-0-	61	1	1905	3	N	815	815	0			116
							897	9									
*12	2728	X	2598	-0-	-130	-0-	112	1	1819	3	N	606	606	0			116
							667	9									
*01	2883	X	2883	-0-	-0-	-0-	160	1	1823	3	N	818	818	0			116
							900	9									
*02	2638	X	2638	-0-	-0-	-0-	138	1	1700	3	N	727	727	0			116
							800	9									
*03	3749	X	3749	-0-	-0-	-0-	84	1	2788	3	N	797	797	0			116
							877	9									
*04	3680	X	3680	-0-	-0-	-0-	150	1	2720	3	N	736	736	0			116
							810	9									

SCHULTE WELL #: 1 RRCID -> 260390 COMPL. DATE 10/18/2010 TOTAL DEPTH 12761 PERF.12970 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	6242	X	6242	-0-	-0-	-0-	46	1	5425	3	N	701	546	1			259
							771	9									
*08	5160	X	5160	-0-	-0-	-0-	4476	3	684	9	N	622	718	1			163
*09	5823	X	5823	-0-	-0-	-0-	186	1	4914	3	N	657	551	1			269
							723	9									
*10	3594	X	3594	-0-	-0-	-0-	155	1	2959	3	N	436	547	1			158
							480	9									
*11	2670	X	1978	-0-	-692	-0-	323	1	1295	3	N	327	353	1			132
							360	9									
*12	3551	X	3551	-0-	-0-	-0-	393	1	2748	3	N	373	361	1			144
							410	9									
*01	3763	X	3763	-0-	-0-	-0-	194	1	2690	3	N	799	704	1			239
							879	9									
*02	3618	X	3618	-0-	-0-	-0-	5	1	3105	3	N	462	522	1			179
							508	9									
*03	3133	X	3133	-0-	-0-	-0-	2400	3	733	9	N	666	702	1			143
*04	2989	X	2989	-0-	-0-	-0-	2373	3	616	9	N	560	550	1			153

YANTA CATTLE CO. A-288 WELL #: 1 RRCID -> 260701 COMPL. DATE 09/20/2010 TOTAL DEPTH 13360 PERF.13475 - 17207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	7998	X	6115	-0-	-1883	-0-	1444	1	4029	3	N	584	548	1			236
							642	9									
*08	6407	X	6407	-0-	-0-	-0-	1973	1	3573	3	N	783	726	1			293
							861	9									
*09	5908	X	5908	-0-	-0-	-0-	1860	1	3332	3	N	651	723	1			221
							716	9									
*10	6133	X	6133	-0-	-0-	-0-	1360	1	3956	3	N	743	739	1			225
							817	9									
*11	5860	X	5860	-0-	-0-	-0-	1376	1	3641	3	N	766	735	1			256
							843	9									
*12	5906	X	5906	-0-	-0-	-0-	1489	1	3569	3	N	771	734	1			293
							848	9									
*01	5517	X	5517	-0-	-0-	-0-	1230	1	3471	3	N	742	909	1			126
							816	9									
*02	5438	X	5438	-0-	-0-	-0-	1638	1	3027	3	N	703	548	1			281
							773	9									
*03	7145	X	7145	-0-	-0-	-0-	3268	1	3323	3	N	504	554	1			231
							554	9									
*04	7190	X	7190	-0-	-0-	-0-	3241	1	3351	3	N	544	548	1			227
							598	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
YANTA CENTRAL WELL #: 2 RRCID -> 261900 COMPL. DATE 06/29/2011 TOTAL DEPTH 12867 PERF.13312 - 17606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3658	X	2929	-0-	-729	-0-	267	1	1666	3	N	905	906	1			245
							996	9									
*08	2699	X	2699	-0-	-0-	-0-	275	1	1697	3	N	661	726	1			180
							727	9									
*09	2530	X	2530	-0-	-0-	-0-	1012	1	704	3	N	740	729	1			191
							814	9									
*10	3548	X	3548	-0-	-0-	-0-	2514	1	1034	9	N	940	910	1			221
*11	2229	X	2229	-0-	-0-	-0-	321	1	1112	3	N	724	737	1			208
							796	9									
*12	2170	X	790	-0-	-1380	-0-	351	1	439	9	N	399	368	1			239
01	2170	X	1329	-0-	-841	-0-	368	1	961	9	N	874	894	1			219
02	1960	X	916	-0-	-1044	-0-	314	1	602	9	N	547	549	1			217
*03	2170	X	1939	-0-	-231	-0-	385	1	693	3	N	783	889	1			111
							861	9									
*04	2084	X	2084	-0-	-0-	-0-	413	1	1089	3	N	529	533	1			107
							582	9									

YANTA CENTRAL WELL #: 1 RRCID -> 262174 COMPL. DATE 06/25/2011 TOTAL DEPTH 13041 PERF.13447 - 17741

*07	5487	X	4078	-0-	-1409	-0-	3052	3	1026	9	N	933	755	0	181	1	143
*08	3756	X	3756	-0-	-0-	-0-	24	1	2760	3	N	884	914	1			113
							972	9									
*09	3788	X	3788	-0-	-0-	-0-	2517	3	1271	9	N	1155	957	0	185	1	126
*10	2790	X	2069	-0-	-721	-0-	1442	3	627	9	N	570	570	0			126
*11	9660	X	9660	-0-	-0-	-0-	101	1	8511	3	N	953	953	0			126
							1048	9									
*12	2790	X	842	-0-	-1948	-0-	29	1	813	9	N	739	739	0			126
*01	3235	X	3235	-0-	-0-	-0-	73	1	2164	3	N	907	757	0	159	1	117
							998	9									
*02	2596	X	2596	-0-	-0-	-0-	8	1	1906	3	N	620	620	0			117
							682	9									
*03	3273	X	3273	-0-	-0-	-0-	5	1	2000	3	N	1153	875	0	184	1	211
							1268	9									
*04	3359	X	3359	-0-	-0-	-0-	3	1	2331	3	N	932	932	0			211
							1025	9									

ARNOLD UNIT A WELL #: 1 RRCID -> 263531 COMPL. DATE 09/24/2011 TOTAL DEPTH 12814 PERF.13062 - 17950

*07	10416	X	10082	-0-	-334	-0-	9655	3	427	9	N	388	388	0			128
*08	10447	X	9759	-0-	-688	-0-	9351	3	408	9	N	371	371	0			128
*09	10110	X	9688	-0-	-422	-0-	9280	3	408	9	N	371	371	0			128
*10	10447	X	9736	-0-	-711	-0-	9327	3	409	9	N	372	372	0			128
*11	9930	X	9259	-0-	-671	-0-	8866	3	393	9	N	357	357	0			128
*12	10075	X	9090	-0-	-985	-0-	8691	3	399	9	N	363	363	0			128
*01	10013	X	9086	-0-	-927	-0-	346	1	8349	3	N	355	355	0			128
							391	9									
*02	9044	X	8278	-0-	-766	-0-	94	1	7830	3	N	322	322	0			128
							354	9									
03	9734	X	8866	-0-	-868	-0-	44	1	8466	3	N	324	324	0			128
							356	9									
04	9270	X	8573	-0-	-697	-0-	55	1	8170	3	N	316	316	0			128
							348	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT R WELL #: 1 RRCID -> 263541 COMPL. DATE 08/17/2011 TOTAL DEPTH 12536 PERF.12593 - 16933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	7626	X	6343	-0-	-1283	-0-	234	1	5718	3	N	355	725	1			191
							391	9									
*08	7316	X	7100	-0-	-216	-0-	171	1	5704	3	N	1114	1093	1			212
							1225	9									
*09	6990	X	6498	-0-	-492	-0-	238	1	5135	3	N	1023	911	1			324
							1125	9									
*10	7099	X	6904	-0-	-195	-0-	264	1	5683	3	N	870	920	1			274
							957	9									
*11	6870	X	6251	-0-	-619	-0-	136	1	5277	3	N	762	727	1			309
							838	9									
*12	7099	X	6263	-0-	-836	-0-	5	1	5325	3	N	848	929	1			228
							933	9									
*01	7099	X	5142	-0-	-1957	-0-	58	1	4680	3	N	367	371	1			224
							404	9									
*02	6244	X	5306	-0-	-938	-0-	61	1	4336	3	N	826	741	1			309
							909	9									
*03	6913	X	5365	-0-	-1548	-0-	5	1	4588	3	N	702	738	1			273
							772	9									
04	6240	X	5435	-0-	-805	-0-	2	1	4681	3	N	684	730	1			227
							752	9									

OWENS UNIT A WELL #: 1 RRCID -> 263546 COMPL. DATE 06/06/2012 TOTAL DEPTH 13060 PERF.13389 - 18365

*07	6386	X	5826	-0-	-560	-0-	353	1	4312	3	N	1055	1080	1			180
							1161	9									
*08	6058	X	6058	-0-	-0-	-0-	316	1	4569	3	N	1066	1093	1			153
							1173	9									
*09	5589	X	5589	-0-	-0-	-0-	340	1	4040	3	N	1099	1078	1			174
							1209	9									
*10	5771	X	5771	-0-	-0-	-0-	425	1	3965	3	N	1255	1277	1			152
							1381	9									
*11	5505	X	5505	-0-	-0-	-0-	371	1	3744	3	N	1264	297	0	736	1	383
							1390	9									
*12	4588	X	4432	-0-	-156	-0-	357	1	3166	3	N	826	834	0	183	1	192
							909	9									
*01	5135	X	5135	-0-	-0-	-0-	420	1	3579	3	N	1033	1033	0			192
							1136	9									
*02	4703	X	4703	-0-	-0-	-0-	402	1	3314	3	N	897	897	0			192
							987	9									
*03	5101	X	5101	-0-	-0-	-0-	416	1	3600	3	N	986	986	0			192
							1085	9									
*04	4787	X	4787	-0-	-0-	-0-	398	1	3363	3	N	933	933	0			192
							1026	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT M WELL #: 1 RRCID -> 263578 COMPL. DATE 06/02/2011 TOTAL DEPTH 12065 PERF.12546 - 17746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	6603	X	884	-0-	-5719	-0-	336	1	299	3	N	226	527	1			112
							249	9									
*08	6603	X	16	-0-	-6587	-0-	16	1			N	-0-					112
*09	5850	X	133	-0-	-5717	-0-	133	1			N	-0-					112
*10	10307	X	10307	-0-	-0-	-0-	160	1	8653	3	N	1358	1281	1			189
							1494	9									
*11	6577	X	6577	-0-	-0-	-0-	180	1	5071	3	N	1205	1261	1			133
							1326	9									
*12	6309	X	6309	-0-	-0-	-0-	61	1	4962	3	N	1169	1105	1			197
							1286	9									
*01	10292	X	5605	-0-	-4687	-0-	67	1	4525	3	N	921	903	1			215
							1013	9									
*02	9296	X	5150	-0-	-4146	-0-	162	1	3928	3	N	964	739	1			440
							1060	9									
03	10292	X	5156	-0-	-5136	-0-	184	1	4202	3	N	700	913	1			227
							770	9									
04	6570	X	4274	-0-	-2296	-0-	199	1	3273	3	N	729	550	1			406
							802	9									

GONZALES UNIT WELL #: 1 RRCID -> 263685 COMPL. DATE 12/20/2010 TOTAL DEPTH 11877 PERF.12107 - 16365

*07	8711	X	6317	-0-	-2394	-0-	5308	3	1009	9	N	917	901	1			73
*08	7564	X	6057	-0-	-1507	-0-	5086	3	971	9	N	883	902	1			54
*09	7110	X	5427	-0-	-1683	-0-	4592	3	835	9	N	759	724	1			89
*10	6944	X	5450	-0-	-1494	-0-	4663	3	787	9	N	715	710	1			94
*11	6510	X	4596	-0-	-1914	-0-	3813	3	783	9	N	712	719	1			87
*12	6324	X	4435	-0-	-1889	-0-	3663	3	772	9	N	702	728	1			61
*01	6805	X	6805	-0-	-0-	-0-	5512	3	1293	9	N	1175	1089	1			147
*02	6542	X	6542	-0-	-0-	-0-	5368	3	1174	9	N	1067	916	1			298
03	5868	X	5868	-0-	-0-	-0-	5096	3	772	9	N	702	910	1			90
04	6600	X	6030	-0-	-570	-0-	5021	3	1009	9	N	917	889	1			118

A. VAUGHN UNIT A WELL #: 1 RRCID -> 263785 COMPL. DATE 11/02/2011 TOTAL DEPTH 13120 PERF.13394 - 17984

*07	7982	X	7982	-0-	-0-	-0-	11	1	6938	3	N	939	939	0			203
							1033	9									
*08	8369	X	8369	-0-	-0-	-0-	99	1	7006	3	N	1149	848	0	184	1	320
							1264	9									
*09	7636	X	7636	-0-	-0-	-0-	99	1	6448	3	N	990	990	0			320
							1089	9									
*10	7812	X	7343	-0-	-469	-0-	52	1	6377	3	N	831	355	0	550	1	246
							914	9									
*11	7560	X	7056	-0-	-504	-0-	59	1	5971	3	N	933	920	1			259
							1026	9									
*12	7812	X	6506	-0-	-1306	-0-	257	1	5285	3	N	876	924	1			211
							964	9									
*01	7812	X	7421	-0-	-391	-0-	275	1	6130	3	N	924	474	0	546	1	115
							1016	9									
*02	7056	X	6217	-0-	-839	-0-	179	1	5150	3	N	807	807	0			115
							888	9									
*03	7347	X	6898	-0-	-449	-0-	183	1	5708	3	N	915	915	0			115
							1007	9									
04	7170	X	6909	-0-	-261	-0-	171	1	5679	3	N	963	856	0	159	1	63
							1059	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT L WELL #: 1 RRCID -> 264260 COMPL. DATE 04/07/2011 TOTAL DEPTH 13037 PERF.13237 - 17840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	12784	X	12784	-0-	-0-	-0-	71	1	11691	3	N	929	879	1			220
							1022	9									
*10	12760	X	12760	-0-	-0-	-0-	211	1	11755	3	N	722	729	1			213
							794	9									
11	12344	X	12344	-0-	-0-	-0-	51	1	11482	3	N	737	733	1			217
							811	9									
12	11780	X	10324	-0-	-1456	-0-	11	1	9633	3	N	618	696	1			139
							680	9									
01	11780	X	11134	-0-	-646	-0-	18	1	10058	3	N	962	905	1			196
							1058	9									
*02	10640	X	10158	-0-	-482	-0-	16	1	9234	3	N	825	554	1			467
							908	9									
*03	11780	X	11758	-0-	-22	-0-	37	1	10857	3	N	785	733	1			519
							864	9									
04	11400	X	10050	-0-	-1350	-0-	9446	3	604	9	N	549	915	1			153

MOY UNIT A WELL #: 1 RRCID -> 264723 COMPL. DATE 09/03/2011 TOTAL DEPTH 13036 PERF.13250 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	38397	X	38397	-0-	-0-	-0-	639	1	28968	3	N	7991	8482	1			429
							8790	9									
*08	38068	X	34705	-0-	-3363	-0-	599	1	25413	3	N	7903	7217	0	911	1	204
							8693	9									
*09	36840	X	30678	-0-	-6162	-0-	562	1	22522	3	N	6904	6904	0			204
							7594	9									
*10	38068	X	27990	-0-	-10078	-0-	402	1	20706	3	N	6256	6256	0			204
							6882	9									
*11	36840	X	23601	-0-	-13239	-0-	323	1	17418	3	N	5327	5161	0	184	1	186
							5860	9									
*12	38068	X	15222	-0-	-22846	-0-	318	1	11207	3	N	3361	3361	0			186
							3697	9									
*01	34720	X	21439	-0-	-13281	-0-	86	1	16433	3	N	4473	3498	0	909	1	252
							4920	9									
*02	28644	X	17829	-0-	-10815	-0-	135	1	13901	3	N	3448	3448	0			252
							3793	9									
*03	27993	X	15909	-0-	-12084	-0-	253	1	12256	3	N	3091	3091	0			252
							3400	9									
04	23610	X	12423	-0-	-11187	-0-	9719	3	2704	9	N	2458	2458	0			252

WILLEKE UNIT A WELL #: 1 RRCID -> 265472 COMPL. DATE 06/20/2012 TOTAL DEPTH 13358 PERF.13792 - 18078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	9827	X	8538	-0-	-1289	-0-	7250	3	1288	9	N	1171	1268	1			318
*08	9455	X	8392	-0-	-1063	-0-	7102	3	1290	9	N	1173	1089	1			402
*09	9150	X	7806	-0-	-1344	-0-	6681	3	1125	9	N	1023	1082	1			343
*10	8990	X	8614	-0-	-376	-0-	18	1	7230	3	N	1242	1285	1			300
							1366	9									
*11	8972	X	8972	-0-	-0-	-0-	6	1	7457	3	N	1372	1280	1			392
							1509	9									
*12	8525	X	8170	-0-	-355	-0-	5	1	7001	3	N	1058	1110	1			340
							1164	9									
*01	8618	X	8187	-0-	-431	-0-	4	1	6900	3	N	1166	919	1			587
							1283	9									
*02	8372	X	6857	-0-	-1515	-0-	12	1	5935	3	N	827	1091	1			323
							910	9									
*03	9269	X	8068	-0-	-1201	-0-	4	1	6847	3	N	1106	1100	1			329
							1217	9									
04	8970	X	7438	-0-	-1532	-0-	1	1	6204	3	N	1121	910	1			540
							1233	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
COLVIN UNIT A WELL #: 1 RRCID -> 266263 COMPL. DATE 12/15/2011 TOTAL DEPTH 12049 PERF.12276 - 18157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	7285	X	5416	-0-	-1869	-0-	377	1	4163	3	N	796	796	0			186
							876	9									
*08	10497	X	10497	-0-	-0-	-0-	783	1	6867	3	N	2588	1142	0	1411	1	221
							2847	9									
*09	9132	X	9132	-0-	-0-	-0-	647	1	6868	3	N	1470	445	0	1066	1	180
							1617	9									
*10	7992	X	7992	-0-	-0-	-0-	504	1	5610	3	N	1707	1157	0	552	1	178
							1878	9									
*11	6365	X	6365	-0-	-0-	-0-	455	1	4567	3	N	1221	1221	0			178
							1343	9									
*12	4921	X	4921	-0-	-0-	-0-	373	1	3282	3	N	1151	1151	0			178
							1266	9									
*01	6047	X	6047	-0-	-0-	-0-	398	1	4441	3	N	1098	1098	0			178
							1208	9									
*02	5226	X	5226	-0-	-0-	-0-	313	1	3915	3	N	907	907	0			178
							998	9									
03	5428	X	5428	-0-	-0-	-0-	331	1	4053	3	N	949	949	0			178
							1044	9									
*04	5661	X	5661	-0-	-0-	-0-	180	1	4489	3	N	902	902	0			178
							992	9									

F. MALEK UNIT U WELL #: 1 RRCID -> 266265 COMPL. DATE 01/19/2012 TOTAL DEPTH 12296 PERF.13453 - 18783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	8370	X	4775	-0-	-3595	-0-	4074	3	701	9	N	637	549	1			368
*08	7874	X	3694	-0-	-4180	-0-	59	1	3060	3	N	523	366	1			525
							575	9									
*09	7500	X	3490	-0-	-4010	-0-	5	1	3047	3	N	398	548	1			375
							438	9									
*10	7626	X	5176	-0-	-2450	-0-	152	1	4421	3	N	548	733	1			190
							603	9									
*11	8043	X	8043	-0-	-0-	-0-	235	1	6520	3	N	1171	1102	1			259
							1288	9									
*12	9295	X	9295	-0-	-0-	-0-	284	1	7692	3	N	1199	1292	1			166
							1319	9									
*01	8071	X	8071	-0-	-0-	-0-	283	1	6336	3	N	1320	1113	1			373
							1452	9									
*02	7504	X	6754	-0-	-750	-0-	255	1	5507	3	N	902	740	1			535
							992	9									
03	9300	X	7127	-0-	-2173	-0-	165	1	5892	3	N	973	1286	1			222
							1070	9									
04	9000	X	6825	-0-	-2175	-0-	65	1	5883	3	N	797	738	1			281
							877	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

WOLFF UNIT A WELL #: 1 RRCID -> 266266 COMPL. DATE 05/02/2012 TOTAL DEPTH 12945 PERF.13198 - 16709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	8556	X	5699	-0-	-2857	-0-	28	1	5630	3	N	37	157	1			94
							41	9									
*08	8246	X	5169	-0-	-3077	-0-	85	1	4902	3	N	165	158	1			101
							182	9									
*09	7980	X	4423	-0-	-3557	-0-	137	1	4286	3	N	-0-					101
*10	8215	X	4352	-0-	-3863	-0-	10	1	4174	3	N	153	172	1			82
							168	9									
*11	6990	X	3620	-0-	-3370	-0-	4	1	3616	3	N	-0-					82
*12	5704	X	3705	-0-	-1999	-0-	14	1	3483	3	N	189	186	1			85
							208	9									
*01	5177	X	3253	-0-	-1924	-0-	7	1	3246	3	N	-0-					85
*02	4116	X	2787	-0-	-1329	-0-	53	1	2552	3	N	165	82	1			168
							182	9									
03	4340	X	2585	-0-	-1755	-0-	13	1	2572	3	N	-0-					168
04	3630	X	2364	-0-	-1266	-0-	37	1	2327	3	N	-0-					168

BURGESS UNIT A WELL #: 1 RRCID -> 266270 COMPL. DATE 03/06/2012 TOTAL DEPTH 11748 PERF.12214 - 16878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	5518	X	4588	-0-	-930	-0-	3817	3	771	9	N	701	698	1			81
*08	4032	X	4032	-0-	-0-	-0-	3182	3	850	9	N	773	728	1			126
*09	3810	X	3553	-0-	-257	-0-	2828	3	725	9	N	659	703	1			82
*10	3937	X	3661	-0-	-276	-0-	3003	3	658	9	N	598	549	1			131
*11	3838	X	3838	-0-	-0-	-0-	3208	3	630	9	N	573	553	1			151
*12	3937	X	2832	-0-	-1105	-0-	2099	3	733	9	N	666	701	1			116
*01	3937	X	3044	-0-	-893	-0-	5	1	2295	3	N	676	704	1			88
							744	9									
*02	3556	X	3035	-0-	-521	-0-	2441	3	594	9	N	540	520	1			108
03	3937	X	3644	-0-	-293	-0-	2905	3	739	9	N	672	696	1			84
04	3810	X	3067	-0-	-743	-0-	2488	3	579	9	N	526	530	1			80

POGUE UNIT A WELL #: G 1 RRCID -> 266273 COMPL. DATE 06/01/2012 TOTAL DEPTH 11898 PERF.12664 - 17176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					204
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					204
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					204
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					204
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					204
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					204

RUHMANN UNIT A WELL #: 1 RRCID -> 266279 COMPL. DATE 06/07/2012 TOTAL DEPTH 12450 PERF.13134 - 17695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	10788	X	9515	-0-	-1273	-0-	20	1	8783	3	N	647	707	1			105
							712	9									
*08	9977	X	9977	-0-	-0-	-0-	106	1	8592	3	N	1163	1071	1			197
							1279	9									
*09	8920	X	8920	-0-	-0-	-0-	408	1	7784	3	N	662	717	1			142
							728	9									
*10	9263	X	9263	-0-	-0-	-0-	166	1	8150	3	N	861	923	1			80
							947	9									
*11	9075	X	9075	-0-	-0-	-0-	25	1	8097	3	N	866	734	1			212
							953	9									
*12	9123	X	9123	-0-	-0-	-0-	12	1	8195	3	N	833	912	1			133
							916	9									
*01	9094	X	9094	-0-	-0-	-0-	8071	3	1023	9	N	930	911	1			152
*02	8226	X	8226	-0-	-0-	-0-	7296	3	930	9	N	845	554	1			443
03	9083	X	8363	-0-	-720	-0-	11	1	7671	3	N	619	902	1			160
							681	9									
04	8790	X	8248	-0-	-542	-0-	15	1	7269	3	N	876	918	1			118
							964	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
RANCHO SALADO EAST UNIT A WELL #: 1 RRCID -> 266280 COMPL. DATE 08/02/2012 TOTAL DEPTH 12663 PERF.13203 - 17780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	23994	X	15155	-0-	-8839	-0-	26	1	14661	3	N	425	425	0			366
							468	9									
*08	16678	X	13922	-0-	-2756	-0-	39	1	13410	3	N	430	430	0			366
							473	9									
*09	16140	X	13121	-0-	-3019	-0-	37	1	12635	3	N	408	269	0	170	1	335
							449	9									
*10	16678	X	12738	-0-	-3940	-0-	120	1	12218	3	N	364	364	0			335
							400	9									
*11	15240	X	11379	-0-	-3861	-0-	71	1	10949	3	N	326	326	0			335
							359	9									
*12	15159	X	11570	-0-	-3589	-0-	126	1	11068	3	N	342	342	0			335
							376	9									
*01	13919	X	13650	-0-	-269	-0-	145	1	13103	3	N	365	365	0			335
							402	9									
*02	12236	X	10671	-0-	-1565	-0-	103	1	10326	3	N	220	220	0			335
							242	9									
03	12741	X	9861	-0-	-2880	-0-	136	1	9483	3	N	220	220	0			335
							242	9									
*04	16057	X	16057	-0-	-0-	-0-	146	1	15594	3	N	288	271	0	17	1	335
							317	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 1 RRCID -> 266282 COMPL. DATE 12/13/2012 TOTAL DEPTH 12793 PERF.13050 - 17442

*09	150	X	54	-0-	-96	-0-	54	1			N	-0-					134
*10	4	X	-0-	-0-	-4	-0-					N	-0-					134
11	3	X	-0-	-0-	-3	-0-					N	-0-					134
12	62	X	-0-	-0-	-62	-0-					N	151	150	1			135
01	62	X	-0-	-0-	-62	-0-					N	-0-					135
*02	56	X	-0-	-0-	-56	-0-					N	-0-					135
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					135
04	0	X	-0-	-0-	-0-	-0-					N	-0-					135

KAREN KENNEDY UNIT A WELL #: 1 RRCID -> 266284 COMPL. DATE 10/10/2012 TOTAL DEPTH 13125 PERF.13200 - 17996

*07	8370	X	7060	-0-	-1310	-0-	44	1	7016	3	N	-0-					163
*08	7998	X	6772	-0-	-1226	-0-	159	1	6401	3	N	193	183	1			173
							212	9									
*09	7620	X	6234	-0-	-1386	-0-	114	1	6120	3	N	-0-					173
*10	7874	X	7310	-0-	-564	-0-	241	1	7069	3	N	-0-					173
*11	6900	X	6369	-0-	-531	-0-	170	1	6199	3	N	-0-					173
*12	7068	X	2736	-0-	-4332	-0-	166	1	2369	3	N	183	181	1			175
							201	9									
*01	7316	X	6224	-0-	-1092	-0-	114	1	6110	3	N	-0-					175
*02	6608	X	5094	-0-	-1514	-0-	221	1	4873	3	N	-0-					175
03	7316	X	4972	-0-	-2344	-0-	257	1	4526	3	N	172	183	1			164
							189	9									
04	6360	X	4793	-0-	-1567	-0-	234	1	4559	3	N	-0-					164

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
COLVIN UNIT B WELL #: 1 RRCID -> 266285 COMPL. DATE 11/19/2012 TOTAL DEPTH 12255 PERF.12555 - 17221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	5611	X	4178	-0-	-1433	-0-	3741	3	437	9	Y	397	397	0			316
*08	3410	X	3066	-0-	-344	-0-	2666	3	400	9	Y	364	325	0			355
*09	5937	X	5937	-0-	-0-	-0-	17	1	5605	3	Y	286	286	1			355
							315	9									
*10	6570	X	6570	-0-	-0-	-0-	12	1	5764	3	Y	722	1066	0			11
							794	9									
*11	5963	X	5963	-0-	-0-	-0-	18	1	5303	3	Y	584	587	0			8
							642	9									
*12	5061	X	5061	-0-	-0-	-0-	14	1	4507	3	Y	491	491	0			8
							540	9									
*01	3410	X	2849	-0-	-561	-0-	8	1	2540	3	Y	274	277	0			5
							301	9									
*02	2419	X	2419	-0-	-0-	-0-	14	1	2156	3	Y	226	226	0			5
							249	9									
03	2502	X	2502	-0-	-0-	-0-	14	1	2235	3	Y	230	221	0	10	1	4
							253	9									
*04	1963	X	1963	-0-	-0-	-0-	12	1	1760	3	Y	174	174	0			4
							191	9									

BEARDSLEY UNIT A WELL #: 1 RRCID -> 266286 COMPL. DATE 02/18/2013 TOTAL DEPTH 12377 PERF.12342 - 18384

*07	11594	X	9384	-0-	-2210	-0-	718	1	7486	3	N	1073	1073	0			113
							1180	9									
*08	11470	X	8958	-0-	-2512	-0-	949	1	6905	3	N	1004	1004	0			113
							1104	9									
*09	11100	X	8750	-0-	-2350	-0-	694	1	6926	3	N	1027	1027	0			113
							1130	9									
*10	10633	X	8708	-0-	-1925	-0-	756	1	6827	3	N	1023	1023	0			113
							1125	9									
*11	9420	X	8062	-0-	-1358	-0-	810	1	6155	3	N	997	997	0			113
							1097	9									
*12	9393	X	7527	-0-	-1866	-0-	6417	3	1110	9	N	1009	1009	0			113
*01	9052	X	6821	-0-	-2231	-0-	5994	3	827	9	N	752	752	0			113
*02	8176	X	7113	-0-	-1063	-0-	5793	3	1320	9	N	1200	850	0	366	1	97
03	8711	X	7669	-0-	-1042	-0-	6642	3	1027	9	N	934	934	0			97
04	8070	X	7571	-0-	-499	-0-	6604	3	967	9	N	879	879	0			97

F. MALEK UNIT L WELL #: 2 RRCID -> 266297 COMPL. DATE 12/13/2012 TOTAL DEPTH 13041 PERF.13128 - 17549

*09	10886	X	10886	-0-	-0-	-0-	288	1	10187	3	N	374	365	1			186
							411	9									
*10	10850	X	9835	-0-	-1015	-0-	337	1	9082	3	N	378	366	1			198
							416	9									
11	11415	X	11415	-0-	-0-	-0-	326	1	10546	3	N	494	537	1			155
							543	9									
12	10850	X	9395	-0-	-1455	-0-	339	1	8454	3	N	547	547	1			155
							602	9									
01	10850	X	10714	-0-	-136	-0-	332	1	9934	3	N	407	369	1			193
							448	9									
*02	9800	X	9179	-0-	-621	-0-	305	1	8496	3	N	344	369	1			168
							378	9									
*03	11201	X	11201	-0-	-0-	-0-	392	1	10446	3	N	330	366	1			132
							363	9									
04	10500	X	8770	-0-	-1730	-0-	317	1	8064	3	N	354	367	1			119
							389	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT E WELL #: 1 RRCID -> 266451 COMPL. DATE 02/18/2013 TOTAL DEPTH 12665 PERF.12873 - 16895

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	T. A.	6705	-0-	6705	7437	566	1	5761	3	N	344	365	1			160
						378	9									
*10	T. A.	6132	-0-	6132	13569	523	1	5172	3	N	397	364	1			193
						437	9									
11	17777 X	4208	-0-	-13569	-0-	509	1	3174	3	N	477	540	1			130
						525	9									
12	456 X	456	-0-	-0-	-0-	456	1			N	-0-					130
01	6944 X	342	-0-	-6602	-0-	342	1			N	-0-					130
*02	6272 X	338	-0-	-5934	-0-	338	1			N	-0-					130
*03	6138 X	714	-0-	-5424	-0-	714	1			N	-0-					130
04	4200 X	338	-0-	-3862	-0-	338	1			N	-0-					130

ARNOLD UNIT B WELL #: 1 RRCID -> 266453 COMPL. DATE 03/10/2013 TOTAL DEPTH 12841 PERF.12914 - 17896

*07	11749 X	9837	-0-	-1912	-0-	204	1	9371	3	N	238	238	0			290
						262	9									
*08	10323 X	9971	-0-	-352	-0-	211	1	9511	3	N	226	226	0			290
						249	9									
*09	9990 X	9305	-0-	-685	-0-	220	1	8831	3	N	231	231	0			290
						254	9									
*10	10822 X	10822	-0-	-0-	-0-	226	1	10351	3	N	223	223	0			290
						245	9									
*11	9990 X	9786	-0-	-204	-0-	242	1	9307	3	N	215	215	0			290
						237	9									
*12	9982 X	9804	-0-	-178	-0-	305	1	9276	3	N	203	203	0			290
						223	9									
*01	10323 X	9384	-0-	-939	-0-	341	1	8793	3	N	227	134	0	176	1	207
						250	9									
*02	9324 X	8244	-0-	-1080	-0-	321	1	7707	3	N	196	196	0			207
						216	9									
03	10323 X	8736	-0-	-1587	-0-	386	1	8131	3	N	199	199	0			207
						219	9									
04	9780 X	7123	-0-	-2657	-0-	197	1	6694	3	N	211	211	0			207
						232	9									

F. MALEK UNIT Y WELL #: 1 RRCID -> 266478 COMPL. DATE 01/19/2013 TOTAL DEPTH 12455 PERF.12905 - 18496

*07	12028 X	11306	-0-	-722	-0-	9615	3	1691	9	N	1537	1329	0	177	1	268
*08	11842 X	10810	-0-	-1032	-0-	9392	3	1418	9	N	1289	1289	0			268
*09	11130 X	10215	-0-	-915	-0-	8874	3	1341	9	N	1219	1219	0			268
*10	11315 X	9974	-0-	-1341	-0-	8652	3	1322	9	N	1202	1202	0			268
*11	10950 X	9579	-0-	-1371	-0-	8274	3	1305	9	N	1186	1196	0			258
*12	11315 X	9897	-0-	-1418	-0-	8515	3	1382	9	N	1256	1256	0			258
*01	10819 X	9523	-0-	-1296	-0-	8221	3	1302	9	N	1184	1184	0			258
*02	9548 X	8501	-0-	-1047	-0-	7337	3	1164	9	N	1058	1058	0			258
03	9982 X	9252	-0-	-730	-0-	8035	3	1217	9	N	1106	1116	0	115	1	133
04	9570 X	5424	-0-	-4146	-0-	4708	3	716	9	N	651	651	0			133

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WERNLI UNIT A WELL #: 1 RRCID -> 266480 COMPL. DATE 01/19/2013 TOTAL DEPTH 12716 PERF.12820 - 17872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	12307	X	10279	-0-	-2028	-0-	463	1	9037	3	N	708	708	0			127
							779	9									
*08	10168	X	9670	-0-	-498	-0-	432	1	8501	3	N	670	670	0			127
							737	9									
*09	9840	X	9023	-0-	-817	-0-	514	1	7810	3	N	635	635	0			127
							699	9									
*10	10168	X	9096	-0-	-1072	-0-	372	1	8002	3	N	656	656	0			127
							722	9									
*11	9840	X	8622	-0-	-1218	-0-	305	1	7621	3	N	633	633	0			127
							696	9									
*12	10168	X	8477	-0-	-1691	-0-	306	1	7457	3	N	649	649	0			127
							714	9									
*01	9672	X	8515	-0-	-1157	-0-	306	1	7503	3	N	642	642	0			127
							706	9									
*02	8428	X	7439	-0-	-989	-0-	267	1	6605	3	N	515	515	0			127
							567	9									
03	9083	X	8021	-0-	-1062	-0-	276	1	7103	3	N	584	584	0			127
							642	9									
04	8610	X	7632	-0-	-978	-0-	256	1	6745	3	N	574	574	0			127
							631	9									

1893 OIL & GAS, LTD. UNIT A WELL #: 1 RRCID -> 266481 COMPL. DATE 10/29/2012 TOTAL DEPTH 12516 PERF.12387 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	11284	X	9897	-0-	-1387	-0-	214	1	8216	3	N	1334	1334	0			238
							1467	9									
*08	9501	X	9501	-0-	-0-	-0-	145	1	7934	3	N	1293	1293	0			238
							1422	9									
*09	9100	X	9100	-0-	-0-	-0-	323	1	7387	3	N	1264	1157	0	183	1	162
							1390	9									
*10	9104	X	9104	-0-	-0-	-0-	265	1	7483	3	N	1233	1233	0			162
							1356	9									
*11	8640	X	8601	-0-	-39	-0-	49	1	7237	3	N	1195	1195	0			162
							1315	9									
*12	8928	X	8837	-0-	-91	-0-	7	1	7468	3	N	1238	1238	0			162
							1362	9									
*01	8928	X	8572	-0-	-356	-0-	4	1	7251	3	N	1197	1197	0			162
							1317	9									
*02	8064	X	7094	-0-	-970	-0-	90	1	5957	3	N	952	952	0			162
							1047	9									
*03	8928	X	8069	-0-	-859	-0-	256	1	6794	3	N	926	926	0			162
							1019	9									
04	8610	X	8086	-0-	-524	-0-	108	1	6713	3	N	1150	277	0	735	1	300
							1265	9									

BETTY KENNEDY UNIT A WELL #: 1MW RRCID -> 266485 COMPL. DATE 07/31/2012 TOTAL DEPTH 12609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
PULLIN UNIT B WELL #: 1 RRCID -> 266490 COMPL. DATE 06/06/2012 TOTAL DEPTH 12798 PERF.12976 - 18047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	8261	X	8261	-0-	-0-	-0-	210	1	7479	3	N	520	531	1			115
							572	9									
*10	9119	X	9119	-0-	-0-	-0-	115	1	8369	3	N	577	541	1			151
							635	9									
*11	9226	X	9226	-0-	-0-	-0-	4	1	8807	3	N	377	367	1			161
							415	9									
*12	8504	X	8504	-0-	-0-	-0-	115	1	7728	3	N	601	549	1			213
							661	9									
01	8060	X	3368	-0-	-4692	-0-	3053	3	315	9	N	286	187	1			312
*02	7280	X	1242	-0-	-6038	-0-	1242	3			N	-0-	180	1			132
*03	8060	X	973	-0-	-7087	-0-	973	3			N	-0-					132
04	7800	X	754	-0-	-7046	-0-	566	3	188	9	N	171	179	1			123

WILLEKE UNIT A WELL #: 2 RRCID -> 266823 COMPL. DATE 10/08/2012 TOTAL DEPTH 13348 PERF.13665 - 19039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	9187	X	9187	-0-	-0-	-0-	383	1	6950	3	N	1685	1791	1			437
							1854	9									
*08	8681	X	8681	-0-	-0-	-0-	409	1	6549	3	N	1566	1787	1			216
							1723	9									
*09	11910	X	8615	-0-	-3295	-0-	408	1	6382	3	N	1659	1635	1			240
							1825	9									
*10	12307	X	9587	-0-	-2720	-0-	402	1	6998	3	N	1988	2018	1			210
							2187	9									
*11	11910	X	7628	-0-	-4282	-0-	319	1	5761	3	N	1407	1459	1			158
							1548	9									
*12	9176	X	7008	-0-	-2168	-0-	364	1	5225	3	N	1290	1278	1			170
							1419	9									
*01	9579	X	6483	-0-	-3096	-0-	542	1	4558	3	N	1257	924	1			503
							1383	9									
*02	8652	X	5677	-0-	-2975	-0-	406	1	4189	3	N	984	1293	1			194
							1082	9									
*03	9579	X	6747	-0-	-2832	-0-	445	1	4950	3	N	1229	1294	1			129
							1352	9									
04	7620	X	6309	-0-	-1311	-0-	379	1	4634	3	N	1178	1100	1			207
							1296	9									

SCHENDEL UNIT A 189 WELL #: 2 RRCID -> 266838 COMPL. DATE 08/30/2012 TOTAL DEPTH 13338 PERF.13750 - 18327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	10137	X	402	-0-	-9735	-0-	189	1	163	3	N	45	45	0			110
							50	9									
*08	7378	X	320	-0-	-7058	-0-	320	1			N	-0-					110
*09	7140	X	391	-0-	-6749	-0-	391	1			N	-0-					110
*10	16137	X	16137	-0-	-0-	-0-	444	1	12277	3	N	3105	2892	1			323
							3416	9									
*11	10296	X	10296	-0-	-0-	-0-	538	1	7570	3	N	1989	2003	1			309
							2188	9									
*12	9197	X	9197	-0-	-0-	-0-	838	1	6606	3	N	1594	1277	1			626
							1753	9									
*01	9001	X	9001	-0-	-0-	-0-	387	1	6520	3	N	1904	1653	0	722	1	155
							2094	9									
*02	7553	X	7553	-0-	-0-	-0-	294	1	5638	3	N	1474	1474	0			155
							1621	9									
*03	8039	X	8039	-0-	-0-	-0-	357	1	6260	3	N	1293	1293	0			155
							1422	9									
*04	7504	X	7504	-0-	-0-	-0-	372	1	5593	3	N	1399	1399	0			155
							1539	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPINN UNIT A WELL #: 1 RRCID -> 266841 COMPL. DATE 03/25/2014 TOTAL DEPTH 13256 PERF.13190 - 18426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	10765	X	10765	-0-	-0-	-0-	288	1	10277	3	N	182	182	1			166
							200	9									
*10	11005	X	10464	-0-	-541	-0-	223	1	9909	3	N	302	363	1			105
							332	9									
11	10650	X	9854	-0-	-796	-0-	47	1	9614	3	N	175	178	1			102
							193	9									
12	11005	X	10336	-0-	-669	-0-	195	1	9951	3	N	173	178	1			97
							190	9									
01	11005	X	10642	-0-	-363	-0-	119	1	10315	3	N	189	187	1			99
							208	9									
*02	9940	X	7968	-0-	-1972	-0-	64	1	7677	3	N	206	185	1			120
							227	9									
*03	10478	X	9023	-0-	-1455	-0-	12	1	8766	3	N	223	186	1			157
							245	9									
04	10290	X	9661	-0-	-629	-0-	9268	3	393	9	N	357	365	1			149

BETTY KENNEDY UNIT A WELL #: 3 RRCID -> 267401 COMPL. DATE 03/30/2014 TOTAL DEPTH 12553 PERF.12914 - 17468

*07	9362	X	8709	-0-	-653	-0-	7798	3	911	9	N	828	828	0			86
*08	8245	X	8245	-0-	-0-	-0-	35	1	7277	3	N	848	848	0			86
							933	9									
*09	7467	X	7467	-0-	-0-	-0-	136	1	6487	3	N	767	767	0			86
							844	9									
*10	7487	X	7487	-0-	-0-	-0-	6628	3	859	9	N	781	781	0			86
*11	6928	X	6928	-0-	-0-	-0-	6121	3	807	9	N	734	734	0			86
*12	7013	X	7013	-0-	-0-	-0-	6140	3	873	9	N	794	794	0			86
*01	6733	X	6733	-0-	-0-	-0-	5950	3	783	9	N	712	712	0			86
*02	6089	X	6089	-0-	-0-	-0-	5379	3	710	9	N	645	645	0			86
03	6422	X	6422	-0-	-0-	-0-	5715	3	707	9	N	643	643	0			86
*04	6531	X	6531	-0-	-0-	-0-	5711	3	820	9	N	745	540	0	184	1	107

PLOMERO RANCH WELL #: 5 RRCID -> 268755 COMPL. DATE 04/18/2013 TOTAL DEPTH 12297 PERF.12344 - 18482

11	6480	X	5647	-0-	-833	-0-	64	1	4810	3	N	703	899	1			125
							773	9									
12	6386	X	4574	-0-	-1812	-0-	8	1	3625	3	N	855	696	1			284
							941	9									
01	6386	X	4728	-0-	-1658	-0-	139	1	3769	3	N	745	883	1			146
							820	9									
02	5768	X	4283	-0-	-1485	-0-	302	1	3436	3	N	495	373	1			268
							545	9									
03	6045	X	4434	-0-	-1611	-0-	294	1	3655	3	N	441	554	1			155
							485	9									
04	5640	X	4629	-0-	-1011	-0-	266	1	3693	3	N	609	544	1			220
							670	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BETTY KENNEDY UNIT A WELL #: 1 RRCID -> 268756 COMPL. DATE 04/13/2014 TOTAL DEPTH 12519 PERF.12845 - 17772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	13237	X	9966	-0-	-3271	-0-	24	1	8924	3	N	925	925	0			182
							1018	9									
*08	9982	X	9532	-0-	-450	-0-	21	1	8510	3	N	910	910	0			182
							1001	9									
*09	9660	X	8489	-0-	-1171	-0-	6	1	7560	3	N	839	839	0			182
							923	9									
*10	9982	X	8390	-0-	-1592	-0-	4	1	7456	3	N	845	845	0			182
							930	9									
*11	9630	X	6776	-0-	-2854	-0-	9	1	5990	3	N	706	706	0			182
							777	9									
*12	9951	X	6449	-0-	-3502	-0-	13	1	5515	3	N	837	658	0	186	1	175
							921	9									
*01	9517	X	7094	-0-	-2423	-0-	18	1	6241	3	N	759	602	0	178	1	154
							835	9									
*02	7924	X	6236	-0-	-1688	-0-	8	1	5477	3	N	683	683	0			154
							751	9									
03	8401	X	6688	-0-	-1713	-0-	15	1	5903	3	N	700	700	0			154
							770	9									
04	6870	X	6762	-0-	-108	-0-	7	1	5989	3	N	696	696	0			154
							766	9									

BETTY KENNEDY UNIT A WELL #: 2 RRCID -> 268789 COMPL. DATE 04/18/2014 TOTAL DEPTH 12501 PERF.12862 - 17158

*07	8246	X	7088	-0-	-1158	-0-	6382	3	706	9	N	642	642	0			236
*08	5794	X	5794	-0-	-0-	-0-	5193	3	601	9	N	546	546	0			236
*09	6002	X	6002	-0-	-0-	-0-	5312	3	690	9	N	627	627	0			236
*10	6145	X	6145	-0-	-0-	-0-	5382	3	763	9	N	694	694	0			236
*11	5917	X	5917	-0-	-0-	-0-	84	1	5074	3	N	690	690	0			236
							759	9									
*12	5555	X	5555	-0-	-0-	-0-	4832	3	723	9	N	657	657	0			236
*01	5735	X	5735	-0-	-0-	-0-	5022	3	713	9	N	648	648	0			236
*02	5195	X	5195	-0-	-0-	-0-	4554	3	641	9	N	583	583	0			236
03	5149	X	5149	-0-	-0-	-0-	4569	3	580	9	N	527	527	0			236
*04	5578	X	5578	-0-	-0-	-0-	4934	3	644	9	N	585	585	0			236

1893 OIL & GAS, LTD. UNIT G WELL #: 1 RRCID -> 268796 COMPL. DATE 07/14/2014 TOTAL DEPTH 12854 PERF.12902 - 17516

*09	25800	X	22619	-0-	-3181	-0-	347	1	20930	3	N	1220	1083	1			776
							1342	9									
*10	26660	X	22595	-0-	-4065	-0-	407	1	21085	3	N	1003	1274	1			505
							1103	9									
11	25800	X	21593	-0-	-4207	-0-	447	1	19615	3	N	1392	1478	1			419
							1531	9									
12	25730	X	21215	-0-	-4515	-0-	476	1	19451	3	N	1171	1288	1			302
							1288	9									
01	24676	X	21302	-0-	-3374	-0-	470	1	19582	3	N	1136	1111	1			327
							1250	9									
*02	21112	X	19569	-0-	-1543	-0-	398	1	17553	3	N	1471	922	1			876
							1618	9									
*03	22599	X	20603	-0-	-1996	-0-	435	1	19072	3	N	996	1471	1			401
							1096	9									
04	21600	X	19258	-0-	-2342	-0-	404	1	17847	3	N	915	919	1			397
							1007	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BETTY KENNEDY UNIT B WELL #: 1 RRCID -> 268797 COMPL. DATE 04/07/2014 TOTAL DEPTH 12812 PERF.12691 - 17203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	15403	X	15403	-0-	-0-	-0-	14537	3	866	9	N	787	787	0			205
*08	13882	X	13882	-0-	-0-	-0-	13086	3	796	9	N	724	724	0			205
*09	12807	X	12807	-0-	-0-	-0-	12005	3	802	9	N	729	729	0			205
*10	13117	X	13117	-0-	-0-	-0-	12299	3	818	9	N	744	744	0			205
*11	12292	X	12292	-0-	-0-	-0-	11456	3	836	9	N	760	760	0			205
*12	11256	X	11256	-0-	-0-	-0-	10532	3	724	9	N	658	658	0			205
*01	11497	X	11497	-0-	-0-	-0-	10808	3	689	9	N	626	626	0			205
*02	9828	X	8876	-0-	-952	-0-	8361	3	515	9	N	468	468	0			205
03	11337	X	11337	-0-	-0-	-0-	10425	3	912	9	N	829	775	0	45	1	214
*04	10650	X	10650	-0-	-0-	-0-	9881	3	769	9	N	699	699	0			214

ELLIOTT UNIT A WELL #: 1 RRCID -> 268798 COMPL. DATE 05/23/2013 TOTAL DEPTH 12716 PERF.12981 - 17157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	17329	X	14790	-0-	-2539	-0-	217	1	14010	3	N	512	360	0	177	1	84
							563	9									
*08	13839	X	13839	-0-	-0-	-0-	218	1	13218	3	N	366	366	0			84
							403	9									
*09	13140	X	12735	-0-	-405	-0-	240	1	12134	3	N	328	328	0			84
							361	9									
*10	13578	X	13227	-0-	-351	-0-	245	1	12461	3	N	474	474	0			84
							521	9									
*11	13140	X	12064	-0-	-1076	-0-	49	1	11502	3	N	466	466	0			84
							513	9									
*12	13578	X	12013	-0-	-1565	-0-	11497	3	516	9	N	469	469	0			84
*01	13578	X	11542	-0-	-2036	-0-	100	1	10987	3	N	414	414	0			84
							455	9									
*02	11956	X	10052	-0-	-1904	-0-	151	1	9515	3	N	351	351	0			84
							386	9									
03	13237	X	11651	-0-	-1586	-0-	186	1	11072	3	N	357	357	0			84
							393	9									
04	12060	X	10094	-0-	-1966	-0-	181	1	9525	3	N	353	142	0	184	1	111
							388	9									

ED AND JACQUIE YANTA UNIT A WELL #: 1 RRCID -> 268970 COMPL. DATE 06/27/2014 TOTAL DEPTH 13148 PERF.13484 - 17708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	15841	X	11345	-0-	-4496	-0-	419	1	9005	3	N	1746	848	0	725	1	526
							1921	9									
*08	10772	X	10772	-0-	-0-	-0-	491	1	8430	3	N	1683	499	0	1270	1	440
							1851	9									
*09	10428	X	10428	-0-	-0-	-0-	575	1	8129	3	N	1567	43	0	1445	1	519
							1724	9									
*10	10618	X	10618	-0-	-0-	-0-	649	1	8027	3	N	1765	1829	1			455
							1942	9									
*11	9682	X	9682	-0-	-0-	-0-	476	1	7522	3	N	1531	423	0	1094	1	469
							1684	9									
*12	9739	X	9739	-0-	-0-	-0-	281	1	7601	3	N	1688	1688	0			469
							1857	9									
*01	9530	X	9530	-0-	-0-	-0-	102	1	7494	3	N	1758	1602	0	179	1	446
							1934	9									
*02	8218	X	8218	-0-	-0-	-0-	185	1	6575	3	N	1325	1150	0	184	1	437
							1458	9									
*03	9031	X	9031	-0-	-0-	-0-	10	1	7352	3	N	1517	1517	0			437
							1669	9									
*04	8516	X	8516	-0-	-0-	-0-	133	1	6811	3	N	1429	1429	0			437
							1572	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPEARY FAMILY TRUST UNIT A WELL #: 1 RRCID -> 268979 COMPL. DATE 01/16/2014 TOTAL DEPTH 13099 PERF.13491 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	5921	X	5696	-0-	-225	-0-	4715	3	981	9	N	892	915	1			273
*08	5373	X	5373	-0-	-0-	-0-	4630	3	743	9	N	675	53	0	731	1	164
*09	5379	X	5379	-0-	-0-	-0-	144	1	4149	3	N	987	919	1			232
							1086	9									
*10	5249	X	5249	-0-	-0-	-0-	200	1	4167	3	N	802	732	1			302
							882	9									
*11	4920	X	4906	-0-	-14	-0-	159	1	4055	3	N	629	729	1			202
							692	9									
*12	5084	X	4183	-0-	-901	-0-	80	1	3079	3	N	931	929	1			204
							1024	9									
*01	5084	X	4779	-0-	-305	-0-	91	1	3908	3	N	709	5	0	741	1	167
							780	9									
*02	4592	X	4079	-0-	-513	-0-	162	1	3195	3	N	656	558	1			265
							722	9									
*03	5084	X	4535	-0-	-549	-0-	197	1	3522	3	N	742	734	1			273
							816	9									
04	4920	X	4143	-0-	-777	-0-	110	1	3403	3	N	573	553	1			293
							630	9									

LIVINGSTON GAS UNIT WELL #: 2 RRCID -> 268999 COMPL. DATE 06/21/2014 TOTAL DEPTH 11895 PERF.12375 - 16452

*07	20088	X	7406	-0-	-12682	-0-	5944	3	1462	9	N	1329	1329	0			226
*08	9486	X	5433	-0-	-4053	-0-	4	1	4558	3	N	792	414	0	350	1	254
							871	9									
*09	9180	X	4793	-0-	-4387	-0-	3925	3	868	9	N	789	101	0	730	1	212
*10	9486	X	7438	-0-	-2048	-0-	6022	3	1416	9	N	1287	574	0	722	1	203
*11	9180	X	7404	-0-	-1776	-0-	138	1	6053	3	N	1103	1103	0			203
							1213	9									
*12	7409	X	6501	-0-	-908	-0-	44	1	5326	3	N	1028	895	0	182	1	154
							1131	9									
*01	7440	X	6322	-0-	-1118	-0-	5275	3	1047	9	N	952	952	0			154
*02	6916	X	5908	-0-	-1008	-0-	62	1	4921	3	N	841	841	0			154
							925	9									
03	7657	X	5380	-0-	-2277	-0-	4525	3	855	9	N	777	777	0			154
04	7410	X	4955	-0-	-2455	-0-	4181	3	774	9	N	704	704	0			154

BAILEY UNIT A WELL #: 1 RRCID -> 269105 COMPL. DATE 10/24/2013 TOTAL DEPTH 12858 PERF.12923 - 18397

*07	7942	X	7942	-0-	-0-	-0-	192	1	5920	3	N	1664	1406	0	183	1	184
							1830	9									
*08	8122	X	8122	-0-	-0-	-0-	194	1	6129	3	N	1635	1449	0	177	1	193
							1799	9									
*09	7323	X	7323	-0-	-0-	-0-	265	1	5754	3	N	1185	1185	0			193
							1304	9									
*10	7135	X	7135	-0-	-0-	-0-	317	1	5319	3	N	1363	1363	0			193
							1499	9									
*11	6507	X	6507	-0-	-0-	-0-	325	1	4776	3	N	1278	1278	0			193
							1406	9									
*12	6785	X	6785	-0-	-0-	-0-	305	1	5026	3	N	1322	1322	0			193
							1454	9									
*01	6344	X	6344	-0-	-0-	-0-	246	1	4680	3	N	1289	1289	0			193
							1418	9									
*02	5678	X	5678	-0-	-0-	-0-	86	1	4328	3	N	1149	1149	0			193
							1264	9									
*03	6553	X	6553	-0-	-0-	-0-	93	1	5087	3	N	1248	1248	0			193
							1373	9									
*04	5920	X	5920	-0-	-0-	-0-	73	1	4581	3	N	1151	1151	0			193
							1266	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BETTY KENNEDY UNIT A WELL #: 4 RRCID -> 269507 COMPL. DATE 04/02/2014 TOTAL DEPTH 12561 PERF.12650 - 17257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	13237	X	10625	-0-	-2612	-0-	483	1	9164	3	N	889	889	0			330
							978	9									
*08	13237	X	10026	-0-	-3211	-0-	428	1	8605	3	N	903	903	0			330
							993	9									
*09	12810	X	9944	-0-	-2866	-0-	371	1	8698	3	N	795	795	0			330
							875	9									
*10	12493	X	10439	-0-	-2054	-0-	317	1	9158	3	N	876	876	0			330
							964	9									
*11	10710	X	10246	-0-	-464	-0-	278	1	9052	3	N	833	833	0			330
							916	9									
*12	10633	X	9001	-0-	-1632	-0-	251	1	7868	3	N	802	802	0			330
							882	9									
*01	10447	X	9100	-0-	-1347	-0-	151	1	8021	3	N	844	657	0	183	1	334
							928	9									
*02	9576	X	8408	-0-	-1168	-0-	268	1	7572	3	N	516	516	0			334
							568	9									
03	10602	X	8851	-0-	-1751	-0-	371	1	7473	3	N	915	689	0	184	1	376
							1007	9									
04	10260	X	7482	-0-	-2778	-0-	390	1	6300	3	N	720	720	0			376
							792	9									

OLSON-BAKER UNIT WELL #: 2 RRCID -> 269840 COMPL. DATE 07/24/2014 TOTAL DEPTH 11856 PERF.12051 - 17489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	18631	X	16587	-0-	-2044	-0-	133	1	13376	3	N	2798	2798	0			134
							3078	9									
*08	16430	X	16430	-0-	-0-	-0-	107	1	13272	3	N	2774	2774	0			134
							3051	9									
*09	15557	X	15557	-0-	-0-	-0-	145	1	12627	3	N	2532	2532	0			134
							2785	9									
*10	15748	X	15748	-0-	-0-	-0-	347	1	12408	3	N	2721	2411	0	362	1	82
							2993	9									
*11	14871	X	14871	-0-	-0-	-0-	277	1	11874	3	N	2473	2473	0			82
							2720	9									
*12	15345	X	15067	-0-	-278	-0-	187	1	12150	3	N	2482	2482	0			82
							2730	9									
*01	15345	X	14548	-0-	-797	-0-	190	1	11725	3	N	2394	2394	0			82
							2633	9									
*02	14313	X	14313	-0-	-0-	-0-	169	1	11610	3	N	2304	2304	0			82
							2534	9									
03	15345	X	14875	-0-	-470	-0-	195	1	12188	3	N	2265	2265	0			82
							2492	9									
04	14850	X	13245	-0-	-1605	-0-	200	1	10656	3	N	2172	1953	0	184	1	117
							2389	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW WEST UNIT WELL #: 2 RRCID -> 269841 COMPL. DATE 08/06/2013 TOTAL DEPTH 11983 PERF.12320 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	20088	X	16565	-0-	-3523	-0-	86	1	13938	3	N	2310	2094	0	179	1	151
							2541	9									
*08	16384	X	16384	-0-	-0-	-0-	167	1	13723	3	N	2267	2267	0			151
							2494	9									
*09	15637	X	15637	-0-	-0-	-0-	28	1	13293	3	N	2105	1967	0	183	1	106
							2316	9									
*10	15996	X	15784	-0-	-212	-0-	47	1	13416	3	N	2110	2110	0			106
							2321	9									
*11	15480	X	14574	-0-	-906	-0-	62	1	12334	3	N	1980	1980	0			106
							2178	9									
*12	15996	X	14422	-0-	-1574	-0-	118	1	12090	3	N	2013	2013	0			106
							2214	9									
*01	15996	X	14118	-0-	-1878	-0-	62	1	11929	3	N	1934	1934	0			106
							2127	9									
*02	14448	X	7486	-0-	-6962	-0-	34	1	6333	3	N	1017	1017	0			106
							1119	9									
03	15779	X	4688	-0-	-11091	-0-	12	1	4191	3	N	441	441	0			106
							485	9									
*04	19051	X	19051	-0-	-0-	-0-	61	1	16547	3	N	2221	2064	0	171	1	92
							2443	9									

ARNOLD UNIT B WELL #: 2 RRCID -> 269842 COMPL. DATE 07/25/2013 TOTAL DEPTH 12837 PERF.12926 - 19106

*07	50034	X	44836	-0-	-5198	-0-	43238	3	1598	9	N	1453	1453	0			89
*08	48112	X	42954	-0-	-5158	-0-	41513	3	1441	9	N	1310	1310	0			89
*09	46560	X	40957	-0-	-5603	-0-	39608	3	1349	9	N	1226	1226	0			89
*10	44826	X	41298	-0-	-3528	-0-	17	1	39941	3	N	1218	1218	0			89
							1340	9									
*11	43380	X	38404	-0-	-4976	-0-	45	1	37079	3	N	1164	1164	0			89
							1280	9									
*12	44826	X	37896	-0-	-6930	-0-	64	1	36510	3	N	1202	1202	0			89
							1322	9									
*01	42966	X	37137	-0-	-5829	-0-	84	1	35762	3	N	1174	1174	0			89
							1291	9									
*02	38220	X	33783	-0-	-4437	-0-	78	1	32588	3	N	1015	1015	0			89
							1117	9									
03	41292	X	36276	-0-	-5016	-0-	79	1	35098	3	N	999	999	0			89
							1099	9									
04	38400	X	28535	-0-	-9865	-0-	37	1	27640	3	N	780	780	0			89
							858	9									

LIVE BEE UNIT A WELL #: 1 RRCID -> 269843 COMPL. DATE 07/30/2013 TOTAL DEPTH 12503 PERF.12612 - 19193

*07	10726	X	9314	-0-	-1412	-0-	479	1	7448	3	N	1261	1261	0			221
							1387	9									
*08	9206	X	9206	-0-	-0-	-0-	876	1	6992	3	N	1216	1216	0			221
							1338	9									
*09	8699	X	8699	-0-	-0-	-0-	2068	1	5390	3	N	1128	1128	0			221
							1241	9									
*10	8246	X	8239	-0-	-7	-0-	1483	1	5538	3	N	1107	1107	0			221
							1218	9									
*11	8025	X	8025	-0-	-0-	-0-	848	1	6034	3	N	1039	1039	0			221
							1143	9									
*12	8941	X	8941	-0-	-0-	-0-	645	1	6966	3	N	1209	1209	0			221
							1330	9									
*01	8722	X	8722	-0-	-0-	-0-	350	1	6994	3	N	1253	1096	0	179	1	199
							1378	9									
*02	7727	X	7727	-0-	-0-	-0-	10	1	6635	3	N	984	984	0			199
							1082	9									
03	8246	X	8034	-0-	-212	-0-	7046	3	988	9	N	898	898	0			199
04	7980	X	7746	-0-	-234	-0-	6532	3	1214	9	N	1104	917	0	182	1	204

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT H WELL #: 1 RRCID -> 270228 COMPL. DATE 08/13/2014 TOTAL DEPTH 12686 PERF.12996 - 17613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14508	X	14508	-0-	-0-	-0-	277	1	12011	3	N	2018	1838	1			387
							2220	9									
*10	13950	X	13720	-0-	-230	-0-	268	1	12034	3	N	1289	1466	1			210
							1418	9									
11	13500	X	13347	-0-	-153	-0-	40	1	11733	3	N	1431	1476	1			165
							1574	9									
12	13950	X	13683	-0-	-267	-0-	11452	3	2231	9	N	2028	2037	1			156
01	13950	X	12802	-0-	-1148	-0-	12	1	11129	3	N	1510	1483	1			183
							1661	9									
*02	12600	X	11710	-0-	-890	-0-	2	1	10029	3	N	1526	1113	1			596
							1679	9									
*03	13795	X	12331	-0-	-1464	-0-	292	1	10412	3	N	1479	1658	1			417
							1627	9									
04	13350	X	11858	-0-	-1492	-0-	496	1	9969	3	N	1266	1475	1			208
							1393	9									

MIXON UNIT A WELL #: 2 RRCID -> 270237 COMPL. DATE 05/23/2014 TOTAL DEPTH 12987 PERF.13468 - 17428

*07	9021	X	7399	-0-	-1622	-0-	250	1	5757	3	N	1265	1265	0			168
							1392	9									
*08	6913	X	5639	-0-	-1274	-0-	279	1	4148	3	N	1102	1102	0			168
							1212	9									
*09	6690	X	5593	-0-	-1097	-0-	257	1	4004	3	N	1211	944	0	183	1	252
							1332	9									
*10	6913	X	5983	-0-	-930	-0-	303	1	4008	3	N	1520	1520	0			252
							1672	9									
*11	6690	X	5062	-0-	-1628	-0-	313	1	3276	3	N	1339	1339	0			252
							1473	9									
*12	6913	X	3525	-0-	-3388	-0-	417	1	1668	3	N	1309	1309	0			252
							1440	9									
*01	5983	X	5706	-0-	-277	-0-	469	1	3825	3	N	1284	1284	0			252
							1412	9									
*02	5404	X	4628	-0-	-776	-0-	388	1	3034	3	N	1096	1096	0			252
							1206	9									
*03	5983	X	4604	-0-	-1379	-0-	319	1	2989	3	N	1178	1178	0			252
							1296	9									
04	5520	X	4882	-0-	-638	-0-	36	1	3600	3	N	1133	1133	0			252
							1246	9									

MIXON UNIT A WELL #: 3 RRCID -> 270245 COMPL. DATE 05/24/2014 TOTAL DEPTH 12944 PERF.13329 - 17618

*07	8370	X	7034	-0-	-1336	-0-	5345	3	1689	9	N	1535	1329	0	177	1	206
*08	7092	X	7092	-0-	-0-	-0-	5469	3	1623	9	N	1475	1475	0			206
*09	6732	X	6732	-0-	-0-	-0-	5438	3	1294	9	N	1176	1091	0	181	1	110
*10	9092	X	9092	-0-	-0-	-0-	7315	3	1777	9	N	1615	1615	0			110
*11	7800	X	7800	-0-	-0-	-0-	6241	3	1559	9	N	1417	1417	0			110
*12	7428	X	7428	-0-	-0-	-0-	5881	3	1547	9	N	1406	1406	0			110
*01	6732	X	6732	-0-	-0-	-0-	5285	3	1447	9	N	1315	1315	0			110
*02	5740	X	5602	-0-	-138	-0-	4341	3	1261	9	N	1146	1146	0			110
*03	6355	X	5974	-0-	-381	-0-	4612	3	1362	9	N	1238	1238	0			110
*04	6238	X	6238	-0-	-0-	-0-	5026	3	1212	9	N	1102	726	0	368	1	118

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A WELL #: G 2 RRCID -> 270247 COMPL. DATE 09/06/2013 TOTAL DEPTH 12885 PERF.13291 - 17526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	7440	X	6279	-0-	-1161	-0-	375	1	4350	3	N	1413	93	0	1433	1	191
							1554	9									
*08	6525	X	6525	-0-	-0-	-0-	322	1	4473	3	N	1573	234	0	1255	1	275
							1730	9									
*09	5719	X	5719	-0-	-0-	-0-	338	1	3983	3	N	1271	1272	1			274
							1398	9									
*10	4865	X	4865	-0-	-0-	-0-	353	1	3147	3	N	1241	1261	1			254
							1365	9									
*11	4320	X	4060	-0-	-260	-0-	365	1	2560	3	N	1032	461	0	560	1	265
							1135	9									
*12	6615	X	6615	-0-	-0-	-0-	332	1	4385	3	N	1725	1725	0			265
							1898	9									
*01	4728	X	4728	-0-	-0-	-0-	41	1	3193	3	N	1358	1358	0			265
							1494	9									
*02	4032	X	3982	-0-	-50	-0-	28	1	2785	3	N	1063	1063	0			265
							1169	9									
*03	4951	X	4951	-0-	-0-	-0-	21	1	3568	3	N	1238	1238	0			265
							1362	9									
*04	5234	X	5234	-0-	-0-	-0-	13	1	3767	3	N	1322	1322	0			265
							1454	9									

F. MALEK UNIT L WELL #: 3 RRCID -> 270418 COMPL. DATE 10/28/2014 TOTAL DEPTH 12947 PERF.13231 - 17184

*09	16320	X	15551	-0-	-769	-0-	337	1	14675	3	N	490	733	1			92
							539	9									
*10	16864	X	15760	-0-	-1104	-0-	66	1	14577	3	N	1015	739	1			368
							1117	9									
11	16320	X	14170	-0-	-2150	-0-	4	1	13532	3	N	576	739	1			205
							634	9									
12	16833	X	16727	-0-	-106	-0-	1	1	15561	3	N	1059	1114	1			150
							1165	9									
01	16616	X	15581	-0-	-1035	-0-	14570	3	1011	9	N	919	748	1			321
*02	14504	X	13259	-0-	-1245	-0-	46	1	12433	3	N	709	551	1			479
							780	9									
*03	16740	X	13812	-0-	-2928	-0-	4	1	13170	3	N	580	927	1			132
							638	9									
04	16200	X	11776	-0-	-4424	-0-	161	1	10808	3	N	734	740	1			126
							807	9									

KOERNER UNIT A WELL #: 1 RRCID -> 270442 COMPL. DATE 10/15/2014 TOTAL DEPTH 13273 PERF.13545 - 17512

*09	18210	X	15173	-0-	-3037	-0-	498	1	14269	3	N	369	363	1			259
							406	9									
*10	18073	X	15743	-0-	-2330	-0-	667	1	14859	3	N	197	183	1			273
							217	9									
11	16830	X	16258	-0-	-572	-0-	947	1	14928	3	N	348	349	1			272
							383	9									
12	16523	X	15781	-0-	-742	-0-	1030	1	14540	3	N	192	186	1			278
							211	9									
01	15841	X	14391	-0-	-1450	-0-	875	1	13516	3	N	-0-					278
*02	15176	X	11523	-0-	-3653	-0-	536	1	10805	3	N	165	174	1			269
							182	9									
*03	16802	X	13460	-0-	-3342	-0-	574	1	12490	3	N	360	366	1			263
							396	9									
04	16260	X	11834	-0-	-4426	-0-	451	1	11199	3	N	167	179	1			251
							184	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT D WELL #: 2 RRCID -> 270443 COMPL. DATE 07/28/2014 TOTAL DEPTH 12033 PERF.12568 - 17935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	12772	X	583	-0-	-12189	-0-	6	1	393	3	N	167	167	0			111
							184	9									
*08	T. A.		18096	-0-	18096	18096	26	1	15075	3	N	2723	2723	0			111
							2995	9									
*09	T. A.		12686	-0-	12686	30782	209	1	10091	3	N	2169	1976	0	178	1	126
							2386	9									
*10	T. A.		11098	-0-	11098	41880	410	1	8581	3	N	1915	1915	0			126
							2107	9									
*11	51930	X	10050	-0-	-41880	-0-	312	1	7758	3	N	1800	1800	0			126
							1980	9									
*12	10187	X	10187	-0-	-0-	-0-	311	1	7821	3	N	1868	1868	0			126
							2055	9									
*01	15593	X	7479	-0-	-8114	-0-	219	1	6008	3	N	1138	1138	0			126
							1252	9									
*02	11844	X	9396	-0-	-2448	-0-	235	1	7453	3	N	1553	1553	0			126
							1708	9									
03	11098	X	9180	-0-	-1918	-0-	267	1	7176	3	N	1579	1579	0			126
							1737	9									
04	9990	X	8458	-0-	-1532	-0-	239	1	6590	3	N	1481	1481	0			126
							1629	9									

F. MALEK UNIT R WELL #: 2 RRCID -> 270478 COMPL. DATE 09/10/2014 TOTAL DEPTH 12772 PERF.12956 - 18002

*09	11071	X	11071	-0-	-0-	-0-	262	1	9839	3	N	882	731	1			559
							970	9									
*10	11064	X	11064	-0-	-0-	-0-	136	1	10066	3	N	784	1094	1			249
							862	9									
11	10500	X	10014	-0-	-486	-0-	84	1	9113	3	N	743	734	1			258
							817	9									
12	10850	X	10605	-0-	-245	-0-	293	1	8928	3	N	1258	1107	1			409
							1384	9									
01	11193	X	11193	-0-	-0-	-0-	363	1	9539	3	N	1174	1086	1			497
							1291	9									
*02	9800	X	9658	-0-	-142	-0-	130	1	8857	3	N	610	739	1			368
							671	9									
*03	10850	X	9591	-0-	-1259	-0-	106	1	8779	3	N	642	552	1			458
							706	9									
*04	11245	X	11245	-0-	-0-	-0-	248	1	10049	3	N	862	916	1			404
							948	9									

GROSS UNIT WELL #: 2 RRCID -> 270873 COMPL. DATE 07/23/2014 TOTAL DEPTH 12801 PERF.13072 - 17679

*07	12214	X	11611	-0-	-603	-0-	229	1	9105	3	N	2070	1855	0	182	1	204
							2277	9									
*08	11853	X	11853	-0-	-0-	-0-	220	1	9572	3	N	1874	1874	0			204
							2061	9									
*09	11325	X	11325	-0-	-0-	-0-	217	1	9047	3	N	1874	1778	0	174	1	126
							2061	9									
*10	11079	X	11079	-0-	-0-	-0-	236	1	8849	3	N	1813	1813	0			126
							1994	9									
*11	10306	X	10306	-0-	-0-	-0-	244	1	8162	3	N	1727	1727	0			126
							1900	9									
*12	9263	X	9263	-0-	-0-	-0-	212	1	7236	3	N	1650	1650	0			126
							1815	9									
*01	9050	X	9050	-0-	-0-	-0-	54	1	7174	3	N	1656	1656	0			126
							1822	9									
*02	7638	X	7638	-0-	-0-	-0-	122	1	6072	3	N	1313	1313	0			126
							1444	9									
*03	9579	X	9579	-0-	-0-	-0-	72	1	7746	3	N	1601	1601	0			126
							1761	9									
*04	8860	X	8860	-0-	-0-	-0-	62	1	7108	3	N	1536	1536	0			126
							1690	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT I WELL #: 1 RRCID -> 270899 COMPL. DATE 07/03/2014 TOTAL DEPTH 12665 PERF.12613 - 18604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	9715	X	9715	-0-	-0-	-0-	4	1	8024	3	N	1534	1457	1			232
							1687	9									
*10	10537	X	10537	-0-	-0-	-0-	22	1	8370	3	N	1950	1825	1			357
							2145	9									
11	9540	X	9313	-0-	-227	-0-	42	1	7571	3	N	1545	1659	1			243
							1700	9									
12	9858	X	9117	-0-	-741	-0-	173	1	7197	3	N	1588	1461	1			370
							1747	9									
01	9858	X	9045	-0-	-813	-0-	197	1	7048	3	N	1636	1469	1			537
							1800	9									
*02	8904	X	7994	-0-	-910	-0-	115	1	6453	3	N	1296	1474	1			359
							1426	9									
*03	9858	X	8602	-0-	-1256	-0-	6997	3	1605	9	N	1459	1287	1			531
04	9300	X	8473	-0-	-827	-0-	6960	3	1513	9	N	1375	1458	1			448

1893 OIL & GAS, LTD. UNIT A WELL #: 2 RRCID -> 270915 COMPL. DATE 09/11/2014 TOTAL DEPTH 12575 PERF.12740 - 17905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	16585	X	14242	-0-	-2343	-0-	185	1	12102	3	N	1777	1777	0			317
							1955	9									
*08	15748	X	15748	-0-	-0-	-0-	212	1	13432	3	N	1913	1913	0			317
							2104	9									
*09	14166	X	14166	-0-	-0-	-0-	232	1	12159	3	N	1614	1449	0	362	1	120
							1775	9									
*10	13944	X	13944	-0-	-0-	-0-	245	1	11871	3	N	1662	1662	0			120
							1828	9									
*11	12821	X	12821	-0-	-0-	-0-	230	1	10917	3	N	1522	1522	0			120
							1674	9									
*12	13105	X	13105	-0-	-0-	-0-	228	1	11104	3	N	1612	1612	0			120
							1773	9									
*01	12595	X	12595	-0-	-0-	-0-	234	1	10587	3	N	1613	1613	0			120
							1774	9									
*02	11228	X	11118	-0-	-110	-0-	205	1	9432	3	N	1346	1346	0			120
							1481	9									
03	12431	X	11817	-0-	-614	-0-	227	1	10146	3	N	1313	1313	0			120
							1444	9									
04	12030	X	11153	-0-	-877	-0-	216	1	9295	3	N	1493	1339	0	183	1	91
							1642	9									

LIVE BEE UNIT B WELL #: 1 RRCID -> 270917 COMPL. DATE 08/08/2014 TOTAL DEPTH 12637 PERF.12671 - 19155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	17422	X	14560	-0-	-2862	-0-	311	1	12295	3	N	1776	1776	0			194
							1954	9									
*08	14143	X	14143	-0-	-0-	-0-	319	1	11898	3	N	1751	1751	0			194
							1926	9									
*09	13382	X	13382	-0-	-0-	-0-	369	1	11269	3	N	1585	1585	0			194
							1744	9									
*10	13237	X	12906	-0-	-331	-0-	318	1	10792	3	N	1633	1633	0			194
							1796	9									
*11	12810	X	12411	-0-	-399	-0-	322	1	10306	3	N	1621	1621	0			194
							1783	9									
*12	13237	X	12285	-0-	-952	-0-	272	1	10231	3	N	1620	1620	0			194
							1782	9									
*01	13237	X	12337	-0-	-900	-0-	307	1	10261	3	N	1608	1608	0			194
							1769	9									
*02	11956	X	10759	-0-	-1197	-0-	283	1	8944	3	N	1393	1393	0			194
							1532	9									
03	12896	X	11401	-0-	-1495	-0-	308	1	9462	3	N	1483	1351	0			326
							1631	9									
04	12420	X	10652	-0-	-1768	-0-	300	1	8847	3	N	1368	1370	0	183	1	141
							1505	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KAREN KENNEDY UNIT B WELL #: 1 RRCID -> 271125 COMPL. DATE 02/28/2015 TOTAL DEPTH 12759 PERF.12704 - 19052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	46283 X	40832	-0-	-5451	-0-	28	1	37516	3	N	2989	2989	0			279
						3288	9									
*08	42924 X	42924	-0-	-0-	-0-	56	1	39509	3	N	3054	3054	0			279
						3359	9									
*09	40835 X	40835	-0-	-0-	-0-	67	1	37634	3	N	2849	2849	0			279
						3134	9									
*10	40325 X	40325	-0-	-0-	-0-	37217	3	3108	9	N	2825	2825	0			279
*11	38010 X	37670	-0-	-340	-0-	34773	3	2897	9	N	2634	2634	0			279
*12	39277 X	36460	-0-	-2817	-0-	33569	3	2891	9	N	2628	2628	0			279
*01	39277 X	35822	-0-	-3455	-0-	32965	3	2857	9	N	2597	2597	0			279
*02	35476 X	30704	-0-	-4772	-0-	28227	3	2477	9	N	2252	2252	0			279
03	39277 X	32807	-0-	-6470	-0-	41	1	30226	3	N	2309	2330	0	184	1	74
						2540	9									
04	37680 X	30353	-0-	-7327	-0-	147	1	27702	3	N	2276	2276	0			74
						2504	9									

OLSON-BAKER UNIT WELL #: 3 RRCID -> 271130 COMPL. DATE 07/27/2014 TOTAL DEPTH 11852 PERF.12057 - 16143

*07	13640 X	11620	-0-	-2020	-0-	168	1	9906	3	N	1405	1195	0	182	1	182
						1546	9									
*08	11067 X	11027	-0-	-40	-0-	164	1	9370	3	N	1357	1357	0			182
						1493	9									
*09	10710 X	10234	-0-	-476	-0-	152	1	8681	3	N	1274	1274	0			182
						1401	9									
*10	11067 X	10393	-0-	-674	-0-	169	1	8804	3	N	1291	1291	0			182
						1420	9									
*11	10710 X	9588	-0-	-1122	-0-	109	1	8015	3	N	1331	1331	0			182
						1464	9									
*12	12481 X	12481	-0-	-0-	-0-	208	1	10697	3	N	1433	1433	0			182
						1576	9									
*01	13823 X	13823	-0-	-0-	-0-	338	1	12016	3	N	1335	1335	0			182
						1469	9									
*02	11109 X	11109	-0-	-0-	-0-	254	1	9668	3	N	1079	1079	0			182
						1187	9									
03	11067 X	10734	-0-	-333	-0-	216	1	9395	3	N	1021	1021	0			182
						1123	9									
04	10710 X	10533	-0-	-177	-0-	170	1	9165	3	N	1089	1089	0			182
						1198	9									

SPINN UNIT A WELL #: 2 RRCID -> 271443 COMPL. DATE 02/21/2014 TOTAL DEPTH 12966 PERF.13601 - 18485

*09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	89
*10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	89
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	89
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	89
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	89
*02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	89
*03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	89
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	89

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
PULLIN UNIT B WELL #: 2 RRCID -> 271527 COMPL. DATE 08/15/2014 TOTAL DEPTH 12951 PERF.13146 - 18774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	5438	X	5438	-0-	-0-	-0-	374	1	4710	3	N	322	368	1			223
							354	9									
*10	5301	X	4747	-0-	-554	-0-	379	1	3884	3	N	440	356	1			307
							484	9									
11	8379	X	8379	-0-	-0-	-0-	345	1	7476	3	N	507	548	1			266
							558	9									
12	7379	X	7379	-0-	-0-	-0-	336	1	6509	3	N	485	374	1			377
							534	9									
01	5301	X	5147	-0-	-154	-0-	323	1	4557	3	N	243	374	1			246
							267	9									
*02	4788	X	2907	-0-	-1881	-0-	302	1	2387	3	N	198	185	1			259
							218	9									
*03	7391	X	7391	-0-	-0-	-0-	319	1	6732	3	N	309	185	1			383
							340	9									
*04	6174	X	6174	-0-	-0-	-0-	380	1	5317	3	N	434	540	1			277
							477	9									

1893 OIL & GAS, LTD. UNIT D WELL #: 1 RRCID -> 271530 COMPL. DATE 09/07/2014 TOTAL DEPTH 12650 PERF.12858 - 18449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	21762	X	17544	-0-	-4218	-0-	86	1	15505	3	N	1775	1775	0			231
							1953	9									
*08	16935	X	16935	-0-	-0-	-0-	14987	3	1948	9	N	1771	1771	0			231
*09	16183	X	16183	-0-	-0-	-0-	14325	3	1858	9	N	1689	1689	0			231
*10	16642	X	16642	-0-	-0-	-0-	1	1	14720	3	N	1746	1746	0			231
							1921	9									
*11	16080	X	15633	-0-	-447	-0-	13831	3	1802	9	N	1638	1638	0			231
*12	16616	X	16297	-0-	-319	-0-	14447	3	1850	9	N	1682	890	0	745	1	278
*01	16616	X	15896	-0-	-720	-0-	14139	3	1757	9	N	1597	1415	0	369	1	91
*02	15008	X	14164	-0-	-844	-0-	12546	3	1618	9	N	1471	1471	0			91
03	16616	X	14765	-0-	-1851	-0-	13223	3	1542	9	N	1402	1402	0			91
04	15780	X	13806	-0-	-1974	-0-	5	1	12066	3	N	1577	1432	0	182	1	54
							1735	9									

1893 OIL & GAS, LTD. UNIT J WELL #: 1 RRCID -> 271607 COMPL. DATE 08/11/2014 TOTAL DEPTH 13037 PERF.13441 - 17396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	19230	X	17895	-0-	-1335	-0-	437	1	17071	3	N	352	363	1			97
							387	9									
*10	19871	X	18109	-0-	-1762	-0-	470	1	17234	3	N	368	361	1			104
							405	9									
11	19230	X	17099	-0-	-2131	-0-	456	1	16179	3	N	422	365	1			161
							464	9									
12	19344	X	16964	-0-	-2380	-0-	472	1	16133	3	N	326	367	1			120
							359	9									
01	18786	X	16002	-0-	-2784	-0-	395	1	15216	3	N	355	369	1			106
							391	9									
*02	16716	X	13895	-0-	-2821	-0-	123	1	13365	3	N	370	363	1			113
							407	9									
*03	18104	X	15280	-0-	-2824	-0-	14363	3	917	9	N	834	552	1			395
04	17100	X	14169	-0-	-2931	-0-	13760	3	409	9	N	372	550	1			217

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT D WELL #: 2 RRCID -> 271609 COMPL. DATE 03/06/2015 TOTAL DEPTH 12704 PERF.13165 - 18432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	23870	X	23870	-0-	-0-	-0-	3	1	21533	3	N	2122	2122	0			52
							2334	9									
*08	22123	X	22123	-0-	-0-	-0-	2	1	20017	3	N	1913	1913	0			52
							2104	9									
*09	19240	X	19240	-0-	-0-	-0-	17359	3	1881	9	N	1710	1710	0			52
*10	18864	X	18864	-0-	-0-	-0-	70	1	16913	3	N	1710	1710	0			52
							1881	9									
*11	16809	X	16809	-0-	-0-	-0-	217	1	14857	3	N	1577	1577	0			52
							1735	9									
*12	16938	X	16938	-0-	-0-	-0-	159	1	15063	3	N	1560	1560	0			52
							1716	9									
*01	16616	X	16208	-0-	-408	-0-	18	1	14548	3	N	1493	1493	0			52
							1642	9									
*02	15008	X	13665	-0-	-1343	-0-	11	1	12301	3	N	1230	1230	0			52
							1353	9									
03	16616	X	13719	-0-	-2897	-0-	35	1	12512	3	N	1065	1065	0			52
							1172	9									
04	16080	X	12781	-0-	-3299	-0-	177	1	11194	3	N	1282	895	0	366	1	73
							1410	9									

BAKER FAMILY TRUST WELL #: 4 RRCID -> 271610 COMPL. DATE 03/02/2015 TOTAL DEPTH 12602 PERF.12451 - 17735

*07	41261	X	34558	-0-	-6703	-0-	32799	3	1759	9	N	1599	1599	0			192
*08	36518	X	32000	-0-	-4518	-0-	30450	3	1550	9	N	1409	1409	0			192
*09	35340	X	31808	-0-	-3532	-0-	30203	3	1605	9	N	1459	1459	0			192
*10	36518	X	30835	-0-	-5683	-0-	29439	3	1396	9	N	1269	1269	0			192
*11	35340	X	28185	-0-	-7155	-0-	26863	3	1322	9	N	1202	848	0	356	1	190
*12	34565	X	21684	-0-	-12881	-0-	20918	3	766	9	N	696	696	0			190
*01	32860	X	24445	-0-	-8415	-0-	23375	3	1070	9	N	973	833	0	140	1	190
*02	29680	X	21646	-0-	-8034	-0-	20515	3	1131	9	N	1028	1028	0			190
03	30845	X	23276	-0-	-7569	-0-	22107	3	1169	9	N	1063	1063	0			190
04	28200	X	22260	-0-	-5940	-0-	21109	3	1151	9	N	1046	1046	0			190

1893 OIL & GAS, LTD. UNIT B WELL #: 2 RRCID -> 271846 COMPL. DATE 09/25/2014 TOTAL DEPTH 12824 PERF.13362 - 17930

*09	9180	X	8932	-0-	-248	-0-	322	1	7595	3	N	923	917	1			260
							1015	9									
*10	9486	X	8985	-0-	-501	-0-	188	1	7746	3	N	955	917	1			298
							1051	9									
11	9180	X	8271	-0-	-909	-0-	279	1	7113	3	N	799	727	1			370
							879	9									
12	9486	X	7510	-0-	-1976	-0-	341	1	6124	3	N	950	1105	1			215
							1045	9									
01	9331	X	7575	-0-	-1756	-0-	335	1	6260	3	N	891	723	1			383
							980	9									
*02	8344	X	7493	-0-	-851	-0-	289	1	6401	3	N	730	546	1			567
							803	9									
*03	8990	X	8094	-0-	-896	-0-	320	1	7058	3	N	651	916	1			302
							716	9									
04	8280	X	7580	-0-	-700	-0-	306	1	6428	3	N	769	908	1			163
							846	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KOERNER UNIT B WELL #: 2 RRCID -> 272094 COMPL. DATE 10/13/2014 TOTAL DEPTH 13169 PERF.13398 - 19825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	18498	X	18498	-0-	-0-	-0-	804	1	17305	3	N	354	548	1			215
							389	9									
*10	21096	X	21096	-0-	-0-	-0-	915	1	19350	3	N	755	732	1			238
							831	9									
11	18318	X	18318	-0-	-0-	-0-	852	1	16915	3	N	501	549	1			190
							551	9									
12	18290	X	14538	-0-	-3752	-0-	732	1	13396	3	N	373	369	1			194
							410	9									
01	22379	X	22379	-0-	-0-	-0-	632	1	21090	3	N	597	555	1			236
							657	9									
*02	18830	X	18830	-0-	-0-	-0-	468	1	17728	3	N	576	552	1			260
							634	9									
*03	22220	X	22220	-0-	-0-	-0-	494	1	20719	3	N	915	926	1			249
							1007	9									
*04	24044	X	24044	-0-	-0-	-0-	332	1	22760	3	N	865	666	1			448
							952	9									

ESKEW EAST WELL #: 2 RRCID -> 272125 COMPL. DATE 03/04/2015 TOTAL DEPTH 12617 PERF.12690 - 18026

*07	39246	X	35629	-0-	-3617	-0-	33850	3	1779	9	N	1617	1426	0	182	1	171
*08	42315	X	35184	-0-	-7131	-0-	33557	3	1627	9	N	1479	1479	0			171
*09	40950	X	33551	-0-	-7399	-0-	31919	3	1632	9	N	1484	1484	0			171
*10	42315	X	30482	-0-	-11833	-0-	28925	3	1557	9	N	1415	1415	0			171
*11	36300	X	28396	-0-	-7904	-0-	26810	3	1586	9	N	1442	1271	0	179	1	163
*12	35185	X	18794	-0-	-16391	-0-	17699	3	1095	9	N	995	995	0			163
*01	35185	X	30448	-0-	-4737	-0-	29028	3	1420	9	N	1291	1266	0	47	1	141
*02	31304	X	29003	-0-	-2301	-0-	27729	3	1274	9	N	1158	1158	0			141
03	31128	X	31128	-0-	-0-	-0-	29747	3	1381	9	N	1255	1255	0			141
*04	29180	X	29180	-0-	-0-	-0-	27814	3	1366	9	N	1242	1242	0			141

KOERNER UNIT B WELL #: 1 RRCID -> 272134 COMPL. DATE 10/14/2014 TOTAL DEPTH 13183 PERF.13526 - 20000

*09	17700	X	16571	-0-	-1129	-0-	16145	3	426	9	N	387	366	1			169
*10	18290	X	16683	-0-	-1607	-0-	15997	3	686	9	N	624	550	1			243
11	17700	X	15179	-0-	-2521	-0-	14884	3	295	9	N	268	365	1			146
12	17639	X	15168	-0-	-2471	-0-	14361	3	807	9	N	734	742	1			138
01	17205	X	14288	-0-	-2917	-0-	13897	3	391	9	N	355	367	1			126
*02	15456	X	11808	-0-	-3648	-0-	11378	3	430	9	N	391	370	1			147
*03	16678	X	13119	-0-	-3559	-0-	12230	3	889	9	N	808	555	1			400
04	15180	X	11968	-0-	-3212	-0-	3	1	11485	3	N	436	713	1			123
							480	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MARLENE OLSON WELL #: 3 RRCID -> 272136 COMPL. DATE 11/17/2015 TOTAL DEPTH 12287 PERF.12768 - 20275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	36425	X	28543	-0-	-7882	-0-	90	1	26562	3	N	1719	1719	0			127
							1891	9									
*08	30287	X	26937	-0-	-3350	-0-	114	1	24887	3	N	1760	1760	0			127
							1936	9									
*09	29310	X	24316	-0-	-4994	-0-	45	1	22510	3	N	1601	1601	0			127
							1761	9									
*10	30287	X	21524	-0-	-8763	-0-	2	1	19905	3	N	1470	1470	0			127
							1617	9									
*11	29310	X	18934	-0-	-10376	-0-	8	1	17463	3	N	1330	1330	0			127
							1463	9									
*12	28179	X	5146	-0-	-23033	-0-	48	1	4902	3	N	178	178	0			127
							196	9									
*01	26288	X	22064	-0-	-4224	-0-	66	1	20298	3	N	1545	1371	0	184	1	117
							1700	9									
*02	18760	X	17212	-0-	-1548	-0-	80	1	15926	3	N	1096	1096	0			117
							1206	9									
03	17672	X	17672	-0-	-0-	-0-	54	1	16387	3	N	1119	1119	0			117
							1231	9									
04	21360	X	16143	-0-	-5217	-0-	280	1	14702	3	N	1055	1055	0			117
							1161	9									

1893 OIL & GAS, LTD., UNIT E WELL #: 2 RRCID -> 272137 COMPL. DATE 10/31/2014 TOTAL DEPTH 12666 PERF.13019 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	20550	X	18930	-0-	-1620	-0-	320	1	16259	3	N	2137	2353	1			390
							2351	9									
*10	21235	X	17521	-0-	-3714	-0-	359	1	15543	3	N	1472	1641	1			221
							1619	9									
11	20550	X	16617	-0-	-3933	-0-	360	1	14244	3	N	1830	1844	1			207
							2013	9									
12	21235	X	16800	-0-	-4435	-0-	374	1	14066	3	N	2145	2214	1			138
							2360	9									
01	20553	X	16752	-0-	-3801	-0-	367	1	14132	3	N	2048	1846	1			340
							2253	9									
*02	17668	X	14930	-0-	-2738	-0-	299	1	12823	3	N	1644	1471	1			513
							1808	9									
*03	17515	X	16243	-0-	-1272	-0-	205	1	14129	3	N	1735	2017	1			231
							1909	9									
04	16620	X	14857	-0-	-1763	-0-	194	1	13123	3	N	1400	1465	1			166
							1540	9									

TAYLOR FARMS, INC. WELL #: 2 RRCID -> 272307 COMPL. DATE 09/14/2014 TOTAL DEPTH 12484 PERF.12647 - 17911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	12338	X	9390	-0-	-2948	-0-	160	1	7681	3	N	1408	1408	0			52
							1549	9									
*08	8728	X	8728	-0-	-0-	-0-	105	1	7201	3	N	1293	1293	0			52
							1422	9									
*09	8272	X	8272	-0-	-0-	-0-	111	1	6795	3	N	1242	1242	0			52
							1366	9									
*10	8525	X	7991	-0-	-534	-0-	70	1	6576	3	N	1223	1223	0			52
							1345	9									
*11	8250	X	7352	-0-	-898	-0-	133	1	5939	3	N	1164	1164	0			52
							1280	9									
*12	8525	X	6908	-0-	-1617	-0-	407	1	5224	3	N	1161	1161	0			52
							1277	9									
*01	8525	X	6755	-0-	-1770	-0-	381	1	5125	3	N	1135	1135	0			52
							1249	9									
*02	7700	X	6376	-0-	-1324	-0-	322	1	4876	3	N	1071	1071	0			52
							1178	9									
*03	7998	X	6879	-0-	-1119	-0-	367	1	5221	3	N	1174	1007	0	184	1	35
							1291	9									
04	7080	X	6092	-0-	-988	-0-	191	1	4794	3	N	1006	1006	0			35
							1107	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHULTE WELL #: 2 RRCID -> 272316 COMPL. DATE 10/18/2014 TOTAL DEPTH 12769 PERF.13235 - 17794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14880	X	12498	-0-	-2382	-0-	91	1	9768	3	N	2399	2158	0	366	1	35
							2639	9									
*08	11935	X	11935	-0-	-0-	-0-	217	1	9167	3	N	2319	2319	0			35
							2551	9									
*09	10985	X	10985	-0-	-0-	-0-	210	1	8358	3	N	2197	2197	0			35
							2417	9									
*10	10974	X	10897	-0-	-77	-0-	146	1	8311	3	N	2218	2218	0			35
							2440	9									
*11	10620	X	10554	-0-	-66	-0-	77	1	8295	3	N	1984	1786	0	184	1	49
							2182	9									
*12	10974	X	10562	-0-	-412	-0-	8224	3	2338	9	N	2125	2125	0			49
*01	10974	X	10292	-0-	-682	-0-	8031	3	2261	9	N	2055	2055	0			49
*02	9912	X	8441	-0-	-1471	-0-	131	1	6297	3	N	1830	1830	0			49
							2013	9									
*03	10912	X	9158	-0-	-1754	-0-	97	1	6908	3	N	1957	1957	0			49
							2153	9									
04	10560	X	9528	-0-	-1032	-0-	10	1	7480	3	N	1853	1853	0			49
							2038	9									

DOBIE RANCH WELL #: 2 RRCID -> 272371 COMPL. DATE 06/09/2016 TOTAL DEPTH 12864 PERF.13232 - 19457

*09	36565	X	36565	-0-	-0-	-0-	204	1	32403	3	N	3598	3843	1			443
							3958	9									
*10	38578	X	38578	-0-	-0-	-0-	279	1	33818	3	N	4074	3870	1			647
							4481	9									
11	37055	X	37055	-0-	-0-	-0-	278	1	32659	3	N	3744	4045	1			346
							4118	9									
12	38524	X	38524	-0-	-0-	-0-	588	1	33394	3	N	4129	3904	1			571
							4542	9									
01	38206	X	38206	-0-	-0-	-0-	643	1	33487	3	N	3705	3721	1			555
							4076	9									
*02	33755	X	33755	-0-	-0-	-0-	525	1	29867	3	N	3057	3333	1			279
							3363	9									
*03	35600	X	35600	-0-	-0-	-0-	504	1	31359	3	N	3397	3484	1			192
							3737	9									
*04	32614	X	32614	-0-	-0-	-0-	462	1	28505	3	N	3315	2735	1			772
							3647	9									

BETTY KENNEDY UNIT B WELL #: 2 RRCID -> 272412 COMPL. DATE 06/19/2014 TOTAL DEPTH 12848 PERF.13081 - 17520

*07	44640	X	35377	-0-	-9263	-0-	228	1	34005	3	N	1040	1040	0			24
							1144	9									
*08	41509	X	32764	-0-	-8745	-0-	208	1	31475	3	N	983	983	0			24
							1081	9									
*09	40050	X	29640	-0-	-10410	-0-	190	1	28451	3	N	908	908	0			24
							999	9									
*10	39308	X	28454	-0-	-10854	-0-	226	1	27247	3	N	892	892	0			24
							981	9									
*11	34590	X	26226	-0-	-8364	-0-	298	1	24991	3	N	852	852	0			24
							937	9									
*12	35371	X	25256	-0-	-10115	-0-	171	1	24125	3	N	873	873	0			24
							960	9									
*01	32767	X	24138	-0-	-8629	-0-	397	1	22818	3	N	839	839	0			24
							923	9									
*02	27664	X	20776	-0-	-6888	-0-	226	1	19747	3	N	730	730	0			24
							803	9									
03	28458	X	21833	-0-	-6625	-0-	361	1	20647	3	N	750	750	0			24
							825	9									
04	26220	X	15797	-0-	-10423	-0-	112	1	15091	3	N	540	540	0			24
							594	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WERNLI UNIT A WELL #: 2 RRCID -> 272413 COMPL. DATE 04/28/2014 TOTAL DEPTH 12730 PERF.13003 - 17838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	29357	X	20508	-0-	-8849	-0-	19297	3	1211	9	N	1101	1101	0			25
*08	24583	X	17734	-0-	-6849	-0-	16633	3	1101	9	N	1001	1001	0			25
*09	23790	X	15922	-0-	-7868	-0-	14936	3	986	9	N	896	896	0			25
*10	24583	X	14659	-0-	-9924	-0-	20	1	13690	3	N	863	863	0			25
							949	9									
*11	23790	X	12789	-0-	-11001	-0-	11920	3	869	9	N	790	790	0			25
*12	20522	X	12435	-0-	-8087	-0-	11543	3	892	9	N	811	811	0			25
*01	17794	X	11810	-0-	-5984	-0-	10976	3	834	9	N	758	758	0			25
*02	14980	X	10235	-0-	-4745	-0-	19	1	9495	3	N	655	655	0			25
							721	9									
03	14787	X	10769	-0-	-4018	-0-	41	1	9962	3	N	696	696	0			25
							766	9									
04	12780	X	10064	-0-	-2716	-0-	65	1	9274	3	N	659	659	0			25
							725	9									

KAREN KENNEDY UNIT A WELL #: 2 RRCID -> 272854 COMPL. DATE 06/01/2014 TOTAL DEPTH 13149 PERF.12972 - 19798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	80028	X	80028	-0-	-0-	-0-	78597	3	1431	9	N	1301	1301	0			45
*08	90458	X	78631	-0-	-11827	-0-	7	1	77291	3	N	1212	1212	0			45
							1333	9									
*09	87540	X	80422	-0-	-7118	-0-	79200	3	1222	9	N	1111	1111	0			45
*10	90458	X	80340	-0-	-10118	-0-	3	1	79064	3	N	1157	1157	0			45
							1273	9									
*11	83880	X	72858	-0-	-11022	-0-	182	1	71452	3	N	1113	1113	0			45
							1224	9									
*12	83111	X	69758	-0-	-13353	-0-	487	1	68097	3	N	1067	1067	0			45
							1174	9									
*01	83111	X	64363	-0-	-18748	-0-	474	1	62739	3	N	1045	880	0	185	1	25
							1150	9									
*02	75068	X	55171	-0-	-19897	-0-	326	1	53891	3	N	867	806	0	57	1	29
							954	9									
03	80352	X	57797	-0-	-22555	-0-	257	1	56522	3	N	925	925	0			29
							1018	9									
04	72870	X	53256	-0-	-19614	-0-	175	1	51950	3	N	1028	970	0	53	1	34
							1131	9									

ARNOLD UNIT A WELL #: 2 RRCID -> 272855 COMPL. DATE 06/01/2014 TOTAL DEPTH 12717 PERF.13067 - 19770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	75454	X	68910	-0-	-6544	-0-	339	1	65155	3	N	3105	3105	0			26
							3416	9									
*08	67859	X	60398	-0-	-7461	-0-	443	1	56808	3	N	2861	2861	0			26
							3147	9									
*09	65670	X	59156	-0-	-6514	-0-	770	1	55338	3	N	2771	2771	0			26
							3048	9									
*10	67859	X	58202	-0-	-9657	-0-	509	1	54629	3	N	2785	2785	0			26
							3064	9									
*11	65670	X	53892	-0-	-11778	-0-	157	1	50814	3	N	2655	2655	0			26
							2921	9									
*12	67859	X	51823	-0-	-16036	-0-	41	1	48944	3	N	2580	2580	0			26
							2838	9									
*01	61132	X	52245	-0-	-8887	-0-	163	1	49167	3	N	2650	2650	0			26
							2915	9									
*02	55216	X	41321	-0-	-13895	-0-	257	1	38754	3	N	2100	1976	0	130	1	20
							2310	9									
03	58187	X	41931	-0-	-16256	-0-	369	1	39714	3	N	1680	1680	0			20
							1848	9									
04	53880	X	51404	-0-	-2476	-0-	421	1	48786	3	N	1997	1862	0	133	1	22
							2197	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

MORRILL UNIT A WELL #: 1 RRCID -> 273131 COMPL. DATE 11/04/2013 TOTAL DEPTH 11727 PERF.11697 - 17349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4557	X	3567	-0-	-990	-0-	175	1	2938	3	N	413	356	1			177
							454	9									
*08	4557	X	3504	-0-	-1053	-0-	141	1	2933	3	N	391	357	1			211
							430	9									
*09	4410	X	2936	-0-	-1474	-0-	114	1	2712	3	N	100	184	1			127
							110	9									
*10	4623	X	4623	-0-	-0-	-0-	114	1	3440	3	N	972	729	1			370
							1069	9									
*11	4110	X	2850	-0-	-1260	-0-	108	1	2335	3	N	324	374	1			320
							51	4	356	9							
*12	3565	X	2337	-0-	-1228	-0-	104	1	2082	3	N	137	175	1			282
							151	9									
*01	4619	X	3369	-0-	-1250	-0-	173	1	2643	3	N	495	352	1			425
							8	4	545	9							
*02	4172	X	2404	-0-	-1768	-0-	174	1	1819	3	N	374	361	1			438
							411	9									
03	4619	X	2370	-0-	-2249	-0-	228	1	1647	3	N	437	556	1			319
							14	4	481	9							
04	3270	X	2062	-0-	-1208	-0-	160	1	1679	3	N	186	181	1			324
							18	4	205	9							

MORRILL UNIT B WELL #: 1 RRCID -> 273135 COMPL. DATE 11/04/2013 TOTAL DEPTH 11671 PERF.11777 - 17606

*07	7440	X	5944	-0-	-1496	-0-	235	1	5021	3	N	625	550	1			358
							688	9									
*08	5656	X	5656	-0-	-0-	-0-	95	1	4922	3	N	581	556	1			383
							639	9									
*09	4892	X	4892	-0-	-0-	-0-	45	1	4527	3	N	283	369	1			297
							9	4	311	9							
*10	5512	X	5512	-0-	-0-	-0-	84	1	4663	3	N	695	732	1			260
							765	9									
*11	4533	X	4533	-0-	-0-	-0-	135	1	3879	3	N	472	549	1			183
							519	9									
*12	3816	X	3816	-0-	-0-	-0-	579	1	2598	3	N	581	546	1			218
							639	9									
*01	3850	X	3850	-0-	-0-	-0-	359	1	3010	3	N	437	377	1			278
							481	9									
*02	2744	X	2476	-0-	-268	-0-	183	1	2084	3	N	190	185	1			283
							209	9									
03	3874	X	3874	-0-	-0-	-0-	165	1	2965	3	N	676	726	1			233
							744	9									
*04	3555	X	3555	-0-	-0-	-0-	379	1	2588	3	N	408	366	1			275
							139	4	449	9							

A. VAUGHN UNIT A WELL #: 2 RRCID -> 273490 COMPL. DATE 05/20/2014 TOTAL DEPTH 12945 PERF.13321 - 19164

*07	18879	X	10098	-0-	-8781	-0-	8019	3	2079	9	N	1890	1494	0	362	1	81
*08	9951	X	-0-	-0-	-9951	-0-					N	-0-					81
*09	9630	X	-0-	-0-	-9630	-0-					N	-0-					81
*10	9951	X	-0-	-0-	-9951	-0-					N	-0-					81
*11	9630	X	-0-	-0-	-9630	-0-					N	-0-					81
*12	9951	X	9902	-0-	-49	-0-	7383	3	2519	9	N	2290	1967	0	368	1	36
*01	15290	X	15290	-0-	-0-	-0-	11612	3	3678	9	N	3344	3344	0			36
*02	10171	X	10171	-0-	-0-	-0-	7800	3	2371	9	N	2155	894	0	918	1	379
*03	9906	X	9906	-0-	-0-	-0-	7605	3	2301	9	N	2092	2031	0	369	1	71
04	9630	X	8798	-0-	-832	-0-	6720	3	2078	9	N	1889	1889	0			71

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WOLFF UNIT A WELL #: 2 RRCID -> 273491 COMPL. DATE 01/02/2015 TOTAL DEPTH 12969 PERF.13163 - 19591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	37634	X	34470	-0-	-3164	-0-	97	1	33997	3	N	342	342	0			27
							376	9									
*08	36177	X	28314	-0-	-7863	-0-	159	1	27904	3	N	228	228	0			27
							251	9									
*09	35190	X	31426	-0-	-3764	-0-	239	1	30707	3	N	436	267	0	155	1	41
							480	9									
*10	36363	X	30062	-0-	-6301	-0-	202	1	29518	3	N	311	311	0			41
							342	9									
*11	35190	X	27638	-0-	-7552	-0-	112	1	27237	3	N	263	263	0			41
							289	9									
*12	34472	X	25045	-0-	-9427	-0-	210	1	24484	3	N	319	148	0	172	1	40
							351	9									
*01	32488	X	26012	-0-	-6476	-0-	235	1	25445	3	N	302	302	0			40
							332	9									
*02	29344	X	22208	-0-	-7136	-0-	352	1	21733	3	N	112	27	0	103	1	22
							123	9									
03	30070	X	25918	-0-	-4152	-0-	427	1	25054	3	N	397	218	0	176	1	25
							437	9									
04	27630	X	23705	-0-	-3925	-0-	409	1	23013	3	N	257	257	0			25
							283	9									

MORRILL UNIT C WELL #: 1 RRCID -> 273530 COMPL. DATE 03/27/2014 TOTAL DEPTH 11447 PERF.11721 - 17503

*07	7006	X	5137	-0-	-1869	-0-	28	1	4903	3	N	182	185	1			130
							6	4	200	9							
*08	12920	X	12920	-0-	-0-	-0-	58	1	10648	3	N	1997	1817	1			310
							17	4	2197	9							
*09	8920	X	8920	-0-	-0-	-0-	30	1	8091	3	N	725	720	1			315
							1	4	798	9							
*10	8593	X	8593	-0-	-0-	-0-	29	1	7363	3	N	1092	1098	1			309
							1201	9									
*11	7649	X	7649	-0-	-0-	-0-	52	1	6372	3	N	1111	1305	1			115
							3	4	1222	9							
*12	6832	X	6832	-0-	-0-	-0-	64	1	5705	3	N	966	918	1			163
							1063	9									
*01	6706	X	6706	-0-	-0-	-0-	54	1	5819	3	N	757	724	1			196
							833	9									
*02	5285	X	5285	-0-	-0-	-0-	176	1	4607	3	N	455	544	1			107
							1	4	501	9							
03	6216	X	6216	-0-	-0-	-0-	283	1	4880	3	N	949	736	1			320
							9	4	1044	9							
*04	5576	X	5576	-0-	-0-	-0-	266	1	4468	3	N	765	923	1			162
							842	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KENNEDY WELL #: 2 RRCID -> 275592 COMPL. DATE 07/05/2015 TOTAL DEPTH 12442 PERF.12777 - 17911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	46190	X	30916	-0-	-15274	-0-	160	1	27578	3	N	2889	2889	0			25
							3178	9									
*08	32798	X	28535	-0-	-4263	-0-	194	1	25489	3	N	2593	2593	0			25
							2852	9									
*09	31740	X	26536	-0-	-5204	-0-	505	1	23420	3	N	2374	2374	0			25
							2611	9									
*10	32798	X	25195	-0-	-7603	-0-	22797	3	2398	9	N	2180	2180	0			25
*11	31740	X	22342	-0-	-9398	-0-	3	1	20213	3	N	1933	1933	0			25
							2126	9									
*12	30907	X	21816	-0-	-9091	-0-	21	1	19633	3	N	1965	1965	0			25
							2162	9									
*01	28520	X	20299	-0-	-8221	-0-	14	1	18364	3	N	1746	1746	0			25
							1921	9									
*02	24780	X	17207	-0-	-7573	-0-	34	1	15510	3	N	1512	1512	0			25
							1663	9									
03	25203	X	17917	-0-	-7286	-0-	101	1	16185	3	N	1483	1483	0			25
							1631	9									
04	22350	X	16335	-0-	-6015	-0-	196	1	14512	3	N	1479	1479	0			25
							1627	9									

KENNEDY WELL #: 3 RRCID -> 275593 COMPL. DATE 07/07/2015 TOTAL DEPTH 12440 PERF.12561 - 17567

*07	29760	X	24432	-0-	-5328	-0-	21922	3	2510	9	N	2282	2282	0			25
*08	22322	X	22322	-0-	-0-	-0-	20031	3	2291	9	N	2083	2083	0			25
*09	20707	X	20707	-0-	-0-	-0-	1	1	18555	3	N	1955	1955	0			25
							2151	9									
*10	20294	X	20294	-0-	-0-	-0-	18180	3	2114	9	N	1922	1922	0			25
*11	19500	X	18288	-0-	-1212	-0-	16344	3	1944	9	N	1767	1767	0			25
*12	20150	X	18501	-0-	-1649	-0-	16541	3	1960	9	N	1782	1782	0			25
*01	20150	X	18179	-0-	-1971	-0-	16329	3	1850	9	N	1682	1682	0			25
*02	18200	X	15619	-0-	-2581	-0-	14005	3	1614	9	N	1467	1467	0			25
03	20150	X	16629	-0-	-3521	-0-	14961	3	1668	9	N	1516	1516	0			25
04	18300	X	15061	-0-	-3239	-0-	13400	3	1661	9	N	1510	1425	0	85	1	25

KENNEDY WELL #: 4 RRCID -> 275688 COMPL. DATE 03/14/2015 TOTAL DEPTH 12516 PERF.12692 - 17896

*07	42377	X	38927	-0-	-3450	-0-	24	1	36202	3	N	2455	2455	0			18
							2701	9									
*08	36149	X	36149	-0-	-0-	-0-	25	1	33687	3	N	2215	2215	0			18
							2437	9									
*09	33011	X	33011	-0-	-0-	-0-	111	1	30676	3	N	2022	2022	0			18
							2224	9									
*10	32198	X	32198	-0-	-0-	-0-	60	1	30017	3	N	1928	1928	0			18
							2121	9									
*11	30390	X	29105	-0-	-1285	-0-	139	1	27041	3	N	1750	1750	0			18
							1925	9									
*12	31403	X	27981	-0-	-3422	-0-	100	1	25961	3	N	1745	1745	0			18
							1920	9									
*01	31403	X	26265	-0-	-5138	-0-	24463	3	1802	9	N	1638	1638	0			18
*02	28364	X	23000	-0-	-5364	-0-	21409	3	1591	9	N	1446	1446	0			18
03	31403	X	24330	-0-	-7073	-0-	22689	3	1641	9	N	1492	1492	0			18
04	29100	X	21819	-0-	-7281	-0-	20212	3	1607	9	N	1461	1382	0	87	1	10

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW EAST WELL #: 3 RRCID -> 276095 COMPL. DATE 09/06/2015 TOTAL DEPTH 12738 PERF.12681 - 20108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	64046	X	53177	-0-	-10869	-0-	403	1	49819	3	N	2686	2686	0			25
							2955	9									
*08	46332	X	46332	-0-	-0-	-0-	207	1	43445	3	N	2436	2436	0			25
							2680	9									
*09	47428	X	47428	-0-	-0-	-0-	19	1	44518	3	N	2628	2628	0			25
							2891	9									
*10	46734	X	46734	-0-	-0-	-0-	182	1	43787	3	N	2514	2514	0			25
							2765	9									
*11	43290	X	42042	-0-	-1248	-0-	206	1	39308	3	N	2298	2298	0			25
							2528	9									
*12	44733	X	39790	-0-	-4943	-0-	82	1	37227	3	N	2255	1856	0	372	1	52
							2481	9									
*01	44733	X	40469	-0-	-4264	-0-	173	1	37831	3	N	2241	2241	0			52
							2465	9									
*02	40404	X	35333	-0-	-5071	-0-	316	1	32929	3	N	1898	1898	0			52
							2088	9									
03	44733	X	37402	-0-	-7331	-0-	242	1	35055	3	N	1914	1914	0			52
							2105	9									
04	42030	X	34765	-0-	-7265	-0-	43	1	32610	3	N	1920	1843	0	105	1	24
							2112	9									

KENNEDY WELL #: 5 RRCID -> 276630 COMPL. DATE 03/12/2015 TOTAL DEPTH 12429 PERF.12809 - 17561

*07	21080	X	3551	-0-	-17529	-0-	3343	3	208	9	N	189	189	0			122
*08	16337	X	15021	-0-	-1316	-0-	13838	3	1183	9	N	1075	772	0	361	1	64
*09	17850	X	11325	-0-	-6525	-0-	10602	3	723	9	N	657	657	0			64
*10	18445	X	4756	-0-	-13689	-0-	4463	3	293	9	N	266	107	0	185	1	38
*11	17850	X	297	-0-	-17553	-0-	297	3			N	-0-					38
*12	20274	X	20274	-0-	-0-	-0-	16	1	18886	3	N	1247	1247	0			38
							1372	9									
*01	15035	X	6125	-0-	-8910	-0-	5772	3	353	9	N	321	321	0			38
*02	10584	X	8849	-0-	-1735	-0-	8177	3	672	9	N	611	611	0			38
03	14043	X	746	-0-	-13297	-0-	746	3			N	-0-					38
*04	28562	X	28562	-0-	-0-	-0-	26740	3	1822	9	N	1656	1495	0	170	1	29

KOERNER UNIT A WELL #: 2 RRCID -> 276631 COMPL. DATE 09/02/2015 TOTAL DEPTH 13279 PERF.13664 - 17983

*09	30754	X	30754	-0-	-0-	-0-	30600	3	154	9	N	140	180	1			245
*10	30122	X	30122	-0-	-0-	-0-	29696	3	426	9	N	387	361	1			271
11	27650	X	27650	-0-	-0-	-0-	27488	3	162	9	N	147	184	1			234
12	28628	X	28628	-0-	-0-	-0-	14	1	28413	3	N	183	185	1			232
							201	9									
01	27613	X	27613	-0-	-0-	-0-	26980	3	633	9	N	575	368	1			439
*02	22929	X	22929	-0-	-0-	-0-	8	1	22687	3	N	213	371	1			281
							234	9									
*03	24300	X	24300	-0-	-0-	-0-	2	1	23731	3	N	515	371	1			425
							567	9									
04	23100	X	21857	-0-	-1243	-0-	21652	3	205	9	N	186	366	1			245

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KENNEDY WELL #: 6 RRCID -> 276670 COMPL. DATE 07/09/2015 TOTAL DEPTH 12355 PERF.12898 - 17713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	45787	X	32927	-0-	-12860	-0-	504	1	28320	3	N	3730	3730	0			25
							4103	9									
*08	30372	X	30372	-0-	-0-	-0-	699	1	25781	3	N	3538	3341	0	183	1	39
							3892	9									
*09	29785	X	29785	-0-	-0-	-0-	798	1	25400	3	N	3261	3261	0			39
							3587	9									
*10	30261	X	30261	-0-	-0-	-0-	700	1	26158	3	N	3094	2703	0	369	1	61
							3403	9									
*11	27062	X	27062	-0-	-0-	-0-	609	1	23339	3	N	2831	2831	0			61
							3114	9									
*12	25682	X	25682	-0-	-0-	-0-	554	1	22080	3	N	2771	2771	0			61
							3048	9									
*01	24642	X	24642	-0-	-0-	-0-	607	1	21297	3	N	2489	2489	0			61
							2738	9									
*02	21311	X	21311	-0-	-0-	-0-	488	1	18421	3	N	2184	2184	0			61
							2402	9									
*03	22972	X	22972	-0-	-0-	-0-	519	1	19845	3	N	2371	2244	0	165	1	23
							2608	9									
04	20070	X	19091	-0-	-979	-0-	534	1	16257	3	N	2091	2091	0			23
							2300	9									

ESKEW EAST WELL #: 4 RRCID -> 276762 COMPL. DATE 09/16/2015 TOTAL DEPTH 12655 PERF.12746 - 17720

*07	54777	X	52525	-0-	-2252	-0-	503	1	49904	3	N	1925	1925	0			30
							2118	9									
*08	46987	X	46987	-0-	-0-	-0-	377	1	44755	3	N	1686	1686	0			30
							1855	9									
*09	45456	X	45456	-0-	-0-	-0-	362	1	43359	3	N	1577	1577	0			30
							1735	9									
*10	45291	X	44303	-0-	-988	-0-	423	1	42218	3	N	1511	1511	0			30
							1662	9									
*11	43830	X	40626	-0-	-3204	-0-	429	1	38647	3	N	1409	1409	0			30
							1550	9									
*12	45291	X	38245	-0-	-7046	-0-	448	1	36271	3	N	1387	1387	0			30
							1526	9									
*01	45291	X	35926	-0-	-9365	-0-	865	1	33678	3	N	1257	1257	0			30
							1383	9									
*02	40908	X	30677	-0-	-10231	-0-	467	1	29144	3	N	969	969	0			30
							1066	9									
03	44299	X	32460	-0-	-11839	-0-	594	1	30672	3	N	1085	1085	0			30
							1194	9									
04	40620	X	27962	-0-	-12658	-0-	749	1	26065	3	N	1044	931	0	121	1	22
							1148	9									

ESKEW EAST WELL #: 5 RRCID -> 276763 COMPL. DATE 09/14/2015 TOTAL DEPTH 12603 PERF.12761 - 18068

*07	57846	X	32233	-0-	-25613	-0-	30297	3	1936	9	N	1760	1760	0			27
*08	40455	X	33020	-0-	-7435	-0-	31113	3	1907	9	N	1734	1734	0			27
*09	39150	X	27889	-0-	-11261	-0-	26285	3	1604	9	N	1458	1458	0			27
*10	40455	X	24960	-0-	-15495	-0-	23561	3	1399	9	N	1272	1272	0			27
*11	31950	X	20838	-0-	-11112	-0-	19653	3	1185	9	N	1077	1077	0			27
*12	33015	X	29666	-0-	-3349	-0-	28103	3	1563	9	N	1421	1421	0			27
*01	33015	X	31623	-0-	-1392	-0-	30095	3	1528	9	N	1389	1389	0			27
*02	26040	X	25952	-0-	-88	-0-	24732	3	1220	9	N	1109	1109	0			27
03	29667	X	26619	-0-	-3048	-0-	25461	3	1158	9	N	1053	1053	0			27
04	30600	X	24943	-0-	-5657	-0-	23815	3	1128	9	N	1025	843	0	188	1	21

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW EAST WELL #: 6 RRCID -> 276823 COMPL. DATE 09/13/2015 TOTAL DEPTH 12701 PERF.12600 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	40858	X	31004	-0-	-9854	-0-	29607	3	1397	9	N	1270	1109	0	180	1	25
*08	36797	X	36797	-0-	-0-	-0-	35293	3	1504	9	N	1367	1367	0			25
*09	40033	X	40033	-0-	-0-	-0-	38579	3	1454	9	N	1322	1322	0			25
*10	37721	X	37721	-0-	-0-	-0-	36293	3	1428	9	N	1298	1298	0			25
*11	33762	X	33762	-0-	-0-	-0-	32455	3	1307	9	N	1188	1188	0			25
*12	33385	X	33385	-0-	-0-	-0-	32055	3	1330	9	N	1209	1209	0			25
*01	32333	X	30313	-0-	-2020	-0-	29117	3	1196	9	N	1087	1087	0			25
*02	29204	X	24863	-0-	-4341	-0-	23876	3	987	9	N	897	897	0			25
03	32333	X	25373	-0-	-6960	-0-	24403	3	970	9	N	882	882	0			25
04	31290	X	22906	-0-	-8384	-0-	21909	3	997	9	N	906	823	0	81	1	27

KAY UNIT A WELL #: 1 RRCID -> 276921 COMPL. DATE 07/11/2015 TOTAL DEPTH 12991 PERF.13639 - 17731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	32550	X	26096	-0-	-6454	-0-	481	1	24633	3	N	893	913	1			683
							982	9									
*10	33635	X	25622	-0-	-8013	-0-	497	1	24181	3	N	858	1097	1			444
							944	9									
11	31830	X	23271	-0-	-8559	-0-	477	1	22057	3	N	670	553	1			561
							737	9									
12	30597	X	22939	-0-	-7658	-0-	516	1	21385	3	N	944	1112	1			393
							1038	9									
01	29016	X	21489	-0-	-7527	-0-	517	1	20162	3	N	736	740	1			389
							810	9									
*02	24360	X	18903	-0-	-5457	-0-	468	1	17485	3	N	864	550	1			703
							950	9									
*03	25637	X	19644	-0-	-5993	-0-	623	1	18319	3	N	638	918	1			423
							702	9									
04	23280	X	18945	-0-	-4335	-0-	606	1	17517	3	N	747	734	1			436
							822	9									

1893 OIL & GAS, LTD. UNIT D WELL #: 3 RRCID -> 276922 COMPL. DATE 08/10/2015 TOTAL DEPTH 12621 PERF.12890 - 18862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	26009	X	20756	-0-	-5253	-0-	410	1	17570	3	N	2524	2252	0			325
							2776	9									
*08	19014	X	19014	-0-	-0-	-0-	717	1	15989	3	N	2098	1335	0	1064	1	24
							2308	9									
*09	17730	X	17202	-0-	-528	-0-	535	1	14453	3	N	2013	2013	0			24
							2214	9									
*10	18321	X	15698	-0-	-2623	-0-	287	1	13621	3	N	1627	1205	0	369	1	77
							1790	9									
*11	17730	X	13862	-0-	-3868	-0-	11728	3	2134	9	N	1940	1717	0	184	1	116
*12	18321	X	12894	-0-	-5427	-0-	207	1	11006	3	N	1528	1229	0	374	1	41
							1681	9									
*01	18321	X	14411	-0-	-3910	-0-	329	1	12180	3	N	1729	1729	0			41
							1902	9									
*02	16684	X	16684	-0-	-0-	-0-	301	1	14558	3	N	1659	1659	0			41
							1825	9									
03	17330	X	17330	-0-	-0-	-0-	352	1	15317	3	N	1510	1510	0			41
							1661	9									
*04	16300	X	16300	-0-	-0-	-0-	360	1	13951	3	N	1808	1234	0	554	1	61
							1989	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW EAST WELL #: 7 RRCID -> 276997 COMPL. DATE 09/09/2015 TOTAL DEPTH 12645 PERF.12600 - 18474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	56017 X	35827	-0-	-20190	-0-	323	1	32922	3	N	2347	2347	0			23
						2582	9									
*08	31669 X	31669	-0-	-0-	-0-	326	1	29078	3	N	2059	2059	0			23
						2265	9									
*09	33092 X	33092	-0-	-0-	-0-	309	1	30580	3	N	2003	2003	0			23
						2203	9									
*10	32046 X	32046	-0-	-0-	-0-	337	1	29650	3	N	1872	1872	0			23
						2059	9									
*11	30630 X	28170	-0-	-2460	-0-	313	1	26046	3	N	1646	1646	0			23
						1811	9									
*12	31651 X	27461	-0-	-4190	-0-	282	1	25373	3	N	1642	1642	0			23
						1806	9									
*01	31651 X	25266	-0-	-6385	-0-	275	1	23393	3	N	1453	1453	0			23
						1598	9									
*02	28588 X	20668	-0-	-7920	-0-	337	1	19051	3	N	1164	1164	0			23
						1280	9									
03	31651 X	20906	-0-	-10745	-0-	291	1	19372	3	N	1130	1130	0			23
						1243	9									
04	28170 X	18520	-0-	-9650	-0-	381	1	16977	3	N	1056	1001	0	47	1	31
						1162	9									

BURGESS UNIT A WELL #: 2 RRCID -> 277482 COMPL. DATE 07/31/2015 TOTAL DEPTH 11923 PERF.12261 - 18442

*07	34751 X	24228	-0-	-10523	-0-	19133	3	5095	9	N	4632	4632	0			27
*08	23219 X	22771	-0-	-448	-0-	18064	3	4707	9	N	4279	4279	0			27
*09	23191 X	23191	-0-	-0-	-0-	18727	3	4464	9	N	4058	4058	0			27
*10	23219 X	21615	-0-	-1604	-0-	45	1	17432	3	N	3762	3762	0			27
						4138	9									
*11	22470 X	19633	-0-	-2837	-0-	148	1	15777	3	N	3371	3371	0			27
						3708	9									
*12	23219 X	18704	-0-	-4515	-0-	191	1	14924	3	N	3263	3263	0			27
						3589	9									
*01	23219 X	18387	-0-	-4832	-0-	172	1	14686	3	N	3208	3034	0	176	1	25
						3529	9									
*02	20972 X	15714	-0-	-5258	-0-	124	1	12653	3	N	2670	2670	0			25
						2937	9									
03	21607 X	16480	-0-	-5127	-0-	106	1	13398	3	N	2705	2705	0			25
						2976	9									
04	19620 X	14974	-0-	-4646	-0-	20	1	12065	3	N	2626	2518	0	108	1	25
						2889	9									

BURGESS UNIT A WELL #: 3 RRCID -> 277533 COMPL. DATE 08/02/2015 TOTAL DEPTH 12003 PERF.12381 - 18545

*07	31930 X	21193	-0-	-10737	-0-	37	1	17966	3	N	2900	2709	0	184	1	59
						3190	9									
*08	22103 X	19778	-0-	-2325	-0-	16729	3	3049	9	N	2772	2772	0			59
*09	21390 X	15020	-0-	-6370	-0-	12641	3	2379	9	N	2163	2163	0			59
*10	22103 X	16668	-0-	-5435	-0-	227	1	13787	3	N	2413	2274	0	174	1	24
						2654	9									
*11	21390 X	14819	-0-	-6571	-0-	322	1	12218	3	N	2072	2072	0			24
						2279	9									
*12	21204 X	13942	-0-	-7262	-0-	312	1	11460	3	N	1973	1973	0			24
						2170	9									
*01	19778 X	13346	-0-	-6432	-0-	318	1	10972	3	N	1869	1869	0			24
						2056	9									
*02	15064 X	11959	-0-	-3105	-0-	278	1	9867	3	N	1649	1649	0			24
						1814	9									
03	16678 X	12282	-0-	-4396	-0-	328	1	10214	3	N	1582	1582	0			24
						1740	9									
04	14820 X	11358	-0-	-3462	-0-	305	1	9301	3	N	1593	1432	0	161	1	24
						1752	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BURGESS UNIT A WELL #: 4 RRCID -> 277534 COMPL. DATE 08/04/2015 TOTAL DEPTH 11944 PERF.12172 - 18308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	54188	X	46211	-0-	-7977	-0-	39257	3	6954	9	N	6322	6322	0			25
*08	43121	X	41046	-0-	-2075	-0-	34883	3	6163	9	N	5603	5603	0			25
*09	41730	X	30487	-0-	-11243	-0-	25723	3	4764	9	N	4331	4331	0			25
*10	43121	X	34089	-0-	-9032	-0-	28852	3	5237	9	N	4761	4523	0	184	1	79
*11	41730	X	29932	-0-	-11798	-0-	25246	3	4686	9	N	4260	4260	0			79
*12	43121	X	28350	-0-	-14771	-0-	23851	3	4499	9	N	4090	4090	0			79
*01	41044	X	27009	-0-	-14035	-0-	22741	3	4268	9	N	3880	3752	0	175	1	32
*02	30800	X	22967	-0-	-7833	-0-	19362	3	3605	9	N	3277	3277	0			32
03	34100	X	23956	-0-	-10144	-0-	20313	3	3643	9	N	3312	3312	0			32
04	29940	X	22112	-0-	-7828	-0-	18579	3	3533	9	N	3212	2665	0	491	1	88

TAYLOR FARMS, INC. WELL #: 5 RRCID -> 277535 COMPL. DATE 12/11/2015 TOTAL DEPTH 12484 PERF.12448 - 18022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	35712	X	23531	-0-	-12181	-0-	325	1	18880	3	N	3933	3933	0			25
							4326	9									
*08	23095	X	21387	-0-	-1708	-0-	31	1	17398	3	N	3598	3598	0			25
							3958	9									
*09	24941	X	24941	-0-	-0-	-0-	137	1	20956	3	N	3498	3498	0			25
							3848	9									
*10	31506	X	31506	-0-	-0-	-0-	302	1	26666	3	N	4125	4125	0			25
							4538	9									
*11	26487	X	26487	-0-	-0-	-0-	264	1	22341	3	N	3529	3529	0			25
							3882	9									
*12	24303	X	24303	-0-	-0-	-0-	229	1	20591	3	N	3166	3166	0			25
							3483	9									
*01	23095	X	21636	-0-	-1459	-0-	223	1	18129	3	N	2985	2985	0			25
							3284	9									
*02	20860	X	18745	-0-	-2115	-0-	336	1	15598	3	N	2555	2140	0	370	1	70
							2811	9									
*03	23095	X	19494	-0-	-3601	-0-	280	1	16340	3	N	2613	2384	0			299
							2874	9									
04	22350	X	17650	-0-	-4700	-0-	193	1	14863	3	N	2358	2361	0	184	1	112
							2594	9									

TAYLOR FARMS, INC. WELL #: 6 RRCID -> 277536 COMPL. DATE 12/22/2015 TOTAL DEPTH 12346 PERF.12470 - 17753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	28768	X	14201	-0-	-14567	-0-	37	1	11379	3	N	2532	2532	0			86
							2785	9									
*08	13356	X	13356	-0-	-0-	-0-	30	1	10740	3	N	2351	2351	0			86
							2586	9									
*09	11971	X	11971	-0-	-0-	-0-	1	1	9682	3	N	2080	2080	0			86
							2288	9									
*10	11160	X	10809	-0-	-351	-0-	8744	3	2065	9	N	1877	1877	0			86
*11	10800	X	9128	-0-	-1672	-0-	7366	3	1762	9	N	1602	1602	0			86
*12	11160	X	8569	-0-	-2591	-0-	6864	3	1705	9	N	1550	1550	0			86
*01	11160	X	7897	-0-	-3263	-0-	6343	3	1554	9	N	1413	1413	0			86
*02	10080	X	6424	-0-	-3656	-0-	5146	3	1278	9	N	1162	1162	0			86
*03	10819	X	6556	-0-	-4263	-0-	5236	3	1320	9	N	1200	1082	0	176	1	28
04	9180	X	6022	-0-	-3158	-0-	4857	3	1165	9	N	1059	1059	0			28

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT B WELL #: 4 RRCID -> 277537 COMPL. DATE 03/12/2015 TOTAL DEPTH 12871 PERF.13073 - 18254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	5717	X	5717	-0-	-0-	-0-	4929	3	788	9	N	716	716	0			74
*10	5611	X	4436	-0-	-1175	-0-	3817	3	619	9	N	563	563	0			74
11	5430	X	3671	-0-	-1759	-0-	1	1	3174	3	N	451	451	0			74
							496	9									
12	5611	X	3638	-0-	-1973	-0-	132	1	2998	3	N	462	462	0			74
							508	9									
01	5611	X	3612	-0-	-1999	-0-	1	1	3082	3	N	481	322	0	184	1	49
							529	9									
*02	5068	X	2764	-0-	-2304	-0-	2492	3	272	9	N	247	247	0			49
*03	4433	X	3150	-0-	-1283	-0-	1	1	2601	3	N	498	349	0	174	1	24
							548	9									
04	3660	X	2714	-0-	-946	-0-	2322	3	392	9	N	356	356	0			24

SPEARY FAMILY TRUST UNIT A WELL #: 2 RRCID -> 277538 COMPL. DATE 12/29/2015 TOTAL DEPTH 13185 PERF.13390 - 17380

*07	16523	X	8801	-0-	-7722	-0-	7045	3	1756	9	N	1596	1443	0	182	1	63
*08	9114	X	7851	-0-	-1263	-0-	6250	3	1601	9	N	1455	1455	0			63
*09	8820	X	6581	-0-	-2239	-0-	52	1	5101	3	N	1298	1298	0			63
							1428	9									
*10	9114	X	6783	-0-	-2331	-0-	194	1	5158	3	N	1301	1301	0			63
							1431	9									
*11	8820	X	6273	-0-	-2547	-0-	210	1	4836	3	N	1115	1115	0			63
							1227	9									
*12	8804	X	6512	-0-	-2292	-0-	219	1	5005	3	N	1171	1171	0			63
							1288	9									
*01	7843	X	6612	-0-	-1231	-0-	23	1	5510	3	N	981	981	0			63
							1079	9									
*02	6132	X	5298	-0-	-834	-0-	4396	3	902	9	N	820	820	0			63
*03	6789	X	6078	-0-	-711	-0-	5064	3	1014	9	N	922	922	0			63
04	6390	X	5489	-0-	-901	-0-	4583	3	906	9	N	824	824	0			63

1893 OIL & GAS, LTD. UNIT B WELL #: 6 RRCID -> 277539 COMPL. DATE 01/19/2016 TOTAL DEPTH 12855 PERF.12930 - 18236

*09	41130	X	29523	-0-	-11607	-0-	202	1	25441	3	N	3527	3527	0			142
							3880	9									
*10	42501	X	28271	-0-	-14230	-0-	369	1	24208	3	N	3358	3358	0			142
							3694	9									
11	39480	X	24679	-0-	-14801	-0-	410	1	21046	3	N	2930	2930	0			142
							3223	9									
12	36580	X	23320	-0-	-13260	-0-	326	1	19864	3	N	2845	2770	0	184	1	33
							3130	9									
01	33263	X	23040	-0-	-10223	-0-	310	1	19708	3	N	2747	2747	0			33
							3022	9									
*02	27552	X	19467	-0-	-8085	-0-	309	1	16577	3	N	2346	2346	0			33
							2581	9									
*03	28272	X	19875	-0-	-8397	-0-	284	1	17087	3	N	2276	2276	0			33
							2504	9									
04	24690	X	20518	-0-	-4172	-0-	272	1	17746	3	N	2273	2273	0			33
							2500	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPEARY FAMILY TRUST UNIT A WELL #: 3 RRCID -> 277540 COMPL. DATE 12/29/2015 TOTAL DEPTH 13240 PERF.13503 - 17418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	35557	X	18433	-0-	-17124	-0-	177	1	15388	3	N	2607	2340	0	177	1	126
							2868	9									
*08	17577	X	16843	-0-	-734	-0-	340	1	13812	3	N	2446	2446	0			126
							2691	9									
*09	17708	X	17708	-0-	-0-	-0-	343	1	14888	3	N	2252	2252	0			126
							2477	9									
*10	18102	X	18102	-0-	-0-	-0-	212	1	15562	3	N	2116	2116	0			126
							2328	9									
*11	17010	X	15540	-0-	-1470	-0-	275	1	13213	3	N	1865	1865	0			126
							2052	9									
*12	17577	X	14992	-0-	-2585	-0-	371	1	12556	3	N	1877	1877	0			126
							2065	9									
*01	17577	X	14185	-0-	-3392	-0-	432	1	11825	3	N	1753	1753	0			126
							1928	9									
*02	15876	X	12132	-0-	-3744	-0-	432	1	10044	3	N	1505	1505	0			126
							1656	9									
*03	17577	X	12439	-0-	-5138	-0-	381	1	10340	3	N	1562	1562	0			126
							1718	9									
04	15810	X	11482	-0-	-4328	-0-	293	1	9588	3	N	1455	1455	0			126
							1601	9									

SPEARY FAMILY TRUST UNIT A WELL #: 4 RRCID -> 277547 COMPL. DATE 12/19/2015 TOTAL DEPTH 13174 PERF.13427 - 17387

*07	17732	X	10132	-0-	-7600	-0-	8528	3	1604	9	N	1458	1458	0			23
*08	8484	X	8484	-0-	-0-	-0-	6704	3	1780	9	N	1618	1618	0			23
*09	8304	X	8304	-0-	-0-	-0-	6668	3	1636	9	N	1487	1487	0			23
*10	9095	X	9095	-0-	-0-	-0-	7478	3	1617	9	N	1470	1470	0			23
*11	7290	X	7260	-0-	-30	-0-	6025	3	1235	9	N	1123	1123	0			23
*12	7533	X	6800	-0-	-733	-0-	5411	3	1389	9	N	1263	1263	0			23
*01	7533	X	6767	-0-	-766	-0-	4	1	5454	3	N	1190	1190	0			23
							1309	9									
*02	6804	X	5793	-0-	-1011	-0-	4775	3	1018	9	N	925	925	0			23
*03	7533	X	6076	-0-	-1457	-0-	4965	3	1111	9	N	1010	1010	0			23
04	7260	X	6254	-0-	-1006	-0-	5130	3	1124	9	N	1022	1022	0			23

MARLENE OLSON WELL #: 4 RRCID -> 277553 COMPL. DATE 12/10/2014 TOTAL DEPTH 12427 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

1893 OIL & GAS, LTD. UNIT B WELL #: 3 RRCID -> 277557 COMPL. DATE 01/06/2016 TOTAL DEPTH 12757 PERF.13068 - 18002

*09	26152	X	26152	-0-	-0-	-0-	280	1	22859	3	N	2739	2739	0			25
							3013	9									
*10	24485	X	24485	-0-	-0-	-0-	301	1	21459	3	N	2477	2477	0			25
							2725	9									
11	22958	X	22958	-0-	-0-	-0-	280	1	19927	3	N	2501	2501	0			25
							2751	9									
12	23074	X	23074	-0-	-0-	-0-	183	1	20067	3	N	2567	2388	0	178	1	26
							2824	9									
01	20932	X	20932	-0-	-0-	-0-	291	1	18116	3	N	2295	2295	0			26
							2525	9									
*02	20399	X	20399	-0-	-0-	-0-	225	1	18063	3	N	1919	1919	0			26
							2111	9									
*03	21901	X	21901	-0-	-0-	-0-	224	1	19470	3	N	2006	1822	0	184	1	26
							2207	9									
*04	19693	X	19693	-0-	-0-	-0-	167	1	17560	3	N	1787	1787	0			26
							1966	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT B WELL #: 5 RRCID -> 277677 COMPL. DATE 01/08/2016 TOTAL DEPTH 12787 PERF.12960 - 18203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	5070	X	-0-	-0-	-5070	-0-					N	-0-					25
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					25
11	0	X	-0-	-0-	-0-	-0-					N	-0-					25
12	0	X	-0-	-0-	-0-	-0-					N	-0-					25
01	0	X	-0-	-0-	-0-	-0-					N	-0-					25
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					25
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					25
04	0	X	-0-	-0-	-0-	-0-					N	-0-					25

MARLENE OLSON WELL #: 5 RRCID -> 277686 COMPL. DATE 02/17/2016 TOTAL DEPTH 12321 PERF.12280 - 20487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	57970	X	54101	-0-	-3869	-0-	378	1	45027	3	N	7905	7905	0			23
							8696	9									
*08	54715	X	47343	-0-	-7372	-0-	280	1	39304	3	N	7054	7054	0			23
							7759	9									
*09	52950	X	41042	-0-	-11908	-0-	223	1	34029	3	N	6173	6173	0			23
							6790	9									
*10	54715	X	38052	-0-	-16663	-0-	248	1	31442	3	N	5784	5784	0			23
							6362	9									
*11	52950	X	32183	-0-	-20767	-0-	269	1	26482	3	N	4938	4938	0			23
							5432	9									
*12	54095	X	32296	-0-	-21799	-0-	161	1	27106	3	N	4572	4572	0			23
							5029	9									
*01	47337	X	30915	-0-	-16422	-0-	94	1	25971	3	N	4409	4223	0	185	1	24
							4850	9									
*02	38304	X	26663	-0-	-11641	-0-	109	1	22440	3	N	3740	3740	0			24
							4114	9									
03	38037	X	27172	-0-	-10865	-0-	133	1	23161	3	N	3525	3038	0	486	1	25
							3878	9									
04	32190	X	27191	-0-	-4999	-0-	338	1	22321	3	N	4120	3589	0	520	1	36
							4532	9									

SPEARY FAMILY TRUST UNIT A WELL #: 5 RRCID -> 277728 COMPL. DATE 12/29/2015 TOTAL DEPTH 13239 PERF.13510 - 17494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	32674	X	16595	-0-	-16079	-0-	397	1	13160	3	N	2762	2486	0	183	1	133
							3038	9									
*08	15903	X	15279	-0-	-624	-0-	436	1	11955	3	N	2625	2625	0			133
							2888	9									
*09	16984	X	16984	-0-	-0-	-0-	424	1	13851	3	N	2463	2463	0			133
							2709	9									
*10	15955	X	15955	-0-	-0-	-0-	443	1	13033	3	N	2254	2254	0			133
							2479	9									
*11	15390	X	14261	-0-	-1129	-0-	428	1	11561	3	N	2065	2065	0			133
							2272	9									
*12	15903	X	13506	-0-	-2397	-0-	446	1	10843	3	N	2015	2015	0			133
							2217	9									
*01	15903	X	12551	-0-	-3352	-0-	488	1	10005	3	N	1871	1871	0			133
							2058	9									
*02	14364	X	10794	-0-	-3570	-0-	433	1	8561	3	N	1636	1636	0			133
							1800	9									
*03	15903	X	11194	-0-	-4709	-0-	468	1	8842	3	N	1713	1713	0			133
							1884	9									
04	14670	X	10398	-0-	-4272	-0-	413	1	8210	3	N	1614	1614	0			133
							1775	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MARLENE OLSON WELL #: 6 RRCID -> 277729 COMPL. DATE 02/16/2016 TOTAL DEPTH 12403 PERF.12151 - 19818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	43803 X	40618	-0-	-3185	-0-	415	1	34470	3	N	5212	5212	0			56
						5733	9									
*08	43121 X	38215	-0-	-4906	-0-	430	1	32967	3	N	4380	4188	0	176	1	72
						4818	9									
*09	41730 X	37754	-0-	-3976	-0-	370	1	32964	3	N	4018	4018	0			72
						4420	9									
*10	43121 X	35709	-0-	-7412	-0-	166	1	31335	3	N	3825	3825	0			72
						4208	9									
*11	41730 X	32450	-0-	-9280	-0-	28622	3	3828	9	N	3480	3480	0			72
*12	40610 X	32058	-0-	-8552	-0-	259	1	27978	3	N	3474	3474	0			72
						3821	9									
*01	38998 X	30793	-0-	-8205	-0-	404	1	26734	3	N	3323	3042	0	327	1	26
						3655	9									
*02	35224 X	25924	-0-	-9300	-0-	345	1	22455	3	N	2840	2598	0	184	1	84
						3124	9									
03	35867 X	27025	-0-	-8842	-0-	304	1	23434	3	N	2988	2889	0	158	1	25
						3287	9									
04	32430 X	25198	-0-	-7232	-0-	289	1	21740	3	N	2881	2881	0			25
						3169	9									

MARLENE OLSON WELL #: 7 RRCID -> 277730 COMPL. DATE 02/17/2016 TOTAL DEPTH 12292 PERF.12299 - 20130

*07	50220 X	46535	-0-	-3685	-0-	38462	3	8073	9	N	7339	7339	0			23
*08	48143 X	42954	-0-	-5189	-0-	14	1	35489	3	N	6774	6774	0			23
						7451	9									
*09	46590 X	35782	-0-	-10808	-0-	29451	3	6331	9	N	5755	5755	0			23
*10	48143 X	35789	-0-	-12354	-0-	293	1	29167	3	N	5754	5754	0			23
						6329	9									
*11	46590 X	30608	-0-	-15982	-0-	845	1	24232	3	N	5028	5028	0			23
						5531	9									
*12	46531 X	31290	-0-	-15241	-0-	429	1	25557	3	N	4822	4822	0			23
						5304	9									
*01	42966 X	26057	-0-	-16909	-0-	21134	3	4923	9	N	4475	4414	0	46	1	38
*02	33404 X	18715	-0-	-14689	-0-	15017	3	3698	9	N	3362	3362	0			38
03	35774 X	18809	-0-	-16965	-0-	15367	3	3442	9	N	3129	3129	0			38
04	30600 X	20385	-0-	-10215	-0-	16658	3	3727	9	N	3388	3270	0	131	1	25

COLVIN UNIT B WELL #: 4 RRCID -> 277739 COMPL. DATE 12/22/2014 TOTAL DEPTH 12271 PERF.16558 - 17768

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
DOBIE RANCH WELL #: 4 RRCID -> 278589 COMPL. DATE 02/22/2016 TOTAL DEPTH 12791 PERF.13036 - 18052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	44670	X	33546	-0-	-11124	-0-	655	1	29478	3	N	3103	3089	1			430
							3413	9									
*10	46159	X	32425	-0-	-13734	-0-	362	1	28445	3	N	3289	3497	1			222
							3618	9									
11	44670	X	32603	-0-	-12067	-0-	317	1	29142	3	N	2858	2890	1			190
							3144	9									
12	41633	X	31647	-0-	-9986	-0-	362	1	28136	3	N	2863	2782	1			271
							3149	9									
01	38626	X	30171	-0-	-8455	-0-	368	1	26418	3	N	3077	2789	1			559
							3385	9									
*02	31304	X	24732	-0-	-6572	-0-	309	1	21972	3	N	2228	1853	1			934
							2451	9									
*03	33697	X	25743	-0-	-7954	-0-	250	1	23091	3	N	2184	2592	1			526
							2402	9									
04	32610	X	23328	-0-	-9282	-0-	308	1	20719	3	N	2092	1830	1			788
							2301	9									

COLVIN UNIT A WELL #: 3 RRCID -> 278936 COMPL. DATE 05/12/2016 TOTAL DEPTH 12195 PERF.12192 - 18636

*07	79506	X	79506	-0-	-0-	-0-	833	1	62194	3	N	14981	14981	0			28
							16479	9									
*08	71453	X	71453	-0-	-0-	-0-	901	1	55776	3	N	13433	13433	0			28
							14776	9									
*09	66330	X	57914	-0-	-8416	-0-	756	1	45220	3	N	10853	10853	0			28
							11938	9									
*10	68541	X	59782	-0-	-8759	-0-	535	1	47619	3	N	10571	10571	0			28
							11628	9									
*11	66330	X	47505	-0-	-18825	-0-	685	1	36394	3	N	9478	9478	0			28
							10426	9									
*12	68541	X	51593	-0-	-16948	-0-	507	1	41501	3	N	8714	8714	0			28
							9585	9									
*01	68541	X	47060	-0-	-21481	-0-	502	1	37981	3	N	7797	7797	0			28
							8577	9									
*02	54040	X	38894	-0-	-15146	-0-	408	1	31545	3	N	6310	6310	0			28
							6941	9									
03	56668	X	39325	-0-	-17343	-0-	432	1	32117	3	N	6160	6160	0			28
							6776	9									
04	51750	X	36334	-0-	-15416	-0-	437	1	29208	3	N	6081	5822	0	183	1	104
							6689	9									

COLVIN UNIT A WELL #: 6 RRCID -> 279438 COMPL. DATE 02/20/2016 TOTAL DEPTH 12173 PERF.12373 - 18657

*07	4805	X	4399	-0-	-406	-0-	405	1	3484	3	N	464	464	0			24
							510	9									
*08	4343	X	4343	-0-	-0-	-0-	425	1	3499	3	N	381	381	0			24
							419	9									
*09	4110	X	3670	-0-	-440	-0-	438	1	3024	3	N	189	189	0			24
							208	9									
*10	4123	X	3681	-0-	-442	-0-	393	1	2938	3	N	318	318	0			24
							350	9									
*11	3990	X	3170	-0-	-820	-0-	428	1	2413	3	N	299	299	0			24
							329	9									
*12	4123	X	2144	-0-	-1979	-0-	521	1	1274	3	N	317	317	0			24
							349	9									
*01	3689	X	3204	-0-	-485	-0-	512	1	2350	3	N	311	311	0			24
							342	9									
*02	3332	X	2784	-0-	-548	-0-	531	1	1975	3	N	253	253	0			24
							278	9									
03	3689	X	2716	-0-	-973	-0-	351	1	2104	3	N	237	237	0			24
							261	9									
04	3270	X	2470	-0-	-800	-0-	342	1	1891	3	N	215	215	0			24
							237	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LIVINGSTON GAS UNIT WELL #: 3 RRCID -> 279611 COMPL. DATE 05/18/2016 TOTAL DEPTH 11994 PERF.12414 - 16853

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	46432 X	46432	-0-	-0-	-0-	612	1	37517	3	N	7548	7548	0			27
						8303	9									
*08	44335 X	44335	-0-	-0-	-0-	813	1	35709	3	N	7103	7103	0			27
						7813	9									
*09	42132 X	42132	-0-	-0-	-0-	593	1	34191	3	N	6680	6680	0			27
						7348	9									
*10	40523 X	40523	-0-	-0-	-0-	616	1	32843	3	N	6422	6422	0			27
						7064	9									
*11	38250 X	32686	-0-	-5564	-0-	406	1	26679	3	N	5092	4737	0	353	1	29
						5601	9									
*12	39525 X	34725	-0-	-4800	-0-	470	1	28674	3	N	5074	4499	0	559	1	45
						5581	9									
*01	39525 X	34890	-0-	-4635	-0-	572	1	28755	3	N	5057	5057	0			45
						5563	9									
*02	35700 X	22670	-0-	-13030	-0-	475	1	18746	3	N	3135	3135	0			45
						3449	9									
03	39525 X	31762	-0-	-7763	-0-	564	1	26372	3	N	4387	4387	0			45
						4826	9									
04	33750 X	29375	-0-	-4375	-0-	459	1	24177	3	N	4308	3592	0	734	1	27
						4739	9									

RANCHO SALADO EAST UNIT A WELL #: 3 RRCID -> 279612 COMPL. DATE 12/10/2015 TOTAL DEPTH 12961 PERF.13385 - 18936

*07	97340 X	76464	-0-	-20876	-0-	62	1	74477	3	N	1750	1644	1			106
						1925	9									
*08	97340 X	75863	-0-	-21477	-0-	252	1	73669	3	N	1765	138	0	1619	1	114
						1942	9									
*09	86760 X	71972	-0-	-14788	-0-	511	1	69732	3	N	1572	1618	1			68
						1729	9									
*10	86304 X	71695	-0-	-14609	-0-	436	1	69480	3	N	1617	1614	1			71
						1779	9									
*11	78300 X	73007	-0-	-5293	-0-	299	1	71111	3	N	1452	1460	1			63
						1597	9									
*12	76477 X	75832	-0-	-645	-0-	472	1	73657	3	N	1548	1476	1			135
						1703	9									
*01	75857 X	70712	-0-	-5145	-0-	622	1	68482	3	N	1462	1292	1			305
						1608	9									
*02	68152 X	61932	-0-	-6220	-0-	297	1	60371	3	N	1149	1106	1			348
						1264	9									
03	81122 X	81122	-0-	-0-	-0-	201	1	79493	3	N	1298	667	0	912	1	67
						1428	9									
04	73380 X	70671	-0-	-2709	-0-	223	1	69027	3	N	1292	1224	0	111	1	24
						1421	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MOY UNIT A WELL #: 4 RRCID -> 279842 COMPL. DATE 01/14/2016 TOTAL DEPTH 13104 PERF.13108 - 18527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	80429	X	80429	-0-	-0-	-0-	584	1	61356	3	N	16808	15517	0	1463	1	156
							18489	9									
*08	72685	X	72685	-0-	-0-	-0-	655	1	55170	3	N	15327	15327	0			156
							16860	9									
*09	62034	X	62034	-0-	-0-	-0-	609	1	47206	3	N	12926	12926	0			156
							14219	9									
*10	53661	X	53661	-0-	-0-	-0-	645	1	40612	3	N	11276	11031	0	179	1	222
							12404	9									
*11	47160	X	44073	-0-	-3087	-0-	525	1	33671	3	N	8979	8979	0			222
							9877	9									
*12	48732	X	43603	-0-	-5129	-0-	750	1	33260	3	N	8721	8721	0			222
							9593	9									
*01	48732	X	38031	-0-	-10701	-0-	848	1	28809	3	N	7613	7613	0			222
							8374	9									
*02	44016	X	30400	-0-	-13616	-0-	682	1	22935	3	N	6166	6077	0	178	1	133
							6783	9									
*03	48732	X	29223	-0-	-19509	-0-	662	1	21975	3	N	5987	5987	0			133
							6586	9									
04	44070	X	23504	-0-	-20566	-0-	549	1	17641	3	N	4831	4831	0			133
							5314	9									

ESKEW NORTH UNIT WELL #: 2 RRCID -> 279843 COMPL. DATE 02/23/2016 TOTAL DEPTH 11806 PERF.12113 - 17984

*07	74497	X	74497	-0-	-0-	-0-	58860	3	15637	9	N	14215	14215	0			141
*08	65782	X	65782	-0-	-0-	-0-	52176	3	13606	9	N	12369	12322	0	165	1	23
*09	65996	X	65996	-0-	-0-	-0-	58	1	53638	3	N	11182	11182	0			23
							12300	9									
*10	0	W	66125	-0-	66125	66125	9	1	53642	3	N	11340	11340	0			23
							12474	9									
*11	0	W	61366	-0-	61366	127491	49741	3	11625	9	N	10568	10568	0			23
*12	184120	X	56629	-0-	-127491	-0-	84	1	45767	3	N	9798	9798	0			23
							10778	9									
*01	58714	X	50435	-0-	-8279	-0-	9	1	40692	3	N	8849	8728	0	121	1	23
							9734	9									
*02	53032	X	37577	-0-	-15455	-0-	30343	3	7234	9	N	6576	6576	0			23
03	58714	X	33489	-0-	-25225	-0-	26993	3	6496	9	N	5905	5687	0	184	1	57
04	56820	X	27745	-0-	-29075	-0-	22507	3	5238	9	N	4762	4747	0	30	1	42

ESKEW NORTH UNIT WELL #: 3 RRCID -> 279844 COMPL. DATE 02/23/2016 TOTAL DEPTH 11879 PERF.12296 - 18400

*07	59551	X	40841	-0-	-18710	-0-	35429	3	5412	9	N	4920	4679	0	179	1	99
*08	59551	X	33601	-0-	-25950	-0-	1	1	29226	3	N	3976	2713	0	1266	1	96
							4374	9									
*09	54120	X	6074	-0-	-48046	-0-	5322	3	752	9	N	684	562	0	183	1	35
*10	0	W	26590	-0-	26590	26590	1	1	23435	3	N	2867	1809	0	911	1	182
							3154	9									
*11	0	W	21950	-0-	21950	48540	19722	3	2228	9	N	2025	1922	0	183	1	102
*12	70892	X	22352	-0-	-48540	-0-	35	1	20410	3	N	1734	1086	0	701	1	49
							1907	9									
*01	33604	X	4280	-0-	-29324	-0-	4074	3	206	9	N	187	185	1			51
*02	40281	X	40281	-0-	-0-	-0-	36838	3	3443	9	N	3130	2428	0	604	1	149
03	41801	X	41801	-0-	-0-	-0-	30	1	38619	3	N	2865	2718	0	266	1	30
							3152	9									
*04	40028	X	40028	-0-	-0-	-0-	36578	3	3450	9	N	3136	2762	0	380	1	24

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT B WELL #: 9 RRCID -> 280258 COMPL. DATE 04/28/2016 TOTAL DEPTH 12884 PERF.13224 - 18580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	108896	X	108896	-0-	-0-	-0-	935	1	92425	3	N	14124	14124	0			-0-
							15536	9									
*08	98163	X	98163	-0-	-0-	-0-	933	1	83833	3	N	12179	12179	0			-0-
							13397	9									
*09	94308	X	94308	-0-	-0-	-0-	585	1	81366	3	N	11234	11234	0			-0-
							12357	9									
*10	90334	X	89473	-0-	-861	-0-	326	1	77121	3	N	10933	10933	0			-0-
							12026	9									
*11	87420	X	77164	-0-	-10256	-0-	60	1	66692	3	N	9465	9069	0	374	1	22
							10412	9									
*12	90334	X	72819	-0-	-17515	-0-	48	1	63299	3	N	8611	8611	0			22
							9472	9									
01	90334	X	64885	-0-	-25449	-0-	41	1	56839	3	N	7277	7277	0			22
							8005	9									
*02	81592	X	52338	-0-	-29254	-0-	39	1	45659	3	N	6036	6036	0			22
							6640	9									
*03	89466	X	48634	-0-	-40832	-0-	120	1	42373	3	N	5583	4998	0	551	1	56
							6141	9									
04	77160	X	55537	-0-	-21623	-0-	371	1	48631	3	N	5941	5941	0			56
							6535	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 10 RRCID -> 280259 COMPL. DATE 04/28/2016 TOTAL DEPTH 12805 PERF.13083 - 18445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	111739	X	111739	-0-	-0-	-0-	1018	1	92573	3	N	16498	16498	0			-0-
							18148	9									
*08	103369	X	103369	-0-	-0-	-0-	787	1	86431	3	N	14683	14683	0			-0-
							16151	9									
*09	89643	X	89643	-0-	-0-	-0-	398	1	75502	3	N	12494	12266	0	182	1	46
							13743	9									
*10	82305	X	82166	-0-	-139	-0-	102	1	69605	3	N	11326	11326	0			46
							12459	9									
*11	79650	X	73004	-0-	-6646	-0-	425	1	61755	3	N	9840	9840	0			46
							10824	9									
*12	82305	X	71861	-0-	-10444	-0-	862	1	60860	3	N	9217	9217	0			46
							10139	9									
01	82305	X	63280	-0-	-19025	-0-	952	1	53437	3	N	8083	8083	0			46
							8891	9									
*02	74340	X	52121	-0-	-22219	-0-	692	1	44225	3	N	6549	6549	0			46
							7204	9									
*03	82181	X	50334	-0-	-31847	-0-	456	1	42918	3	N	6327	6112	0	185	1	76
							6960	9									
04	72990	X	44237	-0-	-28753	-0-	184	1	38312	3	N	5219	5219	0			76
							5741	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT B WELL #: 8 RRCID -> 280260 COMPL. DATE 04/28/2016 TOTAL DEPTH 12741 PERF.13030 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	132391	X	132391	-0-	-0-	-0-	253	1	115219	3	N	15381	15381	0			-0-
							16919	9									
*08	132805	X	132805	-0-	-0-	-0-	280	1	116410	3	N	14650	14650	0			-0-
							16115	9									
*09	111898	X	111898	-0-	-0-	-0-	293	1	98589	3	N	11833	11833	0			-0-
							13016	9									
*10	107694	X	103284	-0-	-4410	-0-	259	1	91051	3	N	10885	10885	0			-0-
							11974	9									
*11	104220	X	91367	-0-	-12853	-0-	266	1	80532	3	N	9608	9203	0	368	1	37
							10569	9									
*12	107694	X	84126	-0-	-23568	-0-	304	1	74360	3	N	8602	8602	0			37
							9462	9									
01	107694	X	73194	-0-	-34500	-0-	326	1	64593	3	N	7523	7523	0			37
							8275	9									
*02	97272	X	59258	-0-	-38014	-0-	280	1	52410	3	N	5971	5971	0			37
							6568	9									
*03	103292	X	61026	-0-	-42266	-0-	392	1	53913	3	N	6110	4984	0	1087	1	76
							6721	9									
04	91380	X	50616	-0-	-40764	-0-	375	1	45038	3	N	4730	4730	0			76
							5203	9									

ESKEW NORTH UNIT WELL #: 4 RRCID -> 280381 COMPL. DATE 02/23/2016 TOTAL DEPTH 11796 PERF.12154 - 18408

*07	75609	X	73360	-0-	-2249	-0-	272	1	57522	3	N	14151	14151	0			44
							15566	9									
*08	75609	X	65324	-0-	-10285	-0-	322	1	51048	3	N	12685	12685	0			44
							13954	9									
*09	73170	X	51895	-0-	-21275	-0-	208	1	40978	3	N	9735	9735	0			44
							10709	9									
*10	75609	X	62779	-0-	-12830	-0-	231	1	50045	3	N	11366	11366	0			44
							12503	9									
*11	73170	X	60408	-0-	-12762	-0-	294	1	48192	3	N	10838	10838	0			44
							11922	9									
*12	73346	X	48731	-0-	-24615	-0-	408	1	38493	3	N	8936	8936	0			44
							9830	9									
*01	65317	X	57453	-0-	-7864	-0-	454	1	45634	3	N	10332	10185	0	167	1	24
							11365	9									
*02	56700	X	43802	-0-	-12898	-0-	382	1	34432	3	N	8171	8171	0			24
							8988	9									
03	62775	X	36982	-0-	-25793	-0-	435	1	28808	3	N	7035	6682	0	215	1	162
							7739	9									
04	60420	X	35527	-0-	-24893	-0-	564	1	27597	3	N	6696	6060	0	773	1	25
							7366	9									

COLVIN UNIT B WELL #: 8 RRCID -> 281092 COMPL. DATE 09/14/2016 TOTAL DEPTH 12328 PERF.12677 - 17487

*09	0		32831	-0-	32831	32831	72	1	23012	3	Y	8861	8861	0			-0-
							9747	9									
*10	144314	X	111483	-0-	-32831	-0-	189	1	87305	3	Y	21808	21464	0			344
							23989	9									
*11	99979	X	99979	-0-	-0-	-0-	279	1	80323	3	Y	17615	17719	0			240
							19377	9									
*12	89984	X	89984	-0-	-0-	-0-	219	1	72519	3	Y	15678	15677	0			241
							17246	9									
*01	86737	X	86737	-0-	-0-	-0-	236	1	70665	3	Y	14396	14394	0			243
							15836	9									
*02	73443	X	73443	-0-	-0-	-0-	380	1	59987	3	Y	11887	11887	0			243
							13076	9									
03	75902	X	75902	-0-	-0-	-0-	400	1	62177	3	Y	12114	11586	0	539	1	232
							13325	9									
*04	59340	X	59340	-0-	-0-	-0-	340	1	48962	3	Y	9125	9125	0			232
							10038	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
COLVIN UNIT B WELL #: 11 RRCID -> 281521 COMPL. DATE 05/25/2016 TOTAL DEPTH 6244 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
CROW A WELL #: 3H RRCID -> 266822 COMPL. DATE 10/15/2012 TOTAL DEPTH 13430 PERF.13584 - 18692

11	8298	X	8298	-0-	-0-	-0-	348	1	6638	3	N	1193	1300	1			157
							1312	9									
*12	8265	X	8265	-0-	-0-	-0-	646	1	6220	3	N	1272	1282	1	3	8	144
							1399	9									
01	7868	X	7868	-0-	-0-	-0-	627	1	5755	3	N	1351	1301	1			194
							1486	9									
02	7362	X	7362	-0-	-0-	-0-	560	1	5479	3	N	1203	1016	1			381
							1323	9									
*03	7991	X	7991	-0-	-0-	-0-	619	1	5886	3	N	1351	1490	1			242
							1486	9									
*04	7070	X	7070	-0-	-0-	-0-	703	1	5059	3	N	1189	998	1			433
							1308	9									

DZIUK A WELL #: 1H RRCID -> 269043 COMPL. DATE 08/15/2013 TOTAL DEPTH 13101 PERF.13506 - 17591

11	9720	X	5347	-0-	-4373	-0-	983	1	3328	3	N	942	735	1			375
							1036	9									
12	10850	X	5156	-0-	-5694	-0-	1024	1	3066	3	N	969	1117	1			227
							1066	9									
01	10850	X	4655	-0-	-6195	-0-	1020	1	2621	3	N	922	932	1			217
							1014	9									
02	6244	X	4096	-0-	-2148	-0-	961	1	2240	3	N	814	869	1			162
							895	9									
*03	5952	X	4696	-0-	-1256	-0-	881	1	2872	3	N	857	742	1			277
							943	9									
04	5340	X	4508	-0-	-832	-0-	853	1	2775	3	N	800	740	1			337
							880	9									

MOY A WELL #: 1H RRCID -> 269565 COMPL. DATE 03/27/2013 TOTAL DEPTH 13256 PERF.13386 - 18554

*11	11978	X	11978	-0-	-0-	-0-	536	1	10005	3	N	1306	1281	1	5	8	185
							1437	9									
*12	11322	X	11322	-0-	-0-	-0-	125	1	9327	3	N	1700	1572	1	3	8	310
							1870	9									
01	10995	X	10995	-0-	-0-	-0-	9095	3	1900	9	N	1727	1749	1			288
02	8990	X	8990	-0-	-0-	-0-	207	1	7416	3	N	1243	1223	1			308
							1367	9									
*03	10820	X	10820	-0-	-0-	-0-	767	1	8362	3	N	1537	1287	1			558
							1691	9									
*04	10196	X	10196	-0-	-0-	-0-	830	1	7801	3	N	1423	1803	1			178
							1565	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. 251691

LOVE UNIT WELL #: 1H RRCID -> 263665 COMPL. DATE 04/28/2012 TOTAL DEPTH 12587 PERF.12710 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5760	X	5760	-0-	-0-	-0-	414	1	4274	3	Y	944	948	0	1	8	12
							34	4	1038	9							
12	6115	X	6115	-0-	-0-	-0-	558	1	4568	3	Y	862	860	0	3	8	11
							41	4	948	9							
01	3968	X	1954	-0-	-2014	-0-	221	1	1474	3	Y	223	228	0	2	1	3
							14	4	245	9			1	8			
02	5012	X	4518	-0-	-494	-0-	487	1	3404	3	Y	545	538	0	2	8	8
							27	4	600	9							
03	6837	X	6837	-0-	-0-	-0-	882	1	5196	3	Y	594	593	0	2	8	7
							106	4	653	9							
*04	9177	X	9177	-0-	-0-	-0-	1307	1	7400	3	Y	422	421	0	2	8	6
							6	4	464	9							

LOVE UNIT WELL #: 2H RRCID -> 263666 COMPL. DATE 04/28/2012 TOTAL DEPTH 12527 PERF.12710 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14340	X	4908	-0-	-9432	-0-	410	1	4227	3	Y	216	218	0	1	8	3
							33	4	238	9							
12	14818	X	2123	-0-	-12695	-0-	219	1	1791	3	Y	88	90	0			1
							16	4	97	9							
01	12617	X	3277	-0-	-9340	-0-	402	1	2689	3	Y	145	143	0	1	8	2
							26	4	160	9							
02	4592	X	4069	-0-	-523	-0-	480	1	3353	3	Y	191	189	0	1	8	3
							26	4	210	9							
03	5741	X	5741	-0-	-0-	-0-	637	1	3749	3	Y	1163	1152	0	1	8	13
							76	4	1279	9							
*04	9878	X	9878	-0-	-0-	-0-	709	1	4014	3	Y	4684	4632	0	2	8	63
							3	4	5152	9							

HAILEY, L. B. UNIT WELL #: 2H RRCID -> 264360 COMPL. DATE 06/22/2011 TOTAL DEPTH 12867 PERF.12919 - 17388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6450	X	4971	-0-	-1479	-0-	250	1	4063	3	Y	570	586	1			107
							31	4	627	9							
12	6665	X	3093	-0-	-3572	-0-	92	1	2313	3	Y	596	616	1			87
							32	4	656	9							
01	6665	X	6424	-0-	-241	-0-	208	1	5272	3	Y	586	597	1	1	8	75
							299	4	645	9							
02	5461	X	5461	-0-	-0-	-0-	223	1	4503	3	Y	602	568	1			109
							73	4	662	9							
03	5250	X	5250	-0-	-0-	-0-	310	1	4323	3	Y	550	547	1			112
							12	4	605	9							
04	5010	X	2703	-0-	-2307	-0-	160	1	2071	3	Y	425	452	1			85
							4	4	468	9							

HAILEY, L. B. UNIT WELL #: 1H RRCID -> 264506 COMPL. DATE 05/10/2011 TOTAL DEPTH 12871 PERF.12805 - 18101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13229	X	13229	-0-	-0-	-0-	710	1	11539	3	Y	812	804	1			153
							87	4	893	9							
12	9300	X	3532	-0-	-5768	-0-	90	1	2269	3	Y	1038	1039	1			152
							31	4	1142	9							
01	9300	X	6110	-0-	-3190	-0-	181	1	4602	3	Y	969	997	1			124
							261	4	1066	9							
02	7208	X	7208	-0-	-0-	-0-	290	1	5855	3	Y	880	844	1			160
							95	4	968	9							
03	6975	X	6767	-0-	-208	-0-	386	1	5389	3	Y	887	867	1			180
							16	4	976	9							
04	6750	X	5980	-0-	-770	-0-	377	1	4882	3	Y	647	698	1			129
							9	4	712	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
MCALISTER UNIT WELL #: 1H RRCID -> 265430 COMPL. DATE 10/05/2011 TOTAL DEPTH 12782 PERF.12722 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21750	X	21576	-0-	-174	-0-	1137	1	18484	3	Y	1651	1684	1	26	8	39
							139	4	1816	9							
12	22475	X	7079	-0-	-15396	-0-	213	1	5412	3	Y	1253	1278	1	5	8	9
							76	4	1378	9							
01	21142	X	6404	-0-	-14738	-0-	176	1	4465	3	Y	1373	1363	1	2	8	17
							253	4	1510	9							
02	10272	X	10272	-0-	-0-	-0-	424	1	8559	3	Y	1046	1042	1	9	8	12
							138	4	1151	9							
03	13170	X	13170	-0-	-0-	-0-	785	1	10961	3	Y	1265	1252	1	17	8	8
							32	4	1392	9							
*04	10949	X	10949	-0-	-0-	-0-	623	1	8044	3	Y	2062	2011	1	20	8	39
							14	4	2268	9							

MCALISTER UNIT WELL #: 4H RRCID -> 265431 COMPL. DATE 03/01/2012 TOTAL DEPTH 12763 PERF.12841 - 16500

11	17880	X	17880	-0-	-0-	-0-	878	1	14284	3	Y	2373	2334	1	5	8	57
							108	4	2610	9							
12	16099	X	16099	-0-	-0-	-0-	521	1	13194	3	Y	1999	1952	1	91	8	13
							185	4	2199	9							
01	16892	X	16892	-0-	-0-	-0-	517	1	13101	3	Y	2302	2173	1	115	8	27
							742	4	2532	9							
02	16688	X	12335	-0-	-4353	-0-	495	1	9988	3	Y	1537	1524	1	22	8	18
							161	4	1691	9							
03	18476	X	11968	-0-	-6508	-0-	680	1	9496	3	Y	1604	1596	1	16	8	10
							28	4	1764	9							
04	17880	X	11413	-0-	-6467	-0-	605	1	7814	3	Y	2709	2644	1	23	8	52
							14	4	2980	9							

KOTARA-RIDLEY UNIT WELL #: 3H RRCID -> 266687 COMPL. DATE 05/27/2012 TOTAL DEPTH 12436 PERF.12795 - 16656

11	11940	X	-0-	-0-	-11940	-0-					Y	-0-					-0-
12	12338	X	-0-	-0-	-12338	-0-					Y	-0-					-0-
01	12338	X	-0-	-0-	-12338	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KOTARA-RIDLEY UNIT WELL #: 2H RRCID -> 266692 COMPL. DATE 05/28/2012 TOTAL DEPTH 12539 PERF.12633 - 16220

11	9698	X	9698	-0-	-0-	-0-	429	1	5891	3	Y	3013	2988	0	2	8	29
							64	4	3314	9							
12	15604	X	15604	-0-	-0-	-0-	1021	1	12219	3	Y	1402	1388	0	27	8	16
							822	4	1542	9							
01	18485	X	18485	-0-	-0-	-0-	687	1	15800	3	Y	1380	1350	0	20	8	26
							480	4	1518	9							
02	6720	X	-0-	-0-	-6720	-0-					Y	-0-	26	0			-0-
03	9829	X	9829	-0-	-0-	-0-	450	1	8853	3	Y	305	288	0	10	1	3
							190	4	336	9			4	8			
*04	11597	X	11597	-0-	-0-	-0-	492	1	10581	3	Y	370	271	0	97	1	4
							117	4	407	9			1	8			

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
KOTARA-RIDLEY UNIT WELL #: 1H RRCID -> 266693 COMPL. DATE 05/27/2012 TOTAL DEPTH 12735 PERF.12735 - 16592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5700	X	-0-	-0-	-5700	-0-					Y	-0-					-0-
12	6200	X	43	-0-	-6157	-0-	3	1	37	3	Y	-0-					-0-
							3	4									
01	6200	X	-0-	-0-	-6200	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		237	-0-	237	237	10	1	224	3	Y	-0-					-0-
							3	4									

KOSUB UNIT WELL #: 1H RRCID -> 266703 COMPL. DATE 05/27/2012 TOTAL DEPTH 12769 PERF.12734 - 16663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12000	X	5564	-0-	-6436	-0-	252	1	4100	3	Y	1074	1059	1			26
							31	4	1181	9							
12	12400	X	8020	-0-	-4380	-0-	206	1	5221	3	Y	2291	2223	1			94
							73	4	2520	9							
01	12400	X	3038	-0-	-9362	-0-	83	1	2106	3	Y	664	752	1	1	8	5
							119	4	730	9							
02	9800	X	3116	-0-	-6684	-0-	112	1	2268	3	Y	635	604	1	4	8	32
							37	4	699	9							
03	8029	X	1454	-0-	-6575	-0-	71	1	997	3	Y	348	372	1	1	8	7
							3	4	383	9							
04	7770	X	2170	-0-	-5600	-0-	100	1	1284	3	Y	713	685	1	3	8	32
							2	4	784	9							

CREWS UNIT WELL #: 3H RRCID -> 266708 COMPL. DATE 05/23/2012 TOTAL DEPTH 12670 PERF.12675 - 16950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23700	X	5367	-0-	-18333	-0-	471	1	4851	3	Y	6	6	0			-0-
							38	4	7	9							
12	24490	X	-0-	-0-	-24490	-0-					Y	-0-					-0-
01	24490	X	-0-	-0-	-24490	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LOVE UNIT WELL #: 5H RRCID -> 266709 COMPL. DATE 08/27/2012 TOTAL DEPTH 12450 PERF.12375 - 16944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4339	X	4339	-0-	-0-	-0-	352	1	3630	3	Y	298	300	0	1	8	4
							29	4	328	9							
12	2976	X	1874	-0-	-1102	-0-	188	1	1538	3	Y	122	123	0	1	8	2
							14	4	134	9							
01	3906	X	2895	-0-	-1011	-0-	345	1	2309	3	Y	198	196	0	1	1	2
							23	4	218	9			1	8			
02	4060	X	3603	-0-	-457	-0-	412	1	2879	3	Y	263	260	0	1	8	4
							23	4	289	9							
03	4495	X	4288	-0-	-207	-0-	573	1	3376	3	Y	245	245	0	1	8	3
							69	4	270	9							
*04	4762	X	4762	-0-	-0-	-0-	697	1	3944	3	Y	107	108	0	1	8	1
							3	4	118	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
LOVE UNIT WELL #: 6H RRCID -> 266710 COMPL. DATE 08/27/2012 TOTAL DEPTH 12498 PERF.12383 - 17521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6870	X	2674	-0-	-4196	-0-	206	1	2125	3	Y	296	296	0			4
							17	4	326	9							
12	5053	X	1153	-0-	-3900	-0-	110	1	901	3	Y	122	124	0			2
							8	4	134	9							
01	5053	X	1781	-0-	-3272	-0-	202	1	1350	3	Y	196	196	0			2
							13	4	216	9							
02	2492	X	2229	-0-	-263	-0-	242	1	1686	3	Y	262	260	0			4
							13	4	288	9							
03	3084	X	3084	-0-	-0-	-0-	401	1	2358	3	Y	252	253	0			3
							48	4	277	9							
*04	6148	X	6148	-0-	-0-	-0-	901	1	5101	3	Y	129	130	0			2
							4	4	142	9							

FRANKE UNIT WELL #: 1H RRCID -> 266736 COMPL. DATE 11/07/2012 TOTAL DEPTH 12470 PERF.12395 - 17065

11	13980	X	9918	-0-	-4062	-0-	768	1	7921	3	Y	1060	1048	0	1	8	43
							63	4	1166	9							
12	14446	X	8842	-0-	-5604	-0-	830	1	6803	3	Y	1044	1040	0	2	8	45
							61	4	1148	9							
01	13981	X	4116	-0-	-9865	-0-	484	1	3238	3	Y	330	359	0			16
							31	4	363	9							
02	11200	X	8408	-0-	-2792	-0-	938	1	6556	3	Y	784	763	0	4	8	33
							52	4	862	9							
03	11346	X	4922	-0-	-6424	-0-	639	1	3766	3	Y	400	408	0	9	8	16
							77	4	440	9							
04	9930	X	9393	-0-	-537	-0-	1335	1	7561	3	Y	446	439	0	6	8	17
							6	4	491	9							

CREWS UNIT WELL #: 1H RRCID -> 266739 COMPL. DATE 10/17/2012 TOTAL DEPTH 12664 PERF.12705 - 16704

11	11308	X	11308	-0-	-0-	-0-	733	1	7553	3	Y	2694	2672	0	6	8	47
							59	4	2963	9							
12	11167	X	11167	-0-	-0-	-0-	884	1	7239	3	Y	2708	2695	0	11	8	49
							65	4	2979	9							
01	5611	X	5177	-0-	-434	-0-	465	1	3115	3	Y	1424	1391	0	44	1	27
							31	4	1566	9			11	8			
02	9240	X	4579	-0-	-4661	-0-	400	1	2795	3	Y	1238	1219	0	8	8	38
							22	4	1362	9							
03	10230	X	4774	-0-	-5456	-0-	463	1	2727	3	Y	1389	1382	0	10	8	35
							56	4	1528	9							
04	9900	X	4036	-0-	-5864	-0-	426	1	2411	3	Y	1088	1081	0	5	8	37
							2	4	1197	9							

KOTARA-RIDLEY UNIT WELL #: 4H RRCID -> 266752 COMPL. DATE 08/31/2012 TOTAL DEPTH 12425 PERF.12715 - 16345

11	27390	X	-0-	-0-	-27390	-0-					Y	-0-					-0-
12	25420	X	-0-	-0-	-25420	-0-					Y	-0-					-0-
01	25172	X	-0-	-0-	-25172	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		183	-0-	183	183	8	1	173	3	Y	-0-					-0-
							2	4									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691

CREWS UNIT WELL #: 2H RRCID -> 266779 COMPL. DATE 10/17/2012 TOTAL DEPTH 12740 PERF.12540 - 17494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5652	X	5652	-0-	-0-	-0-	414	1	4260	3	Y	859	851	0	5	8	15
							33	4	945	9							
12	5797	X	2405	-0-	-3392	-0-	215	1	1763	3	Y	374	378	0	4	8	7
							16	4	411	9							
01	5797	X	3270	-0-	-2527	-0-	381	1	2549	3	Y	286	280	0	6	1	5
							25	4	315	9			2	8			
02	5180	X	3903	-0-	-1277	-0-	477	1	3331	3	Y	63	66	0			2
							26	4	69	9							
03	5735	X	3945	-0-	-1790	-0-	552	1	3250	3	Y	70	70	0			2
							66	4	77	9							
04	5550	X	3367	-0-	-2183	-0-	461	1	2608	3	Y	269	262	0			9
							2	4	296	9							

LOVE UNIT WELL #: 4H RRCID -> 266814 COMPL. DATE 10/29/2012 TOTAL DEPTH 12546 PERF.12470 - 16685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8642	X	8642	-0-	-0-	-0-	662	1	6829	3	Y	997	1009	0	1	8	13
							54	4	1097	9							
12	8801	X	8801	-0-	-0-	-0-	835	1	6841	3	Y	967	965	0	2	8	13
							61	4	1064	9							
01	7905	X	2543	-0-	-5362	-0-	286	1	1916	3	Y	293	299	0	3	1	4
							19	4	322	9							
02	8008	X	6089	-0-	-1919	-0-	655	1	4580	3	Y	744	736	0	1	8	11
							36	4	818	9							
03	8866	X	7508	-0-	-1358	-0-	954	1	5617	3	Y	748	750	0	1	8	8
							114	4	823	9							
04	8580	X	7670	-0-	-910	-0-	1086	1	6153	3	Y	387	388	0	2	8	5
							5	4	426	9							

KOSUB UNIT WELL #: 3H RRCID -> 266846 COMPL. DATE 02/09/2013 TOTAL DEPTH 12715 PERF.12764 - 15645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13788	X	13788	-0-	-0-	-0-	641	1	10411	3	Y	2416	2387	1	2	8	59
							78	4	2658	9							
12	11960	X	11960	-0-	-0-	-0-	361	1	9133	3	Y	2125	2096	1	1	8	87
							128	4	2338	9							
01	14725	X	5752	-0-	-8973	-0-	162	1	4098	3	Y	1145	1219	1	5	8	8
							232	4	1260	9							
02	17136	X	4211	-0-	-12925	-0-	148	1	2985	3	Y	936	893	1	4	8	47
							48	4	1030	9							
03	18972	X	4386	-0-	-14586	-0-	221	1	3089	3	Y	970	991	1	6	8	20
							9	4	1067	9							
04	13800	X	4010	-0-	-9790	-0-	224	1	2892	3	Y	808	789	1	3	8	36
							5	4	889	9							

KOSUB UNIT WELL #: 2H RRCID -> 266864 COMPL. DATE 11/05/2012 TOTAL DEPTH 12746 PERF.12840 - 16199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21660	X	3140	-0-	-18520	-0-	101	1	1632	3	Y	1268	1257	1			31
							12	4	1395	9							
12	22382	X	1740	-0-	-20642	-0-	36	1	911	3	Y	709	710	1	1	8	29
							13	4	780	9							
01	22382	X	3350	-0-	-19032	-0-	91	1	2314	3	Y	740	760	1	4	8	5
							131	4	814	9							
02	8400	X	3111	-0-	-5289	-0-	109	1	2190	3	Y	706	672	1	3	8	36
							35	4	777	9							
03	7409	X	2899	-0-	-4510	-0-	142	1	1979	3	Y	702	719	1	4	8	15
							6	4	772	9							
04	3240	X	2640	-0-	-600	-0-	134	1	1726	3	Y	706	688	1	2	8	31
							3	4	777	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
MCALISTER UNIT WELL #: 2H RRCID -> 267295 COMPL. DATE 10/03/2011 TOTAL DEPTH 12785 PERF.12850 - 17411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	5176	-0-	2176	2176	284	1	4616	3	Y	219	229	1	1	8	5
							35	4	241	9							
12	3100	N	8895	-0-	5795	7971	305	1	7717	3	Y	695	694	1	1	8	5
							108	4	765	9							
01	3100	N	8915	-0-	5815	13786	289	1	7314	3	Y	816	811	1			10
							414	4	898	9							
02	20094	X	6308	-0-	-13786	-0-	266	1	5362	3	Y	540	543	1	1	8	6
							86	4	594	9							
03	6188	X	6188	-0-	-0-	-0-	379	1	5291	3	Y	457	457	1	3	8	3
							15	4	503	9							
*04	5816	X	5816	-0-	-0-	-0-	383	1	4948	3	Y	433	426	1	2	8	8
							9	4	476	9							

FRANKE UNIT WELL #: 2H RRCID -> 268223 COMPL. DATE 05/23/2012 TOTAL DEPTH 12423 PERF.12360 - 17184

11	9930	X	7939	-0-	-1991	-0-	574	1	5912	3	Y	1279	1261	0	2	8	52
							46	4	1407	9							
12	10261	X	8261	-0-	-2000	-0-	744	1	6096	3	Y	1242	1236	0	4	8	54
							55	4	1366	9							
01	9858	X	4674	-0-	-5184	-0-	547	1	3665	3	Y	387	421	0	1	8	19
							36	4	426	9							
02	12738	X	12738	-0-	-0-	-0-	1413	1	9875	3	Y	1247	1211	0	2	8	53
							78	4	1372	9							
03	12206	X	12206	-0-	-0-	-0-	1560	1	9186	3	Y	1157	1160	0	2	8	48
							187	4	1273	9							
*04	11332	X	11332	-0-	-0-	-0-	1522	1	8618	3	Y	1077	1081	0	2	8	42
							7	4	1185	9							

KOSUB UNIT WELL #: 5H RRCID -> 268734 COMPL. DATE 02/19/2013 TOTAL DEPTH 12792 PERF.12910 - 16921

11	22500	X	20601	-0-	-1899	-0-	1083	1	17605	3	Y	1618	1608	1	5	8	39
							133	4	1780	9							
12	23250	X	14180	-0-	-9070	-0-	476	1	12045	3	Y	1355	1331	1	8	8	55
							168	4	1491	9							
01	23250	X	7669	-0-	-15581	-0-	201	1	5115	3	Y	1875	1914	1	3	8	13
							290	4	2063	9							
02	25816	X	7319	-0-	-18497	-0-	252	1	5090	3	Y	1723	1647	1	2	8	87
							82	4	1895	9							
03	21297	X	8212	-0-	-13085	-0-	397	1	5541	3	Y	2053	2094	1	3	8	43
							16	4	2258	9							
04	20610	X	7629	-0-	-12981	-0-	392	1	5062	3	Y	1969	1920	1	4	8	88
							9	4	2166	9							

KOTARA-RIDLEY UNIT WELL #: 5H RRCID -> 268744 COMPL. DATE 01/09/2013 TOTAL DEPTH 12522 PERF.12610 - 17141

11	8760	X	-0-	-0-	-8760	-0-					Y	-0-					-0-
12	9517	X	-0-	-0-	-9517	-0-					Y	-0-					-0-
01	9517	X	-0-	-0-	-9517	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
KOTARA-RIDLEY UNIT WELL #: 6H RRCID -> 268746 COMPL. DATE 01/07/2013 TOTAL DEPTH 12504 PERF.12625 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8580	X	-0-	-0-	-8580	-0-					Y	-0-					-0-
12	9486	X	2137	-0-	-7349	-0-	102	1	1221	3	Y	665	635	0	23	8	7
							82	4	732	9							
01	11482	X	11482	-0-	-0-	-0-	252	1	5792	3	Y	4784	4586	0	116	8	89
							176	4	5262	9							
02	T. A.		20591	-0-	20591	20591	1231	1	16401	3	Y	2103	2083	0	73	8	36
							646	4	2313	9							
03	T. A.		22907	-0-	22907	43498	973	1	19130	3	Y	2176	1916	0	102	1	22
							410	4	2394	9			172	8			
04	T. A.		20923	-0-	20923	64421	824	1	17701	3	Y	2004	1449	0	526	1	19
							194	4	2204	9			32	8			

KOSUB UNIT WELL #: 4H RRCID -> 268754 COMPL. DATE 02/19/2013 TOTAL DEPTH 12803 PERF.12855 - 17346

11	22500	X	7159	-0-	-15341	-0-	254	1	4134	3	Y	2491	2469	1			61
							31	4	2740	9							
12	23250	X	6578	-0-	-16672	-0-	168	1	4244	3	Y	1915	1896	1	1	8	79
							59	4	2107	9							
01	23250	X	8617	-0-	-14633	-0-	228	1	5791	3	Y	2064	2121	1	7	8	15
							328	4	2270	9							
02	14700	X	5663	-0-	-9037	-0-	177	1	3584	3	Y	1676	1601	1	5	8	85
							58	4	1844	9							
03	13330	X	6148	-0-	-7182	-0-	266	1	3707	3	Y	1968	2006	1	6	8	41
							10	4	2165	9							
04	8340	X	6052	-0-	-2288	-0-	281	1	3620	3	Y	1950	1900	1	4	8	87
							6	4	2145	9							

L.B. HAILEY UNIT WELL #: 3H RRCID -> 268795 COMPL. DATE 05/20/2013 TOTAL DEPTH 12955 PERF.13354 - 18700

11	12570	X	12313	-0-	-257	-0-	614	1	9979	3	Y	1495	1487	1			281
							75	4	1645	9							
12	20651	X	20651	-0-	-0-	-0-	695	1	17606	3	Y	1912	1913	1			280
							247	4	2103	9							
01	12989	X	11140	-0-	-1849	-0-	354	1	8970	3	Y	1189	1317	1			152
							508	4	1308	9							
02	12532	X	12532	-0-	-0-	-0-	514	1	10358	3	Y	1357	1262	1			247
							167	4	1493	9							
03	12793	X	12793	-0-	-0-	-0-	751	1	10482	3	Y	1390	1354	1			283
							31	4	1529	9							
*04	11631	X	11631	-0-	-0-	-0-	723	1	9344	3	Y	1406	1409	1			280
							17	4	1547	9							

MCALISTER UNIT WELL #: 5H RRCID -> 268799 COMPL. DATE 12/05/2012 TOTAL DEPTH 12790 PERF.12825 - 16495

11	6750	X	1919	-0-	-4831	-0-	76	1	1231	3	Y	548	557	1			13
							9	4	603	9							
*12	325850	X	325850	-0-	-0-	-0-	10122	1	256371	3	Y	50697	50362	1			348
							3590	4	55767	9							
*01	300427	X	300427	-0-	-0-	-0-	9273	1	235063	3	Y	38888	38761	1	1	8	474
							13314	4	42777	9							
02	222755	X	222755	-0-	-0-	-0-	9036	1	182193	3	Y	25993	26014	1	152	8	301
							2934	4	28592	9							
03	210131	X	210131	-0-	-0-	-0-	12342	1	172275	3	Y	22737	22650	1	244	8	144
							503	4	25011	9							
*04	156250	X	156250	-0-	-0-	-0-	10002	1	129278	3	Y	15217	14939	1	132	8	290
							231	4	16739	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
KOTARA-RIDLEY UNIT WELL #: 7H RRCID -> 268832 COMPL. DATE 01/07/2013 TOTAL DEPTH 12473 PERF.12615 - 17057

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610 X	-0-	-0-	-2610	-0-					Y	2	1	0	1	8	-0-
12	2201 X	-0-	-0-	-2201	-0-					Y	238	168	0	68	8	2
01	2201 X	-0-	-0-	-2201	-0-					Y	485	348	0	132	8	7
02	T. A.	-0-	-0-	-0-	-0-					Y	280	213	0	70	8	4
03	T. A.	-0-	-0-	-0-	-0-					Y	246	136	0	8	1	2
												104	8			
04	T. A.	-0-	-0-	-0-	-0-					Y	424	274	0	97	1	4
												51	8			

MCALISTER UNIT WELL #: 6H RRCID -> 269026 COMPL. DATE 08/28/2013 TOTAL DEPTH 12793 PERF.12873 - 17543

11	6630 X	5256	-0-	-1374	-0-	244	1	3970	3	Y	920	930	1			22
						30	4	1012	9							
12	6479 X	4788	-0-	-1691	-0-	147	1	3717	3	Y	793	810	1			5
						52	4	872	9							
01	6851 X	4821	-0-	-2030	-0-	139	1	3525	3	Y	870	863	1	1	8	11
						200	4	957	9							
02	7700 X	4242	-0-	-3458	-0-	155	1	3118	3	Y	835	836	1			10
						50	4	919	9							
03	8525 X	4746	-0-	-3779	-0-	233	1	3256	3	Y	1134	1137	1			7
						10	4	1247	9							
04	5250 X	4374	-0-	-876	-0-	231	1	2977	3	Y	1055	1042	1			20
						5	4	1161	9							

MCALISTER UNIT WELL #: 8H RRCID -> 270230 COMPL. DATE 09/12/2013 TOTAL DEPTH 12650 PERF.12784 - 17913

11	12000 X	10471	-0-	-1529	-0-	510	1	8279	3	Y	1473	1498	1			35
						62	4	1620	9							
12	10974 X	9555	-0-	-1419	-0-	306	1	7744	3	Y	1270	1296	1			9
						108	4	1397	9							
01	12400 X	9590	-0-	-2810	-0-	291	1	7353	3	Y	1391	1382	1	1	8	17
						416	4	1530	9							
02	12068 X	10483	-0-	-1585	-0-	428	1	8632	3	Y	1167	1168	1	2	8	14
						139	4	1284	9							
03	22552 X	22552	-0-	-0-	-0-	1426	1	19902	3	Y	1060	1057	1	10	8	7
						58	4	1166	9							
*04	26517 X	26517	-0-	-0-	-0-	1826	1	23598	3	Y	955	938	1	6	8	18
						42	4	1051	9							

MCALISTER UNIT WELL #: 7H RRCID -> 270435 COMPL. DATE 09/12/2013 TOTAL DEPTH 12643 PERF.12719 - 18303

11	22324 X	22324	-0-	-0-	-0-	1149	1	18679	3	Y	2141	2198	1	2	8	51
						141	4	2355	9							
12	16845 X	16845	-0-	-0-	-0-	575	1	14559	3	Y	1370	1391	1	21	8	9
						204	4	1507	9							
01	16120 X	14289	-0-	-1831	-0-	464	1	11754	3	Y	1278	1250	1	22	8	15
						665	4	1406	9							
02	14584 X	14584	-0-	-0-	-0-	606	1	12210	3	Y	1429	1418	1	9	8	17
						196	4	1572	9							
03	39759 X	39759	-0-	-0-	-0-	2380	1	33220	3	Y	3693	3671	1	15	8	24
						97	4	4062	9							
*04	38211 X	38211	-0-	-0-	-0-	2458	1	31768	3	Y	3571	3516	1	10	8	69
						57	4	3928	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
CREWS UNIT WELL #: 4H RRCID -> 270874 COMPL. DATE 10/21/2013 TOTAL DEPTH 12739 PERF.12580 - 17665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14400	X	13505	-0-	-895	-0-	931	1	9599	3	Y	2635	2589	0	33	8	46
							76	4	2899	9							
12	14849	X	10438	-0-	-4411	-0-	891	1	7297	3	Y	1986	1962	0	35	8	35
							65	4	2185	9							
01	14849	X	10242	-0-	-4607	-0-	1042	1	6976	3	Y	1959	1906	0	32	1	37
							69	4	2155	9			19	8			
02	9128	X	9077	-0-	-51	-0-	896	1	6259	3	Y	1703	1674	0	14	8	52
							49	4	1873	9							
03	10106	X	9372	-0-	-734	-0-	1038	1	6107	3	Y	1912	1898	0	17	8	49
							124	4	2103	9							
04	9780	X	7123	-0-	-2657	-0-	805	1	4558	3	Y	1596	1580	0	11	8	54
							4	4	1756	9							

MCALISTER UNIT WELL #: 10H RRCID -> 280543 COMPL. DATE 04/29/2016 TOTAL DEPTH 12783 PERF.12786 - 17822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71350	X	71350	-0-	-0-	-0-	3752	1	61005	3	Y	5575	5785	1	73	8	132
							460	4	6133	9							
12	66629	X	66629	-0-	-0-	-0-	2323	1	58832	3	Y	4227	4159	1	172	8	28
							824	4	4650	9							
01	59290	X	59290	-0-	-0-	-0-	1959	1	49667	3	Y	4410	4223	1	163	8	52
							2813	4	4851	9							
02	43680	X	36170	-0-	-7510	-0-	1554	1	31339	3	Y	2520	2505	1	38	8	29
							505	4	2772	9							
03	48360	X	39071	-0-	-9289	-0-	2458	1	34312	3	Y	2001	1967	1	50	8	13
							100	4	2201	9							
04	46800	X	33217	-0-	-13583	-0-	2183	1	28215	3	Y	2517	2454	1	28	8	48
							50	4	2769	9							

KOSUB UNIT WELL #: 6H RRCID -> 280778 COMPL. DATE 04/24/2016 TOTAL DEPTH 12760 PERF.12817 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109680	X	46853	-0-	-62827	-0-	2289	1	37219	3	Y	6422	6342	1	14	8	157
							281	4	7064	9							
12	94891	X	28432	-0-	-66459	-0-	883	1	22376	3	Y	4417	4392	1			182
							314	4	4859	9							
01	94891	X	18485	-0-	-76406	-0-	499	1	12644	3	Y	4205	4346	1	11	8	30
							716	4	4626	9							
02	61264	X	14161	-0-	-47103	-0-	473	1	9539	3	Y	3632	3472	1	6	8	184
							154	4	3995	9							
03	48422	X	13687	-0-	-34735	-0-	674	1	9400	3	Y	3260	3367	1	8	8	69
							27	4	3586	9							
04	46860	X	11347	-0-	-35513	-0-	584	1	7553	3	Y	2905	2841	1	4	8	129
							14	4	3196	9							

KOSUB UNIT WELL #: 7H RRCID -> 280897 COMPL. DATE 04/26/2016 TOTAL DEPTH 12762 PERF.12822 - 16784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	111990	X	49487	-0-	-62503	-0-	2286	1	37167	3	Y	8867	8919	1	47	8	216
							280	4	9754	9							
12	111662	X	39619	-0-	-72043	-0-	1163	1	29459	3	Y	7804	7687	1	12	8	321
							413	4	8584	9							
01	111662	X	26003	-0-	-85659	-0-	677	1	17163	3	Y	6537	6770	1	41	8	47
							972	4	7191	9							
02	100856	X	18221	-0-	-82635	-0-	586	1	11814	3	Y	5119	4885	1	22	8	259
							190	4	5631	9							
03	60760	X	15098	-0-	-45662	-0-	710	1	9908	3	Y	4046	4197	1	23	8	85
							29	4	4451	9							
04	49500	X	12216	-0-	-37284	-0-	613	1	7918	3	Y	3337	3263	1	11	8	148
							14	4	3671	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
KOSUB UNIT WELL #: 8H RRCID -> 281426 COMPL. DATE 04/26/2016 TOTAL DEPTH 12796 PERF.12940 - 19875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77610	X	52449	-0-	-25161	-0-	2362	1	38393	3	Y	10368	10495	1	27	8	253
							289	4	11405	9							
12	80197	X	37460	-0-	-42737	-0-	1058	1	26789	3	Y	8398	8263	1	44	8	344
							375	4	9238	9							
01	80197	X	34302	-0-	-45895	-0-	942	1	23870	3	Y	7398	7618	1	71	8	53
							1352	4	8138	9							
02	72436	X	21301	-0-	-51135	-0-	730	1	14724	3	Y	5100	4860	1	36	8	257
							237	4	5610	9							
03	80197	X	23649	-0-	-56548	-0-	1132	1	15801	3	Y	6064	6143	1	51	8	127
							46	4	6670	9							
04	52440	X	17497	-0-	-34943	-0-	890	1	11503	3	Y	4621	4520	1	23	8	205
							21	4	5083	9							

MCALISTER UNIT WELL #: 9H RRCID -> 281768 COMPL. DATE 11/06/2016 TOTAL DEPTH 12639 PERF.13025 - 17510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		139616	-0-	139616	139616	6411	1	104230	3	Y	25627	24861	1	155	8	611
							785	4	28190	9							
12	0		152532	-0-	152532	292148	4605	1	116650	3	Y	26948	26957	1	420	8	182
							1634	4	29643	9							
01	460611	X	168463	-0-	-292148	-0-	5136	1	130183	3	Y	23428	22994	1	334	8	282
							7373	4	25771	9							
02	130971	X	130971	-0-	-0-	-0-	5176	1	104353	3	Y	17965	17947	1	92	8	208
							1680	4	19762	9							
03	144150	X	108517	-0-	-35633	-0-	6025	1	84099	3	Y	16497	16480	1	120	8	105
							246	4	18147	9							
04	139500	X	104486	-0-	-35014	-0-	6582	1	85078	3	Y	11522	11329	1	78	8	220
							152	4	12674	9							

MCALISTER UNIT WELL #: 11H RRCID -> 281770 COMPL. DATE 12/06/2016 TOTAL DEPTH 12745 PERF.12800 - 16345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALISTER UNIT WELL #: 12H RRCID -> 281771 COMPL. DATE 12/06/2016 TOTAL DEPTH 12744 PERF.12883 - 15085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARATHON OIL EF LLC 525398
KENNEDY WELL #: 1H RRCID -> 244929 COMPL. DATE 01/26/2010 TOTAL DEPTH 16530 PERF.12298 - 16308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KOWALIK 228-1 WELL #: 1 RRCID -> 246035 COMPL. DATE 11/07/2008 TOTAL DEPTH 11575 PERF.11861 - 16480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/12/2017 - PLUGGED 04/12/17

EASLEY UNIT WELL #: 1H RRCID -> 258260 COMPL. DATE 03/26/2011 TOTAL DEPTH 12649 PERF.12710 - 15500

11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	861	-0-	861	861	44	1	809	3	Y	1	1	0			-0-
						7	4	1	9							
04	T. A.	17497	-0-	17497	18358	1194	1	15079	3	Y	1011	997	0			14
						112	4	1112	9							

MORGAN UNIT WELL #: 1H RRCID -> 258278 COMPL. DATE 01/10/2017 TOTAL DEPTH 11934 PERF.12360 - 16583

11	1125 X	1125	-0-	-0-	-0-	485	1	110	4	Y	482	509	0			5
						530	9									
12	987 X	987	-0-	-0-	-0-	350	1	75	4	Y	511	510	0			6
						562	9									
01	3565 X	142	-0-	-3423	-0-	87	1	15	4	Y	36	41	0			1
						40	9									
02	5138 X	5138	-0-	-0-	-0-	687	1	3651	3	Y	610	606	0			5
						129	4	671	9							
03	3565 X	861	-0-	-2704	-0-	634	1	92	4	Y	123	127	0			1
						135	9									
04	1140 X	668	-0-	-472	-0-	360	1	30	4	Y	253	251	0			3
						278	9									

PATINO UNIT WELL #: 1H RRCID -> 259794 COMPL. DATE 10/25/2010 TOTAL DEPTH 12888 PERF.12580 - 17884

11	9150 X	-0-	-0-	-9150	-0-					Y	-0-	1	0			-0-
12	7099 X	-0-	-0-	-7099	-0-					Y	-0-					-0-
01	4216 X	-0-	-0-	-4216	-0-					Y	-0-					-0-
02	3808 X	-0-	-0-	-3808	-0-					Y	-0-					-0-
03	837 X	-0-	-0-	-837	-0-					Y	-0-					-0-
*04	13024 X	13024	-0-	-0-	-0-	734	1	10842	3	Y	1256	1226	0			30
						66	4	1382	9							

LUNA UNIT WELL #: 1H RRCID -> 259817 COMPL. DATE 11/16/2010 TOTAL DEPTH 12155 PERF.12050 - 17230

11	7710 X	7075	-0-	-635	-0-	717	1	4599	3	Y	1590	1586	0			23
						10	4	1749	9							
12	7688 X	6015	-0-	-1673	-0-	742	1	3909	3	Y	1231	1238	0			16
						10	4	1354	9							
01	7006 X	5981	-0-	-1025	-0-	618	1	4090	3	Y	1147	1143	0			20
						11	4	1262	9							
02	6608 X	5886	-0-	-722	-0-	662	1	4065	3	Y	1050	1052	0			18
						4	4	1155	9							
03	7316 X	5357	-0-	-1959	-0-	4177	3	1180	9	Y	1073	1082	0			9
04	7080 X	5157	-0-	-1923	-0-	4078	3	1079	9	Y	981	980	0			10

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY UNIT 1 WELL #: 1H RRCID -> 259818 COMPL. DATE 11/13/2010 TOTAL DEPTH 12199 PERF.12030 - 16872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	4846	-0-	-104	-0-	883	1	2399	3	Y	1410	1409	0			20
							13	4	1551	9							
12	5115	X	5056	-0-	-59	-0-	805	1	2885	3	Y	1233	1237	0			16
							10	4	1356	9							
01	5115	X	4073	-0-	-1042	-0-	718	1	2131	3	Y	1101	1098	0			19
							13	4	1211	9							
02	4536	X	4027	-0-	-509	-0-	733	1	2087	3	Y	1093	1093	0			19
							5	4	1202	9							
03	5053	X	3383	-0-	-1670	-0-	2161	3	1222	9	Y	1111	1121	0			9
04	4890	X	3165	-0-	-1725	-0-	2061	3	1104	9	Y	1004	1003	0			10

FRANKE UNIT WELL #: 1H RRCID -> 259887 COMPL. DATE 12/13/2010 TOTAL DEPTH 12717 PERF.11950 - 14982

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIRECT ASSETS UNIT WELL #: 1H RRCID -> 260314 COMPL. DATE 01/24/2011 TOTAL DEPTH 12046 PERF.11880 - 17594

11	6120	X	2849	-0-	-3271	-0-	527	1	1431	3	Y	702	707	0			8
							119	4	772	9							
12	5828	X	3184	-0-	-2644	-0-	575	1	1606	3	Y	800	798	0			10
							123	4	880	9							
01	5146	X	3212	-0-	-1934	-0-	564	1	1651	3	Y	820	818	0			12
							95	4	902	9							
02	3416	X	2284	-0-	-1132	-0-	446	1	1100	3	Y	594	601	0			5
							85	4	653	9							
03	3627	X	3144	-0-	-483	-0-	530	1	1795	3	Y	675	673	0			7
							76	4	743	9							
*04	4907	X	4907	-0-	-0-	-0-	670	1	3610	3	Y	519	520	0			6
							56	4	571	9							

URRUTIA UNIT WELL #: 1H RRCID -> 260389 COMPL. DATE 12/10/2010 TOTAL DEPTH 12262 PERF.12875 - 17257

11	1952	N	1952	-0-	-0-	-0-	425	1	1092	3	Y	320	320	0			8
							83	4	352	9							
12	2356	N	918	-0-	-1438	-0-	282	1	121	4	Y	468	463	0			13
							515	9									
01	2425	N	2425	-0-	-0-	-0-	394	1	1226	3	Y	681	672	0			22
							56	4	749	9							
02	1820	N	1204	-0-	-616	-0-	355	1	588	3	Y	213	230	0			5
							27	4	234	9							
03	930	N	669	-0-	-261	-0-	436	1	32	4	Y	183	184	0			4
							201	9									
04	2340	N	1078	-0-	-1262	-0-	463	1	476	3	Y	88	90	0			2
							42	4	97	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 1H RRCID -> 261242 COMPL. DATE 02/13/2011 TOTAL DEPTH 12425 PERF.12380 - 17444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7110	X	5609	-0-	-1501	-0-	578	1	3507	3	Y	1268	1275	0			14
							129	4	1395	9							
12	6479	X	4979	-0-	-1500	-0-	578	1	2996	3	Y	1166	1166	0			14
							122	4	1283	9							
01	6324	X	4278	-0-	-2046	-0-	591	1	2488	3	Y	1000	999	0			15
							99	4	1100	9							
02	4956	X	4412	-0-	-544	-0-	493	1	2837	3	Y	899	906	0			8
							93	4	989	9							
03	5487	X	5105	-0-	-382	-0-	573	1	3180	3	Y	1155	1151	0			12
							81	4	1271	9							
*04	6282	X	6282	-0-	-0-	-0-	663	1	4332	3	Y	1120	1119	0			13
							55	4	1232	9							

RANCHO GRANDE TRUST UNIT NO. 1 WELL #: 1H RRCID -> 261448 COMPL. DATE 08/01/2014 TOTAL DEPTH 11747 PERF.11890 - 16523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		1277	-0-	1277	1277	165	1	539	3	Y	476	471	0			5
							49	4	524	9							
03	T. A.		1214	-0-	1214	2491	541	1	64	4	Y	554	554	0			5
							609	9									
04	T. A.		1023	-0-	1023	3514	668	1	114	4	Y	219	222	0			2
							241	9									

REYNOLDS GAS UNIT WELL #: 1H RRCID -> 261735 COMPL. DATE 05/09/2011 TOTAL DEPTH 12986 PERF.13210 - 18456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	X	1796	-0-	-214	-0-	911	1	151	4	N	667	634	1			62
							734	9									
12	2068	X	2068	-0-	-0-	-0-	843	1	201	3	N	699	733	1			28
							255	4	769	9							
01	1860	X	1596	-0-	-264	-0-	625	1	226	3	N	306	323	1			11
							408	4	337	9							
02	1680	X	1572	-0-	-108	-0-	550	1	530	3	N	275	2	0	273	1	11
							189	4	303	9							
03	2077	X	1621	-0-	-456	-0-	625	1	450	3	N	295	178	0	117	1	11
							221	4	325	9							
04	2010	X	1405	-0-	-605	-0-	619	1	330	3	N	259	185	0	72	1	13
							171	4	285	9							

SIENKIEWICS UNIT WELL #: 1H RRCID -> 262109 COMPL. DATE 12/18/2010 TOTAL DEPTH 12705 PERF.12600 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	4137	-0-	-303	-0-	412	1	2543	3	Y	1002	998	0			25
							80	4	1102	9							
12	3937	X	2870	-0-	-1067	-0-	353	1	1312	3	Y	957	956	0			26
							152	4	1053	9							
01	3937	X	2592	-0-	-1345	-0-	486	1	847	3	Y	1081	1073	0			34
							70	4	1189	9							
02	3864	X	2233	-0-	-1631	-0-	241	1	1277	3	Y	633	653	0			14
							19	4	696	9							
03	4278	X	3344	-0-	-934	-0-	592	1	1800	3	Y	826	822	0			18
							43	4	909	9							
04	4140	X	3664	-0-	-476	-0-	642	1	1765	3	Y	1090	1082	0			26
							58	4	1199	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 1H RRCID -> 264095 COMPL. DATE 04/14/2011 TOTAL DEPTH 12506 PERF.12670 - 17804

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5527 X	5527	-0-	-0-	-0-	711	1	3106	3	Y	1429	1439	0			35
						138	4	1572	9							
12	4130 X	4130	-0-	-0-	-0-	458	1	2245	3	Y	1118	1123	0			30
						197	4	1230	9							
01	4902 X	4902	-0-	-0-	-0-	574	1	3030	3	Y	1105	1100	0			35
						82	4	1216	9							
02	5768 X	4888	-0-	-880	-0-	657	1	3186	3	Y	904	919	0			20
						51	4	994	9							
03	6386 X	4874	-0-	-1512	-0-	728	1	3030	3	Y	966	964	0			22
						53	4	1063	9							
04	5520 X	4488	-0-	-1032	-0-	681	1	2668	3	Y	980	979	0			23
						61	4	1078	9							

SCR UNIT "B" (ALLOCATION) WELL #: 1H RRCID -> 264869 COMPL. DATE 08/20/2011 TOTAL DEPTH 11472 PERF.11760 - 18221

11	7650 X	-0-	-0-	-7650	-0-					N	-0-					-0-
12	7905 X	-0-	-0-	-7905	-0-					N	-0-					-0-
01	3689 X	-0-	-0-	-3689	-0-					N	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

KRANER UNIT A WELL #: 1H RRCID -> 264872 COMPL. DATE 06/04/2011 TOTAL DEPTH 12757 PERF.12920 - 18591

11	6600 X	5966	-0-	-634	-0-	652	1	4542	3	N	684	724	0			111
						20	4	752	9							
12	6820 X	5977	-0-	-843	-0-	610	1	4408	3	N	811	744	0			178
						67	4	892	9							
01	6820 X	5190	-0-	-1630	-0-	625	1	3664	3	N	705	766	0			117
						125	4	776	9							
*02	5992 X	3898	-0-	-2094	-0-	515	1	2784	3	N	530	542	0			105
						16	4	583	9							
03	6417 X	2119	-0-	-4298	-0-	504	1	1155	3	N	377	360	0			122
						45	4	415	9							
04	5970 X	2777	-0-	-3193	-0-	621	1	1741	3	N	350	391	0			81
						30	4	385	9							

FREE UNIT WELL #: 1H RRCID -> 264896 COMPL. DATE 11/13/2011 TOTAL DEPTH 12502 PERF.12775 - 18491

11	5070 X	4259	-0-	-811	-0-	836	1	2828	3	Y	485	486	0			28
						61	4	534	9							
12	5239 X	4980	-0-	-259	-0-	1036	1	3144	3	Y	692	681	0			39
						39	4	761	9							
01	4836 X	4332	-0-	-504	-0-	1116	1	2554	3	Y	562	566	0			35
						44	4	618	9							
02	4340 X	2977	-0-	-1363	-0-	779	1	1621	3	Y	495	489	0			41
						32	4	545	9							
03	4991 X	3080	-0-	-1911	-0-	854	1	1650	3	Y	504	514	0			31
						22	4	554	9							
04	4830 X	2875	-0-	-1955	-0-	767	1	1590	3	Y	432	435	0			28
						43	4	475	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 1H RRCID -> 264924 COMPL. DATE 11/15/2011 TOTAL DEPTH 12950 PERF.12815 - 18391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	994	X	994	-0-	-0-	-0-	45	1	808	3	Y	125	121	0			7
							3	4	138	9							
12	1120	X	1120	-0-	-0-	-0-	58	1	911	3	Y	135	134	0			8
							2	4	149	9							
01	682	X	593	-0-	-89	-0-	35	1	483	3	Y	67	71	0			4
							1	4	74	9							
02	924	X	-0-	-0-	-924	-0-					Y	-0-	4	0			-0-
03	1116	X	-0-	-0-	-1116	-0-					Y	-0-					-0-
04	1080	X	-0-	-0-	-1080	-0-					Y	-0-					-0-

KRANER UNIT 'B' WELL #: 1H RRCID -> 264927 COMPL. DATE 03/22/2012 TOTAL DEPTH 12814 PERF.12783 - 18396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	995	-0-	-505	-0-	586	1	18	4	N	355	370	0			58
							391	9									
12	1211	N	1211	-0-	-0-	-0-	603	1	66	4	N	493	443	0			108
							542	9									
01	1333	N	1059	-0-	-274	-0-	551	1	110	4	N	362	410	0			60
							398	9									
*02	924	N	832	-0-	-92	-0-	476	1	15	4	N	310	309	0			61
							341	9									
03	1209	N	906	-0-	-303	-0-	541	1	49	4	N	287	255	0			93
							316	9									
*04	1096	N	1096	-0-	-0-	-0-	624	1	30	4	N	402	402	0			93
							442	9									

CAT-KENEDY SWD WELL #: 1 RRCID -> 264998 COMPL. DATE 10/15/2014 TOTAL DEPTH 6850 PERF. 5980 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER UNIT WELL #: 1H RRCID -> 265037 COMPL. DATE 03/28/2011 TOTAL DEPTH 12829 PERF.12654 - 17204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KENEDY JONES UNIT WELL #: 1H RRCID -> 265064 COMPL. DATE 12/27/2010 TOTAL DEPTH 12830 PERF.12750 - 15974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	X	-0-	-0-	-300	-0-					N	10	10	1			8
12	279	X	-0-	-0-	-279	-0-					N	17	8	1			17
01	279	X	-0-	-0-	-279	-0-					N	11	21	1			7
02	252	X	-0-	-0-	-252	-0-					N	7	9	1			5
03	279	X	-0-	-0-	-279	-0-					N	13	10	1			8
04	0	X	-0-	-0-	-0-	-0-					N	8	11	1			5

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
PMT UNIT WELL #: 1H RRCID -> 265354 COMPL. DATE 04/25/2011 TOTAL DEPTH 12849 PERF.13275 - 17854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7470	X	5395	-0-	-2075	-0-	702	1	4266	3	Y	341	341	0			8
							52	4	375	9							
12	8490	X	8490	-0-	-0-	-0-	901	1	6957	3	Y	428	423	0			13
							161	4	471	9							
01	6045	X	5577	-0-	-468	-0-	740	1	4230	3	Y	399	407	0			5
							168	4	439	9							
02	7820	X	7820	-0-	-0-	-0-	681	1	6162	3	Y	760	754	0			11
							141	4	836	9							
03	8494	X	6733	-0-	-1761	-0-	744	1	5188	3	Y	624	623	0			12
							115	4	686	9							
04	8220	X	6803	-0-	-1417	-0-	763	1	5151	3	Y	743	745	0			10
							72	4	817	9							

SAN CHRISTOVAL RANCH UNIT "A" WELL #: 1H RRCID -> 265421 COMPL. DATE 09/06/2011 TOTAL DEPTH 11426 PERF.12110 - 18396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	X	3848	-0-	-1462	-0-	526	1	2466	3	Y	709	710	0			8
							76	4	780	9							
12	5487	X	2134	-0-	-3353	-0-	288	1	1337	3	Y	396	400	0			4
							73	4	436	9							
01	5487	X	3760	-0-	-1727	-0-	673	1	1999	3	Y	907	900	0			11
							90	4	998	9							
02	4564	X	3609	-0-	-955	-0-	666	1	2053	3	Y	638	636	0			13
							188	4	702	9							
03	5053	X	4190	-0-	-863	-0-	702	1	2526	3	Y	741	744	0			10
							147	4	815	9							
04	3840	X	3686	-0-	-154	-0-	704	1	2234	3	Y	578	578	0			10
							112	4	636	9							

KOWALIK 228-1R WELL #: 1H RRCID -> 265799 COMPL. DATE 11/20/2010 TOTAL DEPTH 11986 PERF.14280 - 17444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1165	N	1165	-0-	-0-	-0-	376	1	352	3	Y	345	341	0			8
							57	4	380	9							
12	1052	N	1052	-0-	-0-	-0-	365	1	166	3	Y	369	370	0			7
							115	4	406	9							
01	899	N	719	-0-	-180	-0-	356	1	24	3	Y	187	189	0			5
							133	4	206	9							
02	1064	N	424	-0-	-640	-0-	241	1	72	4	Y	101	105	0			1
							111	9									
03	1054	N	809	-0-	-245	-0-	355	1	150	3	Y	238	237	0			2
							42	4	262	9							
04	690	N	597	-0-	-93	-0-	342	1	58	4	Y	179	179	0			2
							197	9									

KRANER UNIT 'B' WELL #: 2H RRCID -> 265820 COMPL. DATE 03/22/2012 TOTAL DEPTH 12782 PERF.12867 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12570	X	8431	-0-	-4139	-0-	660	1	7386	3	N	332	366	0			54
							20	4	365	9							
12	12648	X	11115	-0-	-1533	-0-	946	1	9618	3	N	406	371	0			89
							104	4	447	9							
01	12648	X	11233	-0-	-1415	-0-	969	1	9664	3	N	369	397	0			61
							194	4	406	9							
*02	11060	X	10301	-0-	-759	-0-	945	1	9015	3	N	283	288	0			56
							30	4	311	9							
03	12245	X	12021	-0-	-224	-0-	1052	1	10452	3	N	384	316	0			124
							95	4	422	9							
*04	12049	X	12049	-0-	-0-	-0-	1087	1	10511	3	N	362	402	0			84
							53	4	398	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT 'C' WELL #: 1H RRCID -> 265821 COMPL. DATE 05/24/2012 TOTAL DEPTH 11893 PERF.12020 - 17212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260 X	3374	-0-	-886	-0-	619	1	1925	3	Y	674	674	1			7
						89	4	741	9							
12	4619 X	2313	-0-	-2306	-0-	351	1	1276	3	Y	543	544	1			6
						89	4	597	9							
01	4619 X	2305	-0-	-2314	-0-	527	1	829	3	Y	799	795	1			10
						70	4	879	9							
02	6160 X	2928	-0-	-3232	-0-	558	1	1528	3	Y	623	621	1			12
						157	4	685	9							
03	5828 X	3217	-0-	-2611	-0-	593	1	1742	3	Y	689	691	1			10
						124	4	758	9							
04	3360 X	3285	-0-	-75	-0-	644	1	1879	3	Y	599	599	1			10
						103	4	659	9							

SAN CHRISTOVAL RANCH UNIT 'C' WELL #: 2H RRCID -> 265822 COMPL. DATE 05/25/2012 TOTAL DEPTH 11991 PERF.11996 - 17634

11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLSON-ESSE UNIT WELL #: 1H RRCID -> 266116 COMPL. DATE 01/24/2013 TOTAL DEPTH 12517 PERF.12968 - 18768

11	15030 X	13077	-0-	-1953	-0-	1053	1	11062	3	Y	805	804	0			10
						76	4	886	9							
12	14446 X	12759	-0-	-1687	-0-	991	1	10549	3	Y	1010	1010	0			10
						108	4	1111	9							
01	14446 X	10944	-0-	-3502	-0-	933	1	8630	3	Y	1115	1112	0			13
						154	4	1227	9							
02	12502 X	12502	-0-	-0-	-0-	1017	1	10161	3	Y	1124	1120	0			17
						88	4	1236	9							
03	13609 X	12213	-0-	-1396	-0-	1054	1	9932	3	Y	1012	1015	0			14
						114	4	1113	9							
04	13080 X	11534	-0-	-1546	-0-	1023	1	9487	3	Y	871	873	0			12
						66	4	958	9							

DAVILA UNIT WELL #: 2H RRCID -> 266118 COMPL. DATE 02/07/2013 TOTAL DEPTH 12331 PERF.13076 - 17863

11	12510 X	-0-	-0-	-12510	-0-					Y	-0-	18	0			-0-
12	38826 X	38826	-0-	-0-	-0-	14117	1	19866	3	Y	4205	4074	0			131
						217	4	4626	9							
01	43544 X	43544	-0-	-0-	-0-	2022	1	33736	3	Y	6680	6727	0			84
						438	4	7348	9							
02	20244 X	4722	-0-	-15522	-0-	330	1	2975	3	Y	1226	1293	0			17
						68	4	1349	9							
03	38812 X	640	-0-	-38172	-0-	305	1	48	4	Y	261	273	0			5
						287	9									
*04	42150 X	-0-	-0-	-42150	-0-					Y	-0-	5	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT WELL #: 2H RRCID -> 266362 COMPL. DATE 02/15/2013 TOTAL DEPTH 12396 PERF.13005 - 18169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9750	X	6689	-0-	-3061	-0-	865	1	4621	3	Y	1035	1028	0			23
							64	4	1139	9							
12	10075	X	6966	-0-	-3109	-0-	875	1	4364	3	Y	1426	1405	0			44
							158	4	1569	9							
01	12153	X	12153	-0-	-0-	-0-	991	1	10109	3	Y	756	791	0			9
							221	4	832	9							
02	7308	X	5731	-0-	-1577	-0-	729	1	3518	3	Y	1210	1202	0			17
							153	4	1331	9							
03	7192	X	2339	-0-	-4853	-0-	316	1	1327	3	Y	588	594	0			11
							49	4	647	9							
04	11760	X	5656	-0-	-6104	-0-	742	1	3722	3	Y	1020	1017	0			14
							70	4	1122	9							

WIEDING-WESTON UNIT WELL #: 1H RRCID -> 266839 COMPL. DATE 02/13/2013 TOTAL DEPTH 12241 PERF.12902 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19320	X	18880	-0-	-440	-0-	822	1	16179	3	Y	1654	1650	0			20
							60	4	1819	9							
12	19964	X	18981	-0-	-983	-0-	811	1	16193	3	Y	1715	1719	0			16
							90	4	1887	9							
01	19964	X	17500	-0-	-2464	-0-	776	1	14875	3	Y	1565	1563	0			18
							127	4	1722	9							
02	19572	X	17718	-0-	-1854	-0-	828	1	14817	3	Y	1821	1814	0			25
							70	4	2003	9							
03	19499	X	16906	-0-	-2593	-0-	799	1	14165	3	Y	1688	1688	0	2	8	23
							85	4	1857	9							
04	18870	X	17617	-0-	-1253	-0-	842	1	14984	3	Y	1579	1581	0			21
							54	4	1737	9							

SIENKIEWICZ UNIT WELL #: 6H RRCID -> 266858 COMPL. DATE 10/12/2012 TOTAL DEPTH 12593 PERF.13145 - 18732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23250	X	16365	-0-	-6885	-0-	1007	1	12479	3	Y	2439	2435	0			60
							196	4	2683	9							
12	24025	X	15173	-0-	-8852	-0-	761	1	11795	3	Y	2083	2086	0			57
							326	4	2291	9							
01	24025	X	16502	-0-	-7523	-0-	889	1	12987	3	Y	2272	2257	0			72
							127	4	2499	9							
02	15596	X	14637	-0-	-959	-0-	870	1	11817	3	Y	1712	1745	0			39
							67	4	1883	9							
03	16926	X	16731	-0-	-195	-0-	948	1	12857	3	Y	2597	2578	0			58
							69	4	2857	9							
04	16380	X	16043	-0-	-337	-0-	886	1	12182	3	Y	2633	2629	0			62
							79	4	2896	9							

MURPHY-SINCLAIR UNIT WELL #: 1H RRCID -> 267436 COMPL. DATE 09/30/2012 TOTAL DEPTH 12611 PERF.13252 - 18397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11698	X	11698	-0-	-0-	-0-	418	1	9088	3	N	1987	1981	0			29
							6	4	2186	9							
12	11470	X	10527	-0-	-943	-0-	364	1	8343	3	N	1650	1657	0			22
							5	4	1815	9							
01	11365	X	11365	-0-	-0-	-0-	357	1	8286	3	N	2469	2448	0			43
							6	4	2716	9							
02	10640	X	9562	-0-	-1078	-0-	306	1	7188	3	N	1878	1888	0			33
							2	4	2066	9							
03	11780	X	9743	-0-	-2037	-0-	7833	3	1910	9	N	1736	1755	0			14
04	11400	X	9112	-0-	-2288	-0-	7430	3	1682	9	N	1529	1528	0			15

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY UNIT 1 WELL #: 2H RRCID -> 267657 COMPL. DATE 08/31/2012 TOTAL DEPTH 12134 PERF.12834 - 18992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7186	X	7186	-0-	-0-	-0-	782	1	4288	3	Y	1914	1906	0			28
							11	4	2105	9							
12	6851	X	6130	-0-	-721	-0-	686	1	3851	3	Y	1440	1449	0			19
							9	4	1584	9							
01	6388	X	6388	-0-	-0-	-0-	726	1	3858	3	Y	1628	1619	0			28
							13	4	1791	9							
02	6720	X	5256	-0-	-1464	-0-	670	1	3162	3	Y	1291	1296	0			23
							4	4	1420	9							
03	7440	X	5067	-0-	-2373	-0-	3711	3	1356	9	Y	1233	1246	0			10
04	7200	X	4597	-0-	-2603	-0-	3618	3	979	9	Y	890	891	0			9

DAVILA UNIT WELL #: 1H RRCID -> 268657 COMPL. DATE 02/03/2013 TOTAL DEPTH 12291 PERF.12792 - 17761

11	8700	X	6200	-0-	-2500	-0-	543	1	4796	3	Y	746	744	0			17
							40	4	821	9							
12	9052	X	675	-0-	-8377	-0-	256	1	68	3	Y	276	284	0			9
							47	4	304	9							
01	9052	X	370	-0-	-8682	-0-	245	1	57	4	Y	62	70	0			1
							68	9									
02	8176	X	371	-0-	-7805	-0-	250	1	54	4	Y	61	61	0			1
							67	9									
03	7998	X	-0-	-0-	-7998	-0-					Y	-0-	1	0			-0-
*04	6210	X	-0-	-0-	-6210	-0-					Y	-0-					-0-

MOBIL UNIT D WELL #: 1H RRCID -> 268748 COMPL. DATE 12/16/2012 TOTAL DEPTH 12151 PERF.12731 - 17001

11	6930	X	5488	-0-	-1442	-0-	687	1	3933	3	Y	744	742	0			9
							50	4	818	9							
12	6417	X	1382	-0-	-5035	-0-	446	1	261	3	Y	568	572	0			5
							50	4	625	9							
01	6417	X	4636	-0-	-1781	-0-	611	1	3233	3	Y	627	625	0			7
							102	4	690	9							
02	6534	X	6534	-0-	-0-	-0-	772	1	5110	3	Y	532	531	0			8
							67	4	585	9							
03	5673	X	5631	-0-	-42	-0-	715	1	4225	3	Y	557	557	0			8
							78	4	613	9							
*04	6794	X	6794	-0-	-0-	-0-	787	1	5202	3	Y	686	685	0			9
							50	4	755	9							

FORSHAGE-HOWELL UNIT WELL #: 3H RRCID -> 268771 COMPL. DATE 02/13/2013 TOTAL DEPTH 12348 PERF.12887 - 18199

11	7320	X	5188	-0-	-2132	-0-	764	1	3358	3	Y	918	915	0			20
							56	4	1010	9							
12	7440	X	4300	-0-	-3140	-0-	622	1	2657	3	Y	825	819	0			26
							113	4	908	9							
01	6996	X	6996	-0-	-0-	-0-	679	1	5162	3	Y	911	926	0			11
							153	4	1002	9							
02	5712	X	4725	-0-	-987	-0-	567	1	3141	3	Y	816	816	0			11
							119	4	898	9							
03	5580	X	3101	-0-	-2479	-0-	354	1	2197	3	Y	450	453	0			8
							55	4	495	9							
04	6780	X	4354	-0-	-2426	-0-	712	1	3092	3	Y	439	441	0			6
							67	4	483	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT WELL #: 1H RRCID -> 268772 COMPL. DATE 02/08/2013 TOTAL DEPTH 12300 PERF.13050 - 18190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11310 X	322	-0-	-10988	-0-	186	1	14	4	Y	111	128	0			2
						122	9									
12	10757 X	-0-	-0-	-10757	-0-					Y	-0-	2	0			-0-
01	10137 X	-0-	-0-	-10137	-0-					Y	-0-					-0-
02	9156 X	-0-	-0-	-9156	-0-					Y	-0-					-0-
03	10137 X	-0-	-0-	-10137	-0-					Y	-0-					-0-
04	330 X	-0-	-0-	-330	-0-					Y	-0-					-0-

FRANKE-JOHNSON UNIT WELL #: 3H RRCID -> 268780 COMPL. DATE 08/28/2012 TOTAL DEPTH 12618 PERF.12710 - 18222

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9703 X	9703	-0-	-0-	-0-	367	1	7513	3	Y	1653	1654	0			24
						5	4	1818	9							
12	9307 X	9307	-0-	-0-	-0-	319	1	7310	3	Y	1522	1526	0			20
						4	4	1674	9							
01	9170 X	9170	-0-	-0-	-0-	310	1	7190	3	Y	1513	1507	0			26
						6	4	1664	9							
02	9044 X	7315	-0-	-1729	-0-	241	1	5667	3	Y	1277	1281	0			22
						2	4	1405	9							
03	10013 X	7057	-0-	-2956	-0-	5637	3	1420	9	Y	1291	1303	0			10
04	9690 X	9090	-0-	-600	-0-	6999	3	2091	9	Y	1901	1892	0			19

SIENKIEWICZ UNIT WELL #: 5H RRCID -> 268782 COMPL. DATE 11/14/2012 TOTAL DEPTH 12808 PERF.12808 - 17530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6030 X	5749	-0-	-281	-0-	674	1	3484	3	Y	1327	1326	0			33
						131	4	1460	9							
12	6231 X	5015	-0-	-1216	-0-	445	1	3567	3	Y	738	751	0			20
						191	4	812	9							
01	9734 X	6591	-0-	-3143	-0-	526	1	4781	3	Y	1099	1084	0			35
						75	4	1209	9							
02	9716 X	4976	-0-	-4740	-0-	490	1	2856	3	Y	1447	1449	0			33
						38	4	1592	9							
03	10757 X	5983	-0-	-4774	-0-	574	1	3489	3	Y	1707	1702	0			38
						42	4	1878	9							
04	6390 X	5296	-0-	-1094	-0-	549	1	3463	3	Y	1123	1135	0			26
						49	4	1235	9							

BAILEY-RETZLOFF UNIT WELL #: 2H RRCID -> 268957 COMPL. DATE 11/21/2012 TOTAL DEPTH 12121 PERF.12733 - 17821

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8130 X	7664	-0-	-466	-0-	688	1	5269	3	Y	1458	1438	0			35
						103	4	1604	9							
12	8401 X	7128	-0-	-1273	-0-	680	1	4691	3	Y	1407	1415	0			27
						209	4	1548	9							
01	8401 X	7121	-0-	-1280	-0-	642	1	4681	3	Y	1424	1413	0			38
						232	4	1566	9							
02	7476 X	6173	-0-	-1303	-0-	616	1	3992	3	Y	1260	1285	0			13
						179	4	1386	9							
03	7905 X	2698	-0-	-5207	-0-	371	1	1709	3	Y	523	531	0			5
						43	4	575	9							
04	7650 X	238	-0-	-7412	-0-	203	1	35	4	Y	-0-	5	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 2H RRCID -> 268958 COMPL. DATE 02/02/2013 TOTAL DEPTH 12479 PERF.13119 - 18032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	3275	-0-	-385	-0-	568	1	1705	3	Y	810	803	0			20
							111	4	891	9							
12	3782	X	3657	-0-	-125	-0-	632	1	2123	3	Y	574	578	0			16
							271	4	631	9							
01	3782	X	2938	-0-	-844	-0-	567	1	1512	3	Y	707	700	0			23
							81	4	778	9							
02	3220	X	2167	-0-	-1053	-0-	501	1	1098	3	Y	481	493	0			11
							39	4	529	9							
03	3658	X	2785	-0-	-873	-0-	590	1	1628	3	Y	476	476	0			11
							43	4	524	9							
04	3540	X	2792	-0-	-748	-0-	537	1	1842	3	Y	332	335	0			8
							48	4	365	9							

JOHNSON-TSCHIRHART UNIT WELL #: 1H RRCID -> 268960 COMPL. DATE 03/08/2013 TOTAL DEPTH 12636 PERF.13130 - 17034

11	8850	X	8176	-0-	-674	-0-	838	1	5825	3	Y	1227	1220	0			30
							163	4	1350	9							
12	8742	X	7556	-0-	-1186	-0-	757	1	5103	3	Y	1246	1242	0			34
							325	4	1371	9							
01	8680	X	7709	-0-	-971	-0-	724	1	5592	3	Y	1172	1169	0			37
							104	4	1289	9							
02	7812	X	6465	-0-	-1347	-0-	687	1	4281	3	Y	1313	1320	0			30
							53	4	1444	9							
03	8463	X	8015	-0-	-448	-0-	778	1	5712	3	Y	1335	1335	0			30
							56	4	1469	9							
04	8190	X	7358	-0-	-832	-0-	736	1	5379	3	Y	1070	1075	0			25
							66	4	1177	9							

LUNA UNIT WELL #: 2H RRCID -> 268976 COMPL. DATE 02/09/2013 TOTAL DEPTH 12247 PERF.13090 - 18459

11	5010	X	4348	-0-	-662	-0-	774	1	2611	3	Y	865	862	0			12
							11	4	952	9							
12	5177	X	3530	-0-	-1647	-0-	685	1	1805	3	Y	937	937	0			12
							9	4	1031	9							
01	4495	X	3174	-0-	-1321	-0-	657	1	1584	3	Y	837	835	0			14
							12	4	921	9							
02	4060	X	3063	-0-	-997	-0-	593	1	1597	3	Y	790	790	0			14
							4	4	869	9							
03	4495	X	2245	-0-	-2250	-0-	1474	3	771	9	Y	701	709	0			6
04	4350	X	3291	-0-	-1059	-0-	2599	3	692	9	Y	629	629	0			6

MOBIL UNIT C WELL #: 1H RRCID -> 269119 COMPL. DATE 02/26/2013 TOTAL DEPTH 12110 PERF.12584 - 18940

11	18120	X	16461	-0-	-1659	-0-	733	1	14243	3	Y	1302	1308	0			16
							53	4	1432	9							
12	18321	X	16772	-0-	-1549	-0-	760	1	14270	3	Y	1510	1512	0			14
							81	4	1661	9							
01	18662	X	10887	-0-	-7775	-0-	585	1	9245	3	Y	874	878	0			10
							96	4	961	9							
02	19528	X	19528	-0-	-0-	-0-	905	1	16079	3	Y	2243	2224	0			29
							77	4	2467	9							
03	21533	X	21533	-0-	-0-	-0-	1300	1	17867	3	Y	2024	2022	0	4	8	27
							140	4	2226	9							
*04	21216	X	21216	-0-	-0-	-0-	1387	1	17691	3	Y	1863	1865	0			25
							89	4	2049	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MORGAN UNIT WELL #: 3H RRCID -> 269192 COMPL. DATE 07/04/2013 TOTAL DEPTH 11926 PERF.12657 - 18275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8580	X	6967	-0-	-1613	-0-	639	1	4409	3	Y	1615	1628	0			18
							142	4	1777	9							
12	8866	X	7820	-0-	-1046	-0-	686	1	5199	3	Y	1629	1628	0			19
							143	4	1792	9							
01	8432	X	6748	-0-	-1684	-0-	632	1	4117	3	Y	1722	1715	0			26
							105	4	1894	9							
02	7616	X	5958	-0-	-1658	-0-	527	1	3816	3	Y	1379	1393	0			12
							98	4	1517	9							
03	8432	X	6527	-0-	-1905	-0-	610	1	4131	3	Y	1545	1541	0			16
							86	4	1700	9							
04	7560	X	6065	-0-	-1495	-0-	570	1	3944	3	Y	1367	1368	0			15
							47	4	1504	9							

BAILEY-RETZLOFF UNIT WELL #: 3H RRCID -> 269282 COMPL. DATE 08/08/2013 TOTAL DEPTH 12183 PERF.12916 - 17997

11	9390	X	-0-	-0-	-9390	-0-					Y	-0-					-0-
12	4495	X	-0-	-0-	-4495	-0-					Y	-0-					-0-
01	4495	X	-0-	-0-	-4495	-0-					Y	-0-					-0-
02	140	X	-0-	-0-	-140	-0-					Y	-0-					-0-
03	128	X	128	-0-	-0-	-0-	11	1	10	3	Y	96	95	0			1
							1	4	106	9							
*04	43	X	43	-0-	-0-	-0-	37	1	6	4	Y	-0-	1	0			-0-

KENNEDY WELL #: 5H RRCID -> 269375 COMPL. DATE 03/11/2013 TOTAL DEPTH 12200 PERF.12752 - 17306

11	15049	X	15049	-0-	-0-	-0-	1371	1	11547	3	Y	1845	1836	0			41
							101	4	2030	9							
12	13950	X	12969	-0-	-981	-0-	1331	1	9778	3	Y	1474	1469	0			46
							239	4	1621	9							
01	15066	X	12224	-0-	-2842	-0-	1264	1	8951	3	Y	1567	1593	0			20
							285	4	1724	9							
02	14336	X	10442	-0-	-3894	-0-	1003	1	7821	3	Y	1282	1284	0			18
							208	4	1410	9							
03	15872	X	11269	-0-	-4603	-0-	1129	1	8485	3	Y	1345	1338	0			25
							175	4	1480	9							
*04	15060	X	10490	-0-	-4570	-0-	1026	1	7917	3	Y	1318	1325	0			18
							97	4	1450	9							

OLSSE-ESSE UNIT WELL #: 2H RRCID -> 269502 COMPL. DATE 05/24/2012 TOTAL DEPTH 12427 PERF.13172 - 18778

11	16710	X	14838	-0-	-1872	-0-	1023	1	12624	3	Y	1015	1014	0			13
							74	4	1117	9							
12	17267	X	15238	-0-	-2029	-0-	1021	1	12949	3	Y	1053	1056	0			10
							110	4	1158	9							
01	17267	X	14426	-0-	-2841	-0-	1047	1	12289	3	Y	834	835	0			9
							173	4	917	9							
02	14308	X	13693	-0-	-615	-0-	1057	1	11629	3	Y	833	830	0			12
							91	4	916	9							
03	15841	X	13883	-0-	-1958	-0-	1104	1	11911	3	Y	681	684	0			9
							119	4	749	9							
04	14850	X	13362	-0-	-1488	-0-	1059	1	11503	3	Y	665	665	0			9
							68	4	732	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-GRAHAM UNIT WELL #: 1H RRCID -> 270119 COMPL. DATE 09/05/2012 TOTAL DEPTH 12073 PERF.12302 - 18687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10947	X	10947	-0-	-0-	-0-	708	1	7507	3	Y	2388	2358	0			57
							105	4	2627	9							
12	10664	X	9397	-0-	-1267	-0-	630	1	6672	3	Y	1732	1756	0			33
							190	4	1905	9							
01	10664	X	6231	-0-	-4433	-0-	595	1	3815	3	Y	1459	1453	0			39
							216	4	1605	9							
02	10220	X	7899	-0-	-2321	-0-	604	1	5842	3	Y	1164	1191	0			12
							173	4	1280	9							
03	11315	X	155	-0-	-11160	-0-	5	1	66	3	Y	75	86	0			1
							1	4	83	9							
04	10950	X	5241	-0-	-5709	-0-	328	1	4390	3	Y	426	422	0			5
							54	4	469	9							

MORGAN UNIT WELL #: 2H RRCID -> 270279 COMPL. DATE 07/04/2013 TOTAL DEPTH 11925 PERF.12675 - 18299

11	4410	X	2129	-0-	-2281	-0-	538	1	684	3	Y	714	719	0			8
							122	4	785	9							
12	4557	X	2404	-0-	-2153	-0-	614	1	829	3	Y	754	753	0			9
							132	4	829	9							
01	4216	X	1729	-0-	-2487	-0-	556	1	181	3	Y	815	812	0			12
							95	4	897	9							
02	2940	X	2113	-0-	-827	-0-	479	1	688	3	Y	776	781	0			7
							92	4	854	9							
03	3255	X	2200	-0-	-1055	-0-	556	1	774	3	Y	718	718	0			7
							80	4	790	9							
04	2340	X	2264	-0-	-76	-0-	607	1	868	3	Y	671	670	0			8
							51	4	738	9							

DAVILA-GRAHAM UNIT WELL #: 2H RRCID -> 270323 COMPL. DATE 08/16/2012 TOTAL DEPTH 12036 PERF.13083 - 18573

11	10890	X	8288	-0-	-2602	-0-	682	1	5894	3	Y	1464	1455	0			35
							102	4	1610	9							
12	11253	X	9919	-0-	-1334	-0-	678	1	7369	3	Y	1516	1522	0			29
							204	4	1668	9							
01	12001	X	12001	-0-	-0-	-0-	817	1	9364	3	Y	1392	1384	0			37
							289	4	1531	9							
02	8960	X	8501	-0-	-459	-0-	679	1	6384	3	Y	1130	1156	0			11
							195	4	1243	9							
03	9920	X	6376	-0-	-3544	-0-	506	1	5153	3	Y	599	603	0	1	8	6
							58	4	659	9							
04	11610	X	2281	-0-	-9329	-0-	287	1	1420	3	Y	478	479	0			5
							48	4	526	9							

MURPHY-SINCLAIR UNIT WELL #: 2H RRCID -> 270324 COMPL. DATE 09/30/2012 TOTAL DEPTH 12564 PERF.12789 - 18170

11	14920	X	14920	-0-	-0-	-0-	983	1	10641	3	Y	2984	2976	0			43
							14	4	3282	9							
12	11576	X	11576	-0-	-0-	-0-	860	1	8569	3	Y	1942	1959	0			26
							11	4	2136	9							
01	11282	X	11282	-0-	-0-	-0-	916	1	8415	3	Y	1759	1755	0			30
							16	4	1935	9							
02	13916	X	9261	-0-	-4655	-0-	809	1	6951	3	Y	1360	1366	0			24
							5	4	1496	9							
03	15407	X	9072	-0-	-6335	-0-	7478	3	1594	9	Y	1449	1461	0			12
04	14910	X	9136	-0-	-5774	-0-	7549	3	1587	9	Y	1443	1440	0			15

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 1H RRCID -> 270325 COMPL. DATE 07/29/2013 TOTAL DEPTH 12149 PERF.12626 - 17629

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11280 X	10324	-0-	-956	-0-	706	1	7663	3	Y	1682	1670	0			40
						105	4	1850	9							
12	11656 X	8879	-0-	-2777	-0-	662	1	6568	3	Y	1317	1332	0			25
						200	4	1449	9							
01	11656 X	9679	-0-	-1977	-0-	658	1	6997	3	Y	1627	1608	0			44
						234	4	1790	9							
02	9968 X	6685	-0-	-3283	-0-	549	1	4724	3	Y	1140	1172	0			12
						158	4	1254	9							
03	10664 X	517	-0-	-10147	-0-	37	1	338	3	Y	125	136	0			1
						4	4	138	9							
*04	13865 X	13865	-0-	-0-	-0-	988	1	10149	3	Y	2332	2307	0			26
						163	4	2565	9							

MAY B UNIT WELL #: 1H RRCID -> 270327 COMPL. DATE 12/06/2012 TOTAL DEPTH 12347 PERF.12923 - 18810

11	5040 X	4948	-0-	-92	-0-	736	1	3537	3	Y	484	483	0			12
						143	4	532	9							
12	5208 X	3678	-0-	-1530	-0-	691	1	2150	3	Y	491	490	0			13
						297	4	540	9							
01	5208 X	3570	-0-	-1638	-0-	642	1	2295	3	Y	492	489	0			16
						92	4	541	9							
02	4620 X	3374	-0-	-1246	-0-	623	1	2226	3	Y	434	440	0			10
						48	4	477	9							
03	5115 X	2049	-0-	-3066	-0-	371	1	1348	3	Y	275	279	0			6
						27	4	303	9							
04	4950 X	-0-	-0-	-4950	-0-					Y	-0-	6	0			-0-

WILLBERN-BUEGELER UNIT WELL #: 1H RRCID -> 270334 COMPL. DATE 02/04/2013 TOTAL DEPTH 12685 PERF.13250 - 18325

11	15030 X	13445	-0-	-1585	-0-	1033	1	11398	3	Y	739	737	0			18
						201	4	813	9							
12	15221 X	12126	-0-	-3095	-0-	807	1	10130	3	Y	766	763	0			21
						346	4	843	9							
01	13547 X	13232	-0-	-315	-0-	863	1	11448	3	Y	725	723	0			23
						123	4	798	9							
02	12544 X	10612	-0-	-1932	-0-	766	1	8991	3	Y	724	731	0			16
						59	4	796	9							
03	13888 X	11631	-0-	-2257	-0-	849	1	9952	3	Y	698	698	0			16
						62	4	768	9							
04	13440 X	12623	-0-	-817	-0-	898	1	10862	3	Y	712	711	0			17
						80	4	783	9							

NITSCH UNIT 'B' WELL #: 1H RRCID -> 270335 COMPL. DATE 04/29/2015 TOTAL DEPTH 12996 PERF.12962 - 17728

11	16500 X	13745	-0-	-2755	-0-	1306	1	11478	3	Y	787	789	0			45
						95	4	866	9							
12	16926 X	14583	-0-	-2343	-0-	1421	1	12270	3	Y	763	765	0			43
						53	4	839	9							
01	16151 X	14335	-0-	-1816	-0-	1607	1	11858	3	Y	733	731	0			45
						64	4	806	9							
02	14224 X	12537	-0-	-1687	-0-	1304	1	10521	3	Y	599	595	0			49
						53	4	659	9							
03	14756 X	13354	-0-	-1402	-0-	1297	1	11302	3	Y	656	664	0			41
						33	4	722	9							
04	14100 X	13187	-0-	-913	-0-	1202	1	11269	3	Y	589	591	0			39
						68	4	648	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT 'B' WELL #: 2H RRCID -> 270336 COMPL. DATE 02/10/2013 TOTAL DEPTH 12998 PERF.12857 - 18687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26280	X	17250	-0-	-9030	-0-	1384	1	14452	3	Y	1194	1175	0			68
							101	4	1313	9							
12	25358	X	16983	-0-	-8375	-0-	1636	1	14046	3	Y	1127	1132	0			63
							61	4	1240	9							
01	24273	X	16902	-0-	-7371	-0-	1808	1	13825	3	Y	1088	1084	0			67
							72	4	1197	9							
02	18004	X	13726	-0-	-4278	-0-	1465	1	11354	3	Y	770	774	0			63
							60	4	847	9							
03	19282	X	14428	-0-	-4854	-0-	1448	1	12144	3	Y	726	744	0			45
							37	4	799	9							
04	17250	X	13023	-0-	-4227	-0-	1272	1	11002	3	Y	615	620	0			40
							72	4	677	9							

WESTON GAS UNIT 1 WELL #: 2H RRCID -> 270338 COMPL. DATE 12/15/2013 TOTAL DEPTH 12745 PERF.13777 - 16267

11	6817	X	6817	-0-	-0-	-0-	665	1	5341	3	Y	694	693	0			9
							48	4	763	9							
12	6836	X	6836	-0-	-0-	-0-	712	1	5199	3	Y	770	772	0			7
							78	4	847	9							
01	6336	X	6336	-0-	-0-	-0-	683	1	4860	3	Y	617	617	0			7
							114	4	679	9							
02	6356	X	5627	-0-	-729	-0-	669	1	4612	3	Y	262	265	0			4
							58	4	288	9							
03	7037	X	4325	-0-	-2712	-0-	400	1	3594	3	Y	262	262	0			4
							43	4	288	9							
04	6810	X	5712	-0-	-1098	-0-	647	1	4726	3	Y	271	271	0			4
							41	4	298	9							

KENNEDY WELL #: 4H RRCID -> 270339 COMPL. DATE 03/11/2013 TOTAL DEPTH 12190 PERF.12754 - 17997

11	13426	X	13426	-0-	-0-	-0-	1136	1	10379	3	Y	1661	1664	0			37
							84	4	1827	9							
12	15965	X	10382	-0-	-5583	-0-	996	1	8029	3	Y	1072	1076	0			33
							178	4	1179	9							
01	18910	X	10995	-0-	-7915	-0-	1033	1	8395	3	Y	1214	1232	0			15
							232	4	1335	9							
02	17080	X	7933	-0-	-9147	-0-	696	1	6067	3	Y	933	936	0			12
							144	4	1026	9							
03	18910	X	10454	-0-	-8456	-0-	1062	1	7889	3	Y	1216	1206	0			22
							165	4	1338	9							
*04	13440	X	5450	-0-	-7990	-0-	547	1	4100	3	Y	683	696	0			9
							52	4	751	9							

WESTON GAS UNIT 1 WELL #: 11H RRCID -> 270393 COMPL. DATE 06/14/2013 TOTAL DEPTH 12544 PERF.13567 - 19169

11	27360	X	9074	-0-	-18286	-0-	640	1	8046	3	Y	310	313	0			7
							47	4	341	9							
12	28272	X	18428	-0-	-9844	-0-	1264	1	16293	3	Y	590	579	0			18
							222	4	649	9							
01	23436	X	12959	-0-	-10477	-0-	1151	1	11181	3	Y	336	350	0			4
							257	4	370	9							
02	18620	X	10406	-0-	-8214	-0-	754	1	9074	3	Y	385	385	0			4
							154	4	424	9							
03	18414	X	15420	-0-	-2994	-0-	1254	1	13380	3	Y	540	533	0	1	8	10
							192	4	594	9							
04	17820	X	13483	-0-	-4337	-0-	1138	1	11688	3	Y	500	503	0			7
							107	4	550	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT C WELL #: 2H RRCID -> 270485 COMPL. DATE 02/26/2013 TOTAL DEPTH 11982 PERF.12496 - 18590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11970	X	10200	-0-	-1770	-0-	397	1	7692	3	Y	1893	1889	0			23
							29	4	2082	9							
12	12245	X	9073	-0-	-3172	-0-	370	1	6477	3	Y	1988	1992	0			19
							39	4	2187	9							
01	11594	X	8741	-0-	-2853	-0-	448	1	6083	3	Y	1942	1939	0			22
							74	4	2136	9							
02	11561	X	11561	-0-	-0-	-0-	789	1	8128	3	Y	2342	2331	0			33
							68	4	2576	9							
03	22023	X	22023	-0-	-0-	-0-	1405	1	17545	3	Y	2656	2651	0	2	8	36
							151	4	2922	9							
*04	17399	X	17399	-0-	-0-	-0-	1222	1	13758	3	Y	2128	2136	0			28
							78	4	2341	9							

WESTON-HENKE UNIT WELL #: 5H RRCID -> 270486 COMPL. DATE 05/13/2013 TOTAL DEPTH 12453 PERF.12775 - 16380

11	15180	X	15025	-0-	-155	-0-	1046	1	12965	3	Y	853	849	0			11
							76	4	938	9							
12	15686	X	9646	-0-	-6040	-0-	819	1	7587	3	Y	1046	1047	0			10
							89	4	1151	9							
01	15686	X	8879	-0-	-6807	-0-	827	1	6801	3	Y	1013	1012	0			11
							137	4	1114	9							
02	14028	X	8760	-0-	-5268	-0-	591	1	7012	3	Y	1005	1001	0			15
							51	4	1106	9							
03	15531	X	7722	-0-	-7809	-0-	508	1	6540	3	Y	563	570	0			8
							55	4	619	9							
04	15030	X	10179	-0-	-4851	-0-	826	1	8420	3	Y	800	797	0			11
							53	4	880	9							

MOBIL UNIT B WELL #: 2H RRCID -> 270565 COMPL. DATE 06/08/2013 TOTAL DEPTH 12162 PERF.12553 - 17821

11	9840	X	7679	-0-	-2161	-0-	759	1	5346	3	Y	1380	1376	0			31
							56	4	1518	9							
12	9610	X	8619	-0-	-991	-0-	851	1	6061	3	Y	1413	1400	0			44
							153	4	1554	9							
01	9610	X	6564	-0-	-3046	-0-	670	1	3550	3	Y	1993	2012	0			25
							152	4	2192	9							
02	8680	X	6136	-0-	-2544	-0-	649	1	3636	3	Y	1559	1562	0			22
							136	4	1715	9							
03	8618	X	7529	-0-	-1089	-0-	751	1	4281	3	Y	2164	2146	0			40
							117	4	2380	9							
*04	21783	X	21783	-0-	-0-	-0-	992	1	18520	3	Y	1981	1994	0			27
							92	4	2179	9							

BARBOZA UNIT WELL #: 5H RRCID -> 270866 COMPL. DATE 09/05/2013 TOTAL DEPTH 12515 PERF.12869 - 18420

11	14940	X	13613	-0-	-1327	-0-	986	1	10209	3	Y	2024	2017	0			50
							192	4	2226	9							
12	15345	X	15136	-0-	-209	-0-	888	1	11659	3	Y	2008	2003	0			55
							380	4	2209	9							
01	16275	X	16275	-0-	-0-	-0-	917	1	12891	3	Y	2124	2111	0			68
							131	4	2336	9							
02	13783	X	13783	-0-	-0-	-0-	876	1	10782	3	Y	1870	1896	0			42
							68	4	2057	9							
03	15128	X	14349	-0-	-779	-0-	911	1	11116	3	Y	2051	2047	0			46
							66	4	2256	9							
04	15750	X	13850	-0-	-1900	-0-	856	1	10710	3	Y	2006	2005	0			47
							77	4	2207	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B WELL #: 1H RRCID -> 270927 COMPL. DATE 06/05/2013 TOTAL DEPTH 12119 PERF.12333 - 17457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	835	N	835	-0-	-0-	-0-	223	1	486	3	Y	100	99	0			2
							16	4	110	9							
12	341	N	341	-0-	-0-	-0-	259	1	48	4	Y	31	32	0			1
							34	9									
01	961	N	83	-0-	-878	-0-	30	1	7	4	Y	42	42	0			1
							46	9									
02	868	X	-0-	-0-	-868	-0-					Y	-0-	1	0			-0-
03	961	X	-0-	-0-	-961	-0-					Y	-0-					-0-
*04	840	X	242	-0-	-598	-0-	38	1	146	3	Y	49	48	0			1
							4	4	54	9							

BARBOZA UNIT WELL #: 4H RRCID -> 270944 COMPL. DATE 09/05/2013 TOTAL DEPTH 12542 PERF.12916 - 18675

11	13320	X	11110	-0-	-2210	-0-	920	1	8045	3	Y	1787	1779	0			44
							179	4	1966	9							
12	13764	X	11806	-0-	-1958	-0-	833	1	8593	3	Y	1839	1833	0			50
							357	4	2023	9							
01	13764	X	12571	-0-	-1193	-0-	871	1	9275	3	Y	2091	2074	0			67
							125	4	2300	9							
02	11088	X	10435	-0-	-653	-0-	706	1	7296	3	Y	2162	2180	0			49
							55	4	2378	9							
03	11811	X	11472	-0-	-339	-0-	862	1	8469	3	Y	1889	1896	0			42
							63	4	2078	9							
04	12180	X	10720	-0-	-1460	-0-	813	1	8076	3	Y	1598	1602	0			38
							73	4	1758	9							

BARBOZA UNIT WELL #: 2H RRCID -> 271132 COMPL. DATE 08/27/2013 TOTAL DEPTH 12489 PERF.13565 - 18512

11	16290	X	14310	-0-	-1980	-0-	545	1	11302	3	Y	2143	2133	0			53
							106	4	2357	9							
12	17791	X	17791	-0-	-0-	-0-	937	1	13964	3	Y	2263	2254	0			62
							401	4	2489	9							
01	17281	X	17281	-0-	-0-	-0-	905	1	13971	3	Y	2069	2065	0			66
							129	4	2276	9							
02	13441	X	13441	-0-	-0-	-0-	771	1	10629	3	Y	1801	1826	0			41
							60	4	1981	9							
03	17794	X	14440	-0-	-3354	-0-	828	1	11300	3	Y	2047	2042	0			46
							60	4	2252	9							
04	17220	X	13386	-0-	-3834	-0-	769	1	10522	3	Y	1842	1845	0			43
							69	4	2026	9							

BARBOZA UNIT WELL #: 3H RRCID -> 271148 COMPL. DATE 08/28/2013 TOTAL DEPTH 12489 PERF.13073 - 18879

11	20700	X	19081	-0-	-1619	-0-	1218	1	15739	3	Y	1715	1711	0			42
							237	4	1887	9							
12	21213	X	21213	-0-	-0-	-0-	1183	1	17737	3	Y	1624	1622	0			44
							507	4	1786	9							
01	20088	X	19710	-0-	-378	-0-	1124	1	16686	3	Y	1581	1575	0			50
							161	4	1739	9							
02	18144	X	15393	-0-	-2751	-0-	969	1	12737	3	Y	1465	1482	0			33
							75	4	1612	9							
03	21204	X	16255	-0-	-4949	-0-	1033	1	13368	3	Y	1617	1614	0			36
							75	4	1779	9							
04	20520	X	15743	-0-	-4777	-0-	984	1	13029	3	Y	1493	1494	0			35
							88	4	1642	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 2H RRCID -> 271228 COMPL. DATE 08/18/2013 TOTAL DEPTH 11964 PERF.12346 - 18846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20490	X	16478	-0-	-4012	-0-	722	1	13558	3	Y	1951	1953	0			24
							52	4	2146	9							
12	20181	X	14355	-0-	-5826	-0-	715	1	11577	3	Y	1806	1813	0			17
							76	4	1987	9							
01	20181	X	12809	-0-	-7372	-0-	706	1	9974	3	Y	1830	1826	0			21
							116	4	2013	9							
02	16772	X	11336	-0-	-5436	-0-	709	1	8859	3	Y	1552	1555	0			18
							61	4	1707	9							
03	18569	X	11667	-0-	-6902	-0-	695	1	9015	3	Y	1711	1701	0	5	8	23
							75	4	1882	9							
04	16470	X	13960	-0-	-2510	-0-	645	1	11171	3	Y	1911	1908	0			26
							42	4	2102	9							

MOBIL UNIT A WELL #: 3H RRCID -> 271425 COMPL. DATE 02/21/2014 TOTAL DEPTH 12203 PERF.12284 - 17459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13079	X	13079	-0-	-0-	-0-	453	1	9815	3	Y	2495	2464	0			60
							66	4	2745	9							
12	12927	X	4560	-0-	-8367	-0-	450	1	1489	3	Y	2255	2271	0			44
							140	4	2481	9							
01	12927	X	2879	-0-	-10048	-0-	463	1	172	4	Y	2040	2029	0			55
							2244	9									
02	12208	X	2366	-0-	-9842	-0-	416	1	125	4	Y	1659	1697	0			17
							1825	9									
03	13516	X	2168	-0-	-11348	-0-	457	1	54	4	Y	1506	1508	0			15
							1657	9									
04	13080	X	1946	-0-	-11134	-0-	417	1	71	4	Y	1325	1325	0			15
							1458	9									

MOBIL UNIT A WELL #: 4H RRCID -> 271426 COMPL. DATE 02/22/2014 TOTAL DEPTH 12179 PERF.12278 - 17400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17100	X	13473	-0-	-3627	-0-	475	1	10831	3	Y	1907	1900	0			46
							69	4	2098	9							
12	17670	X	13014	-0-	-4656	-0-	474	1	10445	3	Y	1782	1794	0			34
							135	4	1960	9							
01	17670	X	11099	-0-	-6571	-0-	382	1	8917	3	Y	1520	1513	0			41
							128	4	1672	9							
02	13468	X	6839	-0-	-6629	-0-	390	1	5303	3	Y	942	974	0			9
							110	4	1036	9							
03	14911	X	12313	-0-	-2598	-0-	727	1	9303	3	Y	2001	1991	0			19
							82	4	2201	9							
*04	19257	X	19257	-0-	-0-	-0-	1054	1	15403	3	Y	2389	2381	0			27
							172	4	2628	9							

MOBIL UNIT A WELL #: 5H RRCID -> 271428 COMPL. DATE 02/22/2014 TOTAL DEPTH 12210 PERF.12234 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13050	X	10018	-0-	-3032	-0-	356	1	8107	3	Y	1367	1360	0			33
							51	4	1504	9							
12	13485	X	9967	-0-	-3518	-0-	357	1	8023	3	Y	1350	1357	0			26
							102	4	1485	9							
01	19578	X	19578	-0-	-0-	-0-	979	1	16505	3	Y	1596	1579	0			43
							338	4	1756	9							
02	19269	X	19269	-0-	-0-	-0-	1047	1	15615	3	Y	2104	2126	0			21
							293	4	2314	9							
03	16655	X	16655	-0-	-0-	-0-	1014	1	13242	3	Y	2076	2076	0	1	8	20
							115	4	2284	9							
*04	12312	X	12312	-0-	-0-	-0-	862	1	9238	3	Y	1882	1881	0			21
							142	4	2070	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 1H RRCID -> 271494 COMPL. DATE 08/18/2013 TOTAL DEPTH 11981 PERF.12412 - 18661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20939	X	20939	-0-	-0-	-0-	1160	1	17335	3	Y	2145	2140	0			27
							84	4	2360	9							
12	17236	X	17159	-0-	-77	-0-	1114	1	14019	3	Y	1733	1744	0			16
							120	4	1906	9							
01	17236	X	15065	-0-	-2171	-0-	1071	1	11750	3	Y	1879	1874	0			21
							177	4	2067	9							
02	19544	X	18648	-0-	-896	-0-	1329	1	15212	3	Y	1812	1806	0			27
							114	4	1993	9							
03	21638	X	19290	-0-	-2348	-0-	1394	1	15678	3	Y	1880	1882	0			25
							150	4	2068	9							
04	20940	X	16458	-0-	-4482	-0-	1275	1	13463	3	Y	1489	1494	0			20
							82	4	1638	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 1H RRCID -> 271496 COMPL. DATE 12/16/2013 TOTAL DEPTH 12062 PERF.12138 - 18320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23340	X	18971	-0-	-4369	-0-	681	1	15401	3	Y	2537	2524	0			61
							98	4	2791	9							
12	24118	X	21585	-0-	-2533	-0-	832	1	16448	3	Y	3695	3685	0			71
							240	4	4065	9							
01	23033	X	8825	-0-	-14208	-0-	321	1	6380	3	Y	1832	1854	0			49
							109	4	2015	9							
02	19376	X	18483	-0-	-893	-0-	612	1	14109	3	Y	3270	3285	0			34
							165	4	3597	9							
03	21576	X	16700	-0-	-4876	-0-	594	1	13284	3	Y	2505	2515	0			24
							66	4	2756	9							
04	20880	X	17427	-0-	-3453	-0-	749	1	13437	3	Y	2836	2828	0			32
							121	4	3120	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 3H RRCID -> 271497 COMPL. DATE 12/24/2013 TOTAL DEPTH 12037 PERF.12219 - 18453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21660	X	17721	-0-	-3939	-0-	638	1	14432	3	Y	2326	2315	0			56
							92	4	2559	9							
12	20956	X	17623	-0-	-3333	-0-	641	1	14312	3	Y	2261	2273	0			44
							183	4	2487	9							
01	20956	X	17634	-0-	-3322	-0-	625	1	14488	3	Y	2101	2088	0			57
							210	4	2311	9							
02	16240	X	14969	-0-	-1271	-0-	528	1	12157	3	Y	1946	1983	0			20
							143	4	2141	9							
03	17980	X	15695	-0-	-2285	-0-	588	1	13121	3	Y	1746	1749	0			17
							65	4	1921	9							
04	17400	X	14881	-0-	-2519	-0-	568	1	12296	3	Y	1751	1748	0			20
							91	4	1926	9							

SAN CHRISTOVAL RANCH UNIT F WELL #: 1H RRCID -> 271599 COMPL. DATE 10/06/2013 TOTAL DEPTH 11482 PERF.11808 - 15115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6210	X	5696	-0-	-514	-0-	698	1	3701	3	Y	1088	1088	0			12
							100	4	1197	9							
12	6640	X	6640	-0-	-0-	-0-	674	1	4522	3	Y	1157	1156	0			13
							171	4	1273	9							
01	6758	X	6011	-0-	-747	-0-	714	1	4054	3	Y	1044	1044	0			13
							95	4	1148	9							
02	6714	X	6714	-0-	-0-	-0-	738	1	4561	3	Y	1097	1088	0			22
							208	4	1207	9							
03	6758	X	6474	-0-	-284	-0-	722	1	4459	3	Y	1038	1046	0			14
							151	4	1142	9							
*04	6696	X	6696	-0-	-0-	-0-	775	1	4679	3	Y	1017	1014	0			17
							123	4	1119	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT F WELL #: 2H RRCID -> 271671 COMPL. DATE 10/04/2013 TOTAL DEPTH 11522 PERF.11839 - 15486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7620	X	6455	-0-	-1165	-0-	717	1	4118	3	Y	1379	1375	0			15
							103	4	1517	9							
12	7874	X	5504	-0-	-2370	-0-	678	1	3398	3	Y	1142	1144	0			13
							172	4	1256	9							
01	7099	X	6665	-0-	-434	-0-	794	1	4219	3	Y	1405	1401	0			17
							106	4	1546	9							
02	6412	X	4260	-0-	-2152	-0-	696	1	2181	3	Y	1079	1075	0			21
							196	4	1187	9							
03	6665	X	4917	-0-	-1748	-0-	706	1	2717	3	Y	1224	1228	0			17
							148	4	1346	9							
04	6450	X	6243	-0-	-207	-0-	817	1	4042	3	Y	1140	1138	0			19
							130	4	1254	9							

SAN CHRISTOVAL RANCH UNIT F WELL #: 3H RRCID -> 271672 COMPL. DATE 10/05/2013 TOTAL DEPTH 11514 PERF.12388 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6090	X	4425	-0-	-1665	-0-	593	1	2596	3	Y	1046	1047	0			11
							85	4	1151	9							
12	6231	X	5088	-0-	-1143	-0-	594	1	3090	3	Y	1140	1138	0			13
							150	4	1254	9							
01	6231	X	5098	-0-	-1133	-0-	666	1	3167	3	Y	1069	1069	0			13
							89	4	1176	9							
02	5628	X	5199	-0-	-429	-0-	642	1	3278	3	Y	998	991	0			20
							181	4	1098	9							
03	5642	X	5201	-0-	-441	-0-	631	1	3274	3	Y	1058	1063	0			15
							132	4	1164	9							
*04	5504	X	5504	-0-	-0-	-0-	688	1	3605	3	Y	1001	999	0			17
							110	4	1101	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 2H RRCID -> 271733 COMPL. DATE 12/16/2013 TOTAL DEPTH 12042 PERF.12138 - 18098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17610	X	14568	-0-	-3042	-0-	527	1	11941	3	Y	1840	1830	0			44
							76	4	2024	9							
12	18104	X	14577	-0-	-3527	-0-	528	1	11840	3	Y	1871	1879	0			36
							151	4	2058	9							
01	18104	X	6632	-0-	-11472	-0-	233	1	5437	3	Y	804	818	0			22
							78	4	884	9							
02	19374	X	19374	-0-	-0-	-0-	665	1	15376	3	Y	2867	2860	0			29
							179	4	3154	9							
*03	16448	X	16448	-0-	-0-	-0-	595	1	13371	3	Y	2196	2204	0			21
							66	4	2416	9							
04	14580	X	10008	-0-	-4572	-0-	491	1	7978	3	Y	1326	1332	0			15
							80	4	1459	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 4H RRCID -> 271810 COMPL. DATE 12/24/2013 TOTAL DEPTH 12022 PERF.12193 - 18388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26880	X	23689	-0-	-3191	-0-	862	1	19515	3	Y	2898	2884	0			69
							124	4	3188	9							
12	27280	X	23697	-0-	-3583	-0-	871	1	19489	3	Y	2808	2823	0			54
							248	4	3089	9							
01	27280	X	22392	-0-	-4888	-0-	795	1	18511	3	Y	2564	2549	0			69
							266	4	2820	9							
02	21756	X	20838	-0-	-918	-0-	740	1	17090	3	Y	2553	2596	0			26
							200	4	2808	9							
*03	24087	X	22038	-0-	-2049	-0-	825	1	18507	3	Y	2377	2379	0	1	8	23
							91	4	2615	9							
04	23310	X	20025	-0-	-3285	-0-	762	1	16521	3	Y	2382	2378	0			27
							122	4	2620	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 3H RRCID -> 272525 COMPL. DATE 04/16/2014 TOTAL DEPTH 12633 PERF.12545 - 16348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8010	X	7412	-0-	-598	-0-	623	1	4533	3	Y	1941	1926	0			48
							121	4	2135	9							
12	8045	X	8045	-0-	-0-	-0-	558	1	4817	3	Y	2210	2198	0			60
							239	4	2431	9							
01	7958	X	7958	-0-	-0-	-0-	638	1	6319	3	Y	827	861	0			26
							91	4	910	9							
02	8450	X	8450	-0-	-0-	-0-	685	1	6531	3	Y	1074	1076	0			24
							53	4	1181	9							
03	9007	X	9007	-0-	-0-	-0-	770	1	7103	3	Y	980	982	0			22
							56	4	1078	9							
*04	8649	X	8649	-0-	-0-	-0-	734	1	6751	3	Y	998	997	0			23
							66	4	1098	9							

CHILDREN'S WESTON UNIT WELL #: 3H RRCID -> 272730 COMPL. DATE 04/01/2014 TOTAL DEPTH 11919 PERF.12303 - 18667

11	24300	X	18482	-0-	-5818	-0-	1551	1	13948	3	Y	2607	2616	0			58
							115	4	2868	9							
12	25110	X	15088	-0-	-10022	-0-	1471	1	10599	3	Y	2504	2484	0			78
							264	4	2754	9							
01	27776	X	-0-	-0-	-27776	-0-					Y	34	112	0			-0-
02	25088	X	15834	-0-	-9254	-0-	930	1	11731	3	Y	2713	2677	0			36
							189	4	2984	9							
03	27776	X	21347	-0-	-6429	-0-	1428	1	15246	3	Y	4049	4008	0	2	8	75
							219	4	4454	9							
04	18480	X	17842	-0-	-638	-0-	1297	1	13287	3	Y	2851	2887	0			39
							122	4	3136	9							

MAY B UNIT WELL #: 2H RRCID -> 272778 COMPL. DATE 04/16/2014 TOTAL DEPTH 12609 PERF.12535 - 16479

11	12870	X	9608	-0-	-3262	-0-	940	1	7857	3	Y	571	570	0			14
							183	4	628	9							
12	12369	X	9998	-0-	-2371	-0-	870	1	8111	3	Y	585	583	0			16
							373	4	644	9							
01	11687	X	5985	-0-	-5702	-0-	675	1	4670	3	Y	494	494	0			16
							97	4	543	9							
02	10024	X	7085	-0-	-2939	-0-	682	1	5947	3	Y	366	374	0			8
							53	4	403	9							
03	10571	X	8864	-0-	-1707	-0-	1025	1	7346	3	Y	381	380	0			9
							74	4	419	9							
04	9690	X	8863	-0-	-827	-0-	1026	1	7371	3	Y	340	341	0			8
							92	4	374	9							

MAY B UNIT WELL #: 5H RRCID -> 272779 COMPL. DATE 04/16/2014 TOTAL DEPTH 12650 PERF.12634 - 16345

11	14580	X	11581	-0-	-2999	-0-	1047	1	9270	3	Y	964	962	0			24
							204	4	1060	9							
12	14632	X	11323	-0-	-3309	-0-	920	1	8956	3	Y	956	954	0			26
							395	4	1052	9							
01	14632	X	11282	-0-	-3350	-0-	885	1	9218	3	Y	956	952	0			30
							127	4	1052	9							
02	13216	X	9060	-0-	-4156	-0-	785	1	7309	3	Y	823	834	0			19
							61	4	905	9							
03	14632	X	9709	-0-	-4923	-0-	868	1	7818	3	Y	873	872	0			20
							63	4	960	9							
04	11580	X	9583	-0-	-1997	-0-	837	1	7756	3	Y	832	832	0			20
							75	4	915	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 3H RRCID -> 273078 COMPL. DATE 06/26/2014 TOTAL DEPTH 12438 PERF.12673 - 19174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7260	X	5286	-0-	-1974	-0-	566	1	3866	3	Y	676	675	0			17
							110	4	744	9							
12	6479	X	5139	-0-	-1340	-0-	500	1	3751	3	Y	612	612	0			17
							215	4	673	9							
01	6045	X	5672	-0-	-373	-0-	569	1	4348	3	Y	613	610	0			20
							81	4	674	9							
02	5460	X	4886	-0-	-574	-0-	543	1	3543	3	Y	689	693	0			16
							42	4	758	9							
03	5735	X	5042	-0-	-693	-0-	584	1	3691	3	Y	659	660	0			15
							42	4	725	9							
04	5490	X	4790	-0-	-700	-0-	555	1	3602	3	Y	530	533	0			12
							50	4	583	9							

FRANKE UNIT WELL #: 4H RRCID -> 273079 COMPL. DATE 06/26/2014 TOTAL DEPTH 12485 PERF.12678 - 19236

11	27480	X	20902	-0-	-6578	-0-	1300	1	16928	3	Y	2201	2192	0			54
							253	4	2421	9							
12	28396	X	11606	-0-	-16790	-0-	608	1	9617	3	Y	1019	1045	0			28
							260	4	1121	9							
01	28396	X	22856	-0-	-5540	-0-	729	1	18822	3	Y	2910	2845	0			93
							104	4	3201	9							
02	29755	X	29755	-0-	-0-	-0-	1026	1	25541	3	Y	2826	2855	0			64
							79	4	3109	9							
03	21886	X	20047	-0-	-1839	-0-	784	1	16883	3	Y	2112	2129	0			47
							57	4	2323	9							
04	22110	X	14109	-0-	-8001	-0-	699	1	11677	3	Y	1518	1529	0			36
							63	4	1670	9							

FRANKE UNIT WELL #: 5H RRCID -> 273081 COMPL. DATE 06/26/2014 TOTAL DEPTH 12450 PERF.12692 - 19199

11	23340	X	14115	-0-	-9225	-0-	1030	1	11584	3	Y	1183	1180	0			29
							200	4	1301	9							
12	22103	X	6143	-0-	-15960	-0-	432	1	4951	3	Y	523	538	0			14
							185	4	575	9							
01	19096	X	2118	-0-	-16978	-0-	79	1	1520	3	Y	462	461	0			15
							11	4	508	9							
02	16380	X	-0-	-0-	-16380	-0-					Y	-0-	15	0			-0-
03	18135	X	227	-0-	-17908	-0-	44	1	134	3	Y	42	41	0			1
							3	4	46	9							
*04	15188	X	15188	-0-	-0-	-0-	838	1	12212	3	Y	1875	1832	0			44
							75	4	2063	9							

CHILDREN'S WESTON UNIT WELL #: 1HR RRCID -> 273128 COMPL. DATE 05/22/2012 TOTAL DEPTH 11949 PERF.12340 - 18190

11	7920	X	6437	-0-	-1483	-0-	991	1	4159	3	Y	1104	1102	0			25
							73	4	1214	9							
12	8184	X	5800	-0-	-2384	-0-	955	1	3711	3	Y	873	871	0			27
							174	4	960	9							
01	8184	X	5820	-0-	-2364	-0-	870	1	3877	3	Y	795	812	0			10
							198	4	875	9							
02	6664	X	3476	-0-	-3188	-0-	416	1	2416	3	Y	506	509	0			7
							87	4	557	9							
03	7037	X	6619	-0-	-418	-0-	873	1	4503	3	Y	1006	994	0			19
							136	4	1107	9							
*04	6450	X	5582	-0-	-868	-0-	806	1	3726	3	Y	885	892	0			12
							76	4	974	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S WESTON UNIT WELL #: 2H RRCID -> 273486 COMPL. DATE 12/28/2015 TOTAL DEPTH 11935 PERF.12581 - 18695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44970	X	23693	-0-	-21277	-0-	1727	1	17214	3	Y	4204	4192	0			93
							128	4	4624	9							
12	34377	X	34377	-0-	-0-	-0-	2240	1	26043	3	Y	5181	5112	0			162
							395	4	5699	9							
01	42943	X	42943	-0-	-0-	-0-	2594	1	34233	3	Y	5042	5141	0			63
							570	4	5546	9							
02	31668	X	20954	-0-	-10714	-0-	1185	1	16750	3	Y	2526	2557	0			32
							240	4	2779	9							
03	39315	X	39315	-0-	-0-	-0-	2081	1	31156	3	Y	5240	5171	0	4	8	97
							314	4	5764	9							
04	41550	X	33237	-0-	-8313	-0-	1784	1	26741	3	Y	4132	4173	0			56
							167	4	4545	9							

MAY B UNIT WELL #: 4H RRCID -> 273487 COMPL. DATE 04/16/2014 TOTAL DEPTH 12626 PERF.12615 - 16154

11	9270	X	8443	-0-	-827	-0-	826	1	6675	3	Y	710	708	0			17
							161	4	781	9							
12	9207	X	8691	-0-	-516	-0-	764	1	6792	3	Y	734	731	0			20
							328	4	807	9							
01	9021	X	8221	-0-	-800	-0-	721	1	6595	3	Y	729	726	0			23
							103	4	802	9							
02	8008	X	7031	-0-	-977	-0-	673	1	5491	3	Y	741	747	0			17
							52	4	815	9							
03	8866	X	7928	-0-	-938	-0-	738	1	6343	3	Y	721	722	0			16
							54	4	793	9							
04	8430	X	7700	-0-	-730	-0-	716	1	6205	3	Y	650	651	0			15
							64	4	715	9							

FRANKE UNIT WELL #: 6H RRCID -> 274278 COMPL. DATE 06/26/2014 TOTAL DEPTH 12480 PERF.12729 - 19224

11	25020	X	15840	-0-	-9180	-0-	1028	1	12969	3	Y	1494	1491	0			37
							200	4	1643	9							
12	25854	X	275	-0-	-25579	-0-	171	1	74	4	Y	27	63	0			1
							30	9									
01	25854	X	93	-0-	-25761	-0-	28	1	4	4	Y	55	54	0			2
							61	9									
02	18704	X	-0-	-0-	-18704	-0-					Y	-0-	2	0			-0-
03	17298	X	92	-0-	-17206	-0-	51	1	4	4	Y	34	33	0			1
							37	9									
04	15840	X	-0-	-0-	-15840	-0-					Y	-0-	1	0			-0-

KRANER UNIT B WELL #: 3H RRCID -> 274450 COMPL. DATE 08/18/2014 TOTAL DEPTH 12897 PERF.12702 - 18410

11	19170	X	14310	-0-	-4860	-0-	1153	1	12550	3	Y	520	524	0			84
							35	4	572	9							
12	19809	X	14164	-0-	-5645	-0-	1170	1	12351	3	Y	467	449	0			102
							129	4	514	9							
01	17670	X	12989	-0-	-4681	-0-	1090	1	11196	3	Y	441	470	0			73
							218	4	485	9							
*02	14168	X	12223	-0-	-1945	-0-	1000	1	10805	3	Y	351	355	0			69
							32	4	386	9							
03	15345	X	12260	-0-	-3085	-0-	1080	1	10634	3	Y	408	345	0			132
							97	4	449	9							
04	14310	X	11586	-0-	-2724	-0-	1070	1	10055	3	Y	372	418	0			86
							52	4	409	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 6H RRCID -> 274454 COMPL. DATE 05/27/2014 TOTAL DEPTH 12320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKJACK UNIT E WELL #: 1H RRCID -> 274533 COMPL. DATE 07/04/2014 TOTAL DEPTH 12735 PERF.12796 - 18762

11	16560	X	10871	-0-	-5689	-0-	915	1	8714	3	N	1071	1071	0			35
							64	4	1178	9							
12	15283	X	10131	-0-	-5152	-0-	956	1	8000	3	N	959	963	0			31
							120	4	1055	9							
01	13578	X	9359	-0-	-4219	-0-	864	1	6980	3	N	1277	1263	0			45
							110	4	1405	9							
02	11900	X	7702	-0-	-4198	-0-	737	1	5813	3	N	925	934	0			36
							134	4	1018	9							
03	11439	X	10060	-0-	-1379	-0-	901	1	7878	3	N	1144	1132	0			48
							23	4	1258	9							
04	10860	X	8874	-0-	-1986	-0-	896	1	6887	3	N	964	963	0			49
							31	4	1060	9							

MOBIL UNIT D WELL #: 2H RRCID -> 274573 COMPL. DATE 11/24/2014 TOTAL DEPTH 12186 PERF.12521 - 17147

11	18270	X	6558	-0-	-11712	-0-	692	1	5128	3	Y	625	618	0			8
							50	4	688	9							
12	18879	X	3735	-0-	-15144	-0-	598	1	2755	3	Y	287	292	0			3
							66	4	316	9							
01	17546	X	8191	-0-	-9355	-0-	740	1	6357	3	Y	883	876	0			10
							123	4	971	9							
02	8064	X	6348	-0-	-1716	-0-	685	1	4820	3	Y	713	713	0			10
							59	4	784	9							
03	8091	X	3067	-0-	-5024	-0-	589	1	1904	3	Y	463	467	0			6
							65	4	509	9							
04	7920	X	7659	-0-	-261	-0-	889	1	5906	3	Y	734	730	0			10
							57	4	807	9							

KRANER UNIT B WELL #: 4H RRCID -> 275078 COMPL. DATE 08/18/2014 TOTAL DEPTH 12911 PERF.12687 - 18214

11	15630	X	13339	-0-	-2291	-0-	924	1	11935	3	Y	411	418	0			67
							28	4	452	9							
12	16151	X	12553	-0-	-3598	-0-	898	1	11114	3	Y	402	381	0			88
							99	4	442	9							
01	15872	X	12364	-0-	-3508	-0-	1007	1	10678	3	Y	434	450	0			72
							202	4	477	9							
*02	14196	X	10859	-0-	-3337	-0-	975	1	9470	3	Y	348	351	0			69
							31	4	383	9							
03	15128	X	12075	-0-	-3053	-0-	1079	1	10638	3	Y	237	229	0			77
							97	4	261	9							
04	13350	X	12047	-0-	-1303	-0-	1097	1	10605	3	Y	265	281	0			61
							53	4	292	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

LUNA UNIT WELL #: 5H RRCID -> 275248 COMPL. DATE 10/19/2014 TOTAL DEPTH 12212 PERF.12455 - 16442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14250	X	10911	-0-	-3339	-0-	979	1	8262	3	Y	1505	1517	0			22
							14	4	1656	9							
12	14198	X	10633	-0-	-3565	-0-	904	1	8145	3	Y	1429	1432	0			19
							12	4	1572	9							
01	12989	X	10494	-0-	-2495	-0-	927	1	8130	3	Y	1291	1288	0			22
							17	4	1420	9							
02	11452	X	9054	-0-	-2398	-0-	814	1	6966	3	Y	1154	1156	0			20
							5	4	1269	9							
03	11315	X	8595	-0-	-2720	-0-	7254	3	1341	9	Y	1219	1229	0			10
04	10920	X	8188	-0-	-2732	-0-	6872	3	1316	9	Y	1196	1194	0			12

LUNA UNIT WELL #: 3H RRCID -> 275446 COMPL. DATE 10/19/2014 TOTAL DEPTH 12236 PERF.12426 - 16467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17130	X	12657	-0-	-4473	-0-	1114	1	9221	3	Y	2096	2107	0			30
							16	4	2306	9							
12	16554	X	11716	-0-	-4838	-0-	928	1	8533	3	Y	2039	2042	0			27
							12	4	2243	9							
01	14694	X	11401	-0-	-3293	-0-	927	1	8145	3	Y	2102	2093	0			36
							17	4	2312	9							
02	13272	X	10520	-0-	-2752	-0-	896	1	7521	3	Y	1906	1909	0			33
							6	4	2097	9							
03	13082	X	10131	-0-	-2951	-0-	8049	3	2082	9	Y	1893	1911	0			15
04	12660	X	9533	-0-	-3127	-0-	7609	3	1924	9	Y	1749	1746	0			18

LUNA UNIT WELL #: 4H RRCID -> 275449 COMPL. DATE 10/19/2014 TOTAL DEPTH 12208 PERF.12441 - 16391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10890	X	7339	-0-	-3551	-0-	849	1	5217	3	Y	1146	1153	0			17
							12	4	1261	9							
12	10788	X	6764	-0-	-4024	-0-	741	1	4726	3	Y	1170	1172	0			15
							10	4	1287	9							
01	9486	X	7961	-0-	-1525	-0-	880	1	5690	3	Y	1250	1243	0			22
							16	4	1375	9							
02	8428	X	6988	-0-	-1440	-0-	784	1	4985	3	Y	1104	1107	0			19
							5	4	1214	9							
03	8277	X	6355	-0-	-1922	-0-	5091	3	1264	9	Y	1149	1159	0			9
04	7710	X	6099	-0-	-1611	-0-	4865	3	1234	9	Y	1122	1120	0			11

WIEDING-WESTON UNIT WELL #: 2H RRCID -> 275693 COMPL. DATE 11/29/2014 TOTAL DEPTH 12259 PERF.12488 - 18866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	662	-0-	-628	-0-	80	1	531	3	Y	41	40	0			1
							6	4	45	9							
12	1178	N	274	-0-	-904	-0-	98	1	11	4	Y	150	150	0			1
							165	9									
01	1996	N	1996	-0-	-0-	-0-	105	1	1619	3	Y	232	233	0			-0-
							17	4	255	9							
02	2715	X	2715	-0-	-0-	-0-	415	1	2196	3	Y	62	62	0			-0-
							36	4	68	9							
03	10611	X	10611	-0-	-0-	-0-	892	1	9513	3	Y	100	96	0	3	8	1
							96	4	110	9							
*04	4241	X	4241	-0-	-0-	-0-	575	1	3560	3	Y	63	63	0			1
							37	4	69	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 2H RRCID -> 275765 COMPL. DATE 05/28/2014 TOTAL DEPTH 12534 PERF.12792 - 18691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20160	X	10854	-0-	-9306	-0-	1265	1	8655	3	Y	765	766	0			44
							92	4	842	9							
12	17360	X	9383	-0-	-7977	-0-	1334	1	7217	3	Y	711	715	0			40
							50	4	782	9							
01	17081	X	8473	-0-	-8608	-0-	1497	1	6254	3	Y	603	606	0			37
							59	4	663	9							
02	12600	X	6389	-0-	-6211	-0-	1137	1	4699	3	Y	461	460	0			38
							46	4	507	9							
03	12183	X	10408	-0-	-1775	-0-	1347	1	8330	3	Y	634	633	0			39
							34	4	697	9							
*04	17476	X	17476	-0-	-0-	-0-	1558	1	14408	3	Y	1293	1247	0			85
							88	4	1422	9							

FREE UNIT WELL #: 3H RRCID -> 275768 COMPL. DATE 09/14/2014 TOTAL DEPTH 12465 PERF.12899 - 18727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16470	X	15819	-0-	-651	-0-	1498	1	12893	3	Y	1199	1205	0			69
							109	4	1319	9							
12	17019	X	16331	-0-	-688	-0-	1780	1	13173	3	Y	1192	1194	0			67
							67	4	1311	9							
01	16554	X	15936	-0-	-618	-0-	1980	1	12378	3	Y	1364	1346	0			85
							78	4	1500	9							
02	15504	X	15504	-0-	-0-	-0-	1661	1	12414	3	Y	1237	1220	0			102
							68	4	1361	9							
03	16337	X	15097	-0-	-1240	-0-	1575	1	12183	3	Y	1181	1210	0			73
							40	4	1299	9							
04	15810	X	11435	-0-	-4375	-0-	1274	1	9052	3	Y	943	954	0			62
							72	4	1037	9							

FREE UNIT WELL #: 4H RRCID -> 275769 COMPL. DATE 09/14/2014 TOTAL DEPTH 12490 PERF.13158 - 19215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21090	X	16524	-0-	-4566	-0-	1413	1	13851	3	Y	1052	1060	0			60
							103	4	1157	9							
12	21793	X	17027	-0-	-4766	-0-	1689	1	14103	3	Y	1065	1065	0			60
							63	4	1172	9							
01	20212	X	16652	-0-	-3560	-0-	1881	1	13502	3	Y	1086	1079	0			67
							74	4	1195	9							
02	17640	X	14866	-0-	-2774	-0-	1547	1	12170	3	Y	987	973	0			81
							63	4	1086	9							
03	18445	X	15917	-0-	-2528	-0-	1551	1	13120	3	Y	1097	1110	0			68
							39	4	1207	9							
04	16530	X	14868	-0-	-1662	-0-	1390	1	12301	3	Y	998	1000	0			66
							79	4	1098	9							

FREE UNIT WELL #: 5H RRCID -> 275771 COMPL. DATE 09/14/2014 TOTAL DEPTH 12423 PERF.13265 - 19316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14820	X	11371	-0-	-3449	-0-	1284	1	8607	3	Y	1260	1266	0			72
							94	4	1386	9							
12	14601	X	11488	-0-	-3113	-0-	1481	1	8576	3	Y	1251	1253	0			70
							55	4	1376	9							
01	13702	X	11185	-0-	-2517	-0-	1638	1	8243	3	Y	1126	1126	0			70
							65	4	1239	9							
02	10416	X	9771	-0-	-645	-0-	1319	1	7329	3	Y	972	962	0			80
							54	4	1069	9							
03	11532	X	10124	-0-	-1408	-0-	1272	1	7664	3	Y	1051	1066	0			65
							32	4	1156	9							
04	11160	X	9253	-0-	-1907	-0-	1129	1	7005	3	Y	959	961	0			63
							64	4	1055	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT C WELL #: 6H RRCID -> 276072 COMPL. DATE 10/22/2014 TOTAL DEPTH 12038 PERF.12361 - 18140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30390	X	29764	-0-	-626	-0-	1247	1	24703	3	Y	3384	3378	0			42
							92	4	3722	9							
12	29567	X	29567	-0-	-0-	-0-	1289	1	24523	3	Y	3289	3300	0			31
							137	4	3618	9							
01	28243	X	28243	-0-	-0-	-0-	1256	1	23507	3	Y	2978	2975	0			34
							204	4	3276	9							
02	27776	X	24086	-0-	-3690	-0-	1120	1	19970	3	Y	2637	2632	0			39
							95	4	2901	9							
03	30752	X	25152	-0-	-5600	-0-	1164	1	20501	3	Y	3057	3054	0	1	8	41
							124	4	3363	9							
04	29760	X	22217	-0-	-7543	-0-	1042	1	18302	3	Y	2551	2558	0			34
							67	4	2806	9							

MOBIL UNIT C WELL #: 5H RRCID -> 276260 COMPL. DATE 10/22/2014 TOTAL DEPTH 12054 PERF.12449 - 18370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23820	X	19460	-0-	-4360	-0-	856	1	16463	3	Y	1890	1889	0			23
							62	4	2079	9							
12	24459	X	18678	-0-	-5781	-0-	827	1	15496	3	Y	2061	2065	0			19
							88	4	2267	9							
01	23126	X	13055	-0-	-10071	-0-	639	1	10639	3	Y	1521	1523	0			17
							104	4	1673	9							
02	19712	X	12801	-0-	-6911	-0-	648	1	10439	3	Y	1508	1508	0			17
							55	4	1659	9							
03	20119	X	10439	-0-	-9680	-0-	590	1	8121	3	Y	1514	1505	0	6	8	20
							63	4	1665	9							
04	19470	X	19192	-0-	-278	-0-	920	1	15930	3	Y	2075	2067	0			28
							59	4	2283	9							

LUNA UNIT WELL #: 7H RRCID -> 276261 COMPL. DATE 10/19/2014 TOTAL DEPTH 12228 PERF.12463 - 16427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11730	X	8223	-0-	-3507	-0-	926	1	5787	3	Y	1361	1367	0			20
							13	4	1497	9							
12	14973	X	7608	-0-	-7365	-0-	691	1	5064	3	Y	1676	1674	0			22
							9	4	1844	9							
01	16058	X	8301	-0-	-7757	-0-	752	1	5667	3	Y	1698	1691	0			29
							14	4	1868	9							
02	14504	X	6968	-0-	-7536	-0-	700	1	4651	3	Y	1465	1468	0			26
							5	4	1612	9							
03	16058	X	6542	-0-	-9516	-0-	4930	3	1612	9	Y	1465	1479	0			12
04	8220	X	6177	-0-	-2043	-0-	4576	3	1601	9	Y	1455	1452	0			15

LUNA UNIT WELL #: 8H RRCID -> 276279 COMPL. DATE 10/19/2014 TOTAL DEPTH 12212 PERF.12462 - 16564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12360	X	8702	-0-	-3658	-0-	948	1	6010	3	Y	1573	1580	0			23
							14	4	1730	9							
12	11129	X	8477	-0-	-2652	-0-	815	1	5830	3	Y	1656	1657	0			22
							10	4	1822	9							
01	10075	X	7933	-0-	-2142	-0-	808	1	5593	3	Y	1379	1377	0			24
							15	4	1517	9							
02	9016	X	6744	-0-	-2272	-0-	718	1	4643	3	Y	1253	1255	0			22
							5	4	1378	9							
03	8990	X	6376	-0-	-2614	-0-	4994	3	1382	9	Y	1256	1268	0			10
04	8700	X	5859	-0-	-2841	-0-	4646	3	1213	9	Y	1103	1102	0			11

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT A WELL #: 2H RRCID -> 276674 COMPL. DATE 12/07/2014 TOTAL DEPTH 12876 PERF.12625 - 19812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37560	X	23931	-0-	-13629	-0-	1282	1	21745	3	Y	787	819	0			128
							38	4	866	9							
12	38812	X	22192	-0-	-16620	-0-	1208	1	19981	3	Y	791	746	0			173
							133	4	870	9							
01	35185	X	19586	-0-	-15599	-0-	1184	1	17338	3	Y	752	800	0			125
							237	4	827	9							
*02	25760	X	17004	-0-	-8756	-0-	1150	1	15037	3	Y	710	695	0			140
							36	4	781	9							
03	27311	X	19806	-0-	-7505	-0-	1369	1	17633	3	Y	619	559	0			200
							123	4	681	9							
04	23940	X	18887	-0-	-5053	-0-	1339	1	16761	3	Y	656	704	0			152
							65	4	722	9							

MOBIL UNIT C WELL #: 7H RRCID -> 276747 COMPL. DATE 10/22/2014 TOTAL DEPTH 12116 PERF.12671 - 18340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24120	X	22335	-0-	-1785	-0-	979	1	18803	3	Y	2256	2258	0			28
							71	4	2482	9							
12	24924	X	20789	-0-	-4135	-0-	975	1	17206	3	Y	2276	2283	0			21
							104	4	2504	9							
01	24397	X	15106	-0-	-9291	-0-	744	1	12557	3	Y	1531	1535	0			17
							121	4	1684	9							
02	20997	X	20997	-0-	-0-	-0-	881	1	18033	3	Y	1816	1811	0			22
							85	4	1998	9							
03	22971	X	17564	-0-	-5407	-0-	780	1	14906	3	Y	1618	1612	0	6	8	22
							98	4	1780	9							
04	22230	X	21620	-0-	-610	-0-	852	1	18748	3	Y	1774	1772	0			24
							69	4	1951	9							

MOBIL UNIT C WELL #: 3H RRCID -> 276772 COMPL. DATE 10/22/2014 TOTAL DEPTH 12091 PERF.12566 - 18549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22890	X	19868	-0-	-3022	-0-	876	1	16840	3	Y	1899	1898	0			23
							63	4	2089	9							
12	21452	X	19495	-0-	-1957	-0-	880	1	16516	3	Y	1824	1830	0			17
							93	4	2006	9							
01	21793	X	17928	-0-	-3865	-0-	810	1	15203	3	Y	1621	1620	0			18
							132	4	1783	9							
02	19684	X	15376	-0-	-4308	-0-	736	1	13041	3	Y	1397	1397	0			18
							62	4	1537	9							
03	21793	X	10147	-0-	-11646	-0-	679	1	8075	3	Y	1200	1199	0	3	8	16
							73	4	1320	9							
04	19860	X	16126	-0-	-3734	-0-	775	1	13456	3	Y	1677	1671	0			22
							50	4	1845	9							

MOBIL UNIT C WELL #: 4H RRCID -> 276773 COMPL. DATE 10/22/2014 TOTAL DEPTH 12050 PERF.12469 - 18505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30120	X	23823	-0-	-6297	-0-	1025	1	19813	3	Y	2646	2650	0			33
							74	4	2911	9							
12	31124	X	24588	-0-	-6536	-0-	1075	1	20305	3	Y	2813	2819	0			27
							114	4	3094	9							
01	30721	X	24015	-0-	-6706	-0-	1053	1	19902	3	Y	2626	2623	0			30
							171	4	2889	9							
02	25984	X	20683	-0-	-5301	-0-	963	1	17190	3	Y	2225	2223	0			32
							82	4	2448	9							
03	27931	X	21722	-0-	-6209	-0-	1016	1	18081	3	Y	2288	2287	0	2	8	31
							108	4	2517	9							
04	23820	X	17546	-0-	-6274	-0-	816	1	14435	3	Y	2038	2042	0			27
							53	4	2242	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D WELL #: 3H RRCID -> 276774 COMPL. DATE 11/24/2014 TOTAL DEPTH 12207 PERF.12525 - 17246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17700	X	16438	-0-	-1262	-0-	1099	1	14079	3	Y	1074	1074	0			13
							79	4	1181	9							
12	18631	X	18070	-0-	-561	-0-	1287	1	15238	3	Y	1278	1279	0			12
							139	4	1406	9							
01	18631	X	13220	-0-	-5411	-0-	1048	1	10887	3	Y	1011	1012	0			11
							173	4	1112	9							
02	16828	X	11585	-0-	-5243	-0-	1007	1	9535	3	Y	869	867	0			13
							87	4	956	9							
03	18073	X	11637	-0-	-6436	-0-	1070	1	9392	3	Y	963	963	0			13
							116	4	1059	9							
04	17490	X	7925	-0-	-9565	-0-	792	1	6459	3	Y	566	571	0			8
							51	4	623	9							

NITSCH UNIT A WELL #: 7H RRCID -> 276796 COMPL. DATE 01/18/2015 TOTAL DEPTH 12898 PERF.12863 - 18372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12240	X	7556	-0-	-4684	-0-	1047	1	6021	3	Y	374	378	0			21
							77	4	411	9							
12	10974	X	6942	-0-	-4032	-0-	1155	1	5325	3	Y	381	381	0			21
							43	4	419	9							
01	9858	X	6615	-0-	-3243	-0-	1309	1	4869	3	Y	350	349	0			22
							52	4	385	9							
02	7672	X	5174	-0-	-2498	-0-	998	1	3894	3	Y	219	223	0			18
							41	4	241	9							
03	8463	X	5561	-0-	-2902	-0-	1051	1	4186	3	Y	270	271	0			17
							27	4	297	9							
04	7560	X	5169	-0-	-2391	-0-	1009	1	3840	3	Y	239	240	0			16
							57	4	263	9							

NITSCH UNIT A WELL #: 6H RRCID -> 276797 COMPL. DATE 01/18/2015 TOTAL DEPTH 12934 PERF.12942 - 18121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	55050	X	29601	-0-	-25449	-0-	2224	1	25894	3	Y	1201	1206	0			69
							162	4	1321	9							
12	47709	X	29212	-0-	-18497	-0-	2512	1	25313	3	Y	1175	1178	0			66
							94	4	1293	9							
01	41416	X	27789	-0-	-13627	-0-	2804	1	23770	3	Y	1004	1008	0			62
							111	4	1104	9							
02	30856	X	23278	-0-	-7578	-0-	2188	1	20076	3	Y	841	834	0			69
							89	4	925	9							
03	33852	X	24023	-0-	-9829	-0-	2139	1	20841	3	Y	899	912	0			56
							54	4	989	9							
04	29610	X	21665	-0-	-7945	-0-	1864	1	18722	3	Y	885	883	0			58
							105	4	974	9							

NITSCH UNIT A WELL #: 4H RRCID -> 276798 COMPL. DATE 01/18/2015 TOTAL DEPTH 13038 PERF.12765 - 18297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52410	X	30352	-0-	-22058	-0-	2082	1	26591	3	Y	1388	1410	0			79
							152	4	1527	9							
12	44485	X	29926	-0-	-14559	-0-	2415	1	25926	3	Y	1359	1362	0			76
							90	4	1495	9							
01	39649	X	28953	-0-	-10696	-0-	2689	1	24772	3	Y	1260	1258	0			78
							106	4	1386	9							
02	30492	X	24666	-0-	-5826	-0-	2110	1	21274	3	Y	1087	1076	0			89
							86	4	1196	9							
03	33759	X	25631	-0-	-8128	-0-	2029	1	22343	3	Y	1098	1119	0			68
							51	4	1208	9							
04	30360	X	23424	-0-	-6936	-0-	1781	1	20373	3	Y	1063	1061	0			70
							101	4	1169	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

FOSTER UNIT WELL #: 4H RRCID -> 277097 COMPL. DATE 01/26/2015 TOTAL DEPTH 12882 PERF.12653 - 17676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19230	X	10029	-0-	-9201	-0-	705	1	8174	3	Y	921	920	0			23
							137	4	1013	9							
12	17732	X	6749	-0-	-10983	-0-	639	1	5477	3	Y	326	340	0			9
							274	4	359	9							
01	15159	X	8133	-0-	-7026	-0-	680	1	6494	3	Y	784	768	0			25
							97	4	862	9							
02	12320	X	5989	-0-	-6331	-0-	553	1	4622	3	Y	701	710	0			16
							43	4	771	9							
03	11470	X	6563	-0-	-4907	-0-	579	1	5135	3	Y	734	734	0			16
							42	4	807	9							
04	10020	X	6032	-0-	-3988	-0-	543	1	4754	3	Y	624	625	0			15
							49	4	686	9							

FOSTER UNIT WELL #: 5H RRCID -> 277098 COMPL. DATE 01/26/2015 TOTAL DEPTH 12850 PERF.12644 - 16755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15630	X	9007	-0-	-6623	-0-	948	1	6593	3	Y	1165	1161	0			29
							184	4	1282	9							
12	13702	X	9186	-0-	-4516	-0-	851	1	6620	3	Y	1227	1223	0			33
							365	4	1350	9							
01	12090	X	8899	-0-	-3191	-0-	841	1	6637	3	Y	1183	1178	0			38
							120	4	1301	9							
02	9884	X	7572	-0-	-2312	-0-	783	1	5655	3	Y	975	991	0			22
							61	4	1073	9							
03	10447	X	9355	-0-	-1092	-0-	883	1	7023	3	Y	1259	1253	0			28
							64	4	1385	9							
04	9000	X	8397	-0-	-603	-0-	816	1	6510	3	Y	907	914	0			21
							73	4	998	9							

FOSTER UNIT WELL #: 6H RRCID -> 277099 COMPL. DATE 01/26/2015 TOTAL DEPTH 12788 PERF.12688 - 15828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11700	X	8681	-0-	-3019	-0-	917	1	6615	3	Y	883	881	0			22
							178	4	971	9							
12	10664	X	8433	-0-	-2231	-0-	834	1	6335	3	Y	824	824	0			22
							358	4	906	9							
01	9548	X	8176	-0-	-1372	-0-	831	1	6337	3	Y	808	804	0			26
							119	4	889	9							
02	8260	X	6697	-0-	-1563	-0-	754	1	5056	3	Y	754	763	0			17
							58	4	829	9							
03	9145	X	6984	-0-	-2161	-0-	802	1	5194	3	Y	845	843	0			19
							58	4	930	9							
04	8670	X	6796	-0-	-1874	-0-	766	1	5044	3	Y	834	833	0			20
							69	4	917	9							

FOSTER UNIT WELL #: 2H RRCID -> 277100 COMPL. DATE 01/26/2015 TOTAL DEPTH 12873 PERF.12609 - 17667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24960	X	14451	-0-	-10509	-0-	566	1	12424	3	Y	1228	1232	0			30
							110	4	1351	9							
12	23064	X	15057	-0-	-8007	-0-	511	1	12808	3	Y	1382	1374	0			38
							218	4	1520	9							
01	19902	X	13335	-0-	-6567	-0-	444	1	11505	3	Y	1203	1203	0			38
							63	4	1323	9							
02	14868	X	12086	-0-	-2782	-0-	419	1	10444	3	Y	1083	1097	0			24
							32	4	1191	9							
03	15965	X	13508	-0-	-2457	-0-	733	1	11294	3	Y	1298	1293	0			29
							53	4	1428	9							
04	14580	X	11918	-0-	-2662	-0-	740	1	9916	3	Y	1087	1090	0			26
							66	4	1196	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 7H RRCID -> 277101 COMPL. DATE 01/20/2015 TOTAL DEPTH 12353 PERF.12535 - 16639

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18870 X	11858	-0-	-7012	-0-	911	1	9431	3	Y	1217	1217	0			30
						177	4	1339	9							
12	19499 X	9783	-0-	-9716	-0-	678	1	7531	3	Y	1166	1164	0			32
						291	4	1283	9							
01	19499 X	10212	-0-	-9287	-0-	719	1	8080	3	Y	1191	1185	0			38
						103	4	1310	9							
02	15988 X	9785	-0-	-6203	-0-	707	1	7783	3	Y	1127	1140	0			25
						55	4	1240	9							
03	17360 X	10228	-0-	-7132	-0-	751	1	8059	3	Y	1239	1236	0			28
						55	4	1363	9							
04	11850 X	9376	-0-	-2474	-0-	703	1	7413	3	Y	1088	1090	0			26
						63	4	1197	9							

MURPHY-SINCLAIR UNIT WELL #: 9H RRCID -> 277102 COMPL. DATE 02/13/2015 TOTAL DEPTH 12653 PERF.12755 - 17904

11	15210 X	12750	-0-	-2460	-0-	513	1	10507	3	Y	1565	1572	0			23
						8	4	1722	9							
12	14415 X	9694	-0-	-4721	-0-	554	1	7794	3	Y	1217	1224	0			16
						7	4	1339	9							
01	13082 X	12950	-0-	-132	-0-	610	1	10642	3	Y	1534	1523	0			27
						11	4	1687	9							
02	12637 X	12637	-0-	-0-	-0-	737	1	10542	3	Y	1230	1235	0			22
						5	4	1353	9							
03	13175 X	10221	-0-	-2954	-0-	9158	3	1063	9	Y	966	980	0			8
04	12750 X	7718	-0-	-5032	-0-	6692	3	1026	9	Y	933	932	0			9

FOSTER UNIT WELL #: 3H RRCID -> 277121 COMPL. DATE 01/26/2015 TOTAL DEPTH 12858 PERF.12605 - 18495

11	20610 X	16495	-0-	-4115	-0-	675	1	14700	3	Y	899	901	0			22
						131	4	989	9							
12	21297 X	19595	-0-	-1702	-0-	676	1	16913	3	Y	1561	1540	0			43
						289	4	1717	9							
01	20522 X	18217	-0-	-2305	-0-	634	1	16220	3	Y	1157	1163	0			37
						90	4	1273	9							
02	18088 X	15795	-0-	-2293	-0-	567	1	14126	3	Y	962	977	0			22
						44	4	1058	9							
03	19592 X	14549	-0-	-5043	-0-	516	1	12760	3	Y	1124	1121	0			25
						37	4	1236	9							
04	18960 X	13445	-0-	-5515	-0-	472	1	11971	3	Y	873	877	0			21
						42	4	960	9							

MURPHY-SINCLAIR UNIT WELL #: 501H RRCID -> 277122 COMPL. DATE 02/13/2015 TOTAL DEPTH 12534 PERF.12852 - 17709

11	22980 X	17821	-0-	-5159	-0-	655	1	14218	3	Y	2671	2683	0			39
						10	4	2938	9							
12	22289 X	14620	-0-	-7669	-0-	515	1	11803	3	Y	2086	2098	0			27
						7	4	2295	9							
01	20770 X	14980	-0-	-5790	-0-	627	1	12076	3	Y	2060	2051	0			36
						11	4	2266	9							
02	18883 X	18883	-0-	-0-	-0-	833	1	15582	3	Y	2238	2235	0			39
						6	4	2462	9							
03	17856 X	17406	-0-	-450	-0-	15226	3	2180	9	Y	1982	2005	0			16
04	17280 X	13505	-0-	-3775	-0-	11365	3	2140	9	Y	1945	1941	0			20

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT WELL #: 6H RRCID -> 277123 COMPL. DATE 02/07/2015 TOTAL DEPTH 12030 PERF.12309 - 17713

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23280 X	13676	-0-	-9604	-0-	989	1	10257	3	Y	2011	2027	0			22
						218	4	2212	9							
12	24056 X	14820	-0-	-9236	-0-	1098	1	11291	3	Y	2004	2002	0			24
						227	4	2204	9							
01	20739 X	2858	-0-	-17881	-0-	278	1	2139	3	Y	359	378	0			5
						46	4	395	9							
02	16296 X	-0-	-0-	-16296	-0-					Y	-0-	5	0			-0-
03	15996 X	-0-	-0-	-15996	-0-					Y	-0-					-0-
04	14340 X	-0-	-0-	-14340	-0-					Y	-0-					-0-

MOBIL UNIT B WELL #: 4H RRCID -> 277283 COMPL. DATE 08/07/2014 TOTAL DEPTH 12162 PERF.12677 - 18574

11	18510 X	13421	-0-	-5089	-0-	562	1	10823	3	Y	1814	1816	0			22
						41	4	1995	9							
12	19127 X	13145	-0-	-5982	-0-	554	1	10432	3	Y	1909	1913	0			18
						59	4	2100	9							
01	14291 X	7304	-0-	-6987	-0-	602	1	5015	3	Y	1443	1445	0			16
						100	4	1587	9							
02	13947 X	13947	-0-	-0-	-0-	1022	1	10689	3	Y	1953	1945	0			24
						88	4	2148	9							
03	14291 X	6606	-0-	-7685	-0-	756	1	4440	3	Y	1206	1209	0	5	8	16
						83	4	1327	9							
*04	13410 X	9184	-0-	-4226	-0-	801	1	6657	3	Y	1523	1519	0			20
						51	4	1675	9							

FRANKE-JOHNSON UNIT WELL #: 5H RRCID -> 277284 COMPL. DATE 02/03/2015 TOTAL DEPTH 12459 PERF.13273 - 19361

11	25530 X	12286	-0-	-13244	-0-	949	1	9832	3	Y	1200	1203	0			29
						185	4	1320	9							
12	26381 X	2488	-0-	-23893	-0-	374	1	1382	3	Y	519	534	0			14
						161	4	571	9							
01	18879 X	2400	-0-	-16479	-0-	439	1	1349	3	Y	499	497	0			16
						63	4	549	9							
02	14700 X	9525	-0-	-5175	-0-	928	1	7438	3	Y	988	982	0			22
						72	4	1087	9							
03	13826 X	12065	-0-	-1761	-0-	1075	1	9663	3	Y	1135	1132	0			25
						78	4	1249	9							
04	12300 X	11129	-0-	-1171	-0-	1006	1	9017	3	Y	924	927	0			22
						90	4	1016	9							

LEVI PULLIN UNIT WELL #: 1H RRCID -> 277285 COMPL. DATE 01/29/2015 TOTAL DEPTH 13044 PERF.13227 - 16137

11	19351 X	19351	-0-	-0-	-0-	797	1	17551	3	Y	771	698	1			584
						155	4	848	9							
12	18693 X	4716	-0-	-13977	-0-	159	1	3999	3	Y	445	320	1			709
						68	4	490	9							
01	20119 X	-0-	-0-	-20119	-0-					Y	853	1011	1			551
02	18172 X	9919	-0-	-8253	-0-	358	1	8983	3	Y	500	655	1			396
						28	4	550	9							
03	20119 X	7833	-0-	-12286	-0-	267	1	6643	3	Y	822	690	1			528
						19	4	904	9							
04	19350 X	6042	-0-	-13308	-0-	206	1	5249	3	Y	517	711	1			334
						18	4	569	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 14H RRCID -> 277286 COMPL. DATE 02/07/2015 TOTAL DEPTH 12323 PERF.12178 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9900	X	7727	-0-	-2173	-0-	658	1	5384	3	Y	1399	1409	0			15
							146	4	1539	9							
12	10385	X	7098	-0-	-3287	-0-	651	1	4640	3	Y	1519	1516	0			18
							136	4	1671	9							
01	10385	X	7761	-0-	-2624	-0-	665	1	5376	3	Y	1464	1460	0			22
							110	4	1610	9							
02	9380	X	6534	-0-	-2846	-0-	594	1	4585	3	Y	1131	1143	0			10
							111	4	1244	9							
03	10323	X	7039	-0-	-3284	-0-	679	1	4889	3	Y	1250	1247	0			13
							96	4	1375	9							
04	7740	X	6758	-0-	-982	-0-	714	1	4632	3	Y	1230	1229	0			14
							59	4	1353	9							

FRANKE-JOHNSON UNIT WELL #: 4H RRCID -> 277287 COMPL. DATE 02/03/2015 TOTAL DEPTH 12438 PERF.13277 - 19382

11	19068	X	19068	-0-	-0-	-0-	1030	1	16565	3	Y	1157	1157	0			28
							200	4	1273	9							
12	13609	X	10117	-0-	-3492	-0-	662	1	8270	3	Y	819	825	0			22
							284	4	901	9							
01	16864	X	9123	-0-	-7741	-0-	642	1	7172	3	Y	1106	1093	0			35
							92	4	1217	9							
02	17808	X	7135	-0-	-10673	-0-	745	1	5805	3	Y	479	503	0			11
							58	4	527	9							
03	19716	X	7202	-0-	-12514	-0-	786	1	5598	3	Y	692	688	0			15
							57	4	761	9							
04	19080	X	6345	-0-	-12735	-0-	727	1	4914	3	Y	581	582	0			14
							65	4	639	9							

MURPHY-SINCLAIR UNIT WELL #: 301H RRCID -> 277324 COMPL. DATE 02/13/2015 TOTAL DEPTH 12558 PERF.12815 - 18232

11	18330	X	12618	-0-	-5712	-0-	507	1	9773	3	Y	2118	2129	0			31
							8	4	2330	9							
12	19365	X	19365	-0-	-0-	-0-	740	1	15447	3	Y	2880	2873	0			38
							10	4	3168	9							
01	22999	X	22999	-0-	-0-	-0-	995	1	18583	3	Y	3094	3078	0			54
							18	4	3403	9							
02	19606	X	19606	-0-	-0-	-0-	751	1	16071	3	Y	2526	2536	0			44
							5	4	2779	9							
03	20988	X	20988	-0-	-0-	-0-	17993	3	2995	9	Y	2723	2745	0			22
04	21420	X	20651	-0-	-769	-0-	16688	3	3963	9	Y	3603	3589	0			36

SIENKIEWICZ UNIT WELL #: 11H RRCID -> 277548 COMPL. DATE 04/30/2015 TOTAL DEPTH 12739 PERF.12637 - 17890

11	12120	X	10258	-0-	-1862	-0-	338	1	7453	3	Y	2183	2176	0			54
							66	4	2401	9							
12	12524	X	12416	-0-	-108	-0-	374	1	9404	3	Y	2254	2247	0			61
							159	4	2479	9							
01	12524	X	11537	-0-	-987	-0-	337	1	8737	3	Y	2195	2186	0			70
							48	4	2415	9							
02	15092	X	6881	-0-	-8211	-0-	245	1	5090	3	Y	1388	1427	0			31
							19	4	1527	9							
03	14617	X	14617	-0-	-0-	-0-	444	1	11002	3	Y	2854	2821	0			64
							32	4	3139	9							
*04	12739	X	12739	-0-	-0-	-0-	382	1	9732	3	Y	2355	2364	0			55
							34	4	2591	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 5H RRCID -> 277549 COMPL. DATE 01/18/2015 TOTAL DEPTH 13024 PERF.12799 - 18351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24060	X	17357	-0-	-6703	-0-	1592	1	15060	3	Y	535	550	0			31
							116	4	589	9							
12	23343	X	16757	-0-	-6586	-0-	1798	1	14331	3	Y	510	512	0			29
							67	4	561	9							
01	21421	X	15490	-0-	-5931	-0-	1974	1	12687	3	Y	683	670	0			42
							78	4	751	9							
02	17136	X	12937	-0-	-4199	-0-	1551	1	10674	3	Y	590	584	0			48
							63	4	649	9							
03	18786	X	13771	-0-	-5015	-0-	1557	1	11517	3	Y	598	609	0			37
							39	4	658	9							
04	17370	X	12693	-0-	-4677	-0-	1382	1	10640	3	Y	539	541	0			35
							78	4	593	9							

LUNA UNIT WELL #: 6H RRCID -> 277619 COMPL. DATE 10/19/2014 TOTAL DEPTH 12220 PERF.12456 - 16528

11	12540	X	10119	-0-	-2421	-0-	1019	1	6584	3	Y	2274	2279	0			33
							15	4	2501	9							
12	12197	X	12197	-0-	-0-	-0-	979	1	9859	3	Y	1224	1241	0			16
							13	4	1346	9							
01	15601	X	15601	-0-	-0-	-0-	1078	1	13402	3	Y	1002	1001	0			17
							19	4	1102	9							
02	14283	X	14283	-0-	-0-	-0-	973	1	12071	3	Y	1120	1117	0			20
							7	4	1232	9							
03	14082	X	14082	-0-	-0-	-0-	12694	3	1388	9	Y	1262	1272	0			10
04	15090	X	14116	-0-	-974	-0-	12752	3	1364	9	Y	1240	1237	0			13

FRANKE-JOHNSON UNIT WELL #: 6H RRCID -> 277620 COMPL. DATE 02/03/2015 TOTAL DEPTH 12363 PERF.13153 - 19337

11	71504	X	18162	-0-	-53342	-0-	986	1	15519	3	Y	1332	1339	0			33
							192	4	1465	9							
12	20929	X	20929	-0-	-0-	-0-	1056	1	17609	3	Y	1647	1635	0			45
							452	4	1812	9							
01	22463	X	22463	-0-	-0-	-0-	1117	1	19350	3	Y	1669	1661	0			53
							160	4	1836	9							
02	17500	X	14640	-0-	-2860	-0-	914	1	12393	3	Y	1147	1174	0			26
							71	4	1262	9							
03	20925	X	12310	-0-	-8615	-0-	877	1	10190	3	Y	1072	1074	0			24
							64	4	1179	9							
04	21750	X	10775	-0-	-10975	-0-	796	1	8925	3	Y	894	897	0			21
							71	4	983	9							

WIEDING-WESTON UNIT WELL #: 3H RRCID -> 277621 COMPL. DATE 11/29/2014 TOTAL DEPTH 12198 PERF.12492 - 18921

11	36330	X	32440	-0-	-3890	-0-	1492	1	27904	3	Y	2669	2655	0			33
							108	4	2936	9							
12	35402	X	31712	-0-	-3690	-0-	1445	1	27174	3	Y	2673	2681	0			25
							153	4	2940	9							
01	31217	X	22444	-0-	-8773	-0-	1213	1	18846	3	Y	1987	1990	0			22
							199	4	2186	9							
02	30268	X	24541	-0-	-5727	-0-	1247	1	20868	3	Y	2109	2107	0			24
							106	4	2320	9							
03	33511	X	20867	-0-	-12644	-0-	1273	1	17474	3	Y	1803	1795	0	8	8	24
							137	4	1983	9							
04	32430	X	21468	-0-	-10962	-0-	1307	1	18251	3	Y	1660	1662	0			22
							84	4	1826	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT A WELL #: 3H RRCID -> 277622 COMPL. DATE 12/07/2014 TOTAL DEPTH 12867 PERF.12595 - 19680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28320	X	26319	-0-	-2001	-0-	1589	1	24036	3	Y	587	628	0			95
							48	4	646	9							
12	30566	X	25438	-0-	-5128	-0-	1565	1	23100	3	Y	546	521	0			120
							172	4	601	9							
01	30566	X	23528	-0-	-7038	-0-	1478	1	21190	3	Y	513	548	0			85
							296	4	564	9							
*02	26264	X	20225	-0-	-6039	-0-	1316	1	18393	3	Y	431	431	0			85
							42	4	474	9							
03	28241	X	12819	-0-	-15422	-0-	1051	1	11157	3	Y	469	402	0			152
							95	4	516	9							
04	26310	X	12067	-0-	-14243	-0-	1086	1	10409	3	Y	473	515	0			110
							52	4	520	9							

MAY B UNIT WELL #: 6H RRCID -> 277623 COMPL. DATE 01/20/2015 TOTAL DEPTH 12342 PERF.12510 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19170	X	10262	-0-	-8908	-0-	729	1	8048	3	Y	1221	1226	0			30
							142	4	1343	9							
12	22134	X	15292	-0-	-6842	-0-	752	1	12592	3	Y	1478	1468	0			40
							322	4	1626	9							
01	22134	X	13682	-0-	-8452	-0-	819	1	11083	3	Y	1512	1504	0			48
							117	4	1663	9							
02	19992	X	9893	-0-	-10099	-0-	667	1	7488	3	Y	1533	1546	0			35
							52	4	1686	9							
03	21018	X	12861	-0-	-8157	-0-	1065	1	10035	3	Y	1531	1532	0			34
							77	4	1684	9							
04	14790	X	13722	-0-	-1068	-0-	1305	1	10696	3	Y	1458	1458	0			34
							117	4	1604	9							

MOBIL UNIT B WELL #: 5H RRCID -> 277680 COMPL. DATE 04/09/2015 TOTAL DEPTH 12081 PERF.12451 - 18148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13650	X	6764	-0-	-6886	-0-	693	1	3920	3	Y	1910	1901	0			24
							50	4	2101	9							
12	14105	X	2429	-0-	-11676	-0-	487	1	1387	3	Y	455	475	0			4
							54	4	501	9							
01	13795	X	3930	-0-	-9865	-0-	456	1	2415	3	Y	894	888	0			10
							76	4	983	9							
02	7700	X	5978	-0-	-1722	-0-	733	1	3945	3	Y	1124	1117	0			17
							64	4	1236	9							
03	6975	X	5020	-0-	-1955	-0-	720	1	3088	3	Y	1030	1033	0			14
							79	4	1133	9							
04	6750	X	6336	-0-	-414	-0-	837	1	4412	3	Y	939	940	0			13
							54	4	1033	9							

MOBIL UNIT B WELL #: 6H RRCID -> 277681 COMPL. DATE 04/10/2015 TOTAL DEPTH 12153 PERF.12373 - 18027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16101	X	16101	-0-	-0-	-0-	646	1	12568	3	Y	2582	2585	0			32
							47	4	2840	9							
12	15239	X	15239	-0-	-0-	-0-	620	1	11784	3	Y	2517	2525	0			24
							66	4	2769	9							
01	10782	X	10782	-0-	-0-	-0-	562	1	8098	3	Y	1845	1848	0			21
							92	4	2030	9							
02	16324	X	9996	-0-	-6328	-0-	623	1	7870	3	Y	1318	1319	0			20
							53	4	1450	9							
03	17763	X	17763	-0-	-0-	-0-	1120	1	13200	3	Y	3020	2999	0			41
							121	4	3322	9							
*04	20452	X	20452	-0-	-0-	-0-	1319	1	15857	3	Y	2901	2903	0			39
							85	4	3191	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT WELL #: 3H RRCID -> 277687 COMPL. DATE 06/01/2015 TOTAL DEPTH 12308 PERF.12564 - 18376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23610	X	12426	-0-	-11184	-0-	555	1	9115	3	Y	2407	2373	0			59
							108	4	2648	9							
12	18786	X	10455	-0-	-8331	-0-	430	1	7425	3	Y	2196	2195	0			60
							184	4	2416	9							
01	16089	X	8157	-0-	-7932	-0-	354	1	5711	3	Y	1855	1856	0			59
							51	4	2041	9							
02	12684	X	11563	-0-	-1121	-0-	693	1	8246	3	Y	2336	2342	0			53
							54	4	2570	9							
03	12834	X	10753	-0-	-2081	-0-	704	1	7622	3	Y	2160	2165	0			48
							51	4	2376	9							
04	12420	X	7108	-0-	-5312	-0-	557	1	4777	3	Y	1567	1578	0			37
							50	4	1724	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 7H RRCID -> 277846 COMPL. DATE 07/19/2015 TOTAL DEPTH 11964 PERF.12228 - 19436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26400	X	18892	-0-	-7508	-0-	734	1	16454	3	Y	1453	1455	0			15
							106	4	1598	9							
12	25699	X	18679	-0-	-7020	-0-	904	1	15724	3	Y	1656	1653	0			18
							229	4	1822	9							
01	22909	X	21000	-0-	-1909	-0-	984	1	17805	3	Y	1891	1886	0			23
							131	4	2080	9							
02	18956	X	15479	-0-	-3477	-0-	687	1	12940	3	Y	1507	1500	0			30
							194	4	1658	9							
03	20987	X	18127	-0-	-2860	-0-	1037	1	15140	3	Y	1575	1583	0			22
							217	4	1733	9							
04	20310	X	15275	-0-	-5035	-0-	1023	1	12642	3	Y	1315	1315	0			22
							163	4	1447	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 309H RRCID -> 277848 COMPL. DATE 07/19/2015 TOTAL DEPTH 11896 PERF.12382 - 19323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16800	X	1200	-0-	-15600	-0-	354	1	386	3	Y	372	381	0			4
							51	4	409	9							
12	18662	X	9035	-0-	-9627	-0-	476	1	6424	3	Y	1832	1816	0			20
							120	4	2015	9							
01	18662	X	12017	-0-	-6645	-0-	839	1	9557	3	Y	1372	1375	0			17
							112	4	1509	9							
02	16856	X	1484	-0-	-15372	-0-	404	1	114	4	Y	878	878	0			17
							966	9									
03	14012	X	1367	-0-	-12645	-0-	146	1	571	3	Y	563	572	0			8
							31	4	619	9							
04	11640	X	-0-	-0-	-11640	-0-					Y	-0-	8	0			-0-

SAN CHRISTOVAL RANCH UNIT G WELL #: 511H RRCID -> 278024 COMPL. DATE 07/19/2015 TOTAL DEPTH 11845 PERF.12464 - 19290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37230	X	29018	-0-	-8212	-0-	1081	1	24137	3	Y	3314	3303	0			35
							155	4	3645	9							
12	30473	X	15334	-0-	-15139	-0-	676	1	12412	3	Y	1886	1900	0			21
							171	4	2075	9							
01	30473	X	25234	-0-	-5239	-0-	1149	1	20865	3	Y	2788	2775	0			34
							153	4	3067	9							
02	32024	X	32024	-0-	-0-	-0-	1520	1	26635	3	Y	3127	3099	0			62
							429	4	3440	9							
03	29977	X	26542	-0-	-3435	-0-	1466	1	21202	3	Y	3243	3260	0			45
							307	4	3567	9							
*04	29546	X	29546	-0-	-0-	-0-	1764	1	24476	3	Y	2750	2749	0			46
							281	4	3025	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 508H RRCID -> 278025 COMPL. DATE 07/19/2015 TOTAL DEPTH 11834 PERF.12558 - 19095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40710	X	30339	-0-	-10371	-0-	1143	1	25350	3	Y	3347	3346	0			35
							164	4	3682	9							
12	35898	X	25407	-0-	-10491	-0-	1053	1	20956	3	Y	2847	2851	0			31
							266	4	3132	9							
01	31992	X	22750	-0-	-9242	-0-	991	1	19054	3	Y	2339	2341	0			29
							132	4	2573	9							
02	28308	X	18052	-0-	-10256	-0-	718	1	15260	3	Y	1701	1696	0			34
							203	4	1871	9							
03	31341	X	13561	-0-	-17780	-0-	841	1	10737	3	Y	1643	1654	0			23
							176	4	1807	9							
04	30330	X	9985	-0-	-20345	-0-	807	1	7642	3	Y	1279	1280	0			22
							129	4	1407	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 10H RRCID -> 278174 COMPL. DATE 07/19/2015 TOTAL DEPTH 11926 PERF.12234 - 19483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42630	X	31295	-0-	-11335	-0-	1525	1	27106	3	Y	2223	2225	0			24
							219	4	2445	9							
12	37913	X	14437	-0-	-23476	-0-	713	1	10145	3	Y	3090	3080	0			34
							180	4	3399	9							
01	33449	X	11020	-0-	-22429	-0-	673	1	6558	3	Y	3363	3355	0			42
							90	4	3699	9							
02	30212	X	6436	-0-	-23776	-0-	567	1	3865	3	Y	1676	1685	0			33
							160	4	1844	9							
03	32860	X	22550	-0-	-10310	-0-	1275	1	18679	3	Y	2117	2121	0			29
							267	4	2329	9							
04	31290	X	836	-0-	-30454	-0-	162	1	447	3	Y	183	209	0			3
							26	4	201	9							

NITSCH UNIT A WELL #: 8H RRCID -> 278187 COMPL. DATE 08/29/2015 TOTAL DEPTH 13002 PERF.12854 - 18349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47580	X	23123	-0-	-24457	-0-	1774	1	20319	3	Y	818	825	0			47
							130	4	900	9							
12	43121	X	22559	-0-	-20562	-0-	1910	1	19701	3	Y	796	798	0			45
							72	4	876	9							
01	34565	X	22122	-0-	-12443	-0-	2226	1	19046	3	Y	693	695	0			43
							88	4	762	9							
02	25844	X	18451	-0-	-7393	-0-	1808	1	15936	3	Y	575	571	0			47
							74	4	633	9							
03	27528	X	19183	-0-	-8345	-0-	1772	1	16616	3	Y	682	687	0			42
							45	4	750	9							
04	23130	X	17350	-0-	-5780	-0-	1556	1	15038	3	Y	607	609	0			40
							88	4	668	9							

NITSCH UNIT A WELL #: 310H RRCID -> 278188 COMPL. DATE 08/29/2015 TOTAL DEPTH 12952 PERF.12927 - 18306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36180	X	22419	-0-	-13761	-0-	1716	1	19658	3	Y	836	838	0			48
							125	4	920	9							
12	31062	X	20827	-0-	-10235	-0-	1792	1	18010	3	Y	871	870	0			49
							67	4	958	9							
01	28799	X	20286	-0-	-8513	-0-	2040	1	17300	3	Y	786	786	0			49
							81	4	865	9							
02	21924	X	17555	-0-	-4369	-0-	1645	1	15142	3	Y	637	634	0			52
							67	4	701	9							
03	24273	X	17947	-0-	-6326	-0-	1740	1	15416	3	Y	679	689	0			42
							44	4	747	9							
04	22410	X	15853	-0-	-6557	-0-	1515	1	13583	3	Y	608	610	0			40
							86	4	669	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

NITSCH UNIT A WELL #: 313H RRCID -> 278190 COMPL. DATE 08/29/2015 TOTAL DEPTH 12952 PERF.12820 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50940	X	31035	-0-	-19905	-0-	2045	1	27031	3	Y	1645	1649	0			94
							149	4	1810	9							
12	46221	X	30675	-0-	-15546	-0-	2263	1	26597	3	Y	1573	1579	0			88
							85	4	1730	9							
01	41540	X	28853	-0-	-12687	-0-	2490	1	24722	3	Y	1402	1403	0			87
							99	4	1542	9							
02	30884	X	24342	-0-	-6542	-0-	1940	1	21021	3	Y	1184	1174	0			97
							79	4	1302	9							
03	33945	X	25170	-0-	-8775	-0-	1895	1	21854	3	Y	1248	1268	0			77
							48	4	1373	9							
04	31050	X	22670	-0-	-8380	-0-	1647	1	19618	3	Y	1193	1192	0			78
							93	4	1312	9							

NITSCH UNIT A WELL #: 509H RRCID -> 278192 COMPL. DATE 08/29/2015 TOTAL DEPTH 12862 PERF.12930 - 18100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25560	X	14814	-0-	-10746	-0-	1467	1	12787	3	Y	412	412	0			24
							107	4	453	9							
12	21421	X	14709	-0-	-6712	-0-	1687	1	12417	3	Y	493	489	0			28
							63	4	542	9							
01	19158	X	14317	-0-	-4841	-0-	1948	1	11780	3	Y	465	464	0			29
							77	4	512	9							
02	15176	X	12060	-0-	-3116	-0-	1547	1	10079	3	Y	337	338	0			28
							63	4	371	9							
03	16523	X	12352	-0-	-4171	-0-	1513	1	10372	3	Y	390	394	0			24
							38	4	429	9							
04	14820	X	11229	-0-	-3591	-0-	1342	1	9440	3	Y	337	339	0			22
							76	4	371	9							

NITSCH UNIT A WELL #: 512H RRCID -> 278347 COMPL. DATE 08/29/2015 TOTAL DEPTH 12873 PERF.12964 - 18105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27030	X	16274	-0-	-10756	-0-	1358	1	13994	3	Y	748	754	0			43
							99	4	823	9							
12	23529	X	15746	-0-	-7783	-0-	1494	1	13409	3	Y	715	718	0			40
							56	4	787	9							
01	21762	X	15209	-0-	-6553	-0-	1720	1	12670	3	Y	683	681	0			42
							68	4	751	9							
02	16716	X	12824	-0-	-3892	-0-	1356	1	10782	3	Y	574	569	0			47
							55	4	631	9							
03	18383	X	13683	-0-	-4700	-0-	1352	1	11629	3	Y	607	616	0			38
							34	4	668	9							
04	16260	X	12630	-0-	-3630	-0-	1203	1	10741	3	Y	562	563	0			37
							68	4	618	9							

NITSCH UNIT A WELL #: 11H RRCID -> 278348 COMPL. DATE 08/29/2015 TOTAL DEPTH 13005 PERF.12826 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29730	X	15985	-0-	-13745	-0-	1404	1	13759	3	Y	654	659	0			37
							103	4	719	9							
12	25327	X	15457	-0-	-9870	-0-	1576	1	13148	3	Y	613	616	0			34
							59	4	674	9							
01	21576	X	14828	-0-	-6748	-0-	1767	1	12376	3	Y	559	558	0			35
							70	4	615	9							
02	16660	X	12531	-0-	-4129	-0-	1411	1	10587	3	Y	433	432	0			36
							57	4	476	9							
03	18321	X	13728	-0-	-4593	-0-	1466	1	11695	3	Y	482	488	0			30
							37	4	530	9							
04	15990	X	12824	-0-	-3166	-0-	1312	1	10933	3	Y	459	459	0			30
							74	4	505	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT WELL #: 4H RRCID -> 278349 COMPL. DATE 07/29/2015 TOTAL DEPTH 12434 PERF.12776 - 16232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17730	X	14248	-0-	-3482	-0-	1239	1	11439	3	Y	1344	1339	0			30
							92	4	1478	9							
12	18321	X	12969	-0-	-5352	-0-	1234	1	10153	3	Y	1237	1228	0			39
							221	4	1361	9							
01	16554	X	11252	-0-	-5302	-0-	1070	1	8823	3	Y	1017	1043	0			13
							240	4	1119	9							
02	14420	X	10511	-0-	-3909	-0-	959	1	8243	3	Y	1009	1008	0			14
							199	4	1110	9							
03	15965	X	7810	-0-	-8155	-0-	747	1	5999	3	Y	863	861	0			16
							115	4	949	9							
04	14250	X	10798	-0-	-3452	-0-	1033	1	8636	3	Y	938	941	0			13
							97	4	1032	9							

EASLEY UNIT WELL #: 2H RRCID -> 278350 COMPL. DATE 07/29/2015 TOTAL DEPTH 12441 PERF.12805 - 16277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26910	X	15527	-0-	-11383	-0-	1282	1	12629	3	Y	1383	1380	0			31
							95	4	1521	9							
12	27807	X	14220	-0-	-13587	-0-	1165	1	11476	3	Y	1247	1239	0			39
							207	4	1372	9							
01	27807	X	12798	-0-	-15009	-0-	1130	1	10139	3	Y	1160	1184	0			15
							253	4	1276	9							
02	19936	X	11858	-0-	-8078	-0-	1029	1	9404	3	Y	1102	1101	0			16
							213	4	1212	9							
03	18879	X	10640	-0-	-8239	-0-	892	1	8655	3	Y	869	869	0			16
							137	4	956	9							
04	15540	X	11510	-0-	-4030	-0-	1047	1	9278	3	Y	987	990	0			13
							99	4	1086	9							

REYNOLDS GAS UNIT 1 WELL #: 10H RRCID -> 278457 COMPL. DATE 05/03/2015 TOTAL DEPTH 12996 PERF.13310 - 17789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34530	X	24123	-0-	-10407	-0-	304	1	18277	3	Y	4845	4666	1			448
							212	4	5330	9							
12	33480	X	31601	-0-	-1879	-0-	1622	1	23163	3	Y	5751	5965	1			234
							490	4	6326	9							
01	30349	X	28676	-0-	-1673	-0-	1237	1	21662	3	Y	4518	4596	1			156
							807	4	4970	9							
02	25592	X	23964	-0-	-1628	-0-	866	1	18301	3	Y	4091	29	0	4062	1	156
							297	4	4500	9							
03	31589	X	25074	-0-	-6515	-0-	910	1	18958	3	Y	4439	2670	0	1756	1	169
							323	4	4883	9							
04	30570	X	22814	-0-	-7756	-0-	819	1	17399	3	Y	3972	2848	0	1100	1	193
							227	4	4369	9							

MOBIL UNIT D WELL #: 4H RRCID -> 278587 COMPL. DATE 09/24/2015 TOTAL DEPTH 12157 PERF.12577 - 17143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15720	X	10105	-0-	-5615	-0-	908	1	8171	3	Y	874	876	0			11
							65	4	961	9							
12	14880	X	9699	-0-	-5181	-0-	920	1	7625	3	Y	957	959	0			9
							101	4	1053	9							
01	14880	X	6902	-0-	-7978	-0-	781	1	5146	3	Y	768	768	0			9
							130	4	845	9							
02	12348	X	5426	-0-	-6922	-0-	705	1	3980	3	Y	618	618	0			9
							61	4	680	9							
03	12121	X	5905	-0-	-6216	-0-	762	1	4355	3	Y	641	641	0			9
							83	4	705	9							
04	10110	X	5528	-0-	-4582	-0-	750	1	4221	3	Y	463	466	0			6
							48	4	509	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D WELL #: 6H RRCID -> 278588 COMPL. DATE 09/24/2015 TOTAL DEPTH 12172 PERF.12624 - 17134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30150	X	19506	-0-	-10644	-0-	854	1	16569	3	N	1837	1839	0			23
							62	4	2021	9							
12	28024	X	18744	-0-	-9280	-0-	833	1	15791	3	N	1847	1853	0			17
							88	4	2032	9							
01	25358	X	8594	-0-	-16764	-0-	611	1	6902	3	N	891	898	0			10
							101	4	980	9							
02	21196	X	19708	-0-	-1488	-0-	993	1	16694	3	N	1761	1749	0			22
							84	4	1937	9							
03	21886	X	19129	-0-	-2757	-0-	920	1	16205	3	N	1733	1728	0	4	8	23
							98	4	1906	9							
04	19500	X	16377	-0-	-3123	-0-	798	1	13967	3	N	1419	1423	0			19
							51	4	1561	9							

MOBIL UNIT D WELL #: 5H RRCID -> 278717 COMPL. DATE 09/24/2015 TOTAL DEPTH 12178 PERF.12563 - 17150

11	20790	X	10472	-0-	-10318	-0-	606	1	8378	3	Y	1313	1313	0			16
							44	4	1444	9							
12	18507	X	15897	-0-	-2610	-0-	1191	1	13005	3	Y	1429	1432	0			13
							129	4	1572	9							
01	15562	X	12339	-0-	-3223	-0-	1043	1	9929	3	Y	1085	1086	0			12
							173	4	1194	9							
02	11732	X	11283	-0-	-449	-0-	993	1	9128	3	Y	978	976	0			14
							86	4	1076	9							
03	15903	X	11280	-0-	-4623	-0-	1019	1	9051	3	Y	1000	1000	0			14
							110	4	1100	9							
04	15390	X	9584	-0-	-5806	-0-	943	1	7634	3	Y	860	862	0			12
							61	4	946	9							

MOBIL UNIT B WELL #: 3H RRCID -> 278772 COMPL. DATE 08/07/2014 TOTAL DEPTH 12134 PERF.12427 - 18263

11	24110	X	24110	-0-	-0-	-0-	1461	1	20340	3	Y	2003	2003	0			25
							106	4	2203	9							
12	22630	X	12218	-0-	-10412	-0-	810	1	10090	3	Y	1118	1132	0			11
							88	4	1230	9							
01	22630	X	9263	-0-	-13367	-0-	688	1	7488	3	Y	885	886	0			10
							113	4	974	9							
02	23240	X	15812	-0-	-7428	-0-	1130	1	12898	3	Y	1534	1530	0			14
							97	4	1687	9							
03	24924	X	14161	-0-	-10763	-0-	1110	1	11434	3	Y	1361	1347	0	10	8	18
							120	4	1497	9							
*04	24120	X	8208	-0-	-15912	-0-	717	1	6551	3	Y	813	820	0			11
							46	4	894	9							

MAY UNIT 1 WELL #: 12H RRCID -> 278783 COMPL. DATE 10/06/2015 TOTAL DEPTH 12172 PERF.12367 - 16411

11	18060	X	13330	-0-	-4730	-0-	1049	1	9479	3	Y	2534	2533	0			37
							15	4	2787	9							
12	16089	X	10780	-0-	-5309	-0-	881	1	7904	3	Y	1804	1817	0			24
							11	4	1984	9							
01	15748	X	10202	-0-	-5546	-0-	850	1	6926	3	Y	2192	2178	0			38
							15	4	2411	9							
02	14224	X	5162	-0-	-9062	-0-	401	1	3525	3	Y	1121	1139	0			20
							3	4	1233	9							
03	13764	X	10629	-0-	-3135	-0-	8137	3	2492	9	Y	2265	2267	0			18
04	13320	X	7899	-0-	-5421	-0-	5865	3	2034	9	Y	1849	1848	0			19

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT C WELL #: 502H RRCID -> 278792 COMPL. DATE 10/03/2015 TOTAL DEPTH 11807 PERF.12986 - 15973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9780	X	7918	-0-	-1862	-0-	656	1	5855	3	Y	1194	1193	0			13
							94	4	1313	9							
12	8742	X	6940	-0-	-1802	-0-	536	1	5171	3	Y	997	999	0			11
							136	4	1097	9							
01	8587	X	7215	-0-	-1372	-0-	609	1	5384	3	Y	1037	1035	0			13
							81	4	1141	9							
02	7644	X	6170	-0-	-1474	-0-	548	1	4559	3	Y	825	822	0			16
							155	4	908	9							
03	8277	X	6285	-0-	-1992	-0-	608	1	4590	3	Y	873	877	0			12
							127	4	960	9							
04	7920	X	5278	-0-	-2642	-0-	666	1	3699	3	Y	734	734	0			12
							106	4	807	9							

HOLLMAN UNIT WELL #: 6H RRCID -> 278844 COMPL. DATE 11/19/2015 TOTAL DEPTH 12309 PERF.12510 - 16348

11	12755	X	12755	-0-	-0-	-0-	1320	1	9771	3	Y	1426	1424	0			32
							95	4	1569	9							
12	21793	X	10650	-0-	-11143	-0-	1027	1	7879	3	Y	1418	1406	0			44
							184	4	1560	9							
01	18135	X	2572	-0-	-15563	-0-	489	1	114	4	Y	1790	1812	0			22
							1969	9									
02	13832	X	1264	-0-	-12568	-0-	343	1	74	4	Y	770	782	0			10
							847	9									
03	15128	X	2911	-0-	-12217	-0-	611	1	975	3	Y	1116	1105	0			21
							97	4	1228	9							
04	12750	X	NO RPT	-0-	-12750	-0-					Y	NO RPT					21

HOLLMAN UNIT WELL #: 7H RRCID -> 278985 COMPL. DATE 11/19/2015 TOTAL DEPTH 12306 PERF.12474 - 16669

11	23895	X	23895	-0-	-0-	-0-	1566	1	19339	3	Y	2613	2606	0			58
							116	4	2874	9							
12	31558	X	22893	-0-	-8665	-0-	1546	1	18346	3	Y	2481	2462	0			77
							272	4	2729	9							
01	31868	X	14316	-0-	-17552	-0-	995	1	11243	3	Y	1689	1745	0			21
							220	4	1858	9							
02	28784	X	18868	-0-	-9916	-0-	1188	1	15008	3	Y	2209	2201	0			29
							242	4	2430	9							
03	31868	X	20020	-0-	-11848	-0-	1326	1	15772	3	Y	2473	2456	0			46
							202	4	2720	9							
04	23910	X	NO RPT	-0-	-23910	-0-					Y	NO RPT					46

DIRECT ASSETS UNIT WELL #: 5H RRCID -> 278992 COMPL. DATE 02/07/2015 TOTAL DEPTH 12060 PERF.12460 - 17600

11	17010	X	12711	-0-	-4299	-0-	963	1	8996	3	Y	2308	2328	0			25
							213	4	2539	9							
12	16833	X	12025	-0-	-4808	-0-	948	1	8575	3	Y	2095	2095	0			25
							197	4	2305	9							
01	17267	X	4152	-0-	-13115	-0-	334	1	3204	3	Y	508	525	0			8
							55	4	559	9							
02	15316	X	-0-	-0-	-15316	-0-					Y	-0-	8	0			-0-
03	16957	X	-0-	-0-	-16957	-0-					Y	-0-					-0-
04	12720	X	-0-	-0-	-12720	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

MAY B UNIT WELL #: 9H RRCID -> 279559 COMPL. DATE 11/24/2015 TOTAL DEPTH 12325 PERF.12850 - 17379

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24930 X	13608	-0-	-11322	-0-	518	1	10805	3	Y	1985	1983	0			49
						101	4	2184	9							
12	22537 X	14475	-0-	-8062	-0-	463	1	11665	3	Y	1954	1950	0			53
						198	4	2149	9							
01	19468 X	15240	-0-	-4228	-0-	788	1	12114	3	Y	2023	2012	0			64
						113	4	2225	9							
02	12824 X	12313	-0-	-511	-0-	734	1	9733	3	Y	1626	1653	0			37
						57	4	1789	9							
03	14198 X	12167	-0-	-2031	-0-	759	1	9609	3	Y	1585	1587	0			35
						55	4	1744	9							
04	13740 X	11349	-0-	-2391	-0-	704	1	8882	3	Y	1545	1544	0			36
						63	4	1700	9							

MAY B UNIT WELL #: 8H RRCID -> 279630 COMPL. DATE 11/24/2015 TOTAL DEPTH 12319 PERF.12752 - 17271

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16590 X	10075	-0-	-6515	-0-	937	1	7308	3	Y	1498	1496	0			37
						182	4	1648	9							
12	16058 X	9736	-0-	-6322	-0-	786	1	7165	3	Y	1316	1317	0			36
						337	4	1448	9							
01	14229 X	8864	-0-	-5365	-0-	653	1	6766	3	Y	1229	1226	0			39
						93	4	1352	9							
02	11508 X	7514	-0-	-3994	-0-	603	1	5794	3	Y	973	990	0			22
						47	4	1070	9							
03	11160 X	7702	-0-	-3458	-0-	639	1	5927	3	Y	991	991	0			22
						46	4	1090	9							
04	10080 X	7065	-0-	-3015	-0-	609	1	5385	3	Y	924	924	0			22
						55	4	1016	9							

KENNEDY WELL #: 9H RRCID -> 279729 COMPL. DATE 12/20/2015 TOTAL DEPTH 12212 PERF.13424 - 19407

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44370 X	27056	-0-	-17314	-0-	1187	1	22479	3	Y	3004	3004	0			37
						86	4	3304	9							
12	40238 X	25903	-0-	-14335	-0-	1220	1	21057	3	Y	3178	3185	0			30
						130	4	3496	9							
01	39711 X	19874	-0-	-19837	-0-	1009	1	15899	3	Y	2546	2547	0			29
						165	4	2801	9							
02	35868 X	20155	-0-	-15713	-0-	1115	1	16657	3	Y	2080	2086	0			23
						95	4	2288	9							
03	27962 X	20409	-0-	-7553	-0-	1035	1	17076	3	Y	1989	1977	0	8	8	27
						110	4	2188	9							
04	27060 X	21418	-0-	-5642	-0-	1037	1	18053	3	Y	2055	2054	0			28
						67	4	2261	9							

KENNEDY WELL #: 320H RRCID -> 279836 COMPL. DATE 12/20/2015 TOTAL DEPTH 12114 PERF.12871 - 20327

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	58080 X	28906	-0-	-29174	-0-	201	1	23808	3	Y	4373	4400	0			54
						87	4	4810	9							
12	54064 X	24133	-0-	-29931	-0-	935	1	19928	3	Y	2871	2898	0			27
						112	4	3158	9							
01	40951 X	26808	-0-	-14143	-0-	1153	1	21592	3	Y	3523	3510	0			40
						188	4	3875	9							
02	36652 X	24438	-0-	-12214	-0-	1120	1	19910	3	Y	3012	3013	0			39
						95	4	3313	9							
03	40579 X	18715	-0-	-21864	-0-	1020	1	15006	3	Y	2345	2345	0	7	8	32
						109	4	2580	9							
04	28920 X	20803	-0-	-8117	-0-	959	1	16811	3	Y	2701	2697	0			36
						62	4	2971	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 519H RRCID -> 279837 COMPL. DATE 12/20/2015 TOTAL DEPTH 12094 PERF.12707 - 19918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	78810	X	29587	-0-	-49223	-0-	129	1	24552	3	Y	4381	4393	0			54
							87	4	4819	9							
12	76260	X	25442	-0-	-50818	-0-	109	1	21615	3	Y	3275	3298	0			31
							115	4	3603	9							
01	61814	X	30947	-0-	-30867	-0-	130	1	27923	3	Y	2421	2425	0			27
							231	4	2663	9							
02	32368	X	25352	-0-	-7016	-0-	155	1	22829	3	Y	2057	2053	0			31
							105	4	2263	9							
03	35836	X	25813	-0-	-10023	-0-	156	1	23100	3	Y	2203	2204	0			30
							134	4	2423	9							
04	29940	X	24461	-0-	-5479	-0-	161	1	22033	3	Y	1990	1993	0			27
							78	4	2189	9							

BAILEY-RETZLOFF UNIT WELL #: 14H RRCID -> 279839 COMPL. DATE 11/15/2015 TOTAL DEPTH 12439 PERF.12490 - 17604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32040	X	20926	-0-	-11114	-0-	1097	1	16952	3	Y	2400	2420	0			27
							237	4	2640	9							
12	33108	X	16951	-0-	-16157	-0-	1003	1	13303	3	Y	2219	2220	0			26
							204	4	2441	9							
01	33108	X	15067	-0-	-18041	-0-	909	1	11544	3	Y	2242	2234	0			34
							148	4	2466	9							
02	23128	X	13129	-0-	-9999	-0-	753	1	10307	3	Y	1756	1775	0			15
							137	4	1932	9							
03	25110	X	13644	-0-	-11466	-0-	907	1	10521	3	Y	1900	1896	0			19
							126	4	2090	9							
04	20940	X	11375	-0-	-9565	-0-	858	1	8671	3	Y	1614	1615	0			18
							71	4	1775	9							

FOSTER UNIT WELL #: 509H RRCID -> 279840 COMPL. DATE 01/07/2016 TOTAL DEPTH 12699 PERF.12877 - 17809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54000	X	34850	-0-	-19150	-0-	1343	1	29593	3	Y	3321	3317	0			82
							261	4	3653	9							
12	48484	X	33006	-0-	-15478	-0-	1136	1	28521	3	Y	2604	2615	0			71
							485	4	2864	9							
01	42036	X	32119	-0-	-9917	-0-	1088	1	28227	3	Y	2408	2402	0			77
							155	4	2649	9							
02	32760	X	26978	-0-	-5782	-0-	948	1	23718	3	Y	2035	2066	0			46
							73	4	2239	9							
03	36270	X	27024	-0-	-9246	-0-	956	1	23659	3	Y	2127	2125	0			48
							69	4	2340	9							
04	34860	X	28770	-0-	-6090	-0-	1001	1	25443	3	Y	2033	2033	0			48
							90	4	2236	9							

FORSHAGE-HOWELL UNIT WELL #: 7H RRCID -> 279841 COMPL. DATE 02/22/2016 TOTAL DEPTH 12366 PERF.12755 - 19784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102150	X	54266	-0-	-47884	-0-	3224	1	47961	3	Y	2584	2582	0			57
							239	4	2842	9							
12	91791	X	49208	-0-	-42583	-0-	2948	1	42744	3	Y	2730	2702	0			85
							513	4	3003	9							
01	65100	X	43787	-0-	-21313	-0-	2652	1	37708	3	Y	2588	2641	0			32
							580	4	2847	9							
02	58688	X	33501	-0-	-25187	-0-	1787	1	29027	3	Y	2117	2120	0			29
							358	4	2329	9							
03	64976	X	20511	-0-	-44465	-0-	1122	1	17843	3	Y	1252	1257	0	1	8	23
							169	4	1377	9							
04	54270	X	30188	-0-	-24082	-0-	1834	1	25811	3	Y	2156	2150	0			29
							171	4	2372	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 5H RRCID -> 279880 COMPL. DATE 11/19/2015 TOTAL DEPTH 12292 PERF.12555 - 16643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22830	X	12764	-0-	-10066	-0-	1209	1	9409	3	Y	1870	1860	0			42
							89	4	2057	9							
12	18662	X	11649	-0-	-7013	-0-	1157	1	8467	3	Y	1652	1642	0			52
							208	4	1817	9							
01	18662	X	7450	-0-	-11212	-0-	799	1	5557	3	Y	831	873	0			10
							180	4	914	9							
02	13496	X	8432	-0-	-5064	-0-	815	1	6159	3	Y	1172	1166	0			16
							169	4	1289	9							
03	14818	X	8974	-0-	-5844	-0-	880	1	6543	3	Y	1286	1277	0	1	8	24
							136	4	1415	9							
04	12750	X	8228	-0-	-4522	-0-	839	1	6171	3	Y	1035	1045	0			14
							79	4	1139	9							

FORSHAGE-HOWELL UNIT WELL #: 8H RRCID -> 280131 COMPL. DATE 02/22/2016 TOTAL DEPTH 12377 PERF.12801 - 18536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	79680	X	33111	-0-	-46569	-0-	240	1	29866	3	Y	2616	2613	0			58
							127	4	2878	9							
12	67859	X	30193	-0-	-37666	-0-	214	1	26598	3	Y	2839	2808	0			89
							258	4	3123	9							
01	60388	X	28853	-0-	-31535	-0-	443	1	25506	3	Y	2351	2410	0			30
							318	4	2586	9							
02	40628	X	30340	-0-	-10288	-0-	1433	1	26151	3	Y	2246	2245	0			31
							285	4	2471	9							
03	41416	X	22504	-0-	-18912	-0-	1080	1	19589	3	Y	1522	1525	0			28
							161	4	1674	9							
04	33120	X	29288	-0-	-3832	-0-	1366	1	25435	3	Y	2145	2144	0			29
							127	4	2360	9							

FOSTER UNIT WELL #: 508H RRCID -> 280185 COMPL. DATE 01/07/2016 TOTAL DEPTH 12717 PERF.12922 - 18252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62460	X	34102	-0-	-28358	-0-	98	1	29501	3	Y	3865	3859	0			95
							251	4	4252	9							
12	57660	X	32018	-0-	-25642	-0-	798	1	27630	3	Y	2841	2859	0			77
							465	4	3125	9							
01	51181	X	35122	-0-	-16059	-0-	1192	1	30964	3	Y	2542	2538	0			81
							170	4	2796	9							
02	32508	X	29763	-0-	-2745	-0-	1050	1	26267	3	Y	2150	2182	0			49
							81	4	2365	9							
03	35991	X	30318	-0-	-5673	-0-	1073	1	26563	3	Y	2367	2363	0			53
							78	4	2604	9							
*04	36958	X	36958	-0-	-0-	-0-	1299	1	33009	3	Y	2304	2303	0			54
							116	4	2534	9							

BAILEY-RETZLOFF UNIT WELL #: 13H RRCID -> 280250 COMPL. DATE 10/19/2015 TOTAL DEPTH 12230 PERF.12898 - 18597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22050	X	15720	-0-	-6330	-0-	1336	1	12280	3	Y	1823	1817	0			41
							99	4	2005	9							
12	22785	X	15409	-0-	-7376	-0-	1281	1	11682	3	Y	2016	1994	0			63
							228	4	2218	9							
01	22785	X	11989	-0-	-10796	-0-	1075	1	9023	3	Y	1500	1544	0			19
							241	4	1650	9							
02	17948	X	11357	-0-	-6591	-0-	950	1	8550	3	Y	1510	1508	0			21
							196	4	1661	9							
03	19437	X	11834	-0-	-7603	-0-	1061	1	8809	3	Y	1636	1627	0			30
							164	4	1800	9							
04	15720	X	10690	-0-	-5030	-0-	1064	1	7785	3	Y	1583	1591	0			22
							100	4	1741	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 1H RRCID -> 280324 COMPL. DATE 04/02/2016 TOTAL DEPTH 12414 PERF.13245 - 19185

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43590 X	14978	-0-	-28612	-0-	572	1	12249	3	Y	1860	1861	0			46
						111	4	2046	9							
12	36177 X	20559	-0-	-15618	-0-	1102	1	16918	3	Y	1879	1874	0			51
						472	4	2067	9							
01	25513 X	16319	-0-	-9194	-0-	900	1	13700	3	Y	1445	1450	0			46
						129	4	1590	9							
02	21896 X	12885	-0-	-9011	-0-	749	1	10877	3	Y	1092	1113	0			25
						58	4	1201	9							
03	20553 X	12581	-0-	-7972	-0-	779	1	10620	3	Y	1023	1025	0			23
						57	4	1125	9							
04	19890 X	11728	-0-	-8162	-0-	891	1	9835	3	Y	838	841	0			20
						80	4	922	9							

FRANKE UNIT WELL #: 2H RRCID -> 280325 COMPL. DATE 04/02/2016 TOTAL DEPTH 12431 PERF.13289 - 18170

11	46890 X	15521	-0-	-31369	-0-	578	1	12729	3	Y	1911	1916	0			47
						112	4	2102	9							
12	32860 X	14230	-0-	-18630	-0-	466	1	11700	3	Y	1695	1696	0			46
						199	4	1865	9							
01	28117 X	11933	-0-	-16184	-0-	389	1	10074	3	Y	1285	1290	0			41
						56	4	1414	9							
02	18424 X	10961	-0-	-7463	-0-	629	1	8658	3	Y	1477	1485	0			33
						49	4	1625	9							
03	18786 X	14166	-0-	-4620	-0-	814	1	11596	3	Y	1543	1541	0			35
						59	4	1697	9							
04	15510 X	11133	-0-	-4377	-0-	707	1	9240	3	Y	1021	1032	0			24
						63	4	1123	9							

FRANKE UNIT WELL #: 7H RRCID -> 280326 COMPL. DATE 04/02/2016 TOTAL DEPTH 12488 PERF.12917 - 17026

11	42720 X	14186	-0-	-28534	-0-	526	1	11563	3	Y	1814	1815	0			45
						102	4	1995	9							
12	29233 X	13432	-0-	-15801	-0-	438	1	10983	3	Y	1658	1658	0			45
						187	4	1824	9							
01	26226 X	13404	-0-	-12822	-0-	632	1	10911	3	Y	1610	1604	0			51
						90	4	1771	9							
02	15764 X	11253	-0-	-4511	-0-	641	1	9181	3	Y	1256	1279	0			28
						49	4	1382	9							
03	16740 X	11852	-0-	-4888	-0-	687	1	9654	3	Y	1328	1326	0			30
						50	4	1461	9							
04	14190 X	10240	-0-	-3950	-0-	607	1	8396	3	Y	1075	1080	0			25
						54	4	1183	9							

BAILEY-RETZLOFF UNIT WELL #: 11H RRCID -> 280327 COMPL. DATE 10/08/2015 TOTAL DEPTH 12207 PERF.12692 - 18739

11	18626 X	18626	-0-	-0-	-0-	1330	1	13418	3	Y	3436	3413	0			76
						98	4	3780	9							
12	15074 X	15074	-0-	-0-	-0-	1195	1	10716	3	Y	2682	2674	0			84
						213	4	2950	9							
01	14601 X	12321	-0-	-2280	-0-	1061	1	8657	3	Y	2150	2207	0			27
						238	4	2365	9							
02	17388 X	9531	-0-	-7857	-0-	825	1	6961	3	Y	1431	1438	0			20
						171	4	1574	9							
03	19251 X	10917	-0-	-8334	-0-	983	1	7774	3	Y	1825	1811	0			34
						152	4	2008	9							
04	18630 X	9994	-0-	-8636	-0-	913	1	7119	3	Y	1705	1716	0			23
						86	4	1876	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 12H RRCID -> 280328 COMPL. DATE 10/19/2015 TOTAL DEPTH 12212 PERF.12907 - 18809

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30120 X	17947	-0-	-12173	-0-	1384	1	13883	3	Y	2344	2339	0			52
						102	4	2578	9							
12	31124 X	7956	-0-	-23168	-0-	860	1	5752	3	Y	1081	1099	0			34
						155	4	1189	9							
01	31124 X	16428	-0-	-14696	-0-	1249	1	12486	3	Y	2195	2201	0			28
						278	4	2415	9							
02	21168 X	12598	-0-	-8570	-0-	1001	1	9316	3	Y	1885	1887	0			26
						207	4	2074	9							
03	21948 X	12523	-0-	-9425	-0-	1120	1	9265	3	Y	1786	1778	0	1	8	33
						173	4	1965	9							
04	17940 X	12635	-0-	-5305	-0-	1057	1	9330	3	Y	1954	1960	0			27
						99	4	2149	9							

URRUTIA UNIT WELL #: 4H RRCID -> 280333 COMPL. DATE 03/17/2016 TOTAL DEPTH 12923 PERF.12615 - 18430

11	31830 X	12287	-0-	-19543	-0-	840	1	8793	3	Y	2264	2262	0			56
						164	4	2490	9							
12	32891 X	8128	-0-	-24763	-0-	508	1	5981	3	Y	1292	1313	0			35
						218	4	1421	9							
01	18414 X	8771	-0-	-9643	-0-	510	1	6736	3	Y	1320	1313	0			42
						73	4	1452	9							
02	15568 X	13923	-0-	-1645	-0-	849	1	11052	3	Y	1778	1780	0			40
						66	4	1956	9							
03	14477 X	10726	-0-	-3751	-0-	773	1	8311	3	Y	1442	1450	0			32
						56	4	1586	9							
04	12300 X	2600	-0-	-9700	-0-	485	1	1827	3	Y	223	250	0			5
						43	4	245	9							

URRUTIA UNIT WELL #: 506H RRCID -> 280334 COMPL. DATE 03/17/2016 TOTAL DEPTH 12113 PERF.12586 - 18299

11	57060 X	25222	-0-	-31838	-0-	869	1	18855	3	Y	4986	5021	0			72
						13	4	5485	9							
12	45260 X	20801	-0-	-24459	-0-	693	1	15680	3	Y	4017	4036	0			53
						9	4	4419	9							
01	37014 X	18827	-0-	-18187	-0-	614	1	14225	3	Y	3615	3605	0			63
						11	4	3977	9							
02	30660 X	15439	-0-	-15221	-0-	490	1	11507	3	Y	3126	3134	0			55
						3	4	3439	9							
03	27931 X	13225	-0-	-14706	-0-	10049	3	3176	9	Y	2887	2919	0			23
04	25230 X	11330	-0-	-13900	-0-	8493	3	2837	9	Y	2579	2576	0			26

URRUTIA UNIT WELL #: 501H RRCID -> 280335 COMPL. DATE 03/17/2016 TOTAL DEPTH 12209 PERF.12728 - 18282

11	37110 X	14079	-0-	-23031	-0-	467	1	10279	3	Y	2947	2916	0			72
						91	4	3242	9							
12	31403 X	11703	-0-	-19700	-0-	346	1	8560	3	Y	2408	2414	0			66
						148	4	2649	9							
01	21173 X	9550	-0-	-11623	-0-	276	1	7164	3	Y	1883	1889	0			60
						39	4	2071	9							
02	16632 X	11505	-0-	-5127	-0-	538	1	8222	3	Y	2457	2461	0			56
						42	4	2703	9							
03	14539 X	10387	-0-	-4152	-0-	584	1	7507	3	Y	2049	2059	0			46
						42	4	2254	9							
04	14070 X	9326	-0-	-4744	-0-	510	1	6831	3	Y	1763	1768	0			41
						46	4	1939	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT WELL #: 7H RRCID -> 280336 COMPL. DATE 03/20/2016 TOTAL DEPTH 12198 PERF.12528 - 18326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25560 X	19023	-0-	-6537	-0-	853	1	14469	3	Y	3353	3359	0			48
						13	4	3688	9							
12	26381 X	23135	-0-	-3246	-0-	1260	1	18031	3	Y	3480	3482	0			46
						16	4	3828	9							
01	19003 X	17850	-0-	-1153	-0-	1140	1	13710	3	Y	2708	2707	0			47
						21	4	2979	9							
02	17752 X	15067	-0-	-2685	-0-	993	1	11618	3	Y	2226	2234	0			39
						7	4	2449	9							
03	23126 X	8828	-0-	-14298	-0-	7089	3	1739	9	Y	1581	1607	0			13
04	22380 X	12290	-0-	-10090	-0-	10055	3	2235	9	Y	2032	2024	0			21

URRUTIA UNIT WELL #: 502H RRCID -> 280337 COMPL. DATE 03/17/2016 TOTAL DEPTH 12218 PERF.12586 - 18109

11	43230 X	17450	-0-	-25780	-0-	600	1	13221	3	Y	3193	3203	0			78
						117	4	3512	9							
12	34813 X	14731	-0-	-20082	-0-	453	1	11407	3	Y	2434	2446	0			66
						194	4	2677	9							
01	28241 X	12374	-0-	-15867	-0-	370	1	9606	3	Y	2132	2130	0			68
						53	4	2345	9							
02	21924 X	12082	-0-	-9842	-0-	557	1	9330	3	Y	1956	1980	0			44
						43	4	2152	9							
03	22940 X	13487	-0-	-9453	-0-	793	1	10260	3	Y	2160	2156	0			48
						58	4	2376	9							
04	17460 X	12305	-0-	-5155	-0-	650	1	9367	3	Y	2027	2027	0			48
						58	4	2230	9							

KENNEDY WELL #: 319H RRCID -> 280400 COMPL. DATE 12/23/2015 TOTAL DEPTH 12142 PERF.12798 - 19665

11	55800 X	39692	-0-	-16108	-0-	1305	1	32718	3	Y	5041	5046	0			62
						124	4	5545	9							
12	57660 X	43207	-0-	-14453	-0-	1964	1	36984	3	Y	3683	3710	0			35
						208	4	4051	9							
01	44082 X	31871	-0-	-12211	-0-	1466	1	27187	3	Y	2708	2712	0			31
						239	4	2979	9							
02	37044 X	25286	-0-	-11758	-0-	1340	1	21138	3	Y	2449	2448	0			32
						114	4	2694	9							
03	43214 X	27480	-0-	-15734	-0-	1325	1	22857	3	Y	2870	2858	0	5	8	39
						141	4	3157	9							
04	41820 X	23955	-0-	-17865	-0-	1161	1	20172	3	Y	2315	2323	0			31
						75	4	2547	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 6H RRCID -> 280466 COMPL. DATE 05/04/2016 TOTAL DEPTH 11905 PERF.12420 - 19437

11	85650 X	35176	-0-	-50474	-0-	1287	1	28943	3	Y	4328	4331	0			46
						185	4	4761	9							
12	50065 X	18333	-0-	-31732	-0-	742	1	14806	3	Y	2361	2381	0			26
						188	4	2597	9							
01	40951 X	38764	-0-	-2187	-0-	1578	1	32771	3	Y	3823	3802	0			47
						210	4	4205	9							
02	36988 X	36423	-0-	-565	-0-	1496	1	30939	3	Y	3242	3225	0			64
						422	4	3566	9							
03	38564 X	33546	-0-	-5018	-0-	1335	1	28338	3	Y	3267	3286	0			45
						279	4	3594	9							
04	37500 X	30182	-0-	-7318	-0-	1214	1	25814	3	Y	2692	2692	0			45
						193	4	2961	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 10H RRCID -> 280519 COMPL. DATE 08/02/2016 TOTAL DEPTH 12454 PERF.12480 - 18488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72870	X	27830	-0-	-45040	-0-	203	1	23059	3	Y	4064	4090	0			90
							98	4	4470	9							
12	75299	X	23064	-0-	-52235	-0-	171	1	18948	3	Y	3418	3401	0			107
							185	4	3760	9							
01	75299	X	28517	-0-	-46782	-0-	1419	1	23371	3	Y	3108	3176	0			39
							308	4	3419	9							
02	68012	X	23136	-0-	-44876	-0-	1037	1	18249	3	Y	3312	3307	0			44
							207	4	3643	9							
03	40269	X	13581	-0-	-26688	-0-	632	1	10833	3	Y	1837	1844	0	3	8	34
							95	4	2021	9							
04	27840	X	22742	-0-	-5098	-0-	1018	1	17778	3	Y	3501	3487	0			48
							95	4	3851	9							

HOLLMAN UNIT WELL #: 15H RRCID -> 280524 COMPL. DATE 11/11/2015 TOTAL DEPTH 12445 PERF.12445 - 17828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24030	X	9491	-0-	-14539	-0-	733	1	6912	3	Y	1531	1543	0			17
							162	4	1684	9							
12	17081	X	8415	-0-	-8666	-0-	732	1	5818	3	Y	1556	1554	0			19
							153	4	1712	9							
01	14353	X	7493	-0-	-6860	-0-	688	1	5233	3	Y	1325	1324	0			20
							114	4	1458	9							
02	8624	X	6326	-0-	-2298	-0-	564	1	4568	3	Y	990	1001	0			9
							105	4	1089	9							
03	9548	X	7433	-0-	-2115	-0-	681	1	4596	3	Y	1873	1863	0			19
							96	4	2060	9							
04	9240	X	6267	-0-	-2973	-0-	623	1	4216	3	Y	1251	1256	0			14
							52	4	1376	9							

URRUTIA UNIT WELL #: 6H RRCID -> 280546 COMPL. DATE 03/21/2016 TOTAL DEPTH 12211 PERF.12536 - 18108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33750	X	18975	-0-	-14775	-0-	667	1	14450	3	Y	3498	3525	0			50
							10	4	3848	9							
12	34875	X	16767	-0-	-18108	-0-	558	1	12750	3	Y	3138	3147	0			41
							7	4	3452	9							
01	30194	X	14025	-0-	-16169	-0-	462	1	10696	3	Y	2599	2595	0			45
							8	4	2859	9							
02	23352	X	11606	-0-	-11746	-0-	426	1	8375	3	Y	2547	2547	0			45
							3	4	2802	9							
03	20987	X	13002	-0-	-7985	-0-	9894	3	3108	9	Y	2825	2847	0			23
04	18990	X	11020	-0-	-7970	-0-	8235	3	2785	9	Y	2532	2529	0			26

BARBOZA UNIT WELL #: 6H RRCID -> 280727 COMPL. DATE 04/09/2016 TOTAL DEPTH 12662 PERF.12827 - 16724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54390	X	14800	-0-	-39590	-0-	510	1	11251	3	Y	2673	2688	0			66
							99	4	2940	9							
12	36425	X	16577	-0-	-19848	-0-	494	1	12445	3	Y	3115	3096	0			85
							211	4	3427	9							
01	27931	X	12865	-0-	-15066	-0-	383	1	9923	3	Y	2276	2288	0			73
							55	4	2504	9							
02	23604	X	6577	-0-	-17027	-0-	223	1	5029	3	Y	1189	1235	0			27
							17	4	1308	9							
03	20429	X	8799	-0-	-11630	-0-	269	1	6656	3	Y	1686	1675	0			38
							19	4	1855	9							
04	16050	X	11796	-0-	-4254	-0-	776	1	8474	3	Y	2251	2236	0			53
							70	4	2476	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 502H RRCID -> 280728 COMPL. DATE 04/09/2016 TOTAL DEPTH 12590 PERF.12923 - 16805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49110	X	7094	-0-	-42016	-0-	326	1	5506	3	Y	1090	1104	0			27
							63	4	1199	9							
12	37169	X	11660	-0-	-25509	-0-	581	1	8672	3	Y	1962	1936	0			53
							249	4	2158	9							
01	25265	X	14422	-0-	-10843	-0-	724	1	10935	3	Y	2418	2394	0			77
							103	4	2660	9							
02	16464	X	5604	-0-	-10860	-0-	232	1	4312	3	Y	947	1003	0			21
							18	4	1042	9							
03	13061	X	13061	-0-	-0-	-0-	786	1	10064	3	Y	1958	1935	0			44
							57	4	2154	9							
04	13950	X	8003	-0-	-5947	-0-	608	1	5742	3	Y	1454	1464	0			34
							54	4	1599	9							

BAILEY-RETZLOFF UNIT WELL #: 508H RRCID -> 280943 COMPL. DATE 01/13/2017 TOTAL DEPTH 12353 PERF.12368 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91443	X	91443	-0-	-0-	-0-	698	1	75671	3	Y	13409	13411	0			298
							324	4	14750	9							
12	77594	X	77594	-0-	-0-	-0-	614	1	63043	3	Y	12106	12026	0			378
							620	4	13317	9							
01	69727	X	69727	-0-	-0-	-0-	2371	1	56522	3	Y	9188	9451	0			115
							727	4	10107	9							
02	47095	X	47095	-0-	-0-	-0-	2084	1	37940	3	Y	6052	6083	0			84
							414	4	6657	9							
03	77593	X	21795	-0-	-55798	-0-	981	1	17499	3	Y	2880	2910	0	1	8	53
							147	4	3168	9							
04	91440	X	31614	-0-	-59826	-0-	1355	1	24526	3	Y	5097	5081	0			69
							126	4	5607	9							

BAILEY-RETZLOFF UNIT WELL #: 510H RRCID -> 281050 COMPL. DATE 03/30/2016 TOTAL DEPTH 12348 PERF.12375 - 18655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11240 08/05/2016

FORSHAGE-HOWELL UNIT WELL #: 503H RRCID -> 281078 COMPL. DATE 02/22/2016 TOTAL DEPTH 12323 PERF.12781 - 18988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	169200	X	31384	-0-	-137816	-0-	226	1	28627	3	Y	2191	2189	0			49
							121	4	2410	9							
12	72540	X	27283	-0-	-45257	-0-	192	1	24374	3	Y	2255	2234	0			70
							236	4	2481	9							
01	57846	X	23976	-0-	-33870	-0-	519	1	21190	3	Y	1815	1862	0			23
							270	4	1997	9							
02	42700	X	26209	-0-	-16491	-0-	1372	1	22565	3	Y	1815	1813	0			25
							275	4	1997	9							
03	40920	X	22284	-0-	-18636	-0-	1077	1	19527	3	Y	1381	1380	0			26
							161	4	1519	9							
04	31380	X	27212	-0-	-4168	-0-	1280	1	23930	3	Y	1712	1715	0			23
							119	4	1883	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 8H RRCID -> 281178 COMPL. DATE 08/02/2016 TOTAL DEPTH 12395 PERF.12374 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	138000	X	56869	-0-	-81131	-0-	423	1	46613	3	Y	8755	8772	0			195
							202	4	9631	9							
12	142600	X	50824	-0-	-91776	-0-	380	1	41558	3	Y	7702	7657	0			240
							414	4	8472	9							
01	142600	X	44736	-0-	-97864	-0-	1670	1	35827	3	Y	6161	6324	0			77
							462	4	6777	9							
02	81872	X	38488	-0-	-43384	-0-	1684	1	30954	3	Y	5014	5023	0			68
							335	4	5515	9							
03	72416	X	19665	-0-	-52751	-0-	823	1	14841	3	Y	3525	3525	0	3	8	65
							123	4	3878	9							
04	56880	X	56755	-0-	-125	-0-	2381	1	43620	3	Y	9575	9509	0			131
							221	4	10533	9							

BAILEY-RETZLOFF UNIT WELL #: 9H RRCID -> 281179 COMPL. DATE 08/02/2016 TOTAL DEPTH 12394 PERF.12310 - 18677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	112920	X	62740	-0-	-50180	-0-	477	1	50079	3	Y	10882	10867	0			242
							214	4	11970	9							
12	116684	X	49724	-0-	-66960	-0-	372	1	40283	3	Y	7886	7882	0			246
							394	4	8675	9							
01	116684	X	41784	-0-	-74900	-0-	1683	1	33193	3	Y	5892	6064	0			74
							427	4	6481	9							
02	95396	X	33192	-0-	-62204	-0-	1426	1	26224	3	Y	4781	4791	0			64
							283	4	5259	9							
03	83266	X	19151	-0-	-64115	-0-	837	1	15106	3	Y	2803	2812	0	3	8	52
							125	4	3083	9							
04	62730	X	31140	-0-	-31590	-0-	1317	1	24124	3	Y	5070	5053	0			69
							122	4	5577	9							

KENNEDY WELL #: 514H RRCID -> 281415 COMPL. DATE 09/25/2016 TOTAL DEPTH 12292 PERF.12539 - 18971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	225242	X	92781	-0-	-132461	-0-	659	1	77273	3	Y	13239	13305	0			164
							286	4	14563	9							
12	106206	X	90503	-0-	-15703	-0-	678	1	76130	3	Y	12066	12116	0			114
							422	4	13273	9							
01	106206	X	79748	-0-	-26458	-0-	435	1	67732	3	Y	10010	10011	0			113
							570	4	11011	9							
02	95928	X	65215	-0-	-30713	-0-	469	1	55935	3	Y	7773	7773	0			113
							261	4	8550	9							
03	106206	X	61132	-0-	-45074	-0-	429	1	52472	3	Y	7202	7213	0	4	8	98
							309	4	7922	9							
04	92790	X	55271	-0-	-37519	-0-	427	1	47528	3	Y	6495	6506	0			87
							171	4	7145	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 506H RRCID -> 281442 COMPL. DATE 02/22/2016 TOTAL DEPTH 11850 PERF.12990 - 19248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	84330	X	18840	-0-	-65490	-0-	153	1	14841	3	Y	3412	3445	0			36
							93	4	3753	9							
12	87141	X	31943	-0-	-55198	-0-	1174	1	26119	3	Y	3957	3949	0			44
							297	4	4353	9							
01	64480	X	30843	-0-	-33637	-0-	1211	1	25030	3	Y	4036	4030	0			50
							162	4	4440	9							
02	45276	X	25192	-0-	-20084	-0-	968	1	20588	3	Y	3057	3047	0			60
							273	4	3363	9							
03	42501	X	26196	-0-	-16305	-0-	937	1	21589	3	Y	3158	3174	0			44
							196	4	3474	9							
04	30900	X	18899	-0-	-12001	-0-	723	1	15447	3	Y	2376	2380	0			40
							115	4	2614	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 13H RRCID -> 281497 COMPL. DATE 09/26/2016 TOTAL DEPTH 12419 PERF.12423 - 18819

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	209134 X	82145	-0-	-126989	-0-	644	1	67317	3	Y	12670	12758	0			157
						247	4	13937	9							
12	126511 X	72442	-0-	-54069	-0-	521	1	58858	3	Y	11584	11632	0			109
						321	4	12742	9							
01	126511 X	61211	-0-	-65300	-0-	320	1	50391	3	Y	9166	9172	0			103
						417	4	10083	9							
02	114268 X	48620	-0-	-65648	-0-	339	1	40312	3	Y	7076	7075	0			104
						185	4	7784	9							
03	126511 X	42869	-0-	-83642	-0-	293	1	35484	3	Y	6261	6277	0	3	8	85
						205	4	6887	9							
04	82140 X	37311	-0-	-44829	-0-	283	1	30826	3	Y	5539	5550	0			74
						109	4	6093	9							

KENNEDY WELL #: 512H RRCID -> 281498 COMPL. DATE 09/26/2016 TOTAL DEPTH 12355 PERF.12349 - 19462

11	227184 X	95202	-0-	-131982	-0-	729	1	77673	3	Y	15013	15085	0			185
						286	4	16514	9							
12	101308 X	87859	-0-	-13449	-0-	738	1	72707	3	Y	12737	12802	0			120
						403	4	14011	9							
01	101308 X	74698	-0-	-26610	-0-	510	1	61749	3	Y	10835	10833	0			122
						520	4	11919	9							
02	91504 X	60011	-0-	-31493	-0-	485	1	50582	3	Y	7917	7921	0			118
						235	4	8709	9							
03	101308 X	55887	-0-	-45421	-0-	439	1	47245	3	Y	7206	7225	0	1	8	98
						276	4	7927	9							
04	95190 X	50121	-0-	-45069	-0-	430	1	42513	3	Y	6387	6400	0			85
						152	4	7026	9							

MURPHY-SINCLAIR UNIT WELL #: 303H RRCID -> 281522 COMPL. DATE 11/04/2016 TOTAL DEPTH 12554 PERF.12614 - 18325

11	101105 X	101105	-0-	-0-	-0-	316	1	76883	3	Y	21686	21373	0			313
						51	4	23855	9							
12	141267 X	76158	-0-	-65109	-0-	284	1	59144	3	Y	15180	15293	0			200
						32	4	16698	9							
01	141267 X	51674	-0-	-89593	-0-	257	1	40071	3	Y	10287	10309	0			178
						30	4	11316	9							
02	127596 X	62055	-0-	-65541	-0-	220	1	47961	3	Y	12601	12558	0			221
						13	4	13861	9							
03	141267 X	51810	-0-	-89457	-0-	40891	3	10919	9	Y	9926	10067	0			80
04	101100 X	40879	-0-	-60221	-0-	31702	3	9177	9	Y	8343	8339	0			84

MURPHY-SINCLAIR UNIT WELL #: 302H RRCID -> 281553 COMPL. DATE 11/04/2016 TOTAL DEPTH 12561 PERF.12676 - 18611

11	103710 X	66239	-0-	-37471	-0-	184	1	50246	3	Y	14342	14135	0			207
						33	4	15776	9							
12	107167 X	50798	-0-	-56369	-0-	174	1	38418	3	Y	11077	11138	0			146
						21	4	12185	9							
01	107167 X	35025	-0-	-72142	-0-	148	1	26344	3	Y	7739	7751	0			134
						20	4	8513	9							
02	96796 X	41466	-0-	-55330	-0-	159	1	32132	3	Y	8333	8321	0			146
						9	4	9166	9							
03	107167 X	33439	-0-	-73728	-0-	26671	3	6768	9	Y	6153	6249	0			50
04	66240 X	24571	-0-	-41669	-0-	19365	3	5206	9	Y	4733	4735	0			48

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 503H RRCID -> 281554 COMPL. DATE 11/04/2016 TOTAL DEPTH 12496 PERF.12684 - 18199

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	88026	-0-	88026	88026	273	1	66750	3	Y	19054	18779	0			275
						44	4	20959	9							
12	154266 X	66240	-0-	-88026	-0-	232	1	50410	3	Y	14155	14244	0			186
						27	4	15571	9							
01	107167 X	40336	-0-	-66831	-0-	176	1	31282	3	Y	8050	8097	0			139
						23	4	8855	9							
02	96796 X	48911	-0-	-47885	-0-	189	1	38364	3	Y	9406	9380	0			165
						11	4	10347	9							
03	107167 X	38101	-0-	-69066	-0-	30380	3	7721	9	Y	7019	7127	0			57
04	88020 X	30137	-0-	-57883	-0-	23731	3	6406	9	Y	5824	5822	0			59

MURPHY-SINCLAIR UNIT WELL #: 502H RRCID -> 281558 COMPL. DATE 11/04/2016 TOTAL DEPTH 12481 PERF.12611 - 17938

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	84240	-0-	84240	84240	266	1	61949	3	Y	19985	19697	0			288
						41	4	21984	9							
12	147457 X	63217	-0-	-84240	-0-	238	1	46711	3	Y	14766	14860	0			194
						25	4	16243	9							
01	107167 X	37664	-0-	-69503	-0-	180	1	27780	3	Y	8803	8845	0			152
						21	4	9683	9							
02	96796 X	47914	-0-	-48882	-0-	221	1	35967	3	Y	10651	10617	0			186
						10	4	11716	9							
03	107167 X	38237	-0-	-68930	-0-	29479	3	8758	9	Y	7962	8084	0			64
04	84240 X	34626	-0-	-49614	-0-	26512	3	8114	9	Y	7376	7365	0			75

DAVILA UNIT WELL #: 3H RRCID -> 281711 COMPL. DATE 12/22/2016 TOTAL DEPTH 12519 PERF.12420 - 18237

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	33991	-0-	33991	33991	281	1	26109	3	Y	6616	6488	0			128
						323	4	7278	9							
01	118139 X	84148	-0-	-33991	-0-	587	1	66463	3	Y	14686	14419	0			395
						943	4	16155	9							
02	90384 X	61408	-0-	-28976	-0-	423	1	48907	3	Y	10470	10759	0			106
						561	4	11517	9							
03	100068 X	52132	-0-	-47936	-0-	351	1	41723	3	Y	8961	8978	0	2	8	87
						201	4	9857	9							
04	96840 X	46304	-0-	-50536	-0-	301	1	37291	3	Y	7676	7677	0			86
						268	4	8444	9							

DAVILA UNIT WELL #: 4H RRCID -> 281713 COMPL. DATE 12/22/2016 TOTAL DEPTH 12518 PERF.12317 - 18179

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	36137	-0-	36137	36137	305	1	27766	3	Y	7021	6885	0			136
						343	4	7723	9							
01	101760 X	65623	-0-	-36137	-0-	461	1	53889	3	Y	9557	9436	0			257
						760	4	10513	9							
02	105084 X	47193	-0-	-57891	-0-	309	1	39082	3	Y	6689	6880	0			66
						444	4	7358	9							
03	116343 X	40752	-0-	-75591	-0-	286	1	34805	3	Y	4995	5010	0	3	8	48
						166	4	5495	9							
04	112590 X	35138	-0-	-77452	-0-	236	1	29409	3	Y	4803	4797	0			54
						210	4	5283	9							

DAVILA UNIT WELL #: 5H RRCID -> 281714 COMPL. DATE 12/28/2016 TOTAL DEPTH 12263 PERF.12551 - 18726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	12122	-0-	12122	12122	130	1	9415	3	Y	2258	2188	0			70
						93	4	2484	9							
01	109850 X	97728	-0-	-12122	-0-	679	1	79736	3	Y	14837	14721	0			186
						992	4	16321	9							
02	95032 X	75551	-0-	-19481	-0-	532	1	62926	3	Y	10407	10455	0			138
						645	4	11448	9							
03	105214 X	64895	-0-	-40319	-0-	447	1	55178	3	Y	8036	8016	0	9	8	149
						430	4	8840	9							
04	101820 X	57472	-0-	-44348	-0-	367	1	48666	3	Y	7459	7506	0			102
						234	4	8205	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

DAVILA UNIT WELL #: 6H RRCID -> 281715 COMPL. DATE 12/28/2016 TOTAL DEPTH 12235 PERF.12555 - 19336

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	14042	-0-	14042	14042	171	1	10732	3	Y	2757	2671	0			86
						106	4	3033	9							
01	113007 X	98965	-0-	-14042	-0-	717	1	79557	3	Y	16090	15974	0			202
						992	4	17699	9							
02	124572 X	62616	-0-	-61956	-0-	422	1	51276	3	Y	9441	9521	0			122
						533	4	10385	9							
03	137919 X	58435	-0-	-79484	-0-	384	1	48901	3	Y	7966	7930	0	11	8	147
						387	4	8763	9							
04	133470 X	52898	-0-	-80572	-0-	314	1	44409	3	Y	7238	7286	0			99
						213	4	7962	9							

DAVILA UNIT WELL #: 7H RRCID -> 281716 COMPL. DATE 12/28/2016 TOTAL DEPTH 12219 PERF.12564 - 19760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	13745	-0-	13745	13745	151	1	10603	3	Y	2624	2542	0			82
						105	4	2886	9							
01	175690 X	161945	-0-	-13745	-0-	1196	1	127243	3	Y	29015	28733	0			364
						1589	4	31917	9							
02	155092 X	110857	-0-	-44235	-0-	836	1	88947	3	Y	18325	18437	0			252
						916	4	20158	9							
03	171709 X	99097	-0-	-72612	-0-	775	1	81089	3	Y	15089	15056	0	6	8	279
						635	4	16598	9							
04	166170 X	88939	-0-	-77231	-0-	603	1	71892	3	Y	14634	14713	0			200
						347	4	16097	9							

DAVILA UNIT WELL #: 501H RRCID -> 281717 COMPL. DATE 12/22/2016 TOTAL DEPTH 12411 PERF.12470 - 17928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	29548	-0-	29548	29548	185	1	22625	3	Y	5874	5761	0			113
						277	4	6461	9							
01	109023 X	79475	-0-	-29548	-0-	590	1	64342	3	Y	12394	12174	0			333
						910	4	13633	9							
02	87444 X	60532	-0-	-26912	-0-	356	1	47629	3	Y	10915	11136	0			112
						540	4	12007	9							
03	96813 X	54366	-0-	-42447	-0-	351	1	44128	3	Y	8797	8823	0	1	8	85
						210	4	9677	9							
04	93690 X	47173	-0-	-46517	-0-	261	1	38274	3	Y	7605	7605	0			85
						272	4	8366	9							

DAVILA UNIT WELL #: 503H RRCID -> 281718 COMPL. DATE 12/28/2016 TOTAL DEPTH 12219 PERF.12727 - 18765

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	11627	-0-	11627	11627	140	1	9277	3	Y	1925	1865	0			60
						92	4	2118	9							
01	138779 X	127152	-0-	-11627	-0-	922	1	103195	3	Y	19772	19584	0			248
						1286	4	21749	9							
02	122528 X	89636	-0-	-32892	-0-	702	1	73630	3	Y	13216	13280	0			184
						766	4	14538	9							
03	135656 X	73640	-0-	-62016	-0-	628	1	61234	3	Y	10265	10256	0	3	8	190
						486	4	11292	9							
04	131280 X	64719	-0-	-66561	-0-	484	1	53920	3	Y	9142	9207	0			125
						259	4	10056	9							

DAVILA UNIT WELL #: 505H RRCID -> 281719 COMPL. DATE 12/28/2016 TOTAL DEPTH 12174 PERF.12664 - 19687

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	11304	-0-	11304	11304	125	1	8939	3	Y	1956	1895	0			61
						88	4	2152	9							
01	166002 X	154698	-0-	-11304	-0-	1148	1	125360	3	Y	24205	23962	0			304
						1564	4	26626	9							
02	140840 X	117132	-0-	-23708	-0-	906	1	96200	3	Y	17305	17368	0			241
						990	4	19036	9							
03	155930 X	101716	-0-	-54214	-0-	786	1	84993	3	Y	13884	13865	0	3	8	257
						665	4	15272	9							
04	150900 X	92720	-0-	-58180	-0-	669	1	77087	3	Y	13266	13342	0			181
						371	4	14593	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 513H RRCID -> 281725 COMPL. DATE 09/26/2016 TOTAL DEPTH 12339 PERF.12423 - 19004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	227878 X	98490	-0-	-129388	-0-	719	1	80690	3	Y	15260	15311	0			189
						295	4	16786	9							
12	106485 X	91749	-0-	-14736	-0-	677	1	75893	3	Y	13421	13483	0			127
						416	4	14763	9							
01	106485 X	77700	-0-	-28785	-0-	420	1	64891	3	Y	10772	10777	0			122
						540	4	11849	9							
02	96180 X	62601	-0-	-33579	-0-	445	1	52864	3	Y	8226	8225	0			123
						243	4	9049	9							
03	106485 X	57631	-0-	-48854	-0-	399	1	48742	3	Y	7462	7483	0	1	8	101
						282	4	8208	9							
04	98490 X	51286	-0-	-47204	-0-	391	1	43451	3	Y	6627	6639	0			89
						154	4	7290	9							

FRANKE UNIT WELL #: 8H RRCID -> 281772 COMPL. DATE 01/23/2017 TOTAL DEPTH 12673 PERF.12661 - 18511

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	29346 X	29346	-0-	-0-	-0-	173	1	23339	3	Y	5190	5025	0			165
						125	4	5709	9							
02	86688 X	72437	-0-	-14251	-0-	267	1	59163	3	Y	11664	11565	0			264
						177	4	12830	9							
03	95976 X	56058	-0-	-39918	-0-	198	1	47007	3	Y	7927	8014	0			177
						133	4	8720	9							
04	92880 X	44296	-0-	-48584	-0-	133	1	37208	3	Y	6207	6238	0			146
						127	4	6828	9							

FRANKE UNIT WELL #: 9H RRCID -> 281773 COMPL. DATE 01/23/2017 TOTAL DEPTH 12712 PERF.12619 - 18611

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	28866 X	28866	-0-	-0-	-0-	182	1	23085	3	Y	4977	4818	0			159
						124	4	5475	9							
02	89964 X	88126	-0-	-1838	-0-	275	1	73189	3	Y	13129	12991	0			297
						220	4	14442	9							
03	99603 X	74230	-0-	-25373	-0-	218	1	63338	3	Y	9540	9624	0			213
						180	4	10494	9							
04	96390 X	59759	-0-	-36631	-0-	153	1	51292	3	Y	7398	7437	0			174
						176	4	8138	9							

FRANKE UNIT WELL #: 502H RRCID -> 281774 COMPL. DATE 01/23/2017 TOTAL DEPTH 12614 PERF.12710 - 18225

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	37779 X	37779	-0-	-0-	-0-	234	1	30126	3	Y	6597	6387	0			210
						162	4	7257	9							
02	114492 X	97662	-0-	-16830	-0-	356	1	79334	3	Y	16122	15967	0			365
						238	4	17734	9							
03	126759 X	82173	-0-	-44586	-0-	293	1	68266	3	Y	12200	12292	0			273
						194	4	13420	9							
04	122670 X	67926	-0-	-54744	-0-	246	1	56784	3	Y	9729	9773	0			229
						194	4	10702	9							

FRANKE UNIT WELL #: 503H RRCID -> 281775 COMPL. DATE 01/23/2017 TOTAL DEPTH 12674 PERF.12710 - 18501

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	38684 X	38684	-0-	-0-	-0-	234	1	30609	3	Y	6979	6757	0			222
						164	4	7677	9							
02	109900 X	106448	-0-	-3452	-0-	398	1	86256	3	Y	17760	17580	0			402
						258	4	19536	9							
03	121675 X	90271	-0-	-31404	-0-	329	1	74917	3	Y	13466	13567	0			301
						212	4	14813	9							
04	117750 X	75459	-0-	-42291	-0-	263	1	62556	3	Y	11297	11332	0			266
						213	4	12427	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 501H RRCID -> 282002 COMPL. DATE 01/23/2017 TOTAL DEPTH 12616 PERF.12985 - 18648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		33170	-0-	33170	33170	206	1	26331	3	Y	5902	5714	0			188
							141	4	6492	9							
02	0		97024	-0-	97024	130194	381	1	79010	3	Y	15815	15645	0			358
							236	4	17397	9							
03	211881	X	81687	-0-	-130194	-0-	313	1	68073	3	Y	11916	12007	0			267
							193	4	13108	9							
04	118440	X	65076	-0-	-53364	-0-	218	1	53845	3	Y	9845	9881	0			231
							183	4	10830	9							

PIONEER NATURAL RES. USA, INC. 665748
SINOR RANCH WELL #: 5 RRCID -> 254906 COMPL. DATE 10/18/2009 TOTAL DEPTH 13169 PERF.13205 - 15758

11	3810	X	3501	-0-	-309	-0-	3319	3	182	9	Y	165	165	1			-0-
12	3937	X	3542	-0-	-395	-0-	3351	3	191	9	Y	174	174	1			-0-
01	3875	X	3440	-0-	-435	-0-	3256	3	184	9	Y	167	167	1			-0-
02	3142	X	3142	-0-	-0-	-0-	2974	3	168	9	Y	153	153	1			-0-
03	3391	X	3391	-0-	-0-	-0-	3211	3	180	9	Y	164	164	1			-0-
*04	3229	X	3229	-0-	-0-	-0-	3060	3	169	9	Y	154	154	1			-0-

ROBERT CRAWLEY 01 WELL #: 01H RRCID -> 255805 COMPL. DATE 01/28/2010 TOTAL DEPTH 14365 PERF.14270 - 18820

11	10290	X	9404	-0-	-886	-0-	9404	3			Y	-0-					-0-
12	10633	X	9686	-0-	-947	-0-	9686	3			Y	-0-					-0-
01	10597	X	10597	-0-	-0-	-0-	10597	3			Y	-0-					-0-
02	9062	X	9062	-0-	-0-	-0-	9062	3			Y	-0-					-0-
03	10039	X	10039	-0-	-0-	-0-	10039	3			Y	-0-					-0-
*04	9508	X	9508	-0-	-0-	-0-	9508	3			Y	-0-					-0-

CHESNUTT 01 WELL #: 01H RRCID -> 256597 COMPL. DATE 05/13/2010 TOTAL DEPTH 17566 PERF.13223 - 17350

11	6480	X	6001	-0-	-479	-0-	5883	3	118	9	Y	107	107	1			-0-
12	6696	X	6126	-0-	-570	-0-	5997	3	129	9	Y	117	117	1			-0-
01	6541	X	5978	-0-	-563	-0-	5857	3	121	9	Y	110	110	1			-0-
02	5796	X	5327	-0-	-469	-0-	5215	3	112	9	Y	102	102	1			-0-
03	6355	X	5013	-0-	-1342	-0-	4902	3	111	9	Y	101	101	1			-0-
04	6000	X	4999	-0-	-1001	-0-	4890	3	109	9	Y	99	99	1			-0-

LONG 01 WELL #: 01H RRCID -> 258285 COMPL. DATE 08/02/2010 TOTAL DEPTH 18327 PERF.13700 - 18182

11	4500	X	2356	-0-	-2144	-0-	1971	3	385	9	Y	350	350	1			-0-
12	4123	X	1227	-0-	-2896	-0-	957	3	270	9	Y	245	245	1			-0-
01	3782	X	9	-0-	-3773	-0-	7	3	2	9	Y	2	2	1			-0-
02	2492	X	723	-0-	-1769	-0-	596	3	127	9	Y	115	115	1			-0-
03	2480	X	602	-0-	-1878	-0-	472	3	130	9	Y	118	118	1			-0-
04	2370	X	405	-0-	-1965	-0-	314	3	91	9	Y	83	83	1			-0-

CHESNUTT 02 WELL #: 01H RRCID -> 258430 COMPL. DATE 07/01/2010 TOTAL DEPTH 13146 PERF.13490 - 16922

11	2850	X	1824	-0-	-1026	-0-	1794	3	30	9	Y	27	27	1			-0-
12	2945	X	2368	-0-	-577	-0-	2311	3	57	9	Y	52	52	1			-0-
01	2635	X	2631	-0-	-4	-0-	2578	3	53	9	Y	48	48	1			-0-
02	2380	X	2330	-0-	-50	-0-	2290	3	40	9	Y	36	36	1			-0-
03	2635	X	2199	-0-	-436	-0-	2165	3	34	9	Y	31	31	1			-0-
04	2550	X	2389	-0-	-161	-0-	2348	3	41	9	Y	37	37	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HANDY 02 WELL #: 0101H RRCID -> 258773 COMPL. DATE 05/24/2010 TOTAL DEPTH 12885 PERF.13513 - 17860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5921	X	5921	-0-	-0-	-0-	169 1454	1 9	4298	3	Y	1322	1322	1			-0-
12	5818	X	5818	-0-	-0-	-0-	165 1573	1 9	4080	3	Y	1430	1430	1			-0-
01	7967	X	4077	-0-	-3890	-0-	113 1031	1 9	2933	3	Y	937	937	1			-0-
02	7196	X	5184	-0-	-2012	-0-	145 1289	1 9	3750	3	Y	1172	1172	1			-0-
03	7967	X	5643	-0-	-2324	-0-	164 1319	1 9	4160	3	Y	1199	1197	1	2	8	-0-
04	5910	X	4848	-0-	-1062	-0-	131 1153	1 9	3564	3	Y	1048	1048	1			-0-

DULLYE 01 WELL #: 01H RRCID -> 259501 COMPL. DATE 11/10/2010 TOTAL DEPTH 13122 PERF.13640 - 18750

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 01H RRCID -> 259504 COMPL. DATE 08/03/2010 TOTAL DEPTH 12722 PERF. N/A

11	DLQ G-10		1026	-0-	1026	2841	734	3	292	9	Y	265	265	1			-0-
12	2841	X	-0-	-0-	-2841	-0-					Y	234	228	1	6	8	-0-
01	0	X	-0-	-0-	-0-	-0-					Y	96	96	1			-0-
02	980	X	-0-	-0-	-980	-0-					Y	-0-					-0-
03	1085	X	-0-	-0-	-1085	-0-					Y	-0-					-0-
04	1020	X	-0-	-0-	-1020	-0-					Y	-0-					-0-

MARK KATZFEY 01 WELL #: 01H RRCID -> 259685 COMPL. DATE 06/16/2010 TOTAL DEPTH 13769 PERF.13813 - 18080

11	5460	X	5218	-0-	-242	-0-	5218	3			N	-0-					-0-
12	5642	X	4575	-0-	-1067	-0-	4575	3			N	-0-					-0-
01	5642	X	5405	-0-	-237	-0-	5405	3			N	-0-					-0-
02	5040	X	4540	-0-	-500	-0-	4540	3			N	-0-					-0-
03	5456	X	5329	-0-	-127	-0-	5329	3			N	-0-					-0-
04	5220	X	4746	-0-	-474	-0-	4746	3			N	-0-					-0-

HAVEMAN 01 WELL #: 01H RRCID -> 259859 COMPL. DATE 12/05/2010 TOTAL DEPTH 13272 PERF.13380 - 17720

11	4110	X	1925	-0-	-2185	-0-	1452	3	473	9	Y	430	430	1			-0-
12	3968	X	1838	-0-	-2130	-0-	1396	3	442	9	Y	402	402	1			-0-
01	3286	X	1014	-0-	-2272	-0-	688	3	326	9	Y	296	296	1			-0-
02	2604	X	108	-0-	-2496	-0-	38	3	70	9	Y	64	64	1			-0-
03	2387	X	312	-0-	-2075	-0-	73	3	239	9	Y	217	217	1			-0-
04	1920	X	620	-0-	-1300	-0-	465	3	155	9	Y	141	141	1			-0-

NANCY STEWART 01 WELL #: 01H RRCID -> 259861 COMPL. DATE 12/20/2010 TOTAL DEPTH 13164 PERF.13415 - 17405

11	4830	X	4302	-0-	-528	-0-	3635	3	667	9	Y	606	606	1			-0-
12	4929	X	4554	-0-	-375	-0-	3873	3	681	9	Y	619	619	1			-0-
01	4929	X	4344	-0-	-585	-0-	3593	3	751	9	Y	683	683	1			-0-
02	4004	X	3818	-0-	-186	-0-	3191	3	627	9	Y	570	570	1			-0-
03	4557	X	4371	-0-	-186	-0-	3660	3	711	9	Y	646	646	1			-0-
04	4410	X	3995	-0-	-415	-0-	3342	3	653	9	Y	594	594	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SJOBERG 01 WELL #: 01H RRCID -> 259885 COMPL. DATE 11/08/2010 TOTAL DEPTH 13047 PERF.13210 - 16850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7260 X	6848	-0-	-412	-0-	6798	3	50	9	Y	45	44	1	1	8	-0-
12	7502 X	6443	-0-	-1059	-0-	6398	3	45	9	Y	41	41	1			-0-
01	7285 X	7057	-0-	-228	-0-	7015	3	42	9	Y	38	38	1			-0-
02	6176 X	6176	-0-	-0-	-0-	6130	3	46	9	Y	42	42	1			-0-
03	7130 X	5897	-0-	-1233	-0-	5852	3	45	9	Y	41	41	1			-0-
04	6840 X	5948	-0-	-892	-0-	5906	3	42	9	Y	38	38	1			-0-

ROY ESSE 01 WELL #: 01H RRCID -> 259888 COMPL. DATE 04/17/2011 TOTAL DEPTH 11674 PERF.11960 - 15752

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470 N	797	-0-	-673	-0-	92	1	210	3	Y	450	450	1			-0-
						495	9									
12	1506 N	1506	-0-	-0-	-0-	72	1	717	3	Y	652	652	1			-0-
						717	9									
01	1314 X	1314	-0-	-0-	-0-	131	1	480	3	Y	639	639	1			-0-
						703	9									
02	850 X	850	-0-	-0-	-0-	170	1	164	3	Y	469	469	1			-0-
						516	9									
03	1519 X	745	-0-	-774	-0-	165	1	186	3	Y	358	358	1			-0-
						394	9									
04	1470 X	1436	-0-	-34	-0-	153	1	713	3	Y	518	518	1			-0-
						570	9									

DOUGLAS 01 WELL #: 01H RRCID -> 259979 COMPL. DATE 09/01/2010 TOTAL DEPTH 13201 PERF.13560 - 16992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790 X	1636	-0-	-1154	-0-	1164	3	472	9	Y	429	429	1			-0-
12	2480 X	1935	-0-	-545	-0-	1373	3	562	9	Y	511	511	1			-0-
01	2108 X	1529	-0-	-579	-0-	1091	3	438	9	Y	398	398	1			-0-
02	1904 X	1169	-0-	-735	-0-	832	3	337	9	Y	306	306	1			-0-
03	1922 X	1540	-0-	-382	-0-	1100	3	440	9	Y	400	400	1			-0-
04	1860 X	1514	-0-	-346	-0-	1082	3	432	9	Y	393	393	1			-0-

KIRK 01 WELL #: 01H RRCID -> 260295 COMPL. DATE 04/11/2011 TOTAL DEPTH 13476 PERF.13610 - 19050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9300 X	7563	-0-	-1737	-0-	6374	3	1189	9	Y	1081	1081	1			-0-
12	9424 X	7728	-0-	-1696	-0-	6487	3	1241	9	Y	1128	1128	1			-0-
01	8897 X	7000	-0-	-1897	-0-	5845	3	1155	9	Y	1050	1050	1			-0-
02	8036 X	7447	-0-	-589	-0-	6182	3	1265	9	Y	1150	1150	1			-0-
03	8897 X	7914	-0-	-983	-0-	6579	3	1335	9	Y	1214	1214	1			-0-
04	7560 X	7301	-0-	-259	-0-	6043	3	1258	9	Y	1144	1144	1			-0-

RANEY 01 WELL #: 01H RRCID -> 260384 COMPL. DATE 11/20/2010 TOTAL DEPTH 13182 PERF.13330 - 17236

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820 X	1737	-0-	-1083	-0-	1737	3			Y	-0-					-0-
12	3037 X	3037	-0-	-0-	-0-	3037	3			Y	-0-					-0-
01	3348 X	208	-0-	-3140	-0-	208	3			Y	-0-					-0-
02	DLQ G-10	24	-0-	24	24	24	3			Y	-0-					-0-
03	DLQ G-10	2279	-0-	2279	2303	2279	3			Y	-0-					-0-
04	DLQ G-10	2990	-0-	2990	5293	2990	3			Y	-0-					-0-

HYDE 01 WELL #: 01H RRCID -> 260386 COMPL. DATE 03/06/2011 TOTAL DEPTH 12728 PERF.12900 - 17382

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960 X	3506	-0-	-454	-0-	2889	3	617	9	N	561	561	1			-0-
12	4092 X	3425	-0-	-667	-0-	2802	3	623	9	N	566	566	1			-0-
01	3906 X	3460	-0-	-446	-0-	2843	3	617	9	N	561	561	1			-0-
02	3528 X	3041	-0-	-487	-0-	2495	3	546	9	N	496	496	1			-0-
03	3751 X	3005	-0-	-746	-0-	2514	3	491	9	N	446	446	1			-0-
04	3510 X	3234	-0-	-276	-0-	2656	3	578	9	N	525	525	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

JOHNSON TRUST 01 WELL #: 01H RRCID -> 260388 COMPL. DATE 04/22/2011 TOTAL DEPTH 12873 PERF.12930 - 17970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6990 X	6433	-0-	-557	-0-	6228	3	205	9	N	186	186	1			-0-
12	7161 X	6578	-0-	-583	-0-	6363	3	215	9	N	195	195	1			-0-
01	6913 X	6428	-0-	-485	-0-	6233	3	195	9	N	177	177	1			-0-
02	6188 X	5940	-0-	-248	-0-	5730	3	210	9	N	191	191	1			-0-
03	6758 X	6484	-0-	-274	-0-	6243	3	241	9	N	219	219	1			-0-
04	6420 X	6171	-0-	-249	-0-	5978	3	193	9	N	175	175	1			-0-

RIDLEY 01 WELL #: 01H RRCID -> 263530 COMPL. DATE 07/06/2011 TOTAL DEPTH 12749 PERF.13050 - 18722

11	1064 N	1064	-0-	-0-	-0-	19	1	663	3	Y	347	347	1			-0-
						382	9									
12	1054 N	1054	-0-	-0-	-0-	19	1	646	3	Y	354	354	1			-0-
						389	9									
01	1054 N	1020	-0-	-34	-0-	20	1	606	3	Y	358	358	1			-0-
						394	9									
02	926 N	926	-0-	-0-	-0-	18	1	574	3	Y	304	304	1			-0-
						334	9									
03	1054 N	1051	-0-	-3	-0-	21	1	641	3	Y	354	354	1			-0-
						389	9									
04	990 N	908	-0-	-82	-0-	22	1	555	3	Y	301	301	1			-0-
						331	9									

BOYD FAMILY TRUST 01 WELL #: 01H RRCID -> 264351 COMPL. DATE 06/06/2011 TOTAL DEPTH 12852 PERF.13180 - 18782

11	6030 X	5427	-0-	-603	-0-	4902	3	525	9	Y	477	477	1			-0-
12	5983 X	5931	-0-	-52	-0-	5416	3	515	9	Y	468	468	1			-0-
01	5921 X	5428	-0-	-493	-0-	4915	3	513	9	Y	466	466	1			-0-
02	5348 X	4472	-0-	-876	-0-	4000	3	472	9	Y	429	429	1			-0-
03	5921 X	4924	-0-	-997	-0-	4379	3	545	9	Y	495	495	1			-0-
04	5730 X	4748	-0-	-982	-0-	4235	3	513	9	Y	466	466	1			-0-

THREE SISTERS 01 WELL #: 07H RRCID -> 265494 COMPL. DATE 10/13/2011 TOTAL DEPTH 12240 PERF.12780 - 18102

11	6614 X	6614	-0-	-0-	-0-	5165	3	1449	9	Y	1317	1317	1			-0-
12	6671 X	6671	-0-	-0-	-0-	5172	3	1499	9	Y	1363	1363	1			-0-
01	6644 X	6644	-0-	-0-	-0-	5152	3	1492	9	Y	1356	1356	1			-0-
02	5807 X	5807	-0-	-0-	-0-	4484	3	1323	9	Y	1203	1203	1			-0-
03	6913 X	6074	-0-	-839	-0-	4692	3	1382	9	Y	1256	1256	1			-0-
04	6600 X	5890	-0-	-710	-0-	4550	3	1340	9	Y	1218	1218	1			-0-

KNOX MILLER 01 WELL #: 01H RRCID -> 265495 COMPL. DATE 03/28/2012 TOTAL DEPTH 12986 PERF.13180 - 18924

11	10170 X	8812	-0-	-1358	-0-	8338	3	474	9	Y	431	431	1			-0-
12	10106 X	8885	-0-	-1221	-0-	8397	3	488	9	Y	444	444	1			-0-
01	9796 X	6903	-0-	-2893	-0-	6433	3	470	9	Y	427	427	1			-0-
02	5694 X	5694	-0-	-0-	-0-	5272	3	422	9	Y	384	384	1			-0-
03	9331 X	6469	-0-	-2862	-0-	5989	3	480	9	Y	436	436	1			-0-
04	8820 X	6408	-0-	-2412	-0-	5971	3	437	9	Y	397	397	1			-0-

MENSIK 01 WELL #: 01H RRCID -> 265657 COMPL. DATE 11/12/2011 TOTAL DEPTH 12984 PERF.13010 - 17382

11	7740 X	7596	-0-	-144	-0-	5763	3	1833	9	N	1666	1666	1			-0-
12	8370 X	6137	-0-	-2233	-0-	4686	3	1451	9	N	1319	1319	1			-0-
01	8432 X	-0-	-0-	-8432	-0-					N	-0-					-0-
02	7616 X	-0-	-0-	-7616	-0-					N	-0-					-0-
03	8432 X	-0-	-0-	-8432	-0-					N	-0-					-0-
04	7590 X	-0-	-0-	-7590	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHMIDT FAMILY 01 WELL #: 01H RRCID -> 266034 COMPL. DATE 06/15/2012 TOTAL DEPTH 12920 PERF.12910 - 18651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13530	X	11072	-0-	-2458	-0-	10667	3	405	9	Y	368	368	1			-0-
12	13981	X	11232	-0-	-2749	-0-	10804	3	428	9	Y	389	388	1	1	8	-0-
01	13458	X	10471	-0-	-2987	-0-	10046	3	425	9	Y	386	384	1	2	8	-0-
02	10063	X	10063	-0-	-0-	-0-	9557	3	506	9	Y	460	460	1			-0-
03	11935	X	11639	-0-	-296	-0-	11133	3	506	9	Y	460	459	1	1	8	-0-
*04	11276	X	11276	-0-	-0-	-0-	10683	3	593	9	Y	539	539	1			-0-

CHOATE 01 WELL #: 01H RRCID -> 266115 COMPL. DATE 11/26/2011 TOTAL DEPTH 12973 PERF.13150 - 18822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	X	100	-0-	-20	-0-	26	3	74	9	Y	67	67	1			-0-
12	217	X	6	-0-	-211	-0-	6	3			Y	-0-					-0-
01	217	X	177	-0-	-40	-0-	55	3	122	9	Y	111	111	1			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-

DEBILL 01 WELL #: 01H RRCID -> 266221 COMPL. DATE 12/19/2011 TOTAL DEPTH 13357 PERF.13380 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10170	X	8589	-0-	-1581	-0-	6872	3	1717	9	Y	1561	1561	1			-0-
12	10075	X	8445	-0-	-1630	-0-	6741	3	1704	9	Y	1549	1549	1			-0-
01	8514	X	8514	-0-	-0-	-0-	6838	3	1676	9	Y	1524	1524	1			-0-
02	7110	X	7110	-0-	-0-	-0-	5616	3	1494	9	Y	1358	1358	1			-0-
03	8091	X	7726	-0-	-365	-0-	6076	3	1650	9	Y	1500	1500	1			-0-
04	7830	X	7357	-0-	-473	-0-	5798	3	1559	9	Y	1417	1417	1			-0-

DOUGLAS 01 WELL #: 02H RRCID -> 266388 COMPL. DATE 02/25/2012 TOTAL DEPTH 13188 PERF.13449 - 17871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

LISKA 01 WELL #: 01H RRCID -> 266426 COMPL. DATE 11/09/2011 TOTAL DEPTH 13204 PERF.13420 - 17903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MIXON 01 WELL #: 01H RRCID -> 266452 COMPL. DATE 03/27/2012 TOTAL DEPTH 13536 PERF.13409 - 18761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	3297	-0-	-603	-0-	3297	3			Y	-0-					-0-
12	3999	X	2510	-0-	-1489	-0-	2510	3			Y	-0-					-0-
01	3999	X	2278	-0-	-1721	-0-	2278	3			Y	-0-					-0-
02	2073	X	2073	-0-	-0-	-0-	2073	3			Y	-0-					-0-
03	3534	X	1817	-0-	-1717	-0-	1817	3			Y	-0-					-0-
04	3300	X	2716	-0-	-584	-0-	2716	3			Y	-0-					-0-

NEWBERRY 01 WELL #: 01H RRCID -> 266458 COMPL. DATE 02/29/2012 TOTAL DEPTH 14041 PERF.13590 - 17902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	2913	-0-	-417	-0-	2913	3			N	-0-					-0-
12	3348	X	2895	-0-	-453	-0-	2895	3			N	-0-					-0-
01	3286	X	2898	-0-	-388	-0-	2898	3			N	-0-					-0-
02	2594	X	2594	-0-	-0-	-0-	2594	3			N	-0-					-0-
03	3007	X	2786	-0-	-221	-0-	2786	3			N	-0-					-0-
04	2910	X	2681	-0-	-229	-0-	2681	3			N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

OETKEN 01 WELL #: 01H RRCID -> 266477 COMPL. DATE 09/23/2011 TOTAL DEPTH 13553 PERF.13550 - 19953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5730	X	3117	-0-	-2613	-0-	2538	3	579	9	Y	526	526	1			-0-
12	5363	X	3170	-0-	-2193	-0-	2579	3	591	9	Y	537	537	1			-0-
01	4712	X	4019	-0-	-693	-0-	3417	3	602	9	Y	547	546	1	1	8	-0-
02	3836	X	3488	-0-	-348	-0-	2980	3	508	9	Y	462	461	1	1	8	-0-
03	3875	X	3266	-0-	-609	-0-	2736	3	530	9	Y	482	482	1			-0-
04	3900	X	2581	-0-	-1319	-0-	2086	3	495	9	Y	450	450	1			-0-

SINOR RANCH 01 WELL #: 07H RRCID -> 266500 COMPL. DATE 12/26/2011 TOTAL DEPTH 12990 PERF.13097 - 18142

11	8880	X	8405	-0-	-475	-0-	7711	3	694	9	Y	631	631	1			-0-
12	9176	X	8584	-0-	-592	-0-	7854	3	730	9	Y	664	664	1			-0-
01	9176	X	8253	-0-	-923	-0-	7547	3	706	9	Y	642	642	1			-0-
02	8176	X	7542	-0-	-634	-0-	6887	3	655	9	Y	595	595	1			-0-
03	8897	X	8216	-0-	-681	-0-	7510	3	706	9	Y	642	642	1			-0-
04	8400	X	7800	-0-	-600	-0-	7143	3	657	9	Y	597	597	1			-0-

RIDLEY FARMS 01 WELL #: 01H RRCID -> 266584 COMPL. DATE 09/03/2011 TOTAL DEPTH 13224 PERF.13470 - 16903

11	2460	X	1876	-0-	-584	-0-	1427	3	449	9	Y	408	408	1			-0-
12	2387	X	2256	-0-	-131	-0-	1717	3	539	9	Y	490	490	1			-0-
01	2356	X	2139	-0-	-217	-0-	1526	3	613	9	Y	557	557	1			-0-
02	2100	X	1533	-0-	-567	-0-	1158	3	375	9	Y	341	341	1			-0-
03	2325	X	1726	-0-	-599	-0-	1271	3	455	9	Y	414	414	1			-0-
04	2190	X	1942	-0-	-248	-0-	1474	3	468	9	Y	425	425	1			-0-

RIDLEY FARMS 01 WELL #: 02H RRCID -> 266586 COMPL. DATE 03/22/2012 TOTAL DEPTH 13230 PERF.13425 - 17160

11	5160	X	4116	-0-	-1044	-0-	3227	3	889	9	Y	808	808	1			-0-
12	4867	X	4202	-0-	-665	-0-	3290	3	912	9	Y	829	829	1			-0-
01	4205	X	4205	-0-	-0-	-0-	3294	3	911	9	Y	828	828	1			-0-
02	3744	X	3744	-0-	-0-	-0-	2920	3	824	9	Y	749	749	1			-0-
03	4247	X	4227	-0-	-20	-0-	3304	3	923	9	Y	839	839	1			-0-
*04	4143	X	4143	-0-	-0-	-0-	3238	3	905	9	Y	823	823	1			-0-

RUTH CARSON 01 WELL #: 01H RRCID -> 266590 COMPL. DATE 02/08/2012 TOTAL DEPTH 12895 PERF.13050 - 17332

11	12720	X	12056	-0-	-664	-0-	11860	3	196	9	Y	178	173	1	5	8	-0-
12	13144	X	12350	-0-	-794	-0-	12146	3	204	9	Y	185	185	1			-0-
01	12865	X	12195	-0-	-670	-0-	11993	3	202	9	Y	184	184	1			-0-
02	10903	X	10903	-0-	-0-	-0-	10725	3	178	9	Y	162	162	1			-0-
03	12555	X	12265	-0-	-290	-0-	12071	3	194	9	Y	176	176	1			-0-
04	12060	X	12022	-0-	-38	-0-	11842	3	180	9	Y	164	164	1			-0-

SCHENDEL 01 WELL #: 01H RRCID -> 266591 COMPL. DATE 11/21/2011 TOTAL DEPTH 13077 PERF.13520 - 17812

11	7320	X	6413	-0-	-907	-0-	5516	3	897	9	Y	815	815	1			-0-
12	7564	X	6163	-0-	-1401	-0-	5270	3	893	9	Y	812	812	1			-0-
01	6605	X	5894	-0-	-711	-0-	5024	3	870	9	Y	791	791	1			-0-
02	5467	X	5467	-0-	-0-	-0-	4645	3	822	9	Y	747	747	1			-0-
03	6541	X	6102	-0-	-439	-0-	5171	3	931	9	Y	846	845	1	1	8	-0-
04	6330	X	5762	-0-	-568	-0-	4887	3	875	9	Y	795	795	1			-0-

SCHENDEL 02 WELL #: 01H RRCID -> 266599 COMPL. DATE 01/10/2012 TOTAL DEPTH 12899 PERF.13277 - 19439

11	3480	X	2996	-0-	-484	-0-	2125	3	871	9	Y	792	792	1			-0-
12	3503	X	2863	-0-	-640	-0-	1936	3	927	9	Y	843	841	1	2	8	-0-
01	3410	X	2095	-0-	-1315	-0-	1341	3	754	9	Y	685	685	1			-0-
02	2566	X	2566	-0-	-0-	-0-	1651	3	915	9	Y	832	832	1			-0-
03	3100	X	2347	-0-	-753	-0-	1529	3	818	9	Y	744	744	1			-0-
04	3000	X	2076	-0-	-924	-0-	1314	3	762	9	Y	693	693	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SINOR RANCH 01 WELL #: 06H RRCID -> 266603 COMPL. DATE 02/18/2012 TOTAL DEPTH 13550 PERF.13460 - 18503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16230	X	14485	-0-	-1745	-0-	14474	3	11	9	Y	10	10	1			-0-
12	16306	X	14098	-0-	-2208	-0-	14084	3	14	9	Y	13	13	1			-0-
01	15841	X	14033	-0-	-1808	-0-	14022	3	11	9	Y	10	10	1			-0-
02	14196	X	13875	-0-	-321	-0-	13868	3	7	9	Y	6	6	1			-0-
03	15221	X	14894	-0-	-327	-0-	14886	3	8	9	Y	7	7	1			-0-
04	14490	X	14088	-0-	-402	-0-	14079	3	9	9	Y	8	8	1			-0-

SIPPEL 01 WELL #: 01H RRCID -> 266604 COMPL. DATE 12/01/2011 TOTAL DEPTH 12742 PERF.13100 - 17161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11880	X	11131	-0-	-749	-0-	10535	3	596	9	Y	542	541	1	1	8	-0-
12	12121	X	11342	-0-	-779	-0-	10709	3	633	9	Y	575	575	1			-0-
01	11576	X	10776	-0-	-800	-0-	10165	3	611	9	Y	555	555	1			-0-
02	8905	X	8905	-0-	-0-	-0-	8388	3	517	9	Y	470	470	1			-0-
03	11914	X	11914	-0-	-0-	-0-	11162	3	752	9	Y	684	684	1			-0-
*04	11381	X	11381	-0-	-0-	-0-	10741	3	640	9	Y	582	582	1			-0-

THREE SISTERS 01 WELL #: 05H RRCID -> 266605 COMPL. DATE 03/13/2012 TOTAL DEPTH 12702 PERF.13118 - 19702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19230	X	17179	-0-	-2051	-0-	15639	3	1540	9	Y	1400	1400	1			-0-
12	19499	X	17309	-0-	-2190	-0-	15724	3	1585	9	Y	1441	1441	1			-0-
01	17424	X	16951	-0-	-473	-0-	15358	3	1593	9	Y	1448	1448	1			-0-
02	14344	X	14344	-0-	-0-	-0-	12973	3	1371	9	Y	1246	1246	1			-0-
03	17329	X	13488	-0-	-3841	-0-	12261	3	1227	9	Y	1115	1115	1			-0-
04	16770	X	13563	-0-	-3207	-0-	12312	3	1251	9	Y	1137	1137	1			-0-

WESSENDORFF 01 WELL #: 01H RRCID -> 266608 COMPL. DATE 10/31/2011 TOTAL DEPTH 13028 PERF.13400 - 18932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	X	-0-	-0-	-1410	-0-					Y	-0-					-0-
12	1116	X	209	-0-	-907	-0-	173	3	36	9	Y	33	33	1			-0-
01	589	X	-0-	-0-	-589	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	589	X	-0-	-0-	-589	-0-					Y	-0-					-0-
04	210	X	-0-	-0-	-210	-0-					Y	-0-					-0-

WESSENDORFF 02 WELL #: 01H RRCID -> 266609 COMPL. DATE 12/16/2011 TOTAL DEPTH 13194 PERF.13500 - 19892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	2804	-0-	-706	-0-	2210	3	594	9	Y	540	540	1			-0-
12	3596	X	2017	-0-	-1579	-0-	1579	3	438	9	Y	398	398	1			-0-
01	3472	X	2204	-0-	-1268	-0-	1695	3	509	9	Y	463	463	1			-0-
02	2245	X	2245	-0-	-0-	-0-	1755	3	490	9	Y	445	445	1			-0-
03	2945	X	2326	-0-	-619	-0-	1755	3	571	9	Y	519	519	1			-0-
04	2790	X	2292	-0-	-498	-0-	1730	3	562	9	Y	511	511	1			-0-

WILLIAM KELLY 01 WELL #: 01H RRCID -> 266610 COMPL. DATE 12/28/2011 TOTAL DEPTH 12958 PERF.13240 - 18004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	3504	-0-	-546	-0-	3101	3	403	9	Y	366	366	1			-0-
12	4030	X	3508	-0-	-522	-0-	3082	3	426	9	Y	387	387	1			-0-
01	3968	X	3455	-0-	-513	-0-	3037	3	418	9	Y	380	380	1			-0-
02	3444	X	3049	-0-	-395	-0-	2676	3	373	9	Y	339	339	1			-0-
03	3720	X	3268	-0-	-452	-0-	2861	3	407	9	Y	370	370	1			-0-
04	3510	X	3090	-0-	-420	-0-	2707	3	383	9	Y	348	348	1			-0-

FIELDS KLOTH 01 WELL #: 01H RRCID -> 266631 COMPL. DATE 09/24/2012 TOTAL DEPTH 14615 PERF.14370 - 19321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10246	X	10246	-0-	-0-	-0-	10246	3			Y	-0-					-0-
12	10024	X	10024	-0-	-0-	-0-	10024	3			Y	-0-					-0-
01	9398	X	9398	-0-	-0-	-0-	9398	3			Y	-0-					-0-
02	8133	X	8133	-0-	-0-	-0-	8133	3			Y	-0-					-0-
03	10602	X	8655	-0-	-1947	-0-	8655	3			Y	-0-					-0-
04	10260	X	8009	-0-	-2251	-0-	8009	3			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

ALEXANDER 01 WELL #: 01H RRCID -> 267012 COMPL. DATE 01/06/2012 TOTAL DEPTH 12972 PERF.13080 - 17702

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120 X	1191	-0-	-1929	-0-	767	3	424	9	Y	385	385	1			-0-
12	2294 X	1081	-0-	-1213	-0-	710	3	371	9	Y	337	337	1			-0-
01	2604 X	564	-0-	-2040	-0-	356	3	208	9	Y	189	189	1			-0-
02	200 X	200	-0-	-0-	-0-	177	3	23	9	Y	21	21	1			-0-
03	2604 X	2369	-0-	-235	-0-	1591	3	778	9	Y	707	707	1			-0-
*04	1578 X	1578	-0-	-0-	-0-	1064	3	514	9	Y	467	467	1			-0-

DAVIS 01 WELL #: 01H RRCID -> 267246 COMPL. DATE 10/19/2011 TOTAL DEPTH 12937 PERF.13180 - 19330

11	1440 X	-0-	-0-	-1440	-0-					Y	-0-					-0-
12	1488 X	-0-	-0-	-1488	-0-					Y	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-

H. T. CHAPMAN 04 WELL #: 01H RRCID -> 267247 COMPL. DATE 08/23/2011 TOTAL DEPTH 11430 PERF.12044 - 15912

11	1307 N	1307	-0-	-0-	-0-	167	1	711	3	N	390	390	1			-0-
						429	9									
12	1374 N	1374	-0-	-0-	-0-	127	1	661	3	N	533	533	1			-0-
						586	9									
01	1433 N	1433	-0-	-0-	-0-	147	1	736	3	N	500	500	1			-0-
						550	9									
02	1177 N	1177	-0-	-0-	-0-	177	1	634	3	N	333	333	1			-0-
						366	9									
03	1405 N	1405	-0-	-0-	-0-	212	1	678	3	N	468	468	1			-0-
						515	9									
*04	1270 N	1270	-0-	-0-	-0-	173	1	621	3	N	433	433	1			-0-
						476	9									

IVAS SMITH 01 WELL #: 01H RRCID -> 267259 COMPL. DATE 11/24/2012 TOTAL DEPTH 12610 PERF.13030 - 19402

11	7440 X	6857	-0-	-583	-0-	5830	3	1027	9	Y	934	934	1			-0-
12	7688 X	5139	-0-	-2549	-0-	4442	3	697	9	Y	634	632	1	2	8	-0-
01	7688 X	6808	-0-	-880	-0-	5669	3	1139	9	Y	1035	1035	1			-0-
02	5918 X	5918	-0-	-0-	-0-	4933	3	985	9	Y	895	895	1			-0-
03	8308 X	6436	-0-	-1872	-0-	5420	3	1016	9	Y	924	923	1	1	8	-0-
04	6870 X	6151	-0-	-719	-0-	5172	3	979	9	Y	890	890	1			-0-

GENTRY 01 WELL #: 01H RRCID -> 267412 COMPL. DATE 08/08/2012 TOTAL DEPTH 14707 PERF.14803 - 19424

11	5400 X	4576	-0-	-824	-0-	4576	3			Y	-0-					-0-
12	5456 X	4719	-0-	-737	-0-	4719	3			Y	-0-					-0-
01	5301 X	4600	-0-	-701	-0-	4600	3			Y	-0-					-0-
02	4099 X	4099	-0-	-0-	-0-	4099	3			Y	-0-					-0-
03	5022 X	4488	-0-	-534	-0-	4488	3			Y	-0-					-0-
04	4590 X	4399	-0-	-191	-0-	4399	3			Y	-0-					-0-

IVAS SMITH 02 WELL #: 01H RRCID -> 267414 COMPL. DATE 09/26/2012 TOTAL DEPTH 12551 PERF.13080 - 18401

11	5430 X	4695	-0-	-735	-0-	4069	3	626	9	Y	569	569	1			-0-
12	5487 X	4776	-0-	-711	-0-	4123	3	653	9	Y	594	594	1			-0-
01	4981 X	4746	-0-	-235	-0-	4085	3	661	9	Y	601	601	1			-0-
02	4291 X	4291	-0-	-0-	-0-	3679	3	612	9	Y	556	556	1			-0-
03	4960 X	4511	-0-	-449	-0-	3863	3	648	9	Y	589	589	1			-0-
04	4710 X	4121	-0-	-589	-0-	3503	3	618	9	Y	562	562	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CARROLL RETZLOFF 01 WELL #: 01H RRCID -> 267639 COMPL. DATE 10/27/2011 TOTAL DEPTH 13047 PERF.13262 - 19422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9870	X	8647	-0-	-1223	-0-	7934	3	713	9	Y	648	648	1			-0-
12	10013	X	8723	-0-	-1290	-0-	7998	3	725	9	Y	659	659	1			-0-
01	9641	X	8564	-0-	-1077	-0-	7852	3	712	9	Y	647	647	1			-0-
02	8540	X	7698	-0-	-842	-0-	7026	3	672	9	Y	611	611	1			-0-
03	9207	X	8389	-0-	-818	-0-	7632	3	757	9	Y	688	688	1			-0-
04	8640	X	7976	-0-	-664	-0-	7260	3	716	9	Y	651	651	1			-0-

DAVIS 01 WELL #: 02H RRCID -> 267655 COMPL. DATE 05/25/2012 TOTAL DEPTH 12915 PERF.13100 - 18992

11	4890	X	4229	-0-	-661	-0-	2873	3	1356	9	Y	1233	1233	1			-0-
12	5053	X	3981	-0-	-1072	-0-	2725	3	1256	9	Y	1142	1142	1			-0-
01	5053	X	3562	-0-	-1491	-0-	2272	3	1290	9	Y	1173	1173	1			-0-
02	4144	X	4144	-0-	-0-	-0-	2814	3	1330	9	Y	1209	1209	1			-0-
03	4402	X	4223	-0-	-179	-0-	2891	3	1332	9	Y	1211	1211	1			-0-
04	4230	X	3933	-0-	-297	-0-	2708	3	1225	9	Y	1114	1114	1			-0-

SMOLIK 01 WELL #: 01H RRCID -> 267656 COMPL. DATE 04/21/2012 TOTAL DEPTH 12885 PERF.13135 - 18662

11	3630	X	3212	-0-	-418	-0-	2428	3	784	9	Y	713	713	1			-0-
12	3689	X	3511	-0-	-178	-0-	2724	3	787	9	Y	715	715	1			-0-
01	3565	X	3338	-0-	-227	-0-	2518	3	820	9	Y	745	745	1			-0-
02	2693	X	2693	-0-	-0-	-0-	2029	3	664	9	Y	604	604	1			-0-
03	3503	X	2778	-0-	-725	-0-	1818	3	960	9	Y	873	873	1			-0-
04	3390	X	2857	-0-	-533	-0-	1914	3	943	9	Y	857	857	1			-0-

THREE SISTERS 01 WELL #: 09H RRCID -> 267708 COMPL. DATE 07/24/2012 TOTAL DEPTH 12162 PERF.12570 - 17451

11	7088	X	7088	-0-	-0-	-0-	5408	3	1680	9	Y	1527	1527	1			-0-
12	7591	X	7591	-0-	-0-	-0-	5817	3	1774	9	Y	1613	1613	1			-0-
01	7887	X	7887	-0-	-0-	-0-	6082	3	1805	9	Y	1641	1641	1			-0-
02	8148	X	8148	-0-	-0-	-0-	6477	3	1671	9	Y	1519	1519	1			-0-
03	7845	X	7845	-0-	-0-	-0-	6182	3	1663	9	Y	1512	1512	1			-0-
04	6750	X	6327	-0-	-423	-0-	4827	3	1500	9	Y	1364	1364	1			-0-

THREE SISTERS 01 WELL #: 02H RRCID -> 267710 COMPL. DATE 09/20/2011 TOTAL DEPTH 12911 PERF.13165 - 18062

11	8490	X	7590	-0-	-900	-0-	6878	3	712	9	Y	647	647	1			-0-
12	8742	X	7917	-0-	-825	-0-	7172	3	745	9	Y	677	677	1			-0-
01	8556	X	7669	-0-	-887	-0-	6926	3	743	9	Y	675	675	1			-0-
02	7420	X	6829	-0-	-591	-0-	6144	3	685	9	Y	623	623	1			-0-
03	7905	X	7315	-0-	-590	-0-	6572	3	743	9	Y	675	675	1			-0-
04	7650	X	7131	-0-	-519	-0-	6421	3	710	9	Y	645	645	1			-0-

SMOLIK 01 WELL #: 02H RRCID -> 267747 COMPL. DATE 04/21/2012 TOTAL DEPTH 12888 PERF.13150 - 19115

11	3990	X	3482	-0-	-508	-0-	2706	3	776	9	Y	705	705	1			-0-
12	4123	X	3460	-0-	-663	-0-	2667	3	793	9	Y	721	721	1			-0-
01	3813	X	3427	-0-	-386	-0-	2635	3	792	9	Y	720	720	1			-0-
02	2987	X	2987	-0-	-0-	-0-	2327	3	660	9	Y	600	600	1			-0-
03	3720	X	3597	-0-	-123	-0-	2815	3	782	9	Y	711	711	1			-0-
04	3480	X	3086	-0-	-394	-0-	2401	3	685	9	Y	623	623	1			-0-

SMOLIK 01 WELL #: 03H RRCID -> 267748 COMPL. DATE 04/21/2012 TOTAL DEPTH 12871 PERF.13205 - 19122

11	5640	X	5083	-0-	-557	-0-	3794	3	1289	9	Y	1172	1172	1			-0-
12	5828	X	4982	-0-	-846	-0-	3686	3	1296	9	Y	1178	1178	1			-0-
01	5642	X	5580	-0-	-62	-0-	3765	3	1815	9	Y	1650	1650	1			-0-
02	4947	X	4947	-0-	-0-	-0-	3219	3	1728	9	Y	1571	1571	1			-0-
03	5510	X	5510	-0-	-0-	-0-	3587	3	1923	9	Y	1748	1748	1			-0-
04	5400	X	4762	-0-	-638	-0-	3336	3	1426	9	Y	1296	1296	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

ELIZONDO 01 WELL #: 01H RRCID -> 267756 COMPL. DATE 06/27/2011 TOTAL DEPTH 13205 PERF.13310 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	X	68	-0-	-1432	-0-	45	3	23	9	N	21	21	1			-0-
12	1550	X	-0-	-0-	-1550	-0-					N	-0-					-0-
01	2170	X	-0-	-0-	-2170	-0-					N	-0-					-0-
02	1960	X	-0-	-0-	-1960	-0-					N	-0-					-0-
03	2170	X	-0-	-0-	-2170	-0-					N	-0-					-0-
04	60	X	-0-	-0-	-60	-0-					N	-0-					-0-

POSTEL 01 WELL #: 01H RRCID -> 267757 COMPL. DATE 03/15/2012 TOTAL DEPTH 12896 PERF.13019 - 17766

11	9990	X	8179	-0-	-1811	-0-	8044	3	135	9	N	123	123	1			-0-
12	9765	X	8227	-0-	-1538	-0-	8078	3	149	9	N	135	133	1	2	8	-0-
01	9331	X	6992	-0-	-2339	-0-	6850	3	142	9	N	129	128	1	1	8	-0-
02	8092	X	7510	-0-	-582	-0-	7361	3	149	9	N	135	135	1			-0-
03	8463	X	3107	-0-	-5356	-0-	3050	3	57	9	N	52	52	1			-0-
*04	8468	X	8468	-0-	-0-	-0-	8264	3	204	9	N	185	183	1	2	8	-0-

SINOR RANCH 01 WELL #: 08H RRCID -> 267764 COMPL. DATE 12/26/2011 TOTAL DEPTH 13013 PERF.13090 - 17942

11	7050	X	6263	-0-	-787	-0-	5748	3	515	9	Y	468	468	1			-0-
12	7130	X	6295	-0-	-835	-0-	5736	3	559	9	Y	508	508	1			-0-
01	6944	X	6142	-0-	-802	-0-	5611	3	531	9	Y	483	483	1			-0-
02	6076	X	5521	-0-	-555	-0-	5017	3	504	9	Y	458	458	1			-0-
03	6634	X	6047	-0-	-587	-0-	5497	3	550	9	Y	500	500	1			-0-
04	6270	X	5758	-0-	-512	-0-	5233	3	525	9	Y	477	477	1			-0-

SINOR RANCH 01 WELL #: 09H RRCID -> 267845 COMPL. DATE 12/27/2011 TOTAL DEPTH 13027 PERF.13640 - 18432

11	7830	X	6907	-0-	-923	-0-	6332	3	575	9	Y	523	523	1			-0-
12	7874	X	6896	-0-	-978	-0-	6300	3	596	9	Y	542	542	1			-0-
01	7626	X	6721	-0-	-905	-0-	6125	3	596	9	Y	542	542	1			-0-
02	6692	X	6197	-0-	-495	-0-	5619	3	578	9	Y	525	525	1			-0-
03	7261	X	7261	-0-	-0-	-0-	6630	3	631	9	Y	574	574	1			-0-
04	6900	X	6811	-0-	-89	-0-	6233	3	578	9	Y	525	525	1			-0-

THREE SISTERS 01 WELL #: 03H RRCID -> 267862 COMPL. DATE 09/22/2011 TOTAL DEPTH 12368 PERF.12750 - 17652

11	7140	X	6412	-0-	-728	-0-	5198	3	1214	9	Y	1104	1104	1			-0-
12	7378	X	6411	-0-	-967	-0-	5142	3	1269	9	Y	1154	1154	1			-0-
01	7378	X	6211	-0-	-1167	-0-	4975	3	1236	9	Y	1124	1124	1			-0-
02	6608	X	5548	-0-	-1060	-0-	4440	3	1108	9	Y	1007	1007	1			-0-
03	7037	X	6107	-0-	-930	-0-	4872	3	1235	9	Y	1123	1123	1			-0-
04	6420	X	5820	-0-	-600	-0-	4656	3	1164	9	Y	1058	1058	1			-0-

THREE SISTERS 01 WELL #: 04H RRCID -> 267864 COMPL. DATE 03/10/2012 TOTAL DEPTH 12679 PERF.12930 - 18252

11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

HERSCHEL FULBRIGHT 01 WELL #: 01H RRCID -> 267963 COMPL. DATE 01/26/2012 TOTAL DEPTH 12949 PERF.13256 - 18502

11	1740	N	1618	-0-	-122	-0-	1464	3	154	9	Y	140	140	1			-0-
12	1682	N	1682	-0-	-0-	-0-	1518	3	164	9	Y	149	149	1			-0-
01	1643	N	1632	-0-	-11	-0-	1481	3	151	9	Y	137	137	1			-0-
02	1512	N	1443	-0-	-69	-0-	1271	3	172	9	Y	156	156	1			-0-
03	1674	N	1575	-0-	-99	-0-	1406	3	169	9	Y	154	154	1			-0-
04	1590	N	1520	-0-	-70	-0-	1371	3	149	9	Y	135	135	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KIRK 01 WELL #: 02H RRCID -> 268006 COMPL. DATE 09/19/2012 TOTAL DEPTH 13494 PERF.13755 - 18586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10860	X	8583	-0-	-2277	-0-	7271	3	1312	9	Y	1193	1193	1			-0-
12	10850	X	9876	-0-	-974	-0-	8411	3	1465	9	Y	1332	1332	1			-0-
01	10540	X	9026	-0-	-1514	-0-	7627	3	1399	9	Y	1272	1272	1			-0-
02	8527	X	8527	-0-	-0-	-0-	7190	3	1337	9	Y	1215	1215	1			-0-
03	10044	X	9126	-0-	-918	-0-	7697	3	1429	9	Y	1299	1299	1			-0-
04	9570	X	8556	-0-	-1014	-0-	7215	3	1341	9	Y	1219	1219	1			-0-

JANSSEN 01 WELL #: 01H RRCID -> 268010 COMPL. DATE 09/28/2012 TOTAL DEPTH 13329 PERF.13502 - 19594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12810	X	12048	-0-	-762	-0-	10504	3	1544	9	Y	1404	1404	1			-0-
12	12617	X	9675	-0-	-2942	-0-	8414	3	1261	9	Y	1146	1146	1			-0-
01	12740	X	12246	-0-	-494	-0-	10650	3	1596	9	Y	1451	1449	1	2	8	-0-
02	9469	X	9469	-0-	-0-	-0-	8185	3	1284	9	Y	1167	1167	1			-0-
03	12679	X	10558	-0-	-2121	-0-	9094	3	1464	9	Y	1331	1331	1			-0-
04	12060	X	10315	-0-	-1745	-0-	8898	3	1417	9	Y	1288	1288	1			-0-

DOUGLAS 02 WELL #: 01H RRCID -> 268094 COMPL. DATE 04/11/2012 TOTAL DEPTH 13543 PERF.13650 - 19802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	3352	-0-	-68	-0-	2732	3	620	9	Y	564	564	1			-0-
12	3663	X	3663	-0-	-0-	-0-	3105	3	558	9	Y	507	507	1			-0-
01	3534	X	2917	-0-	-617	-0-	2371	3	546	9	Y	496	496	1			-0-
02	4025	X	4025	-0-	-0-	-0-	3352	3	673	9	Y	612	612	1			-0-
03	3658	X	2619	-0-	-1039	-0-	2160	3	459	9	Y	417	417	1			-0-
04	3540	X	2972	-0-	-568	-0-	2409	3	563	9	Y	512	512	1			-0-

WARNER 01 WELL #: 01H RRCID -> 268095 COMPL. DATE 04/04/2012 TOTAL DEPTH 13118 PERF.13352 - 17632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13830	X	8731	-0-	-5099	-0-	6115	3	2616	9	Y	2378	2378	1			-0-
12	11532	X	7645	-0-	-3887	-0-	5378	3	2267	9	Y	2061	2061	1			-0-
01	10850	X	7906	-0-	-2944	-0-	5420	3	2486	9	Y	2260	2260	1			-0-
02	6757	X	6757	-0-	-0-	-0-	4671	3	2086	9	Y	1896	1896	1			-0-
03	9083	X	7420	-0-	-1663	-0-	5113	3	2307	9	Y	2097	2097	1			-0-
04	8730	X	6493	-0-	-2237	-0-	4432	3	2061	9	Y	1874	1874	1			-0-

BERRY 01 WELL #: 01H RRCID -> 268096 COMPL. DATE 05/01/2012 TOTAL DEPTH 12883 PERF.13194 - 18275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	4582	-0-	-128	-0-	4352	3	230	9	Y	209	209	1			-0-
12	5084	X	4493	-0-	-591	-0-	4247	3	246	9	Y	224	224	1			-0-
01	5084	X	3857	-0-	-1227	-0-	3656	3	201	9	Y	183	183	1			-0-
02	3446	X	3446	-0-	-0-	-0-	3261	3	185	9	Y	168	168	1			-0-
03	4021	X	4021	-0-	-0-	-0-	3777	3	244	9	Y	222	222	1			-0-
*04	3765	X	3765	-0-	-0-	-0-	3522	3	243	9	Y	221	221	1			-0-

BURNS 01 WELL #: 01H RRCID -> 268180 COMPL. DATE 03/16/2012 TOTAL DEPTH 13040 PERF.13230 - 18916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	4115	-0-	-115	-0-	4115	3			Y	-0-					-0-
12	4371	X	3482	-0-	-889	-0-	3476	3	6	9	Y	5	5	1			-0-
01	4371	X	3805	-0-	-566	-0-	3802	3	3	9	Y	3	3	1			-0-
02	DLQ G-10		3731	-0-	3731	3731	3729	3	2	9	Y	2	2	1			-0-
03	DLQ G-10		2751	-0-	2751	6482	2751	3			Y	-0-					-0-
04	DLQ G-10		2937	-0-	2937	9419	2937	3			Y	-0-					-0-

HAVEMAN TRUST 01 WELL #: 01H RRCID -> 268234 COMPL. DATE 03/01/2012 TOTAL DEPTH 13181 PERF.13416 - 19808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7027	X	7027	-0-	-0-	-0-	5928	3	1099	9	Y	999	999	1			-0-
12	8680	X	6848	-0-	-1832	-0-	5819	3	1029	9	Y	935	935	1			-0-
01	8680	X	6242	-0-	-2438	-0-	5278	3	964	9	Y	876	876	1			-0-
02	5563	X	5563	-0-	-0-	-0-	4687	3	876	9	Y	796	796	1			-0-
03	8308	X	5880	-0-	-2428	-0-	4948	3	932	9	Y	847	847	1			-0-
04	7020	X	5331	-0-	-1689	-0-	4465	3	866	9	Y	787	787	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
STEWART 01 WELL #: 01H RRCID -> 268511 COMPL. DATE 05/08/2012 TOTAL DEPTH 13116 PERF.13388 - 17214

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400 X	2083	-0-	-317	-0-	2083	3			Y	-0-					-0-
12	2418 X	2041	-0-	-377	-0-	2041	3			Y	-0-					-0-
01	2325 X	1964	-0-	-361	-0-	1964	3			Y	-0-					-0-
02	DLQ G-10	1861	-0-	1861	1861	1861	3			Y	-0-					-0-
03	DLQ G-10	2035	-0-	2035	3896	2035	3			Y	-0-					-0-
04	DLQ G-10	1917	-0-	1917	5813	1917	3			Y	-0-					-0-

SCHENDEL 02 WELL #: 02H RRCID -> 268512 COMPL. DATE 04/28/2012 TOTAL DEPTH 13009 PERF.13178 - 18497

11	9690 X	8209	-0-	-1481	-0-	5836	3	2373	9	Y	2157	2157	1			-0-
12	9765 X	7398	-0-	-2367	-0-	5267	3	2131	9	Y	1937	1937	1			-0-
01	9052 X	7364	-0-	-1688	-0-	5266	3	2098	9	Y	1907	1907	1			-0-
02	6780 X	6780	-0-	-0-	-0-	4757	3	2023	9	Y	1839	1839	1			-0-
03	8494 X	7398	-0-	-1096	-0-	5197	3	2201	9	Y	2001	2001	1			-0-
04	8220 X	7051	-0-	-1169	-0-	4915	3	2136	9	Y	1942	1942	1			-0-

RUBEN SAENZ 01 WELL #: 01H RRCID -> 268523 COMPL. DATE 05/17/2012 TOTAL DEPTH 13478 PERF.13720 - 17852

11	13260 X	11731	-0-	-1529	-0-	11731	3			Y	-0-					-0-
12	13299 X	11754	-0-	-1545	-0-	11754	3			Y	-0-					-0-
01	12896 X	11597	-0-	-1299	-0-	11594	3	3	9	Y	3	3	1			-0-
02	9945 X	9945	-0-	-0-	-0-	9945	3			Y	-0-					-0-
03	12462 X	10492	-0-	-1970	-0-	10492	3			Y	-0-					-0-
04	11730 X	10152	-0-	-1578	-0-	10152	3			Y	-0-					-0-

WATSON 01 WELL #: 01H RRCID -> 268524 COMPL. DATE 04/03/2012 TOTAL DEPTH 12768 PERF.13230 - 16154

11	2520 X	2317	-0-	-203	-0-	2284	3	33	9	Y	30	30	1			-0-
12	2604 X	1765	-0-	-839	-0-	1717	3	48	9	Y	44	44	1			-0-
01	2356 X	1603	-0-	-753	-0-	1558	3	45	9	Y	41	41	1			-0-
02	1598 X	1598	-0-	-0-	-0-	1567	3	31	9	Y	28	28	1			-0-
03	2387 X	1844	-0-	-543	-0-	1782	3	62	9	Y	56	56	1			-0-
04	2310 X	2086	-0-	-224	-0-	2010	3	76	9	Y	69	69	1			-0-

MANGIONE 01 WELL #: 01H RRCID -> 268531 COMPL. DATE 05/11/2012 TOTAL DEPTH 12898 PERF.12934 - 16905

11	4170 X	1758	-0-	-2412	-0-	169	1	1171	3	Y	380	380	1			-0-
						418	9									
12	4309 X	2410	-0-	-1899	-0-	271	1	1579	3	Y	509	509	1			-0-
						560	9									
01	4309 X	1730	-0-	-2579	-0-	181	1	1138	3	Y	374	374	1			-0-
						411	9									
02	3355 X	3355	-0-	-0-	-0-	364	1	2131	3	Y	782	782	1			-0-
						860	9									
03	2542 X	2162	-0-	-380	-0-	248	1	1356	3	Y	507	507	1			-0-
						558	9									
04	2340 X	1504	-0-	-836	-0-	177	1	878	3	Y	408	408	1			-0-
						449	9									

DAVID SAENZ 01 WELL #: 01H RRCID -> 268533 COMPL. DATE 05/09/2012 TOTAL DEPTH 13162 PERF.14135 - 19036

11	10680 X	10309	-0-	-371	-0-	10283	3	26	9	Y	24	24	1			-0-
12	10881 X	10122	-0-	-759	-0-	10092	3	30	9	Y	27	27	1			-0-
01	10912 X	10169	-0-	-743	-0-	10134	3	35	9	Y	32	32	1			-0-
02	9071 X	9071	-0-	-0-	-0-	9040	3	31	9	Y	28	28	1			-0-
03	10912 X	9833	-0-	-1079	-0-	9804	3	29	9	Y	26	26	1			-0-
04	10320 X	9420	-0-	-900	-0-	9394	3	26	9	Y	24	24	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WIEDING 01 WELL #: 01H RRCID -> 268549 COMPL. DATE 04/17/2012 TOTAL DEPTH 14521 PERF.14745 - 19226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5670	X	5058	-0-	-612	-0-	5058	3			Y	-0-					-0-
12	5456	X	5035	-0-	-421	-0-	5035	3			Y	-0-					-0-
01	5363	X	4555	-0-	-808	-0-	4555	3			Y	-0-					-0-
02	4602	X	4602	-0-	-0-	-0-	4602	3			Y	-0-					-0-
03	5239	X	4829	-0-	-410	-0-	4829	3			Y	-0-					-0-
04	5070	X	4187	-0-	-883	-0-	4187	3			Y	-0-					-0-

THREE SISTERS 01 WELL #: 08H RRCID -> 268550 COMPL. DATE 10/16/2011 TOTAL DEPTH 12163 PERF.12500 - 16982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5760	X	5495	-0-	-265	-0-	4177	3	1318	9	Y	1198	1198	1			-0-
12	5952	X	5437	-0-	-515	-0-	4122	3	1315	9	Y	1195	1195	1			-0-
01	5712	X	4700	-0-	-1012	-0-	3545	3	1155	9	Y	1050	1050	1			-0-
02	5224	X	5224	-0-	-0-	-0-	3919	3	1305	9	Y	1186	1186	1			-0-
03	5704	X	5555	-0-	-149	-0-	4177	3	1378	9	Y	1253	1253	1			-0-
04	5490	X	5435	-0-	-55	-0-	4104	3	1331	9	Y	1210	1210	1			-0-

THREE SISTERS 01 WELL #: 14H RRCID -> 268653 COMPL. DATE 08/04/2012 TOTAL DEPTH 12422 PERF.12620 - 17041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	3035	-0-	-535	-0-	2361	3	674	9	Y	613	613	1			-0-
12	3689	X	3258	-0-	-431	-0-	2474	3	784	9	Y	713	713	1			-0-
01	3503	X	3195	-0-	-308	-0-	2429	3	766	9	Y	696	696	1			-0-
02	2907	X	2907	-0-	-0-	-0-	2168	3	739	9	Y	672	672	1			-0-
03	3348	X	3160	-0-	-188	-0-	2362	3	798	9	Y	725	725	1			-0-
04	3150	X	3053	-0-	-97	-0-	2272	3	781	9	Y	710	710	1			-0-

MENSIK 01 WELL #: 02H RRCID -> 268659 COMPL. DATE 06/25/2012 TOTAL DEPTH 12964 PERF.13028 - 17324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6180	X	-0-	-0-	-6180	-0-					Y	-0-					-0-
12	3187	X	3187	-0-	-0-	-0-	2261	3	926	9	Y	842	842	1			-0-
01	7937	X	7937	-0-	-0-	-0-	5774	3	2163	9	Y	1966	1966	1			-0-
02	7304	X	7304	-0-	-0-	-0-	5347	3	1957	9	Y	1779	1779	1			-0-
03	5895	X	5895	-0-	-0-	-0-	4345	3	1550	9	Y	1409	1409	1			-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

HERRING RANCH 02 WELL #: 01H RRCID -> 268661 COMPL. DATE 07/18/2012 TOTAL DEPTH 14511 PERF.14679 - 19190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8010	X	6779	-0-	-1231	-0-	6779	3			Y	-0-					-0-
12	7502	X	6734	-0-	-768	-0-	6734	3			Y	-0-					-0-
01	7254	X	7247	-0-	-7	-0-	7247	3			Y	-0-					-0-
02	5776	X	5776	-0-	-0-	-0-	5776	3			Y	-0-					-0-
03	7006	X	6882	-0-	-124	-0-	6882	3			Y	-0-					-0-
04	7020	X	5338	-0-	-1682	-0-	5338	3			Y	-0-					-0-

RIDLEY 01 WELL #: 02H RRCID -> 268662 COMPL. DATE 02/05/2012 TOTAL DEPTH 12960 PERF.12860 - 18402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	1003	-0-	1003	770237	18	1	640	3	Y	314	314	1			-0-
							345	9									
12	0	Z	1172	-0-	1172	771409	23	1	755	3	Y	358	358	1			-0-
							394	9									
01	0	Z	651	-0-	651	772060	14	1	411	3	Y	205	205	1			-0-
							226	9									
02	0	Z	642	-0-	642	772702	13	1	417	3	Y	193	193	1			-0-
							212	9									
03	0	Z	789	-0-	789	773491	17	1	526	3	Y	224	224	1			-0-
							246	9									
04	0	Z	688	-0-	688	774179	18	1	439	3	Y	210	210	1			-0-
							231	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
WATT 01 WELL #: 01H RRCID -> 268676 COMPL. DATE 01/20/2012 TOTAL DEPTH 14573 PERF.14240 - 18602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6270 X	5310	-0-	-960	-0-	5310	3			Y	-0-					-0-
12	6262 X	5513	-0-	-749	-0-	5513	3			Y	-0-					-0-
01	6045 X	5373	-0-	-672	-0-	5373	3			Y	-0-					-0-
02	4372 X	4372	-0-	-0-	-0-	4372	3			Y	-0-					-0-
03	5642 X	4817	-0-	-825	-0-	4817	3			Y	-0-					-0-
04	5340 X	4557	-0-	-783	-0-	4557	3			Y	-0-					-0-

THREE SISTERS 01 WELL #: 06H RRCID -> 268690 COMPL. DATE 10/13/2011 TOTAL DEPTH 12512 PERF.12727 - 18472

11	8070 X	7641	-0-	-429	-0-	6105	3	1536	9	Y	1396	1396	1			-0-
12	8339 X	8310	-0-	-29	-0-	6650	3	1660	9	Y	1509	1509	1			-0-
01	8178 X	8178	-0-	-0-	-0-	6572	3	1606	9	Y	1460	1460	1			-0-
02	6924 X	6924	-0-	-0-	-0-	5487	3	1437	9	Y	1306	1306	1			-0-
03	7626 X	7611	-0-	-15	-0-	5995	3	1616	9	Y	1469	1469	1			-0-
04	7380 X	7257	-0-	-123	-0-	5691	3	1566	9	Y	1424	1424	1			-0-

THREE SISTERS 01 WELL #: 13H RRCID -> 268739 COMPL. DATE 10/24/2012 TOTAL DEPTH 12148 PERF.12370 - 18842

11	3210 X	2809	-0-	-401	-0-	2113	3	696	9	Y	633	633	1			-0-
12	3317 X	2610	-0-	-707	-0-	1926	3	684	9	Y	622	622	1			-0-
01	3423 X	3423	-0-	-0-	-0-	2530	3	893	9	Y	812	812	1			-0-
02	4033 X	4033	-0-	-0-	-0-	3171	3	862	9	Y	784	784	1			-0-
03	4074 X	4074	-0-	-0-	-0-	3278	3	796	9	Y	724	724	1			-0-
*04	3371 X	3371	-0-	-0-	-0-	2763	3	608	9	Y	553	553	1			-0-

THREE SISTERS 01 WELL #: 12H RRCID -> 268740 COMPL. DATE 10/24/2012 TOTAL DEPTH 12052 PERF.12270 - 18381

11	4710 X	4398	-0-	-312	-0-	3569	3	829	9	Y	754	754	1			-0-
12	4867 X	4684	-0-	-183	-0-	3631	3	1053	9	Y	957	957	1			-0-
01	4932 X	4932	-0-	-0-	-0-	3815	3	1117	9	Y	1015	1015	1			-0-
02	3865 X	3865	-0-	-0-	-0-	2918	3	947	9	Y	861	861	1			-0-
03	4774 X	4206	-0-	-568	-0-	3174	3	1032	9	Y	938	938	1			-0-
04	4620 X	3594	-0-	-1026	-0-	2734	3	860	9	Y	782	782	1			-0-

THREE SISTERS 01 WELL #: 11H RRCID -> 268743 COMPL. DATE 10/24/2012 TOTAL DEPTH 12066 PERF.12250 - 18941

11	4460 X	4460	-0-	-0-	-0-	3493	3	967	9	Y	879	879	1			-0-
12	4279 X	4279	-0-	-0-	-0-	3451	3	828	9	Y	753	753	1			-0-
01	4905 X	4905	-0-	-0-	-0-	3806	3	1099	9	Y	999	999	1			-0-
02	3962 X	3962	-0-	-0-	-0-	3070	3	892	9	Y	811	811	1			-0-
03	4433 X	3942	-0-	-491	-0-	2955	3	987	9	Y	897	897	1			-0-
04	4290 X	3377	-0-	-913	-0-	2572	3	805	9	Y	732	732	1			-0-

HERRING RANCH 03 WELL #: 01H RRCID -> 268770 COMPL. DATE 08/26/2012 TOTAL DEPTH 14246 PERF.14373 - 19974

11	14070 X	12242	-0-	-1828	-0-	12242	3			Y	-0-					-0-
12	14074 X	8117	-0-	-5957	-0-	8117	3			Y	-0-					-0-
01	12989 X	8305	-0-	-4684	-0-	8305	3			Y	-0-					-0-
02	8052 X	8052	-0-	-0-	-0-	8052	3			Y	-0-					-0-
03	12648 X	11097	-0-	-1551	-0-	11097	3			Y	-0-					-0-
04	12240 X	9631	-0-	-2609	-0-	9631	3			Y	-0-					-0-

HERREJON 01 WELL #: 01H RRCID -> 268777 COMPL. DATE 01/13/2012 TOTAL DEPTH 12966 PERF.12915 - 18079

11	3600 X	2984	-0-	-616	-0-	2733	3	251	9	Y	228	228	1			-0-
12	3534 X	3032	-0-	-502	-0-	2770	3	262	9	Y	238	238	1			-0-
01	3441 X	2915	-0-	-526	-0-	2655	3	260	9	Y	236	236	1			-0-
02	2619 X	2619	-0-	-0-	-0-	2389	3	230	9	Y	209	209	1			-0-
03	3224 X	2819	-0-	-405	-0-	2576	3	243	9	Y	221	221	1			-0-
04	2970 X	2652	-0-	-318	-0-	2422	3	230	9	Y	209	209	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WERNLI 01 WELL #: 01H RRCID -> 268779 COMPL. DATE 08/02/2012 TOTAL DEPTH 13847 PERF.14285 - 17901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6690	X	5658	-0-	-1032	-0-	5658	3			Y	-0-					-0-
12	6913	X	5699	-0-	-1214	-0-	5699	3			Y	-0-					-0-
01	6665	X	5014	-0-	-1651	-0-	5014	3			Y	-0-					-0-
02	5824	X	3331	-0-	-2493	-0-	3331	3			Y	-0-					-0-
03	6169	X	5465	-0-	-704	-0-	5465	3			Y	-0-					-0-
04	5670	X	4142	-0-	-1528	-0-	4142	3			Y	-0-					-0-

ALEXANDER 01 WELL #: 02H RRCID -> 268794 COMPL. DATE 12/28/2012 TOTAL DEPTH 12985 PERF.13191 - 17252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	X	1863	-0-	-417	-0-	1279	3	584	9	Y	531	531	1			-0-
12	2418	X	2139	-0-	-279	-0-	1414	3	725	9	Y	659	659	1			-0-
01	2418	X	1703	-0-	-715	-0-	1125	3	578	9	Y	525	525	1			-0-
02	2751	X	2751	-0-	-0-	-0-	1897	3	854	9	Y	776	776	1			-0-
03	2294	X	1654	-0-	-640	-0-	1248	3	406	9	Y	369	369	1			-0-
04	2070	X	1373	-0-	-697	-0-	916	3	457	9	Y	415	415	1			-0-

CARROLL RETZLOFF 01 WELL #: 02H RRCID -> 268800 COMPL. DATE 12/26/2012 TOTAL DEPTH 13076 PERF.13280 - 18601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12660	X	10916	-0-	-1744	-0-	10038	3	878	9	Y	798	798	1			-0-
12	12803	X	10942	-0-	-1861	-0-	10018	3	924	9	Y	840	840	1			-0-
01	11709	X	10729	-0-	-980	-0-	9825	3	904	9	Y	822	822	1			-0-
02	9528	X	9528	-0-	-0-	-0-	8705	3	823	9	Y	748	748	1			-0-
03	11563	X	10311	-0-	-1252	-0-	9432	3	879	9	Y	799	799	1			-0-
04	10920	X	9877	-0-	-1043	-0-	9038	3	839	9	Y	763	763	1			-0-

SCHULZ ESTATE 01 WELL #: 01H RRCID -> 268802 COMPL. DATE 12/27/2012 TOTAL DEPTH 12993 PERF.13050 - 18351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9060	X	7818	-0-	-1242	-0-	7270	3	548	9	Y	498	498	1			-0-
12	9052	X	7754	-0-	-1298	-0-	7201	3	553	9	Y	503	501	1	2	8	-0-
01	8773	X	7489	-0-	-1284	-0-	6925	3	564	9	Y	513	513	1			-0-
02	6785	X	6785	-0-	-0-	-0-	6250	3	535	9	Y	486	486	1			-0-
03	8215	X	7349	-0-	-866	-0-	6789	3	560	9	Y	509	509	1			-0-
04	7830	X	6911	-0-	-919	-0-	6399	3	512	9	Y	465	465	1			-0-

SCHULZ ESTATE 02 WELL #: 01H RRCID -> 268836 COMPL. DATE 12/27/2012 TOTAL DEPTH 13010 PERF.13075 - 18251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7500	X	6438	-0-	-1062	-0-	5965	3	473	9	Y	430	430	1			-0-
12	7440	X	6392	-0-	-1048	-0-	5904	3	488	9	Y	444	444	1			-0-
01	7223	X	6332	-0-	-891	-0-	5836	3	496	9	Y	451	451	1			-0-
02	5547	X	5547	-0-	-0-	-0-	5110	3	437	9	Y	397	397	1			-0-
03	6851	X	6017	-0-	-834	-0-	5530	3	487	9	Y	443	443	1			-0-
04	6450	X	5776	-0-	-674	-0-	5275	3	501	9	Y	455	455	1			-0-

ELIZONDO 01 WELL #: 02H RRCID -> 268838 COMPL. DATE 01/23/2013 TOTAL DEPTH 13198 PERF.13432 - 17103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2778	-0-	-162	-0-	1878	3	900	9	Y	818	818	1			-0-
12	4423	X	4423	-0-	-0-	-0-	2915	3	1508	9	Y	1371	1371	1			-0-
01	2852	X	1894	-0-	-958	-0-	1329	3	565	9	Y	514	514	1			-0-
02	3643	X	3643	-0-	-0-	-0-	2355	3	1288	9	Y	1171	1171	1			-0-
03	4433	X	3648	-0-	-785	-0-	2421	3	1227	9	Y	1115	1115	1			-0-
04	4290	X	3802	-0-	-488	-0-	2556	3	1246	9	Y	1133	1133	1			-0-

WILLIAM HOLLAND 01 WELL #: 01H RRCID -> 268839 COMPL. DATE 12/27/2012 TOTAL DEPTH 13467 PERF.13370 - 17851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6600	X	5987	-0-	-613	-0-	5983	3	4	9	Y	4	4	1			-0-
12	6572	X	5820	-0-	-752	-0-	5809	3	11	9	Y	10	10	1			-0-
01	6479	X	5524	-0-	-955	-0-	5487	3	37	9	Y	34	34	1			-0-
02	4893	X	4893	-0-	-0-	-0-	4858	3	35	9	Y	32	32	1			-0-
03	6200	X	5610	-0-	-590	-0-	5600	3	10	9	Y	9	9	1			-0-
04	6000	X	5280	-0-	-720	-0-	5270	3	10	9	Y	9	9	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WILBUR EDEN 01 WELL #: 01H RRCID -> 268843 COMPL. DATE 01/11/2013 TOTAL DEPTH 12874 PERF.12980 - 18601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9240	X	7400	-0-	-1840	-0-	6660	3	740	9	Y	673	673	1			-0-
12	9300	X	7427	-0-	-1873	-0-	6655	3	772	9	Y	702	702	1			-0-
01	8501	X	7324	-0-	-1177	-0-	6500	3	824	9	Y	749	749	1			-0-
02	6638	X	6638	-0-	-0-	-0-	5882	3	756	9	Y	687	687	1			-0-
03	7657	X	7231	-0-	-426	-0-	6432	3	799	9	Y	726	726	1			-0-
04	7410	X	6714	-0-	-696	-0-	6020	3	694	9	Y	631	631	1			-0-

ALVARADO 01 WELL #: 01H RRCID -> 268861 COMPL. DATE 11/28/2012 TOTAL DEPTH 12820 PERF.13200 - 19781

11	22500	X	18019	-0-	-4481	-0-	17533	3	486	9	Y	442	442	1			-0-
12	23250	X	17614	-0-	-5636	-0-	17139	3	475	9	Y	432	432	1			-0-
01	21545	X	14524	-0-	-7021	-0-	14124	3	400	9	Y	364	364	1			-0-
02	18452	X	16355	-0-	-2097	-0-	15876	3	479	9	Y	435	435	1			-0-
03	18631	X	6605	-0-	-12026	-0-	6407	3	198	9	Y	180	180	1			-0-
*04	18374	X	18374	-0-	-0-	-0-	17857	3	517	9	Y	470	470	1			-0-

SWETLICK 01 WELL #: 01H RRCID -> 268916 COMPL. DATE 11/02/2012 TOTAL DEPTH 14231 PERF.14300 - 20065

11	12990	X	11748	-0-	-1242	-0-	11748	3			Y	-0-					-0-
12	13051	X	11577	-0-	-1474	-0-	11577	3			Y	-0-					-0-
01	12772	X	11587	-0-	-1185	-0-	11587	3			Y	-0-					-0-
02	10471	X	10471	-0-	-0-	-0-	10471	3			Y	-0-					-0-
03	12493	X	11551	-0-	-942	-0-	11551	3			Y	-0-					-0-
04	11760	X	11169	-0-	-591	-0-	11169	3			Y	-0-					-0-

LIVE BEE 03 WELL #: 01H RRCID -> 268917 COMPL. DATE 10/26/2012 TOTAL DEPTH 12730 PERF.13080 - 17981

11	9000	X	7822	-0-	-1178	-0-	7248	3	574	9	Y	522	522	1			-0-
12	9176	X	7882	-0-	-1294	-0-	7295	3	587	9	Y	534	534	1			-0-
01	8370	X	7580	-0-	-790	-0-	7037	3	543	9	Y	494	494	1			-0-
02	6805	X	6805	-0-	-0-	-0-	6326	3	479	9	Y	435	435	1			-0-
03	8215	X	7445	-0-	-770	-0-	6922	3	523	9	Y	475	475	1			-0-
04	7830	X	7122	-0-	-708	-0-	6625	3	497	9	Y	452	452	1			-0-

DEBILL 01 WELL #: 02H RRCID -> 268939 COMPL. DATE 08/22/2012 TOTAL DEPTH 13405 PERF.13501 - 18822

11	11790	X	9808	-0-	-1982	-0-	7700	3	2108	9	Y	1916	1916	1			-0-
12	11780	X	9628	-0-	-2152	-0-	7492	3	2136	9	Y	1942	1942	1			-0-
01	9527	X	9527	-0-	-0-	-0-	7393	3	2134	9	Y	1940	1940	1			-0-
02	8200	X	8200	-0-	-0-	-0-	6334	3	1866	9	Y	1696	1696	1			-0-
03	9362	X	8994	-0-	-368	-0-	6923	3	2071	9	Y	1883	1883	1			-0-
04	9060	X	8534	-0-	-526	-0-	6619	3	1915	9	Y	1741	1741	1			-0-

FRANK MALEK 02 WELL #: 01H RRCID -> 268940 COMPL. DATE 09/01/2012 TOTAL DEPTH 12821 PERF.13158 - 18901

11	20220	X	17642	-0-	-2578	-0-	16673	3	969	9	Y	881	881	1			-0-
12	20274	X	17450	-0-	-2824	-0-	16492	3	958	9	Y	871	871	1			-0-
01	19716	X	17579	-0-	-2137	-0-	16589	3	990	9	Y	900	900	1			-0-
02	15480	X	15480	-0-	-0-	-0-	14594	3	886	9	Y	805	805	1			-0-
03	18693	X	16806	-0-	-1887	-0-	15851	3	955	9	Y	868	868	1			-0-
04	17640	X	16069	-0-	-1571	-0-	15159	3	910	9	Y	827	827	1			-0-

GILL 01 WELL #: 01H RRCID -> 268941 COMPL. DATE 02/22/2012 TOTAL DEPTH 12828 PERF.13130 - 18677

11	8790	X	7905	-0-	-885	-0-	7676	3	229	9	Y	208	207	1	1	8	-0-
12	8866	X	7895	-0-	-971	-0-	7655	3	240	9	Y	218	215	1	3	8	-0-
01	8556	X	7450	-0-	-1106	-0-	7229	3	221	9	Y	201	201	1			-0-
02	7560	X	6925	-0-	-635	-0-	6719	3	206	9	Y	187	187	1			-0-
03	8184	X	2946	-0-	-5238	-0-	2856	3	90	9	Y	82	81	1	1	8	-0-
*04	9186	X	9186	-0-	-0-	-0-	8903	3	283	9	Y	257	257	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

FRANK MALEK 03 WELL #: 01H RRCID -> 268943 COMPL. DATE 10/05/2012 TOTAL DEPTH 13062 PERF.13498 - 18881

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6660 X	4930	-0-	-1730	-0-	4890	3	40	9	Y	36	36	1			-0-
12	5654 X	5654	-0-	-0-	-0-	5603	3	51	9	Y	46	46	1			-0-
01	5616 X	5616	-0-	-0-	-0-	5562	3	54	9	Y	49	49	1			-0-
02	4997 X	4997	-0-	-0-	-0-	4945	3	52	9	Y	47	47	1			-0-
03	7843 X	7843	-0-	-0-	-0-	7725	3	118	9	Y	107	107	1			-0-
*04	7146 X	7146	-0-	-0-	-0-	7039	3	107	9	Y	97	97	1			-0-

SCHMIDT FAMILY 02 WELL #: 01H RRCID -> 268944 COMPL. DATE 10/06/2012 TOTAL DEPTH 13067 PERF.13522 - 18601

11	5880 X	5242	-0-	-638	-0-	5213	3	29	9	Y	26	26	1			-0-
12	6076 X	5376	-0-	-700	-0-	5344	3	32	9	Y	29	29	1			-0-
01	6076 X	5265	-0-	-811	-0-	5225	3	40	9	Y	36	36	1			-0-
02	4546 X	4546	-0-	-0-	-0-	4516	3	30	9	Y	27	27	1			-0-
03	5425 X	4535	-0-	-890	-0-	4492	3	43	9	Y	39	39	1			-0-
04	5250 X	4019	-0-	-1231	-0-	3933	3	86	9	Y	78	78	1			-0-

HERRING RANCH 04 WELL #: 01H RRCID -> 268945 COMPL. DATE 10/03/2012 TOTAL DEPTH 14460 PERF.14549 - 19191

11	11160 X	9366	-0-	-1794	-0-	9366	3			Y	-0-					-0-
12	11532 X	11195	-0-	-337	-0-	11195	3			Y	-0-					-0-
01	10602 X	10043	-0-	-559	-0-	10043	3			Y	-0-					-0-
02	9388 X	9388	-0-	-0-	-0-	9388	3			Y	-0-					-0-
03	11191 X	10047	-0-	-1144	-0-	10047	3			Y	-0-					-0-
04	10830 X	8898	-0-	-1932	-0-	8898	3			Y	-0-					-0-

BOSWELL 01 WELL #: 01H RRCID -> 268947 COMPL. DATE 10/10/2012 TOTAL DEPTH 13040 PERF.13380 - 17759

11	7710 X	7055	-0-	-655	-0-	6955	3	100	9	Y	91	91	1			-0-
12	7936 X	7248	-0-	-688	-0-	7119	3	129	9	Y	117	115	1	2	8	-0-
01	7533 X	6787	-0-	-746	-0-	6662	3	125	9	Y	114	114	1			-0-
02	6365 X	6365	-0-	-0-	-0-	6249	3	116	9	Y	105	105	1			-0-
03	7285 X	2817	-0-	-4468	-0-	2773	3	44	9	Y	40	40	1			-0-
*04	8191 X	8191	-0-	-0-	-0-	8064	3	127	9	Y	115	115	1			-0-

WILLIAM KELLY 01 WELL #: 02H RRCID -> 268954 COMPL. DATE 11/07/2012 TOTAL DEPTH 12957 PERF.13550 - 18551

11	14340 X	11948	-0-	-2392	-0-	10805	3	1143	9	Y	1039	1039	1			-0-
12	13857 X	11168	-0-	-2689	-0-	10115	3	1053	9	Y	957	957	1			-0-
01	12193 X	11300	-0-	-893	-0-	10211	3	1089	9	Y	990	990	1			-0-
02	10139 X	10139	-0-	-0-	-0-	9120	3	1019	9	Y	926	926	1			-0-
03	12090 X	11023	-0-	-1067	-0-	9910	3	1113	9	Y	1012	1012	1			-0-
04	11700 X	11034	-0-	-666	-0-	9931	3	1103	9	Y	1003	1003	1			-0-

BATEMAN 01 WELL #: 01H RRCID -> 269103 COMPL. DATE 02/16/2013 TOTAL DEPTH 14633 PERF.14432 - 19163

11	7770 X	5592	-0-	-2178	-0-	5592	3			Y	-0-					-0-
12	7502 X	6496	-0-	-1006	-0-	6496	3			Y	-0-					-0-
01	7037 X	5803	-0-	-1234	-0-	5803	3			Y	-0-					-0-
02	5824 X	5083	-0-	-741	-0-	5083	3			Y	-0-					-0-
03	7301 X	7301	-0-	-0-	-0-	7301	3			Y	-0-					-0-
*04	6607 X	6607	-0-	-0-	-0-	6607	3			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HANDY 02 WELL #: 0205H RRCID -> 269109 COMPL. DATE 02/21/2013 TOTAL DEPTH 12982 PERF.13330 - 19531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7128	X	7128	-0-	-0-	-0-	217	1	5513	3	Y	1271	1271	1			-0-
							1398	9									
12	8122	X	6949	-0-	-1173	-0-	218	1	5400	3	Y	1210	1210	1			-0-
							1331	9									
01	7882	X	6437	-0-	-1445	-0-	194	1	5010	3	Y	1121	1121	1			-0-
							1233	9									
02	5754	X	5754	-0-	-0-	-0-	173	1	4474	3	Y	1006	1006	1			-0-
							1107	9									
03	7378	X	6014	-0-	-1364	-0-	188	1	4757	3	Y	972	972	1			-0-
							1069	9									
04	7140	X	6060	-0-	-1080	-0-	173	1	4719	3	Y	1062	1062	1			-0-
							1168	9									

HANDY 02 WELL #: 0206H RRCID -> 269115 COMPL. DATE 02/21/2013 TOTAL DEPTH 12990 PERF.13300 - 19201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6473	X	6473	-0-	-0-	-0-	199	1	5035	3	Y	1126	1126	1			-0-
							1239	9									
12	6820	X	6013	-0-	-807	-0-	188	1	4645	3	Y	1073	1073	1			-0-
							1180	9									
01	6820	X	5773	-0-	-1047	-0-	172	1	4453	3	Y	1044	1044	1			-0-
							1148	9									
02	5029	X	5029	-0-	-0-	-0-	150	1	3877	3	Y	911	911	1			-0-
							1002	9									
03	6696	X	5335	-0-	-1361	-0-	162	1	4104	3	Y	972	972	1			-0-
							1069	9									
04	6480	X	5207	-0-	-1273	-0-	147	1	3992	3	Y	971	971	1			-0-
							1068	9									

HANDY 02 WELL #: 0103H RRCID -> 269118 COMPL. DATE 02/20/2013 TOTAL DEPTH 12927 PERF.13371 - 19532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7415	X	7415	-0-	-0-	-0-	222	1	5639	3	Y	1413	1413	1			-0-
							1554	9									
12	8990	X	6954	-0-	-2036	-0-	212	1	5238	3	Y	1367	1367	1			-0-
							1504	9									
01	8672	X	6802	-0-	-1870	-0-	196	1	5073	3	Y	1394	1394	1			-0-
							1533	9									
02	6183	X	6183	-0-	-0-	-0-	171	1	4424	3	Y	1444	1444	1			-0-
							1588	9									
03	8215	X	6452	-0-	-1763	-0-	186	1	4725	3	Y	1401	1401	1			-0-
							1541	9									
04	7410	X	6024	-0-	-1386	-0-	164	1	4463	3	Y	1270	1270	1			-0-
							1397	9									

HANDY 02 WELL #: 0104H RRCID -> 269134 COMPL. DATE 02/20/2013 TOTAL DEPTH 12884 PERF.13507 - 19668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9210	X	8986	-0-	-224	-0-	265	1	6731	3	Y	1809	1809	1			-0-
							1990	9									
12	11191	X	8699	-0-	-2492	-0-	262	1	6480	3	Y	1779	1779	1			-0-
							1957	9									
01	8519	X	8108	-0-	-411	-0-	231	1	5966	3	Y	1737	1737	1			-0-
							1911	9									
02	7572	X	7572	-0-	-0-	-0-	214	1	5534	3	Y	1658	1658	1			-0-
							1824	9									
03	8339	X	7903	-0-	-436	-0-	232	1	5892	3	Y	1617	1617	1			-0-
							1779	9									
04	8070	X	7529	-0-	-541	-0-	204	1	5558	3	Y	1606	1606	1			-0-
							1767	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SINOR RANCH 02 WELL #: 01H RRCID -> 269191 COMPL. DATE 01/21/2013 TOTAL DEPTH 12969 PERF.13150 - 16901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11250 X	9283	-0-	-1967	-0-	8641	3	642	9	Y	584	584	1			-0-
12	11253 X	9160	-0-	-2093	-0-	8530	3	630	9	Y	573	573	1			-0-
01	9990 X	9066	-0-	-924	-0-	8475	3	591	9	Y	537	537	1			-0-
02	8541 X	8541	-0-	-0-	-0-	7962	3	579	9	Y	526	526	1			-0-
03	9579 X	9292	-0-	-287	-0-	8654	3	638	9	Y	580	580	1			-0-
04	9270 X	8430	-0-	-840	-0-	7881	3	549	9	Y	499	499	1			-0-

LONG 01 WELL #: 03H RRCID -> 269195 COMPL. DATE 02/16/2013 TOTAL DEPTH 13483 PERF.13672 - 19393

11	9870 X	7838	-0-	-2032	-0-	6642	3	1196	9	Y	1087	1087	1			-0-
12	9827 X	6688	-0-	-3139	-0-	5659	3	1029	9	Y	935	935	1			-0-
01	9610 X	8258	-0-	-1352	-0-	6880	3	1378	9	Y	1253	1253	1			-0-
02	6733 X	6733	-0-	-0-	-0-	5646	3	1087	9	Y	988	988	1			-0-
03	9362 X	7706	-0-	-1656	-0-	6360	3	1346	9	Y	1224	1224	1			-0-
04	7980 X	7071	-0-	-909	-0-	5899	3	1172	9	Y	1065	1065	1			-0-

HANDY 02 WELL #: 0207H RRCID -> 269196 COMPL. DATE 02/20/2013 TOTAL DEPTH 12967 PERF.13320 - 19641

11	6600 X	6166	-0-	-434	-0-	187	1	4738	3	Y	1128	1128	1			-0-
						1241	9									
12	7781 X	6196	-0-	-1585	-0-	192	1	4739	3	Y	1150	1150	1			-0-
						1265	9									
01	7343 X	6078	-0-	-1265	-0-	181	1	4688	3	Y	1099	1099	1			-0-
						1209	9									
02	5262 X	5262	-0-	-0-	-0-	157	1	4067	3	Y	944	944	1			-0-
						1038	9									
03	7192 X	5668	-0-	-1524	-0-	173	1	4381	3	Y	1013	1013	1			-0-
						1114	9									
04	6180 X	5543	-0-	-637	-0-	159	1	4329	3	Y	959	959	1			-0-
						1055	9									

WATT 02 WELL #: 01H RRCID -> 269376 COMPL. DATE 01/28/2013 TOTAL DEPTH 14627 PERF.14350 - 19249

11	4110 X	3017	-0-	-1093	-0-	3017	3			Y	-0-					-0-
12	4092 X	3595	-0-	-497	-0-	3595	3			Y	-0-					-0-
01	3937 X	3227	-0-	-710	-0-	3227	3			Y	-0-					-0-
02	DLQ G-10	3022	-0-	3022	3022	3022	3			Y	-0-					-0-
03	DLQ G-10	3144	-0-	3144	6166	3144	3			Y	-0-					-0-
04	DLQ G-10	2913	-0-	2913	9079	2913	3			Y	-0-					-0-

GERALD BURKE SCHULZ 01 WELL #: 01H RRCID -> 269392 COMPL. DATE 03/09/2013 TOTAL DEPTH 12942 PERF.13480 - 18401

11	7530 X	6409	-0-	-1121	-0-	5970	3	439	9	Y	399	399	1			-0-
12	7533 X	6728	-0-	-805	-0-	6253	3	475	9	Y	432	430	1	2	8	-0-
01	7316 X	6345	-0-	-971	-0-	5866	3	479	9	Y	435	435	1			-0-
02	5613 X	5613	-0-	-0-	-0-	5145	3	468	9	Y	425	425	1			-0-
03	6913 X	6103	-0-	-810	-0-	5622	3	481	9	Y	437	437	1			-0-
04	6510 X	5859	-0-	-651	-0-	5336	3	523	9	Y	475	475	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CHOATE 01 WELL #: 03H RRCID -> 269398 COMPL. DATE 03/04/2013 TOTAL DEPTH 12874 PERF.13221 - 17772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8130	X	6140	-0-	-1990	-0-	129	1	4613	3	Y	1271	1271	1			-0-
							1398	9									
12	8401	X	5777	-0-	-2624	-0-	130	1	4329	3	Y	1198	1198	1			-0-
							1318	9									
01	6511	X	5968	-0-	-543	-0-	149	1	4411	3	Y	1280	1280	1			-0-
							1408	9									
02	4986	X	4986	-0-	-0-	-0-	118	1	3661	3	Y	1097	1097	1			-0-
							1207	9									
03	6448	X	5572	-0-	-876	-0-	135	1	4097	3	Y	1218	1218	1			-0-
							1340	9									
04	6150	X	5223	-0-	-927	-0-	153	1	3839	3	Y	1119	1119	1			-0-
							1231	9									

HOUSE 01 WELL #: 01H RRCID -> 269406 COMPL. DATE 04/22/2013 TOTAL DEPTH 13041 PERF.13240 - 19401

11	6810	X	5848	-0-	-962	-0-	5397	3	451	9	Y	410	410	1			-0-
12	6820	X	5773	-0-	-1047	-0-	5293	3	480	9	Y	436	434	1	2	8	-0-
01	6572	X	5061	-0-	-1511	-0-	4579	3	482	9	Y	438	438	1			-0-
02	4700	X	4700	-0-	-0-	-0-	4268	3	432	9	Y	393	393	1			-0-
03	6138	X	5311	-0-	-827	-0-	4856	3	455	9	Y	414	414	1			-0-
04	5850	X	5212	-0-	-638	-0-	4732	3	480	9	Y	436	436	1			-0-

BOYD FAMILY TRUST 01 WELL #: 03H RRCID -> 269407 COMPL. DATE 04/16/2013 TOTAL DEPTH 12926 PERF.13070 - 19111

11	11520	X	8507	-0-	-3013	-0-	7878	3	629	9	Y	572	572	1			-0-
12	11284	X	8690	-0-	-2594	-0-	8019	3	671	9	Y	610	610	1			-0-
01	10788	X	8738	-0-	-2050	-0-	7998	3	740	9	Y	673	673	1			-0-
02	7449	X	7449	-0-	-0-	-0-	6849	3	600	9	Y	545	545	1			-0-
03	9331	X	8175	-0-	-1156	-0-	7520	3	655	9	Y	595	595	1			-0-
04	8520	X	7811	-0-	-709	-0-	7181	3	630	9	Y	573	573	1			-0-

MAYWALD 01 WELL #: 01H RRCID -> 269411 COMPL. DATE 03/28/2013 TOTAL DEPTH 12536 PERF.12800 - 17921

11	9450	X	8332	-0-	-1118	-0-	7290	3	1042	9	Y	947	947	1			-0-
12	9393	X	8360	-0-	-1033	-0-	7302	3	1058	9	Y	962	962	1			-0-
01	8178	X	8178	-0-	-0-	-0-	7119	3	1059	9	Y	963	963	1			-0-
02	7351	X	7351	-0-	-0-	-0-	6384	3	967	9	Y	879	879	1			-0-
03	8029	X	7880	-0-	-149	-0-	6844	3	1036	9	Y	942	942	1			-0-
04	7770	X	7461	-0-	-309	-0-	6473	3	988	9	Y	898	898	1			-0-

HERRING RANCH 01 WELL #: 01H RRCID -> 269501 COMPL. DATE 12/13/2011 TOTAL DEPTH 14494 PERF.14174 - 18702

11	5280	X	4509	-0-	-771	-0-	4509	3			Y	-0-					-0-
12	5239	X	4587	-0-	-652	-0-	4587	3			Y	-0-					-0-
01	5146	X	4387	-0-	-759	-0-	4387	3			Y	-0-					-0-
02	3659	X	3659	-0-	-0-	-0-	3659	3			Y	-0-					-0-
03	4836	X	3923	-0-	-913	-0-	3923	3			Y	-0-					-0-
04	4500	X	3814	-0-	-686	-0-	3814	3			Y	-0-					-0-

FAVOR 01 WELL #: 01H RRCID -> 269534 COMPL. DATE 11/18/2012 TOTAL DEPTH 14433 PERF.14176 - 19497

11	25860	X	22961	-0-	-2899	-0-	22961	3			Y	-0-					-0-
12	26009	X	23554	-0-	-2455	-0-	23554	3			Y	-0-					-0-
01	29409	X	29409	-0-	-0-	-0-	29409	3			Y	-0-					-0-
02	21525	X	21525	-0-	-0-	-0-	21525	3			Y	-0-					-0-
03	25040	X	25040	-0-	-0-	-0-	25040	3			Y	-0-					-0-
04	26790	X	21766	-0-	-5024	-0-	21766	3			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WESSENDORFF 01 WELL #: 02H RRCID -> 269540 COMPL. DATE 11/15/2012 TOTAL DEPTH 12999 PERF.13265 - 19356

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320 X	3396	-0-	-924	-0-	2549	3	847	9	Y	770	770	1			-0-
12	4247 X	2141	-0-	-2106	-0-	1519	3	622	9	Y	565	565	1			-0-
01	4154 X	3615	-0-	-539	-0-	2619	3	996	9	Y	905	905	1			-0-
02	1409 X	1409	-0-	-0-	-0-	956	3	453	9	Y	412	412	1			-0-
03	3565 X	3325	-0-	-240	-0-	2406	3	919	9	Y	835	835	1			-0-
04	3510 X	3439	-0-	-71	-0-	2522	3	917	9	Y	834	834	1			-0-

MANGIONE 01 WELL #: 02H RRCID -> 269542 COMPL. DATE 11/22/2012 TOTAL DEPTH 13005 PERF.13088 - 17009

11	390 X	-0-	-0-	-390	-0-					Y	-0-					-0-
12	403 X	-0-	-0-	-403	-0-					Y	-0-					-0-
01	217 X	-0-	-0-	-217	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

RIDLEY 01 WELL #: 03H RRCID -> 269546 COMPL. DATE 12/20/2012 TOTAL DEPTH 12920 PERF.12951 - 18062

11	4740 X	3667	-0-	-1073	-0-	347	1	2404	3	Y	833	833	1			-0-
						916	9									
12	4371 X	1798	-0-	-2573	-0-	198	1	1153	3	Y	406	406	1			-0-
						447	9									
01	4496 X	4496	-0-	-0-	-0-	476	1	2994	3	Y	933	933	1			-0-
						1026	9									
02	3573 X	3573	-0-	-0-	-0-	409	1	2394	3	Y	700	700	1			-0-
						770	9									
03	3937 X	3364	-0-	-573	-0-	441	1	2415	3	Y	462	462	1			-0-
						508	9									
04	4350 X	2961	-0-	-1389	-0-	415	1	2051	3	Y	450	450	1			-0-
						495	9									

WESSENDORFF 01 WELL #: 04H RRCID -> 269547 COMPL. DATE 11/15/2012 TOTAL DEPTH 13006 PERF.13260 - 19351

11	11340 X	7287	-0-	-4053	-0-	5408	3	1879	9	Y	1708	1708	1			-0-
12	11718 X	6719	-0-	-4999	-0-	4847	3	1872	9	Y	1702	1702	1			-0-
01	10075 X	2504	-0-	-7571	-0-	1644	3	860	9	Y	782	782	1			-0-
02	7727 X	7727	-0-	-0-	-0-	5557	3	2170	9	Y	1973	1973	1			-0-
03	8959 X	5811	-0-	-3148	-0-	4162	3	1649	9	Y	1499	1499	1			-0-
*04	10966 X	10966	-0-	-0-	-0-	8153	3	2813	9	Y	2557	2557	1			-0-

WESSENDORFF 01 WELL #: 03H RRCID -> 269548 COMPL. DATE 11/15/2012 TOTAL DEPTH 12973 PERF.13275 - 19246

11	8460 X	6684	-0-	-1776	-0-	5113	3	1571	9	Y	1428	1428	1			-0-
12	8742 X	6746	-0-	-1996	-0-	5078	3	1668	9	Y	1516	1516	1			-0-
01	7223 X	6452	-0-	-771	-0-	4817	3	1635	9	Y	1486	1486	1			-0-
02	5825 X	5825	-0-	-0-	-0-	4351	3	1474	9	Y	1340	1340	1			-0-
03	6913 X	5538	-0-	-1375	-0-	4229	3	1309	9	Y	1190	1190	1			-0-
04	6690 X	6092	-0-	-598	-0-	4653	3	1439	9	Y	1308	1308	1			-0-

NANCY STEWART 01 WELL #: 03H RRCID -> 269551 COMPL. DATE 02/02/2013 TOTAL DEPTH 13200 PERF.13538 - 18789

11	5250 X	3154	-0-	-2096	-0-	2777	3	377	9	Y	343	343	1			-0-
12	5115 X	4785	-0-	-330	-0-	4201	3	584	9	Y	531	531	1			-0-
01	5115 X	4525	-0-	-590	-0-	3950	3	575	9	Y	523	523	1			-0-
02	4108 X	4108	-0-	-0-	-0-	3607	3	501	9	Y	455	455	1			-0-
03	4805 X	3412	-0-	-1393	-0-	2988	3	424	9	Y	385	385	1			-0-
04	4620 X	3613	-0-	-1007	-0-	3181	3	432	9	Y	393	393	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

NANCY STEWART 01 WELL #: 02H RRCID -> 269558 COMPL. DATE 02/02/2013 TOTAL DEPTH 13138 PERF.13451 - 18632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6480 X	5680	-0-	-800	-0-	5033	3	647	9	Y	588	588	1			-0-
12	6107 X	5223	-0-	-884	-0-	4574	3	649	9	Y	590	590	1			-0-
01	6060 X	4880	-0-	-1180	-0-	4266	3	614	9	Y	558	558	1			-0-
02	4264 X	4264	-0-	-0-	-0-	3706	3	558	9	Y	507	507	1			-0-
03	5921 X	5564	-0-	-357	-0-	4901	3	663	9	Y	603	603	1			-0-
04	5670 X	4616	-0-	-1054	-0-	4080	3	536	9	Y	487	487	1			-0-

NANCY STEWART 01 WELL #: 04H RRCID -> 269560 COMPL. DATE 02/02/2013 TOTAL DEPTH 13164 PERF.13608 - 19349

11	8580 X	7461	-0-	-1119	-0-	6560	3	901	9	Y	819	819	1			-0-
12	8618 X	7384	-0-	-1234	-0-	6467	3	917	9	Y	834	834	1			-0-
01	8618 X	6288	-0-	-2330	-0-	5507	3	781	9	Y	710	710	1			-0-
02	6796 X	6796	-0-	-0-	-0-	5913	3	883	9	Y	803	803	1			-0-
03	7936 X	7152	-0-	-784	-0-	6225	3	927	9	Y	843	843	1			-0-
04	7470 X	6851	-0-	-619	-0-	5962	3	889	9	Y	808	808	1			-0-

FRANKE 01 WELL #: 01H RRCID -> 269562 COMPL. DATE 08/31/2012 TOTAL DEPTH 13137 PERF.13400 - 17041

11	6120 X	5226	-0-	-894	-0-	5187	3	39	9	Y	35	35	1			-0-
12	6324 X	5346	-0-	-978	-0-	5306	3	40	9	Y	36	35	1	1	8	-0-
01	5363 X	5079	-0-	-284	-0-	5040	3	39	9	Y	35	35	1			-0-
02	4872 X	4696	-0-	-176	-0-	4661	3	35	9	Y	32	32	1			-0-
03	5394 X	4787	-0-	-607	-0-	4752	3	35	9	Y	32	32	1			-0-
04	5220 X	3896	-0-	-1324	-0-	3867	3	29	9	Y	26	26	1			-0-

BAYLOR UNIVERSITY 01 WELL #: 01H RRCID -> 269564 COMPL. DATE 03/11/2013 TOTAL DEPTH 13449 PERF.13372 - 18101

11	9810 X	8624	-0-	-1186	-0-	8589	3	35	9	Y	32	32	1			-0-
12	9796 X	8639	-0-	-1157	-0-	8586	3	53	9	Y	48	46	1	2	8	-0-
01	9610 X	8258	-0-	-1352	-0-	8194	3	64	9	Y	58	58	1			-0-
02	7411 X	7411	-0-	-0-	-0-	7383	3	28	9	Y	25	25	1			-0-
03	8897 X	8180	-0-	-717	-0-	8146	3	34	9	Y	31	31	1			-0-
04	8610 X	7606	-0-	-1004	-0-	7574	3	32	9	Y	29	29	1			-0-

BOSWELL 02 WELL #: 01H RRCID -> 269573 COMPL. DATE 05/02/2013 TOTAL DEPTH 12787 PERF.13125 - 18001

11	8580 X	7696	-0-	-884	-0-	7545	3	151	9	N	137	137	1			-0-
12	8742 X	7530	-0-	-1212	-0-	7318	3	212	9	N	193	193	1			-0-
01	8525 X	6366	-0-	-2159	-0-	6159	3	207	9	N	188	188	1			-0-
02	8235 X	8235	-0-	-0-	-0-	8035	3	200	9	N	182	182	1			-0-
03	7967 X	3069	-0-	-4898	-0-	2997	3	72	9	N	65	65	1			-0-
*04	8832 X	8832	-0-	-0-	-0-	8613	3	219	9	N	199	199	1			-0-

THREE SISTERS 01 WELL #: 10H RRCID -> 269581 COMPL. DATE 07/12/2012 TOTAL DEPTH 12289 PERF.12470 - 17371

11	5483 X	5483	-0-	-0-	-0-	4111	3	1372	9	Y	1247	1247	1			-0-
12	5487 X	5451	-0-	-36	-0-	4075	3	1376	9	Y	1251	1251	1			-0-
01	5398 X	5398	-0-	-0-	-0-	4033	3	1365	9	Y	1241	1241	1			-0-
02	4831 X	4831	-0-	-0-	-0-	3596	3	1235	9	Y	1123	1123	1			-0-
03	4929 X	4817	-0-	-112	-0-	3534	3	1283	9	Y	1166	1166	1			-0-
*04	5246 X	5246	-0-	-0-	-0-	3920	3	1326	9	Y	1205	1205	1			-0-

JOHN FRIEND WEBRE 01 WELL #: 01H RRCID -> 269637 COMPL. DATE 01/03/2012 TOTAL DEPTH 14188 PERF.14280 - 19902

11	13950 X	12050	-0-	-1900	-0-	12050	3			Y	-0-					-0-
12	13392 X	12174	-0-	-1218	-0-	12174	3			Y	-0-					-0-
01	13392 X	11960	-0-	-1432	-0-	11960	3			Y	-0-					-0-
02	10887 X	10887	-0-	-0-	-0-	10887	3			Y	-0-					-0-
03	12462 X	11522	-0-	-940	-0-	11522	3			Y	-0-					-0-
04	12060 X	10921	-0-	-1139	-0-	10921	3			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
GERALD BURKE SCHULZ 02 WELL #: 01H RRCID -> 269645 COMPL. DATE 03/23/2012 TOTAL DEPTH 12962 PERF.13418 - 17702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6150	X	5366	-0-	-784	-0-	5139	3	227	9	Y	206	206	1			-0-
12	6169	X	5330	-0-	-839	-0-	5089	3	241	9	Y	219	219	1			-0-
01	5983	X	5226	-0-	-757	-0-	4995	3	231	9	Y	210	210	1			-0-
02	4735	X	4735	-0-	-0-	-0-	4423	3	312	9	Y	284	284	1			-0-
03	5549	X	4701	-0-	-848	-0-	4482	3	219	9	Y	199	199	1			-0-
04	5370	X	4772	-0-	-598	-0-	4565	3	207	9	Y	188	188	1			-0-

FRANK MALEK 05 WELL #: 01H RRCID -> 269679 COMPL. DATE 11/15/2012 TOTAL DEPTH 12804 PERF.13140 - 19301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10980	X	9214	-0-	-1766	-0-	8568	3	646	9	Y	587	587	1			-0-
12	11005	X	9221	-0-	-1784	-0-	8550	3	671	9	Y	610	610	1			-0-
01	9700	X	8918	-0-	-782	-0-	8247	3	671	9	Y	610	610	1			-0-
02	8078	X	8078	-0-	-0-	-0-	7478	3	600	9	Y	545	545	1			-0-
03	9610	X	8538	-0-	-1072	-0-	7920	3	618	9	Y	562	562	1			-0-
04	9210	X	7949	-0-	-1261	-0-	7376	3	573	9	Y	521	521	1			-0-

HAVEMAN 01 WELL #: 02H RRCID -> 269680 COMPL. DATE 10/14/2012 TOTAL DEPTH 13214 PERF.13314 - 18985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9000	X	7596	-0-	-1404	-0-	6522	3	1074	9	Y	976	976	1			-0-
12	8897	X	7696	-0-	-1201	-0-	6585	3	1111	9	Y	1010	1010	1			-0-
01	8212	X	7508	-0-	-704	-0-	6452	3	1056	9	Y	960	960	1			-0-
02	6455	X	6455	-0-	-0-	-0-	5503	3	952	9	Y	865	865	1			-0-
03	8091	X	6966	-0-	-1125	-0-	5953	3	1013	9	Y	921	921	1			-0-
04	7590	X	6609	-0-	-981	-0-	5654	3	955	9	Y	868	868	1			-0-

HANDY 02 WELL #: 0203H RRCID -> 269681 COMPL. DATE 11/21/2012 TOTAL DEPTH 12970 PERF.13069 - 19230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8610	X	7569	-0-	-1041	-0-	228	1	5773	3	Y	1425	1425	1			-0-
							1568	9									
12	8959	X	7408	-0-	-1551	-0-	227	1	5608	3	Y	1430	1430	1			-0-
							1573	9									
01	7561	X	7215	-0-	-346	-0-	212	1	5489	3	Y	1376	1376	1			-0-
							1514	9									
02	6130	X	6130	-0-	-0-	-0-	185	1	4791	3	Y	1049	1049	1			-0-
							1154	9									
03	7409	X	6869	-0-	-540	-0-	212	1	5369	3	Y	1171	1171	1			-0-
							1288	9									
04	7170	X	6475	-0-	-695	-0-	185	1	5038	3	Y	1138	1138	1			-0-
							1252	9									

HANDY 02 WELL #: 0202H RRCID -> 269682 COMPL. DATE 11/21/2012 TOTAL DEPTH 12975 PERF.13359 - 19520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7920	X	7425	-0-	-495	-0-	221	1	5612	3	Y	1447	1447	1			-0-
							1592	9									
12	8494	X	7336	-0-	-1158	-0-	221	1	5474	3	Y	1492	1492	1			-0-
							1641	9									
01	7348	X	7127	-0-	-221	-0-	204	1	5277	3	Y	1496	1496	1			-0-
							1646	9									
02	6522	X	6522	-0-	-0-	-0-	188	1	4865	3	Y	1335	1335	1			-0-
							1469	9									
03	7161	X	6135	-0-	-1026	-0-	174	1	4412	3	Y	1408	1408	1			-0-
							1549	9									
04	6930	X	5969	-0-	-961	-0-	158	1	4317	3	Y	1358	1358	1			-0-
							1494	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

NICHOLS 01 WELL #: 01H RRCID -> 269684 COMPL. DATE 02/26/2013 TOTAL DEPTH 12850 PERF.13110 - 16751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	X	3799	-0-	-1511	-0-	3399	3	400	9	Y	364	364	1			-0-
12	4588	X	3062	-0-	-1526	-0-	2745	3	317	9	Y	288	288	1			-0-
01	4030	X	3013	-0-	-1017	-0-	2683	3	330	9	Y	300	300	1			-0-
02	2760	X	2760	-0-	-0-	-0-	2446	3	314	9	Y	285	285	1			-0-
03	3968	X	3046	-0-	-922	-0-	2697	3	349	9	Y	317	317	1			-0-
04	3810	X	2964	-0-	-846	-0-	2626	3	338	9	Y	307	307	1			-0-

RIDLEY 01 WELL #: 04H RRCID -> 269685 COMPL. DATE 01/04/2013 TOTAL DEPTH 12794 PERF.13185 - 18858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	6586	-0-	6586	838872	125	1	4477	3	Y	1804	1804	1			-0-
							1984	9									
12	0	W	5806	-0-	5806	844678	123	1	4085	3	Y	1453	1453	1			-0-
							1598	9									
01	0	W	7175	-0-	7175	851853	167	1	4954	3	Y	1867	1867	1			-0-
							2054	9									
02	0	W	5754	-0-	5754	857607	128	1	3964	3	Y	1511	1511	1			-0-
							1662	9									
03	0	W	6280	-0-	6280	863887	139	1	4207	3	Y	1758	1758	1			-0-
							1934	9									
04	0	W	5609	-0-	5609	869496	151	1	3783	3	Y	1523	1523	1			-0-
							1675	9									

SCHULZ TRUST 01 WELL #: 01H RRCID -> 269686 COMPL. DATE 03/09/2013 TOTAL DEPTH 12961 PERF.13430 - 18551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7590	X	6411	-0-	-1179	-0-	5932	3	479	9	Y	435	435	1			-0-
12	7471	X	6450	-0-	-1021	-0-	5955	3	495	9	Y	450	450	1			-0-
01	7409	X	6302	-0-	-1107	-0-	5782	3	520	9	Y	473	473	1			-0-
02	5533	X	5533	-0-	-0-	-0-	5071	3	462	9	Y	420	420	1			-0-
03	6758	X	6025	-0-	-733	-0-	5524	3	501	9	Y	455	455	1			-0-
04	6420	X	5804	-0-	-616	-0-	5336	3	468	9	Y	425	425	1			-0-

FRANK MALEK 04 WELL #: 01H RRCID -> 269687 COMPL. DATE 03/14/2013 TOTAL DEPTH 12681 PERF.12940 - 18801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12090	X	9830	-0-	-2260	-0-	9036	3	794	9	Y	722	722	1			-0-
12	11656	X	8977	-0-	-2679	-0-	8341	3	636	9	Y	578	578	1			-0-
01	10083	X	9685	-0-	-398	-0-	8854	3	831	9	Y	755	755	1			-0-
02	7905	X	7905	-0-	-0-	-0-	7210	3	695	9	Y	632	632	1			-0-
03	9982	X	8702	-0-	-1280	-0-	7914	3	788	9	Y	716	716	1			-0-
04	9660	X	8325	-0-	-1335	-0-	7600	3	725	9	Y	659	659	1			-0-

SCHENDEL 02 WELL #: 04H RRCID -> 269688 COMPL. DATE 03/25/2013 TOTAL DEPTH 13057 PERF.13350 - 18231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8490	X	6875	-0-	-1615	-0-	4804	3	2071	9	Y	1883	1883	1			-0-
12	8587	X	6801	-0-	-1786	-0-	4726	3	2075	9	Y	1886	1886	1			-0-
01	8192	X	7065	-0-	-1127	-0-	5054	3	2011	9	Y	1828	1828	1			-0-
02	6411	X	6411	-0-	-0-	-0-	4585	3	1826	9	Y	1660	1660	1			-0-
03	7378	X	6927	-0-	-451	-0-	4828	3	2099	9	Y	1908	1908	1			-0-
04	6870	X	6552	-0-	-318	-0-	4514	3	2038	9	Y	1853	1853	1			-0-

LIVE BEE 02 WELL #: 01H RRCID -> 269846 COMPL. DATE 03/29/2013 TOTAL DEPTH 12965 PERF.13240 - 18051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7770	X	6514	-0-	-1256	-0-	6371	3	143	9	Y	130	130	1			-0-
12	7719	X	6575	-0-	-1144	-0-	6423	3	152	9	Y	138	136	1	2	8	-0-
01	7486	X	6368	-0-	-1118	-0-	6210	3	158	9	Y	144	144	1			-0-
02	5744	X	5744	-0-	-0-	-0-	5573	3	171	9	Y	155	155	1			-0-
03	6913	X	6203	-0-	-710	-0-	5992	3	211	9	Y	192	192	1			-0-
04	6510	X	5224	-0-	-1286	-0-	5040	3	184	9	Y	167	167	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

RYAN 01 WELL #: 01H RRCID -> 269880 COMPL. DATE 02/06/2013 TOTAL DEPTH 14604 PERF.14530 - 20271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8940	X	7352	-0-	-1588	-0-	7352	3			Y	-0-					-0-
12	8618	X	7446	-0-	-1172	-0-	7446	3			Y	-0-					-0-
01	8463	X	7710	-0-	-753	-0-	7710	3			Y	-0-					-0-
02	6882	X	6882	-0-	-0-	-0-	6882	3			Y	-0-					-0-
03	7812	X	7362	-0-	-450	-0-	7362	3			Y	-0-					-0-
04	7470	X	6361	-0-	-1109	-0-	6361	3			Y	-0-					-0-

BOYD FAMILY TRUST 01 WELL #: 02H RRCID -> 270126 COMPL. DATE 04/16/2013 TOTAL DEPTH 12969 PERF.13090 - 19202

11	14460	X	10946	-0-	-3514	-0-	9966	3	980	9	Y	891	891	1			-0-
12	13764	X	10811	-0-	-2953	-0-	9804	3	1007	9	Y	915	915	1			-0-
01	11873	X	10974	-0-	-899	-0-	9951	3	1023	9	Y	930	930	1			-0-
02	9739	X	9739	-0-	-0-	-0-	8829	3	910	9	Y	827	827	1			-0-
03	11656	X	10595	-0-	-1061	-0-	9613	3	982	9	Y	893	893	1			-0-
04	10950	X	10024	-0-	-926	-0-	9105	3	919	9	Y	835	835	1			-0-

BOYD FAMILY TRUST 01 WELL #: 04H RRCID -> 270127 COMPL. DATE 04/16/2013 TOTAL DEPTH 12945 PERF.13030 - 19191

11	11070	X	9604	-0-	-1466	-0-	8776	3	828	9	Y	753	753	1			-0-
12	10974	X	9590	-0-	-1384	-0-	8719	3	871	9	Y	792	792	1			-0-
01	10633	X	9340	-0-	-1293	-0-	8476	3	864	9	Y	785	785	1			-0-
02	8295	X	8295	-0-	-0-	-0-	7548	3	747	9	Y	679	679	1			-0-
03	10199	X	8908	-0-	-1291	-0-	8146	3	762	9	Y	693	693	1			-0-
04	9600	X	8486	-0-	-1114	-0-	7762	3	724	9	Y	658	658	1			-0-

SCHENDEL 02 WELL #: 03H RRCID -> 270128 COMPL. DATE 03/25/2013 TOTAL DEPTH 13060 PERF.13300 - 18101

11	5520	X	3665	-0-	-1855	-0-	2543	3	1122	9	Y	1020	1020	1			-0-
12	5301	X	3771	-0-	-1530	-0-	2608	3	1163	9	Y	1057	1057	1			-0-
01	4681	X	3986	-0-	-695	-0-	2785	3	1201	9	Y	1092	1092	1			-0-
02	3127	X	3127	-0-	-0-	-0-	2157	3	970	9	Y	882	882	1			-0-
03	3782	X	3377	-0-	-405	-0-	2322	3	1055	9	Y	959	959	1			-0-
04	3870	X	3101	-0-	-769	-0-	2135	3	966	9	Y	878	878	1			-0-

HANDY 02 WELL #: 0201H RRCID -> 270294 COMPL. DATE 05/23/2011 TOTAL DEPTH 13021 PERF.13265 - 18045

11	4361	X	4361	-0-	-0-	-0-	132	1	3346	3	Y	803	803	1			-0-
							883	9									
12	5022	X	4264	-0-	-758	-0-	132	1	3260	3	Y	793	793	1			-0-
							872	9									
01	4305	X	4152	-0-	-153	-0-	124	1	3197	3	Y	755	755	1			-0-
							831	9									
02	3836	X	3499	-0-	-337	-0-	102	1	2634	3	Y	694	694	1			-0-
							763	9									
03	4247	X	3806	-0-	-441	-0-	113	1	2867	3	Y	751	751	1			-0-
							826	9									
04	4110	X	2774	-0-	-1336	-0-	78	1	2136	3	Y	509	509	1			-0-
							560	9									

FRANK MALEK 06 WELL #: 01H RRCID -> 270302 COMPL. DATE 05/18/2013 TOTAL DEPTH 12783 PERF.13130 - 19601

11	16650	X	13346	-0-	-3304	-0-	12519	3	827	9	Y	752	752	1			-0-
12	16399	X	13016	-0-	-3383	-0-	12199	3	817	9	Y	743	743	1			-0-
01	14252	X	11742	-0-	-2510	-0-	11007	3	735	9	Y	668	668	1			-0-
02	10592	X	10592	-0-	-0-	-0-	9887	3	705	9	Y	641	641	1			-0-
03	14105	X	11642	-0-	-2463	-0-	10830	3	812	9	Y	738	738	1			-0-
04	13350	X	11041	-0-	-2309	-0-	10254	3	787	9	Y	715	715	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHMIDT FAMILY 01 WELL #: 02H RRCID -> 270360 COMPL. DATE 05/04/2013 TOTAL DEPTH 12894 PERF.13190 - 18931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14100	X	12015	-0-	-2085	-0-	11478	3	537	9	Y	488	488	1			-0-
12	14105	X	12146	-0-	-1959	-0-	11612	3	534	9	Y	485	485	1			-0-
01	13179	X	11707	-0-	-1472	-0-	11221	3	486	9	Y	442	442	1			-0-
02	9238	X	9238	-0-	-0-	-0-	8851	3	387	9	Y	352	352	1			-0-
03	12803	X	10138	-0-	-2665	-0-	9712	3	426	9	Y	387	387	1			-0-
04	12030	X	9804	-0-	-2226	-0-	9411	3	393	9	Y	357	357	1			-0-

LONG 01 WELL #: 02H RRCID -> 270364 COMPL. DATE 02/16/2013 TOTAL DEPTH 13469 PERF.13736 - 20057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11130	X	7200	-0-	-3930	-0-	6141	3	1059	9	Y	963	963	1			-0-
12	10974	X	8004	-0-	-2970	-0-	6846	3	1158	9	Y	1053	1053	1			-0-
01	10509	X	9412	-0-	-1097	-0-	7893	3	1519	9	Y	1381	1381	1			-0-
02	7921	X	7921	-0-	-0-	-0-	6661	3	1260	9	Y	1145	1145	1			-0-
03	10013	X	8342	-0-	-1671	-0-	6959	3	1383	9	Y	1257	1257	1			-0-
04	9120	X	7503	-0-	-1617	-0-	6285	3	1218	9	Y	1107	1107	1			-0-

SCHULZ FAMILY 01 WELL #: 01H RRCID -> 270399 COMPL. DATE 05/25/2013 TOTAL DEPTH 13289 PERF.13195 - 18776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	3808	-0-	-482	-0-	3717	3	91	9	Y	83	83	1			-0-
12	4433	X	3613	-0-	-820	-0-	3524	3	89	9	Y	81	81	1			-0-
01	4185	X	3367	-0-	-818	-0-	3283	3	84	9	Y	76	76	1			-0-
02	3799	X	3799	-0-	-0-	-0-	3671	3	128	9	Y	116	116	1			-0-
03	3999	X	3955	-0-	-44	-0-	3809	3	146	9	Y	133	133	1			-0-
04	3810	X	3577	-0-	-233	-0-	3446	3	131	9	Y	119	119	1			-0-

HANDY 02 WELL #: 0105H RRCID -> 270407 COMPL. DATE 02/20/2013 TOTAL DEPTH 12910 PERF.13598 - 19759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9330	X	8811	-0-	-519	-0-	251	1	6363	3	Y	1997	1997	1			-0-
							2197	9									
12	9672	X	8670	-0-	-1002	-0-	253	1	6243	3	Y	1976	1976	1			-0-
							2174	9									
01	9282	X	8190	-0-	-1092	-0-	228	1	5891	3	Y	1883	1883	1			-0-
							2071	9									
02	7651	X	7651	-0-	-0-	-0-	209	1	5403	3	Y	1854	1854	1			-0-
							2039	9									
03	9145	X	8193	-0-	-952	-0-	229	1	5806	3	Y	1962	1962	1			-0-
							2158	9									
04	8820	X	7756	-0-	-1064	-0-	199	1	5432	3	Y	1932	1932	1			-0-
							2125	9									

LIVE OAK PARTNERS 01 WELL #: 01H RRCID -> 270526 COMPL. DATE 05/23/2013 TOTAL DEPTH 12737 PERF.12930 - 19511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6540	X	5433	-0-	-1107	-0-	4739	3	694	9	Y	631	631	1			-0-
12	6758	X	5180	-0-	-1578	-0-	4475	3	705	9	Y	641	641	1			-0-
01	6049	X	5428	-0-	-621	-0-	4596	3	832	9	Y	756	756	1			-0-
02	4811	X	4811	-0-	-0-	-0-	4099	3	712	9	Y	647	647	1			-0-
03	5983	X	5146	-0-	-837	-0-	4397	3	749	9	Y	681	681	1			-0-
04	5430	X	4716	-0-	-714	-0-	4048	3	668	9	Y	607	607	1			-0-

LONG 01 WELL #: 04H RRCID -> 270584 COMPL. DATE 02/16/2013 TOTAL DEPTH 13494 PERF.13527 - 19488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18810	X	11505	-0-	-7305	-0-	9667	3	1838	9	Y	1671	1671	1			-0-
12	18197	X	13920	-0-	-4277	-0-	12117	3	1803	9	Y	1639	1639	1			-0-
01	17422	X	12604	-0-	-4818	-0-	10838	3	1766	9	Y	1605	1605	1			-0-
02	12433	X	12433	-0-	-0-	-0-	10553	3	1880	9	Y	1709	1709	1			-0-
03	13919	X	12006	-0-	-1913	-0-	10128	3	1878	9	Y	1707	1707	1			-0-
04	13470	X	12010	-0-	-1460	-0-	10171	3	1839	9	Y	1672	1672	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

OPIELA 01 WELL #: 01H RRCID -> 270647 COMPL. DATE 03/05/2013 TOTAL DEPTH 12937 PERF.13215 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8370	X	6609	-0-	-1761	-0-	6508	3	101	9	Y	92	92	1			-0-
12	8649	X	6987	-0-	-1662	-0-	6876	3	111	9	Y	101	101	1			-0-
01	8215	X	7141	-0-	-1074	-0-	7033	3	108	9	Y	98	98	1			-0-
02	8093	X	8093	-0-	-0-	-0-	7961	3	132	9	Y	120	120	1			-0-
03	8273	X	8273	-0-	-0-	-0-	8138	3	135	9	Y	123	123	1			-0-
04	6900	X	6018	-0-	-882	-0-	5928	3	90	9	Y	82	82	1			-0-

HANDY 02 WELL #: 0204H RRCID -> 270921 COMPL. DATE 11/21/2012 TOTAL DEPTH 12983 PERF.13128 - 19291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7230	X	6293	-0-	-937	-0-	185	1	4688	3	Y	1291	1291	1			-0-
							1420	9									
12	7471	X	6206	-0-	-1265	-0-	185	1	4577	3	Y	1313	1313	1			-0-
							1444	9									
01	6019	X	5598	-0-	-421	-0-	161	1	4157	3	Y	1164	1164	1			-0-
							1280	9									
02	5807	X	5807	-0-	-0-	-0-	165	1	4266	3	Y	1251	1251	1			-0-
							1376	9									
03	6051	X	6051	-0-	-0-	-0-	176	1	4464	3	Y	1283	1283	1			-0-
							1411	9									
04	5760	X	5604	-0-	-156	-0-	153	1	4156	3	Y	1177	1177	1			-0-
							1295	9									

CHOATE 01 WELL #: 02H RRCID -> 270922 COMPL. DATE 03/04/2013 TOTAL DEPTH 12903 PERF.13149 - 18050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8130	X	6606	-0-	-1524	-0-	136	1	4872	3	Y	1453	1453	1			-0-
							1598	9									
12	8401	X	6464	-0-	-1937	-0-	145	1	4824	3	Y	1359	1359	1			-0-
							1495	9									
01	6601	X	6545	-0-	-56	-0-	161	1	4777	3	Y	1461	1461	1			-0-
							1607	9									
02	5589	X	5589	-0-	-0-	-0-	130	1	4029	3	Y	1300	1300	1			-0-
							1430	9									
03	6541	X	5791	-0-	-750	-0-	142	1	4308	3	Y	1219	1219	1			-0-
							1341	9									
04	6330	X	5410	-0-	-920	-0-	160	1	4012	3	Y	1125	1125	1			-0-
							1238	9									

DEBILL 01 WELL #: 04H RRCID -> 271129 COMPL. DATE 09/17/2013 TOTAL DEPTH 13468 PERF.13474 - 19350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12150	X	10426	-0-	-1724	-0-	8420	3	2006	9	Y	1824	1824	1			-0-
12	12121	X	9382	-0-	-2739	-0-	7585	3	1797	9	Y	1634	1634	1			-0-
01	11497	X	9685	-0-	-1812	-0-	7802	3	1883	9	Y	1712	1712	1			-0-
02	8659	X	8659	-0-	-0-	-0-	6969	3	1690	9	Y	1536	1536	1			-0-
03	11284	X	9406	-0-	-1878	-0-	7569	3	1837	9	Y	1670	1670	1			-0-
04	10440	X	8829	-0-	-1611	-0-	7054	3	1775	9	Y	1614	1614	1			-0-

DEBILL 01 WELL #: 05H RRCID -> 271131 COMPL. DATE 09/17/2013 TOTAL DEPTH 13481 PERF.13478 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10350	X	8560	-0-	-1790	-0-	6768	3	1792	9	Y	1629	1629	1			-0-
12	10354	X	8488	-0-	-1866	-0-	6691	3	1797	9	Y	1634	1634	1			-0-
01	8223	X	7513	-0-	-710	-0-	5829	3	1684	9	Y	1531	1531	1			-0-
02	6551	X	6551	-0-	-0-	-0-	4976	3	1575	9	Y	1432	1432	1			-0-
03	8091	X	7393	-0-	-698	-0-	5719	3	1674	9	Y	1522	1522	1			-0-
04	7830	X	7320	-0-	-510	-0-	5759	3	1561	9	Y	1419	1419	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WALTER WERNLI 01 WELL #: 01H RRCID -> 271138 COMPL. DATE 08/09/2013 TOTAL DEPTH 12806 PERF.13190 - 17301

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17460 X	17150	-0-	-310	-0-	16734	3	416	9	Y	378	378	1			-0-
12	18042 X	16730	-0-	-1312	-0-	16286	3	444	9	Y	404	404	1			-0-
01	18042 X	15737	-0-	-2305	-0-	15291	3	446	9	Y	405	403	1	2	8	-0-
02	14339 X	14339	-0-	-0-	-0-	13941	3	398	9	Y	362	362	1			-0-
03	18135 X	6135	-0-	-12000	-0-	5961	3	174	9	Y	158	158	1			-0-
04	17160 X	16434	-0-	-726	-0-	15950	3	484	9	Y	440	440	1			-0-

FRANK MALEK 01 WELL #: 01H RRCID -> 271162 COMPL. DATE 12/12/2012 TOTAL DEPTH 12547 PERF.13445 - 15275

11	16440 X	7280	-0-	-9160	-0-	6504	3	776	9	Y	705	705	1			-0-
12	16988 X	6699	-0-	-10289	-0-	6046	3	653	9	Y	594	592	1	2	8	-0-
01	9030 X	6398	-0-	-2632	-0-	5737	3	661	9	Y	601	599	1	2	8	-0-
02	5576 X	5576	-0-	-0-	-0-	4987	3	589	9	Y	535	535	1			-0-
03	8215 X	5653	-0-	-2562	-0-	5092	3	561	9	Y	510	510	1			-0-
04	7290 X	4883	-0-	-2407	-0-	4406	3	477	9	Y	434	434	1			-0-

WESSENDORFF 02 WELL #: 04H RRCID -> 271207 COMPL. DATE 07/07/2013 TOTAL DEPTH 13150 PERF.13350 - 20478

11	19230 X	13540	-0-	-5690	-0-	11492	3	2048	9	Y	1862	1862	1			-0-
12	18693 X	13094	-0-	-5599	-0-	11022	3	2072	9	Y	1884	1884	1			-0-
01	12814 X	12814	-0-	-0-	-0-	10794	3	2020	9	Y	1836	1836	1			-0-
02	11193 X	11193	-0-	-0-	-0-	9419	3	1774	9	Y	1613	1613	1			-0-
03	13609 X	12461	-0-	-1148	-0-	10464	3	1997	9	Y	1815	1815	1			-0-
04	13170 X	12024	-0-	-1146	-0-	10137	3	1887	9	Y	1715	1715	1			-0-

HANDY 02 WELL #: 0102H RRCID -> 271400 COMPL. DATE 02/21/2013 TOTAL DEPTH 12925 PERF.13415 - 19576

11	9480 X	8655	-0-	-825	-0-	254	1	6453	3	Y	1771	1771	1			-0-
						1948	9									
12	10013 X	8522	-0-	-1491	-0-	257	1	6354	3	Y	1737	1737	1			-0-
						1911	9									
01	8850 X	8209	-0-	-641	-0-	237	1	6140	3	Y	1665	1665	1			-0-
						1832	9									
02	7506 X	7506	-0-	-0-	-0-	216	1	5581	3	Y	1554	1554	1			-0-
						1709	9									
03	8742 X	7960	-0-	-782	-0-	233	1	5916	3	Y	1646	1646	1			-0-
						1811	9									
04	8460 X	7449	-0-	-1011	-0-	203	1	5543	3	Y	1548	1548	1			-0-
						1703	9									

DEBILL 01 WELL #: 07H RRCID -> 271407 COMPL. DATE 09/17/2013 TOTAL DEPTH 13485 PERF.13507 - 19018

11	7170 X	4779	-0-	-2391	-0-	3590	3	1189	9	Y	1081	1081	1			-0-
12	6665 X	4863	-0-	-1802	-0-	3760	3	1103	9	Y	1003	1003	1			-0-
01	5390 X	4368	-0-	-1022	-0-	3392	3	976	9	Y	887	887	1			-0-
02	3416 X	3416	-0-	-0-	-0-	2605	3	811	9	Y	737	737	1			-0-
03	5270 X	3271	-0-	-1999	-0-	2445	3	826	9	Y	751	751	1			-0-
04	4770 X	2829	-0-	-1941	-0-	2090	3	739	9	Y	672	672	1			-0-

WESSENDORFF 02 WELL #: 03H RRCID -> 271423 COMPL. DATE 07/07/2013 TOTAL DEPTH 13180 PERF.13370 - 20651

11	21480 X	14646	-0-	-6834	-0-	12770	3	1876	9	Y	1705	1705	1			-0-
12	20274 X	15713	-0-	-4561	-0-	13600	3	2113	9	Y	1921	1921	1			-0-
01	19251 X	6951	-0-	-12300	-0-	5896	3	1055	9	Y	959	959	1			-0-
02	9619 X	9619	-0-	-0-	-0-	8044	3	1575	9	Y	1432	1432	1			-0-
03	17887 X	12823	-0-	-5064	-0-	10847	3	1976	9	Y	1796	1796	1			-0-
04	15210 X	11231	-0-	-3979	-0-	9480	3	1751	9	Y	1592	1592	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MEYER 01 WELL #: 01H RRCID -> 271438 COMPL. DATE 10/20/2013 TOTAL DEPTH 12721 PERF.12570 - 17621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12990	X	11009	-0-	-1981	-0-	9712	3	1297	9	Y	1179	1179	1			-0-
12	13113	X	11249	-0-	-1864	-0-	9903	3	1346	9	Y	1224	1224	1			-0-
01	12679	X	10914	-0-	-1765	-0-	9606	3	1308	9	Y	1189	1189	1			-0-
02	9111	X	9111	-0-	-0-	-0-	8049	3	1062	9	Y	965	965	1			-0-
03	11966	X	10069	-0-	-1897	-0-	8853	3	1216	9	Y	1105	1105	1			-0-
04	11010	X	9542	-0-	-1468	-0-	8384	3	1158	9	Y	1053	1053	1			-0-

HAVEMAN TRUST 01 WELL #: 02H RRCID -> 271495 COMPL. DATE 10/18/2013 TOTAL DEPTH 13237 PERF.13325 - 19928

11	14490	X	12625	-0-	-1865	-0-	11056	3	1569	9	Y	1426	1426	1			-0-
12	14198	X	11958	-0-	-2240	-0-	10453	3	1505	9	Y	1368	1368	1			-0-
01	13485	X	11508	-0-	-1977	-0-	10013	3	1495	9	Y	1359	1359	1			-0-
02	10135	X	10135	-0-	-0-	-0-	8808	3	1327	9	Y	1206	1206	1			-0-
03	13051	X	10963	-0-	-2088	-0-	9548	3	1415	9	Y	1286	1286	1			-0-
04	12630	X	10582	-0-	-2048	-0-	9248	3	1334	9	Y	1213	1213	1			-0-

CHOATE 01 WELL #: 05H RRCID -> 271597 COMPL. DATE 10/13/2013 TOTAL DEPTH 12838 PERF.13182 - 18051

11	7560	X	7421	-0-	-139	-0-	214	1	5423	3	Y	1622	1622	1			-0-
							1784	9									
12	8928	X	6954	-0-	-1974	-0-	204	1	5033	3	Y	1561	1561	1			-0-
							1717	9									
01	8928	X	6565	-0-	-2363	-0-	183	1	4736	3	Y	1496	1496	1			-0-
							1646	9									
02	6213	X	6213	-0-	-0-	-0-	172	1	4454	3	Y	1443	1443	1			-0-
							1587	9									
03	8091	X	7048	-0-	-1043	-0-	201	1	5092	3	Y	1595	1595	1			-0-
							1755	9									
04	7410	X	6590	-0-	-820	-0-	175	1	4780	3	Y	1486	1486	1			-0-
							1635	9									

DEBILL 01 WELL #: 06H RRCID -> 271598 COMPL. DATE 09/17/2013 TOTAL DEPTH 13486 PERF.13562 - 19423

11	17959	X	17959	-0-	-0-	-0-	13633	3	4326	9	Y	3933	3933	1			-0-
12	17304	X	17304	-0-	-0-	-0-	13113	3	4191	9	Y	3810	3808	1	2	8	-0-
01	19240	X	19240	-0-	-0-	-0-	14895	3	4345	9	Y	3950	3950	1			-0-
02	14568	X	14568	-0-	-0-	-0-	11155	3	3413	9	Y	3103	3103	1			-0-
03	15576	X	15576	-0-	-0-	-0-	12030	3	3546	9	Y	3224	3224	1			-0-
*04	15460	X	15460	-0-	-0-	-0-	12184	3	3276	9	Y	2978	2978	1			-0-

HANDY 02 WELL #: 0107H RRCID -> 271600 COMPL. DATE 10/13/2013 TOTAL DEPTH 12863 PERF.13190 - 18411

11	10050	X	9458	-0-	-592	-0-	269	1	6821	3	Y	2153	2153	1			-0-
							2368	9									
12	10695	X	9271	-0-	-1424	-0-	269	1	6652	3	Y	2136	2136	1			-0-
							2350	9									
01	10415	X	9080	-0-	-1335	-0-	248	1	6419	3	Y	2194	2194	1			-0-
							2413	9									
02	6590	X	6590	-0-	-0-	-0-	184	1	4746	3	Y	1509	1509	1			-0-
							1660	9									
03	10013	X	7723	-0-	-2290	-0-	216	1	5475	3	Y	1847	1847	1			-0-
							2032	9									
*04	10469	X	10469	-0-	-0-	-0-	285	1	7773	3	Y	2192	2192	1			-0-
							2411	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DEBILL 01 WELL #: 03H RRCID -> 271602 COMPL. DATE 09/06/2013 TOTAL DEPTH 13415 PERF.13499 - 20676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10560	X	8375	-0-	-2185	-0-	6476	3	1899	9	Y	1726	1726	1			-0-
12	10695	X	8319	-0-	-2376	-0-	6392	3	1927	9	Y	1752	1752	1			-0-
01	8842	X	8036	-0-	-806	-0-	6200	3	1836	9	Y	1669	1669	1			-0-
02	7223	X	7223	-0-	-0-	-0-	5586	3	1637	9	Y	1488	1488	1			-0-
03	8773	X	7635	-0-	-1138	-0-	5911	3	1724	9	Y	1567	1567	1			-0-
04	8370	X	8024	-0-	-346	-0-	6295	3	1729	9	Y	1572	1572	1			-0-

RIDLEY 01 WELL #: 09H RRCID -> 271605 COMPL. DATE 10/20/2013 TOTAL DEPTH 12888 PERF.12930 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6600	X	4751	-0-	-1849	-0-	91	1	3234	3	Y	1296	1296	1			-0-
							1426	9									
12	6851	X	4004	-0-	-2847	-0-	79	1	2630	3	Y	1177	1177	1			-0-
							1295	9									
01	5715	X	3307	-0-	-2408	-0-	73	1	2166	3	Y	971	971	1			-0-
							1068	9									
02	2928	X	2928	-0-	-0-	-0-	59	1	1833	3	Y	942	942	1			-0-
							1036	9									
03	4898	X	3346	-0-	-1552	-0-	69	1	2100	3	Y	1070	1070	1			-0-
							1177	9									
04	4740	X	3424	-0-	-1316	-0-	84	1	2096	3	Y	1131	1131	1			-0-
							1244	9									

WESSENDORFF 02 WELL #: 02H RRCID -> 271720 COMPL. DATE 11/10/2013 TOTAL DEPTH 13153 PERF.13370 - 20071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30720	X	29083	-0-	-1637	-0-	25029	3	4054	9	Y	3685	3685	1			-0-
12	31744	X	28484	-0-	-3260	-0-	24482	3	4002	9	Y	3638	3638	1			-0-
01	28646	X	26189	-0-	-2457	-0-	22463	3	3726	9	Y	3387	3387	1			-0-
02	23681	X	23681	-0-	-0-	-0-	20320	3	3361	9	Y	3055	3055	1			-0-
03	28458	X	24641	-0-	-3817	-0-	21178	3	3463	9	Y	3148	3148	1			-0-
04	27540	X	22311	-0-	-5229	-0-	19178	3	3133	9	Y	2848	2848	1			-0-

ALEXANDER 01 WELL #: 04H RRCID -> 271721 COMPL. DATE 12/03/2013 TOTAL DEPTH 12882 PERF.13080 - 20031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7410	X	5567	-0-	-1843	-0-	3990	3	1577	9	Y	1434	1434	1			-0-
12	7378	X	5161	-0-	-2217	-0-	3612	3	1549	9	Y	1408	1408	1			-0-
01	6572	X	5473	-0-	-1099	-0-	3715	3	1758	9	Y	1598	1598	1			-0-
02	4072	X	4072	-0-	-0-	-0-	2654	3	1418	9	Y	1289	1289	1			-0-
03	6479	X	4333	-0-	-2146	-0-	2922	3	1411	9	Y	1283	1283	1			-0-
04	5580	X	4851	-0-	-729	-0-	3517	3	1334	9	Y	1213	1213	1			-0-

WARNER 01 WELL #: 03H RRCID -> 271726 COMPL. DATE 09/28/2013 TOTAL DEPTH 13067 PERF.13265 - 18302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12060	X	9687	-0-	-2373	-0-	6973	3	2714	9	Y	2467	2467	1			-0-
12	12090	X	8477	-0-	-3613	-0-	6075	3	2402	9	Y	2184	2184	1			-0-
01	11470	X	8631	-0-	-2839	-0-	6535	3	2096	9	Y	1905	1905	1			-0-
02	7157	X	7157	-0-	-0-	-0-	4856	3	2301	9	Y	2092	2092	1			-0-
03	10013	X	8061	-0-	-1952	-0-	5571	3	2490	9	Y	2264	2264	1			-0-
04	9690	X	6762	-0-	-2928	-0-	4398	3	2364	9	Y	2149	2149	1			-0-

WARNER 01 WELL #: 02H RRCID -> 271806 COMPL. DATE 09/28/2013 TOTAL DEPTH 13042 PERF.13258 - 18563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10710	X	9140	-0-	-1570	-0-	6381	3	2759	9	Y	2508	2508	1			-0-
12	10385	X	9357	-0-	-1028	-0-	6534	3	2823	9	Y	2566	2566	1			-0-
01	9645	X	9645	-0-	-0-	-0-	6768	3	2877	9	Y	2615	2615	1			-0-
02	8168	X	8168	-0-	-0-	-0-	6064	3	2104	9	Y	1913	1913	1			-0-
03	9300	X	8511	-0-	-789	-0-	6150	3	2361	9	Y	2146	2146	1			-0-
04	9000	X	8513	-0-	-487	-0-	6329	3	2184	9	Y	1985	1985	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HANDY 02 WELL #: 0106H RRCID -> 271809 COMPL. DATE 10/13/2013 TOTAL DEPTH 12785 PERF.13325 - 18791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	5480	-0-	5480	10634	146	1	3708	3	Y	1478	1478	1			-0-
							1626	9									
12	15775	X	5141	-0-	-10634	-0-	146	1	3602	3	Y	1266	1266	1			-0-
							1393	9									
01	5549	X	5050	-0-	-499	-0-	133	1	3453	3	Y	1331	1331	1			-0-
							1464	9									
02	3542	X	3542	-0-	-0-	-0-	90	1	2322	3	Y	1027	1027	1			-0-
							1130	9									
03	5673	X	4073	-0-	-1600	-0-	110	1	2790	3	Y	1066	1066	1			-0-
							1173	9									
04	5490	X	4965	-0-	-525	-0-	133	1	3610	3	Y	1111	1111	1			-0-
							1222	9									

ALEXANDER 01 WELL #: 05H RRCID -> 271811 COMPL. DATE 12/03/2013 TOTAL DEPTH 12871 PERF.13090 - 19791

11	12360	X	9309	-0-	-3051	-0-	6847	3	2462	9	Y	2238	2238	1			-0-
12	12772	X	9493	-0-	-3279	-0-	6887	3	2606	9	Y	2369	2369	1			-0-
01	10585	X	9301	-0-	-1284	-0-	6742	3	2559	9	Y	2326	2326	1			-0-
02	7971	X	7971	-0-	-0-	-0-	5819	3	2152	9	Y	1956	1956	1			-0-
03	10478	X	8796	-0-	-1682	-0-	6446	3	2350	9	Y	2136	2136	1			-0-
04	9300	X	7317	-0-	-1983	-0-	5336	3	1981	9	Y	1801	1801	1			-0-

HERSCHEL FULBRIGHT 01 WELL #: 02H RRCID -> 271812 COMPL. DATE 11/15/2013 TOTAL DEPTH 12985 PERF.13215 - 18566

11	12060	X	10517	-0-	-1543	-0-	9697	3	820	9	Y	745	745	1			-0-
12	11966	X	10307	-0-	-1659	-0-	9515	3	792	9	Y	720	720	1			-0-
01	11588	X	10353	-0-	-1235	-0-	9528	3	825	9	Y	750	750	1			-0-
02	8988	X	8988	-0-	-0-	-0-	8264	3	724	9	Y	658	658	1			-0-
03	11160	X	9566	-0-	-1594	-0-	8796	3	770	9	Y	700	700	1			-0-
04	10530	X	8984	-0-	-1546	-0-	8261	3	723	9	Y	657	657	1			-0-

RIDLEY 01 WELL #: 07H RRCID -> 271813 COMPL. DATE 11/01/2013 TOTAL DEPTH 12795 PERF.12936 - 19201

11	13620	X	11056	-0-	-2564	-0-	217	1	7760	3	Y	2799	2799	1			-0-
							3079	9									
12	14074	X	10021	-0-	-4053	-0-	213	1	7104	3	Y	2458	2458	1			-0-
							2704	9									
01	14074	X	9585	-0-	-4489	-0-	227	1	6725	3	Y	2394	2394	1			-0-
							2633	9									
02	7709	X	7709	-0-	-0-	-0-	170	1	5289	3	Y	2045	2045	1			-0-
							2250	9									
03	11780	X	9815	-0-	-1965	-0-	267	1	6645	3	Y	2639	2639	1			-0-
							2903	9									
04	11070	X	9395	-0-	-1675	-0-	371	1	6344	3	Y	2436	2436	1			-0-
							2680	9									

MENSIK 01 WELL #: 03H RRCID -> 271814 COMPL. DATE 09/28/2014 TOTAL DEPTH 12937 PERF.13169 - 18231

11	8490	X	6879	-0-	-1611	-0-	5022	3	1857	9	Y	1688	1688	1			-0-
12	8153	X	5879	-0-	-2274	-0-	4250	3	1629	9	Y	1481	1481	1			-0-
01	8153	X	6669	-0-	-1484	-0-	4843	3	1826	9	Y	1660	1660	1			-0-
02	5174	X	5174	-0-	-0-	-0-	3746	3	1428	9	Y	1298	1298	1			-0-
03	7099	X	5860	-0-	-1239	-0-	4277	3	1583	9	Y	1439	1439	1			-0-
04	6870	X	5347	-0-	-1523	-0-	3850	3	1497	9	Y	1361	1361	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DEBILL 01 WELL #: 08H RRCID -> 271836 COMPL. DATE 12/14/2013 TOTAL DEPTH 13513 PERF.13490 - 18941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13230	X	9420	-0-	-3810	-0-	7480	3	1940	9	Y	1764	1764	1			-0-
12	12679	X	9788	-0-	-2891	-0-	7635	3	2153	9	Y	1957	1957	1			-0-
01	11243	X	9367	-0-	-1876	-0-	7164	3	2203	9	Y	2003	2003	1			-0-
02	8276	X	8276	-0-	-0-	-0-	6408	3	1868	9	Y	1698	1698	1			-0-
03	10385	X	8075	-0-	-2310	-0-	6305	3	1770	9	Y	1609	1609	1			-0-
04	9480	X	8246	-0-	-1234	-0-	6298	3	1948	9	Y	1771	1771	1			-0-

SCHENDEL 02 WELL #: 05H RRCID -> 271847 COMPL. DATE 11/12/2013 TOTAL DEPTH 13057 PERF.13256 - 18081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9660	X	4515	-0-	-5145	-0-	3204	3	1311	9	Y	1192	1192	1			-0-
12	8897	X	4791	-0-	-4106	-0-	3384	3	1407	9	Y	1279	1279	1			-0-
01	6712	X	4151	-0-	-2561	-0-	2865	3	1286	9	Y	1169	1169	1			-0-
02	1160	X	1160	-0-	-0-	-0-	5	1	753	3	Y	365	365	1			-0-
							402	9									
03	5084	X	-0-	-0-	-5084	-0-					Y	-0-					-0-
04	4650	X	-0-	-0-	-4650	-0-					Y	-0-					-0-

DEBILL 01 WELL #: 09H RRCID -> 271854 COMPL. DATE 12/14/2013 TOTAL DEPTH 13482 PERF.13468 - 16541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10260	X	8605	-0-	-1655	-0-	6702	3	1903	9	Y	1730	1730	1			-0-
12	10168	X	8383	-0-	-1785	-0-	6496	3	1887	9	Y	1715	1715	1			-0-
01	9548	X	8187	-0-	-1361	-0-	6342	3	1845	9	Y	1677	1677	1			-0-
02	7982	X	7982	-0-	-0-	-0-	6219	3	1763	9	Y	1603	1603	1			-0-
03	9176	X	8520	-0-	-656	-0-	6658	3	1862	9	Y	1693	1693	1			-0-
*04	8890	X	8890	-0-	-0-	-0-	7046	3	1844	9	Y	1676	1676	1			-0-

ALEXANDER 01 WELL #: 03H RRCID -> 271858 COMPL. DATE 12/05/2013 TOTAL DEPTH 12896 PERF.13130 - 19771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8700	X	7977	-0-	-723	-0-	5447	3	2530	9	Y	2300	2300	1			-0-
12	8804	X	7362	-0-	-1442	-0-	5037	3	2325	9	Y	2114	2114	1			-0-
01	8680	X	4729	-0-	-3951	-0-	3241	3	1488	9	Y	1353	1353	1			-0-
02	7868	X	7868	-0-	-0-	-0-	5277	3	2591	9	Y	2355	2355	1			-0-
03	8680	X	7329	-0-	-1351	-0-	4918	3	2411	9	Y	2192	2192	1			-0-
04	7980	X	5719	-0-	-2261	-0-	3787	3	1932	9	Y	1756	1756	1			-0-

SCHENDEL 02 WELL #: 06H RRCID -> 272093 COMPL. DATE 11/12/2013 TOTAL DEPTH 13055 PERF.13190 - 18071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11306	X	11306	-0-	-0-	-0-	8308	3	2998	9	Y	2725	2725	1			-0-
12	9404	X	9404	-0-	-0-	-0-	7098	3	2306	9	Y	2096	2096	1			-0-
01	9229	X	9229	-0-	-0-	-0-	7011	3	2218	9	Y	2016	2016	1			-0-
02	10368	X	10368	-0-	-0-	-0-	56	1	7789	3	Y	2294	2294	1			-0-
							2523	9									
03	12634	X	12634	-0-	-0-	-0-	94	1	9027	3	Y	3194	3194	1			-0-
							3513	9									
*04	12614	X	12614	-0-	-0-	-0-	98	1	8949	3	Y	3243	3243	1			-0-
							3567	9									

SCHENDEL 02 WELL #: 07H RRCID -> 272127 COMPL. DATE 11/12/2013 TOTAL DEPTH 13035 PERF.13204 - 18173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17250	X	6371	-0-	-10879	-0-	4853	3	1518	9	Y	1380	1380	1			-0-
12	14942	X	70	-0-	-14872	-0-	51	3	19	9	Y	17	17	1			-0-
01	13702	X	78	-0-	-13624	-0-	54	3	24	9	Y	22	22	1			-0-
02	15019	X	15019	-0-	-0-	-0-	81	1	11266	3	Y	3338	3335	1	3	8	-0-
							3672	9									
03	12811	X	12811	-0-	-0-	-0-	104	1	9727	3	Y	2709	2709	1			-0-
							2980	9									
*04	11022	X	11022	-0-	-0-	-0-	94	1	8363	3	Y	2332	2332	1			-0-
							2565	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MENSIK 01 WELL #: 05H RRCID -> 272140 COMPL. DATE 10/03/2014 TOTAL DEPTH 12921 PERF.13325 - 18766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9090	X	7844	-0-	-1246	-0-	5622	3	2222	9	Y	2020	2020	1			-0-
12	9083	X	7616	-0-	-1467	-0-	5441	3	2175	9	Y	1977	1977	1			-0-
01	9052	X	7359	-0-	-1693	-0-	5295	3	2064	9	Y	1876	1876	1			-0-
02	6411	X	6411	-0-	-0-	-0-	4579	3	1832	9	Y	1665	1665	1			-0-
03	8494	X	7050	-0-	-1444	-0-	5040	3	2010	9	Y	1827	1827	1			-0-
04	7830	X	6419	-0-	-1411	-0-	4580	3	1839	9	Y	1672	1672	1			-0-

WILLIAM KELLY 01 WELL #: 03H RRCID -> 272352 COMPL. DATE 01/04/2014 TOTAL DEPTH 12925 PERF.13110 - 17061

11	13830	X	11523	-0-	-2307	-0-	10338	3	1185	9	Y	1077	1077	1			-0-
12	13764	X	11300	-0-	-2464	-0-	10079	3	1221	9	Y	1110	1110	1			-0-
01	12012	X	10912	-0-	-1100	-0-	9745	3	1167	9	Y	1061	1061	1			-0-
02	9590	X	9590	-0-	-0-	-0-	8572	3	1018	9	Y	925	925	1			-0-
03	11904	X	10413	-0-	-1491	-0-	9320	3	1093	9	Y	994	994	1			-0-
04	11520	X	9464	-0-	-2056	-0-	8512	3	952	9	Y	865	865	1			-0-

WESSENDORFF 01 WELL #: 05H RRCID -> 272373 COMPL. DATE 09/12/2014 TOTAL DEPTH 12906 PERF.13251 - 19431

11	7140	X	5331	-0-	-1809	-0-	4042	3	1289	9	Y	1172	1172	1			-0-
12	6696	X	5761	-0-	-935	-0-	4076	3	1685	9	Y	1532	1532	1			-0-
01	7347	X	4599	-0-	-2748	-0-	3454	3	1145	9	Y	1041	1041	1			-0-
02	4034	X	4034	-0-	-0-	-0-	2934	3	1100	9	Y	1000	1000	1			-0-
03	7347	X	4727	-0-	-2620	-0-	3415	3	1312	9	Y	1193	1193	1			-0-
04	5580	X	3549	-0-	-2031	-0-	2590	3	959	9	Y	872	872	1			-0-

WESSENDORFF 01 WELL #: 07H RRCID -> 272374 COMPL. DATE 09/24/2014 TOTAL DEPTH 13015 PERF.13240 - 19341

11	14B2 EXT		13446	-0-	13446	53537	10360	3	3086	9	Y	2805	2805	1			-0-
12	65397	X	11860	-0-	-53537	-0-	9128	3	2732	9	Y	2484	2484	1			-0-
01	11166	X	11166	-0-	-0-	-0-	8571	3	2595	9	Y	2359	2359	1			-0-
02	21000	X	9047	-0-	-11953	-0-	6998	3	2049	9	Y	1863	1863	1			-0-
03	17577	X	9319	-0-	-8258	-0-	7145	3	2174	9	Y	1976	1973	1	3	8	-0-
04	13440	X	8244	-0-	-5196	-0-	6159	3	2085	9	Y	1895	1895	1			-0-

MANGIONE 01 WELL #: 06H RRCID -> 272380 COMPL. DATE 03/17/2014 TOTAL DEPTH 12991 PERF.13000 - 16881

11	7470	X	4592	-0-	-2878	-0-	451	1	3118	3	Y	930	930	1			-0-
							1023	9									
12	7719	X	3375	-0-	-4344	-0-	350	1	2043	3	Y	893	893	1			-0-
							982	9									
01	7657	X	5293	-0-	-2364	-0-	583	1	3663	3	Y	952	952	1			-0-
							1047	9									
02	5533	X	5533	-0-	-0-	-0-	672	1	3931	3	Y	845	845	1			-0-
							930	9									
03	6542	X	6542	-0-	-0-	-0-	857	1	4689	3	Y	905	905	1			-0-
							996	9									
04	5130	X	4608	-0-	-522	-0-	624	1	3084	3	Y	818	818	1			-0-
							900	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MANGIONE 01 WELL #: 12H RRCID -> 272381 COMPL. DATE 03/18/2014 TOTAL DEPTH 12994 PERF.13030 - 16981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6720	X	4243	-0-	-2477	-0-	408	1	2823	3	Y	920	920	1			-0-
							1012	9									
12	6944	X	5179	-0-	-1765	-0-	595	1	3469	3	Y	1014	1014	1			-0-
							1115	9									
01	5952	X	5566	-0-	-386	-0-	607	1	3816	3	Y	1039	1039	1			-0-
							1143	9									
02	4974	X	4974	-0-	-0-	-0-	594	1	3479	3	Y	819	819	1			-0-
							901	9									
03	5586	X	5586	-0-	-0-	-0-	719	1	3937	3	Y	845	845	1			-0-
							930	9									
04	5400	X	3965	-0-	-1435	-0-	524	1	2590	3	Y	774	774	1			-0-
							851	9									

FRANK MALEK 05 WELL #: 03H RRCID -> 272382 COMPL. DATE 01/24/2015 TOTAL DEPTH 13022 PERF.13070 - 19461

11	18120	X	13651	-0-	-4469	-0-	12773	3	878	9	Y	798	798	1			-0-
12	18724	X	13349	-0-	-5375	-0-	12459	3	890	9	Y	809	809	1			-0-
01	15304	X	13018	-0-	-2286	-0-	12149	3	869	9	Y	790	790	1			-0-
02	10909	X	10909	-0-	-0-	-0-	10176	3	733	9	Y	666	666	1			-0-
03	14942	X	11817	-0-	-3125	-0-	11015	3	802	9	Y	729	729	1			-0-
04	13650	X	10977	-0-	-2673	-0-	10214	3	763	9	Y	694	694	1			-0-

WESSENDORFF 01 WELL #: 06H RRCID -> 272383 COMPL. DATE 09/16/2014 TOTAL DEPTH 13018 PERF.13230 - 19511

11	14730	X	12518	-0-	-2212	-0-	9965	3	2553	9	Y	2321	2321	1			-0-
12	15221	X	13265	-0-	-1956	-0-	10758	3	2507	9	Y	2279	2279	1			-0-
01	14694	X	12483	-0-	-2211	-0-	9822	3	2661	9	Y	2419	2419	1			-0-
02	10295	X	10295	-0-	-0-	-0-	8136	3	2159	9	Y	1963	1963	1			-0-
03	13268	X	12566	-0-	-702	-0-	9896	3	2670	9	Y	2427	2427	1			-0-
04	12840	X	10555	-0-	-2285	-0-	8335	3	2220	9	Y	2018	2018	1			-0-

LIVE OAK PARTNERS 02 WELL #: 02H RRCID -> 272398 COMPL. DATE 02/27/2015 TOTAL DEPTH 12669 PERF.12900 - 20581

11	28110	X	21811	-0-	-6299	-0-	19219	3	2592	9	Y	2356	2356	1			-0-
12	27838	X	21240	-0-	-6598	-0-	18568	3	2672	9	Y	2429	2429	1			-0-
01	22494	X	20038	-0-	-2456	-0-	17431	3	2607	9	Y	2370	2370	1			-0-
02	17437	X	17437	-0-	-0-	-0-	15222	3	2215	9	Y	2014	2014	1			-0-
03	22258	X	18562	-0-	-3696	-0-	16195	3	2367	9	Y	2152	2152	1			-0-
04	21540	X	17634	-0-	-3906	-0-	15321	3	2313	9	Y	2103	2103	1			-0-

LIVE OAK PARTNERS 02 WELL #: 03H RRCID -> 272423 COMPL. DATE 02/19/2015 TOTAL DEPTH 12890 PERF.12975 - 20598

11	24810	X	20057	-0-	-4753	-0-	17666	3	2391	9	Y	2174	2174	1			-0-
12	24800	X	20017	-0-	-4783	-0-	17633	3	2384	9	Y	2167	2167	1			-0-
01	20641	X	18972	-0-	-1669	-0-	16691	3	2281	9	Y	2074	2074	1			-0-
02	16531	X	16531	-0-	-0-	-0-	14412	3	2119	9	Y	1926	1926	1			-0-
03	20429	X	17790	-0-	-2639	-0-	15406	3	2384	9	Y	2167	2167	1			-0-
04	19770	X	16779	-0-	-2991	-0-	14671	3	2108	9	Y	1916	1916	1			-0-

LIVE OAK PARTNERS 02 WELL #: 01H RRCID -> 272426 COMPL. DATE 12/11/2015 TOTAL DEPTH 12801 PERF.12950 - 19931

11	4620	X	4155	-0-	-465	-0-	3387	3	768	9	Y	698	698	1			-0-
12	4444	X	4444	-0-	-0-	-0-	3551	3	893	9	Y	812	812	1			-0-
01	4433	X	4144	-0-	-289	-0-	3320	3	824	9	Y	749	749	1			-0-
02	3671	X	3671	-0-	-0-	-0-	2959	3	712	9	Y	647	647	1			-0-
03	4433	X	3937	-0-	-496	-0-	3263	3	674	9	Y	613	613	1			-0-
04	4290	X	3737	-0-	-553	-0-	3097	3	640	9	Y	582	582	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

FRANK MALEK 05 WELL #: 05H RRCID -> 272532 COMPL. DATE 02/07/2015 TOTAL DEPTH 13085 PERF.13020 - 19621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17340	X	14267	-0-	-3073	-0-	13282	3	985	9	Y	895	895	1			-0-
12	16957	X	13739	-0-	-3218	-0-	12783	3	956	9	Y	869	869	1			-0-
01	0	W	13273	-0-	13273	13273	12361	3	912	9	Y	829	829	1			-0-
02	0	W	11609	-0-	11609	24882	10808	3	801	9	Y	728	728	1			-0-
03	0	W	11271	-0-	11271	36153	10493	3	778	9	Y	707	707	1			-0-
04	0	W	11082	-0-	11082	47235	10295	3	787	9	Y	715	715	1			-0-

THREE SISTERS 01 WELL #: 17H RRCID -> 273013 COMPL. DATE 08/21/2013 TOTAL DEPTH 12297 PERF.12530 - 16921

11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANK MALEK 05 WELL #: 04H RRCID -> 273021 COMPL. DATE 01/31/2015 TOTAL DEPTH 12657 PERF.13030 - 19581

11	16230	X	11892	-0-	-4338	-0-	10724	3	1168	9	Y	1062	1062	1			-0-
12	15779	X	11657	-0-	-4122	-0-	10503	3	1154	9	Y	1049	1049	1			-0-
01	13684	X	10082	-0-	-3602	-0-	9070	3	1012	9	Y	920	920	1			-0-
02	10167	X	10167	-0-	-0-	-0-	9162	3	1005	9	Y	914	914	1			-0-
03	13082	X	10546	-0-	-2536	-0-	9550	3	996	9	Y	905	905	1			-0-
04	11880	X	9783	-0-	-2097	-0-	8890	3	893	9	Y	812	812	1			-0-

MANGIONE 01 WELL #: 05H RRCID -> 273094 COMPL. DATE 03/17/2014 TOTAL DEPTH 12907 PERF.13040 - 16841

11	0	W	2409	-0-	2409	303449	233	1	1615	3	Y	510	510	1			-0-
							561	9									
12	0	W	3163	-0-	3163	306612	362	1	2109	3	Y	629	629	1			-0-
							692	9									
01	0	W	5827	-0-	5827	312439	687	1	4319	3	Y	746	746	1			-0-
							821	9									
02	0	W	3885	-0-	3885	316324	454	1	2658	3	Y	703	703	1			-0-
							773	9									
03	0	W	2777	-0-	2777	319101	301	1	1648	3	Y	753	753	1			-0-
							828	9									
04	0	W	2771	-0-	2771	321872	357	1	1766	3	Y	589	589	1			-0-
							648	9									

CHOATE 01 WELL #: 04H RRCID -> 273096 COMPL. DATE 03/04/2013 TOTAL DEPTH 12906 PERF.13227 - 17851

11	4050	X	2715	-0-	-1335	-0-	53	1	1883	3	Y	708	708	1			-0-
							779	9									
12	4185	X	2856	-0-	-1329	-0-	60	1	1990	3	Y	733	733	1			-0-
							806	9									
01	4185	X	2526	-0-	-1659	-0-	59	1	1741	3	Y	660	660	1			-0-
							726	9									
02	2263	X	2263	-0-	-0-	-0-	49	1	1534	3	Y	618	618	1			-0-
							680	9									
03	3348	X	2415	-0-	-933	-0-	55	1	1670	3	Y	627	627	1			-0-
							690	9									
04	2760	X	2185	-0-	-575	-0-	59	1	1489	3	Y	579	579	1			-0-
							637	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FRANK MALEK 05 WELL #: 02H RRCID -> 273110 COMPL. DATE 01/17/2015 TOTAL DEPTH 12671 PERF.13075 - 19576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16620	X	14860	-0-	-1760	-0-	13589	3	1271	9	Y	1155	1155	1			-0-
12	16926	X	14379	-0-	-2547	-0-	13110	3	1269	9	Y	1154	1154	1			-0-
01	16198	X	13635	-0-	-2563	-0-	12396	3	1239	9	Y	1126	1126	1			-0-
02	12069	X	12069	-0-	-0-	-0-	10943	3	1126	9	Y	1024	1024	1			-0-
03	15903	X	12750	-0-	-3153	-0-	11610	3	1140	9	Y	1036	1036	1			-0-
04	14850	X	11467	-0-	-3383	-0-	10520	3	947	9	Y	861	861	1			-0-

MENSIK 01 WELL #: 04H RRCID -> 273139 COMPL. DATE 10/01/2014 TOTAL DEPTH 12905 PERF.13136 - 18441

11	7140	X	5772	-0-	-1368	-0-	4202	3	1570	9	Y	1427	1427	1			-0-
12	6975	X	5676	-0-	-1299	-0-	4041	3	1635	9	Y	1486	1486	1			-0-
01	6510	X	3857	-0-	-2653	-0-	2168	3	1689	9	Y	1535	1535	1			-0-
02	4255	X	4255	-0-	-0-	-0-	3122	3	1133	9	Y	1030	1030	1			-0-
03	5952	X	4501	-0-	-1451	-0-	3421	3	1080	9	Y	982	982	1			-0-
04	5760	X	4702	-0-	-1058	-0-	3426	3	1276	9	Y	1160	1160	1			-0-

MANGIONE 01 WELL #: 04H RRCID -> 273140 COMPL. DATE 03/18/2014 TOTAL DEPTH 12982 PERF.13020 - 16971

11	8940	X	4747	-0-	-4193	-0-	481	1	3330	3	Y	851	851	1			-0-
							936	9									
12	6758	X	6205	-0-	-553	-0-	784	1	4570	3	Y	774	774	1			-0-
							851	9									
01	5549	X	4492	-0-	-1057	-0-	492	1	3092	3	Y	825	825	1			-0-
							908	9									
02	2098	X	2098	-0-	-0-	-0-	203	1	1188	3	Y	643	643	1			-0-
							707	9									
03	6200	X	1008	-0-	-5192	-0-	26	1	140	3	Y	765	765	1			-0-
							842	9									
04	6000	X	2705	-0-	-3295	-0-	318	1	1572	3	Y	741	741	1			-0-
							815	9									

MANGIONE 01 WELL #: 10H RRCID -> 273141 COMPL. DATE 03/19/2014 TOTAL DEPTH 13049 PERF.13063 - 17011

11	8280	X	5772	-0-	-2508	-0-	569	1	3934	3	Y	1154	1154	1			-0-
							1269	9									
12	7750	X	5534	-0-	-2216	-0-	620	1	3616	3	Y	1180	1180	1			-0-
							1298	9									
01	6541	X	5703	-0-	-838	-0-	618	1	3885	3	Y	1091	1091	1			-0-
							1200	9									
02	5697	X	5697	-0-	-0-	-0-	673	1	3940	3	Y	985	985	1			-0-
							1084	9									
03	6479	X	6209	-0-	-270	-0-	782	1	4279	3	Y	1044	1044	1			-0-
							1148	9									
04	5760	X	5223	-0-	-537	-0-	693	1	3426	3	Y	1004	1004	1			-0-
							1104	9									

MANGIONE 01 WELL #: 11H RRCID -> 273163 COMPL. DATE 03/18/2014 TOTAL DEPTH 12916 PERF.13088 - 16941

11	0	W	1522	-0-	1522	260270	127	1	878	3	Y	470	470	1			-0-
							517	9									
12	0	W	1968	-0-	1968	262238	216	1	1261	3	Y	446	446	1			-0-
							491	9									
01	0	W	1544	-0-	1544	263782	131	1	822	3	Y	537	537	1			-0-
							591	9									
02	0	W	1721	-0-	1721	265503	166	1	971	3	Y	531	531	1			-0-
							584	9									
03	0	W	1083	-0-	1083	266586	106	1	579	3	Y	362	362	1			-0-
							398	9									
04	0	W	1651	-0-	1651	268237	206	1	1017	3	Y	389	389	1			-0-
							428	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THREE SISTERS 01 WELL #: 18H RRCID -> 273488 COMPL. DATE 08/22/2013 TOTAL DEPTH 12298 PERF.12555 - 16991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6480	X	4772	-0-	-1708	-0-	3641	3	1131	9	Y	1028	1028	1			-0-
12	5177	X	4979	-0-	-198	-0-	3728	3	1251	9	Y	1137	1137	1			-0-
01	5106	X	5106	-0-	-0-	-0-	3663	3	1443	9	Y	1312	1312	1			-0-
02	4406	X	4406	-0-	-0-	-0-	3292	3	1114	9	Y	1013	1013	1			-0-
03	4877	X	4877	-0-	-0-	-0-	3650	3	1227	9	Y	1115	1115	1			-0-
*04	4934	X	4934	-0-	-0-	-0-	3692	3	1242	9	Y	1129	1129	1			-0-

THREE SISTERS 01 WELL #: 15H RRCID -> 273532 COMPL. DATE 08/20/2013 TOTAL DEPTH 12287 PERF.12600 - 17171

11	3900	X	3815	-0-	-85	-0-	2753	3	1062	9	Y	965	965	1			-0-
12	4030	X	3685	-0-	-345	-0-	2826	3	859	9	Y	781	781	1			-0-
01	3641	X	3641	-0-	-0-	-0-	2775	3	866	9	Y	787	787	1			-0-
02	3228	X	3228	-0-	-0-	-0-	2437	3	791	9	Y	719	719	1			-0-
03	3606	X	3606	-0-	-0-	-0-	2727	3	879	9	Y	799	799	1			-0-
*04	3333	X	3333	-0-	-0-	-0-	2489	3	844	9	Y	767	767	1			-0-

HERREJON 01 WELL #: 04H RRCID -> 273700 COMPL. DATE 11/24/2014 TOTAL DEPTH 13123 PERF.12985 - 18116

11	10650	X	9408	-0-	-1242	-0-	8804	3	604	9	Y	549	549	1			-0-
12	10540	X	9353	-0-	-1187	-0-	8756	3	597	9	Y	543	543	1			-0-
01	9999	X	8650	-0-	-1349	-0-	8071	3	579	9	Y	526	526	1			-0-
02	7295	X	7295	-0-	-0-	-0-	6824	3	471	9	Y	428	428	1			-0-
03	9858	X	8029	-0-	-1829	-0-	7471	3	558	9	Y	507	507	1			-0-
04	9420	X	7632	-0-	-1788	-0-	7126	3	506	9	Y	460	460	1			-0-

THREE SISTERS 01 WELL #: 16H RRCID -> 273705 COMPL. DATE 08/21/2013 TOTAL DEPTH 12291 PERF.12550 - 17121

11	3780	X	3234	-0-	-546	-0-	2644	3	590	9	Y	536	536	1			-0-
12	3813	X	3445	-0-	-368	-0-	2698	3	747	9	Y	679	679	1			-0-
01	3253	X	3238	-0-	-15	-0-	2601	3	637	9	Y	579	579	1			-0-
02	2906	X	2906	-0-	-0-	-0-	2358	3	548	9	Y	498	498	1			-0-
03	3230	X	3230	-0-	-0-	-0-	2584	3	646	9	Y	587	587	1			-0-
04	3120	X	3075	-0-	-45	-0-	2453	3	622	9	Y	565	565	1			-0-

MANGIONE 01 WELL #: 03H RRCID -> 274569 COMPL. DATE 03/18/2014 TOTAL DEPTH 12894 PERF.13180 - 16881

11	0	W	4489	-0-	4489	318074	467	1	3234	3	Y	716	716	1			-0-
							788	9									
12	0	W	989	-0-	989	319063	59	1	345	3	Y	532	532	1			-0-
							585	9									
01	0	W	637	-0-	637	319700	19	1	122	3	Y	451	451	1			-0-
							496	9									
02	0	W	-0-	-0-	-0-	319700					Y	207	207	1			-0-
03	0	W	2193	-0-	2193	321893	258	1	1410	3	Y	477	477	1			-0-
							525	9									
04	0	W	1324	-0-	1324	323217	168	1	829	3	Y	297	297	1			-0-
							327	9									

HERREJON 01 WELL #: 02H RRCID -> 274637 COMPL. DATE 05/29/2015 TOTAL DEPTH 13094 PERF.13140 - 18471

11	8340	X	6707	-0-	-1633	-0-	6199	3	508	9	Y	462	462	1			-0-
12	8308	X	6612	-0-	-1696	-0-	6070	3	542	9	Y	493	493	1			-0-
01	7488	X	6198	-0-	-1290	-0-	5801	3	397	9	Y	361	361	1			-0-
02	5316	X	5316	-0-	-0-	-0-	4935	3	381	9	Y	346	346	1			-0-
03	7285	X	5018	-0-	-2267	-0-	4667	3	351	9	Y	319	319	1			-0-
04	6720	X	4960	-0-	-1760	-0-	4561	3	399	9	Y	363	363	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HERREJON 01 WELL #: 03H RRCID -> 274638 COMPL. DATE 03/04/2014 TOTAL DEPTH 13015 PERF.13090 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8160	X	6438	-0-	-1722	-0-	5932	3	506	9	Y	460	460	1			-0-
12	8122	X	6564	-0-	-1558	-0-	6066	3	498	9	Y	453	453	1			-0-
01	7750	X	6546	-0-	-1204	-0-	5966	3	580	9	Y	527	527	1			-0-
02	5598	X	5598	-0-	-0-	-0-	5077	3	521	9	Y	474	474	1			-0-
03	7037	X	5965	-0-	-1072	-0-	5475	3	490	9	Y	445	445	1			-0-
04	6450	X	5667	-0-	-783	-0-	5194	3	473	9	Y	430	430	1			-0-

SCHENDEL 02 WELL #: 09H RRCID -> 274640 COMPL. DATE 07/01/2014 TOTAL DEPTH 12872 PERF.13170 - 19621

11	9600	X	71	-0-	-9529	-0-	71	3			Y	-0-					-0-
12	9920	X	-0-	-0-	-9920	-0-					Y	-0-					-0-
01	6479	X	156	-0-	-6323	-0-	115	3	41	9	Y	37	37	1			-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	3813	X	-0-	-0-	-3813	-0-					Y	-0-					-0-
04	150	X	-0-	-0-	-150	-0-					Y	-0-					-0-

SCHENDEL 02 WELL #: 11H RRCID -> 274641 COMPL. DATE 06/24/2014 TOTAL DEPTH 12940 PERF.13195 - 19621

11	16560	X	11662	-0-	-4898	-0-	8751	3	2911	9	Y	2646	2646	1			-0-
12	17112	X	9291	-0-	-7821	-0-	6823	3	2468	9	Y	2244	2244	1			-0-
01	14202	X	7734	-0-	-6468	-0-	5556	3	2178	9	Y	1980	1980	1			-0-
02	3879	X	3879	-0-	-0-	-0-	2734	3	1145	9	Y	1041	1041	1			-0-
03	12803	X	6563	-0-	-6240	-0-	4624	3	1939	9	Y	1763	1763	1			-0-
04	11670	X	3936	-0-	-7734	-0-	2784	3	1152	9	Y	1047	1047	1			-0-

SCHENDEL 02 WELL #: 12H RRCID -> 274642 COMPL. DATE 06/24/2014 TOTAL DEPTH 12838 PERF.13215 - 19591

11	21540	X	13185	-0-	-8355	-0-	9711	3	3474	9	Y	3158	3158	1			-0-
12	20491	X	13378	-0-	-7113	-0-	9794	3	3584	9	Y	3258	3258	1			-0-
01	20330	X	13346	-0-	-6984	-0-	9968	3	3378	9	Y	3071	3071	1			-0-
02	19766	X	19766	-0-	-0-	-0-	15112	3	4654	9	Y	4231	4231	1			-0-
03	19684	X	19684	-0-	-0-	-0-	15010	3	4674	9	Y	4249	4249	1			-0-
*04	20536	X	20536	-0-	-0-	-0-	15540	3	4996	9	Y	4542	4542	1			-0-

LISKA 01 WELL #: 06H RRCID -> 274643 COMPL. DATE 02/15/2015 TOTAL DEPTH 13116 PERF.13430 - 17581

11	7200	X	6509	-0-	-691	-0-	4702	3	1807	9	Y	1643	1643	1			-0-
12	7440	X	6392	-0-	-1048	-0-	4727	3	1665	9	Y	1514	1514	1			-0-
01	7440	X	6029	-0-	-1411	-0-	4474	3	1555	9	Y	1414	1414	1			-0-
02	5108	X	5108	-0-	-0-	-0-	3785	3	1323	9	Y	1203	1203	1			-0-
03	6727	X	5299	-0-	-1428	-0-	3942	3	1357	9	Y	1234	1234	1			-0-
04	6510	X	4438	-0-	-2072	-0-	3280	3	1158	9	Y	1053	1053	1			-0-

LISKA 01 WELL #: 07H RRCID -> 274644 COMPL. DATE 01/29/2015 TOTAL DEPTH 13264 PERF.13330 - 17731

11	14310	X	10132	-0-	-4178	-0-	7701	3	2431	9	Y	2210	2210	1			-0-
12	14787	X	8050	-0-	-6737	-0-	6368	3	1682	9	Y	1529	1529	1			-0-
01	14787	X	8728	-0-	-6059	-0-	6855	3	1873	9	Y	1703	1703	1			-0-
02	8446	X	8446	-0-	-0-	-0-	6558	3	1888	9	Y	1716	1716	1			-0-
03	15035	X	9240	-0-	-5795	-0-	7078	3	2162	9	Y	1965	1965	1			-0-
04	10140	X	8939	-0-	-1201	-0-	6840	3	2099	9	Y	1908	1908	1			-0-

LISKA 01 WELL #: 08H RRCID -> 274645 COMPL. DATE 02/06/2015 TOTAL DEPTH 13185 PERF.13396 - 17591

11	DLQ G-10		-0-	-0-	-0-	126					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	126					Y	-0-					-0-
01	126	X	-0-	-0-	-126	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LISKA 01 WELL #: 09H RRCID -> 274646 COMPL. DATE 02/19/2015 TOTAL DEPTH 13269 PERF.13330 - 17681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9727	X	9727	-0-	-0-	-0-	7243	3	2484	9	Y	2258	2258	1			-0-
12	8774	X	8774	-0-	-0-	-0-	6731	3	2043	9	Y	1857	1857	1			-0-
01	7617	X	7617	-0-	-0-	-0-	5837	3	1780	9	Y	1618	1618	1			-0-
02	6266	X	6266	-0-	-0-	-0-	4734	3	1532	9	Y	1393	1393	1			-0-
03	10044	X	6350	-0-	-3694	-0-	4753	3	1597	9	Y	1452	1452	1			-0-
04	9720	X	4873	-0-	-4847	-0-	3517	3	1356	9	Y	1233	1233	1			-0-

LISKA 01 WELL #: 11H RRCID -> 274647 COMPL. DATE 03/06/2015 TOTAL DEPTH 13276 PERF.13315 - 17841

11	6390	X	5388	-0-	-1002	-0-	4197	3	1191	9	Y	1083	1083	1			-0-
12	6603	X	4471	-0-	-2132	-0-	3241	3	1230	9	Y	1118	1118	1			-0-
01	5455	X	4684	-0-	-771	-0-	3494	3	1190	9	Y	1082	1082	1			-0-
02	4537	X	4537	-0-	-0-	-0-	3489	3	1048	9	Y	953	953	1			-0-
03	5363	X	4894	-0-	-469	-0-	3819	3	1075	9	Y	977	977	1			-0-
04	5190	X	4587	-0-	-603	-0-	3602	3	985	9	Y	895	895	1			-0-

LISKA 01 WELL #: 02H RRCID -> 275061 COMPL. DATE 08/02/2015 TOTAL DEPTH 13478 PERF.13390 - 19871

11	19980	X	14728	-0-	-5252	-0-	12047	3	2681	9	Y	2437	2437	1			-0-
12	20646	X	13901	-0-	-6745	-0-	11255	3	2646	9	Y	2405	2405	1			-0-
01	16086	X	13694	-0-	-2392	-0-	11198	3	2496	9	Y	2269	2269	1			-0-
02	12906	X	12906	-0-	-0-	-0-	10695	3	2211	9	Y	2010	2010	1			-0-
03	15934	X	13244	-0-	-2690	-0-	10966	3	2278	9	Y	2071	2071	1			-0-
04	14730	X	11730	-0-	-3000	-0-	9680	3	2050	9	Y	1864	1862	1	2	8	-0-

LISKA 01 WELL #: 04H RRCID -> 275062 COMPL. DATE 08/10/2015 TOTAL DEPTH 13458 PERF.13440 - 19491

11	15570	X	13709	-0-	-1861	-0-	11341	3	2368	9	Y	2153	2153	1			-0-
12	16089	X	12276	-0-	-3813	-0-	10048	3	2228	9	Y	2025	2025	1			-0-
01	13659	X	11505	-0-	-2154	-0-	9458	3	2047	9	Y	1861	1861	1			-0-
02	9923	X	9923	-0-	-0-	-0-	8164	3	1759	9	Y	1599	1599	1			-0-
03	13578	X	10547	-0-	-3031	-0-	8653	3	1894	9	Y	1722	1722	1			-0-
04	13140	X	9473	-0-	-3667	-0-	7775	3	1698	9	Y	1544	1544	1			-0-

LISKA 01 WELL #: 05H RRCID -> 275065 COMPL. DATE 08/20/2015 TOTAL DEPTH 13351 PERF.13560 - 19211

11	16950	X	11703	-0-	-5247	-0-	9458	3	2245	9	Y	2041	2041	1			-0-
12	17205	X	11075	-0-	-6130	-0-	8916	3	2159	9	Y	1963	1963	1			-0-
01	11700	X	10134	-0-	-1566	-0-	8114	3	2020	9	Y	1836	1836	1			-0-
02	8535	X	8535	-0-	-0-	-0-	6819	3	1716	9	Y	1560	1560	1			-0-
03	11346	X	8764	-0-	-2582	-0-	7093	3	1671	9	Y	1519	1519	1			-0-
04	10980	X	8163	-0-	-2817	-0-	6542	3	1621	9	Y	1474	1474	1			-0-

LISKA 01 WELL #: 03H RRCID -> 275122 COMPL. DATE 08/06/2015 TOTAL DEPTH 13354 PERF.13530 - 19081

11	24600	X	14681	-0-	-9919	-0-	11709	3	2972	9	Y	2702	2702	1			-0-
12	25265	X	13069	-0-	-12196	-0-	10305	3	2764	9	Y	2513	2513	1			-0-
01	15810	X	11423	-0-	-4387	-0-	9074	3	2349	9	Y	2135	2135	1			-0-
02	9834	X	9834	-0-	-0-	-0-	7812	3	2022	9	Y	1838	1838	1			-0-
03	15221	X	9519	-0-	-5702	-0-	7454	3	2065	9	Y	1877	1877	1			-0-
04	14670	X	8617	-0-	-6053	-0-	6755	3	1862	9	Y	1693	1693	1			-0-

THREE SISTERS 01 WELL #: 21H RRCID -> 275247 COMPL. DATE 08/11/2014 TOTAL DEPTH 12802 PERF.12949 - 20100

11	13320	X	10370	-0-	-2950	-0-	9370	3	1000	9	Y	909	909	1			-0-
12	13640	X	10107	-0-	-3533	-0-	9150	3	957	9	Y	870	870	1			-0-
01	11158	X	8345	-0-	-2813	-0-	7492	3	853	9	Y	775	775	1			-0-
02	7764	X	7764	-0-	-0-	-0-	7013	3	751	9	Y	683	683	1			-0-
03	10726	X	8758	-0-	-1968	-0-	7937	3	821	9	Y	746	746	1			-0-
04	10380	X	8425	-0-	-1955	-0-	7653	3	772	9	Y	702	702	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WILBUR EDEN 01 WELL #: 02H RRCID -> 275609 COMPL. DATE 06/11/2014 TOTAL DEPTH 12884 PERF.13021 - 18189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10200	X	7244	-0-	-2956	-0-	6542	3	702	9	Y	638	638	1			-0-
12	9920	X	7431	-0-	-2489	-0-	6573	3	858	9	Y	780	780	1			-0-
01	8250	X	7345	-0-	-905	-0-	6426	3	919	9	Y	835	835	1			-0-
02	6546	X	6546	-0-	-0-	-0-	5757	3	789	9	Y	717	717	1			-0-
03	8122	X	7151	-0-	-971	-0-	6252	3	899	9	Y	817	817	1			-0-
04	7230	X	6521	-0-	-709	-0-	5712	3	809	9	Y	735	735	1			-0-

THREE SISTERS 01 WELL #: 20H RRCID -> 275851 COMPL. DATE 08/11/2014 TOTAL DEPTH 12902 PERF.12860 - 20161

11	14130	X	11917	-0-	-2213	-0-	10695	3	1222	9	Y	1111	1111	1			-0-
12	13516	X	10917	-0-	-2599	-0-	9806	3	1111	9	Y	1010	1010	1			-0-
01	12064	X	11027	-0-	-1037	-0-	9904	3	1123	9	Y	1021	1021	1			-0-
02	8710	X	8710	-0-	-0-	-0-	7862	3	848	9	Y	771	771	1			-0-
03	11904	X	9380	-0-	-2524	-0-	8460	3	920	9	Y	836	836	1			-0-
04	11520	X	9192	-0-	-2328	-0-	8319	3	873	9	Y	794	794	1			-0-

SCHENDEL 02 WELL #: 08H RRCID -> 276209 COMPL. DATE 07/01/2014 TOTAL DEPTH 13129 PERF.13280 - 19181

11	990	X	-0-	-0-	-990	-0-					Y	-0-					-0-
12	1023	X	-0-	-0-	-1023	-0-					Y	-0-					-0-
01	744	X	-0-	-0-	-744	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	527	X	-0-	-0-	-527	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEBILL 01 WELL #: 13H RRCID -> 276622 COMPL. DATE 05/21/2015 TOTAL DEPTH 13421 PERF.13370 - 17222

11	10860	X	6669	-0-	-4191	-0-	5365	3	1304	9	Y	1185	1185	1			-0-
12	11222	X	7515	-0-	-3707	-0-	5844	3	1671	9	Y	1519	1519	1			-0-
01	8732	X	6015	-0-	-2717	-0-	4654	3	1361	9	Y	1237	1237	1			-0-
02	3673	X	3673	-0-	-0-	-0-	2824	3	849	9	Y	772	772	1			-0-
03	8649	X	4405	-0-	-4244	-0-	3408	3	997	9	Y	906	906	1			-0-
*04	7320	X	7320	-0-	-0-	-0-	5972	3	1348	9	Y	1225	1225	1			-0-

DEBILL 01 WELL #: 14H RRCID -> 276625 COMPL. DATE 05/24/2015 TOTAL DEPTH 13316 PERF.13430 - 17282

11	10290	X	7055	-0-	-3235	-0-	5508	3	1547	9	Y	1406	1406	1			-0-
12	10633	X	6064	-0-	-4569	-0-	4627	3	1437	9	Y	1306	1306	1			-0-
01	8320	X	8001	-0-	-319	-0-	6279	3	1722	9	Y	1565	1565	1			-0-
02	6686	X	6686	-0-	-0-	-0-	5245	3	1441	9	Y	1310	1310	1			-0-
03	7967	X	6633	-0-	-1334	-0-	5150	3	1483	9	Y	1348	1348	1			-0-
04	7740	X	5707	-0-	-2033	-0-	4430	3	1277	9	Y	1161	1161	1			-0-

THREE SISTERS 01 WELL #: 23H RRCID -> 276822 COMPL. DATE 08/23/2014 TOTAL DEPTH 12793 PERF.13105 - 20361

11	15810	X	9524	-0-	-6286	-0-	8758	3	766	9	Y	696	696	1			-0-
12	16151	X	10032	-0-	-6119	-0-	9236	3	796	9	Y	724	724	1			-0-
01	12848	X	7498	-0-	-5350	-0-	6874	3	624	9	Y	567	567	1			-0-
02	6770	X	6770	-0-	-0-	-0-	6206	3	564	9	Y	513	513	1			-0-
03	12555	X	7291	-0-	-5264	-0-	6708	3	583	9	Y	530	530	1			-0-
04	9720	X	7035	-0-	-2685	-0-	6472	3	563	9	Y	512	512	1			-0-

WILBUR EDEN 01 WELL #: 03H RRCID -> 276872 COMPL. DATE 02/13/2015 TOTAL DEPTH 12996 PERF.13035 - 18361

11	11790	X	9291	-0-	-2499	-0-	8463	3	828	9	Y	753	753	1			-0-
12	11687	X	9306	-0-	-2381	-0-	8456	3	850	9	Y	773	773	1			-0-
01	10087	X	9009	-0-	-1078	-0-	8181	3	828	9	Y	753	753	1			-0-
02	7916	X	7916	-0-	-0-	-0-	7190	3	726	9	Y	660	660	1			-0-
03	9920	X	8500	-0-	-1420	-0-	7724	3	776	9	Y	705	705	1			-0-
04	9300	X	8070	-0-	-1230	-0-	7340	3	730	9	Y	664	664	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHENDEL 02 WELL #: 13H RRCID -> 276874 COMPL. DATE 06/24/2014 TOTAL DEPTH 13249 PERF.13175 - 19701

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21030 X	16493	-0-	-4537	-0-	12870	3	3623	9	Y	3294	3294	1			-0-
12	20987 X	14983	-0-	-6004	-0-	11605	3	3378	9	Y	3071	3071	1			-0-
01	16331 X	15390	-0-	-941	-0-	11840	3	3550	9	Y	3227	3227	1			-0-
02	12435 X	12435	-0-	-0-	-0-	9579	3	2856	9	Y	2596	2596	1			-0-
03	16151 X	13595	-0-	-2556	-0-	10483	3	3112	9	Y	2829	2829	1			-0-
04	15630 X	12453	-0-	-3177	-0-	9563	3	2890	9	Y	2627	2627	1			-0-

SCHENDEL 02 WELL #: 10H RRCID -> 276876 COMPL. DATE 07/01/2014 TOTAL DEPTH 12813 PERF.13320 - 19541

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18060 X	15815	-0-	-2245	-0-	11765	3	4050	9	Y	3682	3682	1			-0-
12	18662 X	15306	-0-	-3356	-0-	10958	3	4348	9	Y	3953	3953	1			-0-
01	18662 X	13218	-0-	-5444	-0-	9815	3	3403	9	Y	3094	3094	1			-0-
02	7941 X	7941	-0-	-0-	-0-	5762	3	2179	9	Y	1981	1981	1			-0-
03	16585 X	7419	-0-	-9166	-0-	5384	3	2035	9	Y	1850	1850	1			-0-
04	15810 X	3078	-0-	-12732	-0-	2241	3	837	9	Y	761	761	1			-0-

LISKA 01 WELL #: 10H RRCID -> 276894 COMPL. DATE 02/27/2015 TOTAL DEPTH 13271 PERF.13390 - 17741

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 22H RRCID -> 276908 COMPL. DATE 08/23/2014 TOTAL DEPTH 12909 PERF.12910 - 20371

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16530 X	14336	-0-	-2194	-0-	12937	3	1399	9	Y	1272	1272	1			-0-
12	16244 X	14204	-0-	-2040	-0-	12676	3	1528	9	Y	1389	1389	1			-0-
01	14886 X	14343	-0-	-543	-0-	12808	3	1535	9	Y	1395	1395	1			-0-
02	13112 X	13112	-0-	-0-	-0-	11701	3	1411	9	Y	1283	1283	1			-0-
03	14477 X	14061	-0-	-416	-0-	12550	3	1511	9	Y	1374	1374	1			-0-
04	14010 X	10488	-0-	-3522	-0-	9491	3	997	9	Y	906	906	1			-0-

THREE SISTERS 01 WELL #: 24H RRCID -> 276909 COMPL. DATE 08/23/2014 TOTAL DEPTH 12905 PERF.12960 - 20533

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20490 X	15749	-0-	-4741	-0-	14539	3	1210	9	Y	1100	1100	1			-0-
12	19871 X	14934	-0-	-4937	-0-	13793	3	1141	9	Y	1037	1037	1			-0-
01	18449 X	15576	-0-	-2873	-0-	14393	3	1183	9	Y	1075	1075	1			-0-
02	14122 X	14122	-0-	-0-	-0-	13120	3	1002	9	Y	911	911	1			-0-
03	17794 X	13999	-0-	-3795	-0-	13021	3	978	9	Y	889	889	1			-0-
04	15750 X	13592	-0-	-2158	-0-	12656	3	936	9	Y	851	851	1			-0-

THREE SISTERS 01 WELL #: 25H RRCID -> 276915 COMPL. DATE 08/14/2014 TOTAL DEPTH 12796 PERF.13000 - 20402

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14580 X	11495	-0-	-3085	-0-	117	1	10276	3	Y	1002	1002	1			-0-
						1102	9									
12	14694 X	11083	-0-	-3611	-0-	127	1	9795	3	Y	1055	1055	1			-0-
						1161	9									
01	15283 X	10467	-0-	-4816	-0-	44	1	9290	3	Y	1030	1030	1			-0-
						1133	9									
02	9594 X	9594	-0-	-0-	-0-	8652	3	942	9	Y	856	856	1			-0-
03	15252 X	9219	-0-	-6033	-0-	8277	3	942	9	Y	856	856	1			-0-
04	11490 X	9366	-0-	-2124	-0-	8425	3	941	9	Y	855	855	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THREE SISTERS 01 WELL #: 26H RRCID -> 276916 COMPL. DATE 08/14/2014 TOTAL DEPTH 12896 PERF.12893 - 20552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13350	X	12327	-0-	-1023	-0-	127	1	11082	3	Y	1016	1016	1			-0-
							1118	9									
12	13547	X	12892	-0-	-655	-0-	150	1	11575	3	Y	1061	1061	1			-0-
							1167	9									
01	13454	X	9025	-0-	-4429	-0-	39	1	8115	3	Y	792	792	1			-0-
							871	9									
02	6511	X	6511	-0-	-0-	-0-	5840	3	671	9	Y	610	610	1			-0-
03	12896	X	7570	-0-	-5326	-0-	6807	3	763	9	Y	694	694	1			-0-
04	12480	X	6913	-0-	-5567	-0-	6201	3	712	9	Y	647	647	1			-0-

IVAS SMITH 01 WELL #: 02H RRCID -> 276917 COMPL. DATE 03/06/2015 TOTAL DEPTH 12743 PERF.12775 - 19532

11	16710	X	13456	-0-	-3254	-0-	10856	3	2600	9	Y	2364	2364	1			-0-
12	16740	X	13338	-0-	-3402	-0-	10741	3	2597	9	Y	2361	2361	1			-0-
01	13037	X	12488	-0-	-549	-0-	10458	3	2030	9	Y	1845	1845	1			-0-
02	16020	X	16020	-0-	-0-	-0-	13895	3	2125	9	Y	1932	1932	1			-0-
03	16763	X	16763	-0-	-0-	-0-	14372	3	2391	9	Y	2174	2174	1			-0-
*04	14616	X	14616	-0-	-0-	-0-	12522	3	2094	9	Y	1904	1904	1			-0-

THREE SISTERS 01 WELL #: 27H RRCID -> 276991 COMPL. DATE 08/14/2014 TOTAL DEPTH 12780 PERF.13065 - 20421

11	12510	X	6252	-0-	-6258	-0-	59	1	5158	3	Y	941	941	1			-0-
							1035	9									
12	8432	X	6801	-0-	-1631	-0-	73	1	5621	3	Y	1006	1006	1			-0-
							1107	9									
01	7804	X	7804	-0-	-0-	-0-	30	1	6369	3	Y	1277	1277	1			-0-
							1405	9									
02	7943	X	7943	-0-	-0-	-0-	6636	3	1307	9	Y	1188	1188	1			-0-
03	8204	X	8204	-0-	-0-	-0-	7229	3	975	9	Y	886	886	1			-0-
*04	7617	X	7617	-0-	-0-	-0-	6720	3	897	9	Y	815	815	1			-0-

DEBILL 01 WELL #: 10H RRCID -> 277166 COMPL. DATE 07/27/2015 TOTAL DEPTH 13310 PERF.13370 - 17172

11	13080	X	7748	-0-	-5332	-0-	5772	3	1976	9	Y	1796	1796	1			-0-
12	13268	X	9491	-0-	-3777	-0-	7164	3	2327	9	Y	2115	2115	1			-0-
01	11687	X	9586	-0-	-2101	-0-	7290	3	2296	9	Y	2087	2087	1			-0-
02	7106	X	7106	-0-	-0-	-0-	5302	3	1804	9	Y	1640	1640	1			-0-
03	10044	X	7539	-0-	-2505	-0-	5650	3	1889	9	Y	1717	1717	1			-0-
04	9270	X	6954	-0-	-2316	-0-	5243	3	1711	9	Y	1555	1555	1			-0-

DEBILL 01 WELL #: 11H RRCID -> 277218 COMPL. DATE 07/31/2015 TOTAL DEPTH 13420 PERF.13320 - 17082

11	10994	X	10994	-0-	-0-	-0-	8697	3	2297	9	Y	2088	2088	1			-0-
12	9609	X	9609	-0-	-0-	-0-	7479	3	2130	9	Y	1936	1936	1			-0-
01	9926	X	9926	-0-	-0-	-0-	7907	3	2019	9	Y	1835	1835	1			-0-
02	10072	X	10072	-0-	-0-	-0-	8060	3	2012	9	Y	1829	1829	1			-0-
03	11532	X	10080	-0-	-1452	-0-	8026	3	2054	9	Y	1867	1867	1			-0-
04	10980	X	9109	-0-	-1871	-0-	7235	3	1874	9	Y	1704	1704	1			-0-

WESSENDORFF 01 WELL #: 11H RRCID -> 277735 COMPL. DATE 09/17/2015 TOTAL DEPTH 13261 PERF.13302 - 19292

11	29460	X	20065	-0-	-9395	-0-	16690	3	3375	9	Y	3068	3068	1			-0-
12	22878	X	21597	-0-	-1281	-0-	17326	3	4271	9	Y	3883	3883	1			-0-
01	22042	X	19970	-0-	-2072	-0-	16021	3	3949	9	Y	3590	3590	1			-0-
02	17093	X	17093	-0-	-0-	-0-	13757	3	3336	9	Y	3033	3033	1			-0-
03	21607	X	20784	-0-	-823	-0-	16452	3	4332	9	Y	3938	3938	1			-0-
04	20910	X	18772	-0-	-2138	-0-	14696	3	4076	9	Y	3705	3705	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

IVAS SMITH 01 WELL #: 04H RRCID -> 277769 COMPL. DATE 05/11/2015 TOTAL DEPTH 12786 PERF.12760 - 19524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16170 X	10362	-0-	-5808	-0-	8618	3	1744	9	Y	1585	1585	1			-0-
12	14880 X	10483	-0-	-4397	-0-	8725	3	1758	9	Y	1598	1598	1			-0-
01	9826 X	9213	-0-	-613	-0-	7504	3	1709	9	Y	1554	1554	1			-0-
02	7550 X	7550	-0-	-0-	-0-	6145	3	1405	9	Y	1277	1277	1			-0-
03	9517 X	8351	-0-	-1166	-0-	6791	3	1560	9	Y	1418	1418	1			-0-
04	9210 X	8075	-0-	-1135	-0-	6704	3	1371	9	Y	1246	1246	1			-0-

WESSENDORFF 01 WELL #: 09H RRCID -> 277781 COMPL. DATE 08/29/2015 TOTAL DEPTH 13228 PERF.13262 - 19292

11	20528 X	20528	-0-	-0-	-0-	115	1	16883	3	Y	3209	3209	1			-0-
						3530	9									
12	20336 X	9667	-0-	-10669	-0-	55	1	7624	3	Y	1807	1807	1			-0-
						1988	9									
01	22785 X	15552	-0-	-7233	-0-	81	1	12434	3	Y	2761	2761	1			-0-
						3037	9									
02	21147 X	21147	-0-	-0-	-0-	120	1	17333	3	Y	3358	3358	1			-0-
						3694	9									
03	22785 X	21843	-0-	-942	-0-	131	1	17838	3	Y	3522	3522	1			-0-
						3874	9									
*04	20889 X	20889	-0-	-0-	-0-	138	1	16911	3	Y	3491	3491	1			-0-
						3840	9									

IVAS SMITH 01 WELL #: 03H RRCID -> 277808 COMPL. DATE 05/07/2015 TOTAL DEPTH 12699 PERF.12785 - 19530

11	10500 X	7709	-0-	-2791	-0-	6335	3	1374	9	Y	1249	1249	1			-0-
12	9486 X	7542	-0-	-1944	-0-	6183	3	1359	9	Y	1235	1235	1			-0-
01	7711 X	7215	-0-	-496	-0-	5894	3	1321	9	Y	1201	1201	1			-0-
02	6105 X	6105	-0-	-0-	-0-	4979	3	1126	9	Y	1024	1024	1			-0-
03	7502 X	6418	-0-	-1084	-0-	5234	3	1184	9	Y	1076	1076	1			-0-
04	7260 X	6006	-0-	-1254	-0-	4897	3	1109	9	Y	1008	1008	1			-0-

WESSENDORFF 01 WELL #: 10H RRCID -> 277810 COMPL. DATE 09/13/2015 TOTAL DEPTH 13141 PERF.13402 - 19192

11	22620 X	788	-0-	-21832	-0-	547	3	241	9	Y	219	219	1			-0-
12	23374 X	3380	-0-	-19994	-0-	2588	3	792	9	Y	720	720	1			-0-
01	11974 X	550	-0-	-11424	-0-	362	3	188	9	Y	171	171	1			-0-
02	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	3379 X	-0-	-0-	-3379	-0-					Y	-0-					-0-
04	3270 X	-0-	-0-	-3270	-0-					Y	-0-					-0-

WESSENDORFF 01 WELL #: 08H RRCID -> 277845 COMPL. DATE 09/03/2015 TOTAL DEPTH 13149 PERF.13465 - 19052

11	14370 X	11650	-0-	-2720	-0-	61	1	9130	3	Y	2235	2224	1	11 8		-0-
						2459	9									
12	17608 X	15224	-0-	-2384	-0-	86	1	12172	3	Y	2696	2696	1			-0-
						2966	9									
01	17608 X	12738	-0-	-4870	-0-	64	1	10017	3	Y	2415	2415	1			-0-
						2657	9									
02	4746 X	4746	-0-	-0-	-0-	24	1	3489	3	Y	1121	1121	1			-0-
						1233	9									
03	15221 X	5099	-0-	-10122	-0-	27	1	3731	3	Y	1219	1219	1			-0-
						1341	9									
04	14730 X	1449	-0-	-13281	-0-	8	1	1002	3	Y	399	399	1			-0-
						439	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WESSENDORFF 01 WELL #: 12H RRCID -> 277970 COMPL. DATE 09/20/2015 TOTAL DEPTH 13159 PERF.13357 - 18502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22020	X	8331	-0-	-13689	-0-	6611	3	1720	9	Y	1564	1564	1			-0-
12	20305	X	745	-0-	-19560	-0-	604	3	141	9	Y	128	128	1			-0-
01	14733	X	3463	-0-	-11270	-0-	2629	3	834	9	Y	758	758	1			-0-
02	3639	X	3639	-0-	-0-	-0-	2650	3	989	9	Y	899	899	1			-0-
03	14353	X	-0-	-0-	-14353	-0-					Y	-0-					-0-
04	8340	X	-0-	-0-	-8340	-0-					Y	-0-					-0-

DEBILL 01 WELL #: 12H RRCID -> 278037 COMPL. DATE 08/22/2015 TOTAL DEPTH 13319 PERF.13355 - 17132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9750	X	8004	-0-	-1746	-0-	6399	3	1605	9	Y	1459	1459	1			-0-
12	7661	X	7661	-0-	-0-	-0-	6034	3	1627	9	Y	1479	1479	1			-0-
01	7812	X	5973	-0-	-1839	-0-	4706	3	1267	9	Y	1152	1152	1			-0-
02	6248	X	6248	-0-	-0-	-0-	4993	3	1255	9	Y	1141	1141	1			-0-
03	8277	X	6451	-0-	-1826	-0-	5166	3	1285	9	Y	1168	1168	1			-0-
04	8010	X	5198	-0-	-2812	-0-	4139	3	1059	9	Y	963	963	1			-0-

WARNER 01 WELL #: 08H RRCID -> 278193 COMPL. DATE 10/25/2015 TOTAL DEPTH 13073 PERF.13265 - 17392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11820	X	-0-	-0-	-11820	-0-					Y	-0-					-0-
12	12214	X	-0-	-0-	-12214	-0-					Y	-0-					-0-
01	5476	X	-0-	-0-	-5476	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	2139	X	-0-	-0-	-2139	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARNER 01 WELL #: 09H RRCID -> 278194 COMPL. DATE 10/29/2015 TOTAL DEPTH 13174 PERF.13174 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16740	X	9280	-0-	-7460	-0-	6865	3	2415	9	Y	2195	2195	1			-0-
12	15686	X	8605	-0-	-7081	-0-	6439	3	2166	9	Y	1969	1969	1			-0-
01	11408	X	4955	-0-	-6453	-0-	3533	3	1422	9	Y	1293	1293	1			-0-
02	5204	X	5204	-0-	-0-	-0-	3753	3	1451	9	Y	1319	1319	1			-0-
03	10540	X	5467	-0-	-5073	-0-	3958	3	1509	9	Y	1372	1372	1			-0-
04	9270	X	5105	-0-	-4165	-0-	3666	3	1439	9	Y	1308	1308	1			-0-

WARNER 01 WELL #: 11H RRCID -> 278295 COMPL. DATE 11/14/2015 TOTAL DEPTH 13188 PERF.13195 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10890	X	5114	-0-	-5776	-0-	3720	3	1394	9	N	1267	1267	1			-0-
12	9641	X	4606	-0-	-5035	-0-	3475	3	1131	9	N	1028	1028	1			-0-
01	8835	X	3516	-0-	-5319	-0-	2679	3	837	9	N	761	761	1			-0-
02	7392	X	867	-0-	-6525	-0-	590	3	277	9	N	252	252	1			-0-
03	8184	X	1939	-0-	-6245	-0-	1577	3	362	9	N	329	329	1			-0-
04	5100	X	318	-0-	-4782	-0-	221	3	97	9	N	88	88	1			-0-

WARNER 01 WELL #: 06H RRCID -> 278298 COMPL. DATE 10/16/2015 TOTAL DEPTH 13093 PERF.13300 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16610	X	16610	-0-	-0-	-0-	11704	3	4906	9	Y	4460	4460	1			-0-
12	13683	X	13683	-0-	-0-	-0-	9649	3	4034	9	Y	3667	3667	1			-0-
01	12462	X	8721	-0-	-3741	-0-	5866	3	2855	9	Y	2595	2595	1			-0-
02	6254	X	6254	-0-	-0-	-0-	4275	3	1979	9	Y	1799	1799	1			-0-
03	15190	X	11038	-0-	-4152	-0-	7728	3	3310	9	Y	3009	3009	1			-0-
04	14700	X	9644	-0-	-5056	-0-	6652	3	2992	9	Y	2720	2720	1			-0-

WARNER 01 WELL #: 04H RRCID -> 278299 COMPL. DATE 10/09/2015 TOTAL DEPTH 13126 PERF.13180 - 16982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13230	X	4754	-0-	-8476	-0-	3333	3	1421	9	Y	1292	1292	1			-0-
12	13671	X	6420	-0-	-7251	-0-	4431	3	1989	9	Y	1808	1808	1			-0-
01	9439	X	5695	-0-	-3744	-0-	3871	3	1824	9	Y	1658	1658	1			-0-
02	3276	X	3276	-0-	-0-	-0-	2222	3	1054	9	Y	958	958	1			-0-
03	7502	X	3381	-0-	-4121	-0-	2258	3	1123	9	Y	1021	1021	1			-0-
04	6210	X	2485	-0-	-3725	-0-	1643	3	842	9	Y	765	765	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARNER 01 WELL #: 05H RRCID -> 278300 COMPL. DATE 10/13/2015 TOTAL DEPTH 13207 PERF.13150 - 17792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15960	X	13293	-0-	-2667	-0-	9873	3	3420	9	Y	3109	3109	1			-0-
12	16492	X	9007	-0-	-7485	-0-	6228	3	2779	9	Y	2526	2526	1			-0-
01	11782	X	10595	-0-	-1187	-0-	7387	3	3208	9	Y	2916	2916	1			-0-
02	9485	X	9485	-0-	-0-	-0-	6966	3	2519	9	Y	2290	2290	1			-0-
03	11625	X	8610	-0-	-3015	-0-	6234	3	2376	9	Y	2160	2160	1			-0-
04	11250	X	11151	-0-	-99	-0-	8172	3	2979	9	Y	2708	2708	1			-0-

CHOATE 01 WELL #: 06H RRCID -> 278302 COMPL. DATE 01/10/2016 TOTAL DEPTH 13184 PERF.13150 - 19089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16440	X	1723	-0-	-14717	-0-	1204	3	519	9	Y	472	472	1			-0-
12	16988	X	-0-	-0-	-16988	-0-					Y	-0-					-0-
01	12908	X	2693	-0-	-10215	-0-	1772	3	921	9	Y	837	837	1			-0-
02	2587	X	2587	-0-	-0-	-0-	1663	3	924	9	Y	840	840	1			-0-
03	4712	X	-0-	-0-	-4712	-0-					Y	-0-					-0-
04	2610	X	-0-	-0-	-2610	-0-					Y	-0-					-0-

CHOATE 01 WELL #: 07H RRCID -> 278303 COMPL. DATE 01/15/2016 TOTAL DEPTH 13085 PERF.13260 - 18912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27938	X	27938	-0-	-0-	-0-	21343	3	6595	9	Y	5995	5995	1			-0-
12	28378	X	28378	-0-	-0-	-0-	21285	3	7093	9	Y	6448	6448	1			-0-
01	27409	X	27409	-0-	-0-	-0-	20814	3	6595	9	Y	5995	5995	1			-0-
02	24133	X	24133	-0-	-0-	-0-	18312	3	5821	9	Y	5292	5292	1			-0-
03	27183	X	27183	-0-	-0-	-0-	20316	3	6867	9	Y	6243	6243	1			-0-
04	25770	X	23790	-0-	-1980	-0-	17698	3	6092	9	Y	5538	5538	1			-0-

CHOATE 01 WELL #: 08H RRCID -> 278304 COMPL. DATE 12/19/2015 TOTAL DEPTH 13205 PERF.13125 - 19104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14910	X	14514	-0-	-396	-0-	10457	3	4057	9	Y	3688	3688	1			-0-
12	15407	X	13109	-0-	-2298	-0-	9545	3	3564	9	Y	3240	3240	1			-0-
01	13757	X	9575	-0-	-4182	-0-	6847	3	2728	9	Y	2480	2480	1			-0-
02	7806	X	7806	-0-	-0-	-0-	5532	3	2274	9	Y	2067	2067	1			-0-
03	13702	X	9430	-0-	-4272	-0-	6711	3	2719	9	Y	2472	2472	1			-0-
04	13260	X	10663	-0-	-2597	-0-	7552	3	3111	9	Y	2828	2828	1			-0-

CHOATE 01 WELL #: 09H RRCID -> 278305 COMPL. DATE 11/19/2015 TOTAL DEPTH 13101 PERF.13250 - 19002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16140	X	1143	-0-	-14997	-0-	873	3	270	9	Y	245	245	1			-0-
12	16678	X	48	-0-	-16630	-0-	42	3	6	9	Y	5	5	1			-0-
01	10468	X	-0-	-0-	-10468	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	3038	X	-0-	-0-	-3038	-0-					Y	-0-					-0-
04	1140	X	-0-	-0-	-1140	-0-					Y	-0-					-0-

CHOATE 01 WELL #: 10H RRCID -> 278306 COMPL. DATE 10/11/2015 TOTAL DEPTH 13231 PERF.13160 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16320	X	9690	-0-	-6630	-0-	61	1	7418	3	Y	2010	2008	1	2	8	-0-
							2211	9									
12	15686	X	8906	-0-	-6780	-0-	104	1	6871	3	Y	1755	1755	1			-0-
							1931	9									
01	13020	X	5889	-0-	-7131	-0-	52	1	4533	3	Y	1185	1185	1			-0-
							1304	9									
02	5643	X	5643	-0-	-0-	-0-	45	1	4500	3	Y	998	998	1			-0-
							1098	9									
03	10013	X	6832	-0-	-3181	-0-	53	1	5532	3	Y	1134	1134	1			-0-
							1247	9									
04	9690	X	8644	-0-	-1046	-0-	73	1	6882	3	Y	1535	1535	1			-0-
							1689	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CHOATE 01 WELL #: 11H RRCID -> 278308 COMPL. DATE 10/15/2015 TOTAL DEPTH 13136 PERF.13330 - 19282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17550 X	15752	-0-	-1798	-0-	11967	3	3785	9	Y	3441	3441	1			-0-
12	18135 X	13263	-0-	-4872	-0-	9887	3	3376	9	Y	3069	3069	1			-0-
01	17445 X	16773	-0-	-672	-0-	12741	3	4032	9	Y	3665	3665	1			-0-
02	14559 X	14559	-0-	-0-	-0-	10977	3	3582	9	Y	3256	3256	1			-0-
03	17422 X	10382	-0-	-7040	-0-	7859	3	2523	9	Y	2294	2294	1			-0-
04	16230 X	5191	-0-	-11039	-0-	3677	3	1514	9	Y	1376	1376	1			-0-

CHOATE 01 WELL #: 13H RRCID -> 278309 COMPL. DATE 10/29/2015 TOTAL DEPTH 13141 PERF.13270 - 19422

11	20790 X	18271	-0-	-2519	-0-	13747	3	4524	9	Y	4113	4113	1			-0-
12	20398 X	15251	-0-	-5147	-0-	11273	3	3978	9	Y	3616	3616	1			-0-
01	19263 X	14991	-0-	-4272	-0-	11023	3	3968	9	Y	3607	3607	1			-0-
02	8846 X	8846	-0-	-0-	-0-	5998	3	2848	9	Y	2589	2589	1			-0-
03	19189 X	12427	-0-	-6762	-0-	9037	3	3390	9	Y	3082	3082	1			-0-
04	18270 X	17983	-0-	-287	-0-	13802	3	4181	9	Y	3801	3801	1			-0-

WARNER 01 WELL #: 10H RRCID -> 278323 COMPL. DATE 11/10/2015 TOTAL DEPTH 13075 PERF.13272 - 18066

11	30630 X	16856	-0-	-13774	-0-	12895	3	3961	9	Y	3601	3601	1			-0-
12	27094 X	13846	-0-	-13248	-0-	10601	3	3245	9	Y	2950	2950	1			-0-
01	16901 X	13774	-0-	-3127	-0-	10542	3	3232	9	Y	2938	2938	1			-0-
02	10583 X	10583	-0-	-0-	-0-	8106	3	2477	9	Y	2252	2252	1			-0-
03	16151 X	9456	-0-	-6695	-0-	7137	3	2319	9	Y	2108	2108	1			-0-
04	15630 X	5778	-0-	-9852	-0-	4306	3	1472	9	Y	1338	1338	1			-0-

LIVE OAK PARTNERS 01 WELL #: 02H RRCID -> 278461 COMPL. DATE 04/15/2016 TOTAL DEPTH 12763 PERF.12885 - 19418

11	40830 X	25910	-0-	-14920	-0-	22500	3	3410	9	Y	3100	3100	1			-0-
12	39246 X	24185	-0-	-15061	-0-	20991	3	3194	9	Y	2904	2904	1			-0-
01	26621 X	22757	-0-	-3864	-0-	19763	3	2994	9	Y	2722	2722	1			-0-
02	18830 X	18830	-0-	-0-	-0-	16458	3	2372	9	Y	2156	2156	1			-0-
03	26102 X	19278	-0-	-6824	-0-	16825	3	2453	9	Y	2230	2230	1			-0-
04	25260 X	16781	-0-	-8479	-0-	14688	3	2093	9	Y	1903	1903	1			-0-

LIVE OAK PARTNERS 01 WELL #: 04H RRCID -> 278463 COMPL. DATE 04/07/2016 TOTAL DEPTH 12772 PERF.12835 - 19563

11	42780 X	28641	-0-	-14139	-0-	23591	3	5050	9	Y	4591	4591	1			-0-
12	41385 X	27428	-0-	-13957	-0-	22507	3	4921	9	Y	4474	4474	1			-0-
01	28002 X	26043	-0-	-1959	-0-	21509	3	4534	9	Y	4122	4122	1			-0-
02	22481 X	22481	-0-	-0-	-0-	18643	3	3838	9	Y	3489	3489	1			-0-
03	27435 X	23492	-0-	-3943	-0-	19509	3	3983	9	Y	3621	3621	1			-0-
04	26550 X	21702	-0-	-4848	-0-	18017	3	3685	9	Y	3350	3350	1			-0-

CHOATE 01 WELL #: 12H RRCID -> 278464 COMPL. DATE 10/22/2015 TOTAL DEPTH 13236 PERF.13300 - 19502

11	18420 X	7332	-0-	-11088	-0-	46	1	5668	3	Y	1471	1471	1			-0-
						1618	9									
12	19034 X	5284	-0-	-13750	-0-	56	1	3688	3	Y	1400	1400	1			-0-
						1540	9									
01	9052 X	7744	-0-	-1308	-0-	69	1	6025	3	Y	1500	1500	1			-0-
						1650	9									
02	5077 X	5077	-0-	-0-	-0-	40	1	3956	3	Y	983	983	1			-0-
						1081	9									
03	9566 X	9566	-0-	-0-	-0-	74	1	7723	3	Y	1608	1608	1			-0-
						1769	9									
04	7500 X	6086	-0-	-1414	-0-	49	1	4672	3	Y	1241	1241	1			-0-
						1365	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARNER 01 WELL #: 07H RRCID -> 278591 COMPL. DATE 10/21/2015 TOTAL DEPTH 13201 PERF.13248 - 17728

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21060 X	12162	-0-	-8898	-0-	9153	3	3009	9	Y	2735	2735	1			-0-
12	21762 X	15424	-0-	-6338	-0-	11660	3	3764	9	Y	3422	3422	1			-0-
01	20593 X	20593	-0-	-0-	-0-	15991	3	4602	9	Y	4184	4184	1			-0-
02	18244 X	18244	-0-	-0-	-0-	13830	3	4414	9	Y	4013	4013	1			-0-
03	15926 X	15926	-0-	-0-	-0-	12241	3	3685	9	Y	3350	3350	1			-0-
04	15690 X	13549	-0-	-2141	-0-	10302	3	3247	9	Y	2952	2952	1			-0-

CHOATE 01 WELL #: 14H RRCID -> 278592 COMPL. DATE 10/31/2015 TOTAL DEPTH 13244 PERF.13320 - 19522

11	19320 X	9276	-0-	-10044	-0-	58	1	7073	3	Y	1950	1950	1			-0-
						2145	9									
12	12307 X	6048	-0-	-6259	-0-	63	1	4122	3	Y	1694	1694	1			-0-
						1863	9									
01	12307 X	9356	-0-	-2951	-0-	84	1	7354	3	Y	1744	1744	1			-0-
						1918	9									
02	12348 X	12348	-0-	-0-	-0-	98	1	9760	3	Y	2264	2264	1			-0-
						2490	9									
03	9579 X	8531	-0-	-1048	-0-	64	1	6720	3	Y	1588	1588	1			-0-
						1747	9									
04	9270 X	6271	-0-	-2999	-0-	52	1	4944	3	Y	1159	1159	1			-0-
						1275	9									

LIVE OAK PARTNERS 01 WELL #: 03H RRCID -> 278843 COMPL. DATE 04/12/2016 TOTAL DEPTH 12860 PERF.13058 - 19563

11	47370 X	34577	-0-	-12793	-0-	30123	3	4454	9	Y	4049	4049	1			-0-
12	48949 X	33027	-0-	-15922	-0-	28716	3	4311	9	Y	3919	3919	1			-0-
01	34999 X	31220	-0-	-3779	-0-	27258	3	3962	9	Y	3602	3602	1			-0-
02	26564 X	26564	-0-	-0-	-0-	23330	3	3234	9	Y	2940	2940	1			-0-
03	34534 X	27894	-0-	-6640	-0-	24518	3	3376	9	Y	3069	3069	1			-0-
04	33420 X	25635	-0-	-7785	-0-	22577	3	3058	9	Y	2780	2780	1			-0-

DAVIS 01 WELL #: 04H RRCID -> 278847 COMPL. DATE 02/04/2016 TOTAL DEPTH 13094 PERF.13060 - 20012

11	20100 X	13263	-0-	-6837	-0-	9743	3	3520	9	Y	3200	3200	1			-0-
12	19034 X	6353	-0-	-12681	-0-	4604	3	1749	9	Y	1590	1590	1			-0-
01	12970 X	2749	-0-	-10221	-0-	1727	3	1022	9	Y	929	929	1			-0-
02	2251 X	2251	-0-	-0-	-0-	1450	3	801	9	Y	728	728	1			-0-
03	12710 X	5555	-0-	-7155	-0-	3857	3	1698	9	Y	1544	1544	1			-0-
04	12300 X	6309	-0-	-5991	-0-	4432	3	1877	9	Y	1706	1706	1			-0-

THREE SISTERS 01 WELL #: 19H RRCID -> 278973 COMPL. DATE 08/12/2014 TOTAL DEPTH 12809 PERF.12910 - 20161

11	22350 X	17370	-0-	-4980	-0-	15359	3	2011	9	Y	1828	1828	1			-0-
12	22103 X	16819	-0-	-5284	-0-	14874	3	1945	9	Y	1768	1768	1			-0-
01	18987 X	15720	-0-	-3267	-0-	13916	3	1804	9	Y	1640	1640	1			-0-
02	13280 X	13280	-0-	-0-	-0-	11688	3	1592	9	Y	1447	1447	1			-0-
03	18600 X	14218	-0-	-4382	-0-	12528	3	1690	9	Y	1536	1536	1			-0-
04	17370 X	13071	-0-	-4299	-0-	11535	3	1536	9	Y	1396	1396	1			-0-

DAVIS 01 WELL #: 05H RRCID -> 279018 COMPL. DATE 01/29/2016 TOTAL DEPTH 13022 PERF.13005 - 19832

11	15450 X	13327	-0-	-2123	-0-	10003	3	3324	9	Y	3022	3022	1			-0-
12	15965 X	12941	-0-	-3024	-0-	9756	3	3185	9	Y	2895	2895	1			-0-
01	14825 X	12231	-0-	-2594	-0-	9129	3	3102	9	Y	2820	2820	1			-0-
02	10933 X	10933	-0-	-0-	-0-	8162	3	2771	9	Y	2519	2519	1			-0-
03	14787 X	11462	-0-	-3325	-0-	8548	3	2914	9	Y	2649	2649	1			-0-
04	13320 X	8860	-0-	-4460	-0-	6682	3	2178	9	Y	1980	1980	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DAVIS 01 WELL #: 07H RRCID -> 280155 COMPL. DATE 02/07/2016 TOTAL DEPTH 13035 PERF.13130 - 19608

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14160 X	2701	-0-	-11459	-0-	1843	3	858	9	Y	780	780	1			-0-
12	12741 X	2778	-0-	-9963	-0-	1885	3	893	9	Y	812	812	1			-0-
01	9869 X	2643	-0-	-7226	-0-	1683	3	960	9	Y	873	873	1			-0-
02	1700 X	1700	-0-	-0-	-0-	1022	3	678	9	Y	616	616	1			-0-
03	3596 X	712	-0-	-2884	-0-	418	3	294	9	Y	267	267	1			-0-
04	2700 X	2624	-0-	-76	-0-	1668	3	956	9	Y	869	869	1			-0-

DULLYE 01 WELL #: 02H RRCID -> 280261 COMPL. DATE 04/23/2016 TOTAL DEPTH 13545 PERF.13350 - 19722

11	160873 X	27946	-0-	-132927	-0-	23715	3	4231	9	Y	3846	3846	1			-0-
12	35588 X	25870	-0-	-9718	-0-	21957	3	3913	9	Y	3557	3557	1			-0-
01	31147 X	23026	-0-	-8121	-0-	19565	3	3461	9	Y	3146	3146	1			-0-
02	20154 X	20154	-0-	-0-	-0-	17162	3	2992	9	Y	2720	2720	1			-0-
03	28613 X	20447	-0-	-8166	-0-	17432	3	3015	9	Y	2741	2741	1			-0-
04	27690 X	18350	-0-	-9340	-0-	15614	3	2736	9	Y	2487	2487	1			-0-

DULLYE 01 WELL #: 04H RRCID -> 280263 COMPL. DATE 04/26/2016 TOTAL DEPTH 13525 PERF.13350 - 19072

11	39360 X	32616	-0-	-6744	-0-	27462	3	5154	9	Y	4685	4685	1			-0-
12	41137 X	31181	-0-	-9956	-0-	26306	3	4875	9	Y	4432	4432	1			-0-
01	38567 X	24284	-0-	-14283	-0-	20223	3	4061	9	Y	3692	3692	1			-0-
02	19731 X	19731	-0-	-0-	-0-	16307	3	3424	9	Y	3113	3113	1			-0-
03	36363 X	21168	-0-	-15195	-0-	17452	3	3716	9	Y	3378	3378	1			-0-
04	32610 X	21793	-0-	-10817	-0-	18299	3	3494	9	Y	3176	3176	1			-0-

DULLYE 01 WELL #: 03H RRCID -> 280264 COMPL. DATE 04/23/2016 TOTAL DEPTH 13524 PERF.13300 - 19299

11	160745 X	27489	-0-	-133256	-0-	23258	3	4231	9	Y	3846	3846	1			-0-
12	35464 X	24844	-0-	-10620	-0-	20710	3	4134	9	Y	3758	3758	1			-0-
01	30307 X	22933	-0-	-7374	-0-	19228	3	3705	9	Y	3368	3368	1			-0-
02	20005 X	20005	-0-	-0-	-0-	16984	3	3021	9	Y	2746	2746	1			-0-
03	28210 X	20147	-0-	-8063	-0-	17245	3	2902	9	Y	2638	2638	1			-0-
04	27300 X	19914	-0-	-7386	-0-	17141	3	2773	9	Y	2521	2521	1			-0-

DAVIS 01 WELL #: 06H RRCID -> 280366 COMPL. DATE 01/20/2016 TOTAL DEPTH 13124 PERF.13000 - 19762

11	14070 X	12502	-0-	-1568	-0-	9052	3	3450	9	Y	3136	3136	1			-0-
12	18144 X	18144	-0-	-0-	-0-	13317	3	4827	9	Y	4388	4388	1			-0-
01	17856 X	13236	-0-	-4620	-0-	9378	3	3858	9	Y	3507	3507	1			-0-
02	10372 X	10372	-0-	-0-	-0-	7233	3	3139	9	Y	2854	2854	1			-0-
03	18042 X	11820	-0-	-6222	-0-	8233	3	3587	9	Y	3261	3261	1			-0-
04	17460 X	12018	-0-	-5442	-0-	8708	3	3310	9	Y	3009	3009	1			-0-

OETKEN 01 WELL #: 06H RRCID -> 280373 COMPL. DATE 05/14/2016 TOTAL DEPTH 13587 PERF.13906 - 21083

11	39780 X	25382	-0-	-14398	-0-	22169	3	3213	9	Y	2921	2921	1			-0-
12	37603 X	24539	-0-	-13064	-0-	21514	3	3025	9	Y	2750	2750	1			-0-
01	28292 X	22123	-0-	-6169	-0-	19457	3	2666	9	Y	2424	2424	1			-0-
02	18845 X	18845	-0-	-0-	-0-	16503	3	2342	9	Y	2129	2129	1			-0-
03	25792 X	19193	-0-	-6599	-0-	16721	3	2472	9	Y	2247	2247	1			-0-
04	24960 X	16883	-0-	-8077	-0-	14739	3	2144	9	Y	1949	1949	1			-0-

OETKEN 01 WELL #: 07H RRCID -> 280374 COMPL. DATE 05/19/2016 TOTAL DEPTH 13671 PERF.13819 - 20796

11	40680 X	26290	-0-	-14390	-0-	23241	3	3049	9	Y	2772	2772	1			-0-
12	37479 X	25871	-0-	-11608	-0-	22904	3	2967	9	Y	2697	2697	1			-0-
01	28851 X	23094	-0-	-5757	-0-	20276	3	2818	9	Y	2562	2562	1			-0-
02	19407 X	19407	-0-	-0-	-0-	17039	3	2368	9	Y	2153	2153	1			-0-
03	27342 X	20120	-0-	-7222	-0-	17670	3	2450	9	Y	2227	2227	1			-0-
04	26280 X	17823	-0-	-8457	-0-	15633	3	2190	9	Y	1991	1991	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

OETKEN 01 WELL #: 08H RRCID -> 280375 COMPL. DATE 05/26/2016 TOTAL DEPTH 13599 PERF.14224 - 20776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45030 X	27418	-0-	-17612	-0-	23353	3	4065	9	Y	3695	3695	1			-0-
12	40827 X	25224	-0-	-15603	-0-	21389	3	3835	9	Y	3486	3486	1			-0-
01	29197 X	23468	-0-	-5729	-0-	19834	3	3634	9	Y	3304	3304	1			-0-
02	20194 X	20194	-0-	-0-	-0-	17201	3	2993	9	Y	2721	2721	1			-0-
03	27683 X	21189	-0-	-6494	-0-	18087	3	3102	9	Y	2820	2820	1			-0-
04	26790 X	19349	-0-	-7441	-0-	16551	3	2798	9	Y	2544	2544	1			-0-

DEBILL 01 WELL #: 19H RRCID -> 280383 COMPL. DATE 12/09/2015 TOTAL DEPTH 13385 PERF.13562 - 17004

11	50970 X	17783	-0-	-33187	-0-	14674	3	3109	9	Y	2826	2826	1			-0-
12	35650 X	12511	-0-	-23139	-0-	10122	3	2389	9	Y	2172	2172	1			-0-
01	32299 X	10322	-0-	-21977	-0-	8417	3	1905	9	Y	1732	1732	1			-0-
02	7803 X	7803	-0-	-0-	-0-	6333	3	1470	9	Y	1336	1336	1			-0-
03	28613 X	7378	-0-	-21235	-0-	5925	3	1453	9	Y	1321	1321	1			-0-
04	17790 X	6181	-0-	-11609	-0-	4924	3	1257	9	Y	1143	1143	1			-0-

HAVEMAN 01 WELL #: 03H RRCID -> 280386 COMPL. DATE 04/28/2016 TOTAL DEPTH 13467 PERF.13300 - 19502

11	46200 X	41930	-0-	-4270	-0-	37241	3	4689	9	Y	4263	4263	1			-0-
12	45198 X	37890	-0-	-7308	-0-	33632	3	4258	9	Y	3871	3871	1			-0-
01	49941 X	34363	-0-	-15578	-0-	30533	3	3830	9	Y	3482	3482	1			-0-
02	28320 X	28320	-0-	-0-	-0-	25174	3	3146	9	Y	2860	2860	1			-0-
03	48856 X	24956	-0-	-23900	-0-	22065	3	2891	9	Y	2628	2628	1			-0-
04	41940 X	19964	-0-	-21976	-0-	17507	3	2457	9	Y	2234	2234	1			-0-

HAVEMAN 01 WELL #: 05H RRCID -> 280393 COMPL. DATE 05/19/2016 TOTAL DEPTH 13489 PERF.13365 - 20242

11	50070 X	39743	-0-	-10327	-0-	35726	3	4017	9	Y	3652	3652	1			-0-
12	51739 X	37398	-0-	-14341	-0-	33661	3	3737	9	Y	3397	3397	1			-0-
01	44704 X	33069	-0-	-11635	-0-	29751	3	3318	9	Y	3016	3016	1			-0-
02	28458 X	28458	-0-	-0-	-0-	25647	3	2811	9	Y	2555	2555	1			-0-
03	41075 X	30394	-0-	-10681	-0-	27466	3	2928	9	Y	2662	2662	1			-0-
04	39750 X	26047	-0-	-13703	-0-	23489	3	2558	9	Y	2325	2325	1			-0-

OETKEN 01 WELL #: 03H RRCID -> 280398 COMPL. DATE 04/30/2016 TOTAL DEPTH 13702 PERF.13700 - 19622

11	42750 X	27534	-0-	-15216	-0-	24377	3	3157	9	Y	2870	2870	1			-0-
12	39928 X	27247	-0-	-12681	-0-	24251	3	2996	9	Y	2724	2724	1			-0-
01	30955 X	25155	-0-	-5800	-0-	22440	3	2715	9	Y	2468	2468	1			-0-
02	20842 X	20842	-0-	-0-	-0-	18587	3	2255	9	Y	2050	2050	1			-0-
03	29140 X	24438	-0-	-4702	-0-	21912	3	2526	9	Y	2296	2296	1			-0-
04	27540 X	23726	-0-	-3814	-0-	21330	3	2396	9	Y	2178	2178	1			-0-

OETKEN 01 WELL #: 04H RRCID -> 280399 COMPL. DATE 05/02/2016 TOTAL DEPTH 13606 PERF.13510 - 20172

11	44100 X	28442	-0-	-15658	-0-	25112	3	3330	9	Y	3027	3027	1			-0-
12	39525 X	27534	-0-	-11991	-0-	24505	3	3029	9	Y	2754	2754	1			-0-
01	31231 X	25122	-0-	-6109	-0-	22293	3	2829	9	Y	2572	2572	1			-0-
02	20300 X	20300	-0-	-0-	-0-	18046	3	2254	9	Y	2049	2049	1			-0-
03	29481 X	20384	-0-	-9097	-0-	18186	3	2198	9	Y	1998	1998	1			-0-
04	28440 X	16850	-0-	-11590	-0-	15042	3	1808	9	Y	1644	1644	1			-0-

OETKEN 01 WELL #: 02H RRCID -> 280402 COMPL. DATE 04/28/2016 TOTAL DEPTH 13542 PERF.13700 - 19622

11	36300 X	21376	-0-	-14924	-0-	17863	3	3513	9	Y	3194	3194	1			-0-
12	32953 X	19386	-0-	-13567	-0-	16220	3	3166	9	Y	2878	2878	1			-0-
01	22526 X	18141	-0-	-4385	-0-	15173	3	2968	9	Y	2698	2698	1			-0-
02	14720 X	14720	-0-	-0-	-0-	12253	3	2467	9	Y	2243	2243	1			-0-
03	21266 X	16586	-0-	-4680	-0-	13855	3	2731	9	Y	2483	2483	1			-0-
04	20580 X	13485	-0-	-7095	-0-	11117	3	2368	9	Y	2153	2152	1	1	8	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

OETKEN 01 WELL #: 05H RRCID -> 280422 COMPL. DATE 05/04/2016 TOTAL DEPTH 13696 PERF.13775 - 20277

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40140 X	26324	-0-	-13816	-0-	24280	3	2044	9	Y	1858	1858	1			-0-
12	37355 X	25241	-0-	-12114	-0-	23384	3	1857	9	Y	1688	1688	1			-0-
01	29693 X	23224	-0-	-6469	-0-	21384	3	1840	9	Y	1673	1673	1			-0-
02	19913 X	19913	-0-	-0-	-0-	17978	3	1935	9	Y	1759	1759	1			-0-
03	28086 X	20562	-0-	-7524	-0-	18377	3	2185	9	Y	1986	1986	1			-0-
04	26310 X	18144	-0-	-8166	-0-	16216	3	1928	9	Y	1753	1753	1			-0-

DEBILL 01 WELL #: 21H RRCID -> 280438 COMPL. DATE 02/29/2016 TOTAL DEPTH 13426 PERF.13570 - 19272

11	78870 X	21268	-0-	-57602	-0-	16124	3	5144	9	Y	4676	4676	1			-0-
12	27528 X	21062	-0-	-6466	-0-	16093	3	4969	9	Y	4517	4517	1			-0-
01	19599 X	19599	-0-	-0-	-0-	15017	3	4582	9	Y	4165	4165	1			-0-
02	15841 X	15841	-0-	-0-	-0-	11782	3	4059	9	Y	3690	3690	1			-0-
03	21322 X	21322	-0-	-0-	-0-	16207	3	5115	9	Y	4650	4650	1			-0-
*04	21442 X	21442	-0-	-0-	-0-	15887	3	5555	9	Y	5050	5050	1			-0-

DEBILL 01 WELL #: 16H RRCID -> 280439 COMPL. DATE 12/03/2015 TOTAL DEPTH 13497 PERF.13685 - 17762

11	74520 X	26834	-0-	-47686	-0-	21667	3	5167	9	Y	4697	4697	1			-0-
12	23172 X	23172	-0-	-0-	-0-	18731	3	4441	9	Y	4037	4037	1			-0-
01	33666 X	25251	-0-	-8415	-0-	20721	3	4530	9	Y	4118	4118	1			-0-
02	18625 X	18625	-0-	-0-	-0-	15304	3	3321	9	Y	3019	3019	1			-0-
03	33666 X	18884	-0-	-14782	-0-	15442	3	3442	9	Y	3129	3129	1			-0-
04	26820 X	17294	-0-	-9526	-0-	14282	3	3012	9	Y	2738	2738	1			-0-

DEBILL 01 WELL #: 17H RRCID -> 280440 COMPL. DATE 12/07/2015 TOTAL DEPTH 13393 PERF.13610 - 17172

11	61200 X	29096	-0-	-32104	-0-	23880	3	5216	9	Y	4742	4742	1			-0-
12	28985 X	24780	-0-	-4205	-0-	20374	3	4406	9	Y	4005	4005	1			-0-
01	38370 X	21983	-0-	-16387	-0-	18336	3	3647	9	Y	3315	3310	1	5	8	-0-
02	16267 X	16267	-0-	-0-	-0-	13635	3	2632	9	Y	2393	2393	1			-0-
03	37541 X	14962	-0-	-22579	-0-	12546	3	2416	9	Y	2196	2196	1			-0-
04	29100 X	11877	-0-	-17223	-0-	9913	3	1964	9	Y	1785	1785	1			-0-

DEBILL 01 WELL #: 20H RRCID -> 280444 COMPL. DATE 02/27/2016 TOTAL DEPTH 13415 PERF.13625 - 18702

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 18H RRCID -> 280451 COMPL. DATE 12/08/2015 TOTAL DEPTH 13477 PERF.13810 - 17262

11	54870 X	24464	-0-	-30406	-0-	20681	3	3783	9	Y	3439	3439	1			-0-
12	32395 X	21211	-0-	-11184	-0-	17867	3	3344	9	Y	3040	3040	1			-0-
01	32550 X	15383	-0-	-17167	-0-	13025	3	2358	9	Y	2144	2144	1			-0-
02	15705 X	15705	-0-	-0-	-0-	13285	3	2420	9	Y	2200	2200	1			-0-
03	32550 X	14616	-0-	-17934	-0-	12342	3	2274	9	Y	2067	2067	1			-0-
04	24450 X	11876	-0-	-12574	-0-	10015	3	1861	9	Y	1692	1692	1			-0-

DOUGLAS 01 WELL #: 04H RRCID -> 280456 COMPL. DATE 03/31/2016 TOTAL DEPTH 13429 PERF.13680 - 18882

11	80190 X	22463	-0-	-57727	-0-	18194	3	4269	9	Y	3881	3881	1			-0-
12	29202 X	21775	-0-	-7427	-0-	17718	3	4057	9	Y	3688	3688	1			-0-
01	22533 X	21084	-0-	-1449	-0-	17311	3	3773	9	Y	3430	3430	1			-0-
02	17828 X	17828	-0-	-0-	-0-	14691	3	3137	9	Y	2852	2852	1			-0-
03	20522 X	18666	-0-	-1856	-0-	15420	3	3246	9	Y	2951	2951	1			-0-
04	19860 X	14130	-0-	-5730	-0-	11675	3	2455	9	Y	2232	2232	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DOUGLAS 01 WELL #: 05H RRCID -> 280457 COMPL. DATE 04/24/2016 TOTAL DEPTH 13319 PERF.13459 - 18802

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71490 X	26273	-0-	-45217	-0-	19982	3	6291	9	Y	5719	5719	1			-0-
12	37386 X	26631	-0-	-10755	-0-	20137	3	6494	9	Y	5904	5904	1			-0-
01	24793 X	24360	-0-	-433	-0-	18423	3	5937	9	Y	5397	5397	1			-0-
02	20132 X	20132	-0-	-0-	-0-	15200	3	4932	9	Y	4484	4484	1			-0-
03	23157 X	20424	-0-	-2733	-0-	15401	3	5023	9	Y	4566	4566	1			-0-
04	22410 X	18755	-0-	-3655	-0-	14225	3	4530	9	Y	4118	4118	1			-0-

DOUGLAS 01 WELL #: 03H RRCID -> 280459 COMPL. DATE 03/23/2016 TOTAL DEPTH 13350 PERF.13439 - 18782

11	71340 X	23363	-0-	-47977	-0-	18889	3	4474	9	Y	4067	4067	1			-0-
12	33294 X	22405	-0-	-10889	-0-	18250	3	4155	9	Y	3777	3777	1			-0-
01	24008 X	20933	-0-	-3075	-0-	17290	3	3643	9	Y	3312	3312	1			-0-
02	17119 X	17119	-0-	-0-	-0-	14142	3	2977	9	Y	2706	2706	1			-0-
03	22351 X	18473	-0-	-3878	-0-	14426	3	4047	9	Y	3679	3679	1			-0-
04	21630 X	16295	-0-	-5335	-0-	12882	3	3413	9	Y	3103	3103	1			-0-

SCHENDEL 02 WELL #: 14H RRCID -> 280486 COMPL. DATE 01/19/2016 TOTAL DEPTH 13302 PERF.13302 - 17812

11	61890 X	9673	-0-	-52217	-0-	7371	3	2302	9	Y	2093	2093	1			-0-
12	14663 X	8302	-0-	-6361	-0-	6184	3	2118	9	Y	1925	1925	1			-0-
01	14663 X	7481	-0-	-7182	-0-	5586	3	1895	9	Y	1723	1723	1			-0-
02	3983 X	3983	-0-	-0-	-0-	2936	3	1047	9	Y	952	952	1			-0-
03	12400 X	-0-	-0-	-12400	-0-					Y	-0-					-0-
04	9660 X	-0-	-0-	-9660	-0-					Y	-0-					-0-

DAVIS 01 WELL #: 03H RRCID -> 280503 COMPL. DATE 01/27/2016 TOTAL DEPTH 12989 PERF.13030 - 19832

11	16560 X	12970	-0-	-3590	-0-	9761	3	3209	9	Y	2917	2917	1			-0-
12	17701 X	13535	-0-	-4166	-0-	10229	3	3306	9	Y	3005	3005	1			-0-
01	15856 X	14852	-0-	-1004	-0-	11164	3	3688	9	Y	3353	3351	1	2	8	-0-
02	12617 X	12617	-0-	-0-	-0-	9533	3	3084	9	Y	2804	2804	1			-0-
03	13454 X	13024	-0-	-430	-0-	9871	3	3153	9	Y	2866	2866	1			-0-
04	13020 X	11476	-0-	-1544	-0-	8722	3	2754	9	Y	2504	2504	1			-0-

HAVEMAN 01 WELL #: 06H RRCID -> 280507 COMPL. DATE 05/26/2016 TOTAL DEPTH 13356 PERF.13445 - 19922

11	51030 X	32555	-0-	-18475	-0-	28665	3	3890	9	Y	3536	3536	1			-0-
12	48577 X	28972	-0-	-19605	-0-	25468	3	3504	9	Y	3185	3185	1			-0-
01	38812 X	24875	-0-	-13937	-0-	21810	3	3065	9	Y	2786	2786	1			-0-
02	21131 X	21131	-0-	-0-	-0-	18569	3	2562	9	Y	2329	2329	1			-0-
03	37386 X	20912	-0-	-16474	-0-	18358	3	2554	9	Y	2322	2320	1	2	8	-0-
04	32550 X	18151	-0-	-14399	-0-	16024	3	2127	9	Y	1934	1934	1			-0-

DEBILL 01 WELL #: 15H RRCID -> 280518 COMPL. DATE 12/02/2015 TOTAL DEPTH 13409 PERF.13425 - 17752

11	77610 X	23016	-0-	-54594	-0-	17970	3	5046	9	Y	4587	4587	1			-0-
12	36983 X	20902	-0-	-16081	-0-	16303	3	4599	9	Y	4181	4181	1			-0-
01	28027 X	18014	-0-	-10013	-0-	13770	3	4244	9	Y	3858	3858	1			-0-
02	15483 X	15483	-0-	-0-	-0-	11904	3	3579	9	Y	3254	3254	1			-0-
03	26288 X	14977	-0-	-11311	-0-	11482	3	3495	9	Y	3177	3177	1			-0-
04	23010 X	14779	-0-	-8231	-0-	11363	3	3416	9	Y	3105	3105	1			-0-

HAVEMAN 01 WELL #: 04H RRCID -> 280552 COMPL. DATE 05/13/2016 TOTAL DEPTH 13380 PERF.13430 - 20332

11	66330 X	48341	-0-	-17989	-0-	43228	3	5113	9	Y	4648	4648	1			-0-
12	63395 X	44184	-0-	-19211	-0-	39597	3	4587	9	Y	4170	4170	1			-0-
01	53296 X	38728	-0-	-14568	-0-	34624	3	4104	9	Y	3731	3731	1			-0-
02	33636 X	33636	-0-	-0-	-0-	30148	3	3488	9	Y	3171	3171	1			-0-
03	52173 X	34734	-0-	-17439	-0-	31118	3	3616	9	Y	3287	3287	1			-0-
04	48330 X	29885	-0-	-18445	-0-	26703	3	3182	9	Y	2893	2893	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LISKA 01 WELL #: 12H RRCID -> 280556 COMPL. DATE 12/24/2015 TOTAL DEPTH 13431 PERF.13645 - 17422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52950 X	30345	-0-	-22605	-0-	23778	3	6567	9	Y	5970	5970	1			-0-
12	32798 X	26736	-0-	-6062	-0-	21067	3	5669	9	Y	5154	5154	1			-0-
01	34317 X	23315	-0-	-11002	-0-	18409	3	4906	9	Y	4460	4460	1			-0-
02	19331 X	19331	-0-	-0-	-0-	15214	3	4117	9	Y	3743	3743	1			-0-
03	34317 X	18567	-0-	-15750	-0-	14467	3	4100	9	Y	3727	3727	1			-0-
04	30360 X	17502	-0-	-12858	-0-	13635	3	3867	9	Y	3515	3515	1			-0-

LISKA 01 WELL #: 20H RRCID -> 280595 COMPL. DATE 01/07/2016 TOTAL DEPTH 13477 PERF.13625 - 17152

11	61290 X	23899	-0-	-37391	-0-	19159	3	4740	9	Y	4309	4309	1			-0-
12	63333 X	25298	-0-	-38035	-0-	20938	3	4360	9	Y	3964	3964	1			-0-
01	32973 X	20278	-0-	-12695	-0-	16420	3	3858	9	Y	3507	3507	1			-0-
02	17102 X	17102	-0-	-0-	-0-	13943	3	3159	9	Y	2872	2872	1			-0-
03	27528 X	17294	-0-	-10234	-0-	14185	3	3109	9	Y	2826	2826	1			-0-
04	24480 X	14974	-0-	-9506	-0-	12305	3	2669	9	Y	2426	2426	1			-0-

LISKA 01 WELL #: 18H RRCID -> 280597 COMPL. DATE 01/07/2016 TOTAL DEPTH 13467 PERF.13635 - 19512

11	58500 X	18646	-0-	-39854	-0-	14939	3	3707	9	Y	3370	3370	1			-0-
12	60450 X	19735	-0-	-40715	-0-	15719	3	4016	9	Y	3651	3651	1			-0-
01	23220 X	18991	-0-	-4229	-0-	15331	3	3660	9	Y	3327	3327	1			-0-
02	15776 X	15776	-0-	-0-	-0-	12701	3	3075	9	Y	2795	2795	1			-0-
03	21979 X	16340	-0-	-5639	-0-	13175	3	3165	9	Y	2877	2877	1			-0-
04	19110 X	14780	-0-	-4330	-0-	11945	3	2835	9	Y	2577	2577	1			-0-

LISKA 01 WELL #: 19H RRCID -> 280598 COMPL. DATE 01/07/2016 TOTAL DEPTH 13382 PERF.13425 - 19452

11	65250 X	26894	-0-	-38356	-0-	21010	3	5884	9	Y	5349	5349	1			-0-
12	67425 X	24189	-0-	-43236	-0-	18824	3	5365	9	Y	4877	4877	1			-0-
01	28095 X	21429	-0-	-6666	-0-	16820	3	4609	9	Y	4190	4190	1			-0-
02	16178 X	16178	-0-	-0-	-0-	12720	3	3458	9	Y	3144	3144	1			-0-
03	26784 X	14942	-0-	-11842	-0-	11795	3	3147	9	Y	2861	2861	1			-0-
04	25920 X	11986	-0-	-13934	-0-	9477	3	2509	9	Y	2281	2281	1			-0-

LISKA 01 WELL #: 22H RRCID -> 280633 COMPL. DATE 01/14/2016 TOTAL DEPTH 13492 PERF.13560 - 19962

11	58080 X	20629	-0-	-37451	-0-	16909	3	3720	9	Y	3382	3382	1			-0-
12	60016 X	19378	-0-	-40638	-0-	15883	3	3495	9	Y	3177	3177	1			-0-
01	21466 X	17710	-0-	-3756	-0-	14545	3	3165	9	Y	2877	2877	1			-0-
02	14788 X	14788	-0-	-0-	-0-	12177	3	2611	9	Y	2374	2374	1			-0-
03	20181 X	15331	-0-	-4850	-0-	12654	3	2677	9	Y	2434	2434	1			-0-
04	19530 X	13956	-0-	-5574	-0-	11502	3	2454	9	Y	2231	2231	1			-0-

LISKA 01 WELL #: 23H RRCID -> 280634 COMPL. DATE 01/14/2016 TOTAL DEPTH 13356 PERF.13534 - 19612

11	53370 X	22833	-0-	-30537	-0-	17898	3	4935	9	Y	4486	4486	1			-0-
12	55149 X	18855	-0-	-36294	-0-	14727	3	4128	9	Y	3753	3753	1			-0-
01	28419 X	17070	-0-	-11349	-0-	13352	3	3718	9	Y	3380	3380	1			-0-
02	13554 X	13554	-0-	-0-	-0-	10651	3	2903	9	Y	2639	2639	1			-0-
03	27528 X	14190	-0-	-13338	-0-	11224	3	2966	9	Y	2696	2696	1			-0-
04	22830 X	11759	-0-	-11071	-0-	9199	3	2560	9	Y	2327	2327	1			-0-

LISKA 01 WELL #: 13H RRCID -> 280766 COMPL. DATE 12/24/2015 TOTAL DEPTH 13341 PERF.13475 - 17752

11	71850 X	25416	-0-	-46434	-0-	19255	3	6161	9	Y	5601	5601	1			-0-
12	36952 X	23451	-0-	-13501	-0-	18071	3	5380	9	Y	4891	4889	1	2	8	-0-
01	25465 X	20606	-0-	-4859	-0-	15737	3	4869	9	Y	4426	4426	1			-0-
02	17404 X	17404	-0-	-0-	-0-	13359	3	4045	9	Y	3677	3672	1	5	8	-0-
03	23839 X	17520	-0-	-6319	-0-	13332	3	4188	9	Y	3807	3807	1			-0-
04	23070 X	15409	-0-	-7661	-0-	11728	3	3681	9	Y	3346	3346	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LISKA 01 WELL #: 14H RRCID -> 280767 COMPL. DATE 12/24/2015 TOTAL DEPTH 13431 PERF.13665 - 17542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	58590	X	30135	-0-	-28455	-0-	23993	3	6142	9	Y	5584	5584	1			-0-
12	32674	X	24709	-0-	-7965	-0-	19700	3	5009	9	Y	4554	4554	1			-0-
01	31863	X	19383	-0-	-12480	-0-	15408	3	3975	9	Y	3614	3614	1			-0-
02	15514	X	15514	-0-	-0-	-0-	12510	3	3004	9	Y	2731	2731	1			-0-
03	30907	X	14664	-0-	-16243	-0-	11725	3	2939	9	Y	2672	2672	1			-0-
04	29910	X	11540	-0-	-18370	-0-	9175	3	2365	9	Y	2150	2150	1			-0-

LISKA 01 WELL #: 17H RRCID -> 280768 COMPL. DATE 12/26/2015 TOTAL DEPTH 13360 PERF.13490 - 16912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65310	X	27501	-0-	-37809	-0-	21190	3	6311	9	Y	5737	5737	1			-0-
12	67487	X	25060	-0-	-42427	-0-	19139	3	5921	9	Y	5383	5383	1			-0-
01	27617	X	23388	-0-	-4229	-0-	18019	3	5369	9	Y	4881	4881	1			-0-
02	19355	X	19355	-0-	-0-	-0-	15158	3	4197	9	Y	3815	3815	1			-0-
03	26288	X	19658	-0-	-6630	-0-	15706	3	3952	9	Y	3593	3593	1			-0-
04	25440	X	17434	-0-	-8006	-0-	14076	3	3358	9	Y	3053	3053	1			-0-

LISKA 01 WELL #: 21H RRCID -> 280769 COMPL. DATE 01/14/2016 TOTAL DEPTH 13368 PERF.13430 - 19882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71850	X	28644	-0-	-43206	-0-	22111	3	6533	9	Y	5939	5939	1			-0-
12	74245	X	27777	-0-	-46468	-0-	21841	3	5936	9	Y	5396	5396	1			-0-
01	27805	X	26555	-0-	-1250	-0-	20928	3	5627	9	Y	5115	5115	1			-0-
02	22646	X	22646	-0-	-0-	-0-	17862	3	4784	9	Y	4349	4349	1			-0-
03	26257	X	24460	-0-	-1797	-0-	19078	3	5382	9	Y	4893	4893	1			-0-
04	25410	X	22722	-0-	-2688	-0-	17758	3	4964	9	Y	4513	4513	1			-0-

LISKA 01 WELL #: 15H RRCID -> 280781 COMPL. DATE 12/27/2015 TOTAL DEPTH 13379 PERF.13460 - 17332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	58770	X	23420	-0-	-35350	-0-	18061	3	5359	9	Y	4872	4872	1			-0-
12	38936	X	20651	-0-	-18285	-0-	15870	3	4781	9	Y	4346	4346	1			-0-
01	24759	X	19272	-0-	-5487	-0-	15047	3	4225	9	Y	3841	3841	1			-0-
02	15365	X	15365	-0-	-0-	-0-	12015	3	3350	9	Y	3045	3045	1			-0-
03	23560	X	14896	-0-	-8664	-0-	11666	3	3230	9	Y	2936	2936	1			-0-
04	22800	X	12334	-0-	-10466	-0-	9721	3	2613	9	Y	2375	2375	1			-0-

LISKA 01 WELL #: 16H RRCID -> 280782 COMPL. DATE 12/26/2015 TOTAL DEPTH 13466 PERF.13610 - 17452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38490	X	21790	-0-	-16700	-0-	17371	3	4419	9	Y	4017	4017	1			-0-
12	33139	X	19993	-0-	-13146	-0-	15814	3	4179	9	Y	3799	3799	1			-0-
01	24323	X	18738	-0-	-5585	-0-	15027	3	3711	9	Y	3374	3374	1			-0-
02	15389	X	15389	-0-	-0-	-0-	12371	3	3018	9	Y	2744	2744	1			-0-
03	23808	X	15652	-0-	-8156	-0-	12590	3	3062	9	Y	2784	2784	1			-0-
04	21780	X	13919	-0-	-7861	-0-	11188	3	2731	9	Y	2483	2483	1			-0-

WARNER 01 WELL #: 12H RRCID -> 280911 COMPL. DATE 01/31/2016 TOTAL DEPTH 13057 PERF.13290 - 18292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	56190	X	22790	-0-	-33400	-0-	16651	3	6139	9	Y	5581	5581	1			-0-
12	58063	X	21104	-0-	-36959	-0-	15406	3	5698	9	Y	5180	5180	1			-0-
01	58063	X	19455	-0-	-38608	-0-	14350	3	5105	9	Y	4641	4641	1			-0-
02	26488	X	16532	-0-	-9956	-0-	12169	3	4363	9	Y	3966	3966	1			-0-
03	26288	X	22952	-0-	-3336	-0-	17464	3	5488	9	Y	4989	4989	1			-0-
04	22800	X	10797	-0-	-12003	-0-	7926	3	2871	9	Y	2610	2610	1			-0-

SCHENDEL 02 WELL #: 16H RRCID -> 281061 COMPL. DATE 07/31/2015 TOTAL DEPTH 13127 PERF.13362 - 17852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61830	X	165	-0-	-61665	-0-	85	3	80	9	Y	73	73	1			-0-
12	63891	X	-0-	-0-	-63891	-0-					Y	-0-					-0-
01	63891	X	129	-0-	-63762	-0-	94	3	35	9	Y	32	32	1			-0-
02	17556	X	31	-0-	-17525	-0-	20	3	11	9	Y	10	10	1			-0-
03	12617	X	-0-	-0-	-12617	-0-					Y	-0-					-0-
04	180	X	-0-	-0-	-180	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THREE SISTERS 01 WELL #: 37H RRCID -> 281098 COMPL. DATE 01/05/2016 TOTAL DEPTH 12646 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARNER 01 WELL #: 13H RRCID -> 281118 COMPL. DATE 01/31/2016 TOTAL DEPTH 13242 PERF.13341 - 18392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52620 X	46446	-0-	-6174	-0-	35828	3	10618	9	Y	9653	9653	1			-0-
12	54374 X	47255	-0-	-7119	-0-	36763	3	10492	9	Y	9538	9538	1			-0-
01	54374 X	42033	-0-	-12341	-0-	32727	3	9306	9	Y	8460	8460	1			-0-
02	47124 X	27721	-0-	-19403	-0-	21767	3	5954	9	Y	5413	5413	1			-0-
03	48980 X	24337	-0-	-24643	-0-	19264	3	5073	9	Y	4612	4612	1			-0-
*04	47714 X	47714	-0-	-0-	-0-	39055	3	8659	9	Y	7872	7872	1			-0-

SCHENDEL 02 WELL #: 15H RRCID -> 281119 COMPL. DATE 07/31/2015 TOTAL DEPTH 13128 PERF.13320 - 17922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	53700 X	13477	-0-	-40223	-0-	10016	3	3461	9	Y	3146	3146	1			-0-
12	55490 X	11744	-0-	-43746	-0-	8668	3	3076	9	Y	2796	2796	1			-0-
01	55490 X	8778	-0-	-46712	-0-	6257	3	2521	9	Y	2292	2292	1			-0-
02	12572 X	8352	-0-	-4220	-0-	5678	3	2674	9	Y	2431	2431	1			-0-
03	13919 X	10556	-0-	-3363	-0-	7455	3	3101	9	Y	2819	2819	1			-0-
04	13470 X	8361	-0-	-5109	-0-	5895	3	2466	9	Y	2242	2242	1			-0-

THREE SISTERS 01 WELL #: 39H RRCID -> 281138 COMPL. DATE 01/31/2016 TOTAL DEPTH 12556 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE SISTERS 01 WELL #: 40H RRCID -> 281142 COMPL. DATE 02/16/2016 TOTAL DEPTH 12657 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE SISTERS 01 WELL #: 34H RRCID -> 281147 COMPL. DATE 01/08/2016 TOTAL DEPTH 12541 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE SISTERS 01 WELL #: 36H RRCID -> 281175 COMPL. DATE 02/17/2016 TOTAL DEPTH 12547 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THREE SISTERS 01 WELL #: 35H RRCID -> 281177 COMPL. DATE 01/30/2016 TOTAL DEPTH 12625 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUGLAS 01 WELL #: 06H RRCID -> 281232 COMPL. DATE 07/03/2015 TOTAL DEPTH 13405 PERF.18426 - 18632

11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE SISTERS 01 WELL #: 38H RRCID -> 281242 COMPL. DATE 01/18/2016 TOTAL DEPTH 12496 PERF. N/A

11	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARNER 01 WELL #: 17H RRCID -> 281274 COMPL. DATE 02/03/2016 TOTAL DEPTH 13126 PERF.13500 - 17702

11	55631 X	55631	-0-	-0-	-0-	40624	3	15007	9	Y	13643	13643	1			-0-
12	53058 X	53058	-0-	-0-	-0-	39368	3	13690	9	Y	12445	12445	1			-0-
01	48529 X	48529	-0-	-0-	-0-	37138	3	11391	9	Y	10355	10355	1			-0-
02	40598 X	40598	-0-	-0-	-0-	31340	3	9258	9	Y	8416	8416	1			-0-
03	41094 X	41094	-0-	-0-	-0-	31247	3	9847	9	Y	8952	8952	1			-0-
04	37560 X	34773	-0-	-2787	-0-	26415	3	8358	9	Y	7598	7598	1			-0-

WARNER (SL) 01 WELL #: 16H RRCID -> 281350 COMPL. DATE 02/03/2016 TOTAL DEPTH 13195 PERF.13560 - 18262

11	0 Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0 Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0 Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0 Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0 Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0 Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER (SL) 01 WELL #: 18H RRCID -> 281352 COMPL. DATE 02/03/2016 TOTAL DEPTH 13248 PERF.13415 - 18092

11	0 Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0 Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0 Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0 Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0 Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0 Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 14H RRCID -> 281418 COMPL. DATE 01/31/2016 TOTAL DEPTH 13119 PERF.13525 - 18002

11	0 Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0 Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0 Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0 Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
WARNER 01 WELL #: 15H RRCID -> 281444 COMPL. DATE 02/03/2016 TOTAL DEPTH 13074 PERF.13270 - 17902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62220	X	35932	-0-	-26288	-0-	26202	3	9730	9	Y	8845	8845	1			-0-
12	64294	X	33152	-0-	-31142	-0-	24173	3	8979	9	Y	8163	8163	1			-0-
01	64294	X	28989	-0-	-35305	-0-	20854	3	8135	9	Y	7395	7395	1			-0-
02	43241	X	43241	-0-	-0-	-0-	32971	3	10270	9	Y	9336	9336	1			-0-
03	45566	X	45566	-0-	-0-	-0-	34916	3	10650	9	Y	9682	9682	1			-0-
*04	36655	X	36655	-0-	-0-	-0-	28194	3	8461	9	Y	7692	7692	1			-0-

SABINE OIL & GAS CORPORATION 742143
T BIRD UNIT WELL #: 1H RRCID -> 260636 COMPL. DATE 01/27/2011 TOTAL DEPTH 13927 PERF.14230 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	2498	-0-	-1012	-0-	215	1	2224	2	Y	54	49	1	4	8	22
							59	9									
12	3286	X	2935	-0-	-351	-0-	511	1	2304	2	Y	109	92	1			39
							120	9									
01	4455	X	4455	-0-	-0-	-0-	920	1	3302	2	Y	212	181	1			70
							233	9									
02	4240	X	4240	-0-	-0-	-0-	979	1	3045	2	Y	196	150	1			116
							216	9									
03	5099	X	5099	-0-	-0-	-0-	1231	1	3558	2	Y	282	260	1			138
							310	9									
*04	5002	X	5002	-0-	-0-	-0-	1269	1	3479	2	Y	231	278	1			91
							254	9									

T BIRD UNIT WELL #: 2H RRCID -> 271336 COMPL. DATE 07/30/2013 TOTAL DEPTH 13885 PERF.13933 - 19705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15390	X	13751	-0-	-1639	-0-	1812	1	11474	2	Y	423	416	1			208
							465	9									
12	18306	X	18306	-0-	-0-	-0-	2446	1	15293	2	Y	515	504	1			219
							567	9									
01	15903	X	14866	-0-	-1037	-0-	1630	1	12828	2	Y	371	424	1			166
							408	9									
02	14364	X	12029	-0-	-2335	-0-	1742	1	9906	2	Y	346	288	1			224
							381	9									
03	18434	X	18434	-0-	-0-	-0-	2001	1	15938	2	Y	450	440	1			234
							495	9									
*04	15913	X	15913	-0-	-0-	-0-	2040	1	13470	2	Y	366	453	1			147
							403	9									

T BIRD UNIT WELL #: 4H RRCID -> 271348 COMPL. DATE 07/28/2013 TOTAL DEPTH 13841 PERF.14014 - 17216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11640	X	4774	-0-	-6866	-0-	1212	1	3246	2	Y	287	323	1			161
							316	9									
12	12028	X	1489	-0-	-10539	-0-	732	1	583	2	Y	158	222	1			97
							174	9									
01	11377	X	1135	-0-	-10242	-0-	850	1	66	2	Y	199	212	1			84
							219	9									
02	10276	X	70	-0-	-10206	-0-	54	1	4	2	Y	11	54	1			41
							12	9									
03	11377	X	-0-	-0-	-11377	-0-					Y	-0-	41	1			-0-
04	4770	X	528	-0-	-4242	-0-	119	1	385	2	Y	22	16	1			6
							24	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SABINE OIL & GAS CORPORATION //CONT.// 742143
T BIRD UNIT WELL #: 3H RRCID -> 271350 COMPL. DATE 07/31/2013 TOTAL DEPTH 13840 PERF.13928 - 19611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27330	X	21256	-0-	-6074	-0-	2183	1	18515	2	Y	507	501	1			250
							558	9									
12	28241	X	17220	-0-	-11021	-0-	2423	1	14235	2	Y	511	531	1			230
							562	9									
01	27993	X	20316	-0-	-7677	-0-	2202	1	17563	2	Y	501	526	1			205
							551	9									
02	22008	X	18945	-0-	-3063	-0-	2143	1	16337	2	Y	423	353	1			275
							465	9									
03	21979	X	21124	-0-	-855	-0-	2244	1	18326	2	Y	504	508	1			271
							554	9									
04	21270	X	18274	-0-	-2996	-0-	2192	1	15651	2	Y	392	500	1			163
							431	9									

T BIRD UNIT WELL #: 5H RRCID -> 271442 COMPL. DATE 07/28/2013 TOTAL DEPTH 13829 PERF.14033 - 17195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9810	X	8662	-0-	-1148	-0-	1613	1	6630	2	Y	381	380	1	1	8	190
							419	9									
12	10137	X	1876	-0-	-8261	-0-	889	1	777	2	Y	191	265	1			116
							210	9									
01	9827	X	8464	-0-	-1363	-0-	1413	1	6693	2	Y	325	318	1			123
							358	9									
02	8876	X	7674	-0-	-1202	-0-	1575	1	5752	2	Y	315	248	1			190
							347	9									
03	9827	X	8116	-0-	-1711	-0-	1789	1	5878	2	Y	408	392	1			206
							449	9									
04	8670	X	5115	-0-	-3555	-0-	1348	1	3497	2	Y	245	342	1			109
							270	9									

KOZIELSKI UNIT WELL #: 1H RRCID -> 271603 COMPL. DATE 01/12/2014 TOTAL DEPTH 13737 PERF.14105 - 19195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10500	X	7700	-0-	-2800	-0-	447	1	6766	2	Y	443	337	1			206
							487	9									
12	11842	X	9552	-0-	-2290	-0-	400	1	8625	2	Y	479	540	1			145
							527	9									
01	11842	X	8359	-0-	-3483	-0-	415	1	7427	2	Y	470	429	1	5	8	181
							517	9									
02	10696	X	6720	-0-	-3976	-0-	345	1	5928	2	Y	406	425	1	2	8	160
							447	9									
03	9548	X	6641	-0-	-2907	-0-	448	1	5775	2	Y	380	339	1			201
							418	9									
04	9240	X	7159	-0-	-2081	-0-	509	1	6169	2	Y	437	496	1			142
							481	9									

KOZIELSKI UNIT WELL #: 2H RRCID -> 271719 COMPL. DATE 10/13/2013 TOTAL DEPTH 13797 PERF.14236 - 19021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22620	X	12949	-0-	-9671	-0-	759	1	11486	2	Y	640	553	1			338
							704	9									
12	23374	X	23204	-0-	-170	-0-	979	1	21077	2	Y	1044	1089	1			293
							1148	9									
01	20832	X	18641	-0-	-2191	-0-	937	1	16767	2	Y	852	805	1			340
							937	9									
02	18816	X	17514	-0-	-1302	-0-	915	1	15707	2	Y	811	837	1			314
							892	9									
03	21731	X	17086	-0-	-4645	-0-	962	1	15226	2	Y	816	707	1			423
							898	9									
04	21030	X	17493	-0-	-3537	-0-	871	1	15798	2	Y	749	908	1			264
							824	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SABINE OIL & GAS CORPORATION //CONT.// 742143

KOZIELSKI UNIT WELL #: 4H RRCID -> 271727 COMPL. DATE 01/16/2014 TOTAL DEPTH 13767 PERF.13863 - 19110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	X	488	-0-	-502	-0-	30	1	447	2	Y	10	14	1			6
							11	9									
12	713	X	289	-0-	-424	-0-	11	1	242	2	Y	33	32	1			7
							36	9									
01	641	X	641	-0-	-0-	-0-	32	1	583	2	Y	24	23	1			8
							26	9									
02	540	X	540	-0-	-0-	-0-	28	1	484	2	Y	25	25	1			8
							28	9									
03	589	X	487	-0-	-102	-0-	463	2	24	9	Y	22	19	1			11
04	630	X	473	-0-	-157	-0-	449	2	24	9	Y	22	26	1			7

KOZIELSKI UNIT WELL #: 3H RRCID -> 271729 COMPL. DATE 01/15/2014 TOTAL DEPTH 13832 PERF.14003 - 18927

11	2190	X	-0-	-0-	-2190	-0-					Y	-0-					-0-
12	372	X	-0-	-0-	-372	-0-					Y	-0-					-0-
01	93	X	-0-	-0-	-93	-0-					Y	-0-					-0-
02	T. A.		5	-0-	5	5	5	2			Y	-0-					-0-
03	T. A.		133	-0-	133	138	125	2	8	9	Y	7	5	1			2
04	T. A.		114	-0-	114	252	101	2	13	9	Y	12	11	1			3

MCCLANAHAN WELL #: 3H RRCID -> 272154 COMPL. DATE 07/25/2014 TOTAL DEPTH 13844 PERF.13782 - 18153

11	15690	X	11283	-0-	-4407	-0-	643	1	10211	2	Y	390	400	1			87
							429	9									
12	17701	X	10567	-0-	-7134	-0-	581	1	9512	2	Y	431	410	1			108
							474	9									
01	17701	X	10175	-0-	-7526	-0-	591	1	9185	2	Y	363	372	1			99
							399	9									
02	15988	X	8530	-0-	-7458	-0-	515	1	7657	2	Y	325	335	1			89
							358	9									
03	11997	X	10595	-0-	-1402	-0-	664	1	9550	2	Y	346	328	1			107
							381	9									
04	11280	X	9956	-0-	-1324	-0-	633	1	8948	2	Y	341	337	1			111
							375	9									

MCCLANAHAN WELL #: 4H RRCID -> 272375 COMPL. DATE 07/23/2014 TOTAL DEPTH 13880 PERF.13760 - 15500

11	20250	X	11262	-0-	-8988	-0-	642	1	10180	2	Y	400	419	1			93
							440	9									
12	20925	X	14287	-0-	-6638	-0-	790	1	12945	2	Y	502	468	1			127
							552	9									
01	16647	X	14380	-0-	-2267	-0-	839	1	13036	2	Y	459	461	1			125
							505	9									
02	15036	X	12628	-0-	-2408	-0-	768	1	11418	2	Y	402	414	1			113
							442	9									
03	16647	X	14221	-0-	-2426	-0-	892	1	12844	2	Y	441	414	1			140
							485	9									
04	13920	X	10103	-0-	-3817	-0-	642	1	9078	2	Y	348	364	1			124
							383	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SABINE OIL & GAS CORPORATION //CONT.// 742143
MCCLANAHAN WELL #: 2H RRCID -> 272378 COMPL. DATE 07/30/2014 TOTAL DEPTH 13807 PERF.13881 - 18428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9379	X	9379	-0-	-0-	-0-	530 441	1 9	8408	2	Y	401	387	1			85
12	8994	X	8994	-0-	-0-	-0-	489 495	1 9	8010	2	Y	450	423	1			112
01	8683	X	8683	-0-	-0-	-0-	499 433	1 9	7751	2	Y	394	401	1			105
02	8764	X	5715	-0-	-3049	-0-	337 367	1 9	5011	2	Y	334	348	1			91
03	9703	X	7462	-0-	-2241	-0-	459 392	1 9	6611	2	Y	356	337	1			110
04	9390	X	8114	-0-	-1276	-0-	511 384	1 9	7219	2	Y	349	346	1			113

BUCHHORN WELL #: 1H RRCID -> 272594 COMPL. DATE 01/16/2015 TOTAL DEPTH 13851 PERF.13965 - 19723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13040	X	13040	-0-	-0-	-0-	738 713	1 9	11589	2	Y	648	558	1	4	8	189
12	13113	X	9852	-0-	-3261	-0-	532 762	1 9	8558	2	Y	693	694	1	8	8	180
01	12214	X	9577	-0-	-2637	-0-	546 673	1 9	8358	2	Y	612	590	1			202
02	8848	X	8371	-0-	-477	-0-	500 550	1 9	7321	2	Y	500	576	1			126
03	9796	X	7423	-0-	-2373	-0-	456 534	1 9	6433	2	Y	485	426	1	2	8	183
04	9480	X	8011	-0-	-1469	-0-	502 541	1 9	6968	2	Y	492	546	1			129

MCCLANAHAN WELL #: 5H RRCID -> 272991 COMPL. DATE 07/25/2014 TOTAL DEPTH 13823 PERF.13927 - 18098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15150	X	11913	-0-	-3237	-0-	684 383	1 9	10846	2	Y	348	362	1			81
12	14747	X	14747	-0-	-0-	-0-	820 495	1 9	13432	2	Y	450	418	1			113
01	15066	X	11025	-0-	-4041	-0-	643 398	1 9	9984	2	Y	362	374	1			101
02	13608	X	11721	-0-	-1887	-0-	714 393	1 9	10614	2	Y	357	360	1			98
03	15066	X	13203	-0-	-1863	-0-	830 420	1 9	11953	2	Y	382	359	1			121
04	14280	X	13299	-0-	-981	-0-	853 396	1 9	12050	2	Y	360	360	1			121

MCCLANAHAN WELL #: 1H RRCID -> 273046 COMPL. DATE 07/30/2014 TOTAL DEPTH 13721 PERF.13706 - 18447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13770	X	10963	-0-	-2807	-0-	621 484	1 9	9858	2	Y	440	432	1	8	8	96
12	14229	X	12223	-0-	-2006	-0-	672 545	1 9	11006	2	Y	495	460	1	8	8	123
01	13826	X	11432	-0-	-2394	-0-	664 457	1 9	10311	2	Y	415	417	1	9	8	112
02	11872	X	9829	-0-	-2043	-0-	593 422	1 9	8814	2	Y	384	390	1			106
03	12214	X	10844	-0-	-1370	-0-	676 432	1 9	9736	2	Y	393	372	1	1	8	126
*04	12038	X	12038	-0-	-0-	-0-	768 425	1 9	10845	2	Y	386	382	1	1	8	129

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SABINE OIL & GAS CORPORATION //CONT.// 742143
BUCHHORN WELL #: 3H RRCID -> 274670 COMPL. DATE 01/20/2015 TOTAL DEPTH 13945 PERF.14132 - 17241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14550	X	10193	-0-	-4357	-0-	576 585	1 9	9032	2	Y	532	467	1			158
12	15035	X	9738	-0-	-5297	-0-	536 595	1 9	8607	2	Y	541	555	1			144
01	13671	X	10517	-0-	-3154	-0-	608 605	1 9	9304	2	Y	550	517	1			177
02	11424	X	8765	-0-	-2659	-0-	527 515	1 9	7723	2	Y	468	528	1			117
03	10540	X	9735	-0-	-805	-0-	612 501	1 9	8622	2	Y	455	399	1			173
04	10200	X	9256	-0-	-944	-0-	588 498	1 9	8170	2	Y	453	507	1			119

BUCHHORN WELL #: 2H RRCID -> 276115 COMPL. DATE 01/20/2015 TOTAL DEPTH 13929 PERF.14014 - 19566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21030	X	17282	-0-	-3748	-0-	1000 580	1 9	15702	2	Y	527	461	1			158
12	21731	X	17428	-0-	-4303	-0-	984 616	1 9	15828	2	Y	560	570	1			148
01	20956	X	17111	-0-	-3845	-0-	1009 671	1 9	15431	2	Y	610	564	1			194
02	16464	X	15094	-0-	-1370	-0-	929 567	1 9	13598	2	Y	515	580	1			129
03	18228	X	14492	-0-	-3736	-0-	923 562	1 9	13007	2	Y	511	446	1			194
04	17280	X	15658	-0-	-1622	-0-	1014 553	1 9	14091	2	Y	503	563	1			134

T BIRD UNIT WELL #: 6H RRCID -> 277790 COMPL. DATE 03/13/2015 TOTAL DEPTH 13809 PERF.14122 - 20154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33090	X	23922	-0-	-9168	-0-	116 934	1 9	22872	2	Y	849	756	1	8	8	201
12	36146	X	20254	-0-	-15892	-0-	120 837	1 9	19297	2	Y	761	807	1	8	8	147
01	34193	X	21093	-0-	-13100	-0-	117 887	1 9	20089	2	Y	806	742	1	5	8	206
02	25648	X	21534	-0-	-4114	-0-	113 894	1 9	20527	2	Y	813	885	1	2	8	132
03	27807	X	24296	-0-	-3511	-0-	123 978	1 9	23195	2	Y	889	778	1			243
04	23910	X	21312	-0-	-2598	-0-	121 838	1 9	20353	2	Y	762	881	1			124

T BIRD UNIT WELL #: 7H RRCID -> 277791 COMPL. DATE 03/13/2015 TOTAL DEPTH 13859 PERF.14109 - 19508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34890	X	23480	-0-	-11410	-0-	115 868	1 9	22497	2	Y	789	704	1			184
12	36053	X	23030	-0-	-13023	-0-	129 858	1 9	22043	2	Y	780	819	1			145
01	31558	X	21274	-0-	-10284	-0-	116 887	1 9	20271	2	Y	806	748	1			203
02	23716	X	18608	-0-	-5108	-0-	103 752	1 9	17753	2	Y	684	775	1			112
03	26102	X	19460	-0-	-6642	-0-	107 828	1 9	18525	2	Y	753	661	1			204
04	23490	X	17282	-0-	-6208	-0-	106 740	1 9	16436	2	Y	673	772	1			105

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC 816437
KEACH GAS UNIT 1 WELL #: 1 RRCID -> 257602 COMPL. DATE 05/05/2010 TOTAL DEPTH 14058 PERF.14276 - 17941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8070	X	1041	-0-	-7029	-0-	25	1	894	3	N	111	124	0			11
							122	9									
12	8339	X	4653	-0-	-3686	-0-	117	1	4170	3	N	333	309	0			35
							366	9									
01	5239	X	3456	-0-	-1783	-0-	94	1	2893	3	N	426	415	0			46
							469	9									
02	4125	X	4125	-0-	-0-	-0-	93	1	3628	3	N	367	335	0			78
							404	9									
*03	5928	X	5928	-0-	-0-	-0-	161	1	5372	3	N	359	356	0			81
							395	9									
*04	4932	X	4932	-0-	-0-	-0-	146	1	4424	3	N	329	334	0			76
							362	9									

GUS TIPS GAS UNIT 1 WELL #: 2 RRCID -> 257651 COMPL. DATE 04/10/2010 TOTAL DEPTH 13993 PERF.13639 - 15850

11	0	N	-0-	-0-	-0-	-0-					N	-0-					7
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					7
04	0	N	-0-	-0-	-0-	-0-					N	-0-					7

THIEME GAS UNIT 1 WELL #: 1A RRCID -> 257844 COMPL. DATE N/A TOTAL DEPTH 14392 PERF.16410 - 16705

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ESCONDIDO CREEK GAS UNIT 1 WELL #: 1X RRCID -> 258143 COMPL. DATE 01/14/2010 TOTAL DEPTH 13209 PERF.13419 - 16500

11	4410	X	4357	-0-	-53	-0-	100	1	4002	3	N	232	384	1			282
							255	9									
12	4587	X	4587	-0-	-0-	-0-	127	1	4172	3	N	262	192	1			352
							288	9									
01	4619	X	1775	-0-	-2844	-0-	61	1	1435	3	N	254	381	1			225
							279	9									
02	4172	X	3916	-0-	-256	-0-	132	1	3568	3	N	196	189	1			232
							216	9									
*03	4619	X	3179	-0-	-1440	-0-	127	1	2784	3	N	244	192	1			284
							268	9									
*04	4440	X	3182	-0-	-1258	-0-	123	1	2808	3	N	228	192	1			320
							251	9									

CARLYON GAS UNIT 1 WELL #: 1 RRCID -> 258598 COMPL. DATE 07/29/2010 TOTAL DEPTH 13182 PERF.13153 - 17210

11	2550	X	850	-0-	-1700	-0-	216	1	634	2	N	-0-					-0-
12	2635	X	942	-0-	-1693	-0-	233	1	709	2	N	-0-					-0-
01	1218	X	1218	-0-	-0-	-0-	134	1	1084	2	N	-0-					-0-
02	924	X	749	-0-	-175	-0-	120	1	629	2	N	-0-					-0-
*03	930	X	655	-0-	-275	-0-	133	1	522	2	N	-0-					-0-
04	1170	N	894	-0-	-276	-0-	173	1	721	2	N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

SEILER GAS UNIT 1 WELL #: 1 RRCID -> 259557 COMPL. DATE 09/24/2010 TOTAL DEPTH 13965 PERF.14064 - 18362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6150	X	2438	-0-	-3712	-0-	39	1	2296	3	N	94					371
							103	9									
12	8974	X	8974	-0-	-0-	-0-	164	1	8547	3	N	239	191	1			419
							263	9									
01	6355	X	6107	-0-	-248	-0-	119	1	5773	3	N	195	193	1			421
							215	9									
02	6569	X	6569	-0-	-0-	-0-	121	1	6229	3	N	199	192	1			428
							219	9									
*03	7479	X	7479	-0-	-0-	-0-	169	1	7094	3	N	196	190	1			434
							216	9									
04	6150	X	4960	-0-	-1190	-0-	121	1	4684	3	N	141	190	1			385
							155	9									

EYHORN GAS UNIT 1 WELL #: 4 RRCID -> 259630 COMPL. DATE 08/25/2010 TOTAL DEPTH 13526 PERF.15995 - 18258

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSTON GAS UNIT 2 WELL #: 2 RRCID -> 260032 COMPL. DATE 04/21/2011 TOTAL DEPTH 13170 PERF.13621 - 16700

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHESNUTT GAS UNIT 1 WELL #: 1 RRCID -> 260239 COMPL. DATE 06/25/2012 TOTAL DEPTH 12318 PERF.12246 - 19357

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLANAHAN GAS UNIT 1 WELL #: 1 RRCID -> 260241 COMPL. DATE 04/06/2011 TOTAL DEPTH 13958 PERF.13905 - 18780

11	5970	X	5050	-0-	-920	-0-	126	1	4456	3	N	425	415	0			44
							468	9									
12	6169	X	964	-0-	-5205	-0-	24	1	864	3	N	69	106	0			7
							76	9									
01	6169	X	-0-	-0-	-6169	-0-					N	-0-	7	0			-0-
02	5572	X	-0-	-0-	-5572	-0-					N	-0-					-0-
*03	5735	X	-0-	-0-	-5735	-0-					N	-0-					-0-
04	5040	X	-0-	-0-	-5040	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
REGMUND GAS UNIT 1 WELL #: 1 RRCID -> 260243 COMPL. DATE 06/29/2011 TOTAL DEPTH 13045 PERF.13396 - 17842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7320	X	6573	-0-	-747	-0-	641	1	5772	2	N	145	231	0			67
							160	9									
12	6220	X	6220	-0-	-0-	-0-	462	1	5638	2	N	109	112	0			64
							120	9									
01	8401	X	2449	-0-	-5952	-0-	165	1	2154	2	N	118	117	0			65
							130	9									
02	7588	X	5640	-0-	-1948	-0-	524	1	5030	2	N	64	63	0			66
							16	3	70	9							
03	8401	X	6568	-0-	-1833	-0-	597	1	5859	2	N	86	80	0			72
							17	3	95	9							
*04	6570	X	6011	-0-	-559	-0-	739	1	5204	2	N	45	94	0			23
							18	3	50	9							

HALEPESKA GAS UNIT 1 WELL #: 1 RRCID -> 260868 COMPL. DATE 11/30/2010 TOTAL DEPTH 13951 PERF.14942 - 17510

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					209
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					209
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					209
02	T. A.		7	-0-	7	7	7	3			N	-0-					209
*03	T. A.		14	-0-	14	21	14	3			N	-0-					209
04	14B2 EXT		12	-0-	12	33	12	3			N	-0-					209

EARNEST GAS UNIT 1 WELL #: 2 RRCID -> 260956 COMPL. DATE 11/02/2010 TOTAL DEPTH 13849 PERF.13701 - 17361

11	2310	X	1541	-0-	-769	-0-	39	1	1383	3	N	108	105	0			419
							119	9									
12	2077	X	1467	-0-	-610	-0-	37	1	1325	3	N	95	96	0			418
							105	9									
01	2015	X	780	-0-	-1235	-0-	21	1	661	3	N	89	90	0			417
							98	9									
02	1833	X	1833	-0-	-0-	-0-	40	1	1583	3	N	191	160	0			448
							210	9									
*03	3122	X	3122	-0-	-0-	-0-	82	1	2735	3	N	277	255	0			470
							305	9									
*04	2469	X	2469	-0-	-0-	-0-	71	1	2132	3	N	242	248	0			464
							266	9									

SMITH GAS UNIT 1 WELL #: 1 RRCID -> 261021 COMPL. DATE 12/18/2010 TOTAL DEPTH 13932 PERF.14013 - 18290

11	13200	X	13189	-0-	-11	-0-	209	1	12329	3	N	592	768	1			280
							651	9									
12	13640	X	9528	-0-	-4112	-0-	170	1	8848	3	N	464	381	1			363
							510	9									
01	11222	X	4300	-0-	-6922	-0-	80	1	3894	3	N	296	191	1			468
							326	9									
02	12320	X	4107	-0-	-8213	-0-	74	1	3791	3	N	220	192	1			496
							242	9									
*03	13640	X	3267	-0-	-10373	-0-	71	1	2980	3	N	196	381	1			311
							216	9									
*04	13200	X	4586	-0-	-8614	-0-	108	1	4201	3	N	252	191	1			372
							277	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
DLUGOSCH GAS UNIT 1 WELL #: 1 RRCID -> 261081 COMPL. DATE 12/17/2010 TOTAL DEPTH 14006 PERF.13960 - 17479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	653	X	653	-0-	-0-	-0-	10	1	620	3	N	21					418
							23	9									
12	6186	X	6186	-0-	-0-	-0-	113	1	5891	3	N	165	190	1			393
							182	9									
01	14764	X	14764	-0-	-0-	-0-	289	1	14028	3	N	406	383	1			416
							447	9									
02	10169	X	10169	-0-	-0-	-0-	189	1	9688	3	N	265	190	1			491
							292	9									
*03	7449	X	7449	-0-	-0-	-0-	168	1	7043	3	N	216	380	1			327
							238	9									
*04	4172	X	4172	-0-	-0-	-0-	101	1	3933	3	N	125					452
							138	9									

GANO GAS UNIT 1 WELL #: 1 RRCID -> 261758 COMPL. DATE 07/13/2011 TOTAL DEPTH 13949 PERF.13815 - 16735

11	6780	X	4282	-0-	-2498	-0-	66	1	3895	3	N	292	285	0			39
							321	9									
12	8320	X	8320	-0-	-0-	-0-	150	1	7822	3	N	316	313	0			42
							348	9									
01	7006	X	6561	-0-	-445	-0-	125	1	6086	3	N	318	316	0			44
							350	9									
02	7060	X	7060	-0-	-0-	-0-	129	1	6632	3	N	272	249	0			67
							299	9									
*03	7006	X	5345	-0-	-1661	-0-	118	1	4960	3	N	243	246	0			64
							267	9									
04	6780	X	5720	-0-	-1060	-0-	137	1	5323	3	N	236	236	0			64
							260	9									

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: 1 RRCID -> 262069 COMPL. DATE 05/22/2011 TOTAL DEPTH 12977 PERF.13221 - 18061

11	12240	X	10310	-0-	-1930	-0-	1002	1	9025	2	N	257	381	1			237
							283	9									
12	11780	X	7948	-0-	-3832	-0-	581	1	7085	2	N	256	197	1			296
							282	9									
01	11780	X	3118	-0-	-8662	-0-	199	1	2605	2	N	285	379	1			202
							314	9									
02	10640	X	7612	-0-	-3028	-0-	695	1	6673	2	N	222	189	1			235
							244	9									
03	10664	X	9276	-0-	-1388	-0-	832	1	8166	2	N	253	190	1			298
							278	9									
04	10320	X	8205	-0-	-2115	-0-	1014	1	7146	2	N	41	189	1			150
							45	9									

THREE RIVERS GAS UNIT 1 WELL #: 1 RRCID -> 262915 COMPL. DATE 05/29/2011 TOTAL DEPTH 13188 PERF.13137 - 18796

11	6960	X	6252	-0-	-708	-0-	5766	2	486	9	N	442	442	0			-0-
12	7502	X	5064	-0-	-2438	-0-	4996	2	68	9	N	62	62	0			-0-
01	7502	X	5673	-0-	-1829	-0-	5436	2	237	9	N	215	215	0			-0-
02	6776	X	4681	-0-	-2095	-0-	4311	2	370	9	N	336	336	0			-0-
03	6541	X	4895	-0-	-1646	-0-	4720	2	175	9	N	159	159	0			-0-
04	6240	X	5006	-0-	-1234	-0-	4752	2	254	9	N	231	231	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

MATULA GAS UNIT 1 WELL #: 1 RRCID -> 263548 COMPL. DATE 09/05/2011 TOTAL DEPTH 13703 PERF.13550 - 17236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7736	X	7736	-0-	-0-	-0-	181	1	7248	3	N	279	191	1			419
							307	9									
12	7869	X	7869	-0-	-0-	-0-	224	1	7351	3	N	267	191	1			495
							294	9									
01	7626	X	3201	-0-	-4425	-0-	116	1	2741	3	N	313	374	1			434
							344	9									
02	7056	X	6293	-0-	-763	-0-	215	1	5792	3	N	260	380	1			314
							286	9									
*03	7812	X	5868	-0-	-1944	-0-	241	1	5294	3	N	303	189	1			428
							333	9									
04	7560	X	5639	-0-	-1921	-0-	225	1	5127	3	N	261	190	1			499
							287	9									

GUS TIPS GAS UNIT 1 WELL #: C 1H RRCID -> 264995 COMPL. DATE 11/15/2011 TOTAL DEPTH 13566 PERF.13550 - 16836

11	7650	X	120	-0-	-7530	-0-	3	1	106	3	N	10	9	0			1
							11	9									
12	7905	X	-0-	-0-	-7905	-0-					N	-0-	1	0			-0-
01	124	X	15	-0-	-109	-0-	15	3			N	-0-					-0-
02	112	X	-0-	-0-	-112	-0-					N	-0-					-0-
*03	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
04	120	X	-0-	-0-	-120	-0-					N	-0-					-0-

WESSENDORFF GAS UNIT 5 WELL #: 2 RRCID -> 265092 COMPL. DATE 04/27/2011 TOTAL DEPTH 13305 PERF.13675 - 17570

11	0	X	-0-	-0-	-0-	-0-					N	-0-					318
12	0	X	-0-	-0-	-0-	-0-					N	-0-					318
01	0	X	-0-	-0-	-0-	-0-					N	-0-					318
02	0	X	-0-	-0-	-0-	-0-					N	-0-					318
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					318
04	0	X	-0-	-0-	-0-	-0-					N	-0-					318

STOLTE GAS UNIT 1 WELL #: 1 RRCID -> 265096 COMPL. DATE 08/08/2011 TOTAL DEPTH 12971 PERF.12870 - 17700

11	16123	X	16123	-0-	-0-	-0-	1567	1	14114	2	N	402	393	0			41
							442	9									
12	13513	X	13513	-0-	-0-	-0-	998	1	12171	2	N	313	321	0			33
							344	9									
01	12648	X	4619	-0-	-8029	-0-	299	1	3899	2	N	383	374	0			42
							421	9									
02	12330	X	12330	-0-	-0-	-0-	1115	1	10695	2	N	376	338	0			80
							106	3	414	9							
03	12692	X	12692	-0-	-0-	-0-	1135	1	11136	2	N	315	324	0			71
							74	3	347	9							
*04	13703	X	13703	-0-	-0-	-0-	1647	1	11597	2	N	336	329	0			78
							89	3	370	9							

BLACKWELL GAS UNIT 2 WELL #: 2 RRCID -> 265486 COMPL. DATE 08/16/2011 TOTAL DEPTH 13687 PERF.13694 - 18935

11	10757	X	10757	-0-	-0-	-0-	265	1	9323	3	N	1063	941	1			300
							1169	9									
12	9205	X	9205	-0-	-0-	-0-	224	1	7992	3	N	899	761	1			438
							989	9									
01	8060	X	6737	-0-	-1323	-0-	189	1	5840	3	N	644	759	1			323
							708	9									
02	8467	X	8467	-0-	-0-	-0-	185	1	7252	3	N	936	747	1			512
							1030	9									
*03	10316	X	10316	-0-	-0-	-0-	276	1	9202	3	N	762	758	1			516
							838	9									
*04	8878	X	8878	-0-	-0-	-0-	260	1	7858	3	N	691	755	1			452
							760	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
PFEIFER GAS UNIT 1 WELL #: 1 RRCID -> 265491 COMPL. DATE 08/23/2011 TOTAL DEPTH 14244 PERF.14140 - 18034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	2938	-0-	-632	-0-	80	1	2804	3	N	49					157
							54	9									
12	3596	X	3175	-0-	-421	-0-	85	1	3024	3	N	60					217
							66	9									
01	3596	X	2317	-0-	-1279	-0-	71	1	2189	3	N	52					269
							57	9									
02	2894	X	2894	-0-	-0-	-0-	71	1	2773	3	N	45	186	1			128
							50	9									
*03	3711	X	3711	-0-	-0-	-0-	107	1	3558	3	N	42					170
							46	9									
*04	3060	X	2902	-0-	-158	-0-	91	1	2764	3	N	43					213
							47	9									

NICHOLS, J. T. GAS UNIT 1 WELL #: 1 RRCID -> 265493 COMPL. DATE 08/02/2011 TOTAL DEPTH 13240 PERF.13174 - 18134

11	1950	X	986	-0-	-964	-0-	251	1	735	2	N	-0-					-0-
12	2015	X	1253	-0-	-762	-0-	310	1	943	2	N	-0-					-0-
01	1658	X	1658	-0-	-0-	-0-	182	1	1476	2	N	-0-					-0-
02	1288	X	1014	-0-	-274	-0-	162	1	852	2	N	-0-					-0-
*03	1240	X	755	-0-	-485	-0-	153	1	602	2	N	-0-					-0-
04	1590	N	1135	-0-	-455	-0-	220	1	915	2	N	-0-					-0-

WESSENDORFF GAS UNIT 6 WELL #: B 1H RRCID -> 266140 COMPL. DATE 11/22/2011 TOTAL DEPTH 13277 PERF.13345 - 19369

11	12104	X	12104	-0-	-0-	-0-	276	1	11035	3	N	721	662	0			74
							793	9									
12	11123	X	11123	-0-	-0-	-0-	303	1	255	2	N	578	592	0			60
							9929	3	636	9							
01	4360	X	4360	-0-	-0-	-0-	146	1	3430	3	N	713	696	0			77
							784	9									
02	8876	X	8876	-0-	-0-	-0-	292	1	7890	3	N	631	596	0			112
							694	9									
*03	7357	X	7357	-0-	-0-	-0-	286	1	178	2	N	570	553	0			129
							6266	3	627	9							
*04	7244	X	7244	-0-	-0-	-0-	280	1	6367	3	N	543	546	0			126
							597	9									

EYHORN GAS UNIT 1 WELL #: C 2H RRCID -> 266141 COMPL. DATE 01/10/2012 TOTAL DEPTH 13537 PERF.13565 - 17610

11	T. A.		-0-	-0-	-0-	136					N	-0-	1	0			38
12	T. A.		-0-	-0-	-0-	136					N	-0-					38
01	136	X	-0-	-0-	-136	-0-					N	-0-					38
02	0	X	-0-	-0-	-0-	-0-					N	-0-					38
*03	124	X	-0-	-0-	-124	-0-					N	-0-					38
04	0	X	-0-	-0-	-0-	-0-					N	-0-					38

THIEME GAS UNIT 1 WELL #: B 1H RRCID -> 266142 COMPL. DATE 12/01/2011 TOTAL DEPTH 13870 PERF.13850 - 17550

11	9240	X	9211	-0-	-29	-0-	148	1	8759	3	N	276	270	0			28
							304	9									
12	10065	X	10065	-0-	-0-	-0-	186	1	9653	3	N	205	212	0			21
							226	9									
01	9238	X	8134	-0-	-1104	-0-	158	1	7666	3	N	282	272	0			31
							310	9									
02	8960	X	8960	-0-	-0-	-0-	166	1	8504	3	N	264	239	0			56
							290	9									
*03	9548	X	9105	-0-	-443	-0-	208	1	8746	3	N	137	162	0			31
							151	9									
04	9240	X	8675	-0-	-565	-0-	214	1	8287	3	N	158	152	0			37
							174	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
JANSSEN GAS UNIT 1 WELL #: 1 RRCID -> 266143 COMPL. DATE 11/13/2011 TOTAL DEPTH 12775 PERF.12795 - 18079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6990	X	6957	-0-	-33	-0-	611	1	5500	2	N	769	712	0			79
							846	9									
12	7130	X	6252	-0-	-878	-0-	453	1	5533	2	N	242	296	0			25
							266	9									
01	850648	X	850648	-0-	-0-	-0-	25792	1	235364	2	N	274	269	0			30
							589191	3	301	9							
02	6496	X	5712	-0-	-784	-0-	511	1	4903	2	N	205	191	0			44
							72	3	226	9							
03	7192	X	5723	-0-	-1469	-0-	509	1	4993	2	N	155	164	0			35
							50	3	171	9							
04	8850	X	6119	-0-	-2731	-0-	734	1	5166	2	N	152	152	0			35
							52	3	167	9							

JANSSEN GAS UNIT 1 WELL #: A 2H RRCID -> 266144 COMPL. DATE 11/15/2011 TOTAL DEPTH 12828 PERF.12850 - 17761

11	7440	X	6924	-0-	-516	-0-	660	1	5943	2	N	292	285	0			30
							321	9									
12	6541	X	5876	-0-	-665	-0-	428	1	5219	2	N	208	216	0			22
							229	9									
01	6572	X	2470	-0-	-4102	-0-	154	1	2008	2	N	280	272	0			30
							308	9									
02	6468	X	5805	-0-	-663	-0-	515	1	4936	2	N	246	224	0			52
							83	3	271	9							
03	7161	X	6893	-0-	-268	-0-	606	1	5935	2	N	249	245	0			56
							78	3	274	9							
04	6930	X	6426	-0-	-504	-0-	758	1	5335	2	N	236	237	0			55
							73	3	260	9							

HALEPESKA GAS UNIT 1 WELL #: B 1H RRCID -> 266166 COMPL. DATE 04/07/2012 TOTAL DEPTH 14024 PERF.13825 - 19787

11	1367	X	1367	-0-	-0-	-0-	27	1	966	3	N	340	331	0			35
							374	9									
12	1394	X	1394	-0-	-0-	-0-	31	1	1100	3	N	239	249	0			25
							263	9									
01	1488	X	1352	-0-	-136	-0-	31	1	950	3	N	337	325	0			37
							371	9									
02	1599	X	1599	-0-	-0-	-0-	30	1	1187	3	N	347	310	0			74
							382	9									
*03	1904	X	1904	-0-	-0-	-0-	44	1	1479	3	N	346	342	0			78
							381	9									
*04	1725	X	1725	-0-	-0-	-0-	44	1	1316	3	N	332	333	0			77
							365	9									

BLACKWELL, W. A. GAS UNIT 1 WELL #: A 2H RRCID -> 266169 COMPL. DATE 05/18/2012 TOTAL DEPTH 13790 PERF.13690 - 18419

11	7320	X	7306	-0-	-14	-0-	157	1	5531	3	N	1471	1334	0			151
							1618	9									
12	7564	X	6577	-0-	-987	-0-	157	1	5589	3	N	755	827	0			79
							831	9									
01	7564	X	5390	-0-	-2174	-0-	140	1	4320	3	N	845	832	0			92
							930	9									
02	6879	X	6879	-0-	-0-	-0-	146	1	5721	3	N	920	816	0			196
							1012	9									
*03	8203	X	8203	-0-	-0-	-0-	217	1	7221	3	N	695	734	0			157
							765	9									
*04	7320	X	6994	-0-	-326	-0-	202	1	6100	3	N	629	640	0			146
							692	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

DOVALINA GAS UNIT 1 WELL #: 1 RRCID -> 266172 COMPL. DATE 11/23/2011 TOTAL DEPTH 13095 PERF.13198 - 18269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9720	X	7976	-0-	-1744	-0-	7952	2	24	9	N	22	124	1			113
12	9672	X	6464	-0-	-3208	-0-	6429	2	35	9	N	32					145
01	9672	X	7543	-0-	-2129	-0-	7485	2	58	9	N	53					198
02	8736	X	6221	-0-	-2515	-0-	6187	2	34	9	N	31	52	1			177
03	9207	X	1763	-0-	-7444	-0-	1763	2			N	-0-					177
*04	12088	X	12088	-0-	-0-	-0-	12030	2	58	9	N	53	123	1			107

BUZZARD VISTA A WELL #: 1H RRCID -> 266688 COMPL. DATE 07/26/2012 TOTAL DEPTH 13320 PERF.13198 - 18161

11	12406	X	12406	-0-	-0-	-0-	11435	2	971	9	N	883	932	1			233
12	11924	X	11924	-0-	-0-	-0-	10999	2	925	9	N	841	741	1			333
01	9832	X	9832	-0-	-0-	-0-	9140	2	692	9	N	629	567	1			395
02	8138	X	8138	-0-	-0-	-0-	7502	2	636	9	N	578	760	1			213
03	8810	X	8810	-0-	-0-	-0-	8133	2	677	9	N	615	550	1			278
*04	6899	X	6899	-0-	-0-	-0-	6162	2	737	9	N	670	575	1			373

PHILLIPPE GU1 WELL #: B 2H RRCID -> 266852 COMPL. DATE 01/22/2013 TOTAL DEPTH 13036 PERF.13322 - 18602

11	13350	X	2412	-0-	-10938	-0-	51	1	2031	3	N	300	294	0			31
							330	9									
12	6262	X	493	-0-	-5769	-0-	14	1	445	3	N	31	59	0			3
							34	9									
01	3069	X	197	-0-	-2872	-0-	6	1	149	3	N	38	37	0			4
							42	9									
02	2408	X	44	-0-	-2364	-0-	2	1	41	3	N	1	5	0			-0-
							1	9									
*03	2480	X	20	-0-	-2460	-0-	1	1	13	3	N	5	4	0			1
							6	9									
04	2400	X	80	-0-	-2320	-0-	3	1	57	3	N	18	15	0			4
							20	9									

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 3H RRCID -> 266854 COMPL. DATE 01/17/2013 TOTAL DEPTH 13141 PERF.13572 - 18367

11	19874	X	19874	-0-	-0-	-0-	455	1	18219	3	N	1091	1064	0			331
							1200	9									
12	19814	X	19814	-0-	-0-	-0-	545	1	427	2	N	868	891	0			308
							17887	3	955	9							
01	18755	X	8961	-0-	-9794	-0-	301	1	7090	3	N	1427	1362	0			373
							1570	9									
02	16940	X	16395	-0-	-545	-0-	543	1	14652	3	N	1091	1047	0			417
							1200	9									
*03	18755	X	10237	-0-	-8518	-0-	411	1	9004	3	N	747	777	0			387
							822	9									
*04	18150	X	12555	-0-	-5595	-0-	496	1	11289	3	N	700	706	0			381
							770	9									

KEACH GAS UNIT 1 WELL #: B 1H RRCID -> 267121 COMPL. DATE 10/13/2011 TOTAL DEPTH 13784 PERF.13929 - 18347

11	8820	X	3725	-0-	-5095	-0-	97	1	3422	3	N	187	178	0			19
							206	9									
12	6758	X	3508	-0-	-3250	-0-	89	1	3176	3	N	221	217	0			23
							243	9									
01	6758	X	2927	-0-	-3831	-0-	81	1	2501	3	N	314	303	0			34
							345	9									
02	3668	X	3026	-0-	-642	-0-	69	1	2693	3	N	240	223	0			51
							264	9									
*03	3875	X	3215	-0-	-660	-0-	87	1	2894	3	N	213	216	0			48
							234	9									
*04	3720	X	1880	-0-	-1840	-0-	55	1	1651	3	N	158	169	0			37
							174	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
ALEXANDER GAS UNIT 1 WELL #: 2 RRCID -> 267294 COMPL. DATE 10/19/2011 TOTAL DEPTH 13456 PERF.13485 - 17308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12840	X	12694	-0-	-146	-0-	291	1	11642	3	N	692	686	0			71
							761	9									
12	13268	X	11793	-0-	-1475	-0-	329	1	10808	3	N	596	605	0			62
							656	9									
01	13981	X	4585	-0-	-9396	-0-	158	1	3710	3	N	652	643	0			71
							717	9									
02	13516	X	13516	-0-	-0-	-0-	447	1	12053	3	N	924	798	0			197
							1016	9									
*03	13981	X	9498	-0-	-4483	-0-	382	1	8378	3	N	671	716	0			152
							738	9									
04	12690	X	10939	-0-	-1751	-0-	432	1	9837	3	N	609	619	0			142
							670	9									

THIELE GAS UNIT 1 WELL #: 1 RRCID -> 267309 COMPL. DATE 09/22/2011 TOTAL DEPTH 12860 PERF.12892 - 17141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6197	X	6197	-0-	-0-	-0-	540	1	4862	2	N	723	698	0			74
							795	9									
12	5369	X	5369	-0-	-0-	-0-	351	1	4277	2	N	674	678	0			70
							741	9									
01	4960	X	2912	-0-	-2048	-0-	128	1	1673	2	N	1010	970	0			110
							1111	9									
02	6163	X	6163	-0-	-0-	-0-	450	1	4297	2	N	1051	937	0			224
							260	3	1156	9							
03	6331	X	6331	-0-	-0-	-0-	479	1	4672	2	N	856	886	0			194
							238	3	942	9							
*04	5709	X	5709	-0-	-0-	-0-	605	1	4240	2	N	623	672	0			145
							179	3	685	9							

THREE RIVERS GAS UNIT 1 WELL #: B 1H RRCID -> 267564 COMPL. DATE 07/08/2012 TOTAL DEPTH 13152 PERF.13280 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8880	X	8391	-0-	-489	-0-	7838	2	553	9	N	503	503	0			-0-
12	9789	X	9789	-0-	-0-	-0-	9653	2	136	9	N	124	124	0			-0-
01	8943	X	8943	-0-	-0-	-0-	8555	2	388	9	N	353	353	0			-0-
02	7840	X	2894	-0-	-4946	-0-	2634	2	260	9	N	236	236	0			-0-
03	12240	X	12240	-0-	-0-	-0-	11788	2	452	9	N	411	411	0			-0-
*04	9604	X	9604	-0-	-0-	-0-	9257	2	347	9	N	315	315	0			-0-

THIEME GAS UNIT 1 WELL #: B 2H RRCID -> 267630 COMPL. DATE 12/02/2011 TOTAL DEPTH 13869 PERF.13940 - 17649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9484	X	9484	-0-	-0-	-0-	153	1	9039	3	N	265	260	0			27
							292	9									
12	9777	X	9777	-0-	-0-	-0-	180	1	9379	3	N	198	204	0			21
							218	9									
01	7889	X	7889	-0-	-0-	-0-	153	1	7410	3	N	296	285	0			32
							326	9									
02	8017	X	8017	-0-	-0-	-0-	148	1	7581	3	N	262	238	0			56
							288	9									
*03	8186	X	8186	-0-	-0-	-0-	185	1	7759	3	N	220	226	0			50
							242	9									
04	5550	X	5343	-0-	-207	-0-	130	1	5040	3	N	157	170	0			37
							173	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
MAGARIGAL GAS UNIT 1 WELL #: A 3H RRCID -> 267716 COMPL. DATE 01/14/2012 TOTAL DEPTH 13244 PERF.13496 - 18928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8517	X	8517	-0-	-0-	-0-	189	1	7583	3	N	677	647	0			70
							745	9									
12	10264	X	10264	-0-	-0-	-0-	279	1	296	2	N	476	497	0			49
							9165	3	524	9							
01	4712	X	2964	-0-	-1748	-0-	98	1	2307	3	N	508	502	0			55
							559	9									
02	7582	X	7582	-0-	-0-	-0-	252	1	6788	3	N	493	463	0			85
							542	9									
*03	5822	X	5822	-0-	-0-	-0-	227	1	131	2	N	438	424	0			99
							4982	3	482	9							
*04	5508	X	5508	-0-	-0-	-0-	213	1	4842	3	N	412	415	0			96
							453	9									

J. W. JOHNSON GU 1 WELL #: B 2H RRCID -> 267970 COMPL. DATE 05/06/2012 TOTAL DEPTH 13209 PERF.13420 - 17208

11	7500	X	1611	-0-	-5889	-0-	410	1	1201	2	N	-0-					-0-
12	7750	X	1448	-0-	-6302	-0-	358	1	1090	2	N	-0-					-0-
01	2201	X	1554	-0-	-647	-0-	171	1	1383	2	N	-0-					-0-
02	1680	X	1303	-0-	-377	-0-	208	1	1095	2	N	-0-					-0-
*03	1674	X	1128	-0-	-546	-0-	229	1	899	2	N	-0-					-0-
*04	1811	X	1811	-0-	-0-	-0-	351	1	1460	2	N	-0-					-0-

MATEJEK GAS UNIT 1 WELL #: 1 RRCID -> 268013 COMPL. DATE 04/22/2011 TOTAL DEPTH 14190 PERF.13900 - 17775

11	2428	N	2428	-0-	-0-	-0-	38	1	2249	3	N	128	191	1			284
							141	9									
12	2970	N	2970	-0-	-0-	-0-	53	1	2766	3	N	137					421
							151	9									
01	2353	N	2353	-0-	-0-	-0-	44	1	2129	3	N	164	189	1			396
							180	9									
02	2567	N	2567	-0-	-0-	-0-	46	1	2385	3	N	124	193	1			327
							136	9									
*03	2658	N	2658	-0-	-0-	-0-	58	1	2451	3	N	135	191	1			271
							149	9									
*04	2434	N	2434	-0-	-0-	-0-	58	1	2233	3	N	130					401
							143	9									

REGMUND GAS UNIT 1 WELL #: B 1H RRCID -> 268100 COMPL. DATE 12/19/2012 TOTAL DEPTH 12785 PERF.13152 - 17050

11	15840	X	13799	-0-	-2041	-0-	1331	1	11985	2	N	439	433	0			45
							483	9									
12	16368	X	12841	-0-	-3527	-0-	954	1	11643	2	N	222	244	0			23
							244	9									
01	16368	X	4436	-0-	-11932	-0-	293	1	3831	2	N	284	276	0			31
							312	9									
02	13832	X	10127	-0-	-3705	-0-	922	1	8849	2	N	255	232	0			54
							75	3	281	9							
03	15314	X	11314	-0-	-4000	-0-	1016	1	9968	2	N	239	239	0			54
							67	3	263	9							
04	13800	X	12562	-0-	-1238	-0-	1518	1	10686	2	N	265	257	0			62
							66	3	292	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
GRAEF GAS UNIT 1 WELL #: A 1H RRCID -> 268200 COMPL. DATE 05/26/2012 TOTAL DEPTH 12868 PERF.12898 - 19192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	1043	-0-	1043	1043	57	1	540	2	N	329	259	0			70
						84	3	362	9							
03	T. A.	473	-0-	473	1516	34	1	329	2	N	84	135	0			19
						18	3	92	9							
04	T. A.	871	-0-	871	2387	88	1	615	2	N	134	122	0			31
						21	3	147	9							

BLACKWELL GAS UNIT 1 WELL #: D 2H RRCID -> 268219 COMPL. DATE 05/11/2012 TOTAL DEPTH 13548 PERF.13705 - 19578

11	12800 X	12800	-0-	-0-	-0-	307	1	10815	3	N	1525	1477	0			157
						1678	9									
12	13113 X	12252	-0-	-861	-0-	301	1	10729	3	N	1111	1152	0			116
						1222	9									
01	13113 X	9790	-0-	-3323	-0-	258	1	7964	3	N	1425	1386	0			155
						1568	9									
02	12215 X	12215	-0-	-0-	-0-	266	1	10410	3	N	1399	1256	0			298
						1539	9									
*03	15219 X	15219	-0-	-0-	-0-	403	1	13433	3	N	1257	1271	0			284
						1383	9									
*04	14419 X	14419	-0-	-0-	-0-	415	1	12531	3	N	1339	1312	0			311
						1473	9									

BLACKWELL GAS UNIT 2 WELL #: C 1H RRCID -> 268459 COMPL. DATE 07/04/2012 TOTAL DEPTH 13717 PERF.13753 - 19844

11	10167 X	10167	-0-	-0-	-0-	244	1	8601	3	N	1202	1169	0			124
						1322	9									
12	10133 X	10133	-0-	-0-	-0-	249	1	8870	3	N	922	950	0			96
						1014	9									
01	9765 X	7847	-0-	-1918	-0-	204	1	6281	3	N	1238	1200	0			134
						1362	9									
02	8820 X	8116	-0-	-704	-0-	174	1	6809	3	N	1030	945	0			219
						1133	9									
*03	10338 X	10338	-0-	-0-	-0-	272	1	9070	3	N	905	919	0			205
						996	9									
*04	11117 X	11117	-0-	-0-	-0-	313	1	9475	3	N	1208	1132	0			281
						1329	9									

RICKS LIVING TRUST GU 1 WELL #: B 3H RRCID -> 268490 COMPL. DATE 08/15/2012 TOTAL DEPTH 12682 PERF.13150 - 17542

11	5187 X	5187	-0-	-0-	-0-	488	1	4393	2	N	278	270	0			29
						306	9									
12	4588 X	4575	-0-	-13	-0-	334	1	4077	2	N	149	162	0			16
						164	9									
01	4588 X	1896	-0-	-2692	-0-	112	1	1457	2	N	297	281	0			32
						327	9									
02	5047 X	5047	-0-	-0-	-0-	448	1	4297	2	N	210	197	0			45
						71	3	231	9							
03	5223 X	5223	-0-	-0-	-0-	457	1	4481	2	N	197	197	0			45
						68	3	217	9							
*04	5478 X	5478	-0-	-0-	-0-	651	1	4583	2	N	171	176	0			40
						56	3	188	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
BLUHM GU1 WELL #: A 2H RRCID -> 268540 COMPL. DATE 08/05/2012 TOTAL DEPTH 13306 PERF.13480 - 18644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19573	X	19573	-0-	-0-	-0-	448	1	17940	3	N	1077	1060	0			111
							1185	9									
12	18600	X	17784	-0-	-816	-0-	489	1	436	2	N	738	773	0			76
							16047	3	812	9							
01	18600	X	7966	-0-	-10634	-0-	274	1	6450	3	N	1129	1082	0			123
							1242	9									
02	20281	X	20281	-0-	-0-	-0-	685	1	18479	3	N	1015	961	0			177
							1117	9									
*03	18600	X	14434	-0-	-4166	-0-	589	1	12920	3	N	841	828	0			190
							925	9									
*04	18728	X	18728	-0-	-0-	-0-	750	1	17090	3	N	807	809	0			188
							888	9									

BLACKWELL GAS UNIT 1 WELL #: D 1H RRCID -> 268541 COMPL. DATE 05/11/2012 TOTAL DEPTH 13584 PERF.13780 - 19536

11	14370	X	12137	-0-	-2233	-0-	300	1	10588	3	N	1135	1114	0			117
							1249	9									
12	14849	X	12070	-0-	-2779	-0-	302	1	10767	3	N	910	932	0			95
							1001	9									
01	14849	X	10257	-0-	-4592	-0-	285	1	8804	3	N	1062	1042	0			115
							1168	9									
02	13412	X	11971	-0-	-1441	-0-	273	1	10689	3	N	917	837	0			195
							1009	9									
*03	13733	X	13277	-0-	-456	-0-	363	1	12102	3	N	738	766	0			167
							812	9									
*04	14055	X	14055	-0-	-0-	-0-	431	1	13016	3	N	553	591	0			129
							608	9									

HUGHES GAS UNIT 1 WELL #: 1 RRCID -> 268542 COMPL. DATE 07/03/2011 TOTAL DEPTH 13079 PERF.12956 - 17581

11	8220	X	6626	-0-	-1594	-0-	6420	2	206	9	N	187	191	1			336
12	8494	X	7200	-0-	-1294	-0-	6969	2	231	9	N	210	194	1			352
01	8494	X	7436	-0-	-1058	-0-	7226	2	210	9	N	191	191	1			352
02	7252	X	6440	-0-	-812	-0-	6245	2	195	9	N	177	193	1			336
03	8029	X	5825	-0-	-2204	-0-	5631	2	194	9	N	176	192	1			320
*04	7797	X	7797	-0-	-0-	-0-	7562	2	235	9	N	214	189	1			345

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: C 1H RRCID -> 268683 COMPL. DATE 08/09/2012 TOTAL DEPTH 12795 PERF.14985 - 18000

11	5690	X	5690	-0-	-0-	-0-	549	1	4947	2	N	176	168	0			18
							194	9									
12	5096	X	5096	-0-	-0-	-0-	374	1	4558	2	N	149	151	0			16
							164	9									
01	5022	X	1944	-0-	-3078	-0-	123	1	1600	2	N	201	195	0			22
							221	9									
02	5012	X	4485	-0-	-527	-0-	400	1	3834	2	N	174	159	0			37
							60	3	191	9							
03	5549	X	4456	-0-	-1093	-0-	393	1	3847	2	N	153	155	0			35
							48	3	168	9							
04	5370	X	4881	-0-	-489	-0-	583	1	4105	2	N	138	141	0			32
							41	3	152	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
RICKS LIVING TRUST GU2 WELL #: A 1H RRCID -> 268702 COMPL. DATE 08/22/2012 TOTAL DEPTH 12803 PERF.13386 - 19980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13710	X	12456	-0-	-1254	-0-	1186	1	10683	2	N	534	382	1			488
							587	9									
12	14167	X	9507	-0-	-4660	-0-	681	1	8310	2	N	469	12	0	565	1	380
							516	9									
01	14167	X	2944	-0-	-11223	-0-	165	1	2157	2	N	565	166	0	380	1	399
							622	9									
02	12796	X	10434	-0-	-2362	-0-	928	1	8914	2	N	538	40	0	567	1	330
							592	9									
03	12865	X	6329	-0-	-6536	-0-	548	1	5383	2	N	356	21	0	378	1	287
							6	3	392	9							
*04	12450	X	8876	-0-	-3574	-0-	1027	1	7234	2	N	559	63	0	378	1	405
							615	9									

FALKS GAS UNIT 1 WELL #: B 2H RRCID -> 268722 COMPL. DATE 08/18/2012 TOTAL DEPTH 12700 PERF.13224 - 19066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61260	X	54827	-0-	-6433	-0-	5372	1	48379	2	N	978	958	0			101
							1076	9									
12	63302	X	49691	-0-	-13611	-0-	3701	1	45157	2	N	757	779	0			79
							833	9									
01	63302	X	16854	-0-	-46448	-0-	1126	1	14706	2	N	929	907	0			101
							1022	9									
02	55720	X	45503	-0-	-10217	-0-	4172	1	40048	2	N	886	798	0			189
							308	3	975	9							
03	57660	X	47903	-0-	-9757	-0-	4324	1	42421	2	N	799	807	0			181
							279	3	879	9							
04	54840	X	42626	-0-	-12214	-0-	5173	1	36432	2	N	777	777	0			181
							166	3	855	9							

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: B 3H RRCID -> 268975 COMPL. DATE 06/03/2013 TOTAL DEPTH 13517 PERF.13581 - 18609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17902	X	17902	-0-	-0-	-0-	413	1	16546	3	N	857	819	0			153
							943	9									
12	17122	X	17122	-0-	-0-	-0-	484	1	15899	3	N	672	690	0			135
							739	9									
01	57497	X	57497	-0-	-0-	-0-	2303	1	54224	3	N	882	856	0			161
							970	9									
02	15064	X	14760	-0-	-304	-0-	502	1	13530	3	N	662	617	0			206
							728	9									
*03	16678	X	11941	-0-	-4737	-0-	494	1	10831	3	N	560	574	0			192
							616	9									
*04	16140	X	12271	-0-	-3869	-0-	490	1	11151	3	N	573	567	0			198
							630	9									

SLAUGHTER GAS UNIT 1 WELL #: B 3H RRCID -> 269011 COMPL. DATE 02/08/2014 TOTAL DEPTH 13213 PERF.13573 - 18119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
SLAUGHTER GAS UNIT 1 WELL #: B 2H RRCID -> 269198 COMPL. DATE 02/08/2014 TOTAL DEPTH 13266 PERF.13862 - 18239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	X	-0-	-0-	-1	-0-					N	-0-					-0-
12	1	X	-0-	-0-	-1	-0-					N	-0-					-0-
01	1	X	-0-	-0-	-1	-0-					N	-0-					-0-
02	14148	X	14148	-0-	-0-	-0-	457	1	12342	3	N	1226	1059	0			167
							1349	9									
*03	13183	X	13183	-0-	-0-	-0-	502	1	30	2	N	1485	1316	0			336
							11017	3	1634	9							
*04	9911	X	9911	-0-	-0-	-0-	373	1	8489	3	N	954	1068	0			222
							1049	9									

KRAUSE GU1 WELL #: A 1H RRCID -> 269693 COMPL. DATE 04/10/2013 TOTAL DEPTH 12569 PERF.13097 - 17323

11	37410	X	30627	-0-	-6783	-0-	2882	1	25959	2	N	1624	1587	0			167
							1786	9									
12	36890	X	21729	-0-	-15161	-0-	1574	1	19205	2	N	864	941	0			90
							950	9									
01	36890	X	10183	-0-	-26707	-0-	622	1	8122	2	N	1308	1256	0			142
							1439	9									
02	30968	X	19435	-0-	-11533	-0-	1708	1	16389	2	N	1053	971	0			224
							180	3	1158	9							
03	31924	X	31924	-0-	-0-	-0-	2784	1	27298	2	N	1425	1327	0			322
							274	3	1568	9							
*04	30630	X	20016	-0-	-10614	-0-	2344	1	16495	2	N	918	1027	0			213
							167	3	1010	9							

RUPPERT GAS UNIT 1 WELL #: A 2H RRCID -> 269838 COMPL. DATE 07/09/2013 TOTAL DEPTH 13632 PERF.13808 - 18579

11	6210	X	-0-	-0-	-6210	-0-					N	-0-	6	0			-0-
12	6417	X	-0-	-0-	-6417	-0-					N	-0-					-0-
01	9313	X	9313	-0-	-0-	-0-	265	1	8191	3	N	779	694	0			85
							857	9									
02	13362	X	13362	-0-	-0-	-0-	312	1	12228	3	N	747	673	0			159
							822	9									
*03	13412	X	13412	-0-	-0-	-0-	373	1	12423	3	N	560	592	0			127
							616	9									
*04	11066	X	11066	-0-	-0-	-0-	338	1	10219	3	N	463	482	0			108
							509	9									

WESSENDORFF 4-SLAUGHTER (SA) WELL #: B 2H RRCID -> 270218 COMPL. DATE 05/23/2013 TOTAL DEPTH 13213 PERF.13588 - 19491

11	22753	X	22753	-0-	-0-	-0-	514	1	20588	3	N	1501	1469	0			261
							1651	9									
12	22225	X	22225	-0-	-0-	-0-	618	1	21	2	N	1179	1210	0			230
							20289	3	1297	9							
01	20274	X	11065	-0-	-9209	-0-	376	1	8856	3	N	1666	1608	0			288
							1833	9									
02	22284	X	22284	-0-	-0-	-0-	741	1	19977	3	N	1424	1347	0			365
							1566	9									
*03	20274	X	17725	-0-	-2549	-0-	706	1	126	2	N	1280	1249	0			396
							15485	3	1408	9							
04	19620	X	17883	-0-	-1737	-0-	695	1	15837	3	N	1228	1232	0			392
							1351	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
WESSENDORFF 4-SLAUGHTER (SA) WELL #: B 3H RRCID -> 270219 COMPL. DATE 05/29/2013 TOTAL DEPTH 13189 PERF.13546 - 19340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23609	X	23609	-0-	-0-	-0-	541	1	21668	3	N	1273	1244	0			246
							1400	9									
12	23132	X	23132	-0-	-0-	-0-	634	1	491	2	N	1099	1116	0			229
							20798	3	1209	9							
01	20274	X	11145	-0-	-9129	-0-	386	1	9087	3	N	1520	1469	0			280
							1672	9									
02	23157	X	23157	-0-	-0-	-0-	775	1	20919	3	N	1330	1255	0			355
							1463	9									
*03	20274	X	18914	-0-	-1360	-0-	756	1	217	2	N	1247	1205	0			397
							16569	3	1372	9							
04	19620	X	19272	-0-	-348	-0-	758	1	17264	3	N	1136	1154	0			379
							1250	9									

YOUNG GAS UNIT 1 WELL #: A 3H RRCID -> 270568 COMPL. DATE 06/09/2013 TOTAL DEPTH 12812 PERF.13480 - 19274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15930	X	15163	-0-	-767	-0-	307	1	12283	3	N	2339	2280	0			241
							2573	9									
12	14725	X	13609	-0-	-1116	-0-	348	1	11416	3	N	1677	1743	0			175
							1845	9									
01	15686	X	3938	-0-	-11748	-0-	113	1	2671	3	N	1049	1110	0			114
							1154	9									
02	15373	X	15373	-0-	-0-	-0-	467	1	12593	3	N	2103	1769	0			448
							2313	9									
*03	15686	X	13073	-0-	-2613	-0-	457	1	107	2	N	2260	2197	0			511
							10023	3	2486	9							
04	15150	X	12151	-0-	-2999	-0-	428	1	9754	3	N	1790	1885	0			416
							1969	9									

SLAUGHTER GAS UNIT 1 WELL #: B 1H RRCID -> 270608 COMPL. DATE 02/09/2014 TOTAL DEPTH 13238 PERF.14187 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26430	X	15258	-0-	-11172	-0-	331	1	13259	3	N	1516	1515	0			156
							1668	9									
12	27311	X	13190	-0-	-14121	-0-	349	1	301	2	N	985	1039	0			102
							11456	3	1084	9							
01	22723	X	5123	-0-	-17600	-0-	163	1	3829	3	N	1028	1018	0			112
							1131	9									
02	19180	X	8716	-0-	-10464	-0-	280	1	7549	3	N	806	777	0			141
							887	9									
*03	21235	X	6782	-0-	-14453	-0-	259	1	64	2	N	717	696	0			162
							5670	3	789	9							
04	15270	X	6129	-0-	-9141	-0-	232	1	5273	3	N	567	597	0			132
							624	9									

STRMISKA GAS UNIT 1 WELL #: A 2H RRCID -> 271126 COMPL. DATE 10/25/2013 TOTAL DEPTH 13252 PERF.13583 - 19542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13191	X	13191	-0-	-0-	-0-	298	1	11943	3	N	864	844	0			89
							950	9									
12	12739	X	12739	-0-	-0-	-0-	357	1	11722	3	N	600	626	0			63
							660	9									
01	10695	X	4867	-0-	-5828	-0-	167	1	3934	3	N	696	683	0			76
							766	9									
02	12614	X	12614	-0-	-0-	-0-	424	1	11445	3	N	677	609	0			144
							745	9									
*03	10695	X	10223	-0-	-472	-0-	412	1	9029	3	N	711	694	0			161
							782	9									
*04	10350	X	8585	-0-	-1765	-0-	334	1	7604	3	N	588	612	0			137
							647	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
NELLER GAS UNIT 1 WELL #: A 1H RRCID -> 271164 COMPL. DATE 09/02/2013 TOTAL DEPTH 13277 PERF.13588 - 17234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41062 X	41062	-0-	-0-	-0-	929	1	37197	3	N	2669	2394	0			275
						2936	9									
12	28792 X	28792	-0-	-0-	-0-	784	1	387	2	N	1720	1817	0			178
						25729	3	1892	9							
01	8257 X	8257	-0-	-0-	-0-	264	1	6226	3	N	1606	1610	0			174
						1767	9									
02	17836 X	11763	-0-	-6073	-0-	367	1	9912	3	N	1349	1280	0			243
						1484	9									
*03	19747 X	10715	-0-	-9032	-0-	406	1	106	2	N	1177	1154	0			266
						8908	3	1295	9							
04	19110 X	1533	-0-	-17577	-0-	58	1	1330	3	N	132	367	0			31
						145	9									

LAKE SCHWARTZ WELL #: A 2H RRCID -> 271195 COMPL. DATE 08/03/2013 TOTAL DEPTH 13097 PERF.13876 - 20086

11	110250 X	67131	-0-	-43119	-0-	67131	2			N	-0-					-0-
12	113925 X	64842	-0-	-49083	-0-	64842	2			N	-0-					-0-
01	113925 X	61932	-0-	-51993	-0-	61932	2			N	-0-					-0-
02	83664 X	51582	-0-	-32082	-0-	51582	2			N	-0-					-0-
03	92628 X	54399	-0-	-38229	-0-	54399	2			N	-0-					-0-
04	67140 X	48316	-0-	-18824	-0-	48316	2			N	-0-					-0-

STRMISKA GAS UNIT 1 WELL #: A 1H RRCID -> 271606 COMPL. DATE 10/23/2013 TOTAL DEPTH 12998 PERF.13384 - 19058

11	14002 X	14002	-0-	-0-	-0-	339	1	13587	3	N	69	68	0			7
						76	9									
12	13950 X	10921	-0-	-3029	-0-	322	1	10567	3	N	29	33	0			3
						32	9									
01	17143 X	4046	-0-	-13097	-0-	139	1	3278	3	N	572	513	0			62
						629	9									
02	15484 X	13201	-0-	-2283	-0-	434	1	11703	3	N	967	823	0			206
						1064	9									
*03	17143 X	7852	-0-	-9291	-0-	300	1	6586	3	N	878	885	0			199
						966	9									
04	14010 X	7120	-0-	-6890	-0-	263	1	5987	3	N	791	806	0			184
						870	9									

ESCONDIDO CREEK-EVANGELINE (SA) WELL #: D 1H RRCID -> 271700 COMPL. DATE 07/21/2013 TOTAL DEPTH 13279 PERF.13568 - 17279

11	15420 X	12778	-0-	-2642	-0-	302	1	12112	3	N	331	327	0			39
						364	9									
12	15934 X	15901	-0-	-33	-0-	461	1	15128	3	N	284	288	0			35
						312	9									
01	365000 X	365000	-0-	-0-	-0-	14858	1	349911	3	N	210	217	0			28
						231	9									
02	13552 X	12438	-0-	-1114	-0-	433	1	11673	3	N	302	261	0			69
						332	9									
*03	15903 X	8395	-0-	-7508	-0-	353	1	7746	3	N	269	272	0			66
						296	9									
04	15420 X	11033	-0-	-4387	-0-	453	1	10315	3	N	241	246	0			61
						265	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
WESSENDORFF 3-ESCONDIDO CREEK (S WELL #: B 5H RRCID -> 271702 COMPL. DATE 02/12/2014 TOTAL DEPTH 13440 PERF.13560 - 18170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36966	X	36966	-0-	-0-	-0-	859	1	34396	3	N	1555	1517	0			160
							1711	9									
12	36292	X	36292	-0-	-0-	-0-	1032	1	33887	3	N	1248	1278	0			130
							1373	9									
01	19623	X	13701	-0-	-5922	-0-	489	1	11512	3	N	1545	1507	0			168
							1700	9									
02	27701	X	27701	-0-	-0-	-0-	939	1	25340	3	N	1293	1186	0			275
							1422	9									
*03	19623	X	18902	-0-	-721	-0-	779	1	17083	3	N	945	1006	0			214
							1040	9									
*04	27157	X	27157	-0-	-0-	-0-	1096	1	24972	3	N	990	974	0			230
							1089	9									

LAKE SCHWARTZ WELL #: A 1H RRCID -> 271716 COMPL. DATE 08/03/2013 TOTAL DEPTH 13160 PERF.13552 - 17441

11	124500	X	90408	-0-	-34092	-0-	90408	2			N	-0-					-0-
12	128650	X	87038	-0-	-41612	-0-	87038	2			N	-0-					-0-
01	128650	X	78650	-0-	-50000	-0-	78650	2			N	-0-					-0-
02	96152	X	61879	-0-	-34273	-0-	61879	2			N	-0-					-0-
03	106454	X	66371	-0-	-40083	-0-	66371	2			N	-0-					-0-
04	90420	X	57307	-0-	-33113	-0-	57307	2			N	-0-					-0-

WESSENDORFF3-ESCONDIDO CREEK (SA WELL #: B 6H RRCID -> 271808 COMPL. DATE 02/12/2014 TOTAL DEPTH 13460 PERF.13631 - 18726

11	27129	X	27129	-0-	-0-	-0-	626	1	25070	3	N	1303	1269	0			134
							1433	9									
12	26755	X	26755	-0-	-0-	-0-	757	1	24846	3	N	1047	1072	0			109
							1152	9									
01	55900	X	55900	-0-	-0-	-0-	2222	1	52338	3	N	1218	1195	0			132
							1340	9									
02	21778	X	21778	-0-	-0-	-0-	726	1	19587	3	N	1332	1180	0			284
							1465	9									
*03	21049	X	14757	-0-	-6292	-0-	600	1	13153	3	N	913	990	0			207
							1004	9									
04	20370	X	19638	-0-	-732	-0-	771	1	17557	3	N	1191	1121	0			277
							1310	9									

MAGARIGAL GAS UNIT 1 WELL #: B 2H RRCID -> 272090 COMPL. DATE 05/13/2014 TOTAL DEPTH 13248 PERF.14051 - 18679

11	20039	X	20039	-0-	-0-	-0-	453	1	18135	3	N	1319	1260	0			136
							1451	9									
12	17406	X	17406	-0-	-0-	-0-	460	1	654	2	N	1092	1115	0			113
							15091	3	1201	9							
01	15314	X	6844	-0-	-8470	-0-	225	1	5306	3	N	1194	1177	0			130
							1313	9									
02	13832	X	11516	-0-	-2316	-0-	371	1	10003	3	N	1038	983	0			185
							1142	9									
*03	15314	X	11680	-0-	-3634	-0-	457	1	126	2	N	969	935	0			219
							10031	3	1066	9							
04	14820	X	12640	-0-	-2180	-0-	488	1	11123	3	N	935	937	0			217
							1029	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
FALKS GAS UNIT 1 WELL #: D 1H RRCID -> 272372 COMPL. DATE 03/19/2014 TOTAL DEPTH 12694 PERF.13741 - 17442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37260	X	30099	-0-	-7161	-0-	2923	1	26325	2	N	774	758	0			80
							851	9									
12	34596	X	4936	-0-	-29660	-0-	364	1	4445	2	N	115	183	0			12
							127	9									
01	34596	X	11609	-0-	-22987	-0-	742	1	9692	2	N	1068	964	0			116
							1175	9									
02	31248	X	18534	-0-	-12714	-0-	1657	1	15899	2	N	734	694	0			156
							171	3	807	9							
03	31744	X	19959	-0-	-11785	-0-	1754	1	17198	2	N	744	732	0			168
							189	3	818	9							
04	30090	X	20094	-0-	-9996	-0-	2372	1	16692	2	N	762	753	0			177
							192	3	838	9							

WESSENDORFF3-ESCONDIDO CREEK (SA WELL #: B 4H RRCID -> 272511 COMPL. DATE 01/30/2014 TOTAL DEPTH 13516 PERF.13602 - 19642

11	33235	X	33235	-0-	-0-	-0-	770	1	30834	3	N	1483	1440	0			153
							1631	9									
12	30279	X	30279	-0-	-0-	-0-	857	1	28136	3	N	1169	1200	0			122
							1286	9									
01	27900	X	12990	-0-	-14910	-0-	453	1	10657	3	N	1709	1645	0			186
							1880	9									
02	27163	X	27163	-0-	-0-	-0-	911	1	24585	3	N	1515	1378	0			323
							1667	9									
*03	27900	X	17312	-0-	-10588	-0-	705	1	15460	3	N	1043	1130	0			236
							1147	9									
*04	27000	X	24088	-0-	-2912	-0-	954	1	21718	3	N	1287	1224	0			299
							1416	9									

WESSENDORFF 5-WESS 7-WESS 2 (SA) WELL #: A 2H RRCID -> 272512 COMPL. DATE 05/12/2014 TOTAL DEPTH 13170 PERF.13930 - 17463

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	773	X	773	-0-	-0-	-0-	24	1	650	3	N	90	71	0			19
							99	9									
*03	2699	X	2699	-0-	-0-	-0-	94	1	2060	3	N	495	402	0			112
							545	9									
04	0	X	-0-	-0-	-0-	-0-					N	-0-	112	0			-0-

WESSENDORFF 6-WESSENDORFF 1 WELL #: C 3H RRCID -> 272513 COMPL. DATE 03/20/2014 TOTAL DEPTH 13174 PERF.13943 - 18559

11	17676	X	17676	-0-	-0-	-0-	402	1	16093	3	N	1074	1044	0			111
							1181	9									
12	16458	X	16458	-0-	-0-	-0-	448	1	359	2	N	861	883	0			89
							14704	3	947	9							
01	16523	X	7723	-0-	-8800	-0-	256	1	6029	3	N	1307	1254	0			142
							1438	9									
02	14924	X	8150	-0-	-6774	-0-	259	1	6993	3	N	816	844	0			114
							898	9									
*03	16523	X	10809	-0-	-5714	-0-	430	1	11	2	N	849	771	0			192
							9434	3	934	9							
04	15990	X	12676	-0-	-3314	-0-	484	1	11015	3	N	1070	1013	0			249
							1177	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
WESSENDORFF 5-MAGARIGAL (SA) WELL #: B 3H RRCID -> 272515 COMPL. DATE 04/24/2014 TOTAL DEPTH 13321 PERF.14683 - 17685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16988	X	16988	-0-	-0-	-0-	387	1	15497	3	N	1004	969	0			103
							1104	9									
12	17825	X	17825	-0-	-0-	-0-	490	1	445	2	N	742	768	0			77
							16074	3	816	9							
01	14849	X	7568	-0-	-7281	-0-	266	1	6267	3	N	941	916	0			102
							1035	9									
02	13923	X	13923	-0-	-0-	-0-	467	1	12591	3	N	786	748	0			140
							865	9									
*03	14849	X	14009	-0-	-840	-0-	559	1	402	2	N	726	702	0			164
							12249	3	799	9							
*04	14392	X	14392	-0-	-0-	-0-	573	1	13061	3	N	689	693	0			160
							758	9									

BLACKWELL GAS UNIT 2 WELL #: C 2H RRCID -> 272516 COMPL. DATE 04/02/2014 TOTAL DEPTH 13660 PERF.14104 - 19690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14670	X	14180	-0-	-490	-0-	351	1	12377	3	N	1320	1295	0			152
							1452	9									
12	15159	X	14871	-0-	-288	-0-	373	1	13307	3	N	1083	1106	0			129
							1191	9									
01	15159	X	12901	-0-	-2258	-0-	368	1	11357	3	N	1069	1066	0			132
							1176	9									
02	13692	X	9704	-0-	-3988	-0-	223	1	8741	3	N	673	646	0			159
							740	9									
*03	17235	X	17235	-0-	-0-	-0-	470	1	15656	3	N	1008	923	0			244
							1109	9									
*04	15387	X	15387	-0-	-0-	-0-	451	1	13629	3	N	1188	1140	0			292
							1307	9									

MAGARIGAL GAS UNIT 1 WELL #: B 1H RRCID -> 272519 COMPL. DATE 05/13/2014 TOTAL DEPTH 13277 PERF.13639 - 17459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16538	X	16538	-0-	-0-	-0-	376	1	15042	3	N	1018	993	0			105
							1120	9									
12	15005	X	15005	-0-	-0-	-0-	412	1	244	2	N	743	771	0			77
							13532	3	817	9							
01	12524	X	6760	-0-	-5764	-0-	231	1	5439	3	N	991	960	0			108
							1090	9									
02	11405	X	11405	-0-	-0-	-0-	374	1	10103	3	N	844	801	0			151
							928	9									
*03	12524	X	11129	-0-	-1395	-0-	442	1	111	2	N	797	768	0			180
							9699	3	877	9							
04	12120	X	10966	-0-	-1154	-0-	427	1	9714	3	N	750	756	0			174
							825	9									

EYHORN-BEGO TRUST (SA) WELL #: E 1H RRCID -> 272590 COMPL. DATE 12/16/2013 TOTAL DEPTH 13402 PERF.15075 - 18811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19650	X	17135	-0-	-2515	-0-	424	1	14949	3	N	1602	1566	0			165
							1762	9									
12	20305	X	18606	-0-	-1699	-0-	465	1	16592	3	N	1408	1426	0			147
							1549	9									
01	20305	X	13977	-0-	-6328	-0-	377	1	11647	3	N	1775	1729	0			193
							1953	9									
02	17696	X	16656	-0-	-1040	-0-	369	1	14471	3	N	1651	1492	0			352
							1816	9									
*03	19812	X	19812	-0-	-0-	-0-	531	1	17696	3	N	1441	1467	0			326
							1585	9									
04	18000	X	15963	-0-	-2037	-0-	465	1	14043	3	N	1323	1341	0			308
							1455	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: D 2H RRCID -> 272674 COMPL. DATE 02/08/2014 TOTAL DEPTH 13205 PERF.13558 - 17898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19320	X	19320	-0-	-0-	-0-	439	1	17564	3	N	1197	1175	0			123
							1317	9									
12	22493	X	22493	-0-	-0-	-0-	611	1	617	2	N	1106	1115	0			114
							20048	3	1217	9							
01	15996	X	8458	-0-	-7538	-0-	289	1	6809	3	N	1236	1216	0			134
							1360	9									
02	17554	X	17554	-0-	-0-	-0-	579	1	15612	3	N	1239	1133	0			240
							1363	9									
*03	15996	X	12666	-0-	-3330	-0-	505	1	11082	3	N	981	999	0			222
							1079	9									
*04	15659	X	15659	-0-	-0-	-0-	606	1	13799	3	N	1140	1097	0			265
							1254	9									

WESSENDORFF 6-WESSENDORFF 8 (SA) WELL #: C 1H RRCID -> 272675 COMPL. DATE 03/19/2014 TOTAL DEPTH 13139 PERF.14449 - 19967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17525	X	17525	-0-	-0-	-0-	393	1	15745	3	N	1261	1239	0			130
							1387	9									
12	22676	X	22676	-0-	-0-	-0-	609	1	666	2	N	1269	1268	0			131
							20005	3	1396	9							
01	15128	X	8760	-0-	-6368	-0-	291	1	6843	3	N	1478	1449	0			160
							1626	9									
02	13664	X	9367	-0-	-4297	-0-	293	1	7908	3	N	1060	1083	0			137
							1166	9									
*03	15371	X	15371	-0-	-0-	-0-	604	1	133	2	N	1254	1107	0			284
							13255	3	1379	9							
*04	14929	X	14929	-0-	-0-	-0-	575	1	13102	3	N	1138	1157	0			265
							1252	9									

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: C 4H RRCID -> 272709 COMPL. DATE 03/11/2014 TOTAL DEPTH 13128 PERF.13875 - 18679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16140	X	15018	-0-	-1122	-0-	341	1	13670	3	N	915	910	0			94
							1007	9									
12	18660	X	18660	-0-	-0-	-0-	511	1	426	2	N	857	862	0			89
							16780	3	943	9							
01	19995	X	8230	-0-	-11765	-0-	284	1	6677	3	N	1154	1118	0			125
							1269	9									
02	18060	X	13444	-0-	-4616	-0-	443	1	11965	3	N	942	900	0			167
							1036	9									
*03	19995	X	13330	-0-	-6665	-0-	536	1	53	2	N	888	854	0			201
							11764	3	977	9							
04	18060	X	13712	-0-	-4348	-0-	539	1	12280	3	N	812	824	0			189
							893	9									

EARNEST GAS UNIT 1 WELL #: A 3H RRCID -> 273083 COMPL. DATE 05/17/2014 TOTAL DEPTH 13895 PERF.13638 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13952	X	13952	-0-	-0-	-0-	365	1	12877	3	N	645	627	0			66
							710	9									
12	13454	X	12696	-0-	-758	-0-	333	1	11879	3	N	440	460	0			46
							484	9									
01	13454	X	9602	-0-	-3852	-0-	281	1	8657	3	N	604	584	0			66
							664	9									
02	12152	X	11884	-0-	-268	-0-	280	1	10986	3	N	562	508	0			120
							618	9									
*03	14701	X	14701	-0-	-0-	-0-	411	1	13700	3	N	536	535	0			121
							590	9									
*04	13169	X	13169	-0-	-0-	-0-	404	1	12222	3	N	494	500	0			115
							543	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
MAGARIGAL GAS UNIT 1 WELL #: A 2H RRCID -> 273092 COMPL. DATE 05/19/2014 TOTAL DEPTH 13208 PERF.13837 - 18939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8879	X	8879	-0-	-0-	-0-	179	1	7183	3	N	1379	1311	0			142
							1517	9									
12	7223	X	7158	-0-	-65	-0-	192	1	172	2	N	455	550	0			47
							6293	3	501	9							
01	9207	X	3149	-0-	-6058	-0-	99	1	2331	3	N	654	630	0			71
							719	9									
02	8316	X	5331	-0-	-2985	-0-	181	1	4896	3	N	231	253	0			49
							254	9									
*03	9207	X	5918	-0-	-3289	-0-	209	1	44	2	N	990	815	0			224
							4576	3	1089	9							
*04	8880	X	5592	-0-	-3288	-0-	202	1	4607	3	N	712	770	0			166
							783	9									

W. A. BLACKWELL GAS UNIT 1 WELL #: B 1H RRCID -> 273093 COMPL. DATE 06/05/2014 TOTAL DEPTH 13803 PERF.13890 - 18798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18840	X	4423	-0-	-14417	-0-	108	1	3790	3	N	477	514	0			49
							525	9									
12	12834	X	8237	-0-	-4597	-0-	194	1	6906	3	N	1034	975	0			108
							1137	9									
01	11005	X	12	-0-	-10993	-0-	10	3	2	9	N	2	110	0			-0-
02	15098	X	15098	-0-	-0-	-0-	328	1	12849	3	N	1746	1374	0			372
							1921	9									
*03	19551	X	19551	-0-	-0-	-0-	518	1	17265	3	N	1607	1615	0			364
							1768	9									
*04	9289	X	9289	-0-	-0-	-0-	271	1	8202	3	N	742	933	0			173
							816	9									

KEACH GAS UNIT 1 WELL #: B 3H RRCID -> 273114 COMPL. DATE 06/16/2014 TOTAL DEPTH 13850 PERF.13968 - 18648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17910	X	14098	-0-	-3812	-0-	376	1	13254	3	N	425	416	0			44
							468	9									
12	18507	X	12840	-0-	-5667	-0-	341	1	12147	3	N	320	331	0			33
							352	9									
01	17639	X	9436	-0-	-8203	-0-	283	1	8725	3	N	389	380	0			42
							428	9									
02	15932	X	11713	-0-	-4219	-0-	279	1	10949	3	N	441	389	0			94
							485	9									
*03	17639	X	14404	-0-	-3235	-0-	406	1	13530	3	N	425	423	0			96
							468	9									
04	14100	X	11763	-0-	-2337	-0-	362	1	10948	3	N	412	412	0			96
							453	9									

NELLER-RHODES TRUST (SA) WELL #: A 2H RRCID -> 273126 COMPL. DATE 09/02/2013 TOTAL DEPTH 13224 PERF.13756 - 19326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	54	-0-	-3156	-0-	1	1	53	3	N	-0-					-0-
12	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
01	429	X	429	-0-	-0-	-0-	16	1	379	3	N	31	28	0			3
							34	9									
02	2053	X	2053	-0-	-0-	-0-	73	1	1962	3	N	16	16	0			3
							18	9									
*03	2047	X	2047	-0-	-0-	-0-	89	1	1941	3	N	15	15	0			3
							17	9									
*04	420	X	94	-0-	-326	-0-	4	1	83	3	N	6	8	0			1
							7	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: D 1H RRCID -> 273130 COMPL. DATE 02/06/2014 TOTAL DEPTH 13123 PERF.13556 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	X	-0-	-0-	-4350	-0-					N	-0-					-0-
12	4495	X	-0-	-0-	-4495	-0-					N	-0-					-0-
01	4495	X	-0-	-0-	-4495	-0-					N	-0-					-0-
02	2240	X	1316	-0-	-924	-0-	41	1	1103	3	N	156	129	0			27
							172	9									
*03	3271	X	3271	-0-	-0-	-0-	123	1	2706	3	N	402	338	0			91
							442	9									
*04	4899	X	4899	-0-	-0-	-0-	185	1	4212	3	N	456	441	0			106
							502	9									

HALEPESKA GAS UNIT 1 WELL #: B 2H RRCID -> 274139 COMPL. DATE 07/22/2014 TOTAL DEPTH 14061 PERF.13836 - 19966

11	26970	X	23961	-0-	-3009	-0-	624	1	21998	3	N	1217	1191	0			125
							1339	9									
12	27869	X	24428	-0-	-3441	-0-	640	1	22839	3	N	863	898	0			90
							949	9									
01	27869	X	19162	-0-	-8707	-0-	573	1	17667	3	N	838	837	0			91
							922	9									
02	25172	X	22361	-0-	-2811	-0-	541	1	21224	3	N	542	518	0			115
							596	9									
*03	27869	X	27459	-0-	-410	-0-	792	1	26414	3	N	230	293	0			52
							253	9									
*04	23970	X	23150	-0-	-820	-0-	731	1	22107	3	N	284	270	0			66
							312	9									

KEACH GAS UNIT 1 WELL #: B 2H RRCID -> 274140 COMPL. DATE 06/18/2014 TOTAL DEPTH 13810 PERF.13904 - 18537

11	5820	X	5006	-0-	-814	-0-	128	1	4528	3	N	318	310	0			33
							350	9									
12	5983	X	4967	-0-	-1016	-0-	128	1	4563	3	N	251	258	0			26
							276	9									
01	5797	X	3703	-0-	-2094	-0-	105	1	3239	3	N	326	317	0			35
							359	9									
02	5236	X	4737	-0-	-499	-0-	110	1	4330	3	N	270	248	0			57
							297	9									
*03	5964	X	5964	-0-	-0-	-0-	165	1	5513	3	N	260	258	0			59
							286	9									
04	5010	X	4934	-0-	-76	-0-	149	1	4515	3	N	245	247	0			57
							270	9									

WESSENDORFF 5-ALEX-WESS 2 (SA) WELL #: A 2H RRCID -> 274290 COMPL. DATE 05/19/2014 TOTAL DEPTH 13260 PERF.13479 - 20099

11	50762	X	50762	-0-	-0-	-0-	1169	1	46815	3	N	2525	2512	0			260
							2778	9									
12	51379	X	51379	-0-	-0-	-0-	1421	1	1322	2	N	1798	1872	0			186
							46658	3	1978	9							
01	30287	X	20481	-0-	-9806	-0-	735	1	17300	3	N	2224	2169	0			241
							2446	9									
02	48945	X	48945	-0-	-0-	-0-	1668	1	44990	3	N	2079	1948	0			372
							2287	9									
*03	42513	X	42513	-0-	-0-	-0-	1745	1	634	2	N	1692	1681	0			383
							38273	3	1861	9							
*04	38093	X	38093	-0-	-0-	-0-	1533	1	34913	3	N	1497	1532	0			348
							1647	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
WESSENDORFF 5-ALEX-WESS 2 (SA) WELL #: A 1H RRCID -> 274434 COMPL. DATE 05/05/2014 TOTAL DEPTH 13125 PERF.13520 - 19957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33228	X	33228	-0-	-0-	-0-	771	1	30859	3	N	1453	1421	0			150
							1598	9									
12	35009	X	35009	-0-	-0-	-0-	970	1	890	2	N	1194	1220	0			124
							31836	3	1313	9							
01	29357	X	13391	-0-	-15966	-0-	481	1	11336	3	N	1431	1400	0			155
							1574	9									
02	26516	X	22377	-0-	-4139	-0-	752	1	20275	3	N	1227	1163	0			219
							1350	9									
*03	29357	X	21880	-0-	-7477	-0-	892	1	192	2	N	1133	1096	0			256
							19550	3	1246	9							
*04	28410	X	22312	-0-	-6098	-0-	890	1	20277	3	N	1041	1055	0			242
							1145	9									

KENEDY CORPORATION GAS UNIT 1 WELL #: B 4H RRCID -> 274452 COMPL. DATE 09/30/2014 TOTAL DEPTH 12722 PERF.13259 - 19019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22560	X	6257	-0-	-16303	-0-	134	1	5366	3	N	688	823	0			71
							757	9									
12	25034	X	25034	-0-	-0-	-0-	653	1	21435	3	N	2678	2469	0			280
							2946	9									
01	21483	X	5908	-0-	-15575	-0-	170	1	4005	3	N	1575	1684	0			171
							1733	9									
02	19404	X	9724	-0-	-9680	-0-	296	1	7979	3	N	1317	1208	0			280
							1449	9									
*03	25048	X	12682	-0-	-12366	-0-	450	1	75	2	N	2077	1887	0			470
							9872	3	2285	9							
*04	24240	X	11729	-0-	-12511	-0-	424	1	9646	3	N	1508	1627	0			351
							1659	9									

BLACKWELL GAS UNIT 2 WELL #: C 3H RRCID -> 274904 COMPL. DATE 02/05/2014 TOTAL DEPTH 13627 PERF.14053 - 19285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28200	X	22679	-0-	-5521	-0-	576	1	20311	3	N	1629	1581	0			177
							1792	9									
12	29140	X	22157	-0-	-6983	-0-	563	1	20077	3	N	1379	1403	0			153
							1517	9									
01	29140	X	18942	-0-	-10198	-0-	536	1	16529	3	N	1706	1665	0			194
							1877	9									
02	24836	X	18788	-0-	-6048	-0-	433	1	16985	3	N	1245	1165	0			274
							1370	9									
*03	27497	X	21523	-0-	-5974	-0-	590	1	19687	3	N	1133	1142	0			265
							1246	9									
*04	28177	X	28177	-0-	-0-	-0-	853	1	25776	3	N	1407	1336	0			336
							1548	9									

WESSENDORFF 6-WESSENDORFF 8 (SA) WELL #: C 2H RRCID -> 274951 COMPL. DATE 03/15/2014 TOTAL DEPTH 13126 PERF.13722 - 20197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19370	X	19370	-0-	-0-	-0-	439	1	17559	3	N	1247	1236	0			128
							1372	9									
12	25747	X	25747	-0-	-0-	-0-	698	1	656	2	N	1361	1348	0			141
							22896	3	1497	9							
01	18848	X	10350	-0-	-8498	-0-	348	1	8201	3	N	1637	1600	0			178
							1801	9									
02	17024	X	9861	-0-	-7163	-0-	323	1	8722	3	N	742	762	0			158
							816	9									
*03	19322	X	19322	-0-	-0-	-0-	765	1	125	2	N	1508	1325	0			341
							16773	3	1659	9							
04	18240	X	17681	-0-	-559	-0-	674	1	15350	3	N	1506	1497	0			350
							1657	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
KENEDY CORPORATION GAS UNIT 1(A) WELL #: B 3H RRCID -> 275060 COMPL. DATE 09/30/2014 TOTAL DEPTH 12637 PERF.13365 - 19033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17100	X	14327	-0-	-2773	-0-	287	1	11482	3	N	2325	2227	0			239
							2558	9									
12	17670	X	12469	-0-	-5201	-0-	310	1	10171	3	N	1807	1857	0			189
							1988	9									
01	14663	X	6043	-0-	-8620	-0-	153	1	3603	3	N	2079	2042	0			226
							2287	9									
02	13384	X	7491	-0-	-5893	-0-	222	1	5995	3	N	1158	1137	0			247
							1274	9									
*03	14818	X	8269	-0-	-6549	-0-	287	1	6297	3	N	1532	1432	0			347
							1685	9									
*04	14340	X	8888	-0-	-5452	-0-	306	1	6978	3	N	1458	1466	0			339
							1604	9									

FALKS GAS UNIT 1 WELL #: D 2H RRCID -> 275116 COMPL. DATE 09/01/2014 TOTAL DEPTH 12683 PERF.13100 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31860	X	14511	-0-	-17349	-0-	1370	1	12343	2	N	725	722	0			75
							798	9									
12	27528	X	19349	-0-	-8179	-0-	1411	1	17214	2	N	658	664	0			69
							724	9									
01	27528	X	3486	-0-	-24042	-0-	217	1	2836	2	N	394	420	0			43
							433	9									
02	24864	X	16147	-0-	-8717	-0-	1437	1	13785	2	N	688	584	0			147
							168	3	757	9							
03	24242	X	22783	-0-	-1459	-0-	2014	1	19749	2	N	747	725	0			169
							198	3	822	9							
*04	18720	X	18484	-0-	-236	-0-	2195	1	15449	2	N	612	639	0			142
							167	3	673	9							

FALKS GAS UNIT 1 WELL #: D 3H RRCID -> 275121 COMPL. DATE 09/03/2014 TOTAL DEPTH 12677 PERF.13180 - 17525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40350	X	30621	-0-	-9729	-0-	2949	1	26560	2	N	1011	998	0			104
							1112	9									
12	38161	X	25987	-0-	-12174	-0-	1910	1	23307	2	N	700	731	0			73
							770	9									
01	38161	X	9040	-0-	-29121	-0-	574	1	7489	2	N	888	865	0			96
							977	9									
02	31640	X	18026	-0-	-13614	-0-	1617	1	15520	2	N	675	627	0			144
							146	3	743	9							
03	31992	X	27693	-0-	-4299	-0-	2459	1	24113	2	N	834	789	0			189
							204	3	917	9							
*04	30630	X	28093	-0-	-2537	-0-	3373	1	23749	2	N	736	754	0			171
							161	3	810	9							

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: C 5H RRCID -> 275368 COMPL. DATE 03/25/2014 TOTAL DEPTH 13164 PERF.13949 - 19367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23010	X	20351	-0-	-2659	-0-	469	1	18794	3	N	989	982	0			102
							1088	9									
12	22086	X	22086	-0-	-0-	-0-	604	1	349	2	N	1177	1157	0			122
							19838	3	1295	9							
01	22010	X	9693	-0-	-12317	-0-	332	1	7809	3	N	1411	1380	0			153
							1552	9									
02	19880	X	16973	-0-	-2907	-0-	562	1	15166	3	N	1132	1087	0			198
							1245	9									
*03	22072	X	15669	-0-	-6403	-0-	623	1	223	2	N	1048	1009	0			237
							13670	3	1153	9							
04	21360	X	17019	-0-	-4341	-0-	665	1	15143	3	N	1101	1082	0			256
							1211	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
YOUNG GAS UNIT 1 WELL #: B 2H RRCID -> 275451 COMPL. DATE 10/03/2014 TOTAL DEPTH 12765 PERF.13206 - 19216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	53979	X	4935	-0-	-49044	-0-	103	1	4129	3	N	639	704	0			66
							703	9									
12	16802	X	13483	-0-	-3319	-0-	345	1	11328	3	N	1645	1539	0			172
							1810	9									
01	16802	X	6105	-0-	-10697	-0-	169	1	3980	3	N	1778	1757	0			193
							1956	9									
02	14756	X	12268	-0-	-2488	-0-	373	1	10062	3	N	1666	1504	0			355
							1833	9									
*03	13485	X	10449	-0-	-3036	-0-	371	1	35	2	N	1733	1696	0			392
							8137	3	1906	9							
04	13050	X	3159	-0-	-9891	-0-	117	1	2659	3	N	348	659	0			81
							383	9									

ECKHARDT RANCH GU1 WELL #: C 2H RRCID -> 275594 COMPL. DATE 09/07/2014 TOTAL DEPTH 14215 PERF.13837 - 17552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15308	X	15308	-0-	-0-	-0-	251	1	14812	3	N	223	219	0			23
							245	9									
12	14602	X	14602	-0-	-0-	-0-	272	1	14139	3	N	174	179	0			18
							191	9									
01	13299	X	11856	-0-	-1443	-0-	235	1	11378	3	N	221	215	0			24
							243	9									
02	12660	X	12660	-0-	-0-	-0-	238	1	12199	3	N	203	184	0			43
							223	9									
*03	13729	X	13729	-0-	-0-	-0-	314	1	13210	3	N	186	187	0			42
							205	9									
*04	13374	X	13374	-0-	-0-	-0-	331	1	12848	3	N	177	178	0			41
							195	9									

YOUNG GAS UNIT 1 WELL #: B 1H RRCID -> 275682 COMPL. DATE 10/07/2014 TOTAL DEPTH 12683 PERF.13346 - 19106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64084	X	6798	-0-	-57286	-0-	138	1	5515	3	N	1041	1061	0			107
							1145	9									
12	24256	X	24256	-0-	-0-	-0-	611	1	20050	3	N	3268	3034	0			341
							3595	9									
01	21297	X	7352	-0-	-13945	-0-	191	1	4503	3	N	2416	2495	0			262
							2658	9									
02	19068	X	8816	-0-	-10252	-0-	256	1	6898	3	N	1511	1451	0			322
							1662	9									
*03	24242	X	12572	-0-	-11670	-0-	437	1	97	2	N	2231	2048	0			505
							9584	3	2454	9							
*04	23460	X	11804	-0-	-11656	-0-	417	1	9502	3	N	1714	1820	0			399
							1885	9									

KENRUBYLIE WELL #: A 8H RRCID -> 276117 COMPL. DATE 11/15/2014 TOTAL DEPTH 12908 PERF.13003 - 17358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24585	X	24585	-0-	-0-	-0-	488	1	19541	3	N	4142	3981	0			426
							4556	9									
12	20357	X	20357	-0-	-0-	-0-	518	1	478	2	N	2142	2346	0			222
							17005	3	2356	9							
01	20336	X	8679	-0-	-11657	-0-	272	1	6397	3	N	1827	1851	0			198
							2010	9									
02	18368	X	16390	-0-	-1978	-0-	479	1	12934	3	N	2706	2435	0			469
							2977	9									
*03	20336	X	16776	-0-	-3560	-0-	607	1	123	2	N	2477	2386	0			560
							13321	3	2725	9							
04	19680	X	15927	-0-	-3753	-0-	557	1	12689	3	N	2437	2430	0			567
							2681	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
EYHORN-BEGO TRUST (SA) WELL #: D 1H RRCID -> 276384 COMPL. DATE 10/23/2014 TOTAL DEPTH 13338 PERF.13691 - 17723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16410	X	15648	-0-	-762	-0-	386	1	13605	3	N	1506	1466	0			155
							1657	9									
12	16957	X	11059	-0-	-5898	-0-	279	1	9935	3	N	768	843	0			80
							845	9									
01	16957	X	10947	-0-	-6010	-0-	292	1	8996	3	N	1508	1424	0			164
							1659	9									
02	15316	X	13279	-0-	-2037	-0-	294	1	11543	3	N	1311	1196	0			279
							1442	9									
*03	16957	X	15542	-0-	-1415	-0-	415	1	13833	3	N	1176	1189	0			266
							1294	9									
04	15660	X	13021	-0-	-2639	-0-	379	1	11454	3	N	1080	1095	0			251
							1188	9									

KENRUBYLIE WELL #: A 9H RRCID -> 276399 COMPL. DATE 11/15/2014 TOTAL DEPTH 12924 PERF.12998 - 18292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16290	X	10520	-0-	-5770	-0-	234	1	9365	3	N	837	820	0			86
							921	9									
12	16833	X	3383	-0-	-13450	-0-	92	1	3030	3	N	237	298	0			25
							261	9									
01	12462	X	2062	-0-	-10400	-0-	65	1	1535	3	N	420	399	0			46
							462	9									
02	11256	X	10851	-0-	-405	-0-	347	1	9362	3	N	1038	892	0			192
							1142	9									
*03	11191	X	9688	-0-	-1503	-0-	382	1	8382	3	N	840	842	0			190
							924	9									
04	10530	X	7970	-0-	-2560	-0-	306	1	6964	3	N	636	678	0			148
							700	9									

KENRUBYLIE WELL #: A 10H RRCID -> 276646 COMPL. DATE 11/17/2014 TOTAL DEPTH 12911 PERF.12878 - 18221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17970	X	9360	-0-	-8610	-0-	208	1	8340	3	N	738	739	0			76
							812	9									
12	16900	X	16900	-0-	-0-	-0-	448	1	601	2	N	1039	1008	0			107
							14708	3	1143	9							
01	16399	X	5812	-0-	-10587	-0-	190	1	4474	3	N	1044	1038	0			113
							1148	9									
02	14812	X	5327	-0-	-9485	-0-	174	1	4685	3	N	425	448	0			90
							468	9									
*03	16895	X	6666	-0-	-10229	-0-	263	1	5766	3	N	579	538	0			131
							637	9									
04	16350	X	5206	-0-	-11144	-0-	202	1	4596	3	N	371	416	0			86
							408	9									

KENRUBYLIE WELL #: A 11H RRCID -> 276647 COMPL. DATE 11/21/2014 TOTAL DEPTH 12888 PERF.12979 - 18076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24150	X	14492	-0-	-9658	-0-	313	1	12515	3	N	1513	1523	0			156
							1664	9									
12	24955	X	13435	-0-	-11520	-0-	359	1	38	2	N	1138	1175	0			119
							11786	3	1252	9							
01	20646	X	5150	-0-	-15496	-0-	166	1	3909	3	N	977	990	0			106
							1075	9									
02	18648	X	11675	-0-	-6973	-0-	361	1	9742	3	N	1429	1241	0			294
							1572	9									
*03	20646	X	12608	-0-	-8038	-0-	470	1	65	2	N	1615	1544	0			365
							10296	3	1777	9							
04	14490	X	11340	-0-	-3150	-0-	421	1	9579	3	N	1218	1300	0			283
							1340	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
REGMUND GAS UNIT 1 WELL #: B 2H RRCID -> 276663 COMPL. DATE 03/28/2015 TOTAL DEPTH 12654 PERF.13147 - 17349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	EOM BALANCE
11	26007	X	26007	-0-	-0-	-0-	2507	1	22580	2	N	836	814	0		86
							920	9								
12	28442	X	28442	-0-	-0-	-0-	2096	1	25573	2	N	703	716	0		73
							773	9								
01	17670	X	6608	-0-	-11062	-0-	423	1	5525	2	N	600	608	0		65
							660	9								
02	15960	X	7110	-0-	-8850	-0-	637	1	6115	2	N	295	297	0		63
							33	3	325	9						
03	17670	X	11762	-0-	-5908	-0-	1045	1	10251	2	N	358	340	0		81
							72	3	394	9						
*04	17100	X	8620	-0-	-8480	-0-	1050	1	7394	2	N	133	183	0		31
							30	3	146	9						

EYHORN-BEGO TRUST (SA) WELL #: D 2H RRCID -> 276733 COMPL. DATE 10/25/2014 TOTAL DEPTH 13332 PERF.13571 - 17750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	EOM BALANCE
11	20250	X	15571	-0-	-4679	-0-	394	1	13882	3	N	1177	1144	0		121
							1295	9								
12	20925	X	13455	-0-	-7470	-0-	345	1	12322	3	N	716	762	0		75
							788	9								
01	20801	X	12274	-0-	-8527	-0-	347	1	10700	3	N	1115	1069	0		121
							1227	9								
02	15596	X	15163	-0-	-433	-0-	348	1	13636	3	N	1072	965	0		228
							1179	9								
*03	18339	X	18339	-0-	-0-	-0-	503	1	16767	3	N	972	980	0		220
							1069	9								
*04	15663	X	15663	-0-	-0-	-0-	470	1	14195	3	N	907	916	0		211
							998	9								

KEACH GAS UNIT 1 WELL #: C 1H RRCID -> 276930 COMPL. DATE 03/17/2015 TOTAL DEPTH 13905 PERF.14035 - 18767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	EOM BALANCE
11	36900	X	27153	-0-	-9747	-0-	720	1	25381	3	Y	956	945	0		98
							1052	9								
12	38130	X	20166	-0-	-17964	-0-	519	1	18526	3	Y	1019	1011	0		106
							1121	9								
01	38130	X	18397	-0-	-19733	-0-	547	1	16873	3	Y	888	898	0		96
							977	9								
02	30912	X	21568	-0-	-9344	-0-	517	1	20249	3	Y	729	670	0		155
							802	9								
03	34224	X	26896	-0-	-7328	-0-	750	1	25374	3	Y	702	698	0		159
							772	9								
04	27150	X	21423	-0-	-5727	-0-	665	1	20105	3	Y	594	615	0		138
							653	9								

EYHORN-BEGO TRUST (SA) WELL #: D 3H RRCID -> 276944 COMPL. DATE 10/26/2014 TOTAL DEPTH 13371 PERF.13574 - 17446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	EOM BALANCE
11	18480	X	16989	-0-	-1491	-0-	418	1	14728	3	N	1675	1626	0		172
							1843	9								
12	19096	X	12111	-0-	-6985	-0-	303	1	10823	3	N	895	974	0		93
							985	9								
01	19096	X	12861	-0-	-6235	-0-	348	1	10742	3	N	1610	1528	0		175
							1771	9								
02	16856	X	15553	-0-	-1303	-0-	346	1	13558	3	N	1499	1355	0		319
							1649	9								
*03	19132	X	19132	-0-	-0-	-0-	512	1	17085	3	N	1395	1399	0		315
							1535	9								
04	16980	X	16069	-0-	-911	-0-	470	1	14217	3	N	1256	1279	0		292
							1382	9								

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
KEACH GAS UNIT 1 WELL #: C 2H RRCID -> 277031 COMPL. DATE 03/15/2015 TOTAL DEPTH 13850 PERF.14027 - 18339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41160	X	26314	-0-	-14846	-0-	693	1	24427	3	Y	1085	1069	0			112
							1194	9									
12	42532	X	18398	-0-	-24134	-0-	475	1	16936	3	Y	897	915	0			94
							987	9									
01	42377	X	18497	-0-	-23880	-0-	546	1	16850	3	Y	1001	986	0			109
							1101	9									
02	30576	X	20059	-0-	-10517	-0-	476	1	18677	3	Y	824	757	0			176
							906	9									
03	33852	X	26801	-0-	-7051	-0-	744	1	25143	3	Y	831	819	0			188
							914	9									
04	26310	X	20007	-0-	-6303	-0-	618	1	18674	3	Y	650	687	0			151
							715	9									

KEACH GAS UNIT 1 WELL #: C 3H RRCID -> 277033 COMPL. DATE 03/12/2015 TOTAL DEPTH 14053 PERF.14101 - 18673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44640	X	28128	-0-	-16512	-0-	747	1	26311	3	Y	973	955	0			100
							1070	9									
12	46128	X	19195	-0-	-26933	-0-	498	1	17776	3	Y	837	850	0			87
							921	9									
01	44268	X	18284	-0-	-25984	-0-	533	1	16447	3	Y	1185	1143	0			129
							1304	9									
02	30240	X	19104	-0-	-11136	-0-	456	1	17880	3	Y	698	678	0			149
							768	9									
03	33325	X	25623	-0-	-7702	-0-	713	1	24117	3	Y	721	707	0			163
							793	9									
04	28140	X	19531	-0-	-8609	-0-	605	1	18289	3	Y	579	607	0			135
							637	9									

REGMUND GAS UNIT 1 WELL #: B 3H RRCID -> 277035 COMPL. DATE 03/30/2015 TOTAL DEPTH 12671 PERF.13250 - 17435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17430	X	15939	-0-	-1491	-0-	1534	1	13816	2	Y	535	529	0			55
							589	9									
12	18011	X	13032	-0-	-4979	-0-	960	1	11707	2	Y	332	352	0			35
							365	9									
01	18011	X	5557	-0-	-12454	-0-	358	1	4675	2	Y	476	459	0			52
							524	9									
02	18116	X	10372	-0-	-7744	-0-	943	1	9052	2	Y	313	298	0			67
							33	3	344	9							
03	19189	X	17443	-0-	-1746	-0-	1564	1	15343	2	Y	416	389	0			94
							78	3	458	9							
*04	18294	X	18294	-0-	-0-	-0-	2200	1	15490	2	Y	459	446	0			107
							99	3	505	9							

KEACH GAS UNIT 1 WELL #: C 4H RRCID -> 277194 COMPL. DATE 03/11/2015 TOTAL DEPTH 13772 PERF.14052 - 18824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40440	X	25383	-0-	-15057	-0-	667	1	23504	3	Y	1102	1084	0			113
							1212	9									
12	41788	X	18010	-0-	-23778	-0-	465	1	16575	3	Y	882	903	0			92
							970	9									
01	41106	X	19411	-0-	-21695	-0-	571	1	17604	3	Y	1124	1094	0			122
							1236	9									
02	27104	X	25207	-0-	-1897	-0-	597	1	23390	3	Y	1109	995	0			236
							1220	9									
03	29822	X	25159	-0-	-4663	-0-	696	1	23539	3	Y	840	886	0			190
							924	9									
*04	27712	X	27712	-0-	-0-	-0-	852	1	25759	3	Y	1001	958	0			233
							1101	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
REGMUND GAS UNIT 1 WELL #: B 5H RRCID -> 277195 COMPL. DATE 04/01/2015 TOTAL DEPTH 12930 PERF.13128 - 17245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21630	X	21630	-0-	-0-	-0-	2122	1	19111	2	Y	361	357	0			37
							397	9									
12	20668	X	20668	-0-	-0-	-0-	1542	1	18815	2	Y	283	290	0			30
							311	9									
01	7718	X	7718	-0-	-0-	-0-	516	1	6732	2	Y	427	411	0			46
							470	9									
02	24388	X	12341	-0-	-12047	-0-	1133	1	10886	2	Y	267	256	0			57
							28	3	294	9							
03	24769	X	18641	-0-	-6128	-0-	1689	1	16576	2	Y	292	283	0			66
							55	3	321	9							
04	21630	X	18638	-0-	-2992	-0-	2275	1	16021	2	Y	260	266	0			60
							56	3	286	9							

REGMUND GAS UNIT 1 WELL #: B 4H RRCID -> 277315 COMPL. DATE 03/31/2015 TOTAL DEPTH 12902 PERF.13210 - 16682

11	21270	X	20055	-0-	-1215	-0-	1954	1	17597	2	Y	458	448	0			47
							504	9									
12	21979	X	18650	-0-	-3329	-0-	1386	1	16906	2	Y	325	338	0			34
							358	9									
01	21979	X	7745	-0-	-14234	-0-	513	1	6703	2	Y	481	463	0			52
							529	9									
02	19992	X	12277	-0-	-7715	-0-	1119	1	10745	2	Y	343	322	0			73
							36	3	377	9							
03	20739	X	18858	-0-	-1881	-0-	1698	1	16659	2	Y	389	374	0			88
							73	3	428	9							
*04	20985	X	20985	-0-	-0-	-0-	2556	1	18000	2	Y	326	338	0			76
							70	3	359	9							

USZYNSKI-FURLOW (SA) WELL #: B 3H RRCID -> 277351 COMPL. DATE 10/07/2014 TOTAL DEPTH 13216 PERF.13647 - 18019

11	34310	X	34310	-0-	-0-	-0-	810	1	32430	3	N	973	946	0			100
							1070	9									
12	32565	X	32565	-0-	-0-	-0-	938	1	30794	3	N	757	778	0			79
							833	9									
01	31558	X	-0-	-0-	-31558	-0-					N	858	844	0			93
02	28504	X	27021	-0-	-1483	-0-	933	1	25162	3	N	842	756	0			179
							926	9									
*03	31558	X	22120	-0-	-9438	-0-	929	1	20363	3	N	753	762	0			170
							828	9									
04	30540	X	20613	-0-	-9927	-0-	837	1	19066	3	N	645	665	0			150
							710	9									

BUZZARD VISTA A WELL #: D 5H RRCID -> 277554 COMPL. DATE 04/07/2015 TOTAL DEPTH 13182 PERF.13831 - 18355

11	63450	X	40824	-0-	-22626	-0-	39016	2	1808	9	N	1644	1609	0			169
12	65565	X	36619	-0-	-28946	-0-	35136	2	1483	9	N	1348	1376	0			141
01	57908	X	36557	-0-	-21351	-0-	34668	2	1889	9	N	1717	1672	0			186
02	47628	X	32981	-0-	-14647	-0-	31298	2	1683	9	N	1530	1390	0			326
03	43741	X	27530	-0-	-16211	-0-	25944	2	1586	9	N	1442	1442	0			326
04	40830	X	17811	-0-	-23019	-0-	16964	2	847	9	N	770	917	0			179

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

PHILLIPPE GU1 WELL #: A 2H RRCID -> 277671 COMPL. DATE 05/10/2015 TOTAL DEPTH 12901 PERF.13289 - 17145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13170	X	12740	-0-	-430	-0-	275	1	11025	3	N	1309	1175	0			135
							1440	9									
12	13609	X	8584	-0-	-5025	-0-	231	1	7579	3	N	704	765	0			74
							774	9									
01	4197	X	4197	-0-	-0-	-0-	124	1	2930	3	N	1039	1000	0			113
							1143	9									
02	11900	X	-0-	-0-	-11900	-0-					N	-0-	113	0			-0-
03	13175	X	-0-	-0-	-13175	-0-					N	-0-					-0-
*04	13851	X	13851	-0-	-0-	-0-	523	1	11906	3	N	1293	992	0			301
							1422	9									

REGMUND GAS UNIT 1 WELL #: B 6H RRCID -> 277676 COMPL. DATE 04/04/2015 TOTAL DEPTH 12952 PERF.13178 - 16890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20070	X	15014	-0-	-5056	-0-	1458	1	13130	2	Y	387	375	0			40
							426	9									
12	20739	X	13288	-0-	-7451	-0-	977	1	11924	2	Y	352	355	0			37
							387	9									
01	20739	X	4227	-0-	-16512	-0-	279	1	3636	2	Y	284	290	0			31
							312	9									
02	22988	X	9628	-0-	-13360	-0-	875	1	8401	2	Y	292	261	0			62
							31	3	321	9							
03	22413	X	13182	-0-	-9231	-0-	1187	1	11646	2	Y	271	272	0			61
							51	3	298	9							
04	15000	X	8699	-0-	-6301	-0-	1061	1	7475	2	Y	124	156	0			29
							27	3	136	9							

HALEPESKA GAS UNIT 1 WELL #: A 2H RRCID -> 277731 COMPL. DATE 06/04/2015 TOTAL DEPTH 14083 PERF.14055 - 17918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48810	X	28949	-0-	-19861	-0-	755	1	26612	3	N	1438	1400	0			148
							1582	9									
12	50437	X	29327	-0-	-21110	-0-	769	1	27445	3	N	1012	1054	0			106
							1113	9									
01	50437	X	22488	-0-	-27949	-0-	658	1	20300	3	N	1391	1346	0			151
							1530	9									
02	32872	X	25823	-0-	-7049	-0-	614	1	24089	3	N	1018	952	0			217
							1120	9									
*03	36394	X	30533	-0-	-5861	-0-	860	1	28663	3	N	918	927	0			208
							1010	9									
04	28950	X	25235	-0-	-3715	-0-	777	1	23487	3	N	883	886	0			205
							971	9									

PHILLIPPE GU1 WELL #: A 4H RRCID -> 277732 COMPL. DATE 05/12/2015 TOTAL DEPTH 12928 PERF.13232 - 18182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10320	X	-0-	-0-	-10320	-0-					N	-0-					-0-
12	8246	X	48	-0-	-8198	-0-	1	1	44	3	N	3	3	0			-0-
							3	9									
01	3100	X	46	-0-	-3054	-0-	1	1	35	3	N	9	8	0			1
							10	9									
02	6492	X	6492	-0-	-0-	-0-	211	1	5703	3	N	525	414	0			112
							578	9									
03	12558	X	12558	-0-	-0-	-0-	458	1	10195	3	N	1732	1452	0			392
							1905	9									
04	60	X	-0-	-0-	-60	-0-					N	-0-	392	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
HALEPESKA GAS UNIT 1 WELL #: A 3H RRCID -> 277733 COMPL. DATE 06/03/2015 TOTAL DEPTH 14083 PERF.14138 - 17946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32010	X	21886	-0-	-10124	-0-	573	1	20199	3	N	1013	994	0			104
							1114	9									
12	33077	X	20815	-0-	-12262	-0-	544	1	19404	3	N	788	810	0			82
							867	9									
01	33077	X	16093	-0-	-16984	-0-	472	1	14564	3	N	961	939	0			104
							1057	9									
02	24780	X	18595	-0-	-6185	-0-	440	1	17235	3	N	836	762	0			178
							920	9									
*03	27435	X	21789	-0-	-5646	-0-	611	1	20386	3	N	720	735	0			163
							792	9									
04	21900	X	18079	-0-	-3821	-0-	556	1	16808	3	N	650	662	0			151
							715	9									

PHILLIPPE GU1 WELL #: A 5H RRCID -> 277734 COMPL. DATE 05/15/2015 TOTAL DEPTH 12878 PERF.13168 - 18916

11	1170	X	-0-	-0-	-1170	-0-					N	-0-					-0-
12	2015	X	-0-	-0-	-2015	-0-					N	-0-					-0-
01	2015	X	-0-	-0-	-2015	-0-					N	-0-					-0-
02	1820	X	-0-	-0-	-1820	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAEF GAS UNIT 1 WELL #: B 2H RRCID -> 277736 COMPL. DATE 05/26/2015 TOTAL DEPTH 12737 PERF.13025 - 19684

11	62100	X	46920	-0-	-15180	-0-	4359	1	39255	2	N	3005	2941	0			309
							3306	9									
12	58280	X	39921	-0-	-18359	-0-	2835	1	34592	2	N	2267	2339	0			237
							2494	9									
01	58280	X	15455	-0-	-42825	-0-	877	1	11451	2	N	2843	2771	0			309
							3127	9									
02	49756	X	33324	-0-	-16432	-0-	2849	1	27320	2	N	2447	2235	0			521
							463	3	2692	9							
03	51894	X	35787	-0-	-16107	-0-	3048	1	29860	2	N	2212	2233	0			500
							446	3	2433	9							
04	46920	X	32173	-0-	-14747	-0-	3682	1	25896	2	N	1970	2012	0			458
							428	3	2167	9							

RUPPERT-RIPPS (SA) WELL #: B 3H RRCID -> 277737 COMPL. DATE 04/14/2015 TOTAL DEPTH 13786 PERF.13815 - 18747

11	45450	X	25995	-0-	-19455	-0-	680	1	23976	3	N	1217	1194	0			125
							1339	9									
12	46841	X	23463	-0-	-23378	-0-	615	1	21933	3	N	832	870	0			87
							915	9									
01	41540	X	21016	-0-	-20524	-0-	619	1	19093	3	N	1185	1143	0			129
							1304	9									
02	30364	X	30364	-0-	-0-	-0-	728	1	28541	3	N	995	912	0			212
							1095	9									
*03	35070	X	35070	-0-	-0-	-0-	993	1	33109	3	N	880	893	0			199
							968	9									
*04	29111	X	29111	-0-	-0-	-0-	903	1	27306	3	N	820	828	0			191
							902	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

GRAEF GAS UNIT 1 WELL #: B 1H RRCID -> 277738 COMPL. DATE 05/28/2015 TOTAL DEPTH 12792 PERF.12983 - 19550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	55710	X	33333	-0-	-22377	-0-	3093	1	27857	2	N	2166	2125	0			223
							2383	9									
12	46934	X	29388	-0-	-17546	-0-	2085	1	25443	2	N	1691	1737	0			177
							1860	9									
01	46934	X	11744	-0-	-35190	-0-	664	1	8668	2	N	2193	2132	0			238
							2412	9									
02	37072	X	25539	-0-	-11533	-0-	2186	1	20964	2	N	1877	1715	0			400
							324	3	2065	9							
03	36611	X	26815	-0-	-9796	-0-	2277	1	22313	2	N	1730	1739	0			391
							322	3	1903	9							
04	33330	X	24432	-0-	-8898	-0-	2797	1	19673	2	N	1510	1550	0			351
							301	3	1661	9							

GRAEF GAS UNIT 1 WELL #: B 3H RRCID -> 277742 COMPL. DATE 05/30/2015 TOTAL DEPTH 12805 PERF.13077 - 20029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74550	X	54623	-0-	-19927	-0-	5149	1	46371	2	N	2821	2765	0			290
							3103	9									
12	73718	X	47146	-0-	-26572	-0-	3395	1	41422	2	N	2117	2186	0			221
							2329	9									
01	73718	X	17376	-0-	-56342	-0-	1036	1	13520	2	N	2564	2507	0			278
							2820	9									
02	61152	X	38862	-0-	-22290	-0-	3395	1	32573	2	N	2293	2083	0			488
							372	3	2522	9							
03	60450	X	41103	-0-	-19347	-0-	3565	1	34953	2	N	2038	2065	0			461
							343	3	2242	9							
*04	54630	X	37500	-0-	-17130	-0-	4370	1	30751	2	N	1849	1880	0			430
							345	3	2034	9							

PHILLIPPE GU1 WELL #: A 6H RRCID -> 277783 COMPL. DATE 05/14/2015 TOTAL DEPTH 12965 PERF.13328 - 18408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	X	-0-	-0-	-1140	-0-					Y	-0-					-0-
12	2604	X	-0-	-0-	-2604	-0-					Y	-0-					-0-
01	2604	X	-0-	-0-	-2604	-0-					Y	-0-					-0-
02	1908	X	1908	-0-	-0-	-0-	64	1	1730	3	Y	104	82	0			22
							114	9									
03	0	X	-0-	-0-	-0-	-0-					Y	-0-	22	0			-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCLANAHAN GAS UNIT 1 WELL #: C 5H RRCID -> 278184 COMPL. DATE 08/21/2015 TOTAL DEPTH 13832 PERF.13908 - 18860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33120	X	26356	-0-	-6764	-0-	688	1	24254	3	Y	1285	1271	0			132
							1414	9									
12	34224	X	25603	-0-	-8621	-0-	669	1	23869	3	Y	968	999	0			101
							1065	9									
01	34224	X	18236	-0-	-15988	-0-	530	1	16367	3	Y	1217	1186	0			132
							1339	9									
02	29036	X	22513	-0-	-6523	-0-	527	1	20673	3	Y	1194	1072	0			254
							1313	9									
03	27714	X	25606	-0-	-2108	-0-	707	1	23891	3	Y	916	963	0			207
							1008	9									
*04	26370	X	22630	-0-	-3740	-0-	693	1	20938	3	Y	908	904	0			211
							999	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
MCCLANAHAN GAS UNIT 1 WELL #: C 1H RRCID -> 278185 COMPL. DATE 08/18/2015 TOTAL DEPTH 13847 PERF.13865 - 18777

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34380 X	27622	-0-	-6758	-0-	716	1	25239	3	Y	1515	1497	0			156
						1667	9									
12	35526 X	26162	-0-	-9364	-0-	679	1	24236	3	Y	1134	1172	0			118
						1247	9									
01	35526 X	18982	-0-	-16544	-0-	546	1	16842	3	Y	1449	1410	0			157
						1594	9									
02	30492 X	25640	-0-	-4852	-0-	602	1	23607	3	Y	1301	1181	0			277
						1431	9									
03	33759 X	28745	-0-	-5014	-0-	790	1	26714	3	Y	1128	1150	0			255
						1241	9									
*04	27630 X	24789	-0-	-2841	-0-	758	1	22896	3	Y	1032	1047	0			240
						1135	9									

MCCLANAHAN GAS UNIT 1 WELL #: C 2H RRCID -> 278286 COMPL. DATE 08/19/2015 TOTAL DEPTH 13771 PERF.13898 - 18751

11	44760 X	29665	-0-	-15095	-0-	765	1	26966	3	Y	1758	1733	0			181
						1934	9									
12	46252 X	27527	-0-	-18725	-0-	712	1	25406	3	Y	1281	1328	0			134
						1409	9									
01	46252 X	20422	-0-	-25830	-0-	580	1	17889	3	Y	1775	1716	0			193
						1953	9									
02	30996 X	23080	-0-	-7916	-0-	534	1	20950	3	Y	1451	1335	0			309
						1596	9									
03	34317 X	31118	-0-	-3199	-0-	847	1	28625	3	Y	1496	1467	0			338
						1646	9									
04	29670 X	23571	-0-	-6099	-0-	718	1	21702	3	Y	1046	1141	0			243
						1151	9									

MCCLANAHAN GAS UNIT 1 WELL #: C 3H RRCID -> 278297 COMPL. DATE 08/22/2015 TOTAL DEPTH 13806 PERF.13909 - 18861

11	33990 X	20302	-0-	-13688	-0-	524	1	18451	3	Y	1206	1174	0			124
						1327	9									
12	35123 X	17357	-0-	-17766	-0-	449	1	16020	3	Y	807	847	0			84
						888	9									
01	35123 X	12049	-0-	-23074	-0-	343	1	10570	3	Y	1033	1005	0			112
						1136	9									
02	21784 X	16256	-0-	-5528	-0-	380	1	14916	3	Y	873	799	0			186
						960	9									
03	24118 X	19064	-0-	-5054	-0-	522	1	17653	3	Y	808	811	0			183
						889	9									
04	20310 X	16338	-0-	-3972	-0-	497	1	15018	3	Y	748	757	0			174
						823	9									

MCCLANAHAN GAS UNIT 1 WELL #: C 4H RRCID -> 278301 COMPL. DATE 08/20/2015 TOTAL DEPTH 13774 PERF.13888 - 18757

11	27235 X	27235	-0-	-0-	-0-	706	1	24871	3	Y	1507	1494	0			155
						1658	9									
12	28024 X	25490	-0-	-2534	-0-	664	1	23674	3	Y	1047	1093	0			109
						1152	9									
01	28024 X	19793	-0-	-8231	-0-	566	1	17461	3	Y	1605	1540	0			174
						1766	9									
02	30296 X	22463	-0-	-7833	-0-	525	1	20567	3	Y	1246	1155	0			265
						1371	9									
03	33542 X	24018	-0-	-9524	-0-	655	1	22147	3	Y	1105	1120	0			250
						1216	9									
04	27240 X	22449	-0-	-4791	-0-	680	1	20555	3	Y	1104	1097	0			257
						1214	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

PHILLIPPE GU1 WELL #: A 1H RRCID -> 278530 COMPL. DATE 05/09/2015 TOTAL DEPTH 12828 PERF.13334 - 18182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9450	X	-0-	-0-	-9450	-0-					Y	-0-	12	0			-0-
12	9765	X	-0-	-0-	-9765	-0-					Y	-0-					-0-
01	1829	X	-0-	-0-	-1829	-0-					Y	-0-					-0-
02	1652	X	-0-	-0-	-1652	-0-					Y	-0-					-0-
03	1829	X	-0-	-0-	-1829	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

PHILLIPPE GU1 WELL #: A 3H RRCID -> 278586 COMPL. DATE 05/11/2015 TOTAL DEPTH 12834 PERF.13552 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14040	X	12654	-0-	-1386	-0-	266	1	10665	3	Y	1566	1476	0			161
							1723	9									
12	14508	X	10491	-0-	-4017	-0-	276	1	9068	3	Y	1043	1095	0			109
							1147	9									
01	11780	X	-0-	-0-	-11780	-0-					Y	-0-	109	0			-0-
02	11816	X	-0-	-0-	-11816	-0-					Y	-0-					-0-
03	13082	X	-0-	-0-	-13082	-0-					Y	-0-					-0-
04	12660	X	-0-	-0-	-12660	-0-					Y	-0-					-0-

HALEPESKA GAS UNIT 1 WELL #: B 3H RRCID -> 278984 COMPL. DATE 06/08/2014 TOTAL DEPTH 13652 PERF.13826 - 19337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22920	X	20407	-0-	-2513	-0-	508	1	17886	3	N	1830	1783	0			188
							2013	9									
12	23684	X	19155	-0-	-4529	-0-	485	1	17286	3	N	1258	1315	0			131
							1384	9									
01	23684	X	12463	-0-	-11221	-0-	327	1	10090	3	N	1860	1789	0			202
							2046	9									
02	21056	X	19036	-0-	-2020	-0-	429	1	16819	3	N	1625	1481	0			346
							1788	9									
*03	23388	X	23388	-0-	-0-	-0-	633	1	21115	3	N	1491	1500	0			337
							1640	9									
04	20400	X	20021	-0-	-379	-0-	593	1	17928	3	N	1364	1384	0			317
							1500	9									

STRMISKA GAS UNIT 1 WELL #: B 2H RRCID -> 279834 COMPL. DATE 09/26/2015 TOTAL DEPTH 13231 PERF.13775 - 17047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41730	X	21631	-0-	-20099	-0-	496	1	19875	3	N	1145	1125	0			118
							1260	9									
12	38223	X	16220	-0-	-22003	-0-	447	1	454	2	N	593	650	0			61
							14667	3	652	9							
01	31434	X	4737	-0-	-26697	-0-	166	1	3914	3	N	597	593	0			65
							657	9									
02	26012	X	7216	-0-	-18796	-0-	237	1	6390	3	N	535	515	0			85
							589	9									
*03	25451	X	7568	-0-	-17883	-0-	289	1	253	2	N	628	571	0			142
							6335	3	691	9							
04	21630	X	8490	-0-	-13140	-0-	328	1	7478	3	N	622	619	0			145
							684	9									

STRMISKA GAS UNIT 1 WELL #: B 4H RRCID -> 280184 COMPL. DATE 10/12/2015 TOTAL DEPTH 13222 PERF.13714 - 17122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23940	X	13473	-0-	-10467	-0-	309	1	12377	3	N	715	708	0			74
							787	9									
12	23591	X	21243	-0-	-2348	-0-	599	1	19670	3	N	885	867	0			92
							974	9									
01	23250	X	6288	-0-	-16962	-0-	218	1	5124	3	N	860	859	0			93
							946	9									
02	21000	X	9352	-0-	-11648	-0-	313	1	8445	3	N	540	542	0			91
							594	9									
*03	21235	X	11256	-0-	-9979	-0-	454	1	9966	3	N	760	679	0			172
							836	9									
04	20550	X	11012	-0-	-9538	-0-	429	1	9765	3	N	744	743	0			173
							818	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

EYHORN GAS UNIT 1 WELL #: B 1H RRCID -> 280343 COMPL. DATE 02/22/2016 TOTAL DEPTH 13598 PERF.13906 - 18233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73830	X	26424	-0-	-47406	-0-	640	1	22571	3	Y	2921	2875	0			301
							3213	9									
12	65813	X	23344	-0-	-42469	-0-	579	1	20656	3	Y	1917	2018	0			200
							2109	9									
01	57040	X	16360	-0-	-40680	-0-	471	1	14525	3	Y	1240	1305	0			135
							1364	9									
02	29904	X	19280	-0-	-10624	-0-	452	1	17707	3	Y	1019	937	0			217
							1121	9									
03	33108	X	19584	-0-	-13524	-0-	541	1	18285	3	Y	689	750	0			156
							758	9									
*04	26430	X	18477	-0-	-7953	-0-	545	1	16487	3	Y	1314	1164	0			306
							1445	9									

EYHORN GAS UNIT 1 WELL #: B 3H RRCID -> 280364 COMPL. DATE 02/22/2016 TOTAL DEPTH 13535 PERF.13733 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67230	X	24122	-0-	-43108	-0-	591	1	20835	3	Y	2451	2419	0			252
							2696	9									
12	69471	X	18641	-0-	-50830	-0-	470	1	16755	3	Y	1287	1405	0			134
							1416	9									
01	46159	X	14205	-0-	-31954	-0-	409	1	12623	3	Y	1066	1084	0			116
							1173	9									
02	25872	X	16789	-0-	-9083	-0-	393	1	15388	3	Y	916	837	0			195
							1008	9									
03	28644	X	18606	-0-	-10038	-0-	515	1	17425	3	Y	605	663	0			137
							666	9									
*04	24120	X	20039	-0-	-4081	-0-	590	1	17837	3	Y	1465	1261	0			341
							1612	9									

EYHORN GAS UNIT 1 WELL #: B 4H RRCID -> 280365 COMPL. DATE 02/22/2016 TOTAL DEPTH 13617 PERF.13718 - 17129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54600	X	16692	-0-	-37908	-0-	412	1	14525	3	Y	1595	1565	0			164
							1755	9									
12	31558	X	16744	-0-	-14814	-0-	424	1	15133	3	Y	1079	1130	0			113
							1187	9									
01	31558	X	10575	-0-	-20983	-0-	309	1	9529	3	Y	670	710	0			73
							737	9									
02	18032	X	12754	-0-	-5278	-0-	300	1	11766	3	Y	625	565	0			133
							688	9									
03	19964	X	13124	-0-	-6840	-0-	365	1	12345	3	Y	376	424	0			85
							414	9									
*04	16680	X	14638	-0-	-2042	-0-	434	1	13131	3	Y	975	833	0			227
							1073	9									

EYHORN GAS UNIT 1 WELL #: B 5H RRCID -> 280367 COMPL. DATE 02/22/2016 TOTAL DEPTH 13537 PERF.13720 - 17006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74340	X	31615	-0-	-42725	-0-	773	1	27227	3	Y	3286	3257	0			338
							3615	9									
12	63333	X	25048	-0-	-38285	-0-	635	1	22640	3	Y	1612	1782	0			168
							1773	9									
01	57102	X	17671	-0-	-39431	-0-	514	1	15858	3	Y	1181	1221	0			128
							1299	9									
02	32900	X	23004	-0-	-9896	-0-	536	1	21032	3	Y	1305	1155	0			278
							1436	9									
03	36425	X	23617	-0-	-12808	-0-	650	1	21985	3	Y	893	969	0			202
							982	9									
04	31620	X	24185	-0-	-7435	-0-	707	1	21382	3	Y	1905	1664	0			443
							2096	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

STRMISKA GAS UNIT 1 WELL #: B 1H RRCID -> 280380 COMPL. DATE 09/27/2015 TOTAL DEPTH 13135 PERF.13581 - 17391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30240	X	21593	-0-	-8647	-0-	475	1	19015	3	N	1912	1860	0			197
							2103	9									
12	25854	X	22084	-0-	-3770	-0-	580	1	631	2	N	1662	1687	0			172
							19045	3	1828	9							
01	24025	X	9189	-0-	-14836	-0-	280	1	6602	3	N	2097	2041	0			228
							2307	9									
02	21140	X	12664	-0-	-8476	-0-	419	1	11304	3	N	855	974	0			109
							941	9									
*03	22320	X	12379	-0-	-9941	-0-	483	1	10599	3	N	1179	1021	0			267
							1297	9									
*04	21600	X	11958	-0-	-9642	-0-	454	1	10350	3	N	1049	1072	0			244
							1154	9									

EYHORN GAS UNIT 1 WELL #: B 2H RRCID -> 280396 COMPL. DATE 02/22/2016 TOTAL DEPTH 13615 PERF.13784 - 17594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	59010	X	16146	-0-	-42864	-0-	399	1	14058	3	Y	1535	1516	0			158
							1689	9									
12	43865	X	13974	-0-	-29891	-0-	354	1	12619	3	Y	910	973	0			95
							1001	9									
01	40424	X	10311	-0-	-30113	-0-	298	1	9209	3	Y	731	747	0			79
							804	9									
02	17780	X	7541	-0-	-10239	-0-	178	1	6969	3	Y	358	361	0			76
							394	9									
03	19685	X	7869	-0-	-11816	-0-	223	1	7543	3	Y	94	149	0			21
							103	9									
04	16140	X	5157	-0-	-10983	-0-	154	1	4666	3	Y	306	256	0			71
							337	9									

SLAUGHTER-RHODES TRUST WELL #: C 1H RRCID -> 280732 COMPL. DATE 03/23/2016 TOTAL DEPTH 13179 PERF.13539 - 18392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99990	X	64324	-0-	-35666	-0-	1462	1	58552	3	N	3918	3910	0			403
							4310	9									
12	103323	X	53011	-0-	-50312	-0-	1445	1	1208	2	N	2652	2781	0			274
							47441	3	2917	9							
01	103323	X	18752	-0-	-84571	-0-	637	1	15000	3	N	2832	2799	0			307
							3115	9									
02	91000	X	27149	-0-	-63851	-0-	886	1	23902	3	N	2146	2067	0			386
							2361	9									
*03	88784	X	23996	-0-	-64788	-0-	958	1	149	2	N	1707	1707	0			386
							21011	3	1878	9							
04	64320	X	22836	-0-	-41484	-0-	893	1	20334	3	N	1463	1509	0			340
							1609	9									

SLAUGHTER-RHODES TRUST WELL #: C 2H RRCID -> 280733 COMPL. DATE 03/23/2016 TOTAL DEPTH 13329 PERF.13876 - 18130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	79770	X	40055	-0-	-39715	-0-	914	1	36614	3	N	2297	2300	0			236
							2527	9									
12	82429	X	33650	-0-	-48779	-0-	920	1	784	2	N	1604	1674	0			166
							30182	3	1764	9							
01	66836	X	11623	-0-	-55213	-0-	401	1	9433	3	N	1626	1615	0			177
							1789	9									
02	53396	X	20052	-0-	-33344	-0-	664	1	17906	3	N	1347	1283	0			241
							1482	9									
*03	54002	X	17199	-0-	-36803	-0-	689	1	213	2	N	1081	1077	0			245
							15108	3	1189	9							
04	40050	X	18211	-0-	-21839	-0-	718	1	16351	3	N	1038	1041	0			242
							1142	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
SLAUGHTER-RHODES TRUST WELL #: C 3H RRCID -> 280734 COMPL. DATE 03/24/2016 TOTAL DEPTH 13224 PERF.13876 - 18018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	78450	X	48194	-0-	-30256	-0-	1078	1	43181	3	N	3577	3571	0			368
							3935	9									
12	81065	X	42576	-0-	-38489	-0-	1144	1	990	2	N	2634	2729	0			273
							37545	3	2897	9							
01	73563	X	17547	-0-	-56016	-0-	565	1	13301	3	N	3346	3256	0			363
							3681	9									
02	60676	X	29387	-0-	-31289	-0-	940	1	25353	3	N	2813	2674	0			502
							3094	9									
*03	62000	X	26198	-0-	-35802	-0-	1019	1	178	2	N	2408	2365	0			545
							22352	3	2649	9							
04	48180	X	26040	-0-	-22140	-0-	996	1	22680	3	N	2149	2194	0			500
							2364	9									

KOLO-NELLER-RHODES TRUST WELL #: B 4H RRCID -> 280934 COMPL. DATE 06/28/2016 TOTAL DEPTH 13295 PERF.13913 - 18992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	138420	X	65628	-0-	-72792	-0-	1549	1	54604	3	Y	8614	8261	0			887
							9475	9									
12	143034	X	64269	-0-	-78765	-0-	1580	1	56349	3	Y	5764	6049	0			602
							6340	9									
01	82832	X	23510	-0-	-59322	-0-	617	1	19051	3	Y	3493	3716	0			379
							3842	9									
02	74816	X	50880	-0-	-23936	-0-	1142	1	44768	3	Y	4518	3935	0			962
							4970	9									
*03	67828	X	36853	-0-	-30975	-0-	1429	1	958	2	Y	2849	3167	0			644
							31332	3	3134	9							
04	65640	X	39521	-0-	-26119	-0-	1535	1	34969	3	Y	2743	2749	0			638
							3017	9									

KOLO-NELLER-RHODES TRUST WELL #: B 5H RRCID -> 280935 COMPL. DATE 06/28/2016 TOTAL DEPTH 13180 PERF.13573 - 18940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	141930	X	58990	-0-	-82940	-0-	1385	1	48815	3	Y	7991	7611	0			822
							8790	9									
12	146661	X	70545	-0-	-76116	-0-	1733	1	61828	3	Y	6349	6508	0			663
							6984	9									
01	82119	X	28690	-0-	-53429	-0-	756	1	23328	3	Y	4187	4395	0			455
							4606	9									
02	74172	X	49975	-0-	-24197	-0-	1115	1	43700	3	Y	4691	4147	0			999
							5160	9									
*03	70556	X	36415	-0-	-34141	-0-	1401	1	958	2	Y	3035	3348	0			686
							30717	3	3339	9							
04	68280	X	34920	-0-	-33360	-0-	1350	1	30745	3	Y	2568	2657	0			597
							2825	9									

KOLO-NELLER-RHODES TRUST WELL #: B 6H RRCID -> 280936 COMPL. DATE 06/28/2016 TOTAL DEPTH 13325 PERF.13798 - 19043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	135690	X	110235	-0-	-25455	-0-	2723	1	95955	3	Y	10506	9811	0			1081
							11557	9									
12	140213	X	86111	-0-	-54102	-0-	2152	1	76763	3	Y	6542	6940	0			683
							7196	9									
01	79887	X	29547	-0-	-50340	-0-	781	1	24088	3	Y	4253	4474	0			462
							4678	9									
02	102872	X	50641	-0-	-52231	-0-	1136	1	44527	3	Y	4525	4023	0			964
							4978	9									
*03	113925	X	51773	-0-	-62152	-0-	2019	1	958	2	Y	4116	4149	0			931
							44268	3	4528	9							
04	110250	X	35691	-0-	-74559	-0-	1379	1	31418	3	Y	2631	2950	0			612
							2894	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
GUS TIPS GAS UNIT 1 WELL #: D 1H RRCID -> 280955 COMPL. DATE 08/21/2016 TOTAL DEPTH 13388 PERF.13323 - 18525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	285771	X	72321	-0-	-213450	-0-	1768	1	62299	3	N	7504	7612	0			772
							8254	9									
12	120652	X	53834	-0-	-66818	-0-	1326	1	47294	3	N	4740	5017	0			495
							5214	9									
01	120652	X	27462	-0-	-93190	-0-	735	1	22673	3	N	3685	3780	0			400
							4054	9									
02	36326	X	36326	-0-	-0-	-0-	819	1	32115	3	N	3084	2827	0			657
							3392	9									
*03	106609	X	37942	-0-	-68667	-0-	1028	1	34267	3	N	2406	2519	0			544
							2647	9									
04	72330	X	26438	-0-	-45892	-0-	777	1	23481	3	N	1982	2065	0			461
							2180	9									

GUS TIPS-RUNGE 1 WELL #: D 2H RRCID -> 281276 COMPL. DATE 08/21/2016 TOTAL DEPTH 13625 PERF.13471 - 19387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	327514	X	89295	-0-	-238219	-0-	2230	1	78600	3	N	7695	7816	0			792
							8465	9									
12	207855	X	62853	-0-	-145002	-0-	1586	1	56588	3	N	4254	4602	0			444
							4679	9									
01	207855	X	31889	-0-	-175966	-0-	879	1	27117	3	N	3539	3599	0			384
							3893	9									
02	187740	X	45617	-0-	-142123	-0-	1041	1	40822	3	N	3413	3070	0			727
							3754	9									
*03	125147	X	48152	-0-	-76995	-0-	1318	1	43955	3	N	2617	2752	0			592
							2879	9									
04	89310	X	37287	-0-	-52023	-0-	1117	1	33768	3	N	2184	2268	0			508
							2402	9									

PHILLIPPE GU1 WELL #: B 5H RRCID -> 281288 COMPL. DATE 05/20/2016 TOTAL DEPTH 12922 PERF.13548 - 18871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	82980	X	31113	-0-	-51867	-0-	695	1	27822	3	N	2360	2380	0			243
							2596	9									
12	85746	X	26932	-0-	-58814	-0-	738	1	24230	3	N	1785	1842	0			186
							1964	9									
01	51305	X	12634	-0-	-38671	-0-	389	1	9172	3	N	2794	2677	0			303
							3073	9									
02	39368	X	18256	-0-	-21112	-0-	593	1	15995	3	N	1516	1496	0			323
							1668	9									
*03	41974	X	15990	-0-	-25984	-0-	628	1	13772	3	N	1445	1441	0			327
							1590	9									
*04	31110	X	9498	-0-	-21612	-0-	362	1	8253	3	N	803	943	0			187
							883	9									

GUS TIPS-RUNGE 1 WELL #: D 3H RRCID -> 281313 COMPL. DATE 08/21/2016 TOTAL DEPTH 13601 PERF.13620 - 18837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330159	X	87902	-0-	-242257	-0-	2154	1	76996	3	N	7956	8082	0			819
							8752	9									
12	179862	X	69963	-0-	-109899	-0-	1764	1	62942	3	N	4779	5099	0			499
							5257	9									
01	179862	X	37990	-0-	-141872	-0-	1048	1	32326	3	N	4196	4239	0			456
							4616	9									
02	162456	X	44737	-0-	-117719	-0-	1018	1	39905	3	N	3467	3185	0			738
							3814	9									
*03	179862	X	50327	-0-	-129535	-0-	1375	1	45831	3	N	2837	2933	0			642
							3121	9									
04	87900	X	40164	-0-	-47736	-0-	1201	1	36300	3	N	2421	2500	0			563
							2663	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 1H RRCID -> 281468 COMPL. DATE 03/08/2016 TOTAL DEPTH 13009 PERF.13726 - 19008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99450	X	63419	-0-	-36031	-0-	1411	1	56499	3	N	5008	4975	0			515
							5509	9									
12	102765	X	50013	-0-	-52752	-0-	1340	1	1179	2	N	3204	3387	0			332
							43970	3	3524	9							
01	19976	X	19976	-0-	-0-	-0-	639	1	15038	3	N	3908	3816	0			424
							4299	9									
02	83608	X	33331	-0-	-50277	-0-	1062	1	28641	3	N	3298	3131	0			591
							3628	9									
*03	77903	X	28630	-0-	-49273	-0-	1097	1	500	2	N	2708	2686	0			613
							24054	3	2979	9							
04	63420	X	27555	-0-	-35865	-0-	1046	1	23832	3	N	2434	2481	0			566
							2677	9									

PHILLIPPE GU1 WELL #: B 4H RRCID -> 281492 COMPL. DATE 05/20/2016 TOTAL DEPTH 12852 PERF.13376 - 18767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	88560	X	29134	-0-	-59426	-0-	639	1	25580	3	N	2650	2678	0			273
							2915	9									
12	91512	X	21712	-0-	-69800	-0-	584	1	19175	3	N	1775	1863	0			185
							1953	9									
01	91512	X	9208	-0-	-82304	-0-	278	1	6557	3	N	2157	2108	0			234
							2373	9									
02	41076	X	17361	-0-	-23715	-0-	549	1	14818	3	N	1813	1661	0			386
							1994	9									
*03	36363	X	12791	-0-	-23572	-0-	490	1	10747	3	N	1413	1479	0			320
							1554	9									
04	29130	X	13945	-0-	-15185	-0-	518	1	11807	3	N	1473	1450	0			343
							1620	9									

NELLER GAS UNIT 1 WELL #: C 3H RRCID -> 281507 COMPL. DATE 10/18/2016 TOTAL DEPTH 13388 PERF.14139 - 19577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ PR		219857	-0-	219857	251279	4924	1	197166	3	N	16152	14680	0			1662
							17767	9									
12	422741	X	171462	-0-	-251279	-0-	4735	1	155420	3	N	10279	10868	0			1073
							11307	9									
01	251689	X	56033	-0-	-195656	-0-	1846	1	43476	3	N	9737	9753	0			1057
							10711	9									
02	227332	X	74800	-0-	-152532	-0-	2458	1	66305	3	N	5488	5376	0			1169
							6037	9									
*03	251689	X	65163	-0-	-186526	-0-	2468	1	2325	2	N	5678	5563	0			1284
							54124	3	6246	9							
04	219870	X	68921	-0-	-150949	-0-	2664	1	60670	3	N	5079	5182	0			1181
							5587	9									

NELLER GAS UNIT 1 WELL #: C 1H RRCID -> 281532 COMPL. DATE 10/22/2016 TOTAL DEPTH 13072 PERF.13672 - 19857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ PR		144911	-0-	144911	160511	3067	1	122816	3	N	17298	15662	0			1780
							19028	9									
12	268695	X	108184	-0-	-160511	-0-	2869	1	94163	3	N	10138	10859	0			1059
							11152	9									
01	122915	X	38170	-0-	-84745	-0-	1118	1	26325	3	N	9752	9752	0			1059
							10727	9									
02	111020	X	49756	-0-	-61264	-0-	1554	1	41915	3	N	5715	5557	0			1217
							6287	9									
*03	122915	X	39504	-0-	-83411	-0-	1413	1	1357	2	N	5223	5259	0			1181
							30989	3	5745	9							
04	118950	X	44048	-0-	-74902	-0-	1617	1	36832	3	N	5090	5087	0			1184
							5599	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
PHILLIPPE GU1 WELL #: B 6H RRCID -> 281721 COMPL. DATE 05/20/2016 TOTAL DEPTH 12873 PERF.13432 - 19438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70950	X	29147	-0-	-41803	-0-	616	1	24645	3	N	3533	3450	0			364
							3886	9									
12	73315	X	24626	-0-	-48689	-0-	626	1	20550	3	N	3136	3173	0			327
							3450	9									
01	73315	X	3772	-0-	-69543	-0-	103	1	2429	3	N	1127	1333	0			121
							1240	9									
02	66220	X	29796	-0-	-36424	-0-	945	1	25486	3	N	3059	2530	0			650
							3365	9									
*03	33170	X	18630	-0-	-14540	-0-	684	1	15201	3	N	2495	2582	0			563
							2745	9									
04	29160	X	17025	-0-	-12135	-0-	620	1	14111	3	N	2085	2164	0			485
							2294	9									

NELLER GAS UNIT 1 WELL #: C 2H RRCID -> 281754 COMPL. DATE 10/22/2016 TOTAL DEPTH 13129 PERF.13956 - 19833

11	186362	X	163855	-0-	-22507	-0-	1312	1	143461	3	N	15280	13886	0			1572
							2274	4	16808	9							
12	197904	X	128903	-0-	-69001	-0-	115032	1	1467	3	N	9422	10011	0			983
							2040	4	10364	9							
01	197904	X	101897	-0-	-96007	-0-	1165	1	88409	3	N	9439	9398	0			1024
							1940	4	10383	9							
02	178752	X	65503	-0-	-113249	-0-	718	1	56999	3	N	5810	5597	0			1237
							1395	4	6391	9							
*03	197904	X	22042	-0-	-175862	-0-	783	1	1890	2	N	1994	2780	0			451
							17176	3	2193	9							
*04	67487	X	67487	-0-	-0-	-0-	2604	1	59309	3	N	5067	4339	0			1179
							5574	9									

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 2H RRCID -> 282101 COMPL. DATE 03/08/2016 TOTAL DEPTH 13323 PERF.13680 - 18632

*05	0		-0-	-0-	-0-	126384					N	8321	6713	0			1924
*06	0		100073	-0-	100073	226457	2789	1	90471	3	N	6194	7283	0			835
							6813	9									
*07	302801	X	76344	-0-	-226457	-0-	2171	1	68422	3	N	5228	5106	0			957
							5751	9									
*08	128433	X	69878	-0-	-58555	-0-	1744	1	63040	3	N	4631	5060	0			528
							5094	9									
*09	124290	X	80603	-0-	-43687	-0-	2071	1	73205	3	N	4843	4938	0			433
							5327	9									
*10	128433	X	80879	-0-	-47554	-0-	2052	1	74669	3	N	3780	3930	0			283
							4158	9									
*11	124290	X	64726	-0-	-59564	-0-	1494	1	59822	3	N	3100	3064	0			319
							3410	9									
*12	128433	X	55758	-0-	-72675	-0-	1540	1	1292	2	N	2151	2247	0			223
							50560	3	2366	9							
01	128433	X	19004	-0-	-109429	-0-	672	1	15822	3	N	2282	2257	0			248
							2510	9									
02	116004	X	33584	-0-	-82420	-0-	1129	1	30446	3	N	1826	1748	0			326
							2009	9									
*03	128433	X	28174	-0-	-100259	-0-	1105	1	925	2	N	1437	1438	0			325
							24563	3	1581	9							
04	124290	X	29452	-0-	-94838	-0-	1175	1	26762	3	N	1377	1382	0			320
							1515	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 3H RRCID -> 282120 COMPL. DATE 03/07/2016 TOTAL DEPTH 13248 PERF.13578 - 18196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0		-0-	-0-	-0-	106702					N	10737	8647	0			2482
*06	0		117487	-0-	117487	224189	3243	1	105178	3	N	8242	9616	0			1108
							9066	9									
*07	317475	X	93286	-0-	-224189	-0-	2626	1	82758	3	N	7184	6981	0			1311
							7902	9									
*08	142941	X	82757	-0-	-60184	-0-	2041	1	73798	3	N	6289	6887	0			713
							6918	9									
*09	138330	X	91640	-0-	-46690	-0-	2331	1	82397	3	N	6284	6497	0			500
							6912	9									
*10	142941	X	86497	-0-	-56444	-0-	2181	1	79344	3	N	4520	4685	0			335
							4972	9									
*11	138330	X	73308	-0-	-65022	-0-	1683	1	67395	3	N	3845	3811	0			369
							4230	9									
*12	142941	X	63653	-0-	-79288	-0-	1753	1	1470	2	N	2631	2727	0			273
							57536	3	2894	9							
*01	142941	X	22607	-0-	-120334	-0-	786	1	18513	3	N	3007	2953	0			327
							3308	9									
*02	129108	X	39272	-0-	-89836	-0-	1310	1	35345	3	N	2379	2279	0			427
							2617	9									
*03	142941	X	34782	-0-	-108159	-0-	1395	1	612	2	N	1985	1963	0			449
							30591	3	2184	9							
*04	138330	X	32784	-0-	-105546	-0-	1298	1	29568	3	N	1744	1787	0			406
							1918	9									

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 4H RRCID -> 282123 COMPL. DATE 03/07/2016 TOTAL DEPTH 13336 PERF.13837 - 18445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0		-0-	-0-	-0-	100437					N	9560	7694	0			2210
*06	0		109004	-0-	109004	209441	3028	1	98222	3	N	7049	8309	0			950
							7754	9									
*07	297251	X	87810	-0-	-209441	-0-	2483	1	78257	3	N	6427	6204	0			1173
							7070	9									
*08	140368	X	82023	-0-	-58345	-0-	2031	1	73425	3	N	5970	6467	0			676
							6567	9									
*09	135840	X	95158	-0-	-40682	-0-	2429	1	85833	3	N	6269	6389	0			556
							6896	9									
*10	140368	X	90615	-0-	-49753	-0-	2293	1	83437	3	N	4441	4631	0			366
							4885	9									
*11	135840	X	75098	-0-	-60742	-0-	1730	1	69286	3	N	3711	3685	0			392
							4082	9									
*12	140368	X	66037	-0-	-74331	-0-	1823	1	1531	2	N	2593	2706	0			279
							59831	3	2852	9							
*01	140368	X	23786	-0-	-116582	-0-	838	1	19735	3	N	2921	2883	0			317
							3213	9									
02	126784	X	41312	-0-	-85472	-0-	1383	1	37311	3	N	2380	2256	0			441
							2618	9									
*03	140368	X	36987	-0-	-103381	-0-	1490	1	640	2	N	1983	1976	0			448
							32676	3	2181	9							
*04	135840	X	35208	-0-	-100632	-0-	1398	1	31831	3	N	1799	1829	0			418
							1979	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
WESSENDORFF 5-WESSENDORFF 2 (SA) WELL #: C 5H RRCID -> 282124 COMPL. DATE 03/07/2016 TOTAL DEPTH 13135 PERF.13521 - 18918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0		-0-	-0-	-0-	54749					N	5764	4611	0			1332
*06	0		52610	-0-	52610	107359	1402	1	45482	3	N	5205	5843	0			694
							5726	9									
*07	166259	X	58900	-0-	-107359	-0-	1607	1	50648	3	N	6041	5650	0			1085
							6645	9									
*08	98394	X	67421	-0-	-30973	-0-	1618	1	58509	3	N	6631	6988	0			728
							7294	9									
*09	95220	X	83884	-0-	-11336	-0-	2078	1	73435	3	N	7610	7721	0			617
							8371	9									
*10	98394	X	80526	-0-	-17868	-0-	1974	1	71829	3	N	6112	6260	0			469
							6723	9									
*11	95220	X	67528	-0-	-27692	-0-	1504	1	60209	3	N	5286	5232	0			523
							5815	9									
*12	98394	X	57827	-0-	-40567	-0-	1552	1	1297	2	N	3674	3816	0			381
							50937	3	4041	9							
*01	98394	X	20620	-0-	-77774	-0-	659	1	15526	3	N	4032	3975	0			438
							4435	9									
*02	88872	X	36135	-0-	-52737	-0-	1155	1	31146	3	N	3485	3276	0			647
							3834	9									
*03	98394	X	31192	-0-	-67202	-0-	1195	1	583	2	N	2914	2902	0			659
							26209	3	3205	9							
*04	95220	X	30674	-0-	-64546	-0-	1166	1	26547	3	N	2692	2725	0			626
							2961	9									

31 OPERATING LLC 953535
KELLAM WELL #: 2H RRCID -> 261774 COMPL. DATE 11/05/2010 TOTAL DEPTH 14099 PERF.14587 - 18154

11	2932	X	2932	-0-	-0-	-0-	2932	2			N	-0-					-0-
12	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					-0-
01	1953	N	1929	-0-	-24	-0-	1929	2			N	-0-					-0-
02	2800	N	2924	-0-	124	124	2924	2			N	-0-					-0-
03	1767	N	1495	-0-	-272	-0-	1495	2			N	-0-					-0-
04	1860	N	1502	-0-	-358	-0-	1502	2			N	-0-					-0-

HAMMAN WELL #: 1H RRCID -> 264456 COMPL. DATE 02/14/2011 TOTAL DEPTH 14070 PERF.14056 - 17347

11	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
12	341	N	87	-0-	-254	-0-	87	2			N	-0-					-0-
01	3096	N	3096	-0-	-0-	-0-	3096	2			N	-0-					-0-
02	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
*03	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
04	2070	N	312	-0-	-1758	-0-	312	2			N	-0-					-0-

DENA FOREHAND WELL #: 2H RRCID -> 264458 COMPL. DATE 12/15/2010 TOTAL DEPTH 14037 PERF.15840 - 16815

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	868	N	28	-0-	-840	-0-	28	2			N	-0-					-0-
01	124	N	51	-0-	-73	-0-	51	2			N	-0-					-0-
02	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
*03	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

SUNSET (MASSIVE-WILCOX) 87222 500 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
SOUTHERN RESOURCE COMPANY 805318
FOLEY WELL #: 1 S RRCID -> 254602 COMPL. DATE 10/20/2009 TOTAL DEPTH 8045 PERF. 7424 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2645	R	2645	-0-	-0-	-0-	2628	2	17	9	N	15					251
12	2942	R	2942	-0-	-0-	-0-	2929	2	13	9	N	12	178	2			85
01	3627	#	2712	-0-	-915	-0-	2706	2	6	9	N	5					90
02	3276	#	1883	-0-	-1393	-0-	1874	2	9	9	N	8					98
03	3627	#	2953	-0-	-674	-0-	2931	2	22	9	N	20					118
*04	2908	R	2908	-0-	-0-	-0-	2884	2	24	9	N	22					140

SWAN LAKE (5900) 87479 110 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. III WELL #: 4 RRCID -> 164214 COMPL. DATE 03/20/1997 TOTAL DEPTH 7384 PERF. 5898 - 5900

11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SWAN LAKE (6000) 87479 165 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. WELL #: 1 RRCID -> 184359 COMPL. DATE 03/15/2001 TOTAL DEPTH 9150 PERF. 5985 - 5990

11	360	N	171	-0-	-189	-0-	171	2			N	-0-					-0-
12	310	N	233	-0-	-77	-0-	233	2			N	-0-					-0-
01	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
02	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
03	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-
04	450	N	206	-0-	-244	-0-	206	2			N	-0-					-0-

SWAN LAKE (6135) 87479 176 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
BROOKING-SEALE UNIT WELL #: 1 RRCID -> 191741 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 6115 - 6124

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAN LAKE (6850) 87479 400 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
BROOKING, G.T. WELL #: 37 RRCID -> 138635 COMPL. DATE 04/09/1991 TOTAL DEPTH 9140 PERF. 6823 - 6840

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAN LAKE (7100) 87479 495 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
BROOKING, G. T. WELL #: 45 RRCID -> 240758 COMPL. DATE 05/24/2008 TOTAL DEPTH 9165 PERF. 7068 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	133	143	1			23
12	0	N	-0-	-0-	-0-	-0-					Y	112	123	1			12
01	671	N	671	-0-	-0-	-0-	356	2	315	9	Y	286	266	1			32
02	620	N	620	-0-	-0-	-0-	316	2	304	9	Y	276	268	1			40
03	297	N	297	-0-	-0-	-0-	35	2	262	9	Y	238	263	1			15
*04	505	N	505	-0-	-0-	-0-	64	2	441	9	Y	401	326	1			90

SWAN LAKE (8700, FB-W) 87479 882 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SWAN SEALE WELL #: 1 RRCID -> 280160 COMPL. DATE 04/04/2016 TOTAL DEPTH 9169 PERF. 8646 - 8650

11	24609	R	-0-	-0-	-24609	-0-					N	-0-					24
12	11718	#	542	-0-	-11176	-0-	542	2			N	-0-					24
01	11718	#	-0-	-0-	-11718	-0-					N	-0-					24
02	3164		1171	-0-	-1993	-0-	1153	2	18	9	N	16					40
03	527	#	-0-	-0-	-527	-0-					N	-0-					40
04	510	#	-0-	-0-	-510	-0-					N	-0-					40

SWAN LAKE, N. (5925) 87481 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. WELL #: 4 RRCID -> 123230 COMPL. DATE 11/24/1986 TOTAL DEPTH 9150 PERF. 5926 - 5932

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SWEET HOME (EDWARDS) 87587 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LEWIS PETRO PROPERTIES, INC. 499978
WICK GAS UNIT WELL #: 1 RRCID -> 225155 COMPL. DATE 09/30/2010 TOTAL DEPTH 14202 PERF.13562 - 14202

11	12913	X	12913	-0-	-0-	-0-	12698	2	215	9	N	195	179	1			74
12	12625	X	12625	-0-	-0-	-0-	12384	2	241	9	N	219	181	1			112
01	11957	X	11957	-0-	-0-	-0-	11769	2	188	9	N	171	181	1			102
02	10976	X	10976	-0-	-0-	-0-	10824	2	152	9	N	138	175	1	1	8	64
03	12210	X	12210	-0-	-0-	-0-	12049	2	161	9	N	146					210
*04	948	X	948	-0-	-0-	-0-	32	1	912	2	N	4	184	1			30
							4	9									

PIONEER NATURAL RES. USA, INC. 665748
GRANBERRY, W. M. GAS UNIT WELL #: 1 RRCID -> 102145 COMPL. DATE 07/26/1982 TOTAL DEPTH 13855 PERF.13506 - 13781

11	2910	X	2784	-0-	-126	-0-	2784	3			N	-0-					21
12	2945	X	2853	-0-	-92	-0-	2851	3	2	9	N	2					23
01	2883	X	2870	-0-	-13	-0-	2802	3	68	9	N	62					85
02	2604	X	2533	-0-	-71	-0-	2533	3			N	-0-					85
03	2883	X	2125	-0-	-758	-0-	2106	3	19	9	N	17					102
*04	3076	X	3076	-0-	-0-	-0-	3046	3	30	9	N	27	104	1			25

SWINNEY SWITCH (HOCKLEY, SECOND) 87777 333 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
M&P RANCH LLC WELL #: 1 RRCID -> 255296 COMPL. DATE 10/17/2009 TOTAL DEPTH 5005 PERF. 4770 - 4779

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1029 N	1029	-0-	-0-	-0-	1029	2			N	-0-					62
12	1046 N	1046	-0-	-0-	-0-	1046	2			N	-0-					62
01	2046 N	1067	-0-	-979	-0-	1067	2			N	-0-					62
02	952 N	945	-0-	-7	-0-	945	2			N	-0-					62
*03	1065 N	1065	-0-	-0-	-0-	1065	2			N	-0-					62
*04	833 N	833	-0-	-0-	-0-	820	2	13	9	N	12					74

SWINNEY SWITCH (HOCKLEY, UPPER) 87777 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
MEGO RESOURCES, LLC 559362
WILBURN WELL #: 2 RRCID -> 223777 COMPL. DATE 11/16/2006 TOTAL DEPTH 4707 PERF. 4390 - 4397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	395 N	395	-0-	-0-	-0-	382	3	13	9	N	12					131
12	424 N	424	-0-	-0-	-0-	16	1	399	3	N	8					139
						9	9									
01	468 N	468	-0-	-0-	-0-	29	1	426	3	N	12					151
						13	9									
02	379 N	379	-0-	-0-	-0-	15	1	354	3	N	9					160
						10	9									
03	403 N	397	-0-	-6	-0-	19	1	364	3	N	13	155	1			18
						14	9									
*04	436 N	436	-0-	-0-	-0-	4	1	422	3	N	9					27
						10	9									

WELDER EXPLORATION & PROD., INC. 907297
WILBURN-RUTLEDGE UNIT WELL #: 1 RRCID -> 256102 COMPL. DATE 03/12/2010 TOTAL DEPTH 4916 PERF. 4529 - 4541

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

SWINNEY SWITCH, EAST(YEGUA 6100) 87778 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
SOUTHERN STATES WELL #: 1 RRCID -> 265526 COMPL. DATE 05/19/2012 TOTAL DEPTH 6450 PERF. 5744 - 5770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880 #	1935	-0-	-945	-0-	1935	2			N	-0-					37
12	2666 #	1565	-0-	-1101	-0-	1565	2			N	-0-					37
01	2294 #	2158	-0-	-136	-0-	2158	2			N	-0-					37
02	3254 R	3254	-0-	-0-	-0-	3254	2			N	-0-					37
*03	4360 R	4360	-0-	-0-	-0-	4330	2	30	9	N	27					64
*04	2430 R	2430	-0-	-0-	-0-	2430	2			N	-0-					64

T-C (5600) 87875 666 ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 60 RRCID -> 160794 COMPL. DATE 11/01/1996 TOTAL DEPTH 7100 PERF. 5577 - 5580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

TW (FRIO 5830) 88052 160 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CONS ASSET MGMT SVCS E&P OP, LLC 172570
SCHUECH, IRMA "B" WELL #: 2 RRCID -> 152485 COMPL. DATE 10/28/1994 TOTAL DEPTH 8145 PERF. 5831 - 5833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYL (WILCOX 9550) 88082 440 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WOFFORD, C. J. 935452
WOFFORD GAS UNIT WELL #: 1 RRCID -> 187320 COMPL. DATE 09/19/2001 TOTAL DEPTH 11355 PERF. 9534 - 9540

11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			55
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			55
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			55
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			55
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			55
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			55

PLUGGED AND ABANDONED_____ 03/03/2017 - P/A 03/03/17

TEJAS (FRIO 4600) 88702 276 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -M- WELL #: 3 RRCID -> 255664 COMPL. DATE 03/08/2010 TOTAL DEPTH 5722 PERF. 4625 - 4632

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TEJAS (FRIO 4800) 88702 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -F- WELL #: 1 RRCID -> 212605 COMPL. DATE 07/19/2005 TOTAL DEPTH 5713 PERF. 4760 - 4771

11	PRTL PLG	-0-	-0-	-0-	B	-0-		N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	B	-0-		N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	B	-0-		N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	B	-0-		N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	B	-0-		N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	B	-0-		N	-0-			-0-

DUKE RANCH -V- WELL #: 1 RRCID -> 214365 COMPL. DATE 08/04/2005 TOTAL DEPTH 6140 PERF. 4796 - 4808

11	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-

DUKE RANCH -W- WELL #: 1 RRCID -> 216602 COMPL. DATE 08/24/2010 TOTAL DEPTH 6038 PERF. 4913 - 4916

11	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-

TEJAS (FRIO 4800) //CONT.// 88702 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC //CONT.// 833782
DUKE RANCH -G- WELL #: 1 RRCID -> 235658 COMPL. DATE 04/30/2008 TOTAL DEPTH 5720 PERF. 4884 - 4892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

DUKE RANCH -K- WELL #: 2 RRCID -> 236290 COMPL. DATE 05/22/2008 TOTAL DEPTH 5685 PERF. 4834 - 4840

11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

TEJAS (FRIO 5000) 88702 670 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
SHAY TRACT 3 WELL #: 3 RRCID -> 228737 COMPL. DATE 08/15/2007 TOTAL DEPTH 5500 PERF. 4912 - 4922

11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			43
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			43
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			43
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			43
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			43
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			43

T-C OIL COMPANY, LLC 833782
DUKE RANCH -M- WELL #: 1 RRCID -> 235661 COMPL. DATE 04/30/2008 TOTAL DEPTH 5725 PERF. 5034 - 5074

11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

DUKE RANCH -M- WELL #: 2 RRCID -> 255703 COMPL. DATE 03/16/2010 TOTAL DEPTH 5402 PERF. 5067 - 5075

11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

DUKE RANCH -10- WELL #: 1 RRCID -> 257650 COMPL. DATE 08/12/2010 TOTAL DEPTH 5715 PERF. 5008 - 5014

11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

TEJAS (FRIO 5100) 88702 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782

DUKE RANCH -T- WELL #: 1 RRCID -> 212604 COMPL. DATE 07/18/2005 TOTAL DEPTH 5701 PERF. 5148 - 5160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE RANCH -M- WELL #: 2 RRCID -> 214431 COMPL. DATE 02/03/2006 TOTAL DEPTH 5402 PERF. 5192 - 5212

11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE RANCH -S- WELL #: 1 RRCID -> 220279 COMPL. DATE 02/22/2006 TOTAL DEPTH 5783 PERF. 5174 - 5184

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE RANCH -10- WELL #: 1 RRCID -> 220567 COMPL. DATE 04/13/2006 TOTAL DEPTH 5715 PERF. 5243 - 5266

11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE RANCH -M WELL #: 3 RRCID -> 220684 COMPL. DATE 05/15/2006 TOTAL DEPTH 5722 PERF. 5180 - 5188

11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE RANCH -K- WELL #: 2 RRCID -> 220799 COMPL. DATE 05/15/2006 TOTAL DEPTH 5685 PERF. 5130 - 5146

11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

TEJAS (STRAY SAND) 88708 250 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DUKE RANCH "F" WELL #: 1 RRCID -> 261263 COMPL. DATE 06/17/2011 TOTAL DEPTH 5713 PERF. 1325 - 1338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TELFERNER (2000) 88732 075 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT WELL #: 1 RRCID -> 250555 COMPL. DATE 10/28/2008 TOTAL DEPTH 3155 PERF. 1743 - 1744

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TELFERNER (2200) 88732 093 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT WELL #: 2 RRCID -> 194689 COMPL. DATE 01/28/2003 TOTAL DEPTH 3200 PERF. 2195 - 2197

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HEWITT "A" WELL #: 8 RRCID -> 203207 COMPL. DATE 04/20/2004 TOTAL DEPTH 2500 PERF. 2146 - 2150

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TELFERNER (2500) 88732 111 ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
SCHERER WELL #: 1 RRCID -> 209725 COMPL. DATE 02/28/2005 TOTAL DEPTH 5000 PERF. 2491 - 2497

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TELFERNER (4600) 88732 222 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER WELL #: 2 RRCID -> 180964 COMPL. DATE 07/28/2004 TOTAL DEPTH 5007 PERF. 4390 - 4395

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TELFERNER (4600) //CONT.// 88732 222 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. //CONT.// 266906
VICTORIA REGIONAL AIRPORT WELL #: 1 RRCID -> 184371 COMPL. DATE 05/14/2001 TOTAL DEPTH 5000 PERF. 4641 - 4647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

VICTORIA REGIONAL AIRPORT WELL #: 3 RRCID -> 192017 COMPL. DATE 08/22/2002 TOTAL DEPTH 5179 PERF. 4310 - 4324

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TELFERNER, EAST (4400) 88733 180 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT "B" WELL #: 9 RRCID -> 203660 COMPL. DATE 04/20/2004 TOTAL DEPTH 4510 PERF. 4166 - 4172

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

INNOVATIVE ENERGY SERVICES, INC. 424737
FIMBEL WELL #: 1 RRCID -> 203514 COMPL. DATE 01/28/2004 TOTAL DEPTH 5610 PERF. 4478 - 4482

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TELFERNER, EAST (4940) 88733 280 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
DEAN WELL #: 6 RRCID -> 281236 COMPL. DATE 02/04/2016 TOTAL DEPTH 6310 PERF. 4862 - 4866

11	17310	2290	-0-	-15020	-0-	989	2	1301	9	Y	1183	1204	1	132
12	17887	2380	-0-	-15507	-0-	949	2	1431	9	Y	1301	1280	1	153
01	17887	2208	-0-	-15679	-0-	890	2	1318	9	Y	1198	1262	1	89
02	16156	1811	-0-	-14345	-0-	796	2	1015	9	Y	923	918	1	94
03	17887	3170	-0-	-14717	-0-	2613	2	557	9	Y	506	544	1	56
04	2310 #	1160	-0-	-1150	-0-	426	2	734	9	Y	667	669	1	54

TELFERNER, EAST (5000) 88733 540 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
DEAN WELL #: 7 RRCID -> 281531 COMPL. DATE 10/14/2016 TOTAL DEPTH 6350 PERF. 5032 - 5036

11	7500	41622	-0-	34122	57641	41622	2	Y	-0-			-0-
12	7750	40723	-0-	32973	90614	40723	2	Y	-0-			-0-
01	7750	40959	-0-	33209	123823	40959	2	Y	-0-			-0-
02	7000	36692	-0-	29692	153515	36692	2	Y	-0-			-0-
03	47585	23815	-0-	-23770	129745	23815	2	Y	-0-			-0-
*04	46050	36907	-0-	-9143	120602	36907	2	Y	-0-			-0-

TELFERNER, NORTH (1150) 88734 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBLE, EDWIN C. WELL #: 1 RRCID -> 211146 COMPL. DATE 08/03/2004 TOTAL DEPTH 4515 PERF. 1151 - 1154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	126 N	126	-0-	-0-	-0-	126	2		N	-0-			-0-
12	126 N	126	-0-	-0-	-0-	126	2		N	-0-			-0-
01	186 N	186	-0-	-0-	-0-	186	2		N	-0-			-0-
02	184 N	184	-0-	-0-	-0-	184	2		N	-0-			-0-
03	124 N	107	-0-	-17	-0-	107	2		N	-0-			-0-
*04	207 N	207	-0-	-0-	-0-	207	2		N	-0-			-0-

TELFERNER, NORTH (1330) 88734 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 2 RRCID -> 196592 COMPL. DATE 07/24/2002 TOTAL DEPTH 1400 PERF. 1314 - 1322

11	128 N	128	-0-	-0-	-0-	128	2		N	-0-			-0-
12	128 N	128	-0-	-0-	-0-	128	2		N	-0-			-0-
01	188 N	188	-0-	-0-	-0-	188	2		N	-0-			-0-
02	165 N	165	-0-	-0-	-0-	165	2		N	-0-			-0-
03	124 N	103	-0-	-21	-0-	103	2		N	-0-			-0-
*04	203 N	203	-0-	-0-	-0-	203	2		N	-0-			-0-

TELFERNER, NORTH (2050) 88734 175 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER "B" WELL #: 1 RRCID -> 242928 COMPL. DATE 10/14/2008 TOTAL DEPTH 4798 PERF. 2239 - 2241

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TELFERNER, NORTH (2500) 88734 512 ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT WELL #: 6 RRCID -> 255196 COMPL. DATE 10/21/2009 TOTAL DEPTH 3204 PERF. 2709 - 2714

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TELFERNER, NORTH (3600 FRIO) 88734 664 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CML EXPLORATION, LLC 120648
ANN WELL #: 1 RRCID -> 272726 COMPL. DATE 09/16/2013 TOTAL DEPTH 6900 PERF. 6529 - 6573

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			47
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			47
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			47
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			47
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			47
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			47

CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 7 RRCID -> 227350 COMPL. DATE 05/17/2006 TOTAL DEPTH 4551 PERF. 3245 - 3252

11	102 N	102	-0-	-0-	-0-	102	2		N	-0-			-0-
12	102 N	102	-0-	-0-	-0-	102	2		N	-0-			-0-
01	110 N	110	-0-	-0-	-0-	110	2		N	-0-			-0-
02	108 N	108	-0-	-0-	-0-	108	2		N	-0-			-0-
*03	101 N	101	-0-	-0-	-0-	101	2		N	-0-			-0-
*04	204 N	204	-0-	-0-	-0-	204	2		N	-0-			-0-

TEN-TEN (FRIO 3600) 88771 200 NON-ASSOCIATED CAPACITY CNTY: BEE
DURANGO RESOURCES CORP. 235945
WICKER, E. H. WELL #: 1 RRCID -> 172086 COMPL. DATE 11/25/1998 TOTAL DEPTH 4900 PERF. 3704 - 3712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WICKER, E. H. WELL #: B 1 RRCID -> 176130 COMPL. DATE 11/12/1999 TOTAL DEPTH 3810 PERF. 3694 - 3696

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TERRELL POINT (CATAHOULA) 88880 052 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
OCONNOR, DENNIS ET AL -D- WELL #: D 7 RRCID -> 045179 COMPL. DATE 10/25/1982 TOTAL DEPTH 5100 PERF. 2714 - 2780

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TERRELL POINT (2800) 88880 156 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -D- WELL #: 7 RRCID -> 179819 COMPL. DATE 06/02/2000 TOTAL DEPTH 5100 PERF. 2894 - 2897

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TERRELL POINT (3600) 88880 260 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL "D" WELL #: D 6 RRCID -> 097113 COMPL. DATE 08/23/1977 TOTAL DEPTH 5125 PERF. 3609 - 3617

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TERRELL POINT (3915) 88880 384 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MOHICAN OPERATING, L.L.C. 573707
MARKS WELL #: 1 R RRCID -> 256617 COMPL. DATE 04/20/2010 TOTAL DEPTH 5055 PERF. 3804 - 3884

11	0 #	-0-	-0-	-0-	-0-			N	-0-			46
12	0 #	-0-	-0-	-0-	-0-			N	-0-			46
01	0 #	-0-	-0-	-0-	-0-			N	-0-			46
02	0 #	-0-	-0-	-0-	-0-			N	-0-			46
03	0 #	-0-	-0-	-0-	-0-			N	-0-			46
04	0 #	-0-	-0-	-0-	-0-			N	-0-			46

TERRELL POINT (4050) 88880 572 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
TERRELL, ETTA "A" WELL #: 17 RRCID -> 177212 COMPL. DATE 03/13/2000 TOTAL DEPTH 8011 PERF. 3945 - 3950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TERRYVILLE (4800) 88923 600 NON-ASSOCIATED CAPACITY CNTY: DE WITT
NEW CENTURY EXPLORATION, INC. 606055
WILLIAMS WELL #: 1 RRCID -> 216497 COMPL. DATE 08/04/2005 TOTAL DEPTH 5281 PERF. 4608 - 4611

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			61
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			61
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			61
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			61
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			61
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			61

TEXAM (COLE) 89052 142 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ORIGIN PRODUCTION GROUP LLC 625629
SWANSON ET AL WELL #: 2A RRCID -> 123680 COMPL. DATE 03/10/1987 TOTAL DEPTH 2719 PERF. 1897 - 1901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RHODE, D.W. WELL #: 2 RRCID -> 152853 COMPL. DATE 12/13/1994 TOTAL DEPTH 2615 PERF. 1788 - 1794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAM (QUEEN CITY) 89052 284 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
WEEK-END OIL COMPANY 905005
REAGAN, L. A. WELL #: 1 RRCID -> 082124 COMPL. DATE 06/03/1977 TOTAL DEPTH 5950 PERF. 5812 - 5815

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAM (WILCOX 7600) 89052 852 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOGWOOD OPERATING COMPANY, INC. 222023
REAGAN GAS UNIT WELL #: 1 RRCID -> 207892 COMPL. DATE 09/01/2004 TOTAL DEPTH 14667 PERF. 8130 - 8157

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAM (WILCOX 7600) //CONT.// 89052 852 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
RISER A WELL #: 1 RRCID -> 280550 COMPL. DATE 02/16/2016 TOTAL DEPTH 8100 PERF. 7656 - 7674

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13170	7069	-0-	-6101	-0-	6920	2	149	9	N	135	190	1			72
12	7533 #	5495	-0-	-2038	-0-	5343	2	152	9	N	138					210
01	8122 #	7506	-0-	-616	-0-	7408	2	98	9	N	89	189	1			110
02	5501 R	5501	-0-	-0-	-0-	5387	2	114	9	N	104					214
03	5673 R	5673	-0-	-0-	-0-	5548	2	125	9	N	114	179	1			149
*04	4921 R	4921	-0-	-0-	-0-	4816	2	105	9	N	95					244

SIMS, JIM 784151
HINES, E. A. WELL #: 1 RRCID -> 141080 COMPL. DATE 10/19/1991 TOTAL DEPTH 10005 PERF. 7659 - 7667

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAM (WILCOX 8400) 89052 875 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
J. G. RISER WELL #: 2 RRCID -> 274174 COMPL. DATE 07/29/2013 TOTAL DEPTH 10091 PERF. 8444 - 8450

11	P&A-COND	-0-	-0-	-0-	-0-					N	-0-					124
12	P&A-COND	-0-	-0-	-0-	-0-					N	-0-	124	0			-0-
01	0	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/27/2016 - P/A 10/27/16

TEXANA (5350) 89084 290 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENT, G. S. WELL #: 5 D RRCID -> 053107 COMPL. DATE 06/14/1972 TOTAL DEPTH 6704 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXANA (5500, LOWER) 89084 348 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENTS, G. S. WELL #: 9 RRCID -> 148054 COMPL. DATE 10/25/1993 TOTAL DEPTH 7696 PERF. 5558 - 5562

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXANA (6300) 89084 551 NON-ASSOCIATED EXEMPT CNTY: JACKSON
COOK, LEO D. 174335
CLEMENT, G. S. WELL #: 5 H RRCID -> 053663 COMPL. DATE 03/10/1972 TOTAL DEPTH 6704 PERF. 6308 - 6320

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6320) 89084 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENTS, GEORGE S WELL #: 7 RRCID -> 230681 COMPL. DATE 06/14/2007 TOTAL DEPTH 6758 PERF. 6380 - 6382

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1320 X	798	-0-	-522	-0-	798	2		N	-0-			71
12	1147 X	805	-0-	-342	-0-	805	2		N	-0-			71
01	1805 X	1805	-0-	-0-	-0-	1805	2		N	-0-			71
02	868 X	853	-0-	-15	-0-	853	2		N	-0-			71
03	961 X	860	-0-	-101	-0-	860	2		N	-0-			71
04	1740 X	746	-0-	-994	-0-	746	2		N	-0-			71

W.A.M. ENERGY 888055
CANERDAY, E. WELL #: 2 RRCID -> 142505 COMPL. DATE 08/10/1992 TOTAL DEPTH 7250 PERF. 6327 - 6330

11	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/17/2016 - PLUGGED 11/17/16

TEXANA (6400) 89084 609 ASSOCIATED ONE WELL CNTY: JACKSON
COOK, LEO D. 174335
CLEMENT, GEO. WELL #: 5 F RRCID -> 036916 COMPL. DATE 08/14/1965 TOTAL DEPTH 6704 PERF. 6326 - 6330

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TEXANA (6450) 89084 667 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
SIMONS, M. K. WELL #: 3 I RRCID -> 034836 COMPL. DATE 10/08/1964 TOTAL DEPTH 6720 PERF. 6415 - 6418

11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TEXANA (6500 FRIO) 89084 725 NON-ASSOCIATED ONE WELL CNTY: JACKSON
COOK, LEO D. 174335
CLEMENTS, GEORGE S. WELL #: 5 H RRCID -> 036014 COMPL. DATE 04/21/1965 TOTAL DEPTH 6704 PERF. 6439 - 6444

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TEXANA (6550) 89084 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
SIMONS, M. K. WELL #: 3 F RRCID -> 034783 COMPL. DATE 10/08/1964 TOTAL DEPTH 6720 PERF. 6528 - 6531

11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TEXANA (6600 FRIO) 89084 812 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CARTHAY LAND COMPANY 138785
CLEMENT, ROWENA WELL #: 1 RRCID -> 032184 COMPL. DATE 12/15/1963 TOTAL DEPTH 7610 PERF. 6581 - 6584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/17/2016 - PLUGGED 11/17/16

TEXANA, N. (FRIO 6175) 89086 095 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALAMO OPERATING COMPANY, L. C. 010074
WESTHOFF RANCH WELL #: 1 RRCID -> 269677 COMPL. DATE 05/29/2013 TOTAL DEPTH 6926 PERF. 6196 - 6202

11	15990	#	2776	-0-	-13214	-0-	2775	2	1	9	N	1					114
12	14415	#	6826	-0-	-7589	-0-	6820	2	6	9	N	5					119
01	9734	#	5878	-0-	-3856	-0-	5857	2	21	9	N	19					138
02	7455	R	7455	-0-	-0-	-0-	7443	2	12	9	N	11					149
03	6820	#	5923	-0-	-897	-0-	5853	2	70	9	N	64	163	1			50
04	6600	#	5593	-0-	-1007	-0-	5574	2	19	9	N	17					67

TEXANA, NORTH (FRIO 6900) 89086 385 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MISSION RIVER SYSTEMS, INC. 570411
FRANKLIN-VANCE UNIT WELL #: 1 RRCID -> 149069 COMPL. DATE 04/01/1994 TOTAL DEPTH 7210 PERF. 6860 - 6862

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54

TEXANA, NORTH (5550) 89086 815 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
SIMONS, T. K. WELL #: RRCID -> 165416 COMPL. DATE 10/14/1997 TOTAL DEPTH 7001 PERF. 5520 - 5524

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					292
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					292
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292

WORKED OVER ANOTHER ZONE.. 10/21/2009

TEXANA, NORTH (5800) 89086 840 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
SIMONS, T. K. WELL #: 1 RRCID -> 034930 COMPL. DATE 08/20/2001 TOTAL DEPTH 5892 PERF. 5200 - 5210

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA, NORTH (5850) 89086 875 NON-ASSOCIATED EXEMPT CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
MENEFEE WELL #: 7 RRCID -> 112729 COMPL. DATE 05/24/1995 TOTAL DEPTH 7240 PERF. 5854 - 5858

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE PRINCE (YEGUA) 89247 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PPC OPERATING COMPANY LLC 631462
FENNER UNIT WELL #: 1 RRCID -> 262870 COMPL. DATE 10/14/2010 TOTAL DEPTH 6800 PERF. 6287 - 6324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3660 #	-0-	-0-	-3660	-0-					N	-0-			290
12	3224 #	-0-	-0-	-3224	-0-					N	-0-			290
01	1333 #	-0-	-0-	-1333	-0-					N	-0-			290
02	T. A.	-0-	-0-	-0-	-0-					N	-0-			290
03	T. A.	-0-	-0-	-0-	-0-					N	-0-			290
04	T. A.	-0-	-0-	-0-	-0-					N	-0-			290

THE RAPTURE (DELTA) 89249 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HUNT OIL COMPANY 416330
BORCHERS A19 WELL #: 1 RRCID -> 218851 COMPL. DATE 05/30/2005 TOTAL DEPTH 18089 PERF.16860 - 17276

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-		33
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-		33
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-		33
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-		33
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-		33
*04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-		33

BORCHERS A114 WELL #: 1 RRCID -> 232468 COMPL. DATE 08/05/2005 TOTAL DEPTH 18000 PERF.15638 - 15938

11	1560 X	1519	-0-	-41	B	-0-	58	1	1461	3	N	-0-				4
12	1612 X	1451	-0-	-161	B	-0-	62	1	1389	3	N	-0-				4
01	1674 X	1670	-0-	-4	B	-0-	62	1	1608	3	N	-0-				4
02	1512 X	1463	-0-	-49	B	-0-	56	1	1407	3	N	-0-				4
03	1674 X	1631	-0-	-43	B	-0-	62	1	1569	3	N	-0-				4
*04	1620 X	1364	-0-	-256	B	-0-	60	1	1304	3	N	-0-				4

WHITE OAK OPERATING COMPANY LLC 916954
HENDERSON, ET AL GAS UNIT WELL #: 2 RRCID -> 204737 COMPL. DATE 10/18/2004 TOTAL DEPTH 17723 PERF.17309 - 17328

11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

THE RAPTURE (MAGNOLIA) 89249 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOME PETROLEUM CORP. 396852
HENDERSON ET AL GAS UNIT WELL #: 2 RRCID -> 208259 COMPL. DATE 07/11/2005 TOTAL DEPTH 17723 PERF.15428 - 17328

11	4465 X	4465	-0-	-0-	-0-	578	1	3887	2	N	-0-					-0-
12	3619 X	3619	-0-	-0-	-0-	3619	2			N	-0-					-0-
01	3382 X	3382	-0-	-0-	-0-	3382	2			N	-0-					-0-
02	3546 X	3546	-0-	-0-	-0-	3546	2			N	-0-					-0-
*03	3917 X	3917	-0-	-0-	-0-	3917	2			N	-0-					-0-
*04	3710 X	3710	-0-	-0-	-0-	3710	2			N	-0-					-0-

HENDERSON ET AL GAS UNIT WELL #: 3 RRCID -> 212164 COMPL. DATE 08/28/2005 TOTAL DEPTH 16500 PERF.15688 - 16125

11	2256 N	2256	-0-	-0-	-0-	292	1	1964	2	N	-0-					-0-
12	2085 N	2085	-0-	-0-	-0-	2085	2			N	-0-					-0-
01	2139 N	1919	-0-	-220	-0-	1919	2			N	-0-					-0-
02	2100 N	1970	-0-	-130	-0-	1970	2			N	-0-					-0-
*03	2320 N	2320	-0-	-0-	-0-	2320	2			N	-0-					-0-
*04	2168 N	2168	-0-	-0-	-0-	2168	2			N	-0-					-0-

THE RAPTURE (MAGNOLIA) //CONT.// 89249 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
MENNING A-129 WELL #: 1 RRCID -> 264004 COMPL. DATE 03/23/2011 TOTAL DEPTH 14242 PERF.14249 - 14259

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THE RAPTURE (ROEDER SAND) 89249 300 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 12 RRCID -> 226377 COMPL. DATE 02/13/2006 TOTAL DEPTH 14517 PERF.13383 - 13388

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE RAPTURE (WILCOX) 89249 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 5 RRCID -> 238225 COMPL. DATE 10/10/2008 TOTAL DEPTH 15370 PERF.12108 - 12128

11	823	N	823	-0-	-0-	-0-	11	1	768	3	Y	40					75
							44	9									
12	775	N	588	-0-	-187	-0-	8	1	579	3	Y	1					76
							1	9									
01	775	N	481	-0-	-294	-0-	9	1	472	3	Y	-0-					76
02	809	N	809	-0-	-0-	-0-	2	1	803	3	Y	4					80
							4	9									
03	669	N	669	-0-	-0-	-0-	1	1	647	3	Y	19	77	1			22
							21	9									
*04	637	N	637	-0-	-0-	-0-	2	1	635	3	Y	-0-					22

JACOBS RANCH WELL #: 7 RRCID -> 276118 COMPL. DATE 10/30/2014 TOTAL DEPTH 13400 PERF.11608 - 11616

11	9839	X	9839	-0-	-0-	-0-	611	1	9164	3	Y	58					128
							64	9									
12	10475	X	10475	-0-	-0-	-0-	633	1	9792	3	Y	45					173
							50	9									
01	9765	X	7695	-0-	-2070	-0-	633	1	7000	3	Y	56	186	1			43
							62	9									
02	49244	X	49244	-0-	-0-	-0-	581	1	48342	3	Y	292	180	1			155
							321	9									
03	66438	X	66438	-0-	-0-	-0-	645	1	65283	3	Y	464	460	1			159
							510	9									
*04	61511	X	61511	-0-	-0-	-0-	624	1	60495	3	Y	356	195	1			320
							392	9									

THE RAPTURE (WILCOX GLADNEY) 89249 480 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 12 RRCID -> 232258 COMPL. DATE 04/18/2014 TOTAL DEPTH 14517 PERF.12978 - 13005

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE RAPTURE (WILCOX 12400) 89249 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 7 RRCID -> 237709 COMPL. DATE 10/23/2013 TOTAL DEPTH 13400 PERF.12386 - 12488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THE RAPTURE (12700 SAND) 89249 750 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 1 RRCID -> 185660 COMPL. DATE 11/30/2005 TOTAL DEPTH 15676 PERF.13552 - 13556

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JACOBS RANCH WELL #: 12 RRCID -> 214498 COMPL. DATE 05/14/2006 TOTAL DEPTH 14517 PERF.12986 - 13632

11	393 X	393	-0-	-0-	-0-	6	1	387	3	Y	-0-					1
12	455 X	455	-0-	-0-	-0-	6	1	449	3	Y	-0-					1
01	372 N	303	-0-	-69	-0-	6	1	297	3	Y	-0-	1	1			-0-
02	605 N	605	-0-	-0-	-0-	2	1	603	3	Y	-0-					-0-
03	495 N	495	-0-	-0-	-0-	1	1	494	3	Y	-0-					-0-
*04	522 N	522	-0-	-0-	-0-	1	1	521	3	Y	-0-					-0-

THEIS, SOUTH(SLICK FIRST) 89275 400 NON-ASSOCIATED CAPACITY CNTY: BEE
B.P. PRODUCTIONS INC. 040797
CARPENTER WELL #: 1 RRCID -> 210769 COMPL. DATE 05/14/2005 TOTAL DEPTH 9800 PERF. 9010 - 9084

11	180 X	77	-0-	-103 B	-3430	67	2	10	9	N	9					71
12	186 X	75	-0-	-111 B	-3430	44	2	31	9	N	28					99
01	186 X	91	-0-	-95 B	-3430	52	2	39	9	N	35	109	1			25
02	168 X	81	-0-	-87 B	-3430	55	2	26	9	N	24					49
03	93 X	-0-	-0-	-93 B	-3430					N	10					59
04	90 X	-0-	-0-	-90 B	-3430					N	23					82

CARPENTER WELL #: 2 RRCID -> 218491 COMPL. DATE 01/04/2006 TOTAL DEPTH 9180 PERF. 9030 - 9068

11	60 X	26	-0-	-34 B	-510	22	2	4	9	N	4					35
12	62 X	40	-0-	-22 B	-510	19	2	21	9	N	19					54
01	62 X	16	-0-	-46 B	-510	8	2	8	9	N	7	50	1			11
02	56 X	25	-0-	-31 B	-510	10	2	15	9	N	14					25
03	31 X	-0-	-0-	-31 B	-510					N	5					30
04	30 X	-0-	-0-	-30 B	-510					N	8					38

MAGNUM PRODUCING, LP 521516
MARTIN UNIT WELL #: 2 RRCID -> 220079 COMPL. DATE 03/22/2006 TOTAL DEPTH 9800 PERF. 9579 - 9594

11	0 X	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0 X	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0 X	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0 X	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

THEIS, SOUTH(SLICK FIRST) //CONT.// 89275 400 NON-ASSOCIATED CAPACITY CNTY: BEE
MAGNUM ENGINEERING COMPANY 521539
ALGEA GAS UNIT WELL #: 3 RRCID -> 212589 COMPL. DATE 04/07/2005 TOTAL DEPTH 10600 PERF. 9564 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0- B	-0-					N	-0-			100
12	0	X	-0-	-0-	-0- B	-0-					N	-0-			100
01	0	X	-0-	-0-	-0- B	-0-					N	-0-			100
02	0	X	-0-	-0-	-0- B	-0-					N	-0-			100
03	0	X	-0-	-0-	-0- B	-0-					N	-0-			100
04	0	X	-0-	-0-	-0- B	-0-					N	-0-			100

WELDER EXPLORATION & PROD., INC. 907297
KELLY GAS UNIT WELL #: 1 RRCID -> 225891 COMPL. DATE 01/05/2007 TOTAL DEPTH 10001 PERF. 9669 - 9708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3570	X	1720	-0-	-1850 B	-0-	1152	1	568	2	N	-0-			124
12	3689	X	-0-	-0-	-3689 B	-0-					N	-0-			124
01	3689	X	-0-	-0-	-3689 B	-0-					N	-0-			124
02	2744	X	-0-	-0-	-2744 B	-0-					N	-0-			124
03	3038	X	-0-	-0-	-3038 B	-0-					N	-0-			124
04	1710	X	NO RPT	-0-	-1710 B	-0-					N	NO RPT			124

THEIS, SOUTH (WILCOX 9925) 89275 500 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
COLLIER G. U. WELL #: 10 RRCID -> 249540 COMPL. DATE 03/26/2009 TOTAL DEPTH 9850 PERF. 9816 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	47	-0-	-13	-0-	3	1	44	3	N	-0-			-0-
12	62	N	33	-0-	-29	-0-	2	1	31	3	N	-0-			-0-
01	62	N	5	-0-	-57	-0-	5	3			N	-0-			-0-
02	56	N	5	-0-	-51	-0-	5	3			N	-0-			-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-			-0-

THIGPEN (CATAHOULA) 89359 333 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RBC ENERGY SERVICES, LLC 685816
HRP WELL #: 4 RRCID -> 270981 COMPL. DATE 09/22/2012 TOTAL DEPTH 3000 PERF. 2901 - 2916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

THOMASTON (WILCOX 7800) 89509 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
SCOTT WELL #: 1 RRCID -> 192653 COMPL. DATE 12/14/2002 TOTAL DEPTH 9343 PERF. 7860 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

THOMASTON (WILCOX 8750) 89509 650 NON-ASSOCIATED CAPACITY CNTY: DE WITT
CAMOIL, INC. 127449
SCOTT WELL #: 1 RRCID -> 188206 COMPL. DATE 12/27/2001 TOTAL DEPTH 9343 PERF. 8822 - 8916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMASTON (YEGUA 4800) 89509 700 ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
MCKINNEY, RICKI WELL #: 1 RRCID -> 073103 COMPL. DATE 04/07/1977 TOTAL DEPTH 5415 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

JTB OIL COMPANY, INC. 448043
HOTZ, VAL WELL #: 1 RRCID -> 158280 COMPL. DATE 02/14/1996 TOTAL DEPTH 9200 PERF. 4850 - 4858

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 04/06/2017 - PLUGGED 04/06/17

THOMASTON (YEGUA 4900) 89509 750 ASSOCIATED CAPACITY CNTY: DE WITT
JTB OIL COMPANY, INC. 448043
HOTZ, VAL GAS UNIT #1 WELL #: 3 RRCID -> 124421 COMPL. DATE 04/08/1987 TOTAL DEPTH 9220 PERF. 4924 - 4931

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 03/30/2017 - PLUGGED 03/30/17

THOMASTON (YEGUA 5200) 89509 868 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
CARTER, A. J. III WELL #: 1 RRCID -> 117081 COMPL. DATE 07/05/1984 TOTAL DEPTH 5280 PERF. 5200 - 5208

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

THOMASTON (YEGUA 5230) 89509 875 NON-ASSOCIATED ONE WELL CNTY: DE WITT
DOUBLE PLAY OIL & GAS, INC 224880
LENTZ WELL #: 1 T RRCID -> 215073 COMPL. DATE 03/08/2005 TOTAL DEPTH 5408 PERF. 5180 - 5194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

THREE RIVERS (EDWARDS) 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. 665748
SCHULZ UNIT WELL #: 2H RRCID -> 165379 COMPL. DATE 09/22/1997 TOTAL DEPTH 14800 PERF.13120 - 13320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510 X	3153	-0-	-357	-0-	3153	3			N	-0-					-0-
12	3565 X	3295	-0-	-270	-0-	3295	3			N	-0-					-0-
01	3658 X	3183	-0-	-475	-0-	3183	3			N	-0-					-0-
02	3304 X	2717	-0-	-587	-0-	2717	3			N	-0-					-0-
03	3658 X	2903	-0-	-755	-0-	2903	3			N	-0-					-0-
*04	3196 X	3196	-0-	-0-	-0-	3196	3			N	-0-					-0-

HARRY SCHULTZ WELL #: 1 RRCID -> 215289 COMPL. DATE 10/03/2005 TOTAL DEPTH 13388 PERF.12996 - 15836

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6240 X	5657	-0-	-583	-0-	5657	3			N	-0-					-0-
12	6448 X	5643	-0-	-805	-0-	5643	3			N	-0-					-0-
01	6448 X	6069	-0-	-379	-0-	6069	3			N	-0-					-0-
02	5916 X	5916	-0-	-0-	-0-	5916	3			N	-0-					-0-
03	7943 X	7943	-0-	-0-	-0-	7943	3			N	-0-					-0-
04	5880 X	5813	-0-	-67	-0-	5813	3			N	-0-					-0-

HERSCHEL FULBRIGHT GU WELL #: 1 RRCID -> 221418 COMPL. DATE 09/07/2006 TOTAL DEPTH 13347 PERF.13000 - 14805

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	6685	-0-	6685	29885	6685	3			N	-0-					-0-
12	37970 X	8085	-0-	-29885	-0-	8085	3			N	-0-					-0-
01	8109 X	8109	-0-	-0-	-0-	8109	3			N	-0-					-0-
02	7224 X	6573	-0-	-651	-0-	6573	3			N	-0-					-0-
03	8091 X	6889	-0-	-1202	-0-	6889	3			N	-0-					-0-
04	7860 X	6627	-0-	-1233	-0-	6627	3			N	-0-					-0-

H SCHULZ 4H GAS UNIT WELL #: 2 RRCID -> 226839 COMPL. DATE 03/19/2007 TOTAL DEPTH 13364 PERF.12910 - 15886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980 X	1567	-0-	-413	-0-	1567	3			N	-0-					-0-
12	1860 X	1006	-0-	-854	-0-	1006	3			N	-0-					-0-
01	1860 X	1792	-0-	-68	-0-	1792	3			N	-0-					-0-
02	1680 X	1302	-0-	-378	-0-	1302	3			N	-0-					-0-
03	1674 X	1310	-0-	-364	-0-	1310	3			N	-0-					-0-
04	1740 X	1333	-0-	-407	-0-	1333	3			N	-0-					-0-

H. J. SCHULZ 5H GAS UNIT WELL #: 2 RRCID -> 229704 COMPL. DATE 05/07/2007 TOTAL DEPTH 13422 PERF.13050 - 16275

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500 X	4196	-0-	-304	-0-	4196	3			N	-0-					-0-
12	4650 X	4271	-0-	-379	-0-	4271	3			N	-0-					-0-
01	5518 X	3987	-0-	-1531	-0-	3987	3			N	-0-					-0-
02	4984 X	3286	-0-	-1698	-0-	3286	3			N	-0-					-0-
03	5737 X	5737	-0-	-0-	-0-	5737	3			N	-0-					-0-
04	4200 X	3621	-0-	-579	-0-	3621	3			N	-0-					-0-

THREE RIVERS (EDWARDS) //CONT.// 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HARRY SCHULZ WELL #: 2 RRCID -> 229986 COMPL. DATE 08/28/2006 TOTAL DEPTH 13742 PERF.13255 - 13373

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2400 X	1986	-0-	-414	-0-	1986 3		N	-0-			-0-
12	2480 X	1578	-0-	-902	-0-	1578 3		N	-0-			-0-
01	2480 X	1412	-0-	-1068	-0-	1412 3		N	-0-			-0-
02	1848 X	1518	-0-	-330	-0-	1518 3		N	-0-			-0-
03	2046 X	1749	-0-	-297	-0-	1749 3		N	-0-			-0-
04	1980 X	1511	-0-	-469	-0-	1511 3		N	-0-			-0-

SCHULZ 2-H GAS UNIT WELL #: 3 RRCID -> 231500 COMPL. DATE 08/09/2007 TOTAL DEPTH 13302 PERF.13099 - 15867

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

H J SCHULZ 5H GAS UNIT WELL #: 3 RRCID -> 232332 COMPL. DATE 09/15/2007 TOTAL DEPTH 13383 PERF.13054 - 15638

11	5760 X	5443	-0-	-317	-0-	5443 3		N	-0-			-0-
12	5952 X	5577	-0-	-375	-0-	5577 3		N	-0-			-0-
01	5952 X	5454	-0-	-498	-0-	5454 3		N	-0-			-0-
02	5152 X	4746	-0-	-406	-0-	4746 3		N	-0-			-0-
03	5611 X	5211	-0-	-400	-0-	5211 3		N	-0-			-0-
04	5430 X	5156	-0-	-274	-0-	5156 3		N	-0-			-0-

SCHULZ 3-H GAS UNIT WELL #: 2 RRCID -> 232515 COMPL. DATE 11/03/2007 TOTAL DEPTH 13308 PERF.12994 - 16094

11	4771 X	4771	-0-	-0-	-0-	4771 3		N	-0-			-0-
12	4836 X	4137	-0-	-699	-0-	4137 3		N	-0-			-0-
01	4865 X	4865	-0-	-0-	-0-	4865 3		N	-0-			-0-
02	4368 X	4037	-0-	-331	-0-	4037 3		N	-0-			-0-
03	4938 X	4938	-0-	-0-	-0-	4938 3		N	-0-			-0-
*04	5378 X	5378	-0-	-0-	-0-	5378 3		N	-0-			-0-

HERSCHEL FULBRIGHT GAS UNIT WELL #: 2 RRCID -> 233762 COMPL. DATE 07/19/2008 TOTAL DEPTH 13331 PERF.13376 - 16287

11	DLQ G-10	5640	-0-	5640	19947	5640 3		N	-0-			-0-
12	24737 X	4790	-0-	-19947	-0-	4790 3		N	-0-			-0-
01	5116 X	5116	-0-	-0-	-0-	5116 3		N	-0-			-0-
02	5264 X	2813	-0-	-2451	-0-	2813 3		N	-0-			-0-
03	5828 X	3395	-0-	-2433	-0-	3395 3		N	-0-			-0-
04	5640 X	4131	-0-	-1509	-0-	4131 3		N	-0-			-0-

MCNEIL GAS UNIT WELL #: 1 RRCID -> 233952 COMPL. DATE 02/15/2008 TOTAL DEPTH 13356 PERF.13170 - 14768

11	2834 X	2834	-0-	-0-	-0-	2834 3		N	-0-			-0-
12	3472 X	3141	-0-	-331	-0-	3141 3		N	-0-			-0-
01	3493 X	3493	-0-	-0-	-0-	3493 3		N	-0-			-0-
02	3136 X	2493	-0-	-643	-0-	2493 3		N	-0-			-0-
03	3131 X	2909	-0-	-222	-0-	2909 3		N	-0-			-0-
04	3390 X	3028	-0-	-362	-0-	3028 3		N	-0-			-0-

SCHULZ, HARRY WELL #: 3 RRCID -> 234600 COMPL. DATE 02/29/2008 TOTAL DEPTH 13292 PERF.13103 - 15408

11	3420 X	2801	-0-	-619	-0-	2801 3		N	-0-			-0-
12	3286 X	2859	-0-	-427	-0-	2859 3		N	-0-			-0-
01	3162 X	2868	-0-	-294	-0-	2868 3		N	-0-			-0-
02	2856 X	2430	-0-	-426	-0-	2430 3		N	-0-			-0-
03	2976 X	2645	-0-	-331	-0-	2645 3		N	-0-			-0-
*04	2791 X	2791	-0-	-0-	-0-	2791 3		N	-0-			-0-

THREE RIVERS (EDWARDS) //CONT.// 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SINOR RANCH G. U. WELL #: 2 RRCID -> 237240 COMPL. DATE 05/09/2008 TOTAL DEPTH 13440 PERF.13168 - 14722

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

THREE RIVERS SWD WELL #: 2 RRCID -> 237846 COMPL. DATE 06/24/2008 TOTAL DEPTH 3200 PERF. 2521 - 2558

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SINOR RANCH G. U. WELL #: 4 RRCID -> 238212 COMPL. DATE 07/22/2008 TOTAL DEPTH 13421 PERF.13150 - 15497

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3840 X	3191	-0-	-649	-0-	3191	3			N	-0-			-0-
12	3968 X	3292	-0-	-676	-0-	3292	3			N	-0-			-0-
01	3875 X	3058	-0-	-817	-0-	3058	3			N	-0-			-0-
02	3304 X	2693	-0-	-611	-0-	2693	3			N	-0-			-0-
03	3658 X	2194	-0-	-1464	-0-	2194	3			N	-0-			-0-
04	3180 X	2638	-0-	-542	-0-	2638	3			N	-0-			-0-

MCNEILL GAS UNIT NO 1 WELL #: 2 RRCID -> 239424 COMPL. DATE 08/10/2008 TOTAL DEPTH 13378 PERF.13376 - 15906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4800 X	4237	-0-	-563	-0-	4237	3			N	-0-			-0-
12	4867 X	4265	-0-	-602	-0-	4265	3			N	-0-			-0-
01	4898 X	4171	-0-	-727	-0-	4171	3			N	-0-			-0-
02	4424 X	3619	-0-	-805	-0-	3619	3			N	-0-			-0-
03	4898 X	3856	-0-	-1042	-0-	3856	3			N	-0-			-0-
04	4230 X	4004	-0-	-226	-0-	4004	3			N	-0-			-0-

TIGER BEND (FRIO 1350) 89904 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
HOFFER WELL #: 1 RRCID -> 254175 COMPL. DATE 05/19/2009 TOTAL DEPTH 1609 PERF. 1378 - 1384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

XTO ENERGY INC. 945936
HOFFER WELL #: 2 RRCID -> 193478 COMPL. DATE 04/03/2002 TOTAL DEPTH 3100 PERF. 1353 - 1357

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4577 X	4577	-0-	-0-	-0-	403	1	4174	3	N	-0-			-0-
12	5828 X	4116	-0-	-1712	-0-	399	1	3717	3	N	-0-			-0-
01	5828 X	4748	-0-	-1080	-0-	426	1	4322	3	N	-0-			-0-
02	5264 X	3918	-0-	-1346	-0-	376	1	3542	3	N	-0-			-0-
03	5642 X	4528	-0-	-1114	-0-	421	1	4107	3	N	-0-			-0-
*04	4969 X	4969	-0-	-0-	-0-	397	1	4572	3	N	-0-			-0-

TIGER BEND (WILCOX) 89904 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION 500227
MOLSON WELL #: 1 RRCID -> 221864 COMPL. DATE 07/24/2006 TOTAL DEPTH 9300 PERF. 8614 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8430	X	6204	-0-	-2226 B	-0-	750	1	5382	2	N	65					130
							72	9									
12	7099	X	6203	-0-	-896 B	-0-	775	1	5382	2	N	42					172
							46	9									
01	7099	X	5985	-0-	-1114 B	-0-	725	1	5226	2	N	31					203
							34	9									
02	5806	X	5806	-0-	-0- B	-0-	700	1	5080	2	N	24	176	1			51
							26	9									
03	6492	X	6492	-0-	-0- B	-0-	775	1	5677	2	N	36					87
							40	9									
*04	6019	X	6019	-0-	-0- B	-0-	750	1	5227	2	N	38					125
							42	9									

FOSTERS WELL #: 1 RRCID -> 229787 COMPL. DATE 12/13/2006 TOTAL DEPTH 8700 PERF. 8294 - 8314

11	10135	X	10135	-0-	-0- B	-0-	700	1	9405	2	N	27					152
							30	9									
12	9611	X	9611	-0-	-0- B	-0-	200	1	9405	2	N	5					157
							6	9									
01	12865	X	5	-0-	-12860 B	-0-	5	2			N	-0-					157
02	11620	X	-0-	-0-	-11620 B	-0-					N	-0-					157
03	11067	X	-0-	-0-	-11067 B	-0-					N	-0-					157
04	10140	X	72	-0-	-10068 B	-0-	50	1	22	2	N	-0-					157

TIVOLI (GRETA SECOND) 90240 750 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
MARTIN O'CONNOR -M- WELL #: 1 RRCID -> 280499 COMPL. DATE 05/05/2014 TOTAL DEPTH 7003 PERF. 4978 - 4984

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM LYNE (LULING 8800) 90504 254 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC SWD WELL #: 1 RRCID -> 187063 COMPL. DATE 03/04/2004 TOTAL DEPTH 3502 PERF. 2970 - 3010

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE (LULING 8800 EAST) 90504 255 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TRADITION RESOURCES OPER, LLC 864296
SWIERC G. U. WELL #: 2 RRCID -> 178849 COMPL. DATE 10/03/1997 TOTAL DEPTH 9650 PERF. 8854 - 8858

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM LYNE (QUEEN CITY) 90504 332 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HILCORP ENERGY COMPANY 386310
LYNE, T. J.-PVOG WELL #: P 6 RRCID -> 191198 COMPL. DATE 07/01/2015 TOTAL DEPTH 6550 PERF. 5930 - 5938

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780 X	3620	-0-	-160	-0-	714	1	2906	3	Y	-0-					-0-
12	4588 X	4588	-0-	-0-	-0-	922	1	3666	3	Y	-0-					-0-
01	0	1390	-0-	1390	1390	65	1	1325	3	Y	-0-					-0-

PLUGGED AND ABANDONED_____ 01/30/2017 - P/A 01/30/17

TOM LYNE, EAST (BASAL LULING) 90505 050 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TRADITION RESOURCES OPER, LLC 864296
SWIERC WELL #: 3 RRCID -> 249432 COMPL. DATE 12/23/2008 TOTAL DEPTH 11720 PERF. 8954 - 8988

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17

TOM LYNE, EAST (SLICK) 90505 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 1T RRCID -> 193210 COMPL. DATE 04/13/2002 TOTAL DEPTH 10958 PERF. 7991 - 7997

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	11	7			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM LYNE, EAST (WILCOX 8400) 90505 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 1-C RRCID -> 161997 COMPL. DATE 11/22/1996 TOTAL DEPTH 10958 PERF. 8478 - 8504

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNNE, EAST (1ST MAS. STRGR) 90505 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G.U. WELL #: 4 RRCID -> 217640 COMPL. DATE 06/03/2008 TOTAL DEPTH 10970 PERF.10404 - 10424

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	5	7			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM LYNE, N. (REAGAN -A-) 90506 250 NON-ASSOCIATED 49B CNTY: LIVE OAK
HILCORP ENERGY COMPANY 386310
LYNE, T.J. WELL #: 17 RRCID -> 146999 COMPL. DATE 09/21/1993 TOTAL DEPTH 10120 PERF. 9480 - 9867

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	810 #	695	-0-	-115	-0-	131 1 30 9	534 3	Y	27	107 1		24
12	806 #	702	-0-	-104	-0-	134 1 33 9	535 3	Y	30	31 1		23
01	0	122	-0-	122	122	5 1 9 9	108 3	Y	8	18 1		13
02	P&A-COND	-0-	-0-	-0-	122			Y	-0-	13 1		-0-
03	0	-0-	-0-	-0-	122			Y	-0-			-0-
04	0	-0-	-0-	-0-	122			Y	-0-			-0-

PLUGGED AND ABANDONED_____ 01/18/2017 - P/A 01/18/17

TOM LYNE, N. (REAGAN -B-) 90506 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HILCORP ENERGY COMPANY 386310
LYNE, T.J. WELL #: 17 RRCID -> 119993 COMPL. DATE 01/19/1986 TOTAL DEPTH 10120 PERF.10006 - 10026

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 01/18/2017 - P/A 01/18/2017

TOM LYNE, N. (WILCOX 9350) 90506 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HILCORP ENERGY COMPANY 386310
LYNE, T. J. WELL #: 12 RRCID -> 049721 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 9340 - 9412

11	750 N	305	-0-	-445	-0-	60 1	245 3	Y	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	496 N	34	-0-	-462	-0-	2 1	32 3	Y	-0-			-0-

PLUGGED AND ABANDONED_____ 02/01/2017 - P/A 02/01/17

LYNE, T.J. WELL #: 20UT RRCID -> 151659 COMPL. DATE 10/06/1994 TOTAL DEPTH 10878 PERF. 9352 - 9436

11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	0 A	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLUGGED AND ABANDONED_____ 01/26/2017 - P/A 01/26/17

LYNE, T. J. WELL #: 22UT RRCID -> 155997 COMPL. DATE 09/01/1995 TOTAL DEPTH 10250 PERF. 9288 - 9390

11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LYNE, T. J. WELL #: 24 RRCID -> 160545 COMPL. DATE 05/11/1996 TOTAL DEPTH 10700 PERF. 9364 - 9494

11	332 N	332	-0-	-0-	-0-	66 1	266 3	Y	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	0	70	-0-	70	70	3 1	67 3	Y	-0-			-0-

PLUGGED AND ABANDONED_____ 01/13/2017 - P/A 01/13/17

TOM LYNE, N. (WILCOX 9350) //CONT.// 90506 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HILCORP ENERGY COMPANY //CONT.// 386310
LYNE, T. J. WELL #: 18 RRCID -> 178507 COMPL. DATE 06/07/2000 TOTAL DEPTH 11100 PERF. 9340 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	210	-0-	-330	-0-	1	1	5	3	Y	185	157	1			35
							204	9									
12	0	N	-0-	-0-	-0-	-0-					Y	72	61	1			46
01	37	N	37	-0-	-0-	-0-	2	1	28	3	Y	6	32	1			20
							7	9									
02	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-	20	1			-0-
03	P&A-COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/26/2017 - P/A 01/26/17

WAGNER OIL COMPANY 891175
SCHREINER, K. W. WELL #: 2-U RRCID -> 150982 COMPL. DATE 07/26/1994 TOTAL DEPTH 11000 PERF. 9275 - 9376

11	12481	X	12481	-0-	-0-	-0-	600	1	11757	2	Y	113	189	1			204
							124	9									
12	12689	X	12689	-0-	-0-	-0-	594	1	12008	2	Y	79					283
							87	9									
01	12222	X	12222	-0-	-0-	-0-	582	1	11521	2	Y	108	190	1			201
							119	9									
02	11704	X	11704	-0-	-0-	-0-	572	1	11035	2	Y	88	175	1			114
							97	9									
03	11957	X	11957	-0-	-0-	-0-	590	1	11264	2	Y	94					208
							103	9									
04	12480	X	11782	-0-	-698	-0-	611	1	11059	2	Y	102					310
							112	9									

SCHREINER K. W. WELL #: 4 RRCID -> 155029 COMPL. DATE 05/03/1995 TOTAL DEPTH 10700 PERF. 9316 - 9378

11	386	N	386	-0-	-0-	-0-	18	1	368	2	N	-0-					-0-
12	363	N	363	-0-	-0-	-0-	17	1	346	2	N	-0-					-0-
01	368	N	368	-0-	-0-	-0-	18	1	350	2	N	-0-					-0-
02	320	N	320	-0-	-0-	-0-	16	1	304	2	N	-0-					-0-
03	338	N	338	-0-	-0-	-0-	17	1	321	2	N	-0-					-0-
*04	317	N	317	-0-	-0-	-0-	17	1	300	2	N	-0-					-0-

TOM LYNE, N. (WILCOX 10,000) 90506 770 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HILCORP ENERGY COMPANY 386310
LYNE, T.J. WELL #: 20LT RRCID -> 151437 COMPL. DATE 10/06/1994 TOTAL DEPTH 10878 PERF. N/A

11	65	N	65	-0-	-0-	-0-	13	1	52	3	Y	-0-					-0-
12	64	N	64	-0-	-0-	-0-	13	1	51	3	Y	-0-					-0-
01	0		45	-0-	45	45	2	1	43	3	Y	-0-					-0-

PLUGGED AND ABANDONED_____ 01/26/2017 - P/A 01/26/17

LYNE, T. J. WELL #: 22LT RRCID -> 155286 COMPL. DATE 07/22/1995 TOTAL DEPTH 10250 PERF. 9752 - 10006

11	3570	X	2823	-0-	-747	-0-	547	1	2229	3	Y	43	119	1			27
							47	9									
12	3689	X	2452	-0-	-1237	-0-	460	1	1835	3	Y	143	98	1			72
							157	9									
01	4318	X	4318	-0-	-0-	-0-	196	1	3987	3	Y	123	119	1			76
							135	9									
02	4525	X	4525	-0-	-0-	-0-	663	1	3642	3	Y	200	140	1			136
							220	9									
03	4300	X	4300	-0-	-0-	-0-	528	1	3551	3	Y	201	171	1			166
							221	9									
*04	4480	X	4480	-0-	-0-	-0-	414	1	3846	3	Y	200	180	1			186
							220	9									

TOM LYNE, N. (WILCOX 10,000) //CONT.// 90506 770 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
SCHREINER, K.W. WELL #: 1 RRCID -> 130181 COMPL. DATE 02/03/1989 TOTAL DEPTH 10800 PERF. 9842 - 9888

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM LYNE, N. (WILCOX 10,250) 90506 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
SCHREINER, K. W. WELL #: F 2L RRCID -> 157505 COMPL. DATE 10/19/1995 TOTAL DEPTH 11000 PERF. 9275 - 10072

11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM LYNE, N. (WILCOX 10,700) 90506 792 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HILCORP ENERGY COMPANY 386310
TOM LYNE WELL #: 3 RRCID -> 190179 COMPL. DATE 07/01/2015 TOTAL DEPTH 11005 PERF.10802 - 10813

11	4478 X	4478	-0-	-0-	-0-	884	1	3594	3	Y	-0-					-0-
12	4557 X	4498	-0-	-59	-0-	903	1	3595	3	Y	-0-					-0-
01	5527 X	5527	-0-	-0-	-0-	257	1	5231	3	Y	35	21	1			14
						39	9									
02	5625 X	5625	-0-	-0-	-0-	862	1	4741	3	Y	20	17	1			17
						22	9									
03	5208 X	4966	-0-	-242	-0-	643	1	4323	3	Y	-0-	17	1			-0-
*04	5368 X	5368	-0-	-0-	-0-	520	1	4831	3	Y	15	7	1			8
						17	9									

TOM LYNE NE. (HOCKLEY) 90508 330 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
TULLIS -C- WELL #: 1 RRCID -> 070191 COMPL. DATE 02/05/1977 TOTAL DEPTH 4150 PERF. N/A

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULLIS WELL #: 2 C RRCID -> 076383 COMPL. DATE 02/23/2000 TOTAL DEPTH 3826 PERF. 2544 - 2564

11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULLIS WELL #: 1 C RRCID -> 076878 COMPL. DATE 10/09/1976 TOTAL DEPTH 4162 PERF. 2207 - 2212

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE, NE. (HOCKLEY E) 90508 396 ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
T.K.E. UNIT WELL #: 1 RRCID -> 239144 COMPL. DATE 02/08/2007 TOTAL DEPTH 4806 PERF. 3184 - 3187

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TULLIS 216 WELL #: 3 RRCID -> 280831 COMPL. DATE 09/02/2016 TOTAL DEPTH 3500 PERF. 2150 - 2545

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR 90534 001 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 52 RRCID -> 139125 COMPL. DATE 10/31/1990 TOTAL DEPTH 5900 PERF. 5635 - 5644

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HEARD, MRS. FANNIE V. W. WELL #: 102 RRCID -> 151521 COMPL. DATE 09/16/1994 TOTAL DEPTH 6091 PERF. 5612 - 5627

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 82 RRCID -> 158867 COMPL. DATE 04/25/2003 TOTAL DEPTH 5923 PERF. 3920 - 3940

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "C" WELL #: 6G RRCID -> 229789 COMPL. DATE 08/09/2007 TOTAL DEPTH 5980 PERF. 5600 - 5606

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR //CONT.// 90534 001 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT, M. F. WELL #: 155 RRCID -> 231079 COMPL. DATE 09/20/2007 TOTAL DEPTH 6200 PERF. 5710 - 5722

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

M. F. LAMBERT WELL #: 50 RRCID -> 241971 COMPL. DATE 10/06/2008 TOTAL DEPTH 5905 PERF. 5649 - 5656

11	0	N	-0-	-0-	-0-	-0-		N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-		N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-		N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-		N	-0-			-0-
*03	0	N	-0-	-0-	-0-	-0-		N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-		N	-0-			-0-

CLEMENT HEARD WELL #: 26 RRCID -> 255716 COMPL. DATE 03/04/2010 TOTAL DEPTH 6104 PERF. 5648 - 5654

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE WILLIAMS ET AL 'A' WELL #: 52 RRCID -> 281614 COMPL. DATE 04/05/2016 TOTAL DEPTH 5917 PERF. 5705 - 5710

11	5160	X	-0-	-0-	-5160	-0-		N	-0-			-0-
12	5332	X	-0-	-0-	-5332	-0-		N	-0-			-0-
01	5332	X	-0-	-0-	-5332	-0-		N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-		N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-		N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-		N	-0-			-0-

TOM OCONNOR (2050) 90534 105 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL 'B' WELL #: 36 RRCID -> 281674 COMPL. DATE 09/08/2016 TOTAL DEPTH 6500 PERF. 2063 - 2069

11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (2830) 90534 137 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS, ET AL "B" WELL #: 36 RRCID -> 143855 COMPL. DATE 07/17/1992 TOTAL DEPTH 6500 PERF. 2834 - 2839

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (2830) //CONT.// 90534 137 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, CLAUDE E. ET AL WELL #: 13 RRCID -> 232645 COMPL. DATE 11/02/2007 TOTAL DEPTH 5925 PERF. 2859 - 2865

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 88 RRCID -> 250229 COMPL. DATE 06/05/2009 TOTAL DEPTH 4500 PERF. 2862 - 2866

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (3100) 90534 160 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 116 RRCID -> 282168 COMPL. DATE 10/20/2015 TOTAL DEPTH 4650 PERF. 3124 - 3128

05	30163	265	-0-	-29898	-0-	265	1	N	-0-			-0-
06	29190	71	-0-	-29119	-0-	71	1	N	-0-			-0-
07	30163	-0-	-0-	-30163	-0-			N	-0-			-0-
08	30163	-0-	-0-	-30163	-0-			N	-0-			-0-
09	29190	-0-	-0-	-29190	-0-			N	-0-			-0-
10	30163	-0-	-0-	-30163	-0-			N	-0-			-0-
11	29190	-0-	-0-	-29190	-0-			N	-0-			-0-
12	30163	-0-	-0-	-30163	-0-			N	-0-			-0-
01	30163	-0-	-0-	-30163	-0-			N	-0-			-0-
02	27244	-0-	-0-	-27244	-0-			N	-0-			-0-
03	30163	-0-	-0-	-30163	-0-			N	-0-			-0-
04	29190	-0-	-0-	-29190	-0-			N	-0-			-0-

TOM OCONNOR (3250) 90534 175 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 81 RRCID -> 195722 COMPL. DATE 05/13/2003 TOTAL DEPTH 4515 PERF. 3325 - 3331

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANNIE REILLY ET VIR WELL #: 13 RRCID -> 279870 COMPL. DATE 06/08/2015 TOTAL DEPTH 6750 PERF. 3244 - 3248

11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

MRS. FANNIE V. W. HEARD WELL #: 41 RRCID -> 281173 COMPL. DATE 09/17/2016 TOTAL DEPTH 5925 PERF. 3324 - 3330

11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (3400) 90534 190 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 5G RRCID -> 229080 COMPL. DATE 07/05/2007 TOTAL DEPTH 5425 PERF. 3379 - 3384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (3500) 90534 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DEVON ENERGY PRODUCTION CO, L.P. 216378
LAMBERT WELL #: 4 RRCID -> 004411 COMPL. DATE 07/19/2002 TOTAL DEPTH 3966 PERF. 3810 - 3890

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (3550) 90534 224 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W., MRS. WELL #: 72 RRCID -> 219867 COMPL. DATE 02/16/2006 TOTAL DEPTH 4500 PERF. 3516 - 3563

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, FANNIE V. W. MRS. WELL #: 4G RRCID -> 220944 COMPL. DATE 06/30/2008 TOTAL DEPTH 5980 PERF. 3450 - 3462

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM O'CONNOR (3560) 90534 237 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 3G RRCID -> 144485 COMPL. DATE 05/31/2006 TOTAL DEPTH 4425 PERF. 3770 - 3790

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REILLY, ANNIE ET VIR WELL #: 10D RRCID -> 220110 COMPL. DATE 03/16/2006 TOTAL DEPTH 6000 PERF. 3553 - 3558

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (3560) //CONT.// 90534 237 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
REILLY, ANNIE ET VIR WELL #: 12 RRCID -> 279872 COMPL. DATE 06/15/2015 TOTAL DEPTH 4500 PERF. 3518 - 3528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (3600) 90534 250 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 51 RRCID -> 261241 COMPL. DATE 03/04/2011 TOTAL DEPTH 5895 PERF. 3528 - 3550

11	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-

TOM OCONNOR (3900) 90534 275 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE WELL #: 62 RRCID -> 004415 COMPL. DATE 02/28/1986 TOTAL DEPTH 6000 PERF. 3678 - 3718

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, FANNIE WELL #: 64 F RRCID -> 004416 COMPL. DATE 12/17/1961 TOTAL DEPTH 4605 PERF. 3916 - 3922

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REILLY, ANNIE ET VIR WELL #: 2GF RRCID -> 031640 COMPL. DATE 11/19/1963 TOTAL DEPTH 5929 PERF. 3910 - 3914

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LAMBERT, M. F. WELL #: 66 RRCID -> 209879 COMPL. DATE 02/17/2005 TOTAL DEPTH 5918 PERF. 4040 - 4046

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM OCONNOR (3900) //CONT.// 90534 275 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, MRS. FANNIE V. W. WELL #: 69 RRCID -> 217522 COMPL. DATE 11/09/2005 TOTAL DEPTH 4500 PERF. 3906 - 3912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CLEMENT HEARD WELL #: 3G RRCID -> 250402 COMPL. DATE 06/08/2009 TOTAL DEPTH 5980 PERF. 3908 - 3913

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ANNIE REILLY ET VIR WELL #: 12 RRCID -> 261055 COMPL. DATE 04/25/2011 TOTAL DEPTH 4500 PERF. 3967 - 3972

11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (3900, SOUTH) 90534 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 3 RRCID -> 210665 COMPL. DATE 03/29/2005 TOTAL DEPTH 5975 PERF. 3963 - 3968

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (4050) 90534 307 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 70 RRCID -> 069867 COMPL. DATE 09/27/2007 TOTAL DEPTH 4515 PERF. 3918 - 3948

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (4200) 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H 97 RRCID -> 093703 COMPL. DATE 05/30/1981 TOTAL DEPTH N/A PERF. 4183 - 4187

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

OCONNOR, THOMAS -A- WELL #: 112 RRCID -> 116554 COMPL. DATE 04/30/1985 TOTAL DEPTH 4493 PERF. 4179 - 4196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 76 RRCID -> 135290 COMPL. DATE N/A TOTAL DEPTH 4500 PERF. 4173 - 4189

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 78 RRCID -> 136550 COMPL. DATE 07/03/1990 TOTAL DEPTH 4670 PERF. 4175 - 4178

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

HEARD, FANNIE V. W. MRS. WELL #: 90 RRCID -> 136936 COMPL. DATE 08/27/1990 TOTAL DEPTH 4500 PERF. 4120 - 4139

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

HEARD, CLEMENT WELL #: 15 RRCID -> 137592 COMPL. DATE 09/17/2002 TOTAL DEPTH 4515 PERF. 3785 - 3805

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

HEARD, FANNIE V. W. MRS. WELL #: 66 RRCID -> 139252 COMPL. DATE 04/22/1991 TOTAL DEPTH 4408 PERF. 4109 - 4123

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

BAUER, CLAIRE MARY ET VIR WELL #: 4-C RRCID -> 145883 COMPL. DATE 04/05/1993 TOTAL DEPTH 5933 PERF. 4140 - 4152

11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, CLAUDE E. ET AL WELL #: 9 RRCID -> 147369 COMPL. DATE 08/27/1993 TOTAL DEPTH 5925 PERF. 4183 - 4197

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, FANNIE V. W. MRS. WELL #: 71 RRCID -> 151873 COMPL. DATE 10/11/1994 TOTAL DEPTH 4500 PERF. 4103 - 4121

11	90 N	24	-0-	-66	-0-	24	1		N	-0-			-0-
12	25 N	25	-0-	-0-	-0-	25	1		N	-0-			-0-
01	62 N	16	-0-	-46	-0-	16	1		N	-0-			-0-
02	28 N	-0-	-0-	-28	-0-				N	-0-			-0-
03	31 N	-0-	-0-	-31	-0-				N	-0-			-0-
04	30 N	-0-	-0-	-30	-0-				N	-0-			-0-

LAMBERT, M. F. WELL #: 134 RRCID -> 156622 COMPL. DATE 12/01/1995 TOTAL DEPTH 4470 PERF. 4143 - 4149

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, FANNIE V. W. MRS. WELL #: 67 RRCID -> 159454 COMPL. DATE 06/28/1996 TOTAL DEPTH 4404 PERF. 4104 - 4122

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

O'CONNOR, THOMAS 'A' WELL #: 113 RRCID -> 161310 COMPL. DATE 11/22/1996 TOTAL DEPTH 4500 PERF. 4172 - 4188

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'CONNOR, THOMAS 'C' WELL #: 40 RRCID -> 166198 COMPL. DATE 11/14/1997 TOTAL DEPTH 5900 PERF. 4155 - 4170

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, CLEMENT WELL #: 14D RRCID -> 167023 COMPL. DATE 12/03/1997 TOTAL DEPTH 5894 PERF. 4113 - 4128

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
*03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL 'A' WELL #: 77 RRCID -> 171177 COMPL. DATE 03/26/1998 TOTAL DEPTH 4500 PERF. 4167 - 4184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS 'C' WELL #: 58 RRCID -> 176352 COMPL. DATE 12/06/1999 TOTAL DEPTH 4500 PERF. 4109 - 4124

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 7 RRCID -> 181575 COMPL. DATE 01/05/2001 TOTAL DEPTH 5925 PERF. 4146 - 4157

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 43 RRCID -> 183195 COMPL. DATE 03/15/2001 TOTAL DEPTH 5925 PERF. 4139 - 4158

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "C" WELL #: 42-U RRCID -> 188183 COMPL. DATE 01/25/2002 TOTAL DEPTH 5925 PERF. 4170 - 4190

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
*03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

CLEMENT HEARD WELL #: 28 RRCID -> 205795 COMPL. DATE 12/21/2004 TOTAL DEPTH 4580 PERF. 4108 - 4121

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT, M.F. WELL #: H 64 RRCID -> 214261 COMPL. DATE 07/15/2005 TOTAL DEPTH 5937 PERF. 4176 - 4192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, THOMAS "C" WELL #: 68 RRCID -> 219427 COMPL. DATE 01/17/2006 TOTAL DEPTH 4515 PERF. 4123 - 4138

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

HEARD, MRS. FANNIE V. W. WELL #: 85 RRCID -> 220895 COMPL. DATE 05/02/2006 TOTAL DEPTH 4500 PERF. 4088 - 4122

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

HEARD, FANNIE V. W., MRS. WELL #: 95 RRCID -> 221832 COMPL. DATE 09/13/2006 TOTAL DEPTH 4502 PERF. 4110 - 4127

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

HEARD, FANNIE V. W., MRS. WELL #: 93 RRCID -> 234347 COMPL. DATE 03/20/2008 TOTAL DEPTH 4500 PERF. 4128 - 4139

11	120	N	46	-0-	-74	-0-	46	1			N	-0-				-0-
12	41	N	41	-0-	-0-	-0-	41	1			N	-0-				-0-
01	93	N	27	-0-	-66	-0-	27	1			N	-0-				-0-
02	56	N	6	-0-	-50	-0-	6	1			N	-0-				-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-				-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-				-0-

HEARD, FANNIE V. W. MRS. WELL #: 51 RRCID -> 236991 COMPL. DATE 06/05/2008 TOTAL DEPTH 5895 PERF. 4108 - 4124

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

HEARD, FANNIE, V. W. MRS. WELL #: 79 RRCID -> 237037 COMPL. DATE 05/30/2008 TOTAL DEPTH 4515 PERF. 4110 - 4124

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

MAUDE WILLIAMS ET AL "B" WELL #: 2 RRCID -> 259993 COMPL. DATE 11/10/2010 TOTAL DEPTH 5935 PERF. 4190 - 4204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLAUDE E. HEARD ET AL WELL #: 10 RRCID -> 263007 COMPL. DATE 08/25/2011 TOTAL DEPTH 5925 PERF. 4167 - 4181

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 73 RRCID -> 263649 COMPL. DATE 12/22/2011 TOTAL DEPTH 4500 PERF. 4112 - 4130

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

ANNIE REILLY ET VIR WELL #: 5 RRCID -> 266682 COMPL. DATE 12/14/2011 TOTAL DEPTH 5949 PERF. 4130 - 4148

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS O'CONNOR "C" WELL #: 50 RRCID -> 267124 COMPL. DATE 03/01/2012 TOTAL DEPTH 5895 PERF. 4152 - 4166

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'CONNOR, THOMAS "C" WELL #: 4G RRCID -> 267316 COMPL. DATE 03/01/2012 TOTAL DEPTH 5980 PERF. 4120 - 4132

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
*03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

LAMBERT GAS UNIT WELL #: 130 RRCID -> 268041 COMPL. DATE 03/31/2010 TOTAL DEPTH 4461 PERF. 4180 - 4197

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
CLAUDE E. HEARD, ET AL WELL #: 17 RRCID -> 280203 COMPL. DATE 02/04/2016 TOTAL DEPTH 5925 PERF. 4164 - 4176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
THOMAS O'CONNOR -E- WELL #: E 21 RRCID -> 149301 COMPL. DATE 04/05/1994 TOTAL DEPTH 5640 PERF. 4192 - 4195

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

COPANO GAS UNIT WELL #: 38 RRCID -> 258672 COMPL. DATE 11/15/2010 TOTAL DEPTH 5927 PERF. 4171 - 4178

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (4600) 90534 375 ASSOCIATED SALVAGE CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
THOMAS O'CONNOR -A- WELL #: A 9 RRCID -> 208132 COMPL. DATE 02/05/2005 TOTAL DEPTH 5911 PERF. 4510 - 4513

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM O'CONNOR (4830) 90534 393 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, MARY F. "E" WELL #: E 3 RRCID -> 117390 COMPL. DATE 04/02/2006 TOTAL DEPTH 5700 PERF. 4829 - 4840

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 34 RRCID -> 157803 COMPL. DATE 01/30/1996 TOTAL DEPTH 6495 PERF. 4823 - 483

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (4830) //CONT.// 90534 393 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: 70 RRCID -> 261056 COMPL. DATE 04/29/2011 TOTAL DEPTH 5918 PERF. 4842 - 4883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLAUDE E. HEARD, ET AL WELL #: 12 RRCID -> 263640 COMPL. DATE 12/01/2011 TOTAL DEPTH 5925 PERF. 4716 - 4722

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

TOM O'CONNOR (4840) 90534 394 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 42 RRCID -> 223466 COMPL. DATE 11/21/2006 TOTAL DEPTH 5925 PERF. 4813 - 4825

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM O'CONNOR(4900) 90534 395 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 92 RRCID -> 137686 COMPL. DATE 10/03/1990 TOTAL DEPTH 5909 PERF. 4888 - 4894

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD, MRS. FANNIE V. W. WELL #: 50 RRCID -> 150604 COMPL. DATE 06/22/1994 TOTAL DEPTH 5925 PERF. 4810 - 4822

11	90	X	54	-0-	-36	-0-	54	1			N	-0-					-0-
12	93	X	35	-0-	-58	-0-	35	1			N	-0-					-0-
01	248	X	16	-0-	-232	-0-	16	1			N	-0-					-0-
02	224	X	6	-0-	-218	-0-	6	1			N	-0-					-0-
03	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
04	60	X	-0-	-0-	-60	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: 26 RRCID -> 163135 COMPL. DATE 05/02/1997 TOTAL DEPTH 8139 PERF. 4848 - 4864

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (4910) 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310

HEARD, IRA "A" WELL #: 2 RRCID -> 155871 COMPL. DATE 09/08/1995 TOTAL DEPTH 5929 PERF. 4878 - 4885

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: 60 RRCID -> 170973 COMPL. DATE N/A TOTAL DEPTH 5916 PERF. 4923 - 4930

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: 35 RRCID -> 176646 COMPL. DATE 01/06/2000 TOTAL DEPTH 5915 PERF. 4901 - 4906

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

REILLY, ANNIE ET VIR WELL #: 5 RRCID -> 180473 COMPL. DATE 09/05/2000 TOTAL DEPTH 5949 PERF. 4865 - 4873

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR, THOMAS "C" WELL #: 42-L RRCID -> 188439 COMPL. DATE 01/25/2002 TOTAL DEPTH 5925 PERF. 4868 - 4874

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 4 RRCID -> 215224 COMPL. DATE 09/27/2005 TOTAL DEPTH 5925 PERF. 4842 - 4852

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, FANNIE V. W., MRS. WELL #: 45 RRCID -> 229839 COMPL. DATE 09/05/2007 TOTAL DEPTH 5925 PERF. 4834 - 4943

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (4910) //CONT.// 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: 85 RRCID -> 244412 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 4947 - 4958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CLEMENT HEARD WELL #: 30 RRCID -> 247337 COMPL. DATE 03/02/2009 TOTAL DEPTH 6100 PERF. 4564 - 4571

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAUDE E. HEARD ET AL WELL #: 7 RRCID -> 253969 COMPL. DATE 06/11/2009 TOTAL DEPTH 5925 PERF. 4878 - 4892

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANNIE REILLY ET VIR WELL #: 17 RRCID -> 272304 COMPL. DATE 11/19/2013 TOTAL DEPTH 6756 PERF. 4805 - 4811

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (4925) 90534 398 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 74 RRCID -> 143490 COMPL. DATE 04/01/1992 TOTAL DEPTH 5927 PERF. 4948 - 4954

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS 'A' WELL #: 13 RRCID -> 180991 COMPL. DATE 12/13/2000 TOTAL DEPTH 5885 PERF. 4922 - 4928

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (4925) //CONT.// 90534 398 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: 109 RRCID -> 206528 COMPL. DATE 10/14/2004 TOTAL DEPTH 5835 PERF. 4866 - 4876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	X	353	-0-	-667	-0-	84	1	2	2	N	-0-					-0-
							267	3									
12	345	X	345	-0-	-0-	-0-	28	2	317	3	N	-0-					-0-
01	554	X	554	-0-	-0-	-0-	192	1	67	2	N	-0-					-0-
							295	3									
02	780	X	780	-0-	-0-	-0-	463	1	20	2	N	-0-					-0-
							297	3									
03	623	X	623	-0-	-0-	-0-	408	1	7	2	N	-0-					-0-
							208	3									
*04	1128	X	1128	-0-	-0-	-0-	709	1	2	2	N	-0-					-0-
							417	3									

O'CONNOR, THOMAS "C" WELL #: 51 RRCID -> 223041 COMPL. DATE 11/02/2006 TOTAL DEPTH 5915 PERF. 4862 - 4870

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 32 RRCID -> 279470 COMPL. DATE 06/10/2015 TOTAL DEPTH 5912 PERF. 4853 - 4861

11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL COMPANY, LLC 833782
THOMAS O'CONNOR -E- WELL #: E 17 RRCID -> 261775 COMPL. DATE 04/15/2011 TOTAL DEPTH 5868 PERF. 4900 - 4924

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/17/2017 - P/A 05/17/17

TOM OCONNOR (4950) 90534 400 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: G 13 RRCID -> 036882 COMPL. DATE 03/14/1992 TOTAL DEPTH 5371 PERF. 4923 - 4933

11	360	X	83	-0-	-277	-0-	20	1	63	3	N	-0-					-0-
12	372	X	104	-0-	-268	-0-	9	2	95	3	N	-0-					-0-
01	212	X	212	-0-	-0-	-0-	74	1	26	2	N	-0-					-0-
							112	3									
02	211	X	211	-0-	-0-	-0-	125	1	6	2	N	-0-					-0-
							80	3									
03	186	X	141	-0-	-45	-0-	92	1	2	2	N	-0-					-0-
							47	3									
04	210	X	115	-0-	-95	-0-	72	1	43	3	N	-0-					-0-

TOM OCONNOR (4950) //CONT.// 90534 400 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT, M. F. WELL #: G 2 RRCID -> 058823 COMPL. DATE 06/25/1974 TOTAL DEPTH 5216 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2305	X	2305	-0-	-0-	-0-	546	1	9	2	N	-0-					-0-
							1750	3									
12	1705	X	1339	-0-	-366	-0-	109	2	1230	3	N	-0-					-0-
01	1740	X	1740	-0-	-0-	-0-	605	1	210	2	N	-0-					-0-
							925	3									
02	1540	X	1138	-0-	-402	-0-	676	1	29	2	N	-0-					-0-
							433	3									
03	1705	X	766	-0-	-939	-0-	501	1	9	2	N	-0-					-0-
							256	3									
04	1650	N	1052	-0-	-598	-0-	661	1	2	2	N	-0-					-0-
							389	3									

WILLIAMS, MAUDE ET AL -A- WELL #: 67 RRCID -> 081723 COMPL. DATE 03/28/1979 TOTAL DEPTH 5914 PERF. 4889 - 4894

11	2910	X	1716	-0-	-1194	-0-	1716	1			N	-0-					-0-
12	2666	X	960	-0-	-1706	-0-	960	1			N	-0-					-0-
01	4650	X	815	-0-	-3835	-0-	815	1			N	-0-					-0-
02	4200	X	326	-0-	-3874	-0-	326	1			N	-0-					-0-
03	2697	X	-0-	-0-	-2697	-0-					N	-0-					-0-
04	1710	X	-0-	-0-	-1710	-0-					N	-0-					-0-

O'CONNOR, THOMAS "D" WELL #: 9 RRCID -> 198788 COMPL. DATE 09/12/2003 TOTAL DEPTH 5895 PERF. 4963 - 4976

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
THOMAS O'CONNOR -B- WELL #: B 25 RRCID -> 176367 COMPL. DATE 01/26/2000 TOTAL DEPTH 5908 PERF. 4974 - 4978

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS O'CONNOR -B- WELL #: B 39 RRCID -> 205812 COMPL. DATE 12/02/2004 TOTAL DEPTH 5881 PERF. 5012 - 5024

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS O'CONNOR -B- WELL #: B 19 RRCID -> 212287 COMPL. DATE 05/25/2005 TOTAL DEPTH 5933 PERF. 4914 - 4926

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (4950) //CONT.// 90534 400 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
THOMAS O'CONNOR -E- WELL #: E 43 RRCID -> 258690 COMPL. DATE 11/08/2010 TOTAL DEPTH 5897 PERF. 4932 - 4945

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

THOMAS O'CONNOR -E- WELL #: E 54 RRCID -> 266301 COMPL. DATE 01/10/2012 TOTAL DEPTH 5856 PERF. 5026 - 5036

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (5050, EAST) 90534 425 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 71 RRCID -> 202726 COMPL. DATE 04/07/2004 TOTAL DEPTH 5933 PERF. 5116 - 5128

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 37 RRCID -> 210577 COMPL. DATE 04/07/2005 TOTAL DEPTH 5909 PERF. 5084 - 5090

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT GAS UNIT WELL #: H 61 RRCID -> 219870 COMPL. DATE 02/13/2006 TOTAL DEPTH 5870 PERF. 5045 - 5057

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY CLAIRE BAUER ET VIR WELL #: 8 RRCID -> 252459 COMPL. DATE 07/27/2009 TOTAL DEPTH 5925 PERF. 4973 - 4992

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
*03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (5050, EAST) //CONT.// 90534 425 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MRS. FANNIE V. W. HEARD WELL #: 35 RRCID -> 280661 COMPL. DATE 12/16/2015 TOTAL DEPTH 5925 PERF. 5005 - 5015

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

LAMBERT GAS UNIT WELL #: 211R RRCID -> 280723 COMPL. DATE 06/26/2015 TOTAL DEPTH 8300 PERF. 5134 - 5139

11	5580 X	2691	-0-	-2889	-0-	638	1	10	2	N	-0-					-0-
						2043	3									
12	5766 X	1697	-0-	-4069	-0-	138	2	1559	3	N	-0-					-0-
01	3417 X	3417	-0-	-0-	-0-	1188	1	412	2	N	-0-					-0-
						1817	3									
02	3416 X	954	-0-	-2462	-0-	566	1	24	2	N	-0-					-0-
						364	3									
03	3782 X	533	-0-	-3249	-0-	349	1	7	2	N	-0-					-0-
						177	3									
04	3300 X	690	-0-	-2610	-0-	434	1	1	2	N	-0-					-0-
						255	3									

TOM OCONNOR (5100, EAST) 90534 475 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: G 8 RRCID -> 038501 COMPL. DATE 03/28/2007 TOTAL DEPTH 5415 PERF. 3808 - 3848

11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS "C" WELL #: 13 RRCID -> 194119 COMPL. DATE 04/06/2001 TOTAL DEPTH 5960 PERF. 5108 - 5113

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 53 RRCID -> 260642 COMPL. DATE 02/08/2011 TOTAL DEPTH 5915 PERF. 5071 - 5079

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOVAR OPERATING, LLC 448984
LAMBERT WELL #: G 9 RRCID -> 004464 COMPL. DATE 03/25/1968 TOTAL DEPTH 5415 PERF. 3800 - 4000

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5200, EAST) 90534 525 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 3 RRCID -> 190430 COMPL. DATE 04/30/2002 TOTAL DEPTH 5921 PERF. 5085 - 5102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MARY CLAIRE BAUER ET VIR WELL #: 10 RRCID -> 255287 COMPL. DATE 02/02/2010 TOTAL DEPTH 7800 PERF. 5110 - 5115

11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

MRS. FANNIE V. W. HEARD WELL #: 1 RRCID -> 255440 COMPL. DATE 02/22/2010 TOTAL DEPTH 5968 PERF. 5130 - 5136

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 19 RRCID -> 259998 COMPL. DATE 11/11/2010 TOTAL DEPTH 5925 PERF. 5170 - 5176

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HEARD, MRS FANNIE V.W. WELL #: 7G RRCID -> 274512 COMPL. DATE 02/12/2014 TOTAL DEPTH 7812 PERF. 5090 - 5094

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (5250) 90534 550 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 57 RRCID -> 280797 COMPL. DATE 07/16/2016 TOTAL DEPTH 5927 PERF. 5278 - 5286

11	SHUT IN	-0-	-0-	-0-	5				N	-0-			-0-
12	SHUT IN	-0-	-0-	-0-	5				N	-0-			-0-
01	SHUT IN	-0-	-0-	-0-	5				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	5				N	-0-			-0-
03	T. A.	-0-	-0-	-0-	5				N	-0-			-0-
04	T. A.	-0-	-0-	-0-	5				N	-0-			-0-

TOM OCONNOR (5250) //CONT.// 90534 550 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS O'CONNOR 'C' WELL #: 48 RRCID -> 281113 COMPL. DATE 04/19/2016 TOTAL DEPTH 5906 PERF. 5225 - 5230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330 #	290	-0-	-3040	-0-	290	1			N	-0-					-0-
12	589 #	77	-0-	-512	-0-	77	1			N	-0-					-0-
01	589 #	30	-0-	-559	-0-	30	1			N	-0-					-0-
02	392 #	6	-0-	-386	-0-	6	1			N	-0-					-0-
03	310 #	-0-	-0-	-310	-0-					N	-0-					-0-
04	300 #	-0-	-0-	-300	-0-					N	-0-					-0-

TOM OCONNOR (5275) 90534 575 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
TOM O'CONNOR "A" WELL #: 37 RRCID -> 261129 COMPL. DATE 05/24/2011 TOTAL DEPTH 5921 PERF. 5220 - 5225

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5300, EAST) 90534 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 6G RRCID -> 182617 COMPL. DATE 01/22/2001 TOTAL DEPTH 5980 PERF. 5223 - 5267

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS 'A' WELL #: 19 RRCID -> 188900 COMPL. DATE 11/14/2000 TOTAL DEPTH 5893 PERF. 5258 - 5290

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS "A" WELL #: 24 RRCID -> 192125 COMPL. DATE 05/16/2002 TOTAL DEPTH 5902 PERF. 5264 - 5282

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "B" WELL #: 10 RRCID -> 195374 COMPL. DATE 04/04/2003 TOTAL DEPTH 5925 PERF. 5275 - 5301

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5300, EAST) //CONT.// 90534 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: 125 RRCID -> 234396 COMPL. DATE 03/07/2008 TOTAL DEPTH 5840 PERF. 5326 - 5333

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAUDE E. HEARD, ET AL WELL #: 17 RRCID -> 263639 COMPL. DATE 12/09/2011 TOTAL DEPTH 5925 PERF. 5306 - 5311

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KOVAR OPERATING, LLC 448984
LAMBERT WELL #: G 12 RRCID -> 004496 COMPL. DATE 04/14/1960 TOTAL DEPTH 5354 PERF. 5262 - 5270

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 02/08/2017 - P/A 02/08/2017

TOM O'CONNOR (5350 SAND) 90534 612 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
BAUER, MARY CLAIRE ET VIR WELL #: 4-T RRCID -> 137860 COMPL. DATE 12/18/1990 TOTAL DEPTH 5933 PERF. 5340 - 5354

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY F. LAMBERT "EA" WELL #: A 8 RRCID -> 254174 COMPL. DATE 09/24/2009 TOTAL DEPTH 5950 PERF. 5326 - 5333

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

IRA HEARD 'A' WELL #: 19 RRCID -> 274912 COMPL. DATE 07/24/2014 TOTAL DEPTH 7855 PERF. 5349 - 5356

11	0	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (5400 SAND) 90534 625 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 45 RRCID -> 139323 COMPL. DATE 07/23/1991 TOTAL DEPTH 5925 PERF. 5372 - 5382

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 32 RRCID -> 187875 COMPL. DATE 12/31/2001 TOTAL DEPTH 5960 PERF. 5340 - 5358

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 65 RRCID -> 269860 COMPL. DATE 03/11/2008 TOTAL DEPTH 5969 PERF. 5534 - 5538

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANNIE REILLY ET VIR WELL #: 22 RRCID -> 270563 COMPL. DATE 10/21/2013 TOTAL DEPTH 6799 PERF. 5362 - 5372

11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

THOMAS O'CONNOR 'A' WELL #: 71 RRCID -> 271491 COMPL. DATE 09/26/2013 TOTAL DEPTH 5930 PERF. 5617 - 5623

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (5410) 90534 637 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'C' WELL #: 11 RRCID -> 180778 COMPL. DATE 10/11/2000 TOTAL DEPTH 5920 PERF. 5442 - 5447

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (5410) //CONT.// 90534 637 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
CLEMENT HEARD WELL #: 35 RRCID -> 260691 COMPL. DATE 02/16/2011 TOTAL DEPTH 6200 PERF. 5354 - 5362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (5425 SAND) 90534 650 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 47 RRCID -> 142081 COMPL. DATE 10/17/1991 TOTAL DEPTH 5999 PERF. 5476 - 5483

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, CLEMENT WELL #: 21 RRCID -> 229397 COMPL. DATE 03/15/2007 TOTAL DEPTH 7810 PERF. 5440 - 5446

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (5440) 90534 675 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 11 RRCID -> 070302 COMPL. DATE 03/31/1977 TOTAL DEPTH 5925 PERF. 3790 - 3820

11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (5450 SAND) 90534 700 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 3 RRCID -> 174395 COMPL. DATE 01/12/1984 TOTAL DEPTH 5921 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, FANNIE V. W. MRS. WELL #: 25 RRCID -> 175959 COMPL. DATE 01/12/1984 TOTAL DEPTH 5925 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TOM OCONNOR (5450 SAND) //CONT.// 90534 700 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS 'C' WELL #: 10 RRCID -> 179384 COMPL. DATE 07/21/2000 TOTAL DEPTH 5916 PERF. 5436 - 5446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 106 RRCID -> 247655 COMPL. DATE 03/06/2009 TOTAL DEPTH 6094 PERF. 5406 - 5411

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLEMENT HEARD WELL #: 23 RRCID -> 250772 COMPL. DATE 02/19/2009 TOTAL DEPTH 7922 PERF. 5415 - 5423

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLEMENT HEARD WELL #: 35 RRCID -> 257242 COMPL. DATE 05/28/2010 TOTAL DEPTH 6200 PERF. 5424 - 5429

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS 'C' WELL #: 92 RRCID -> 270822 COMPL. DATE 08/28/2013 TOTAL DEPTH 6042 PERF. 5429 - 5436

11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (5500 SAND) 90534 725 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 18 RRCID -> 207236 COMPL. DATE 03/09/2005 TOTAL DEPTH 5925 PERF. 5457 - 5464

11	14B2 EXT	-0-	-0-	-0-	1			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	1			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	1			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	1			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	1			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	1			N	-0-			-0-

TOM O'CONNOR (5600 FOOT SAND) 90534 733 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
TOM O'CONNOR(5600 FOOT SAND)UNIT WELL #: W203B RRCID -> 192700 COMPL. DATE 12/04/2002 TOTAL DEPTH 5920 PERF. 5580 - 5592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (5615) 90534 742 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: H 32 RRCID -> 259862 COMPL. DATE 11/12/2010 TOTAL DEPTH 5895 PERF. 5718 - 5722

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAUDE WILLIAMS ET AL 'C' WELL #: 2 RRCID -> 282111 COMPL. DATE 09/13/2016 TOTAL DEPTH 5919 PERF. 5730 - 5736

09	0	832	-0-	832	832	832	1		N	-0-			-0-
10	3384	571	-0-	-2813	-0-	571	1		N	-0-			-0-
11	16920	233	-0-	-16687	-0-	233	1		N	-0-			-0-
12	17484	145	-0-	-17339	-0-	145	1		N	-0-			-0-
01	17484	187	-0-	-17297	-0-	187	1		N	-0-			-0-
02	15792	43	-0-	-15749	-0-	43	1		N	-0-			-0-
03	17484	-0-	-0-	-17484	-0-				N	-0-			-0-
04	16920	-0-	-0-	-16920	-0-				N	-0-			-0-

TOM OCONNOR (5680) 90534 775 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: 31 RRCID -> 061689 COMPL. DATE 03/25/2010 TOTAL DEPTH 5914 PERF. 3880 - 3925

11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (5800) 90534 863 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, TOM (5800 SD) FLD UNIT WELL #: J102 RRCID -> 107705 COMPL. DATE 09/12/1983 TOTAL DEPTH 5930 PERF. 5909 - 5915

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (6280) 90534 900 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
M. F. LAMBERT 151 WELL #: 151 RRCID -> 258066 COMPL. DATE 09/30/2010 TOTAL DEPTH 8300 PERF. 6214 - 6217

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TOM OCONNOR (6300) 90534 902 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILSON HEARD "B" WELL #: 8 RRCID -> 261303 COMPL. DATE 07/01/2011 TOTAL DEPTH 6750 PERF. 6335 - 6342

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY CLAIRE BAUER ET VIR WELL #: 13 RRCID -> 280480 COMPL. DATE 04/28/2016 TOTAL DEPTH 6765 PERF. 6246 - 6250

11	P&A-COND	519	-0-	519	519	386	1	133	9	N	121	115	0	5	1	28
12	P&A-COND	356	-0-	356	875	221	1	135	9	N	123	86	0	5	1	60
01	0 A	-0-	-0-	-0-	875					N	-0-	60	0			-0-
02	0	-0-	-0-	-0-	875					N	-0-					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11288 10/24/2016

TOM O'CONNOR (6400) 90534 906 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 210 RRCID -> 281363 COMPL. DATE 04/13/2016 TOTAL DEPTH 8311 PERF. 6377 - 6382

11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 01/27/2017 - WORK OVER TO LSE#02880

TOM OCONNOR (6750) 90534 930 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 19 RRCID -> 229716 COMPL. DATE 06/15/2007 TOTAL DEPTH 7778 PERF. 6748 - 6753

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (7930) 90534 980 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M WELL #: 6 RRCID -> 198456 COMPL. DATE 02/01/2011 TOTAL DEPTH 7990 PERF. 5726 - 5746

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (7930) //CONT.// 90534 980 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 213 RRCID -> 234216 COMPL. DATE 02/13/2008 TOTAL DEPTH 8311 PERF. 7944 - 7950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 214 RRCID -> 260633 COMPL. DATE 01/31/2011 TOTAL DEPTH 9000 PERF. 8007 - 8012

11	323 N	323	-0-	-0-	-0-	76	1	1	2	N	-0-					-0-
						246	3									
12	363 N	363	-0-	-0-	-0-	30	2	333	3	N	-0-					-0-
01	527 N	527	-0-	-0-	-0-	183	1	63	2	N	-0-					-0-
						281	3									
02	631 N	631	-0-	-0-	-0-	375	1	16	2	N	-0-					-0-
						240	3									
03	682 N	637	-0-	-45	-0-	417	1	8	2	N	-0-					-0-
						212	3									
*04	1149 N	1149	-0-	-0-	-0-	721	1	2	2	N	-0-					-0-
						426	3									

LAMBERT GAS UNIT WELL #: 150 RRCID -> 267700 COMPL. DATE 04/23/2012 TOTAL DEPTH 11239 PERF. 7888 - 7910

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAMBERT GAS UNIT WELL #: 213 RRCID -> 274195 COMPL. DATE 03/20/2014 TOTAL DEPTH 8311 PERF. 7906 - 7922

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM O'CONNOR (8000, WEST) 90534 992 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
M. F. LAMBERT WELL #: 214 RRCID -> 255911 COMPL. DATE 02/26/2010 TOTAL DEPTH 9000 PERF. 8083 - 8099

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOPSY (3900) 90734 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VIPER S.W.D., LLC 886209
GOFF WELL #: 2 RRCID -> 198459 COMPL. DATE 03/22/2003 TOTAL DEPTH 8000 PERF. 3940 - 3942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TORO GRANDE (FB-A, 9200 SD.) 90792 175 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BARCO OIL & GAS CO. 049170
STANFORD, FRED S. WELL #: 1 L RRCID -> 126345 COMPL. DATE 01/01/1988 TOTAL DEPTH 9500 PERF. 9268 - 9278

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TORO GRANDE (FB-B, 8800 YEGUA) 90792 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BARCO OIL & GAS CO. 049170
STANFORD, FRED S. WELL #: 1 U RRCID -> 126346 COMPL. DATE 01/01/1988 TOTAL DEPTH 9500 PERF. 8824 - 8834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TORO GRANDE (7800 YEGUA) 90792 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GAITHER PETROLEUM CORPORATION 292850
I. T. TAYLOR, ET. AL. WELL #: 1 RRCID -> 238236 COMPL. DATE 07/01/2008 TOTAL DEPTH 8529 PERF. 7721 - 7742

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1853 N	1853	-0-	-0-	-0-	90 1 45 9	1718 2	N	41	182 1		154
12	1612 N	1416	-0-	-196	-0-	93 1 58 9	1265 2	N	53			207
01	2139 N	1802	-0-	-337	-0-	93 1 127 9	1582 2	N	115	192 1		130
02	1736 N	1386	-0-	-350	-0-	84 1 75 9	1227 2	N	68			198
03	1680 N	1680	-0-	-0-	-0-	93 1 77 9	1510 2	N	70	175 1		93
04	1740 N	1726	-0-	-14	-0-	90 1 66 9	1570 2	N	60			153

TORO GRANDE (8700 SD) 90792 625 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MARQUEE CORPORATION 526675
TITTIZER UNIT WELL #: 1 RRCID -> 273436 COMPL. DATE 01/07/2014 TOTAL DEPTH 9500 PERF. 8863 - 8893

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	43569	43568	-0-	-1	-0-	42700 2	868 9	N	789	734 1		282
12	45036	45036	-0-	-0-	-0-	44212 2	824 9	N	749	743 1		288
01	46163	46163	-0-	-0-	-0-	45320 2	843 9	N	766	730 1		324
02	42570	42570	-0-	-0-	-0-	41814 2	756 9	N	687	745 1		266
03	45634 R	45634	-0-	-0-	-0-	44827 2	807 9	N	734	725 1		275
*04	47056 R	47056	-0-	-0-	-0-	46321 2	735 9	N	668	731 1		212

TORO GRANDE (9000 SD) 90792 650 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BLUE WING ENERGY, INC. 076791
DINCANS, A. T. JR. WELL #: 2 RRCID -> 175969 COMPL. DATE 11/18/1999 TOTAL DEPTH 9200 PERF. 8722 - 8732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36

MARQUEE CORPORATION 526675
TITTIZER WELL #: 2 RRCID -> 277478 COMPL. DATE 03/01/2015 TOTAL DEPTH 9206 PERF. 9030 - 9055

11	16680 X	13199	-0-	-3481	-0-	13131	2	68	9	N	62	182	1			103
12	17236 X	14692	-0-	-2544	-0-	14629	2	63	9	N	57					160
01	16566 X	16566	-0-	-0-	-0-	16477	2	89	9	N	81	181	1			60
02	14056 X	13563	-0-	-493	-0-	13510	2	53	9	N	48					108
03	15500 X	13420	-0-	-2080	-0-	13348	2	72	9	N	65					173
04	15150 X	11894	-0-	-3256	-0-	11853	2	41	9	N	37					210

TORO GRANDE, N.E. (9300 SD.) 90796 725 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FIELD PETROLEUM CORP. 266906
HICKS WELL #: 1 RRCID -> 251107 COMPL. DATE 04/01/2009 TOTAL DEPTH 9513 PERF. 9298 - 9314

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAIN WRECK (6000 SD.) 90915 800 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
O'CONNOR, M. V. ESTATE "C" WELL #: 6 RRCID -> 224771 COMPL. DATE 11/20/2007 TOTAL DEPTH 6450 PERF. 6015 - 6021

11	0 #	-0-	-0-	-0-	-0-					N	-0-					30
12	0 #	-0-	-0-	-0-	-0-					N	-0-					30
01	0 #	-0-	-0-	-0-	-0-					N	-0-					30
02	0 #	-0-	-0-	-0-	-0-					N	-0-					30
03	0 #	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30

TRAYLOR (8200) 91008 600 ASSOCIATED ONE WELL CNTY: JACKSON
FULLER, ANCIL T. 288583
DUGGER, CHARLOTTE WELL #: 3 RRCID -> 126023 COMPL. DATE 05/13/1987 TOTAL DEPTH 11600 PERF. 8219 - 8228

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRES TOROS (HOCKLEY) 91062 300 ASSOCIATED ONE WELL CNTY: LIVE OAK
GENESIS WELL SERVICE 300210
MCCLENDON WELL #: 4 RRCID -> 197367 COMPL. DATE 07/29/2001 TOTAL DEPTH 2404 PERF. 1698 - 1704

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MCCLENDON WELL #: 3 RRCID -> 198747 COMPL. DATE 02/05/2003 TOTAL DEPTH 2278 PERF. 2143 - 2153

11	0 W	-0-	-0-	-0-	7831			N	-0-			-0-
12	0 W	-0-	-0-	-0-	7831			N	-0-			-0-
01	0 W	-0-	-0-	-0-	7831			N	-0-			-0-
02	0 W	-0-	-0-	-0-	7831			N	-0-			-0-
03	0 W	-0-	-0-	-0-	7831			N	-0-			-0-
04	0 W	-0-	-0-	-0-	7831			N	-0-			-0-

TREY PET. I 91079 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
BURNS, KITTY WELL #: 1A RRCID -> 119777 COMPL. DATE 01/06/1986 TOTAL DEPTH 9848 PERF. 7201 - 7203

11	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39
12	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39
01	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39
02	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39
03	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39
04	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39

TULETA (CATAHOULA "A" 1230) 91677 050 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROBINSON WELL #: 5B RRCID -> 190259 COMPL. DATE 06/19/2001 TOTAL DEPTH 3260 PERF. 1153 - 1154

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TULETA (YEGUA 4060) 91677 700 ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
MARTINSON WELL #: 2 RRCID -> 184648 COMPL. DATE 03/01/2001 TOTAL DEPTH 4250 PERF. 3858 - 3872

11	9474 X	2638	-0-	-6836	-0-	2638	2	N	-0-			-0-
12	2263 X	1293	-0-	-970	-0-	1293	2	N	-0-			-0-
01	2480 X	1972	-0-	-508	-0-	1972	2	N	-0-			-0-
02	2464 X	1931	-0-	-533	-0-	1931	2	N	-0-			-0-
03	2728 X	1772	-0-	-956	-0-	1772	2	N	-0-			-0-
04	2640 X	1759	-0-	-881	-0-	1759	2	N	-0-			-0-

MARTINSON WELL #: 1 RRCID -> 185602 COMPL. DATE 09/20/2000 TOTAL DEPTH 4010 PERF. 3885 - 3891

11	2403 X	781	-0-	-1622	-0-	781	2	N	-0-			-0-
12	548 X	548	-0-	-0-	-0-	548	2	N	-0-			-0-
01	1166 X	1166	-0-	-0-	-0-	1166	2	N	-0-			-0-
02	885 X	885	-0-	-0-	-0-	885	2	N	-0-			-0-
03	806 X	718	-0-	-88	-0-	718	2	N	-0-			-0-
04	1140 X	600	-0-	-540	-0-	600	2	N	-0-			-0-

TULETA (4400) 91677 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 1 RRCID -> 175984 COMPL. DATE 11/22/1999 TOTAL DEPTH 4500 PERF. 4039 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STAPLES, J. JR. WELL #: 2 RRCID -> 194719 COMPL. DATE 02/08/2002 TOTAL DEPTH 4510 PERF. 4018 - 4025

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, EAST (LULING) 91678 350 NON-ASSOCIATED ONE WELL CNTY: BEE
GAITHER PETROLEUM CORPORATION 292850
JOHNSTON WELL #: 1 RRCID -> 256366 COMPL. DATE 07/20/2004 TOTAL DEPTH 13700 PERF. 8570 - 8575

11	8	N	8	-0-	-0-	-0-	6	2	2	9	N	2					74
12	12	N	12	-0-	-0-	-0-	12	2			N	-0-					74
01	11	N	9	-0-	-2	-0-	9	2			N	-0-					74
02	8	N	-0-	-0-	-8	-0-					N	-0-					74
03	15	N	15	-0-	-0-	-0-	15	2			N	-0-					74
04	9	N	-0-	-0-	-9	-0-					N	-0-					74

TULETA, N (WILCOX 9200) 91679 800 NON-ASSOCIATED ONE WELL CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES WELL #: 1 RRCID -> 219857 COMPL. DATE 01/21/2006 TOTAL DEPTH 9500 PERF. 8834 - 8838

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, SOUTH (HOCKLEY 3450) 91682 300 NON-ASSOCIATED CAPACITY CNTY: BEE
INLAND OCEAN, INC. 424607
DIRKS - MAYFIELD WELL #: 1 RRCID -> 200551 COMPL. DATE 01/28/2004 TOTAL DEPTH 3608 PERF. 3430 - 3490

11	570	X	480	-0-	-90	-0-	105	1	375	2	N	-0-					35
12	558	X	387	-0-	-171	-0-	67	1	320	2	N	-0-					35
01	595	X	595	-0-	-0-	-0-	81	1	514	2	N	-0-					35
02	544	X	544	-0-	-0-	-0-	64	1	480	2	N	-0-					35
03	588	X	588	-0-	-0-	-0-	30	1	558	2	N	-0-					35
*04	595	X	595	-0-	-0-	-0-	17	1	578	2	N	-0-					35

DIRKS WELL #: 2 RRCID -> 211113 COMPL. DATE 03/23/2005 TOTAL DEPTH 3600 PERF. 3451 - 3456

11	600	N	533	-0-	-67	-0-	117	1	416	2	N	-0-					34
12	651	N	494	-0-	-157	-0-	85	1	409	2	N	-0-					34
01	558	N	531	-0-	-27	-0-	73	1	458	2	N	-0-					34
02	537	N	537	-0-	-0-	-0-	64	1	473	2	N	-0-					34
03	635	N	635	-0-	-0-	-0-	32	1	603	2	N	-0-					34
*04	630	N	630	-0-	-0-	-0-	18	1	612	2	N	-0-					34

TULETA, SOUTH (1250) 91682 750 NON-ASSOCIATED EXEMPT CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 3 RRCID -> 214165 COMPL. DATE 06/14/2001 TOTAL DEPTH 4500 PERF. 1222 - 1224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, SOUTH (2050) 91682 795 NON-ASSOCIATED ONE WELL CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 4 RRCID -> 213988 COMPL. DATE 04/22/2002 TOTAL DEPTH 4400 PERF. 1313 - 1314

11	14B DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-

TULETA, WEST (HOCKLEY 3100) 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
GINGERICH, GEORGE C. WELL #: 2D RRCID -> 112508 COMPL. DATE 08/29/1984 TOTAL DEPTH 3802 PERF. 3127 - 3133

11	400	N	263	-0-	-137	585	263	2		N	-0-					-0-
12	787	N	202	-0-	-585	-0-	202	2		N	-0-					-0-
01	312	N	312	-0-	-0-	-0-	312	2		N	-0-					-0-
02	323	N	323	-0-	-0-	-0-	323	2		N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	235	2		N	-0-					-0-
*04	308	N	308	-0-	-0-	-0-	308	2		N	-0-					-0-

IMOGENE HALL UNIT WELL #: 3 RRCID -> 146765 COMPL. DATE 09/17/1993 TOTAL DEPTH 4197 PERF. 3138 - 3143

11	14B2 EXT	-0-	-0-	-0-	1831					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	1831					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	1831					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	1831					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	1831					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	1831					N	-0-					-0-

ROBINSON WELL #: 5B RRCID -> 177978 COMPL. DATE 02/02/2000 TOTAL DEPTH 3260 PERF. 3108 - 3112

11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

IMOGENE HALL UNIT WELL #: 6 RRCID -> 184229 COMPL. DATE 05/18/2000 TOTAL DEPTH 4508 PERF. 3126 - 3131

11	400	N	988	-0-	588	3531	988	2		N	-0-					-0-
12	3100	N	540	-0-	-2560	971	540	2		N	-0-					-0-
01	1503	N	532	-0-	-971	-0-	532	2		N	-0-					-0-
02	924	N	493	-0-	-431	-0-	493	2		N	-0-					-0-
03	527	N	463	-0-	-64	-0-	463	2		N	-0-					-0-
*04	676	N	676	-0-	-0-	-0-	676	2		N	-0-					-0-

TULETA, WEST (HOCKLEY 3100) //CONT.// 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
GILL, CLAUDIA WELL #: 2 RRCID -> 184625 COMPL. DATE 06/08/2001 TOTAL DEPTH 4350 PERF. 3163 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	400	N	563	-0-	163	1709	563	2			N	-0-					-0-
12	2094	N	385	-0-	-1709	-0-	385	2			N	-0-					-0-
01	620	N	460	-0-	-160	-0-	460	2			N	-0-					-0-
02	532	N	368	-0-	-164	-0-	368	2			N	-0-					-0-
03	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
*04	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-

IMOGENE HALL UNIT WELL #: 10 RRCID -> 188809 COMPL. DATE 10/25/2000 TOTAL DEPTH 3260 PERF. 3131 - 3137

11	0	W	988	-0-	988	3931	988	2			N	-0-					-0-
12	3100	N	540	-0-	-2560	1371	540	2			N	-0-					-0-
01	1903	N	532	-0-	-1371	-0-	532	2			N	-0-					-0-
02	924	N	493	-0-	-431	-0-	493	2			N	-0-					-0-
03	527	N	463	-0-	-64	-0-	463	2			N	-0-					-0-
*04	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-

INLAND OCEAN, INC. 424607
WITHERS WELL #: 1 RRCID -> 200550 COMPL. DATE 02/04/2004 TOTAL DEPTH 3610 PERF. 3118 - 3149

11	420	N	115	-0-	-305	-0-	25	1	90	2	N	-0-					63
12	186	N	94	-0-	-92	-0-	16	1	78	2	N	-0-					63
01	121	N	121	-0-	-0-	-0-	17	1	104	2	N	-0-					63
02	112	N	79	-0-	-33	-0-	9	1	70	2	N	-0-					63
03	93	N	85	-0-	-8	-0-	4	1	81	2	N	-0-					63
*04	101	N	101	-0-	-0-	-0-	3	1	98	2	N	-0-					63

MUTCHLER-ROTH UNIT WELL #: 2 RRCID -> 216488 COMPL. DATE 02/02/2006 TOTAL DEPTH 4530 PERF. 3149 - 3175

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23

PLUGGED AND ABANDONED_____ 02/03/2016 - PLUGGED 02/03/16

WAGNER OIL COMPANY 891175
TOSTENSON GAS UNIT WELL #: 3 RRCID -> 273603 COMPL. DATE 10/11/2013 TOTAL DEPTH 3700 PERF. 3258 - 3262

11	1500	N	1357	-0-	-143	-0-	270	1	1087	2	N	-0-					-0-
12	1330	N	1330	-0-	-0-	-0-	279	1	1051	2	N	-0-					-0-
01	1231	N	1231	-0-	-0-	-0-	279	1	952	2	N	-0-					-0-
02	1079	N	1079	-0-	-0-	-0-	252	1	827	2	N	-0-					-0-
03	1207	N	1207	-0-	-0-	-0-	279	1	928	2	N	-0-					-0-
*04	1204	N	1204	-0-	-0-	-0-	270	1	934	2	N	-0-					-0-

TULETA, WEST (SLICK-WILCOX 7500) 91685 284 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
HALL WELL #: 1 RRCID -> 004514 COMPL. DATE 10/18/1943 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TULETA, WEST (SLICK-WILCOX 7500)//CONT.// 91685 284 NON-ASSOCIATED CAPACITY CNTY: BEE
CANNAN, MORRIS 129030
ROTH, ROSA ET AL WELL #: 1 RRCID -> 004512 COMPL. DATE 01/20/1960 TOTAL DEPTH N/A PERF. 7529 - 7536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 11/30/2016 - P/A 11/30/16														

WEST TULETA OPERATING CORP. 910460
WTU HALL WELL #: 5 RRCID -> 169299 COMPL. DATE 05/18/1998 TOTAL DEPTH 9160 PERF. 7524 - 7530

11	4890	X	4814	-0-	-76	-0-	2621	1	2193	3	N	-0-					-0-
12	5053	X	354	-0-	-4699	-0-	85	1	255	3	N	13	13	8			-0-
							14	9									
01	5324	X	5324	-0-	-0-	-0-	2852	1	2471	3	N	1	1	8			-0-
							1	9									
02	5361	X	5361	-0-	-0-	-0-	3185	1	2176	3	N	-0-					-0-
03	5441	X	5441	-0-	-0-	-0-	3065	1	2375	3	N	1	1	8			-0-
							1	9									
04	5160	X	4743	-0-	-417	-0-	2702	1	2041	3	N	-0-					-0-

TULETA, WEST (SLICK-WILCOX 7900) 91685 426 NON-ASSOCIATED CAPACITY CNTY: BEE
WEST TULETA OPERATING CORP. 910460
WTU ROBINSON WELL #: 5 RRCID -> 209990 COMPL. DATE 04/27/2005 TOTAL DEPTH 8660 PERF. 8000 - 8022

11	330	N	158	-0-	-172	-0-	86	1	72	3	N	-0-					50
12	341	N	197	-0-	-144	-0-	39	1	117	3	N	37					87
							41	9									
01	266	N	266	-0-	-0-	-0-	126	1	110	3	N	27	1	8			113
							30	9									
02	181	N	181	-0-	-0-	-0-	101	1	69	3	N	10					123
							11	9									
03	211	N	211	-0-	-0-	-0-	107	1	83	3	N	19					142
							21	9									
04	270	N	149	-0-	-121	-0-	77	1	59	3	N	12					154
							13	9									

WTU-GILL WELL #: 1 RRCID -> 255898 COMPL. DATE 02/25/2010 TOTAL DEPTH 8900 PERF. 8210 - 8216

11	12120	X	6862	-0-	-5258	-0-	3732	1	3120	3	N	9	172	1			69
							10	9									
12	11842	X	4296	-0-	-7546	-0-	1067	1	3222	3	N	6					75
							7	9									
01	11563	X	5756	-0-	-5807	-0-	3080	1	2669	3	N	6	1	8			80
							7	9									
02	5880	X	5283	-0-	-597	-0-	3136	1	2144	3	N	3					83
							3	9									
03	6510	X	6233	-0-	-277	-0-	3508	1	2718	3	N	6					89
							7	9									
04	6300	X	6248	-0-	-52	-0-	3559	1	2689	3	N	-0-					89

TULETA, WEST (VICKSBURG F) 91685 470 NON-ASSOCIATED ONE WELL CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS-NELSON WELL #: 1 RRCID -> 184290 COMPL. DATE 11/01/2000 TOTAL DEPTH 3010 PERF. 2759 - 2763

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TULETA, WEST (VICKSBURG G) 91685 475 ASSOCIATED 49B CNTY: BEE
BRITANCO, L.L.C. 093620
HALL, IMOGENE WELL #: 6 U RRCID -> 114166 COMPL. DATE 12/14/1984 TOTAL DEPTH 4508 PERF. 2834 - 2846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	PRTL PLG	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	B	-0-			N	-0-			-0-

ROBINSON WELL #: 1B RRCID -> 116155 COMPL. DATE 04/14/1985 TOTAL DEPTH 4525 PERF. 2876 - 2890

11	14B2 EXT	-0-	-0-	-0-	B	191			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	191			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	191			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	191			N	-0-			-0-
03/01 BALANCING DATE STATUS -> 191													
03	14B2 EXT	-0-	-0-	-0-	B	191			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	191			N	-0-			-0-

STAUSS-NELSON WELL #: 1 RRCID -> 182555 COMPL. DATE 11/01/2000 TOTAL DEPTH 3010 PERF. 2759 - 2763

11	PRTL PLG	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	PRTL PLG	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	B	-0-			N	-0-			-0-

STAUSS WELL #: 2 RRCID -> 184659 COMPL. DATE 06/03/2001 TOTAL DEPTH 3300 PERF. 2738 - 2743

11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

GILL, CLAUDIA P. WELL #: 1 RRCID -> 188044 COMPL. DATE 08/11/2000 TOTAL DEPTH 4504 PERF. 2863 - 2866

11	0 W	594	-0-	594	B	389	594	2	N	-0-			-0-
12	799 R	410	-0-	-389	B	-0-	410	2	N	-0-			-0-
01	638 R	638	-0-	-0-	B	-0-	638	2	N	-0-			-0-
02	665 R	665	-0-	-0-	B	-0-	665	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	620 #	452	-0-	-168	B	-168	452	2	N	-0-			-0-
04	630 #	484	-0-	-146	B	-314	484	2	N	-0-			-0-

TULETA, WEST (3300) 91685 767 NON-ASSOCIATED EXEMPT CNTY: BEE
STAPLES, JAMES W. PROD. CO. 814691
STOLTZFUS WELL #: 6 RRCID -> 118371 COMPL. DATE 09/17/1985 TOTAL DEPTH 3658 PERF. 3431 - 3436

11	1410 N	1147	-0-	-263		-0-	896	2	251	3	N	-0-			-0-
12	1364 N	728	-0-	-636		-0-	602	2	126	3	N	-0-			-0-
01	807 N	807	-0-	-0-		-0-	697	2	110	3	N	-0-			-0-
02	573 N	573	-0-	-0-		-0-	505	2	68	3	N	-0-			-0-
03	675 N	675	-0-	-0-		-0-	641	2	34	3	N	-0-			-0-
*04	752 N	752	-0-	-0-		-0-	731	2	21	3	N	-0-			-0-

TULETA, WEST (9570) 91685 852 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ENGELKING UNIT WELL #: 2 RRCID -> 125807 COMPL. DATE 10/01/1987 TOTAL DEPTH 9779 PERF. 9524 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
02	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
03	186	N	119	-0-	-67	-0-	119	2			N	-0-					-0-
*04	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-

WEST TULETA OPERATING CORP. 910460
WTU HALL WELL #: 4 RRCID -> 137905 COMPL. DATE 03/18/1991 TOTAL DEPTH 10000 PERF. 9542 - 9580

11	966	N	966	-0-	-0-	-0-	523	1	437	3	N	5	5	8			130
							6	9									
12	961	N	940	-0-	-21	-0-	234	1	706	3	N	-0-					130
01	992	N	855	-0-	-137	-0-	457	1	397	3	N	1	1	8			130
							1	9									
02	896	N	688	-0-	-208	-0-	408	1	280	3	N	-0-					130
03	930	N	733	-0-	-197	-0-	411	1	319	3	N	3	3	8			130
							3	9									
04	840	N	707	-0-	-133	-0-	399	1	302	3	N	5	5	8			130
							6	9									

TULETA, W. (12910) 91685 859 NON-ASSOCIATED ONE WELL CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS WELL #: 1 RRCID -> 244744 COMPL. DATE 09/15/2008 TOTAL DEPTH 12750 PERF.11754 - 11764

11	1440	#	1077	-0-	-363	-0-	1077	2			N	-0-					42
12	1488	#	1009	-0-	-479	-0-	1009	2			N	-0-					42
01	1488	#	594	-0-	-894	-0-	594	2			N	-0-					42
02	1008	#	843	-0-	-165	-0-	843	2			N	-0-					42
03	1116	#	876	-0-	-240	-0-	876	2			N	-0-					42
04	1080	#	731	-0-	-349	-0-	731	2			N	-0-					42

TULETA-WILCOX, SOUTH (LULING) 91699 333 NON-ASSOCIATED CAPACITY CNTY: BEE
BETA OIL CORPORATION 068314
FOSTER WELL #: 1 RRCID -> 153420 COMPL. DATE 01/27/1995 TOTAL DEPTH 8360 PERF. 8332 - 8360

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27

WAGNER OIL COMPANY 891175
TOSTENSON, A. O. UNIT #1 WELL #: 1 RRCID -> 004505 COMPL. DATE 05/01/1958 TOTAL DEPTH 9850 PERF. 8374 - 8388

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TULSITA-WILCOX 91775 001 NON-ASSOCIATED 49B CNTY: BEE
MISSION RIVER SYSTEMS, INC. 570411
SLICK SAND OIL UNIT WELL #: 23 RRCID -> 225819 COMPL. DATE 01/31/2007 TOTAL DEPTH 7252 PERF. 7070 - 7078

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			28
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			28
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			28
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			28
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			28
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			28

SLICK SAND OIL UNIT WELL #: 24 RRCID -> 225825 COMPL. DATE 01/31/2007 TOTAL DEPTH 7117 PERF. 7004 - 7020

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27

TULSITA-WILCOX (LULING) 91775 083 NON-ASSOCIATED CAPACITY CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
NPU (PORTER-1) WELL #: 3 RRCID -> 004536 COMPL. DATE 05/04/1948 TOTAL DEPTH 7809 PERF. 7170 - 7224

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NPU (UNION-SPIELHAGAN-1) WELL #: 6 RRCID -> 039719 COMPL. DATE 07/19/1966 TOTAL DEPTH 7200 PERF. N/A

11	30 N	-0-	-0-	-30	-0-			N	-0-	1 1		2
12	52 N	52	-0-	-0-	-0-	3 1	49 2	N	-0-	1 1		1
01	31 N	-0-	-0-	-31	-0-			N	-0-			1
02	0 N	-0-	-0-	-0-	-0-			N	-0-			1
03	62 N	-0-	-0-	-62	-0-			N	-0-			1
*04	2114 N	2114	-0-	-0-	-0-	104 1	2010 2	N	-0-			1

NPU (SPIELHAGEN -A2) WELL #: 8 RRCID -> 063426 COMPL. DATE 09/12/1975 TOTAL DEPTH 7730 PERF. N/A

11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

NPU (PORTER -4L) WELL #: 10-L RRCID -> 146750 COMPL. DATE 08/26/1993 TOTAL DEPTH 8082 PERF. 7032 - 7068

11	3090 X	2959	-0-	-131	-0-	153 1	2796 2	N	9	7 1		25
						10 9						
12	3193 X	160	-0-	-3033	-0-	9 1	143 2	N	7	15 1		17
						8 9						
01	2294 X	148	-0-	-2146	-0-	8 1	140 2	N	-0-	5 1		12
02	2772 X	7	-0-	-2765	-0-	1 1	6 2	N	-0-	1 1		11
03	3069 X	1519	-0-	-1550	-0-	77 1	1438 2	N	4	2 1		13
						4 9						
*04	3366 X	3366	-0-	-0-	-0-	165 1	3197 2	N	4			17
						4 9						

TULSITA-WILCOX (MACKHANK) 91775 166 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
TRINITY RIVER ENERGY OPER, LLC 870311
RAY, GEORGE A. WELL #: 103 F RRCID -> 221626 COMPL. DATE 06/15/2006 TOTAL DEPTH 8506 PERF. 7500 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	793	N	793	-0-	-0- B	-0-	59	1	717	2	Y	15					97
							17	9									
12	455	N	455	-0-	-0- B	-0-	36	1	406	2	Y	12					109
							13	9									
01	124	N	112	-0-	-12 B	-0-	8	1	83	2	Y	19					128
							21	9									
02	252	N	80	-0-	-172 B	-0-	9	1	71	2	Y	-0-					128
03	279	N	94	-0-	-185 B	-0-	8	1	83	2	Y	3					131
							3	9									
04	120	N	92	-0-	-28 B	-0-	8	1	76	2	Y	7					138
							8	9									

NPU (SCARBOROUGH -2) WELL #: 9 RRCID -> 262819 COMPL. DATE 12/02/2010 TOTAL DEPTH 10050 PERF. 7248 - 7270

11	4800	#	6822	-0-	2022 B	-13448	351	1	6394	2	N	70	47	1			120
							77	9									
12	4960	#	5396	-0-	436 B	-13012	305	1	5005	2	N	78	112	1			86
							86	9									
01	4805	#	6732	-0-	1927 B	-11085	361	1	6263	2	N	98	58	1			126
							108	9									
02	5152		7008	-0-	1856 B	-9229	359	1	6574	2	N	68	62	1			132
							75	9									
03	5704		7254	-0-	1550 B	-7679	365	1	6793	2	N	87	123	1			96
							96	9									
04	5520		7298	-0-	1778 B	-5901	356	1	6884	2	N	53					149
							58	9									

TULSITA-WILCOX (MASSIVE) 91775 249 NON-ASSOCIATED ONE WELL CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
NPU (RAY 106) WELL #: 41 C RRCID -> 219831 COMPL. DATE 02/18/2006 TOTAL DEPTH 11600 PERF. 7300 - 7306

11	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

TULSITA-WILCOX (MWC) 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
TRINITY RIVER ENERGY OPER, LLC 870311
NPU (RAY -6) WELL #: 31 RRCID -> 004557 COMPL. DATE 06/21/1961 TOTAL DEPTH 13633 PERF. 8962 - 8967

11	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

NPU (RAY -7) WELL #: 32 RRCID -> 033901 COMPL. DATE 04/26/1930 TOTAL DEPTH 9030 PERF. 8973 - 8984

11	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

NPU (SMITH-2) WELL #: 37 RRCID -> 130383 COMPL. DATE 03/15/1989 TOTAL DEPTH 9922 PERF. 8920 - 9015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-	1	1			4
12	310	N	-0-	-0-	-310	-0-					N	-0-	1	1			3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3

NPU (MUDD, OJ-2) WELL #: 38 RRCID -> 136127 COMPL. DATE 09/06/1990 TOTAL DEPTH 9150 PERF. 8913 - 9017

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (PORTER-5) WELL #: 2 RRCID -> 145440 COMPL. DATE 04/27/1993 TOTAL DEPTH 9835 PERF. 9518 - 9532

11	1676	N	1676	-0-	-0-	-0-	87	1	1579	2	Y	9	7	1			25
							10	9									
12	1054	N	997	-0-	-57	-0-	57	1	929	2	Y	10	15	1			20
							11	9									
01	1054	N	849	-0-	-205	-0-	46	1	790	2	Y	12	7	1			25
							13	9									
02	1568	N	1318	-0-	-250	-0-	68	1	1241	2	Y	8	8	1			25
							9	9									
03	1386	N	1386	-0-	-0-	-0-	70	1	1304	2	Y	11	15	1			21
							12	9									
*04	1346	N	1346	-0-	-0-	-0-	66	1	1273	2	Y	6					27
							7	9									

N.P.U. (RAY 98) WELL #: 39 RRCID -> 173609 COMPL. DATE 04/07/1999 TOTAL DEPTH 9750 PERF. 9428 - 9474

11	183	N	183	-0-	-0-	-0-	10	1	173	2	Y	-0-	4	1			9
12	310	N	201	-0-	-109	-0-	12	1	189	2	Y	-0-	4	1			5
01	155	N	-0-	-0-	-155	-0-					Y	-0-					5
02	168	N	101	-0-	-67	-0-	5	1	96	2	Y	-0-					5
03	186	N	73	-0-	-113	-0-	4	1	69	2	Y	-0-					5
*04	264	N	264	-0-	-0-	-0-	13	1	251	2	Y	-0-					5

NPU (RAY 109) WELL #: 44 RRCID -> 220892 COMPL. DATE 05/04/2006 TOTAL DEPTH 9960 PERF. 9002 - 9012

11	9330	X	425	-0-	-8905	-0-	415	1	10	9	N	9	7	1			24
12	9641	X	6405	-0-	-3236	-0-	563	1	5831	2	N	10	14	1			20
							11	9									
01	9641	X	4602	-0-	-5039	-0-	470	1	4119	2	N	12	7	1			25
							13	9									
02	7196	X	4927	-0-	-2269	-0-	481	1	4437	2	N	8	8	1			25
							9	9									
03	7727	X	7727	-0-	-0-	-0-	684	1	7031	2	N	11	15	1			21
							12	9									
*04	7739	X	7739	-0-	-0-	-0-	694	1	7038	2	N	6					27
							7	9									

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

NPU (MUDD, O.A. 3) WELL #: 43 RRCID -> 220915 COMPL. DATE 05/22/2006 TOTAL DEPTH 9875 PERF. 9288 - 9309

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (MUDD, O.A. 3) WELL #: 43 RRCID -> 221089 COMPL. DATE 02/27/2009 TOTAL DEPTH 9875 PERF. 8980 - 9309

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (PORTER 6) WELL #: 42 RRCID -> 225914 COMPL. DATE 08/11/2006 TOTAL DEPTH 9804 PERF. 9420 - 9440

11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

N.P.U. (DROOMGOOLE 1) WELL #: 47 RRCID -> 228715 COMPL. DATE 05/14/2009 TOTAL DEPTH 9571 PERF. 8914 - 8924

11	3420 X	3420	-0-	-0-	-0-	177	1	3233	2	N	9	7	1			25
						10	9									
12	3100 X	2402	-0-	-698	-0-	137	1	2254	2	N	10	15	1			20
						11	9									
01	2728 X	2110	-0-	-618	-0-	114	1	1983	2	N	12	7	1			25
						13	9									
02	2996 X	2626	-0-	-370	-0-	136	1	2481	2	N	8	8	1			25
						9	9									
03	3317 X	1784	-0-	-1533	-0-	90	1	1682	2	N	11	15	1			21
						12	9									
04	3210 X	440	-0-	-2770	-0-	21	1	412	2	N	6					27
						7	9									

RAY WELL #: 111 RRCID -> 228874 COMPL. DATE 06/01/2007 TOTAL DEPTH 9800 PERF. 8933 - 9006

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (RAY 114) WELL #: 51 RRCID -> 231199 COMPL. DATE 07/29/2007 TOTAL DEPTH 9307 PERF. 9055 - 9059

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
BYERS WELL #: RRCID -> 232137 COMPL. DATE 08/20/2007 TOTAL DEPTH 9860 PERF. 9643 - 9664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					128
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					128
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					128
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					128
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					128
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					128

PLUGGED AND ABANDONED_____ 08/08/2011

RAY WELL #: 124 RRCID -> 232140 COMPL. DATE 09/03/2007 TOTAL DEPTH 10490 PERF.10102 - 10112

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NPU (RAY 112) WELL #: 56 RRCID -> 232873 COMPL. DATE 09/26/2007 TOTAL DEPTH 9350 PERF. 9020 - 9107

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	314 N	314	-0-	-0-	-0-	16	1	298	2	N	-0-					2
12	478 N	478	-0-	-0-	-0-	27	1	451	2	N	-0-					2
01	0 N	-0-	-0-	-0-	-0-					N	-0-					2
02	280 N	-0-	-0-	-280	-0-					N	-0-					2
03	465 N	-0-	-0-	-465	-0-					N	-0-					2
04	0 N	-0-	-0-	-0-	-0-					N	-0-					2

NPU (RAY 121) WELL #: 57 RRCID -> 233422 COMPL. DATE 09/14/2007 TOTAL DEPTH 9920 PERF. 8938 - 8952

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8378 X	8378	-0-	-0-	-0-	301	1	8029	2	N	44	34	1			92
						48	9									
12	6944 X	5818	-0-	-1126	-0-	191	1	5574	2	N	48	74	1			66
						53	9									
01	6944 X	5824	-0-	-1120	-0-	209	1	5547	2	N	62	37	1			91
						68	9									
02	7812 X	5158	-0-	-2654	-0-	186	1	4926	2	N	42	39	1			94
						46	9									
03	8649 X	6331	-0-	-2318	-0-	206	1	6064	2	N	55	77	1			72
						61	9									
04	8370 X	5725	-0-	-2645	-0-	185	1	5504	2	N	33					105
						36	9									

NPU (ROCKHILL SMITH 1) WELL #: 62 RRCID -> 233780 COMPL. DATE 01/24/2008 TOTAL DEPTH 9375 PERF. 8964 - 9046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
NPU (O A MUDD 7-A) WELL #: 60 RRCID -> 233790 COMPL. DATE 12/10/2007 TOTAL DEPTH 9370 PERF. 8976 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6420	X	278	-0-	-6142	-0-	269	1	9	9	N	8	7	1			19
12	6634	X	4190	-0-	-2444	-0-	368	1	3812	2	N	9	13	1			15
							10	9									
01	5859	X	3916	-0-	-1943	-0-	399	1	3504	2	N	12	7	1			20
							13	9									
02	4200	X	3586	-0-	-614	-0-	350	1	3226	2	N	9	8	1			21
							10	9									
03	4650	X	3995	-0-	-655	-0-	353	1	3630	2	N	11	15	1			17
							12	9									
*04	4234	X	4234	-0-	-0-	-0-	379	1	3848	2	N	6					23
							7	9									

NPU (RAY 119) WELL #: 54 RRCID -> 244745 COMPL. DATE 10/27/2007 TOTAL DEPTH 9350 PERF. 9069 - 9072

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (O A MUDD 4A) WELL #: 46 RRCID -> 246204 COMPL. DATE 04/03/2007 TOTAL DEPTH 9260 PERF. 8997 - 9107

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (O A MUDD 8A) WELL #: 64 RRCID -> 253940 COMPL. DATE 03/21/2009 TOTAL DEPTH 9300 PERF. 9010 - 9026

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					9
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					9
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					9
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					9
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9

NPU (O A MUDD 9A) WELL #: 65 RRCID -> 253952 COMPL. DATE 03/16/2009 TOTAL DEPTH 9285 PERF. 8979 - 9089

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	246	-0-	246	246	25	1	221	2	N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	246					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	246					N	-0-					-0-
*04	246	X	-0-	-0-	-246	-0-					N	-0-					-0-

TULSITA-WILCOX (SLICK) 91775 332 NON-ASSOCIATED CAPACITY CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
NPU (RAY -1) WELL #: 12 RRCID -> 004545 COMPL. DATE 11/26/1958 TOTAL DEPTH 8002 PERF. N/A

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TULSITA-WILCOX (SLICK) //CONT.// 91775 332 NON-ASSOCIATED CAPACITY CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
RAY, GEORGE A. WELL #: 108 RRCID -> 210454 COMPL. DATE 06/05/2004 TOTAL DEPTH 9900 PERF. 7304 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	516174					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	516174					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	516174					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	516174					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	516174					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	516174					Y	-0-					-0-

RAY, GEORGE A. WELL #: 99 D RRCID -> 220989 COMPL. DATE 05/20/2006 TOTAL DEPTH 9000 PERF. 7212 - 7218

11	15	N	-0-	-0-	-15	-0-					Y	-0-					56
12	40	N	40	-0-	-0-	-0-	3	1	30	2	Y	6					62
							7	9									
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					62
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					62
03	31	N	16	-0-	-15	-0-	1	1	12	2	Y	3					65
							3	9									
*04	147	N	147	-0-	-0-	-0-	13	1	127	2	Y	6					71
							7	9									

NPU (RAY 110) WELL #: 45 RRCID -> 229713 COMPL. DATE 06/26/2007 TOTAL DEPTH 9800 PERF. 6952 - 6984

11	4380	X	267	-0-	-4113	-0-	257	1	10	9	N	9	7	1			25
12	5518	X	4880	-0-	-638	-0-	428	1	4441	2	N	10	15	1			20
							11	9									
01	5518	X	5102	-0-	-416	-0-	521	1	4568	2	N	12	7	1			25
							13	9									
02	4900	X	4327	-0-	-573	-0-	422	1	3896	2	N	8	8	1			25
							9	9									
03	4867	X	4786	-0-	-81	-0-	423	1	4351	2	N	11	15	1			21
							12	9									
04	4950	X	3528	-0-	-1422	-0-	316	1	3205	2	N	6					27
							7	9									

N.P.U. (SCARBOROUGH 4) WELL #: 49 RRCID -> 233563 COMPL. DATE 06/18/2007 TOTAL DEPTH 9215 PERF. 6961 - 6986

11	6330	X	394	-0-	-5936	-0-	384	1	10	9	N	9	7	1			24
12	7006	X	5902	-0-	-1104	-0-	518	1	5373	2	N	10	14	1			20
							11	9									
01	7006	X	4695	-0-	-2311	-0-	479	1	4203	2	N	12	7	1			25
							13	9									
02	6328	X	5444	-0-	-884	-0-	531	1	4904	2	N	8	8	1			25
							9	9									
03	6394	X	6394	-0-	-0-	-0-	566	1	5816	2	N	11	15	1			21
							12	9									
*04	6145	X	6145	-0-	-0-	-0-	551	1	5587	2	N	6					27
							7	9									

NPU (SCARBOROUGH -1) WELL #: 19 RRCID -> 266675 COMPL. DATE 05/27/2011 TOTAL DEPTH 7803 PERF. 6950 - 6990

11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (6800 REKLAW) 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRINITY RIVER ENERGY OPER, LLC 870311

NPU (MUDD, O J -1) WELL #: 16 RRCID -> 004525 COMPL. DATE 08/22/1957 TOTAL DEPTH 7070 PERF. 6846 - 6854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (PORTER -3) WELL #: 18 RRCID -> 041006 COMPL. DATE 09/06/1966 TOTAL DEPTH 7825 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (SCARBOROUGH -1) WELL #: 19 RRCID -> 053310 COMPL. DATE 07/19/1972 TOTAL DEPTH 7803 PERF. N/A

11	390 N	-0-	-0-	-390	-0-					Y	1	5	1			8
12	193 N	193	-0-	-0-	-0-	17	1	175	2	Y	1	5	1			4
						1	9									
01	0 N	-0-	-0-	-0-	-0-					Y	-0-	1	1			3
02	T. A.	334	-0-	334	334	33	1	301	2	Y	-0-					3
03	T. A.	-0-	-0-	-0-	334					Y	-0-					3
04	T. A.	-0-	-0-	-0-	334					Y	-0-					3

NPU (SPIELHAGEN -A1) WELL #: 20 RRCID -> 076384 COMPL. DATE 05/23/2000 TOTAL DEPTH 7780 PERF. 4382 - 4468

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY -4) WELL #: 21 RRCID -> 084417 COMPL. DATE 09/14/1979 TOTAL DEPTH 7815 PERF. 6778 - 6788

11	190 N	190	-0-	-0-	-0-	10	1	177	2	N	3	1	1			6
						3	9									
12	42 N	42	-0-	-0-	-0-	2	1	34	2	N	5	5	1			6
						6	9									
01	155 N	-0-	-0-	-155	-0-					N	13	4	1			15
02	168 N	-0-	-0-	-168	-0-					N	9	7	1			17
03	189 N	189	-0-	-0-	-0-	9	1	168	2	N	11	15	1			13
						12	9									
*04	68 N	68	-0-	-0-	-0-	3	1	57	2	N	7					20
						8	9									

NPU (RAY -5) WELL #: 22 RRCID -> 086170 COMPL. DATE 01/22/1980 TOTAL DEPTH 7810 PERF. 6809 - 6819

11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TULSITA-WILCOX (6800 REKLAW) //CONT.// 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
NPU (RAY -12) WELL #: 23 RRCID -> 139059 COMPL. DATE 06/06/1991 TOTAL DEPTH 10000 PERF. 6794 - 6816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (UNION-RAY -59) WELL #: 24 RRCID -> 143376 COMPL. DATE 10/25/1992 TOTAL DEPTH 8286 PERF. 6820 - 6835

11	578 N	578	-0-	-0-	-0-	30	1	538	2	N	9	7	1			25
						10	9									
12	256 N	256	-0-	-0-	-0-	14	1	231	2	N	10	15	1			20
						11	9									
01	457 N	457	-0-	-0-	-0-	24	1	420	2	N	12	7	1			25
						13	9									
02	532 N	338	-0-	-194	-0-	17	1	312	2	N	8	8	1			25
						9	9									
03	248 N	188	-0-	-60	-0-	9	1	167	2	N	11	15	1			21
						12	9									
04	450 N	101	-0-	-349	-0-	5	1	89	2	N	6					27
						7	9									

NPU (H&D-NIEHAUS -1) WELL #: 25 RRCID -> 158812 COMPL. DATE 04/27/1996 TOTAL DEPTH 7730 PERF. 6762 - 6782

11	1128 N	1128	-0-	-0-	-0-	59	1	1069	2	Y	-0-					-0-
12	649 N	649	-0-	-0-	-0-	37	1	612	2	Y	-0-					-0-
01	942 N	942	-0-	-0-	-0-	51	1	891	2	Y	-0-					-0-
02	1064 N	940	-0-	-124	-0-	49	1	891	2	Y	-0-					-0-
03	1057 N	1057	-0-	-0-	-0-	54	1	1003	2	Y	-0-					-0-
*04	1050 N	1050	-0-	-0-	-0-	52	1	998	2	Y	-0-					-0-

NPU (MUDD, O A -A1) WELL #: 26 RRCID -> 158906 COMPL. DATE 05/31/1996 TOTAL DEPTH 7807 PERF. 6832 - 6852

11	360 N	36	-0-	-324	-0-	26	1	10	9	Y	9	6	1			21
12	1105 N	1105	-0-	-0-	-0-	96	1	999	2	Y	9	14	1			16
						10	9									
01	1368 N	1368	-0-	-0-	-0-	139	1	1215	2	Y	13	7	1			22
						14	9									
02	1113 N	1113	-0-	-0-	-0-	108	1	996	2	Y	8	8	1			22
						9	9									
03	1367 N	1367	-0-	-0-	-0-	120	1	1235	2	Y	11	15	1			18
						12	9									
04	1320 N	1208	-0-	-112	-0-	108	1	1092	2	Y	7					25
						8	9									

NPU (UNION-PORTER -1) WELL #: 27 RRCID -> 160795 COMPL. DATE 10/18/1996 TOTAL DEPTH 7809 PERF. 6810 - 6830

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TULSITA-WILCOX (6800 REKLAW) //CONT.// 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
NPU (RAY -96) WELL #: 34 RRCID -> 163134 COMPL. DATE 05/08/1997 TOTAL DEPTH 6986 PERF. 6842 - 6862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	220 N	220	-0-	-0-	-0-	11	1	209	2	Y	-0-	2	1			8
12	207 N	207	-0-	-0-	-0-	12	1	195	2	Y	-0-	2	1			6
01	31 N	-0-	-0-	-31	-0-					Y	-0-					6
02	196 N	-0-	-0-	-196	-0-					Y	-0-					6
03	217 N	-0-	-0-	-217	-0-					Y	-0-					6
04	0 N	-0-	-0-	-0-	-0-					Y	-0-					6

N. P. U. (SCARBOROUGH 3) WELL #: 35 RRCID -> 166831 COMPL. DATE 12/29/1997 TOTAL DEPTH 6921 PERF. 6780 - 6804

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TULSITA-WILCOX (7,600 LOWER) 91775 581 NON-ASSOCIATED ONE WELL CNTY: KARNES
TRINITY RIVER ENERGY OPER, LLC 870311
NPU (RAY -10U) WELL #: 28 U RRCID -> 074988 COMPL. DATE 01/29/2009 TOTAL DEPTH 9806 PERF. 4275 - 4436

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY 118) WELL #: 53 RRCID -> 234178 COMPL. DATE 05/12/2007 TOTAL DEPTH 14750 PERF. 7644 - 7652

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TULSITA-WILCOX (7,700) 91775 747 NON-ASSOCIATED CAPACITY CNTY: KARNES
TRINITY RIVER ENERGY OPER, LLC 870311
NPU (PORTER -4U) WELL #: 10-U RRCID -> 073338 COMPL. DATE 05/28/1993 TOTAL DEPTH 8082 PERF. 7638 - 7643

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY -10L) WELL #: 28 L RRCID -> 074989 COMPL. DATE 08/23/1977 TOTAL DEPTH 9806 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TULSITA-WILCOX (7,700) //CONT.// 91775 747 NON-ASSOCIATED CAPACITY CNTY: KARNES
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
NPU (RAY 106-T) WELL #: 41 T RRCID -> 200187 COMPL. DATE 11/12/2003 TOTAL DEPTH 11600 PERF. 7680 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	642	N	642	-0-	-0-	-0-	33	1	609	2	N	-0-	1	1			5
12	349	N	349	-0-	-0-	-0-	20	1	329	2	N	-0-	1	1			4
01	0	N	-0-	-0-	-0-	-0-					N	-0-					4
02	588	N	-0-	-0-	-588	-0-					N	-0-					4
03	341	N	-0-	-0-	-341	-0-					N	-0-					4
04	0	N	-0-	-0-	-0-	-0-					N	-0-					4

TULSITA-WILCOX (7,900) 91775 770 NON-ASSOCIATED CAPACITY CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
NPU (MUDD, O.J. - 2) WELL #: 38 RRCID -> 219850 COMPL. DATE 07/13/2006 TOTAL DEPTH 9150 PERF. 7978 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

NPU (O A MUDD 6A) WELL #: 59 RRCID -> 233417 COMPL. DATE 11/15/2007 TOTAL DEPTH 8430 PERF. 7988 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

NPU (O.A. MUDD 5-A) WELL #: 55 RRCID -> 257879 COMPL. DATE 08/20/2010 TOTAL DEPTH 9218 PERF. 8019 - 8025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9274	X	9274	-0-	-0- B	-0-	482	1	8782	2	N	9	7	1			18
							10	9									
12	6932	X	6932	-0-	-0- B	-0-	397	1	6524	2	N	10	15	1			13
							11	9									
01	7962	X	7962	-0-	-0- B	-0-	433	1	7516	2	N	12	7	1			18
							13	9									
02	8652	X	8479	-0-	-173 B	-0-	439	1	8030	2	N	9	8	1			19
							10	9									
03	9579	X	9179	-0-	-400 B	-0-	468	1	8700	2	N	10	15	1			14
							11	9									
04	9270	X	8456	-0-	-814 B	-0-	415	1	8033	2	N	7					21
							8	9									

TULSITA-WILCOX (8000) 91775 810 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
TRINITY RIVER ENERGY OPER, LLC 870311
NPU (O.J. MUDD 3) WELL #: 61 RRCID -> 257803 COMPL. DATE 07/15/2010 TOTAL DEPTH 9865 PERF. 8214 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TYNAN (FRIO 3700, LO.) 92214 360 NON-ASSOCIATED EXEMPT CNTY: BEE
FAUCETTE, E. W. 263647
OELSCHLEGEL GU WELL #: 1 RRCID -> 083970 COMPL. DATE 08/20/1979 TOTAL DEPTH 4210 PERF. 3868 - 3878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN (1300) 92214 560 NON-ASSOCIATED EXEMPT CNTY: BEE
GULF SANDS OIL CO. 338530
ROSENBAUM, O.&R. WELL #: 1 A RRCID -> 104352 COMPL. DATE 10/14/1982 TOTAL DEPTH N/A PERF. 1299 - 1303

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM-HOLLAND WELL #: 1 RRCID -> 127298 COMPL. DATE 11/27/1987 TOTAL DEPTH 3110 PERF. 1240 - 1242

11	14B DENY	NO RPT	-0-	-0-	5673			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	5673			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	5673			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	5673			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	5673			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	5673			N	NO RPT			-0-

TYNAN (2520) 92214 740 NON-ASSOCIATED ONE WELL CNTY: BEE
KEN PETROLEUM CORPORATION 455775
TOM, BETTY WELL #: 1 RRCID -> 143157 COMPL. DATE N/A TOTAL DEPTH 4060 PERF. 2136 - 2199

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN (3600) 92214 800 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
MIDWAY WELL #: 2 RRCID -> 170974 COMPL. DATE 08/27/1998 TOTAL DEPTH 3900 PERF. 3756 - 3762

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4

ROYAL WELL #: 2 RRCID -> 173189 COMPL. DATE 01/23/1999 TOTAL DEPTH 3900 PERF. 3768 - 3771

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN (3600) //CONT.// 92214 800 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. //CONT.// 328774
DOUBLE SEVENS WELL #: 1 RRCID -> 174422 COMPL. DATE 05/10/1999 TOTAL DEPTH 4900 PERF. 3743 - 3748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (FRIO 4800) 92215 456 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
JOSTES WELL #: 1 RRCID -> 155294 COMPL. DATE 08/01/1995 TOTAL DEPTH 5000 PERF. 4801 - 4804

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174

KIRCHER WELL #: 1 RRCID -> 157870 COMPL. DATE 03/13/1996 TOTAL DEPTH 5010 PERF. 4818 - 4820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MENGERS, WILBER WELL #: 1 RRCID -> 160540 COMPL. DATE 09/27/1996 TOTAL DEPTH 5000 PERF. 4808 - 4811

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183

CROWN WELL #: 1 RRCID -> 167057 COMPL. DATE 01/31/1998 TOTAL DEPTH 5000 PERF. 4806 - 4818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11

ROYAL WELL #: 1 RRCID -> 167058 COMPL. DATE 01/20/1998 TOTAL DEPTH 4960 PERF. 4789 - 4793

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188

TYNAN, EAST (FRIO 4800) //CONT.// 92215 456 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. //CONT.// 328774
MIDWAY WELL #: 1 RRCID -> 170268 COMPL. DATE 07/24/1998 TOTAL DEPTH 5000 PERF. 4796 - 4806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188

MIDWAY WELL #: 3 RRCID -> 176657 COMPL. DATE 03/15/1999 TOTAL DEPTH 4891 PERF. 4802 - 4814

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (2240) 92215 850 NON-ASSOCIATED EXEMPT CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
WAYNE, JOHN WELL #: 1 RRCID -> 169335 COMPL. DATE 04/29/1998 TOTAL DEPTH 5000 PERF. 2287 - 2296

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JOSTES WELL #: 3 RRCID -> 181611 COMPL. DATE 11/30/2000 TOTAL DEPTH 4900 PERF. 2251 - 2263

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (3100) 92215 879 NON-ASSOCIATED ONE WELL CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
SPECIAL WELL #: 1 RRCID -> 178889 COMPL. DATE 05/01/2000 TOTAL DEPTH 5000 PERF. 3082 - 3086

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNA WEST (K-SAND) 92408 248 ASSOCIATED ONE WELL CNTY: VICTORIA
HILCORP ENERGY COMPANY 386310
LISA MARIE WELL #: 1 RRCID -> 266003 COMPL. DATE 04/26/2012 TOTAL DEPTH 7500 PERF. 5805 - 5812

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			6
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			6
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			6
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			6
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			6
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			6

UNA WEST (S-SAND) 92408 310 ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
JONES, F. E. WELL #: 9 RRCID -> 159796 COMPL. DATE 07/12/1996 TOTAL DEPTH 7010 PERF. 5993 - 5995

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARILOU MCCAMPBELL WELL #: 4 RRCID -> 253915 COMPL. DATE 09/13/2009 TOTAL DEPTH 7007 PERF. 5984 - 5986

11	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-

UNA WEST (6200) 92408 682 ASSOCIATED EXEMPT CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
MCCAMPBELL, MARILOU WELL #: 15 RRCID -> 163328 COMPL. DATE 12/24/1996 TOTAL DEPTH 7210 PERF. 6221 - 6224

11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

UNA WEST (6700) 92408 806 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
JONES, F. E. WELL #: 4 L RRCID -> 077167 COMPL. DATE 03/09/1978 TOTAL DEPTH 7065 PERF. 6690 - 6698

11	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCCAMPBELL, MARILOU WELL #: 14 RRCID -> 151000 COMPL. DATE 08/20/1994 TOTAL DEPTH 7500 PERF. 6721 - 6728

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VICTORIA 93725 001 ASSOCIATED 49B CNTY: VICTORIA
TT OPERATING, LLC 872252
AGNES WEST WELL #: 6 RRCID -> 263859 COMPL. DATE 11/04/2010 TOTAL DEPTH 7012 PERF. 5678 - 5682

11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VICTORIA (4000) 93725 440 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
R & S SERVICES 687500
DEAVERS, D. F. -A- WELL #: 1 RRCID -> 034390 COMPL. DATE 11/04/1964 TOTAL DEPTH N/A PERF. 4054 - 4064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

VICTORIA (4500) 93725 715 ASSOCIATED EXEMPT CNTY: VICTORIA
WOOLDRIDGE OIL & GAS 940466
FROMME-VOGT WELL #: 1 RRCID -> 004590 COMPL. DATE 05/11/1983 TOTAL DEPTH 5320 PERF. 3540 - 3595

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

VICTORIA, DEEP (CATAHOULA) 93726 500 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MONTEREY OIL COMPANY 577320
PIEGSA, P. WELL #: 1 RRCID -> 004591 COMPL. DATE 12/03/1951 TOTAL DEPTH N/A PERF. 4052 - 4056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

VIC-WITT (3300) 93736 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DOUBLE PLAY OIL & GAS, INC 224880
LENTZ WELL #: 1 C RRCID -> 215071 COMPL. DATE 03/08/2005 TOTAL DEPTH 5408 PERF. 3246 - 3252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-

VIDAURI (2760) 93740 142 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WELDER "B" WELL #: 3 RRCID -> 160760 COMPL. DATE 10/23/1996 TOTAL DEPTH 6360 PERF. 2790 - 2794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1078 N	1078	-0-	-0-	-0-	228	1	850	2	N	-0-			-0-
12	37 N	37	-0-	-0-	-0-	3	1	34	2	N	-0-			-0-
01	1178 N	48	-0-	-1130	-0-	3	1	45	2	N	-0-			-0-
02	1008 N	112	-0-	-896	-0-	8	1	104	2	N	-0-			-0-
03	56 N	56	-0-	-0-	-0-	4	1	52	2	N	-0-			-0-
04	60 N	59	-0-	-1	-0-	6	1	53	2	N	-0-			-0-

VIDAURI (5800) 93740 852 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 10 RRCID -> 281767 COMPL. DATE 09/12/2016 TOTAL DEPTH 5700 PERF. 5492 - 5494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12300	7102	-0-	-5198	-0-	310	1	6792	2	N	-0-					-0-
12	12710	7490	-0-	-5220	-0-	330	1	7160	2	N	-0-					-0-
01	12710	7976	-0-	-4734	-0-	683	1	7198	2	N	86					86
						95	9									
02	11480	7015	-0-	-4465	-0-	669	1	6346	2	N	-0-					86
03	12710	8058	-0-	-4652	-0-	669	1	7338	2	N	46	85	1			47
						51	9									
*04	7615 R	7615	-0-	-0-	-0-	674	1	6883	2	N	53					100
						58	9									

VIDAURI, NORTH (3200) 93743 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WELDER 'J' WELL #: 36 RRCID -> 281650 COMPL. DATE 12/01/2016 TOTAL DEPTH 6100 PERF. 3460 - 3464

12	9053	14553	-0-	5500	5500	958	1	13595	2	N	-0-					-0-
01	25513	13645	-0-	-11868	-0-	981	1	12664	2	N	-0-					-0-
02	23044	13662	-0-	-9382	-0-	996	1	12666	2	N	-0-					-0-
03	25513	17592	-0-	-7921	-0-	1380	1	16212	2	N	-0-					-0-
04	24690	13211	-0-	-11479	-0-	1346	1	11865	2	N	-0-					-0-

VIDAURI, NORTH (5500) 93743 550 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
RIVER RANCH -D- WELL #: 1 RRCID -> 242785 COMPL. DATE 11/03/2008 TOTAL DEPTH 5902 PERF. 5552 - 5555

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VIDAURI, NORTH (6400) 93743 575 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BAUMGARTNER -A- WELL #: 3 RRCID -> 250674 COMPL. DATE 02/14/2014 TOTAL DEPTH 6810 PERF. 6378 - 6381

11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

VIDAURI, SW. (5100) 93745 540 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "E" WELL #: 13 RRCID -> 242035 COMPL. DATE 07/15/2008 TOTAL DEPTH 6200 PERF. 5194 - 5200

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VIDAURI, SW. (5100) //CONT.// 93745 540 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WELDER "C" WELL #: 24 RRCID -> 220243 COMPL. DATE 06/10/2005 TOTAL DEPTH 6100 PERF. 5177 - 5184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			117
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			117
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			117
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			117
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			117
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			117

PLUGGED AND ABANDONED_____ 02/05/2016 - PLUGGED 02/05/16

VIDAURI, WEST (4800) 93746 750 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WELDER "B" WELL #: 3 RRCID -> 158433 COMPL. DATE 04/18/1996 TOTAL DEPTH 6360 PERF. 4846 - 4860

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANCE, S.R. 881498
VINCENT, KENNETH Z. WELL #: 2 RRCID -> 004593 COMPL. DATE 03/15/1952 TOTAL DEPTH 6090 PERF. 4788 - 4811

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 2520) 93777 215 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REPUBLIC RESOURCES, LLC. 703124
KNAPE WELL #: 1 RRCID -> 194873 COMPL. DATE 08/27/2002 TOTAL DEPTH 6404 PERF. 2420 - 2422

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 2850) 93777 231 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GULF COAST ACQUISITIONS CO. L.C. 337752
APPLING FARMS WELL #: 1 RRCID -> 230800 COMPL. DATE 09/26/2012 TOTAL DEPTH 12504 PERF. 3690 - 3700

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 02/23/2017 - P/A 02/23/17

WHITE TIGER PRODUCTION 916968
MEINERT UNIT WELL #: 1 RRCID -> 274834 COMPL. DATE 11/20/2013 TOTAL DEPTH 9648 PERF. 2850 - 8490

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 2950) 93777 237 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KNEBEL WELL #: 1 RRCID -> 168352 COMPL. DATE 07/02/1997 TOTAL DEPTH 3200 PERF. 2893 - 2896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VIENNA (FRIO 3000) 93777 249 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
RAGSDALE UNIT A WELL #: 3 RRCID -> 147725 COMPL. DATE 10/30/1993 TOTAL DEPTH 3410 PERF. 3026 - 3030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HARVEY, J.H. ESTATE WELL #: 3 RRCID -> 157888 COMPL. DATE 03/08/1996 TOTAL DEPTH 5950 PERF. 2895 - 2900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VIENNA (FRIO 3250) 93777 310 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
RENGER GAS UNIT WELL #: 1 RRCID -> 164646 COMPL. DATE 04/28/1997 TOTAL DEPTH 3310 PERF. 3154 - 3166

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VIENNA (FRIO 3300) 93777 332 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ACT OPERATING, INC. 003648
MCELROY WELL #: 1 RRCID -> 171747 COMPL. DATE 08/07/1998 TOTAL DEPTH 3634 PERF. 3244 - 3252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SOUNDLOGIC PROD. & EXPLOR., LLC 802627
BUJNOCH WELL #: 2 RRCID -> 171752 COMPL. DATE 08/10/1998 TOTAL DEPTH 5859 PERF. 3250 - 3253

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VIENNA (WILCOX, MIDDLE U) 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
DEVON ENERGY PRODUCTION CO, L.P. 216378
KOLAR, E. E. WELL #: 1 RRCID -> 004605 COMPL. DATE 01/31/1962 TOTAL DEPTH 12825 PERF.11775 - 12252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KOLAR, ED WELL #: 5 RRCID -> 129394 COMPL. DATE 08/12/2005 TOTAL DEPTH 12722 PERF.11934 - 12360

11	5190 X	5032	-0-	-158	-0-	305	1	4583	3	Y	131	125	1			44
						144	9									
12	5394 X	-0-	-0-	-5394	-0-					Y	134	150	1			28
01	5394 X	5393	-0-	-1	-0-	274	1	4944	3	Y	159	138	1			49
						175	9									
02	5212 X	5212	-0-	-0-	-0-	255	1	4795	3	Y	147	147	1			49
						162	9									
03	5702 X	5702	-0-	-0-	-0-	327	1	5213	3	Y	147	176	1			20
						162	9									
*04	5405 X	5405	-0-	-0-	-0-	295	1	4956	3	Y	140	117	1			43
						154	9									

KOLAR, ED WELL #: 6 RRCID -> 139118 COMPL. DATE 02/25/1993 TOTAL DEPTH 12716 PERF.12096 - 12614

11	5095 X	5095	-0-	-0-	-0-	307	1	4601	3	Y	170	164	1			57
						187	9									
12	5239 X	-0-	-0-	-5239	-0-					Y	190	208	1			39
01	5239 X	5175	-0-	-64	-0-	262	1	4714	3	Y	181	165	1			55
						199	9									
02	5082 X	5082	-0-	-0-	-0-	246	1	4650	3	Y	169	168	1			56
						186	9									
03	5736 X	5736	-0-	-0-	-0-	328	1	5223	3	Y	168	201	1			23
						185	9									
*04	5622 X	5622	-0-	-0-	-0-	306	1	5140	3	Y	160	134	1			49
						176	9									

KOLAR, ED WELL #: 7 RRCID -> 143866 COMPL. DATE 12/10/1992 TOTAL DEPTH 13025 PERF.11924 - 12491

11	4530 X	4197	-0-	-333	-0-	255	1	3821	3	Y	110	105	1			37
						121	9									
12	4557 X	-0-	-0-	-4557	-0-					Y	126	137	1			26
01	4557 X	4509	-0-	-48	-0-	231	1	4156	3	Y	111	103	1			34
						122	9									
02	4389 X	4389	-0-	-0-	-0-	216	1	4064	3	Y	99	100	1			33
						109	9									
03	4853 X	4853	-0-	-0-	-0-	279	1	4450	3	Y	113	131	1			15
						124	9									
*04	4442 X	4442	-0-	-0-	-0-	244	1	4101	3	Y	88	76	1			27
						97	9									

VIENNA (WILCOX, MIDDLE U) //CONT.// 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

KOLAR, ED WELL #: 9 RRCID -> 145603 COMPL. DATE 01/27/1993 TOTAL DEPTH 12875 PERF.12162 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1382	N	1382	-0-	-0-	-0-	82	1	1228	3	Y	65	63	1			22
							72	9									
12	1426	N	-0-	-0-	-1426	-0-					Y	73	80	1			15
01	1445	N	1445	-0-	-0-	-0-	72	1	1296	3	Y	70	64	1			21
							77	9									
02	1413	N	1413	-0-	-0-	-0-	68	1	1272	3	Y	66	65	1			22
							73	9									
03	1590	N	1590	-0-	-0-	-0-	90	1	1428	3	Y	65	78	1			9
							72	9									
*04	1563	N	1563	-0-	-0-	-0-	84	1	1411	3	Y	62	52	1			19
							68	9									

KOLAR, ED WELL #: 14 RRCID -> 147341 COMPL. DATE 09/25/1993 TOTAL DEPTH 12850 PERF.11990 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3149	X	3149	-0-	-0-	-0-	179	1	2694	3	Y	251	242	1			84
							276	9									
12	3100	X	-0-	-0-	-3100	-0-					Y	280	306	1			58
01	3100	X	2874	-0-	-226	-0-	136	1	2445	3	Y	266	243	1			81
							293	9									
02	3031	X	3031	-0-	-0-	-0-	139	1	2618	3	Y	249	247	1			83
							274	9									
03	3347	X	3347	-0-	-0-	-0-	182	1	2894	3	Y	246	296	1			33
							271	9									
*04	3268	X	3268	-0-	-0-	-0-	169	1	2838	3	Y	237	197	1			73
							261	9									

KOLAR, ED WELL #: 8 RRCID -> 148410 COMPL. DATE 12/06/1993 TOTAL DEPTH 13155 PERF.12052 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3585	-0-	-195	-0-	216	1	3247	3	Y	111	104	1			37
							122	9									
12	3844	X	-0-	-0-	-3844	-0-					Y	123	135	1			25
01	3813	X	3656	-0-	-157	-0-	185	1	3341	3	Y	118	107	1			36
							130	9									
02	3592	X	3592	-0-	-0-	-0-	175	1	3296	3	Y	110	109	1			37
							121	9									
03	3868	X	3868	-0-	-0-	-0-	222	1	3526	3	Y	109	131	1			15
							120	9									
*04	3668	X	3668	-0-	-0-	-0-	199	1	3355	3	Y	104	87	1			32
							114	9									

NEUHAUS WELL #: 1 A RRCID -> 231359 COMPL. DATE 09/25/2007 TOTAL DEPTH 13000 PERF.12138 - 12739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2855	-0-	-295	-0-	642	1	2119	3	N	85					198
							94	9									
12	3627	X	-0-	-0-	-3627	-0-					N	152	190	1			160
01	7643	X	7643	-0-	-0-	-0-	914	1	6579	3	N	136	188	1			108
							150	9									
02	5412	X	5412	-0-	-0-	-0-	766	1	4528	3	N	107					215
							118	9									
03	6851	X	1792	-0-	-5059	-0-	612	1	1114	3	N	60	190	1			85
							66	9									
04	6630	X	4204	-0-	-2426	-0-	672	1	3469	3	N	57					142
							63	9									

VIENNA (WILCOX, MIDDLE U) //CONT.// 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TEXAS INDEPENDENT EXPLOR LTD. 846548
WALTERS, DOROTHY WELL #: 2 RRCID -> 154952 COMPL. DATE 02/16/1995 TOTAL DEPTH 13100 PERF.12828 - 13000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (8400) 93777 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
COASTAL INVESTMENTS INC. 161628
DOPSLAUF WELL #: 2 RRCID -> 074541 COMPL. DATE 08/01/1977 TOTAL DEPTH 8815 PERF. N/A

11	180 N	-0-	-0-	-180	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
KOLAR, ED WELL #: 10 RRCID -> 147706 COMPL. DATE 04/02/1993 TOTAL DEPTH 11100 PERF.10757 - 11041

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

VIENNA (8450) 93777 920 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
WEST WELL #: 2 RRCID -> 089385 COMPL. DATE 08/13/1980 TOTAL DEPTH 8460 PERF. 8440 - 8451

11	1260 N	747	-0-	-513	-0-	49	1	698 2	N	-0-		141
12	961 N	651	-0-	-310	-0-	651	2		N	-0-		141
01	1178 N	548	-0-	-630	-0-	548	2		N	-0-		141
02	700 N	507	-0-	-193	-0-	507	2		N	-0-		141
03	847 N	847	-0-	-0-	-0-	847	2		N	-0-		141
04	540 N	115	-0-	-425	-0-	113	2	2 9	N	2		143

APPLING FARMS WELL #: 1 RRCID -> 181968 COMPL. DATE 01/04/2001 TOTAL DEPTH 8700 PERF. 8423 - 8472

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST WELL #: 1 RRCID -> 187890 COMPL. DATE 11/14/2001 TOTAL DEPTH 8604 PERF. 8368 - 8434

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 03/31/2017 - PLUGGED 03/31/17

VIRGIL (YEGUA 5350) 93965 495 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
GILLIGAN WELL #: 1 RRCID -> 256149 COMPL. DATE 03/11/2010 TOTAL DEPTH 5850 PERF. 5524 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	X	4255	-0-	-335	-0-	4255	2			N	-0-					68
12	4433	X	2583	-0-	-1850	-0-	2583	2			N	-0-					68
01	3516	X	3516	-0-	-0-	-0-	3516	2			N	-0-					68
02	3976	X	2705	-0-	-1271	-0-	2705	2			N	-0-					68
03	4402	X	3782	-0-	-620	-0-	3782	2			N	-0-					68
04	4260	X	3442	-0-	-818	-0-	3388	2	54	9	N	49					117

GILLIGAN WELL #: 2 RRCID -> 262984 COMPL. DATE 12/17/2010 TOTAL DEPTH 5852 PERF. 5535 - 5570

11	1440	X	1353	-0-	-87	-0-	1353	2			N	-0-					17
12	1488	X	531	-0-	-957	-0-	531	2			N	-0-					17
01	1488	X	695	-0-	-793	-0-	695	2			N	-0-					17
02	5762	X	5762	-0-	-0-	-0-	5762	2			N	-0-					17
*03	2516	X	2516	-0-	-0-	-0-	2516	2			N	-0-					17
*04	3755	X	3755	-0-	-0-	-0-	3753	2	2	9	N	2					19

WARMSLEY (KORTH) 95252 090 NON-ASSOCIATED CAPACITY CNTY: DE WITT
VANGUARD OPERATING, LLC 881585
CLARK GAS UNIT WELL #: 1 RRCID -> 215517 COMPL. DATE 10/22/2005 TOTAL DEPTH 11100 PERF.10370 - 10879

11	6280	X	6280	-0-	-0-	B	-0-	6155	3	125	9	N	114	182	1	2	8	103
12	6393	X	6393	-0-	-0-	B	-0-	6253	3	140	9	N	127	2	8			228
01	5952	X	5952	-0-	-0-	B	-0-	5893	3	59	9	N	54	181	1			101
02	4819	X	4819	-0-	-0-	B	-0-	4741	3	78	9	N	71					172
03	5873	X	5873	-0-	-0-	B	-0-	5811	3	62	9	N	56	179	1			49
*04	5530	X	5530	-0-	-0-	B	-0-	5465	3	65	9	N	59	2	8			106

WARMSLEY (MACKHANK) 95252 270 NON-ASSOCIATED ONE WELL CNTY: DE WITT
VANGUARD OPERATING, LLC 881585
LEMMONS GAS UNIT WELL #: 1 C RRCID -> 215581 COMPL. DATE 08/15/2005 TOTAL DEPTH 9985 PERF. 7406 - 9690

11	0	N	-0-	-0-	-0-		-0-					N	-0-								-0-
12	0	N	-0-	-0-	-0-		-0-					N	-0-								-0-
01	0	N	-0-	-0-	-0-		-0-					N	-0-								-0-
02	0	N	-0-	-0-	-0-		-0-					N	-0-								-0-
03	0	N	-0-	-0-	-0-		-0-					N	-0-								-0-
04	0	N	-0-	-0-	-0-		-0-					N	-0-								-0-

WARMSLEY (VAUGHN) 95252 630 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
BUCH GAS UNIT WELL #: 1 RRCID -> 238238 COMPL. DATE 07/30/2008 TOTAL DEPTH 9650 PERF. 9212 - 9532

11	1592	N	1592	-0-	-0-		-0-	450	1	1142	2	N	-0-								282
12	1742	N	1742	-0-	-0-		-0-	465	1	1277	2	N	-0-	177	1						105
01	1616	N	1616	-0-	-0-		-0-	465	1	1151	2	N	-0-								105
02	1316	N	862	-0-	-454		-0-	225	1	637	2	N	-0-								105
03	1457	N	-0-	-0-	-1457		-0-					N	-0-								105
04	1410	N	-0-	-0-	-1410		-0-					N	-0-	105	1						-0-

VANGUARD OPERATING, LLC 881585
LEMMONS GAS UNIT WELL #: 1 T RRCID -> 215583 COMPL. DATE 08/15/2005 TOTAL DEPTH 9985 PERF. 7406 - 9690

11	1470	N	1347	-0-	-123		-0-	1321	3	26	9	N	24								182
12	1736	N	1371	-0-	-365		-0-	1332	3	39	9	N	35								217
01	1488	N	1308	-0-	-180		-0-	1274	3	34	9	N	31								248
02	1428	N	1120	-0-	-308		-0-	1088	3	32	9	N	29								277
03	1364	N	1209	-0-	-155		-0-	1180	3	29	9	N	26								303
04	1260	N	1195	-0-	-65		-0-	1167	3	28	9	N	25								328

WARMSLEY (VAUGHN) //CONT.// 95252 630 NON-ASSOCIATED CAPACITY CNTY: DE WITT
VANGUARD OPERATING, LLC //CONT.// 881585
VOELKEL WELL #: 1 RRCID -> 229653 COMPL. DATE 05/02/2007 TOTAL DEPTH 9700 PERF. 9575 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4780	X	4780	-0-	-0-	-0-	4702	3	78	9	N	71	180	1	2	8	90
12	4139	X	4139	-0-	-0-	-0-	4102	3	37	9	N	34					124
01	4550	X	4550	-0-	-0-	-0-	4481	3	69	9	N	63	3	8			184
02	4452	X	3955	-0-	-497	-0-	3903	3	52	9	N	47	179	1			52
03	4929	X	4285	-0-	-644	-0-	4234	3	51	9	N	46					98
04	4770	X	2880	-0-	-1890	-0-	2796	3	84	9	N	76	3	8			171

GREEN GAS UNIT WELL #: 2 RRCID -> 235671 COMPL. DATE 04/12/2008 TOTAL DEPTH 10150 PERF. 9662 - 9699

11	7604	X	7604	-0-	-0-	-0-	7541	3	63	9	N	57	2	8			119
12	7681	X	7681	-0-	-0-	-0-	7309	3	372	9	N	338	364	1			93
01	7163	X	7163	-0-	-0-	-0-	6994	3	169	9	N	154	182	1			65
02	6272	X	3472	-0-	-2800	-0-	3411	3	61	9	N	55					120
03	6944	X	6400	-0-	-544	-0-	6134	3	266	9	N	242	181	1			181
04	6720	X	4302	-0-	-2418	-0-	4171	3	131	9	N	119	174	1	2	8	124

LEMMONS GAS UNIT WELL #: 2 RRCID -> 238779 COMPL. DATE 05/06/2008 TOTAL DEPTH 11740 PERF. 9660 - 9684

11	4950	X	4696	-0-	-254	-0-	4606	3	90	9	N	82					205
12	5642	X	4547	-0-	-1095	-0-	4449	3	98	9	N	89	178	1			116
01	5642	X	4445	-0-	-1197	-0-	4333	3	112	9	N	102	15	8			203
02	5096	X	3783	-0-	-1313	-0-	3683	3	100	9	N	91	184	1			110
03	5022	X	4110	-0-	-912	-0-	4015	3	95	9	N	86					196
04	4710	X	4031	-0-	-679	-0-	3939	3	92	9	N	84	179	1	16	8	85

SINAST GAS UNIT WELL #: 2 RRCID -> 255291 COMPL. DATE 12/23/2009 TOTAL DEPTH 12279 PERF. 9658 - 9745

11	7440	X	7287	-0-	-153	-0-	7169	3	118	9	N	107	182	1	5	8	83
12	7688	X	7192	-0-	-496	-0-	7072	3	120	9	N	109	1	8			191
01	7688	X	7046	-0-	-642	-0-	6923	3	123	9	N	112	182	1	3	8	118
02	6944	X	6334	-0-	-610	-0-	6224	3	110	9	N	100					218
03	7688	X	6959	-0-	-729	-0-	6846	3	113	9	N	103	184	1			137
04	7290	X	6684	-0-	-606	-0-	6583	3	101	9	N	92	181	1	5	8	43

R. GREEN WELL #: 1 RRCID -> 264785 COMPL. DATE 01/20/2012 TOTAL DEPTH 12000 PERF. 9408 - 9486

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

WARMSLEY (10,350) 95252 920 NON-ASSOCIATED EXEMPT CNTY: DE WITT
VANGUARD OPERATING, LLC 881585
GARY-ENGLAND GAS UNIT WELL #: 1 RRCID -> 230774 COMPL. DATE 08/14/2007 TOTAL DEPTH 11100 PERF.10402 - 10413

11	PRTL PLG	-0-	-0-	-0- B	-0-	N	-0-	-0-
12	PRTL PLG	-0-	-0-	-0- B	-0-	N	-0-	-0-
01	PRTL PLG	-0-	-0-	-0- B	-0-	N	-0-	-0-
02	PRTL PLG	-0-	-0-	-0- B	-0-	N	-0-	-0-
03	PRTL PLG	-0-	-0-	-0- B	-0-	N	-0-	-0-
04	PRTL PLG	-0-	-0-	-0- B	-0-	N	-0-	-0-

WARMSLEY, S. (LOWER MIGURA) 95256 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
VANGUARD OPERATING, LLC 881585
JANSSEN WELL #: 1 RRCID -> 226501 COMPL. DATE 01/01/2007 TOTAL DEPTH 11300 PERF.10861 - 10953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8250	X	6352	-0-	-1898	-0-	6295	3	57	9	N	52	181	1	2	8	53
12	8525	X	6386	-0-	-2139	-0-	6233	3	153	9	N	139	1	8			191
01	8277	X	6810	-0-	-1467	-0-	6746	3	64	9	N	58	175	1	2	8	72
02	5820	X	5820	-0-	-0-	-0-	5690	3	130	9	N	118					190
03	5155	X	5155	-0-	-0-	-0-	5091	3	64	9	N	58	174	1			74
*04	4736	X	4736	-0-	-0-	-0-	4609	3	127	9	N	115	3	8			186

GARY-ENGLAND GAS UNIT WELL #: 1 RRCID -> 255351 COMPL. DATE 12/23/2009 TOTAL DEPTH 11100 PERF.10812 - 10831

11	930	N	759	-0-	-171	-0-	755	3	4	9	N	4					145
12	930	N	907	-0-	-23	-0-	907	3			N	-0-					145
01	930	N	855	-0-	-75	-0-	852	3	3	9	N	3					148
02	812	N	613	-0-	-199	-0-	605	3	8	9	N	7					155
03	899	N	800	-0-	-99	-0-	791	3	9	9	N	8					163
04	840	N	722	-0-	-118	-0-	704	3	18	9	N	16					179

WARMSLEY, S. (10550) 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION 003125
DLUGOSCH WELL #: 1H RRCID -> 259313 COMPL. DATE 10/26/2010 TOTAL DEPTH 10025 PERF. 9881 - 14048

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
VOELKEL GAS UNIT WELL #: 2H RRCID -> 246892 COMPL. DATE 10/23/2008 TOTAL DEPTH 12786 PERF.10730 - 12675

11	4645	X	4645	-0-	-0-	-0-	300	1	4298	2	N	43					317
							47	9									
12	5627	X	5627	-0-	-0-	-0-	310	1	5200	2	N	106					423
							117	9									
01	6031	X	6031	-0-	-0-	-0-	310	1	5633	2	N	80	191	1			312
							88	9									
02	3298	X	3298	-0-	-0-	-0-	280	1	2988	2	N	27					339
							30	9									
03	6053	X	6053	-0-	-0-	-0-	310	1	5635	2	N	98	186	1			251
							108	9									
*04	5820	X	5820	-0-	-0-	-0-	300	1	5454	2	N	60					311
							66	9									

KALLINA WELL #: 2H RRCID -> 247729 COMPL. DATE 08/20/2008 TOTAL DEPTH 13297 PERF.10795 - 13194

11	7140	X	4120	-0-	-3020	-0-	405	1	3539	2	Y	160					514
							176	9									
12	7378	X	1898	-0-	-5480	-0-	180	1	1650	2	Y	62					576
							68	9									
01	7254	X	4356	-0-	-2898	-0-	330	1	3909	2	Y	106	181	1			501
							117	9									
02	6552	X	5203	-0-	-1349	-0-	375	1	4624	2	Y	185	365	1			321
							204	9									
03	15345	X	15345	-0-	-0-	-0-	465	1	14362	2	Y	471	362	1			430
							518	9									
*04	10378	X	10378	-0-	-0-	-0-	450	1	9662	2	Y	242	183	1			489
							266	9									

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. //CONT.// 263701
KALLINA WELL #: 1H RRCID -> 249119 COMPL. DATE 09/26/2008 TOTAL DEPTH 12060 PERF.10500 - 11195

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHANDLER GAS UNIT WELL #: 1H RRCID -> 250013 COMPL. DATE 03/26/2009 TOTAL DEPTH 10108 PERF.10210 - 11985

11	13290 X	10702	-0-	-2588	-0-	10457	2	245	9	N	223	193	1			461
12	13454 X	9033	-0-	-4421	-0-	8890	2	143	9	N	130	379	1			212
01	13454 X	13252	-0-	-202	-0-	13045	2	207	9	N	188	186	1			214
02	11060 X	10994	-0-	-66	-0-	10767	2	227	9	N	206	190	1			230
03	12245 X	11267	-0-	-978	-0-	11047	2	220	9	N	200	178	1			252
04	12810 X	10623	-0-	-2187	-0-	10469	2	154	9	N	140	168	1			224

BAUMANN GAS UNIT WELL #: 2H RRCID -> 250086 COMPL. DATE 03/09/2009 TOTAL DEPTH 10141 PERF.10370 - 13275

11	11850 X	10821	-0-	-1029	-0-	600	1	10107	2	N	104					309
						114	9									
12	11780 X	10321	-0-	-1459	-0-	620	1	9581	2	N	109	184	1			234
						120	9									
01	12090 X	7862	-0-	-4228	-0-	620	1	7174	2	N	62	186	1			110
						68	9									
02	10920 X	7978	-0-	-2942	-0-	540	1	7353	2	N	77					187
						85	9									
03	21663 X	21663	-0-	-0-	-0-	620	1	20600	2	N	403	375	1			215
						443	9									
*04	21609 X	21609	-0-	-0-	-0-	600	1	20579	2	N	391	444	1			162
						430	9									

BUCHHORN GAS UNIT WELL #: 1H RRCID -> 250898 COMPL. DATE 05/04/2009 TOTAL DEPTH 9968 PERF.10340 - 14715

11	7920 X	3566	-0-	-4354	-0-	320	1	3187	2	N	54	2	8			422
						59	9									
12	8326 X	8326	-0-	-0-	-0-	340	1	7851	2	N	123	381	1			164
						135	9									
01	10972 X	10972	-0-	-0-	-0-	620	1	10192	2	N	145					309
						160	9									
02	8657 X	8657	-0-	-0-	-0-	560	1	7962	2	N	123	178	1			254
						135	9									
03	8339 X	7460	-0-	-879	-0-	620	1	6738	2	N	93	177	1			170
						102	9									
04	10620 X	4789	-0-	-5831	-0-	460	1	4259	2	N	64					234
						70	9									

BAUMANN GAS UNIT WELL #: 1H RRCID -> 251990 COMPL. DATE 01/16/2009 TOTAL DEPTH 10172 PERF. 0 - 10455

11	6750 X	5169	-0-	-1581	-0-	290	1	4847	2	N	29					148
						32	9									
12	6975 X	5726	-0-	-1249	-0-	300	1	5380	2	N	42					190
						46	9									
01	6448 X	5401	-0-	-1047	-0-	310	1	5052	2	N	35					225
						39	9									
02	5488 X	5262	-0-	-226	-0-	280	1	4940	2	N	38	181	1			82
						42	9									
03	6183 X	6183	-0-	-0-	-0-	310	1	5807	2	N	60					142
						66	9									
04	5550 X	5314	-0-	-236	-0-	300	1	4941	2	N	66					208
						73	9									

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. //CONT.// 263701
BRYSCH GAS UNIT WELL #: 1H RRCID -> 255666 COMPL. DATE 01/11/2010 TOTAL DEPTH 9961 PERF.10180 - 12175

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9570 X	5951	-0-	-3619	-0-	450	1	5443	2	N	53					245
						58	9									
12	8494 X	2788	-0-	-5706	-0-	270	1	2497	2	N	19					264
						21	9									
01	8494 X	2206	-0-	-6288	-0-	210	1	1977	2	N	17					281
						19	9									
02	7196 X	1970	-0-	-5226	-0-	225	1	1735	2	N	9	183	1			107
						10	9									
03	7564 X	884	-0-	-6680	-0-	105	1	773	2	N	5					112
						6	9									
04	5940 X	599	-0-	-5341	-0-	60	1	530	2	N	8					120
						9	9									

VANGUARD OPERATING, LLC 881585
KNANDEL GAS UNIT WELL #: 1 RRCID -> 221679 COMPL. DATE 04/10/2006 TOTAL DEPTH 10700 PERF.10512 - 10532

11	2010 X	1017	-0-	-993	-0-	1017	3			Y	-0-					-0-
12	1085 X	850	-0-	-235	-0-	850	3			Y	-0-					-0-
01	1085 X	788	-0-	-297	-0-	788	3			Y	-0-					-0-
02	DLQ G-10	683	-0-	683	683	683	3			Y	-0-					-0-
03	DLQ G-10	695	-0-	695	1378	695	3			Y	-0-					-0-
04	DLQ G-10	554	-0-	554	1932	554	3			Y	-0-					-0-

KNANDEL GAS UNIT WELL #: 2 RRCID -> 221807 COMPL. DATE 06/29/2006 TOTAL DEPTH 10718 PERF.10510 - 10538

11	2844 X	2844	-0-	-0-	-0-	2844	3			N	-0-					167
12	4342 X	4342	-0-	-0-	-0-	4342	3			N	-0-					167
01	4026 X	4026	-0-	-0-	-0-	4001	3	25	9	N	23					190
02	3299 X	3299	-0-	-0-	-0-	3277	3	22	9	N	20	168	1			42
03	4340 X	3345	-0-	-995	-0-	3345	3			N	-0-					42
04	4200 X	2974	-0-	-1226	-0-	2973	3	1	9	N	1					43

KNANDEL GAS UNIT WELL #: 3H RRCID -> 229699 COMPL. DATE 03/01/2007 TOTAL DEPTH 13325 PERF.12220 - 12225

11	2670 N	2654	-0-	-16	-0-	2654	3			Y	-0-					114
12	2699 N	2699	-0-	-0-	-0-	2638	3	61	9	Y	55					169
01	2790 N	2526	-0-	-264	-0-	2526	3			Y	-0-					169
02	DLQ G-10	2209	-0-	2209	2209	2203	3	6	9	Y	5					174
03	DLQ G-10	2550	-0-	2550	4759	2489	3	61	9	Y	55	180	1			49
04	DLQ G-10	2366	-0-	2366	7125	2366	3			Y	-0-					49

ROEDER GAS UNIT WELL #: 1 RRCID -> 229961 COMPL. DATE 06/19/2007 TOTAL DEPTH 12184 PERF.11010 - 12131

11	4290 X	2266	-0-	-2024	-0-	2262	3	4	9	N	4	2	8			140
12	4433 X	3111	-0-	-1322	-0-	3111	3			N	-0-					140
01	4433 X	2975	-0-	-1458	-0-	2975	3			N	-0-					140
02	3500 X	1833	-0-	-1667	-0-	1833	3			N	-0-					140
03	3875 X	2665	-0-	-1210	-0-	2665	3			N	-0-					140
04	3000 X	2656	-0-	-344	-0-	2656	3			N	-0-					140

CARTER, WILL T. WELL #: 2 RRCID -> 242492 COMPL. DATE 09/16/2008 TOTAL DEPTH 10720 PERF.10546 - 10566

11	3750 X	3726	-0-	-24	-0-	3726	3			N	-0-					32
12	3875 X	3203	-0-	-672	-0-	3194	3	9	9	N	8					40
01	3968 X	3493	-0-	-475	-0-	3493	3			N	-0-					40
02	4032 X	2942	-0-	-1090	-0-	2942	3			N	-0-					40
03	3968 X	-0-	-0-	-3968	-0-					N	-0-					40
04	3780 X	3061	-0-	-719	-0-	2863	3	198	9	N	180	179	1			41

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
VANGUARD OPERATING, LLC //CONT.// 881585
K-SISTERS GAS UNIT WELL #: 1H RRCID -> 253159 COMPL. DATE 11/30/2008 TOTAL DEPTH 11674 PERF.11000 - 11610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WHITING OIL AND GAS CORPORATION 920478
DLUGOSCH WELL #: 1H RRCID -> 248298 COMPL. DATE 11/15/2008 TOTAL DEPTH 10210 PERF.10505 - 13490

11	16027 X	16027	-0-	-0-	-0-	3030	1	12718	2	N	254	353	1	319
						279	9							
12	14066 X	14066	-0-	-0-	-0-	2908	1	10871	2	N	261			580
						287	9							
01	15124 X	15124	-0-	-0-	-0-	2879	1	11933	2	N	284	359	1	505
						312	9							
02	13655 X	13655	-0-	-0-	-0-	2731	1	10678	2	N	224	358	1	371
						246	9							
03	12958 X	11557	-0-	-1401	-0-	2668	1	8619	2	N	245	185	1	431
						270	9							
04	12540 X	6296	-0-	-6244	-0-	1509	1	4680	2	N	97			528
						107	9							

WAYNO BUENO (WILCOX MASSIVE) 95556 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
A.O.E. OPERATORS, INC. 000555
NEWTON-WELDER GU WELL #: 2 RRCID -> 189428 COMPL. DATE 05/23/2001 TOTAL DEPTH 11426 PERF. 9928 - 9935

11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

RAMTEX ENERGY LLC 690225
RIVERDALE GAS UNIT NO. 1 WELL #: 1 RRCID -> 190783 COMPL. DATE 05/06/2002 TOTAL DEPTH 12200 PERF. 9451 - 9953

11	2070 N	1763	-0-	-307	B	-0-	1763	2			N	-0-			181
12	2480 N	2090	-0-	-390	B	-0-	1945	2	145	9	N	132			313
01	1891 N	1659	-0-	-232	B	-0-	1635	2	24	9	N	22	191	1	144
02	1739 N	1739	-0-	-0-	B	-0-	1724	2	15	9	N	14			158
03	2106 N	2106	-0-	-0-	B	-0-	2051	2	55	9	N	50			208
*04	1831 N	1831	-0-	-0-	B	-0-	1809	2	22	9	N	20	187	1	41

TEXAS GULF PRODUCTION CO. LLC 846255
FULLER-NEWTON ET AL WELL #: 2 RRCID -> 220588 COMPL. DATE 04/15/2006 TOTAL DEPTH 15500 PERF.14148 - 14168

11	14B2 EXT	NO RPT	-0-	-0-	B	-61				N	NO RPT			40
12	14B2 EXT	NO RPT	-0-	-0-	B	-61				N	NO RPT			40
01	14B2 EXT	NO RPT	-0-	-0-	B	-61				N	NO RPT			40
02	14B2 EXT	NO RPT	-0-	-0-	B	-61				N	NO RPT			40
03	14B2 EXT	NO RPT	-0-	-0-	B	-61				N	NO RPT			40
04	14B2 EXT	NO RPT	-0-	-0-	B	-61				N	NO RPT			40

WAYNO BUENO (8650 WILCOX SD.) 95556 504 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
RIVERDALE WELL #: 2 RRCID -> 189496 COMPL. DATE 10/08/2001 TOTAL DEPTH 11787 PERF. 8802 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WAYSIDE (FRIO 3200) 95557 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
XTO ENERGY INC. 945936
SCHILHAB WELL #: 1 C RRCID -> 221373 COMPL. DATE 08/02/2006 TOTAL DEPTH 6512 PERF. 3210 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WAYSIDE (FRIO 3700) 95557 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
MORTON WELL #: 2 RRCID -> 257636 COMPL. DATE 04/16/2010 TOTAL DEPTH 4500 PERF. 4360 - 4380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAYSIDE CHAPEL (YEGUA) 95558 475 NON-ASSOCIATED CAPACITY CNTY: JACKSON
AURORA RESOURCES CORPORATION 036931
SCHERER WELL #: 2 RRCID -> 275527 COMPL. DATE 07/09/2014 TOTAL DEPTH 6696 PERF. 6538 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		719	-0-	719	6449	200	1	513	2	N	5					195
							6	9									
12	DLQ G-10		-0-	-0-	-0-	6449					N	-0-					195
01	6449	X	-0-	-0-	-6449	-0-					N	-0-					195
02	2436	X	-0-	-0-	-2436	-0-					N	-0-					195
03	2294	X	-0-	-0-	-2294	-0-					N	-0-					195
04	720	X	-0-	-0-	-720	-0-					N	-0-					195

PPC OPERATING COMPANY LLC 631462
SCHERER WELL #: 1 RRCID -> 269578 COMPL. DATE 09/09/2011 TOTAL DEPTH 6750 PERF. 6582 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	-0-	-0-	-2670	-0-					N	-0-					79
12	1612	X	-0-	-0-	-1612	-0-					N	-0-					79
01	1612	X	-0-	-0-	-1612	-0-					N	-0-					79
02	1456	X	-0-	-0-	-1456	-0-					N	-0-					79
03	2	X	-0-	-0-	-2	-0-					N	-0-					79
04	0	X	-0-	-0-	-0-	-0-					N	-0-					79

WEARDEN (FRIO) 95569 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN B WELL #: 1 C RRCID -> 251052 COMPL. DATE 10/25/2007 TOTAL DEPTH 4632 PERF. 4066 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEARDEN (FRIO 4200) 95569 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
RODESSA OPERATING COMPANY 723592
JACOBS WELL #: 1 RRCID -> 229603 COMPL. DATE 06/01/2005 TOTAL DEPTH 4900 PERF. 2304 - 2306

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEARDEN (4450) 95569 780 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN WELL #: 2 RRCID -> 229496 COMPL. DATE 07/30/2005 TOTAL DEPTH 4622 PERF. 4206 - 4213

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEARDEN WELL #: 1 RRCID -> 230673 COMPL. DATE 08/16/2005 TOTAL DEPTH 4622 PERF. 4211 - 4214

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEARDEN B WELL #: 1 T RRCID -> 251053 COMPL. DATE 11/08/2007 TOTAL DEPTH 4632 PERF. 4225 - 4228

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEARDEN RANCH (3750) 95572 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
O'TOOL OIL & GAS, LLC 616966
LONGS RIVER WELL #: 1 RRCID -> 266679 COMPL. DATE 08/20/2011 TOTAL DEPTH 4807 PERF. 3717 - 3720

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WEARDEN RANCH (3750) //CONT.// 95572 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
GOFF UNIT WELL #: 2 RRCID -> 188633 COMPL. DATE 02/15/2002 TOTAL DEPTH 4487 PERF. 3637 - 3640

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 02/28/2017 - P/A 02/28/17

WEBER (GIBBS-MIOCENE) 95696 125 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
OMEGA ENERGY, LLC 622657
GIBBS GAS UNIT WELL #: 1 RRCID -> 139809 COMPL. DATE 10/23/1990 TOTAL DEPTH 4159 PERF. 1094 - 1100

11	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/16/2016 - P/A 12/16/16

WEBER, S. (1170) 95700 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HOCHHEIM ENTERPRISES INC. 390664
PANTEL, NELSON WELL #: 1 RRCID -> 129974 COMPL. DATE 08/06/1988 TOTAL DEPTH 1793 PERF. 1010 - 1014

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEED (LOWER FRIO) 95795 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEED WELL #: 1 RRCID -> 218584 COMPL. DATE 08/17/2005 TOTAL DEPTH 11200 PERF. 9382 - 9604

11	2520 N	2326	-0-	-194	-0-	2218	2	108	9	N	98				240
12	2290 N	2290	-0-	-0-	-0-	2181	2	109	9	N	99	181	1		158
01	2728 N	2362	-0-	-366	-0-	2251	2	111	9	N	101				259
02	2712 N	2712	-0-	-0-	-0-	2607	2	105	9	N	95	189	1		165
03	2455 N	2455	-0-	-0-	-0-	2353	2	102	9	N	93	178	1		80
04	2280 N	1926	-0-	-354	-0-	1827	2	99	9	N	90				170

WEESATCHE, NE. (HOLT FB A) 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
EVEREST RESOURCE COMPANY 252057
PREWITT WELL #: 3A RRCID -> 205331 COMPL. DATE 10/22/2003 TOTAL DEPTH 11005 PERF.10971 - 11008

11	2140 N	2140	-0-	-0-	-0-	2108	2	32	9	N	29				49
12	1922 N	1893	-0-	-29	-0-	1872	2	21	9	N	19				68
01	3100 N	3326	-0-	226	226	3294	2	32	9	N	29				97
02	2254 N	2028	-0-	-226	-0-	1991	2	37	9	N	34				131
03	2236 N	2236	-0-	-0-	-0-	2192	2	44	9	N	40	148	1		23
04	2670 X	2324	-0-	-346	-0-	2312	2	12	9	N	11				34

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HURD ENTERPRISES, LTD. 419886
LUKER WELL #: 2-T RRCID -> 185552 COMPL. DATE 07/14/2015 TOTAL DEPTH 10900 PERF.10185 - 10223

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

LUKER WELL #: 3 T RRCID -> 188974 COMPL. DATE 09/15/2015 TOTAL DEPTH 11088 PERF.10400 - 10434

11	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					74
12	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					74
01	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					74
02	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-	74	1			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALBRECHT WELL #: 1 RRCID -> 188997 COMPL. DATE 11/25/2001 TOTAL DEPTH 10810 PERF.10192 - 10284

11	4139 X	4139	-0-	-0-	-0-	4054	2	85	9	Y	77	188	1			48
12	5301 X	4344	-0-	-957	-0-	4278	2	66	9	Y	60					108
01	5218 X	5218	-0-	-0-	-0-	4983	2	235	9	Y	214	142	1			180
02	4592 X	3846	-0-	-746	-0-	3772	2	74	9	Y	67					247
03	4495 X	4252	-0-	-243	-0-	4177	2	75	9	Y	68	186	1			129
04	5040 X	4007	-0-	-1033	-0-	3941	2	66	9	Y	60					189

ALBRECHT WELL #: 3 RRCID -> 203170 COMPL. DATE 01/23/2004 TOTAL DEPTH 10800 PERF.10276 - 10306

11	2446 X	2446	-0-	-0-	-0-	2378	2	68	9	Y	62					201
12	3131 X	2185	-0-	-946	-0-	2142	2	43	9	Y	39	180	1			60
01	3131 X	1957	-0-	-1174	-0-	1884	2	73	9	Y	66	44	1			82
02	2740 X	2740	-0-	-0-	-0-	2644	2	96	9	Y	87	60	1			109
03	2697 X	2171	-0-	-526	-0-	2152	2	19	9	Y	17					126
04	2460 X	1826	-0-	-634	-0-	1805	2	21	9	Y	19					145

ALBRECHT, EMMETT WELL #: 1 RRCID -> 268023 COMPL. DATE 10/19/2012 TOTAL DEPTH 11500 PERF. 9686 - 10209

11	3154 X	3154	-0-	-0-	-0-	3069	2	85	9	N	77					202
12	3689 X	2962	-0-	-727	-0-	2938	2	24	9	N	22					224
01	3441 X	3014	-0-	-427	-0-	2953	2	61	9	N	55					279
02	3024 X	2771	-0-	-253	-0-	2740	2	31	9	N	28					307
03	3348 X	2980	-0-	-368	-0-	2934	2	46	9	N	42					349
04	3150 X	2861	-0-	-289	-0-	2836	2	25	9	N	23	297	1			75

KEBO OIL & GAS, INC. 453170
BIG EASY WELL #: 1 RRCID -> 191774 COMPL. DATE 01/22/2002 TOTAL DEPTH 14726 PERF.10827 - 10868

11	273 N	273	-0-	-0-	-0-	29	1	240	2	N	4					182
						4	9									
12	293 N	293	-0-	-0-	-0-	31	1	248	2	N	13					195
						14	9									
01	286 N	286	-0-	-0-	-0-	31	1	245	2	N	9					204
						10	9									
02	313 N	313	-0-	-0-	-0-	28	1	220	2	N	59					263
						65	9									
03	279 N	233	-0-	-46	-0-	29	1	192	2	N	11					274
						12	9									
04	270 N	228	-0-	-42	-0-	30	1	187	2	N	10	191	1			93
						11	9									

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAMTEX ENERGY LLC 690225

DAVIS WELL #: 1 RRCID -> 164234 COMPL. DATE 06/13/1997 TOTAL DEPTH 11400 PERF.10896 - 11284

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55

BREEDEN WELL #: 1-L RRCID -> 164554 COMPL. DATE 08/14/1997 TOTAL DEPTH 12000 PERF.10671 - 10941

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87

REUTTER WELL #: 1 RRCID -> 165024 COMPL. DATE 09/15/1997 TOTAL DEPTH 11200 PERF.10630 - 10911

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100

ENKE WELL #: 1 RRCID -> 165844 COMPL. DATE 05/11/1998 TOTAL DEPTH 11550 PERF.10588 - 10693

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31

DAVIS WELL #: 3 RRCID -> 169888 COMPL. DATE 07/02/1998 TOTAL DEPTH 11500 PERF.11281 - 11291

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206

REUTTER-DOHMANN UNIT WELL #: 2 RRCID -> 170068 COMPL. DATE 12/10/1998 TOTAL DEPTH 11330 PERF.10490 - 10900

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRI-UNION DEVELOPMENT CORP. 871137
HEINRICH HEIRS WELL #: 1 RRCID -> 187703 COMPL. DATE 12/10/1999 TOTAL DEPTH 13800 PERF.10619 - 10623

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	3572					N	NO RPT					27
12	14B DENY	NO RPT	-0-	-0-	3572					N	NO RPT					27
01	14B DENY	NO RPT	-0-	-0-	3572					N	NO RPT					27
02	14B DENY	NO RPT	-0-	-0-	3572					N	NO RPT					27
03	14B DENY	NO RPT	-0-	-0-	3572					N	NO RPT					27
04	14B DENY	NO RPT	-0-	-0-	3572					N	NO RPT					27

WEESATCHE, NE. (LITTLE SAND) 95848 100 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
FLINT INTERESTS, LLC 273932
SIMMONS UNIT WELL #: 1 RRCID -> 220875 COMPL. DATE 08/06/2005 TOTAL DEPTH 15735 PERF.11250 - 11324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290 X	638	-0-	-652	-0-	82	1	556	2	N	-0-					15
12	1333 X	1074	-0-	-259	-0-	198	1	876	2	N	-0-					15
01	1333 X	1039	-0-	-294	-0-	254	1	785	2	N	-0-					15
02	1289 X	1289	-0-	-0-	-0-	211	1	869	2	N	190	180	1			25
						209	9									
03	1310 X	1310	-0-	-0-	-0-	137	1	1066	2	N	97					122
						107	9									
*04	1208 X	1208	-0-	-0-	-0-	127	1	1049	2	N	29					151
						32	9									

WEESATCHE, NE. (WILCOX) 95848 444 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY 386310
MELINDA WELL #: 1 RRCID -> 190826 COMPL. DATE 06/09/2002 TOTAL DEPTH 9910 PERF. 8940 - 8943

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HURD ENTERPRISES, LTD. 419886
LUKER WELL #: 3-C RRCID -> 186395 COMPL. DATE 06/22/2001 TOTAL DEPTH 11088 PERF. 9528 - 9573

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUKER WELL #: 2-C RRCID -> 186421 COMPL. DATE 07/14/2015 TOTAL DEPTH 10900 PERF. 9384 - 9398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					58
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					58
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					58
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	41	1			17
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					17
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					17

WEESATCHE, NE. (WILCOX 10,030) 95848 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
ABRAMEIT WELL #: 1 RRCID -> 174876 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 9929 - 9944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6420	X	5329	-0-	-1091	-0-	5221	2	108	9	N	98	190	1			202
12	6386	X	4794	-0-	-1592	-0-	4669	2	125	9	N	114	185	1			131
01	6386	X	4824	-0-	-1562	-0-	4723	2	101	9	N	92					223
02	5544	X	4370	-0-	-1174	-0-	4186	2	184	9	N	167					390
03	5952	X	5303	-0-	-649	-0-	5186	2	117	9	N	106	185	1			311
04	5340	X	4821	-0-	-519	-0-	4712	2	109	9	N	99	188	1			222

RAMTEX ENERGY LLC 690225
BREEDEN WELL #: 1-U RRCID -> 164552 COMPL. DATE 06/12/1999 TOTAL DEPTH 12000 PERF. 9920 - 9928

11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20

DAVIS WELL #: 2 RRCID -> 168353 COMPL. DATE 04/10/1998 TOTAL DEPTH 10300 PERF. 9983 - 10003

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, S. (COOK MT. 5300) 95850 064 ASSOCIATED ONE WELL CNTY: GOLIAD
HOUSTON GULF ENERGY CORPORATION 402723
DOHMANN 80 WELL #: 2 RRCID -> 280085 COMPL. DATE 07/15/2011 TOTAL DEPTH 5536 PERF. 5299 - 5301

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	8711	#	-0-	-0-	-8711	-0-					N	-0-					-0-
*01	6758	#	-0-	-0-	-6758	-0-					N	-0-					-0-
*02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WEESATCHE, SOUTH (FRIO 1200) 95850 110 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
PITTMAN WELL #: 1 RRCID -> 209888 COMPL. DATE 02/13/2005 TOTAL DEPTH 2600 PERF. 1222 - 1227

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SOUTH (FRIO 3000) 95850 256 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
NORRELL, C. L. WELL #: 1D RRCID -> 193836 COMPL. DATE 07/24/2000 TOTAL DEPTH 9265 PERF. 3170 - 3180

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SOUTH (WILCOX) 95850 392 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
EVEREST RESOURCE COMPANY 252057
PREWITT, DONALD F. ET. UX. WELL #: 1 RRCID -> 150036 COMPL. DATE 04/08/1994 TOTAL DEPTH 14800 PERF.12345 - 12420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900 #	338	-0-	-562	-0-	337	2	1	9	N	1					55
12	874 R	874	-0-	-0-	-0-	870	2	4	9	N	4					59
01	1161 R	1161	-0-	-0-	-0-	1160	2	1	9	N	1					60
02	975 R	975	-0-	-0-	-0-	962	2	13	9	N	12					72
03	951 R	951	-0-	-0-	-0-	934	2	17	9	N	15					87
04	1110 #	710	-0-	-400	-0-	699	2	11	9	N	10					97

WEESATCHE, SOUTH (WILCOX 9150) 95850 408 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MIDSTATES CORPORATION 566101
PITTMAN WELL #: 1A RRCID -> 135289 COMPL. DATE 08/17/1989 TOTAL DEPTH 9132 PERF. 9055 - 9063

11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT				66
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT				66
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT				66
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT				66
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT				66
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT				66

WEESATCHE, SOUTH (YEGUA 5000) 95850 544 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BRITANCO, L.L.C. 093620
HEARD WELL #: 1 RRCID -> 114897 COMPL. DATE 12/15/1984 TOTAL DEPTH 14649 PERF. 5071 - 5092

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				-0-

WEESATCHE, SOUTH (2100) 95850 736 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
DOHMANN, A. C. WELL #: 1 RRCID -> 176356 COMPL. DATE 01/24/2000 TOTAL DEPTH 8300 PERF. 2169 - 2172

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-

WEESATCHE, SOUTH (2200) 95850 800 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
SUPERIOR OIL & GAS INVT, L.L.C. 830325
FROMME, A A WELL #: 2 RRCID -> 160514 COMPL. DATE 09/19/1996 TOTAL DEPTH 5183 PERF. 2311 - 2313

11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-

WEESATCHE, SW. (COOK MT. 5300) 95852 500 ASSOCIATED ONE WELL CNTY: GOLIAD
ACOCK OPERATING LIMITED 003596
ARNECKE WELL #: 1 RRCID -> 184379 COMPL. DATE 06/18/2003 TOTAL DEPTH 5500 PERF. 5275 - 5280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOUSTON GULF ENERGY CORPORATION 402723
DOHMANN "A" WELL #: 4 RRCID -> 234520 COMPL. DATE 01/25/2008 TOTAL DEPTH 5515 PERF. 5064 - 5066

*05	8122 #	-0-	-0-	-8122	-0-					N	-0-					-0-
*06	2610 #	-0-	-0-	-2610	-0-					N	-0-					-0-
*07	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	7730	-0-	-0-	-7730	-0-					N	-0-					-0-
*02	7420	-0-	-0-	-7420	-0-					N	-0-					-0-
*03	7120	-0-	-0-	-7120	-0-					N	-0-					-0-
*04	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

WEESATCHE, SW. (YEGUA 4750) 95852 750 ASSOCIATED ONE WELL CNTY: GOLIAD
SADDLE LAKE ENERGY, LLC 743067
ARNECKE WELL #: 1 RRCID -> 201408 COMPL. DATE 03/04/2004 TOTAL DEPTH 5500 PERF. 4862 - 4924

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

WEESATCHE, WEST (COOK MT.) 95853 041 ASSOCIATED CAPACITY CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
WEISE, BRUCE WELL #: 1 RRCID -> 212488 COMPL. DATE 04/30/2005 TOTAL DEPTH 5300 PERF. 4642 - 4652

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSON, JAMES L. 604295
E. HENKE WELL #: 1 RRCID -> 242488 COMPL. DATE 09/15/2008 TOTAL DEPTH 5412 PERF. 5093 - 5098

11	390 X	384	-0-	-6	-0-	241	1	143	9	N	130	159	1			10
12	417 X	417	-0-	-0-	-0-	241	1	176	9	N	160	162	1			8
01	417 X	417	-0-	-0-	-0-	241	1	176	9	N	160	140	1			28
02	417 X	417	-0-	-0-	-0-	241	1	176	9	N	160					188
03	417 X	417	-0-	-0-	-0-	241	1	176	9	N	160	199	1			149
04	390 X	307	-0-	-83	-0-	241	1	66	9	N	60	114	1			95

WEESATCHE, WEST (COOK MT.) //CONT.// 95853 041 ASSOCIATED CAPACITY CNTY: GOLIAD
SUE-ANN OPERATING, L.C. 828352
WEISE WELL #: 2 RRCID -> 196686 COMPL. DATE 04/23/2003 TOTAL DEPTH 5011 PERF. 4628 - 4668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	512	N	512	-0-	-0-	-0-	300	1	212	9	N	193	178	1			204
12	527	N	521	-0-	-6	-0-	310	1	211	9	N	192	184	1			212
01	527	N	496	-0-	-31	-0-	280	1	216	9	N	196	359	1			49
02	476	N	440	-0-	-36	-0-	250	1	190	9	N	173					222
03	527	N	518	-0-	-9	-0-	300	1	218	9	N	198	359	1			61
04	480	N	455	-0-	-25	-0-	240	1	215	9	N	195	171	1			85

WEESATCHE,WEST (HOLT SAND 10880) 95853 180 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
NORRELL WELL #: 2 RRCID -> 106627 COMPL. DATE 05/07/1983 TOTAL DEPTH 10961 PERF.10790 - 10830

11	360	N	349	-0-	-11	-0-	29	1	320	2	N	-0-					-0-
12	434	N	382	-0-	-52	-0-	30	1	352	2	N	-0-					-0-
01	403	N	362	-0-	-41	-0-	30	1	332	2	N	-0-					-0-
02	336	N	331	-0-	-5	-0-	27	1	304	2	N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	28	1	346	2	N	-0-					-0-
*04	387	N	387	-0-	-0-	-0-	30	1	357	2	N	-0-					-0-

THOMAS, ANNE WELL #: 4 RRCID -> 108593 COMPL. DATE 12/01/1983 TOTAL DEPTH 11025 PERF.10812 - 10828

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUE-ANN OPERATING, L.C. 828352
SMITH, JACK WELL #: 1 RRCID -> 105753 COMPL. DATE 05/18/1983 TOTAL DEPTH 11500 PERF.10750 - 10792

11	7276	X	7276	-0-	-0-	-0-	810	1	6438	2	Y	25					168
							28	9									
12	7147	X	7147	-0-	-0-	-0-	702	1	6399	2	Y	42					210
							46	9									
01	7588	X	7588	-0-	-0-	-0-	501	1	7030	2	Y	52					262
							57	9									
02	7458	X	7458	-0-	-0-	-0-	542	1	6846	2	Y	64	172	1			154
							70	9									
03	8040	X	8040	-0-	-0-	-0-	666	1	7321	2	Y	48					202
							53	9									
*04	7929	X	7929	-0-	-0-	-0-	603	1	7287	2	Y	35	174	1			63
							39	9									

WEESATCHE, W. (J SAND) 95853 190 NON-ASSOCIATED 49B CNTY: GOLIAD
SUE-ANN OPERATING, L.C. 828352
WEISE, ANNIE WELL #: 1 RRCID -> 210500 COMPL. DATE 07/09/2005 TOTAL DEPTH 11000 PERF. 9921 - 9935

11	1590	#	-0-	-0-	-1590	-0-					Y	-0-					84
12	1643	#	-0-	-0-	-1643	-0-					Y	-0-					84
01	3350	R	3350	-0-	-0-	-0-	220	1	3096	2	Y	31					115
							34	9									
02	1981	R	1981	-0-	-0-	-0-	144	1	1820	2	Y	15					130
							17	9									
03	1747	R	1747	-0-	-0-	-0-	144	1	1581	2	Y	20					150
							22	9									
04	3240	#	2547	-0-	-693	-0-	193	1	2336	2	Y	16					166
							18	9									

WEESATCHE, W. (JACKSON SD.) 95853 205 ASSOCIATED ONE WELL CNTY: GOLIAD
TRISTAR EXPLORATION, INC 871101
SMITH, JACK WELL #: 3 RRCID -> 188971 COMPL. DATE 02/25/2002 TOTAL DEPTH 4000 PERF. 3839 - 3845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, WEST (LULING) 95853 246 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
IDEUS UNIT WELL #: 3 RRCID -> 161801 COMPL. DATE 09/12/1996 TOTAL DEPTH 7860 PERF. 7687 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	R	102	-0-	-0-	-0-	102	2			N	-0-					100
12	102	R	102	-0-	-0-	-0-	102	2			N	-0-					100
01	102	R	102	-0-	-0-	-0-	102	2			N	-0-					100
02	102	R	102	-0-	-0-	-0-	102	2			N	-0-					100
03	93	#	-0-	-0-	-93	-0-					N	-0-					100
04	90	#	-0-	-0-	-90	-0-					N	-0-					100

WEESATCHE, WEST (MELROSE) 95853 415 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
JETCO EXPLORATION, INC. 432187
METZ WELL #: 1 RRCID -> 113787 COMPL. DATE 09/05/1984 TOTAL DEPTH 8119 PERF. 7829 - 7835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					66
12	0	N	-0-	-0-	-0-	-0-					N	-0-					66
01	0	N	-0-	-0-	-0-	-0-					N	-0-					66
02	0	N	-0-	-0-	-0-	-0-					N	-0-					66
03	0	N	-0-	-0-	-0-	-0-					N	-0-					66
04	0	N	-0-	-0-	-0-	-0-					N	-0-					66

WEESATCHE, WEST (SLICK) 95853 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NADSOILCO LLC 598945
ALBRECHT WELL #: 1 RRCID -> 197431 COMPL. DATE 07/22/2003 TOTAL DEPTH 10080 PERF. 7750 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					141
12	0	X	-0-	-0-	-0-	-0-					N	-0-					141
01	0	X	-0-	-0-	-0-	-0-					N	-0-					141
02	0	X	-0-	-0-	-0-	-0-					N	-0-					141
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141

WEESATCHE, WEST (WILCOX 8100) 95853 738 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LAGUNA OIL & GAS CORP. 482320
KARNEI UNIT WELL #: 1 RRCID -> 109695 COMPL. DATE 11/28/1988 TOTAL DEPTH 8115 PERF. 5124 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, WEST (WILCOX 10550) 95853 805 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WOFFORD, C. J. 935452
CHILTON-KELLY WELL #: 1 RRCID -> 111348 COMPL. DATE 02/05/1984 TOTAL DEPTH 11050 PERF.10530 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEESATCHE, WEST (YEGUA) 95853 820 ASSOCIATED EXEMPT CNTY: GOLIAD
LAGUNA OIL & GAS CORP. 482320
KARNEI, WM. WELL #: 1 RRCID -> 185246 COMPL. DATE 04/22/2000 TOTAL DEPTH 5512 PERF. 4701 - 4731

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, WEST (10,400) 95853 926 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
GRUETZMACHER WELL #: 2 RRCID -> 170642 COMPL. DATE 09/02/1998 TOTAL DEPTH 14804 PERF.10400 - 10405

11	14B2	EXT	755	-0-	755	1951	612	2	143	9	Y	130					140
12	14B2	EXT	2120	-0-	2120	4071	2109	2	11	9	Y	10	131	1			19
01	14B2	EXT	514	-0-	514	4585	502	2	12	9	Y	11					30
02	4654	X	69	-0-	-4585	-0-	55	2	14	9	Y	13					43
03	66	X	66	-0-	-0-	-0-	55	2	11	9	Y	10					53
*04	81	N	81	-0-	-0-	-0-	75	2	6	9	Y	5					58

WEESATCHE, WEST (10700) 95853 950 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
THOMAS, ANNE WELL #: 5 RRCID -> 113191 COMPL. DATE 09/14/1984 TOTAL DEPTH 11024 PERF.10656 - 10749

11	390	#	289	-0-	-101	-0-	29	1	260	2	N	-0-					-0-
12	403	#	362	-0-	-41	-0-	31	1	331	2	N	-0-					-0-
01	403	#	325	-0-	-78	-0-	31	1	294	2	N	-0-					-0-
02	310	R	310	-0-	-0-	-0-	28	1	282	2	N	-0-					-0-
03	372	#	319	-0-	-53	-0-	29	1	290	2	N	-0-					-0-
04	360	#	308	-0-	-52	-0-	30	1	278	2	N	-0-					-0-

WELDER RANCH 96110 001 ASSOCIATED ONE WELL CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
VAQUERO "A" WELL #: A 2 RRCID -> 252483 COMPL. DATE 07/08/2005 TOTAL DEPTH 12400 PERF.12026 - 12090

11	60	N	60	-0-	-0-	-0-	8	1	52	2	N	-0-					-0-
12	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

WELDER RANCH (2950) 96110 426 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CAMOIL, INC. 127449
SMAJSTRLA UNIT WELL #: 1R RRCID -> 151159 COMPL. DATE 06/09/1994 TOTAL DEPTH 6104 PERF. 2620 - 2630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	DLQ H-10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WELDER RANCH (5300) 96110 497 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WINRIGHT OIL COMPANY, LLC 932472
WELDER, PATRICK H. WELL #: 5 RRCID -> 265973 COMPL. DATE 10/31/2011 TOTAL DEPTH 8100 PERF. 5330 - 5384

11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			20
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			20
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			20
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			20
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			20
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			20

WELDER RANCH (5670) 96110 639 ASSOCIATED CAPACITY CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
MCCAN WELL #: 5B RRCID -> 168792 COMPL. DATE 06/29/1997 TOTAL DEPTH 5620 PERF. 5584 - 5620

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WELDER RANCH (5700) 96110 710 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
WELDER, JOHN J., ETAL 907300
WELDER, J. J., -B- WELL #: 1 RRCID -> 004680 COMPL. DATE 02/28/1946 TOTAL DEPTH 5741 PERF. 5690 - 5710

11	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/12/2016 - P/A 12/12/2016

WESER (RECKLAW 7560) 96422 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
RAU WELL #: 1 RRCID -> 139306 COMPL. DATE 08/10/1991 TOTAL DEPTH 7990 PERF. 7504 - 7530

11	102 N	102	-0-	-0-	-0-	102	2		N	-0-			68
12	102 N	102	-0-	-0-	-0-	102	2		N	-0-			68
01	102 N	102	-0-	-0-	-0-	102	2		N	-0-			68
02	84 N	71	-0-	-13	-0-	71	2		N	-0-			68
03	71 N	71	-0-	-0-	-0-	71	2		N	-0-			68
04	90 N	71	-0-	-19	-0-	71	2		N	-0-			68

U1 RANCH OIL 880291
LUKER, B. J. WELL #: 1 RRCID -> 177976 COMPL. DATE 04/14/2000 TOTAL DEPTH 8110 PERF. 7600 - 7640

11	236 N	236	-0-	-0-	-0-	235	2	1 9	N	1			73
12	248 N	-0-	-0-	-248	-0-				N	-0-			73
01	248 N	-0-	-0-	-248	-0-				N	-0-			73
02	224 N	-0-	-0-	-224	-0-				N	-0-			73
03	0 N	-0-	-0-	-0-	-0-				N	-0-			73
04	0 N	-0-	-0-	-0-	-0-				N	-0-			73

WESER (RECKLAW 7600) 96422 700 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. 008511
WEBB, OLLIE -A- WELL #: 3 RRCID -> 035035 COMPL. DATE 11/11/1964 TOTAL DEPTH 7765 PERF. 7587 - 7624

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WESSENDORF (LULING) 96478 240 NON-ASSOCIATED CAPACITY CNTY: KARNES
CRAWFORD HUGHES OPERATING CO. 186835
WESSENDORF WELL #: 2 RRCID -> 195877 COMPL. DATE 03/09/2006 TOTAL DEPTH 6400 PERF. 3350 - 3450

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/01/2016 - P/A 12/01/16

WEST RANCH (ARMSTRONG) 96545 013 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH A WELL #: 446 RRCID -> 099700 COMPL. DATE 05/11/1982 TOTAL DEPTH 8501 PERF. 5677 - 5682

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/17/2016 - P/A 12/17/16

WEST RANCH 'A' WELL #: 384 RRCID -> 145258 COMPL. DATE 01/05/1993 TOTAL DEPTH 6370 PERF. 5570 - 5586

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH 'A' WELL #: 288 RRCID -> 147983 COMPL. DATE N/A TOTAL DEPTH 6488 PERF. 5616 - 5619

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH "A" WELL #: 351 RRCID -> 250218 COMPL. DATE 03/26/2008 TOTAL DEPTH 6973 PERF. 5619 - 6008

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (BENNVIEW, NE.) 96545 065 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 28 RRCID -> 184249 COMPL. DATE 03/01/2001 TOTAL DEPTH 7444 PERF. 5442 - 5448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (DISCORBIS) 96545 169 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 390 RRCID -> 141106 COMPL. DATE 02/29/1992 TOTAL DEPTH 5852 PERF. 4601 - 4606

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 01/13/2017 - P/A 01/13/17

WEST RANCH 'A' WELL #: 520 RRCID -> 146173 COMPL. DATE 08/16/1994 TOTAL DEPTH 6550 PERF. 4530 - 4538

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH "A" WELL #: 175 RRCID -> 158870 COMPL. DATE 04/30/1996 TOTAL DEPTH 5108 PERF. 4432 - 4438

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH 'A' WELL #: 531 RRCID -> 160719 COMPL. DATE 10/17/1996 TOTAL DEPTH 5143 PERF. 4613 - 4616

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH 'A' WELL #: 279 RRCID -> 245393 COMPL. DATE 10/07/2008 TOTAL DEPTH 6277 PERF. 4546 - 4562

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (DIXON SAND) 96545 182 ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 448 RRCID -> 109256 COMPL. DATE 12/29/1983 TOTAL DEPTH 5850 PERF. 5432 - 5438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST RANCH (FRIO 383) 96545 208 ASSOCIATED ONE WELL CNTY: JACKSON
CHESTNUT EXPLOR. AND PROD., INC. 147847
TURNER, E. A. "D" WELL #: 3 RRCID -> 172144 COMPL. DATE 12/20/1998 TOTAL DEPTH 6450 PERF. 6108 - 6110

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
VANDERBILT STATE -B- WELL #: 10 RRCID -> 254348 COMPL. DATE 10/08/2009 TOTAL DEPTH 7390 PERF. 6054 - 6060

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (FRIO 449) 96545 221 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 447 RRCID -> 097778 COMPL. DATE 07/21/1987 TOTAL DEPTH 5867 PERF. 3860 - 3869

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST RANCH (FRIO 7600) 96545 347 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
J.H. DRUMMOND WELL #: 3M RRCID -> 281307 COMPL. DATE 01/10/2016 TOTAL DEPTH 8007 PERF. 7495 - 7596

11	1050	-0-	-0-	-1050	-0-				N	-0-			-0-
12	DELQ PR	429	-0-	429	429	429	2		N	-0-			-0-
01	1085	414	-0-	-671	-0-	414	2		N	-0-			-0-
02	980	305	-0-	-675	-0-	305	2		N	-0-			-0-
03	262 R	262	-0-	-0-	-0-	262	2		N	-0-			-0-
04	390 N	310	-0-	-80	-0-	310	2		N	-0-			-0-

WEST RANCH (GLASSCOCK) 96545 351 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
DRUMMOND, J. H. WELL #: 3 RRCID -> 270513 COMPL. DATE 08/03/1939 TOTAL DEPTH 5569 PERF. 5550 - 5569

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (MARGINULINA 5000) 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 257 U RRCID -> 043037 COMPL. DATE 11/28/1967 TOTAL DEPTH 5100 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 16 RRCID -> 051199 COMPL. DATE 09/04/1971 TOTAL DEPTH 5552 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 44 RRCID -> 087621 COMPL. DATE 06/08/2005 TOTAL DEPTH 5562 PERF. 5029 - 5096

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH "A" WELL #: 499 RRCID -> 108139 COMPL. DATE 10/20/1983 TOTAL DEPTH 5763 PERF. 5049 - 5053

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH A WELL #: 483 RRCID -> 109076 COMPL. DATE 01/14/1993 TOTAL DEPTH 5210 PERF. 4927 - 4961

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 180 RRCID -> 110403 COMPL. DATE 04/16/1984 TOTAL DEPTH 5102 PERF. 4964 - 5040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH "A" WELL #: 215 RRCID -> 133734 COMPL. DATE 01/24/1990 TOTAL DEPTH 5750 PERF. 5036 - 5046

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH "A" WELL #: 513 RRCID -> 135481 COMPL. DATE 04/15/2005 TOTAL DEPTH 6470 PERF. 4960 - 5054

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH "A" WELL #: 188 RRCID -> 139852 COMPL. DATE 04/26/2005 TOTAL DEPTH 6470 PERF. 4976 - 5047

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH "A" WELL #: 503 RRCID -> 141390 COMPL. DATE 04/29/1992 TOTAL DEPTH 8251 PERF. 4962 - 4966

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH "A" WELL #: 486 RRCID -> 142732 COMPL. DATE 08/11/1992 TOTAL DEPTH 6231 PERF. 4962 - 4968

11	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 01/30/2017 - P/A 01/30/17

WEST RANCH 'A' WELL #: 528 RRCID -> 155740 COMPL. DATE 04/15/1996 TOTAL DEPTH 5290 PERF. 4954 - 4957

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH "A" WELL #: 391 RRCID -> 206745 COMPL. DATE 10/28/2008 TOTAL DEPTH 7052 PERF. 4968 - 5036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH "A" WELL #: 346 RRCID -> 206746 COMPL. DATE 10/18/2004 TOTAL DEPTH 6356 PERF. 4964 - 5056

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH "A" WELL #: 384 RRCID -> 206749 COMPL. DATE 08/19/2004 TOTAL DEPTH 6370 PERF. 4953 - 5050

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 484 RRCID -> 207955 COMPL. DATE 08/19/2004 TOTAL DEPTH 6370 PERF. 4982 - 5056

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 403 RRCID -> 212276 COMPL. DATE 04/19/2005 TOTAL DEPTH 6499 PERF. 4944 - 5010

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH "A" WELL #: 35 RRCID -> 212289 COMPL. DATE 05/08/2005 TOTAL DEPTH 6320 PERF. 4958 - 5001

11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH "A" WELL #: 342 RRCID -> 212779 COMPL. DATE 06/12/2005 TOTAL DEPTH 6547 PERF. 4978 - 5035

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 376 RRCID -> 214060 COMPL. DATE 06/20/2005 TOTAL DEPTH 6325 PERF. 4978 - 5058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 377 RRCID -> 214446 COMPL. DATE 07/15/2005 TOTAL DEPTH 6325 PERF. 4955 - 5046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 47 RRCID -> 214458 COMPL. DATE 08/23/2005 TOTAL DEPTH 5138 PERF. 4993 - 5090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 364 RRCID -> 214462 COMPL. DATE 07/03/2005 TOTAL DEPTH 6355 PERF. 4966 - 5054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH -A- WELL #: 430 RRCID -> 214463 COMPL. DATE 07/06/2005 TOTAL DEPTH 5857 PERF. 4972 - 5062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 494 RRCID -> 214470 COMPL. DATE 08/15/2005 TOTAL DEPTH 6468 PERF. 4957 - 5050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 360 RRCID -> 220113 COMPL. DATE 02/10/2006 TOTAL DEPTH 6580 PERF. 4963 - 5055

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 363 RRCID -> 229486 COMPL. DATE 01/12/2006 TOTAL DEPTH 5850 PERF. 4996 - 5052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 493 RRCID -> 230655 COMPL. DATE 08/16/2005 TOTAL DEPTH 6340 PERF. 4956 - 5050

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 433 RRCID -> 230810 COMPL. DATE 05/12/2005 TOTAL DEPTH 5850 PERF. 4987 - 5059

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH 'A' WELL #: 161 RRCID -> 233185 COMPL. DATE 01/09/2008 TOTAL DEPTH 5764 PERF. 5089 - 5093

11	0	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	0	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	0	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	0	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	0	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	0	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH 'A' WELL #: 378 RRCID -> 235328 COMPL. DATE 03/05/2008 TOTAL DEPTH 6303 PERF. 4950 - 4958

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 540 H RRCID -> 250900 COMPL. DATE 08/04/2004 TOTAL DEPTH 5090 PERF. 5030 - 5188

11	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 349 RRCID -> 271763 COMPL. DATE 09/29/2012 TOTAL DEPTH 7529 PERF. 4964 - 4970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

MERIDIAN OIL PRODUCTION INC. 561133
WEST RANCH -A- WELL #: 358 RRCID -> 132587 COMPL. DATE 10/13/1989 TOTAL DEPTH 5850 PERF. 4942 - 4952

11	45510 X	NO RPT	-0-	-45510	-0-			N	NO RPT			-0-
12	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (MENEFEE 5500) 96545 416 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH 'A" WELL #: 372 RRCID -> 232871 COMPL. DATE 12/27/2007 TOTAL DEPTH 6314 PERF. 5526 - 5529

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (MITCHELL) 96545 481 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 2 RRCID -> 061563 COMPL. DATE 01/07/2010 TOTAL DEPTH 5838 PERF. 5632 - 5692

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (MUSQUEZ) 96545 507 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 404 RRCID -> 137602 COMPL. DATE 11/29/1990 TOTAL DEPTH 6302 PERF. 6033 - 6039

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH 'A' WELL #: 336 RRCID -> 159362 COMPL. DATE 06/07/1996 TOTAL DEPTH 6553 PERF. 5995 - 6000

11	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-

WEST RANCH (NOBLE) 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310

WEST RANCH STATE OIL & GAS UNIT2 WELL #: 1 RRCID -> 079660 COMPL. DATE 11/28/1984 TOTAL DEPTH 9339 PERF. 3515 - 3520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 116 RRCID -> 085921 COMPL. DATE 12/18/1979 TOTAL DEPTH 5763 PERF. 3494 - 3500

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH "A" WELL #: 103 RRCID -> 142731 COMPL. DATE 08/20/1992 TOTAL DEPTH 5759 PERF. 3514 - 3571

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH 'A' WELL #: 72 RRCID -> 144535 COMPL. DATE 01/19/1993 TOTAL DEPTH 5593 PERF. 3446 - 3461

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH "A" WELL #: 501 RRCID -> 145768 COMPL. DATE 12/03/1992 TOTAL DEPTH 6350 PERF. 3404 - 3428

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH 'A' WELL #: 76 RRCID -> 147676 COMPL. DATE 09/24/1993 TOTAL DEPTH 5597 PERF. 3443 - 3450

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH STATE OIL & GAS UNIT1 WELL #: 15 RRCID -> 148606 COMPL. DATE 08/30/1995 TOTAL DEPTH 6377 PERF. 5707 - 5712

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (NOBLE) //CONT.// 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH 'A' WELL #: 510 RRCID -> 149063 COMPL. DATE 08/12/1993 TOTAL DEPTH 6060 PERF. 3442 - 3450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH 'A' WELL #: 109 RRCID -> 151651 COMPL. DATE 06/30/1994 TOTAL DEPTH 5126 PERF. 3426 - 3444

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH 'A' WELL #: 115 RRCID -> 155493 COMPL. DATE 06/23/1995 TOTAL DEPTH 5104 PERF. 3526 - 3531

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH STATE OIL & GAS UT. 2 WELL #: 3 RRCID -> 155600 COMPL. DATE 01/15/1995 TOTAL DEPTH 10516 PERF. 5742 - 5755

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH STATE O & G UNIT #1 WELL #: 5 RRCID -> 155621 COMPL. DATE 08/11/1995 TOTAL DEPTH 7150 PERF. 3788 - 3793

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH STATE OIL & GAS UT. 2 WELL #: 2 RRCID -> 156826 COMPL. DATE 12/01/1994 TOTAL DEPTH 8454 PERF. 4561 - 4620

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH "A" WELL #: 174 RRCID -> 158871 COMPL. DATE 04/30/1996 TOTAL DEPTH 6176 PERF. 3427 - 3451

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (NOBLE) //CONT.// 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH "A" WELL #: 429 RRCID -> 158914 COMPL. DATE 04/23/1996 TOTAL DEPTH 5853 PERF. 3420 - 3427

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (TONEY) 96545 585 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 54 RRCID -> 059309 COMPL. DATE 08/07/1974 TOTAL DEPTH 5535 PERF. 5458 - 5476

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH "A" WELL #: 9 RRCID -> 103565 COMPL. DATE 12/28/1982 TOTAL DEPTH 6233 PERF. 5480 - 5486

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH 'A' WELL #: 522 RRCID -> 146234 COMPL. DATE 04/10/2015 TOTAL DEPTH 8494 PERF. 5437 - 5441

11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TONEY, M. H., MRS. WELL #: 82 D RRCID -> 253229 COMPL. DATE 07/29/1988 TOTAL DEPTH 6210 PERF. 5436 - 5463

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH (VANDERBILT SAND) 96545 637 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 32 RRCID -> 139746 COMPL. DATE 11/13/1992 TOTAL DEPTH 6610 PERF. 6306 - 6309

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (WARD) 96545 663 ASSOCIATED 49B CNTY: JACKSON
CONS ASSET MGMT SVCS E&P OP, LLC 172570
BENNETT, J. M. "R" WELL #: 2 RRCID -> 205829 COMPL. DATE 07/12/2004 TOTAL DEPTH 7125 PERF. 5430 - 5746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
TONEY, M. H. WELL #: 77 D RRCID -> 069560 COMPL. DATE 12/19/1976 TOTAL DEPTH 6433 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DRUMMOND WELL #: 6 RRCID -> 102146 COMPL. DATE 05/31/1967 TOTAL DEPTH 5776 PERF. 5762 - 5772

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH "A" WELL #: 305 RRCID -> 109255 COMPL. DATE N/A TOTAL DEPTH 6504 PERF. 5685 - 5692

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 155 RRCID -> 111110 COMPL. DATE 12/29/1986 TOTAL DEPTH 5833 PERF. 5145 - 5153

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH "A" WELL #: 375 L RRCID -> 114005 COMPL. DATE 06/08/2006 TOTAL DEPTH 6300 PERF. 5650 - 5694

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH "A" WELL #: 278 RRCID -> 114885 COMPL. DATE 01/24/1985 TOTAL DEPTH 5785 PERF. 5674 - 5678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH "A" WELL #: 389 RRCID -> 121517 COMPL. DATE 10/01/1987 TOTAL DEPTH 5850 PERF. 5684 - 5689

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH "A" WELL #: 519 RRCID -> 156873 COMPL. DATE 01/31/2002 TOTAL DEPTH 8601 PERF. 5666 - 5700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 287 RRCID -> 184360 COMPL. DATE 03/26/2001 TOTAL DEPTH 6299 PERF. 5641 - 5646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 336 RRCID -> 184570 COMPL. DATE 02/22/2001 TOTAL DEPTH 6553 PERF. 5628 - 5638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 495 RRCID -> 184632 COMPL. DATE 04/08/2001 TOTAL DEPTH 6332 PERF. 5646 - 5656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 472 RRCID -> 190308 COMPL. DATE 09/10/2001 TOTAL DEPTH 5850 PERF. 5744 - 5748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH A WELL #: 349 RRCID -> 190446 COMPL. DATE N/A TOTAL DEPTH 7529 PERF. 5616 - 5626

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH "A" WELL #: 13 RRCID -> 194705 COMPL. DATE 06/25/2002 TOTAL DEPTH 6500 PERF. 5673 - 5688

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 368 RRCID -> 194726 COMPL. DATE N/A TOTAL DEPTH 6313 PERF. 5648 - 5679

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 523 RRCID -> 199049 COMPL. DATE 08/18/2002 TOTAL DEPTH 8555 PERF. 5666 - 5690

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 162 RRCID -> 199966 COMPL. DATE 12/31/1988 TOTAL DEPTH 8250 PERF. 6312 - 6316

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 302 RRCID -> 200209 COMPL. DATE 10/08/2003 TOTAL DEPTH 6840 PERF. 5699 - 5732

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 485 RRCID -> 200526 COMPL. DATE 05/20/2001 TOTAL DEPTH 6231 PERF. 5638 - 5648

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH "A" WELL #: 394 RRCID -> 200547 COMPL. DATE 12/01/2003 TOTAL DEPTH 5854 PERF. 5641 - 5671

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH "A" WELL #: 383 RRCID -> 200548 COMPL. DATE 12/03/2003 TOTAL DEPTH 6302 PERF. 5632 - 5668

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH -A- WELL #: 172 RRCID -> 200575 COMPL. DATE 01/10/2004 TOTAL DEPTH 6210 PERF. 5682 - 5708

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 202 RRCID -> 200756 COMPL. DATE 09/30/2003 TOTAL DEPTH 8250 PERF. 5742 - 5774

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH -A- WELL #: 453 RRCID -> 200820 COMPL. DATE 11/07/2003 TOTAL DEPTH 5865 PERF. 5666 - 5696

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 165 RRCID -> 200825 COMPL. DATE 11/23/2003 TOTAL DEPTH 5807 PERF. 5700 - 5744

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 140 RRCID -> 200838 COMPL. DATE 11/15/2003 TOTAL DEPTH 5801 PERF. 5724 - 5756

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 213 RRCID -> 200908 COMPL. DATE 12/10/2003 TOTAL DEPTH 5740 PERF. 5616 - 5650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 334 RRCID -> 200909 COMPL. DATE 12/11/2003 TOTAL DEPTH 6555 PERF. 5660 - 5690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 145 RRCID -> 200921 COMPL. DATE 12/05/2003 TOTAL DEPTH 5777 PERF. 5722 - 5750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 225 RRCID -> 202825 COMPL. DATE 09/19/2003 TOTAL DEPTH 6501 PERF. 5670 - 5690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 413 RRCID -> 203538 COMPL. DATE 03/07/2004 TOTAL DEPTH 6499 PERF. 5685 - 5720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 42 RRCID -> 203552 COMPL. DATE 11/23/2003 TOTAL DEPTH 5850 PERF. 5695 - 5730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 29 RRCID -> 205337 COMPL. DATE 03/14/2004 TOTAL DEPTH 6549 PERF. 5696 - 5730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 502 RRCID -> 205519 COMPL. DATE 04/20/2004 TOTAL DEPTH 6500 PERF. 5670 - 5720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 212 RRCID -> 205852 COMPL. DATE 06/09/2004 TOTAL DEPTH 5781 PERF. 5738 - 5756

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/25/2016 - P/A 12/25/16

WEST RANCH "A" WELL #: 504 RRCID -> 206736 COMPL. DATE 08/12/2004 TOTAL DEPTH 6350 PERF. 5666 - 5708

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 136 RRCID -> 206871 COMPL. DATE 12/15/2003 TOTAL DEPTH 5765 PERF. 5734 - 5764

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

VANDERBILT STATE -B- WELL #: 7 RRCID -> 207291 COMPL. DATE N/A TOTAL DEPTH 5792 PERF. 5730 - 5760

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH "A" WELL #: 460 RRCID -> 209721 COMPL. DATE 11/27/2003 TOTAL DEPTH 6311 PERF. 5701 - 5730

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 328 RRCID -> 212261 COMPL. DATE 07/16/2004 TOTAL DEPTH 8250 PERF. 5722 - 5740

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 137 RRCID -> 228980 COMPL. DATE 01/01/2006 TOTAL DEPTH 7500 PERF. 5705 - 5738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	203			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	203			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	203			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	203			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	203			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	203			N	NO RPT			-0-

WEST RANCH -A- WELL #: 171 RRCID -> 228982 COMPL. DATE 01/01/2006 TOTAL DEPTH 8250 PERF. 5727 - 5775

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 333 RRCID -> 228988 COMPL. DATE 01/01/2006 TOTAL DEPTH 6563 PERF. 5668 - 5674

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TONEY, M. H. MRS. WELL #: 73 RRCID -> 233537 COMPL. DATE 02/19/2002 TOTAL DEPTH 7330 PERF. 5680 - 5712

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (41-A & 98-A CONS.) 96545 691 ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH 'A' WELL #: 26 RRCID -> 232763 COMPL. DATE 11/02/2007 TOTAL DEPTH 6346 PERF. 5786 - 5792

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (80-A) 96545 702 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 455 RRCID -> 280571 COMPL. DATE 05/16/2015 TOTAL DEPTH 5803 PERF. 3535 - 3570

11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (80-A) //CONT.// 96545 702 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 520 RRCID -> 280572 COMPL. DATE 08/01/2015 TOTAL DEPTH 6550 PERF. 2925 - 2960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 75 RRCID -> 281485 COMPL. DATE 05/02/2015 TOTAL DEPTH 5768 PERF. 3075 - 3095

11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 415 RRCID -> 281486 COMPL. DATE 08/11/2015 TOTAL DEPTH 5848 PERF. 2955 - 2995

11	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
03	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
04	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH -A- WELL #: 489 RRCID -> 281632 COMPL. DATE 12/08/2016 TOTAL DEPTH 6303 PERF. 3013 - 3025

11	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (3470) 96545 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
TONEY, MRS. M. H. WELL #: 20 RRCID -> 100627 COMPL. DATE 03/03/1982 TOTAL DEPTH 5746 PERF. 3444 - 3456

11	14B2 EXT	NO RPT	-0-	-0-	3983			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	3983			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	3983			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	3983			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	3983			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	3983			N	NO RPT			-0-

WEST RANCH (3800) 96545 806 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 357 RRCID -> 120538 COMPL. DATE 02/20/1986 TOTAL DEPTH 5861 PERF. 3767 - 3782

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
*03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (3800) //CONT.// 96545 806 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH "A" WELL #: 344 RRCID -> 135480 COMPL. DATE 10/09/1990 TOTAL DEPTH 6519 PERF. 3814 - 3833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH "A" WELL #: 112 RRCID -> 137599 COMPL. DATE 07/31/1990 TOTAL DEPTH 5757 PERF. 3782 - 3802

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TONEY, M. H. WELL #: 36D RRCID -> 237557 COMPL. DATE 08/13/2008 TOTAL DEPTH 6190 PERF. 3830 - 3900

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (5000) 96545 819 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ETABA OPERATING COMPANY 254876
DRUMMOND, J.H. WELL #: 1E RRCID -> 128671 COMPL. DATE 08/16/1988 TOTAL DEPTH 5614 PERF. 4997 - 5002

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH, S. (FRIO 7200) 96549 500 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH STATE OIL & GAS UNIT1 WELL #: 18 RRCID -> 262922 COMPL. DATE 07/02/2011 TOTAL DEPTH 8059 PERF. 7512 - 7524

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WESTHOFF (COMBINED ASSOCIATED) 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BXP OPERATING, LLC 042191
ROBBINS WELL #: 4 RRCID -> 258723 COMPL. DATE 12/04/2010 TOTAL DEPTH 7447 PERF. 9011 - 9014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5910	X	1676	-0-	-4234	-0-	57	1	600	2	N	926	897	1			330
							1019	9									
12	6107	X	1599	-0-	-4508	-0-	57	1	505	2	N	943	1215	1			58
							1037	9									
01	4929	X	2114	-0-	-2815	-0-	258	1	948	2	N	825	541	1			342
							908	9									
02	4284	X	1769	-0-	-2515	-0-	179	1	1153	2	N	397	538	1			201
							437	9									
03	2139	X	1882	-0-	-257	-0-	116	1	1304	2	N	420	533	1			88
							462	9									
04	2040	X	1817	-0-	-223	-0-	132	1	1230	2	N	414	341	1			161
							455	9									

ROBBINS WELL #: 7 RRCID -> 271741 COMPL. DATE 08/22/2013 TOTAL DEPTH 7445 PERF. 9266 - 9270

11	780	X	228	-0-	-552	-0-	15	1	155	2	N	53					90
							58	9									
12	465	X	267	-0-	-198	-0-	15	1	130	2	N	111	179	1			22
							122	9									
01	465	X	422	-0-	-43	-0-	69	1	254	2	N	90					112
							99	9									
02	787	X	787	-0-	-0-	-0-	24	1	155	2	N	553	538	1			127
							608	9									
03	711	X	711	-0-	-0-	-0-	20	1	223	2	N	425	355	1			197
							468	9									
*04	533	X	533	-0-	-0-	-0-	26	1	240	2	N	243	357	1			83
							267	9									

MAGNUM PRODUCING, LP 521516
HAFERNICK UNIT WELL #: 2 RRCID -> 274193 COMPL. DATE 12/20/2014 TOTAL DEPTH 6200 PERF. 4800 - 4830

11	14B2	EXT	-0-	-0-	-0-	738					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	738					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	738					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	738					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	738					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	738					N	-0-					-0-

SIMONS-VANCE WELL #: 1 RRCID -> 280417 COMPL. DATE 11/16/2014 TOTAL DEPTH 6500 PERF. 5376 - 6376

11	1313	X	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-
12	2294	X	1097	-0-	-1197	-0-	1097	2			N	-0-					-0-
01	2294	X	731	-0-	-1563	-0-	731	2			N	-0-					-0-
02	2072	X	755	-0-	-1317	-0-	755	2			N	-0-					-0-
03	1674	X	767	-0-	-907	-0-	767	2			N	-0-					-0-
04	1320	X	918	-0-	-402	-0-	918	2			N	-0-					-0-

PINTAIL OIL & GAS, LLC 665697
WESTHOFF, A. E. WELL #: 2 RRCID -> 155763 COMPL. DATE 09/01/1995 TOTAL DEPTH 7012 PERF. 6727 - 6731

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PINTAIL OIL & GAS, LLC //CONT.// 665697

WESTHOFF, A. E. WELL #: 1 RRCID -> 162254 COMPL. DATE 01/25/1997 TOTAL DEPTH 7008 PERF. 5550 - 5564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESTHOFF, A. E. WELL #: 6 RRCID -> 194618 COMPL. DATE 03/19/2003 TOTAL DEPTH 6912 PERF. 5718 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	31					Y	-0-	18	1			-0-
12	14B2	EXT	-0-	-0-	-0-	31					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	31					Y	-0-					-0-
02	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESTHOFF, A. E. WELL #: 4 RRCID -> 196683 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6146 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESTHOFF, A. E. WELL #: 7 RRCID -> 200918 COMPL. DATE 01/01/2004 TOTAL DEPTH 6900 PERF. 6275 - 6279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HASDORFF "A" WELL #: 1 RRCID -> 203210 COMPL. DATE 04/24/2004 TOTAL DEPTH 7007 PERF. 6195 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1098	N	1098	-0-	-0-	-0-	1062	1	36	9	Y	33	51	1			49
12	1169	N	1169	-0-	-0-	-0-	1129	1	40	9	Y	36	54	1			31
01	1026	N	1026	-0-	-0-	-0-	989	1	37	9	Y	34					65
02	1014	N	1014	-0-	-0-	-0-	1001	1	13	9	Y	12					77
03	1125	N	1125	-0-	-0-	-0-	1116	1	9	9	Y	8					85
04	990	N	27	-0-	-963	-0-	27	1			Y	-0-	60	1			25

WESTHOFF, A. E. WELL #: 9 RRCID -> 203592 COMPL. DATE 05/11/2004 TOTAL DEPTH 7016 PERF. 6717 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HASDORFF "A" WELL #: 3 RRCID -> 214304 COMPL. DATE 04/17/2011 TOTAL DEPTH 6900 PERF. 5100 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PINTAIL OIL & GAS, LLC //CONT.// 665697

MCDOWELL WELL #: 1 RRCID -> 214981 COMPL. DATE 09/07/2005 TOTAL DEPTH 7108 PERF. 5372 - 6112

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

MCDOWELL WELL #: 2 RRCID -> 216081 COMPL. DATE 10/24/2005 TOTAL DEPTH 7000 PERF. 6804 - 6807

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

WESTHOFF, A. E. WELL #: 17 RRCID -> 221934 COMPL. DATE 08/21/2006 TOTAL DEPTH 7000 PERF. 6652 - 6668

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MCDOWELL "A" WELL #: 1 RRCID -> 235002 COMPL. DATE 12/16/2007 TOTAL DEPTH 6850 PERF. 5410 - 5602

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MCDOWELL "A" WELL #: 2 RRCID -> 247338 COMPL. DATE 11/21/2008 TOTAL DEPTH 7008 PERF. 5378 - 5384

11	4573 X	4573	-0-	-0-	-0-	600	1	3973	2	N	-0-			214
12	4030 X	3744	-0-	-286	-0-	600	1	3144	2	N	-0-			214
01	4341 X	4341	-0-	-0-	-0-	200	1	4141	2	N	-0-			214
02	5198 X	5198	-0-	-0-	-0-	5198	2			N	-0-			214
03	5562 X	5562	-0-	-0-	-0-	5562	2			N	-0-			214
04	3900 X	3673	-0-	-227	-0-	3673	2			N	-0-			214

MCDOWELL WELL #: 4 RRCID -> 250403 COMPL. DATE 12/23/2008 TOTAL DEPTH 7000 PERF. 6208 - 6326

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROGENIES OPERATING LLC 681161

NAVIDAD RIVER UNIT WELL #: 2R RRCID -> 234220 COMPL. DATE 12/13/2007 TOTAL DEPTH 7001 PERF. 6516 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	198	-0-	-42	-0-	100	1	98	2	N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAVES WELL #: 6 RRCID -> 234225 COMPL. DATE 01/17/2008 TOTAL DEPTH 7593 PERF. 5777 - 5781

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HACKBARTH WELL #: 2D RRCID -> 247519 COMPL. DATE 09/21/2011 TOTAL DEPTH 6038 PERF. 5620 - 5630

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HACKBARTH-BURES WELL #: 1 RRCID -> 250766 COMPL. DATE 06/08/2009 TOTAL DEPTH 6005 PERF. 5879 - 5882

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAVIDAD RIVER ET AL WELL #: 5 RRCID -> 252924 COMPL. DATE 08/25/2009 TOTAL DEPTH 7700 PERF. 6303 - 6306

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOOP WELL #: 1 RRCID -> 258520 COMPL. DATE 10/01/2010 TOTAL DEPTH 6700 PERF. 5716 - 5719

11	6450	X	3302	-0-	-3148	-0-	650	1	2651	2	N	1					160
							1	9									
12	6665	X	5377	-0-	-1288	-0-	2564	1	2813	2	N	-0-					160
01	6665	X	804	-0-	-5861	-0-	457	1	347	2	N	-0-					160
02	6020	X	2432	-0-	-3588	-0-	2432	2			N	-0-					160
*03	14306	X	14306	-0-	-0-	-0-	14264	2	42	9	N	38	180	1			18
04	3300	X	NO RPT	-0-	-3300	-0-					N	NO RPT					18

```
-----------------------------------------------------------------------------------------------------------------------------------
WESTHOFF (COMBINED ASSOCIATED)  //CONT.//   96611 400   NON-ASSOCIATED          CAPACITY                          CNTY: JACKSON
  PROGENIES OPERATING LLC         //CONT.// 681161
    SCHOMBURG-NAVIDAD RIVER UNIT      WELL #:    4    RRCID -> 278940  COMPL. DATE 04/16/2014  TOTAL DEPTH  6689 PERF. 5422 -  5426
-----------------------------------------------------------------------------------------------------------------------------------
 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS *  *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
-----------------------------------------------------------------------------------------------------------------------------------
 11 14B2 EXT     NO RPT      -0-        -0-          23929                              N    NO RPT                                -0-
 12 14B2 EXT     NO RPT      -0-        -0-          23929                              N    NO RPT                                -0-
 01 14B2 EXT     NO RPT      -0-        -0-          23929                              N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-          23929                              N    NO RPT                                -0-
 03 14B DENY     NO RPT      -0-        -0-          23929                              N    NO RPT                                -0-
 04 14B DENY     NO RPT      -0-        -0-          23929                              N    NO RPT                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
    NAVIDAD RIVER ET AL               WELL #:    1    RRCID -> 280430  COMPL. DATE 08/27/2009  TOTAL DEPTH  6765 PERF. 6398 -  6401
-----------------------------------------------------------------------------------------------------------------------------------
 11        0 W   NO RPT      -0-        -0-          31386                              N    NO RPT                                -0-
 12        0 W   NO RPT      -0-        -0-          31386                              N    NO RPT                                -0-
 01        0 W   NO RPT      -0-        -0-          31386                              N    NO RPT                                -0-
 02        0 W   NO RPT      -0-        -0-          31386                              N    NO RPT                                -0-
 03 14B DENY     NO RPT      -0-        -0-          31386                              N    NO RPT                                -0-
 04 14B DENY     NO RPT      -0-        -0-          31386                              N    NO RPT                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
WESTHOFF RANCH (5400)                     96612 581   NON-ASSOCIATED          ONE WELL                          CNTY: JACKSON
  PRODUCTION SERVICE OIL CORP.            681020
    YOUNG, J. W.                      WELL #:    1    RRCID -> 004736  COMPL. DATE 06/17/1952  TOTAL DEPTH  6498 PERF. 5424 -  5434
-----------------------------------------------------------------------------------------------------------------------------------
 11        0 A   NO RPT      -0-        -0-           -0-                               N    NO RPT                                -0-
                  PLUGGED AND ABANDONED_____ 11/17/2016 - PLUGGED 11/17/16

-----------------------------------------------------------------------------------------------------------------------------------
WESTON (PETTUS)                           96640 500   ASSOCIATED              EXEMPT                            CNTY: LIVE OAK
  VARI ENTERPRISES, INC.                  882890
    WESTON                            WELL #:    1    RRCID -> 061991  COMPL. DATE 03/28/1975  TOTAL DEPTH  4550 PERF. N/A
-----------------------------------------------------------------------------------------------------------------------------------
 11 H15 VIOL     NO RPT      -0-        -0-           -0-                               N    NO RPT                                -0-
 12        0 A   NO RPT      -0-        -0-           -0-                               N    NO RPT                                -0-
                  PLUGGED AND ABANDONED_____ 12/12/2016 - P/A  12/12/2016

-----------------------------------------------------------------------------------------------------------------------------------
WILHELM (FRIO 3100)                       97415 700   NON-ASSOCIATED          ONE WELL                          CNTY: GOLIAD
  NORTEX OIL & GAS CORP.                  613530
    WILHELM, J. B. GAS UNIT           WELL #:    1    RRCID -> 004743  COMPL. DATE 01/03/1957  TOTAL DEPTH  4210 PERF. 3062 -  3070
-----------------------------------------------------------------------------------------------------------------------------------
 11 14B DENY     NO RPT      -0-        -0-           -0-                               N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-           -0-                               N    NO RPT                                -0-
 01 14B DENY     NO RPT      -0-        -0-           -0-                               N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-           -0-                               N    NO RPT                                -0-
 03 14B DENY     NO RPT      -0-        -0-           -0-                               N    NO RPT                                -0-
 04 14B DENY     NO RPT      -0-        -0-           -0-                               N    NO RPT                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
WILHELM (2180)                            97415 800   NON-ASSOCIATED          ONE WELL                          CNTY: GOLIAD
  LOW-END OIL LLC                         510360
    FRIEDRICKS, O. J.                 WELL #:    1    RRCID -> 046504  COMPL. DATE 06/16/1969  TOTAL DEPTH  3926 PERF. 2180 -  2183
-----------------------------------------------------------------------------------------------------------------------------------
 11 14B DENY     NO RPT      -0-        -0-           -0-                               N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-           -0-                               N    NO RPT                                -0-
 01 14B DENY     NO RPT      -0-        -0-           -0-                               N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-           -0-                               N    NO RPT                                -0-
 03 14B DENY     NO RPT      -0-        -0-           -0-                               N    NO RPT                                -0-
 04 14B DENY     NO RPT      -0-        -0-           -0-                               N    NO RPT                                -0-
```

```
-----------------------------------------------------------------------------------------------------------------------------------
WILLOW CREEK (6300)                        97722 500   NON-ASSOCIATED          EXEMPT                          CNTY: REFUGIO
  SUNRAY MID-CONTINENT OIL CO.             829640
    ANDERSON, W. S.                  WELL #:    1    RRCID -> 004744  COMPL. DATE 01/09/1954  TOTAL DEPTH  7025 PERF. 6304 -  6309
-----------------------------------------------------------------------------------------------------------------------------------
 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS * *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
-----------------------------------------------------------------------------------------------------------------------------------
 11        0 A   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
                 PLUGGED AND ABANDONED_____ 11/17/2016 - PLUGGED 11/17/16

-----------------------------------------------------------------------------------------------------------------------------------
WILLOW CREEK (8000)                        97722 700   NON-ASSOCIATED          CAPACITY                        CNTY: REFUGIO
  T-C OIL COMPANY, LLC                     833782
    WILLOW CREEK-B-                  WELL #:    1    RRCID -> 231739  COMPL. DATE 12/05/2013  TOTAL DEPTH  8709 PERF. 7656 -  7676
-----------------------------------------------------------------------------------------------------------------------------------
 11        0 K   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12        0 K   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01        0 K   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02        0 K   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03        0 K   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 04        0 K   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
    WILLOW CREEK -B-                 WELL #:    4    RRCID -> 234324  COMPL. DATE 11/12/2010  TOTAL DEPTH  8568 PERF. 5316 -  5336
-----------------------------------------------------------------------------------------------------------------------------------
 11        0 K   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12        0 K   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01        0 K   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02        0 K   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03        0 K   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 04        0 K   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
WITTE (FRIO 6600)                          98304 165   NON-ASSOCIATED          EXEMPT                          CNTY: VICTORIA
  BANKHEAD, A. J.                          048405
    BANKHEAD, A. J. FEE              WELL #:    1    RRCID -> 004765  COMPL. DATE 02/20/1960  TOTAL DEPTH  N/A  PERF. 6641 -  6644
-----------------------------------------------------------------------------------------------------------------------------------
 11        0 A   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
                 PLUGGED AND ABANDONED_____ 11/07/2016 - P/A  11/07/2016

-----------------------------------------------------------------------------------------------------------------------------------
WITTE (LF-123)                             98304 462   NON-ASSOCIATED          ONE WELL                        CNTY: VICTORIA
  KRAM ENERGY                              476621
    SANDHOP                          WELL #:         RRCID -> 207505  COMPL. DATE 07/08/2004  TOTAL DEPTH  6760 PERF. 6312 -  6315
-----------------------------------------------------------------------------------------------------------------------------------
 11 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                 60
 12 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                 60
 01 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                 60
 02 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                 60
 03 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                 60
 04 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                 60
                 PLUGGED AND ABANDONED_____ 05/05/2014

-----------------------------------------------------------------------------------------------------------------------------------
WOLF DEN (10800 SAND)                      98390 500   NON-ASSOCIATED          ONE WELL                        CNTY: DE WITT
  WHITE OAK OPERATING COMPANY LLC          916954
    MUSSELMAN                        WELL #:    1    RRCID -> 231667  COMPL. DATE 10/24/2005  TOTAL DEPTH 14500 PERF.10796 - 10894
-----------------------------------------------------------------------------------------------------------------------------------
 11        0 #      -0-      -0-        -0-           -0-                                N       -0-                               117
 12        0 #      -0-      -0-        -0-           -0-                                N       -0-                               117
 01        0 #      -0-      -0-        -0-           -0-                                N       -0-                               117
 02        0 #      -0-      -0-        -0-           -0-                                N       -0-                               117
 03        0 #      -0-      -0-        -0-           -0-                                N       -0-                               117
 04        0 #      -0-      -0-        -0-           -0-                                N       -0-                               117
```

WOLFSDORF (MIOCENE 1225) 98430 250 NON-ASSOCIATED ONE WELL CNTY: LAVACA
EXPRESS OIL CO. 257068
ENGLAND WELL #: 1 RRCID -> 199923 COMPL. DATE 03/14/2002 TOTAL DEPTH 2060 PERF. 1226 - 1240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/22/2016 - P/A 11/22/16

WOOD HIGH (5300) 98473 747 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DRIVER OIL & GAS, INC. 229320
BURNS, FINDLEY H. WELL #: 1C RRCID -> 075706 COMPL. DATE 10/11/1977 TOTAL DEPTH 6312 PERF. 5330 - 5334

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODSBORO (BOENIG) 98626 033 ASSOCIATED EXEMPT CNTY: REFUGIO
M. E. OPERATING 245867
ST. JOHNS HEIRS WELL #: 1 RRCID -> 041111 COMPL. DATE 11/01/1966 TOTAL DEPTH 6503 PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODSBORO (FRIO 6300) 98626 198 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
WOOD RIVER RANCH "D" WELL #: 1 RRCID -> 257147 COMPL. DATE 05/18/2010 TOTAL DEPTH 6900 PERF. 5808 - 5812

11	4414	4414	-0-	-0-	-0-	667	1	3747	2	N	-0-						80
12	3804	3804	-0-	-0-	-0-	713	1	3091	2	N	-0-						80
01	3441 #	2797	-0-	-644	-0-	594	1	2203	2	N	-0-						80
02	3192	1375	-0-	-1817	-0-	598	1	777	2	N	-0-						80
03	3534	108	-0-	-3426	-0-	48	1	60	2	N	-0-						80
04	3420	367	-0-	-3053	-0-	170	1	197	2	N	-0-						80

WOODSBORO (3100) 98626 429 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
CUMMINS & WALKER OIL CO., INC. 194215
WOOD, J.L. ET AL WELL #: 2 RRCID -> 139305 COMPL. DATE 07/17/1991 TOTAL DEPTH 6910 PERF. 3118 - 3124

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/27/2017 - PLUGGED 03/27/17

WOODSBORO (3150) 98626 435 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
R. S. I. WELL #: 3 RRCID -> 274964 COMPL. DATE 06/05/2014 TOTAL DEPTH 3750 PERF. 3654 - 3656

11	5065	5065	-0-	-0-	-0-	225	1	4840	2	N	-0-						-0-
12	5100	5100	-0-	-0-	-0-	234	1	4866	2	N	-0-						-0-
01	4094 R	4094	-0-	-0-	-0-	240	1	3854	2	N	-0-						-0-
02	5740	5258	-0-	-482	-0-	324	1	4934	2	N	-0-						-0-
03	6355	3660	-0-	-2695	-0-	174	1	3486	2	N	-0-						-0-
04	5070 #	1648	-0-	-3422	-0-	156	1	1492	2	N	-0-						-0-

WOODSBORO (3250) 98626 462 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CORE E & P CORP. 178381
O'CONNOR, M.E. WELL #: 6 C RRCID -> 119778 COMPL. DATE 12/23/1985 TOTAL DEPTH 6025 PERF. 3257 - 3260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WOODSBORO (3400) 98626 482 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
R. S. I. WELL #: 5 RRCID -> 280156 COMPL. DATE 06/30/2015 TOTAL DEPTH 3750 PERF. 3624 - 3626

11	5970 #	5364	-0-	-606	-0-	250	1	5114	2	N	-0-			-0-
12	6169 #	6036	-0-	-133	-0-	270	1	5766	2	N	-0-			-0-
01	7874 #	6249	-0-	-1625	-0-	390	1	5859	2	N	-0-			-0-
02	5040	3786	-0-	-1254	-0-	234	1	3552	2	N	-0-			-0-
03	5580	4203	-0-	-1377	-0-	210	1	3993	2	N	-0-			-0-
04	5400	2497	-0-	-2903	-0-	200	1	2297	2	N	-0-			-0-

WOODSBORO (3500) 98626 495 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CORE E & P CORP. 178381
OCONNOR, M. E. WELL #: 6 T RRCID -> 083329 COMPL. DATE 12/23/1985 TOTAL DEPTH 6025 PERF. 3350 - 3354

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WOODSBORO (4000) 98626 528 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
WOOD RIVER RANCH 'D' WELL #: 4 RRCID -> 274196 COMPL. DATE 01/31/2014 TOTAL DEPTH 6910 PERF. 3848 - 3853

11	3565 R	3565	-0-	-0-	-0-	217	1	3348	2	N	-0-			-0-
12	3658 #	2762	-0-	-896	-0-	217	1	2545	2	N	-0-			-0-
01	3131 #	2819	-0-	-312	-0-	216	1	2603	2	N	-0-			-0-
02	3332 #	910	-0-	-2422	-0-	140	1	770	2	N	-0-			-0-
03	3689 #	1376	-0-	-2313	-0-	434	1	942	2	N	-0-			-0-
04	3570 #	1737	-0-	-1833	-0-	377	1	1360	2	N	-0-			-0-

WOODSBORO (4900) 98626 660 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
R. S. I. WELL #: 2 RRCID -> 272660 COMPL. DATE 07/25/2013 TOTAL DEPTH 6900 PERF. 5052 - 5056

11	6065	6065	-0-	-0-	-0-	330	1	5699	2	N	33			412
						36	9							
12	6519	6519	-0-	-0-	-0-	308	1	6211	2	N	-0-			412
01	4495 #	4338	-0-	-157	-0-	270	1	4024	2	N	40			452
						44	9							
02	5600	4248	-0-	-1352	-0-	260	1	3947	2	N	37			489
						41	9							
03	6200	5032	-0-	-1168	-0-	279	1	4698	2	N	50			539
						55	9							
04	6000	3622	-0-	-2378	-0-	312	1	3257	2	N	48			587
						53	9							

WOODSBORO (5000 A) 98626 693 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CUMMINS & WALKER OIL CO., INC. 194215
WOOD, L. EST. "C" WELL #: 6 RRCID -> 194696 COMPL. DATE 03/08/2003 TOTAL DEPTH 7200 PERF. 5342 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODSBORO, WEST (3500 MIOCENE) 98632 425 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CUMMINS & WALKER OIL CO., INC. 194215
WOOD, L. EST "C" WELL #: 5 RRCID -> 175039 COMPL. DATE 07/17/2001 TOTAL DEPTH 3750 PERF. 3125 - 3131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD (EDWARDS) 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
PALRANG, D. A. GAS UNIT WELL #: 1 RRCID -> 086431 COMPL. DATE 11/29/1979 TOTAL DEPTH 13900 PERF.13376 - 13643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1932	-0-	-1068	2379	148	1	1435	2	Y	85	79	2			25
							255	3	94	9							
12	3100	N	2090	-0-	-1010	1369	183	1	1557	2	Y	93	102	2			16
							248	3	102	9							
01	3100	N	2056	-0-	-1044	325	165	1	1503	2	Y	108	87	2			37
							269	3	119	9							
02	2100	N	1775	-0-	-325	-0-	138	1	1329	2	Y	83	98	2			22
							217	3	91	9							
03	1967	N	1967	-0-	-0-	-0-	175	1	1431	2	Y	93	99	2			16
							259	3	102	9							
*04	1889	N	1889	-0-	-0-	-0-	158	1	1390	2	Y	87	69	2			34
							245	3	96	9							

SMITH, V. GAS UNIT WELL #: 1 RRCID -> 103566 COMPL. DATE 01/03/1983 TOTAL DEPTH 14000 PERF.13336 - 13606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6240	X	5902	-0-	-338	-0-	471	1	4482	2	Y	56	52	2			16
							887	3	62	9							
12	6864	X	6864	-0-	-0-	-0-	623	1	5235	2	Y	88	89	2			15
							909	3	97	9							
01	7110	X	7110	-0-	-0-	-0-	595	1	5344	2	Y	107	86	2			36
							1053	3	118	9							
02	6598	X	6598	-0-	-0-	-0-	533	1	5056	2	Y	88	101	2			23
							912	3	97	9							
03	7270	X	7270	-0-	-0-	-0-	671	1	5401	2	Y	99	105	2			17
							1089	3	109	9							
*04	7195	X	7195	-0-	-0-	-0-	623	1	5399	2	Y	94	74	2			37
							1070	3	103	9							

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
PALRANG, D. A. GAS UNIT WELL #: 2 RRCID -> 105749 COMPL. DATE 05/20/1983 TOTAL DEPTH 14000 PERF.13311 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10180	X	10180	-0-	-0-	-0-	816	1	7793	2	Y	58	52	2			17
							1507	3	64	9							
12	9492	X	9492	-0-	-0-	-0-	862	1	7261	2	Y	119	115	2			21
							1238	3	131	9							
01	8886	X	8886	-0-	-0-	-0-	743	1	6705	2	Y	132	108	2			45
							1293	3	145	9							
02	8096	X	8096	-0-	-0-	-0-	654	1	6226	2	Y	106	123	2			28
							1099	3	117	9							
03	8493	X	8493	-0-	-0-	-0-	784	1	6337	2	Y	113	122	2			19
							1248	3	124	9							
*04	8343	X	8343	-0-	-0-	-0-	722	1	6287	2	Y	108	85	2			42
							1215	3	119	9							

SMITH, V. GAS UNIT WELL #: 2 RRCID -> 167836 COMPL. DATE 02/06/1998 TOTAL DEPTH 13737 PERF.13560 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99	N	99	-0-	-0-	-0-	4	1	39	2	Y	46	46	2			-0-
							5	3	51	9							
12	93	N	54	-0-	-39	-0-	2	1	18	2	Y	29	29	2			-0-
							2	3	32	9							
01	93	N	64	-0-	-29	-0-	2	1	23	2	Y	33	33	2			-0-
							3	3	36	9							
02	84	N	40	-0-	-44	-0-	1	1	15	2	Y	20	20	2			-0-
							2	3	22	9							
03	62	N	23	-0-	-39	-0-	1	1	8	2	Y	12	12	2			-0-
							1	3	13	9							
04	60	N	40	-0-	-20	-0-	2	1	16	2	Y	18	18	2			-0-
							2	3	20	9							

PALRANG, D. A. GAS UNIT WELL #: 3 RRCID -> 169137 COMPL. DATE 04/02/1998 TOTAL DEPTH 13730 PERF.13504 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1159	N	1159	-0-	-0-	-0-	94	1	894	2	Y	-0-					-0-
							171	3									
12	1023	N	999	-0-	-24	-0-	92	1	776	2	Y	-0-					-0-
							131	3									
01	1023	N	948	-0-	-75	-0-	81	1	728	2	Y	-0-					-0-
							139	3									
02	868	N	841	-0-	-27	-0-	69	1	657	2	Y	-0-					-0-
							115	3									
03	1075	N	1075	-0-	-0-	-0-	101	1	815	2	Y	-0-					-0-
							159	3									
*04	987	N	987	-0-	-0-	-0-	87	1	756	2	Y	-0-					-0-
							144	3									

PALRANG, D. A. GAS UNIT WELL #: 4 RRCID -> 173087 COMPL. DATE 02/15/1999 TOTAL DEPTH 14000 PERF.13580 - 13635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	216					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	216					Y	-0-					-0-
01	14B2	EXT	2	-0-	2	218	2	2			Y	-0-					-0-
02	14B2	EXT	3	-0-	3	221	3	2			Y	-0-					-0-
03	14B2	EXT	3	-0-	3	224	2	2	1	3	Y	-0-					-0-
04	14B2	EXT	3	-0-	3	227	2	2	1	3	Y	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
MELNAR, FRED ESTATE UNIT WELL #: 3 RRCID -> 107451 COMPL. DATE 09/20/1983 TOTAL DEPTH 14000 PERF.13435 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	X	426	-0-	-84	-0-	396	3	30	9	N	27					52
12	176	X	-0-	-0-	-176	-0-					N	1	53	1			-0-

PLUGGED AND ABANDONED_____ 12/12/2016 - P/A 12/12/16

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
JANAK, F. W. WELL #: 1 RRCID -> 121034 COMPL. DATE 04/22/1986 TOTAL DEPTH 13853 PERF.13435 - 13565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	X	1343	-0-	-97	-0-	1343	3			N	-0-					18
12	1488	X	1339	-0-	-149	-0-	1339	3			N	-0-					18
01	1488	X	1279	-0-	-209	-0-	1279	3			N	-0-					18
02	1288	X	1144	-0-	-144	-0-	1144	3			N	-0-					18
03	1395	X	1025	-0-	-370	-0-	1025	3			N	-0-					18
*04	1402	X	1402	-0-	-0-	-0-	1402	3			N	-0-					18

WHITE OAK OPERATING COMPANY LLC 916954
MELNAR, FRED ESTATE WELL #: 1 RRCID -> 087617 COMPL. DATE 11/16/1979 TOTAL DEPTH 14236 PERF.13393 - 13513

11	3990	X	3330	-0-	-660	-0-	1058	1	2184	2	Y	80	112	1			80
							88	9									
12	4123	X	2285	-0-	-1838	-0-	1035	1	1198	2	Y	47	79	1			48
							52	9									
01	4123	X	2991	-0-	-1132	-0-	1075	1	1846	2	Y	64	56	1			56
							70	9									
02	3657	X	3657	-0-	-0-	-0-	1060	1	2552	2	Y	41	58	1			39
							45	9									
03	3689	X	3164	-0-	-525	-0-	998	1	2113	2	Y	48	58	1			29
							53	9									
04	3330	X	149	-0-	-3181	-0-	145	1	4	9	Y	4					33

MELNAR, FRED EST. UNIT WELL #: 2 RRCID -> 100240 COMPL. DATE 04/12/1982 TOTAL DEPTH 14013 PERF.13835 - 13958

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MELNAR, FRED ESTATE WELL #: 5 RRCID -> 220953 COMPL. DATE 04/10/2006 TOTAL DEPTH 14000 PERF.13473 - 13712

11	6604	X	6604	-0-	-0-	-0-	954	1	5586	2	N	58	57	1			61
							64	9									
12	6076	X	5668	-0-	-408	-0-	1036	1	4581	2	N	46	58	1			49
							51	9									
01	6325	X	6325	-0-	-0-	-0-	946	1	5307	2	N	65	56	1			58
							72	9									
02	5488	X	4959	-0-	-529	-0-	850	1	4065	2	N	40	58	1			40
							44	9									
03	6076	X	5576	-0-	-500	-0-	950	1	4573	2	N	48	58	1			30
							53	9									
04	5880	X	411	-0-	-5469	-0-	133	1	272	2	N	5					35
							6	9									

MELNAR, FRED ESTATE WELL #: 4 RRCID -> 223240 COMPL. DATE 06/16/2006 TOTAL DEPTH 13889 PERF.13343 - 13699

11	4560	X	3584	-0-	-976	-0-	326	1	3214	2	N	40	2	1			45
							44	9									
12	4712	X	2503	-0-	-2209	-0-	289	1	2162	2	N	47	42	1			50
							52	9									
01	4712	X	3510	-0-	-1202	-0-	333	1	3107	2	N	64	56	1			58
							70	9									
02	3500	X	2050	-0-	-1450	-0-	227	1	1778	2	N	41	58	1			41
							45	9									
03	3689	X	2124	-0-	-1565	-0-	246	1	1825	2	N	48	58	1			31
							53	9									
04	3570	X	462	-0-	-3108	-0-	108	1	350	2	N	4					35
							4	9									

WORD (WILCOX, LOWER) 98766 284 ASSOCIATED PRORATED CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
RANDOW, H. C. GAS UNIT NO. 1 WELL #: 3 RRCID -> 275678 COMPL. DATE 05/09/2014 TOTAL DEPTH 10070 PERF.10048 - 10074

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2146	2483	-0-	337 B	7771	75	1	2006	2	N	160	136	2			47
						226	3	176	9							
12	2573	2207	-0-	-366 B	7405	52	1	1791	2	N	154	174	2			27
						195	3	169	9							
01	2356	2191	-0-	-165 B	7240	118	1	1672	2	N	177	144	2			60
						206	3	195	9							
02	2234	1953	-0-	-281 B	6959	107	1	1523	2	N	141	164	2			37
						168	3	155	9							
03/01 BALANCING DATE STATUS -> 6959																
03	3100 N	2113	-0-	-987 B	5972	120	1	1632	2	N	155	166	2			26
						190	3	171	9							
*04	3000 N	2027	-0-	-973 B	4999	120	1	1572	2	N	145	114	2			57
						175	3	160	9							

MVR WILCOX GAS UNIT WELL #: 11 RRCID -> 277806 COMPL. DATE 09/26/2014 TOTAL DEPTH 13719 PERF. 9494 - 9508

11	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
APPELT GAS UNIT WELL #: 1 U RRCID -> 251413 COMPL. DATE 04/28/2008 TOTAL DEPTH 13668 PERF. 9794 - 9816

11	120 N	66	-0-	-54 B	-0-	2	1	64	3	N	-0-					42
12	93 N	90	-0-	-3 B	-0-	3	1	87	3	N	-0-					42
01	83 N	83	-0-	-0- B	-0-	3	1	80	3	N	-0-					42
02	64 N	64	-0-	-0- B	-0-	2	1	62	3	N	-0-					42
03/01 BALANCING DATE STATUS -> -0-																
03	105 N	105	-0-	-0- B	-0-	4	1	101	3	N	-0-					42
04	90 N	74	-0-	-16 B	-0-	3	1	71	3	N	-0-					42

TRIO CONSULTING & MANAGEMENT,LLC 870354
DONNELLY WELL #: 2 RRCID -> 279374 COMPL. DATE 06/18/2014 TOTAL DEPTH 11000 PERF. 9311 - 9354

11	8684	5179	-0-	-3505 B	113883	300	1	4488	2	N	355	347	1			156
						391	9									
12	10412	5311	-0-	-5101 B	108782	310	1	4594	2	N	370	176	1			350
						407	9									
01	9534	4964	-0-	-4570 B	104212	310	1	4325	2	N	299	524	1			125
						329	9									
02	7041 N	4958	-0-	-2083 B	102129	280	1	4402	2	N	251	176	1			200
						276	9									
03/01 BALANCING DATE STATUS -> 102129																
03	0 N	5138	-0-	5138 B	107267	310	1	4520	2	N	280	358	1			122
						308	9									
*04	5141 N	4443	-0-	-698 B	106569	300	1	3868	2	N	250	181	1			191
						275	9									

PEKAR-DONNELLY WELL #: 1 RRCID -> 279405 COMPL. DATE 02/12/2015 TOTAL DEPTH 9735 PERF. 9358 - 9366

11	26278	28089	-0-	1811 B	277602	26315	2	1774	9	N	1613	1638	1			207
12	31504	29322	-0-	-2182 B	275420	27697	2	1625	9	N	1477	1471	1			213
01	28847	26081	-0-	-2766 B	272654	24680	2	1401	9	N	1274	1272	1			215
02	23020	24882	-0-	1862 B	274516	23432	2	1450	9	N	1318	1274	1			259
03/01 BALANCING DATE STATUS -> 274516																
03	0	25744	-0-	25744 B	300260	24328	2	1416	9	N	1287	1450	1			96
04	16809	24315	-0-	7506 B	307766	22939	2	1376	9	N	1251	1046	1			301

WORD (WILCOX, LOWER) //CONT.// 98766 284 ASSOCIATED PRORATED CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC//CONT.// 870354
HAASE WELL #: 1 RRCID -> 281195 COMPL. DATE 10/02/2015 TOTAL DEPTH 9750 PERF. 9330 - 9392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26203	25692	-0-	-511 B	26823	24163	2	1529	9	N	1390	1449	1			173
12	31415	17833	-0-	-13582 B	13241	16672	2	1161	9	N	1055	1112	1			116
01	28765	526	-0-	-28239 B	-14998	281	2	245	9	N	223					339
02	27281	7299	-0-	-19982 B	-34980	170	1	6198	2	N	846	703	1			482
						931	9									
03/01 BALANCING DATE STATUS -> -34980																
03	0	19988	-0-	19988 B	-14992	310	1	18448	2	N	1118	1235	1			365
						1230	9									
04	19920	21236	-0-	1316 B	-13676	290	1	19690	2	N	1142	1078	1			429
						1256	9									

WORD (5800) 98766 426 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BURKE, B. B. 108840
DORNAK, AUGUST WELL #: 2 RRCID -> 004787 COMPL. DATE 08/26/1957 TOTAL DEPTH 6015 PERF. 5803 - 5809

11	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/09/2016 - P/A 12/09/16

SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 2 RRCID -> 176025 COMPL. DATE 12/11/1999 TOTAL DEPTH 9205 PERF. 5791 - 5796

11	164 N	164	-0-	-0-	-0-	5	1	159	2	N	-0-					67
12	1135 N	1135	-0-	-0-	-0-	1126	2	9	9	N	8					75
01	1515 N	1515	-0-	-0-	-0-	88	1	1412	2	N	14					89
						15	9									
02	2505 N	2505	-0-	-0-	-0-	179	1	2319	2	N	6					95
						7	9									
*03	2871 N	2871	-0-	-0-	-0-	220	1	2647	2	N	4					99
						4	9									
04	1470 N	359	-0-	-1111	-0-	48	1	311	2	N	-0-					99

WORD (8900) 98766 876 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
ANDERSON WELL #: 1 RRCID -> 221411 COMPL. DATE 07/20/2009 TOTAL DEPTH 9150 PERF. 8858 - 8866

11	14B2 EXT	NO RPT	-0-	-0-	B	-2277				N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-2277				N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-2277				N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-2277				N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-2277				N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-2277				N	NO RPT					-0-

GERDES "A" UNIT WELL #: 1 RRCID -> 222462 COMPL. DATE 09/22/2006 TOTAL DEPTH 9203 PERF. 8997 - 9000

11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					47
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					47
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					47
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					47
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					47
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					47

WORD, N. (EDWARDS) 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
VON ROSENBERG, MONTE GAS UNIT WELL #: 2 RRCID -> 074545 COMPL. DATE 03/31/1977 TOTAL DEPTH 14526 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 3 RRCID -> 076036 COMPL. DATE 02/15/1978 TOTAL DEPTH 14835 PERF.13505 - 13696

11	2635 N	2635	-0-	-0-	-0-	266	1	1952	2	Y	-0-					-0-
						417	3									
12	2374 N	2374	-0-	-0-	-0-	200	1	1844	2	Y	-0-					-0-
						330	3									
01	2460 N	2460	-0-	-0-	-0-	204	1	1871	2	Y	-0-					-0-
						385	3									
02	2044 N	1981	-0-	-63	-0-	161	1	1531	2	Y	-0-					-0-
						289	3									
03	2270 N	2270	-0-	-0-	-0-	184	1	1727	2	Y	-0-					-0-
						359	3									
*04	2289 N	2289	-0-	-0-	-0-	192	1	1737	2	Y	-0-					-0-
						360	3									

RHODES, V. E. GAS UNIT #1 WELL #: 1 RRCID -> 077478 COMPL. DATE 02/15/1978 TOTAL DEPTH 14500 PERF. N/A

11	7110 X	6774	-0-	-336	-0-	681	1	5001	2	Y	27	26	2			8
						1062	3	30	9							
12	7347 X	5970	-0-	-1377	-0-	501	1	4616	2	Y	25	29	2			4
						825	3	28	9							
01	7347 X	4891	-0-	-2456	-0-	404	1	3700	2	Y	25	21	2			8
						759	3	28	9							
02	6328 X	4967	-0-	-1361	-0-	401	1	3821	2	Y	23	25	2			6
						720	3	25	9							
03	7006 X	5174	-0-	-1832	-0-	418	1	3916	2	Y	23	25	2			4
						815	3	25	9							
04	6780 X	4112	-0-	-2668	-0-	343	1	3105	2	Y	18	15	2			7
						644	3	20	9							

VON ROSENBERG, MONTE GAS UNIT WELL #: 1D RRCID -> 077595 COMPL. DATE 10/11/2008 TOTAL DEPTH 3850 PERF. 3640 - 3680

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHODES, V. E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 079955 COMPL. DATE 11/06/1979 TOTAL DEPTH 14500 PERF.13255 - 13870

11	5316 X	5316	-0-	-0-	-0-	533	1	3923	2	Y	27	24	2			8
						830	3	30	9							
12	4921 X	4921	-0-	-0-	-0-	412	1	3803	2	Y	27	30	2			5
						676	3	30	9							
01	4786 X	4786	-0-	-0-	-0-	395	1	3620	2	Y	30	25	2			10
						738	3	33	9							
02	4396 X	4368	-0-	-28	-0-	352	1	3354	2	Y	26	29	2			7
						633	3	29	9							
03	4867 X	4840	-0-	-27	-0-	390	1	3657	2	Y	28	30	2			5
						762	3	31	9							
04	4710 X	4523	-0-	-187	-0-	377	1	3410	2	Y	25	20	2			10
						708	3	28	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
SOBOTIK, F. GAS UNIT #1 WELL #: 1 RRCID -> 083971 COMPL. DATE 07/16/1979 TOTAL DEPTH 14500 PERF.13365 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1434	N	1434	-0-	-0-	-0-	145	1	1064	2	Y	-0-					-0-
							225	3									
12	1342	N	1342	-0-	-0-	-0-	113	1	1044	2	Y	-0-					-0-
							185	3									
01	1335	N	1335	-0-	-0-	-0-	111	1	1017	2	Y	-0-					-0-
							207	3									
02	1182	N	1182	-0-	-0-	-0-	96	1	915	2	Y	-0-					-0-
							171	3									
03	1296	N	1296	-0-	-0-	-0-	105	1	987	2	Y	-0-					-0-
							204	3									
*04	1333	N	1333	-0-	-0-	-0-	112	1	1007	2	Y	-0-					-0-
							214	3									

SOBOTIK, F. GAS UNIT #1 WELL #: 2 RRCID -> 088607 COMPL. DATE 06/10/1980 TOTAL DEPTH 13700 PERF.13192 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8437	X	8437	-0-	-0-	-0-	676	1	6355	2	Y	57	52	2			17
							1343	3	63	9							
12	8122	X	5933	-0-	-2189	-0-	542	1	4516	2	Y	44	53	2			8
							827	3	48	9							
01	8835	X	7209	-0-	-1626	-0-	607	1	5406	2	Y	61	48	2			21
							1129	3	67	9							
02	7588	X	6660	-0-	-928	-0-	541	1	5087	2	Y	51	59	2			13
							976	3	56	9							
03	8401	X	6360	-0-	-2041	-0-	591	1	4701	2	Y	50	55	2			8
							1013	3	55	9							
04	8130	X	6552	-0-	-1578	-0-	571	1	4889	2	Y	51	39	2			20
							1036	3	56	9							

RANDOW GAS UNIT #1 WELL #: 1 RRCID -> 089718 COMPL. DATE 10/01/1979 TOTAL DEPTH 14056 PERF.13323 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8160	X	6401	-0-	-1759	-0-	207	1	5161	2	Y	7	8	2			2
							1025	3	8	9							
12	8432	X	6645	-0-	-1787	-0-	171	1	5532	2	Y	7	8	2			1
							934	3	8	9							
01	8432	X	5507	-0-	-2925	-0-	324	1	4314	2	Y	7	6	2			2
							861	3	8	9							
02	8270	X	8270	-0-	-0-	-0-	492	1	6561	2	Y	9	9	2			2
							1207	3	10	9							
03	7626	X	5680	-0-	-1946	-0-	349	1	4423	2	Y	7	8	2			1
							900	3	8	9							
*04	7575	X	7575	-0-	-0-	-0-	487	1	5886	2	Y	8	6	2			3
							1193	3	9	9							

KRUPALA, E. J. GAS UNIT WELL #: 1 RRCID -> 091825 COMPL. DATE 01/28/1981 TOTAL DEPTH 5820 PERF.13232 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
RANDOW GAS UNIT #1 WELL #: 2 RRCID -> 095647 COMPL. DATE 10/01/1981 TOTAL DEPTH 13800 PERF.13174 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6390	X	6341	-0-	-49	-0-	204	1	5092	2	Y	14	13	2			4
							1030	3	15	9							
12	7688	X	5392	-0-	-2296	-0-	138	1	4464	2	Y	23	23	2			4
							765	3	25	9							
01	7688	X	6203	-0-	-1485	-0-	364	1	4815	2	Y	30	24	2			10
							991	3	33	9							
02	6944	X	4595	-0-	-2349	-0-	272	1	3615	2	Y	20	25	2			5
							686	3	22	9							
03	6541	X	6332	-0-	-209	-0-	388	1	4884	2	Y	29	29	2			5
							1028	3	32	9							
04	6330	X	4589	-0-	-1741	-0-	294	1	3531	2	Y	20	17	2			8
							742	3	22	9							

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 4 RRCID -> 097122 COMPL. DATE 10/08/1981 TOTAL DEPTH 14000 PERF.13148 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9058	X	9058	-0-	-0-	-0-	911	1	6668	2	Y	28	25	2			8
							1448	3	31	9							
12	8897	X	6484	-0-	-2413	-0-	544	1	5006	2	Y	23	27	2			4
							909	3	25	9							
01	8804	X	8106	-0-	-698	-0-	670	1	6123	2	Y	32	25	2			11
							1278	3	35	9							
02	8456	X	7872	-0-	-584	-0-	637	1	6045	2	Y	27	31	2			7
							1160	3	30	9							
03	9362	X	8713	-0-	-649	-0-	704	1	6606	2	Y	31	33	2			5
							1369	3	34	9							
04	9060	X	7977	-0-	-1083	-0-	666	1	6034	2	Y	28	22	2			11
							1246	3	31	9							

GERLICH GAS UNIT WELL #: 1 RRCID -> 101286 COMPL. DATE 07/07/1982 TOTAL DEPTH 14100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9690	X	6239	-0-	-3451	-0-	494	1	4689	2	Y	111	78	2			33
							934	3	122	9							
12	10013	X	4395	-0-	-5618	-0-	396	1	3326	2	Y	84	102	2			15
							581	3	92	9							
01	10013	X	4465	-0-	-5548	-0-	370	1	3326	2	Y	100	81	2			34
							659	3	110	9							
02	5768	X	4556	-0-	-1212	-0-	365	1	3463	2	Y	91	101	2			24
							628	3	100	9							
03	6386	X	5948	-0-	-438	-0-	545	1	4381	2	Y	121	124	2			21
							889	3	133	9							
04	6180	X	5575	-0-	-605	-0-	479	1	4149	2	Y	109	87	2			43
							827	3	120	9							

RHODES, V. E. GAS UNIT #1 WELL #: 3 RRCID -> 101737 COMPL. DATE 04/29/1982 TOTAL DEPTH 13950 PERF.13153 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8064	X	8064	-0-	-0-	-0-	809	1	5927	2	Y	48	44	2			14
							1275	3	53	9							
12	8060	X	8024	-0-	-36	-0-	671	1	6182	2	Y	52	57	2			9
							1114	3	57	9							
01	8060	X	8056	-0-	-4	-0-	663	1	6065	2	Y	66	52	2			23
							1255	3	73	9							
02	7277	X	7277	-0-	-0-	-0-	586	1	5583	2	Y	53	62	2			14
							1050	3	58	9							
03	8124	X	8124	-0-	-0-	-0-	654	1	6131	2	Y	60	64	2			10
							1273	3	66	9							
*04	7468	X	7468	-0-	-0-	-0-	621	1	5624	2	Y	54	43	2			21
							1164	3	59	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
KRUPALA, E. J. GAS UNIT WELL #: 2 RRCID -> 101781 COMPL. DATE 08/27/1982 TOTAL DEPTH 13800 PERF.13108 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6210	X	6147	-0-	-63	-0-	488	1	4594	2	Y	87	79	2			26
							969	3	96	9							
12	6417	X	6252	-0-	-165	-0-	567	1	502	2	Y	84	95	2			15
							5091	3	92	9							
01	6616	X	6616	-0-	-0-	-0-	553	1	4934	2	Y	104	83	2			36
							1015	3	114	9							
02	5585	X	5585	-0-	-0-	-0-	451	1	4248	2	Y	77	93	2			20
							801	3	85	9							
03	5890	X	5735	-0-	-155	-0-	529	1	4221	2	Y	83	89	2			14
							894	3	91	9							
04	5700	X	5256	-0-	-444	-0-	455	1	3906	2	Y	73	58	2			29
							815	3	80	9							

SMOLIK, ALBERT WELL #: 1 RRCID -> 101798 COMPL. DATE 08/18/1982 TOTAL DEPTH 13750 PERF.13236 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12153	X	4872	-0-	-7281	-0-	392	1	3728	2	Y	11	8	2			15
							740	3	12	9							
12	4278	X	4278	-0-	-0-	-0-	393	1	3291	2	Y	11	12	2			14
							582	3	12	9							
01	4097	X	4097	-0-	-0-	-0-	348	1	3121	2	Y	-0-	10	2			4
							628	3									
02	4032	X	3706	-0-	-326	-0-	303	1	2864	2	Y	10	11	2			3
							528	3	11	9							
03	4464	X	4060	-0-	-404	-0-	379	1	3041	2	Y	11	12	2			2
							628	3	12	9							
04	4320	X	3631	-0-	-689	-0-	318	1	2744	2	Y	10	8	2			4
							558	3	11	9							

HOFFER, LEO GAS UNIT WELL #: 1 RRCID -> 102241 COMPL. DATE 10/07/1982 TOTAL DEPTH 13753 PERF.13241 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	4800	-0-	-0-	-0-	155	1	3855	2	Y	6	7	2			2
							783	3	7	9							
12	4392	X	4392	-0-	-0-	-0-	113	1	3645	2	Y	6	7	2			1
							627	3	7	9							
01	4295	X	4295	-0-	-0-	-0-	253	1	3347	2	Y	6	6	2			1
							688	3	7	9							
02	3977	X	3977	-0-	-0-	-0-	236	1	3139	2	Y	6	6	2			1
							595	3	7	9							
03	4391	X	4391	-0-	-0-	-0-	270	1	3399	2	Y	7	7	2			1
							714	3	8	9							
*04	4108	X	4108	-0-	-0-	-0-	264	1	3172	2	Y	6	5	2			2
							665	3	7	9							

BLUDAU, L. A. UNIT WELL #: 1 RRCID -> 102953 COMPL. DATE 10/23/1982 TOTAL DEPTH 13800 PERF.13254 - 13525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4779	X	4779	-0-	-0-	-0-	373	1	3532	2	Y	145	136	2			43
							714	3	160	9							
12	4650	X	4516	-0-	-134	-0-	401	1	3358	2	Y	148	165	2			26
							594	3	163	9							
01	4588	X	4381	-0-	-207	-0-	357	1	3197	2	Y	168	137	2			57
							642	3	185	9							
02	4084	X	4084	-0-	-0-	-0-	323	1	3047	2	Y	139	160	2			36
							561	3	153	9							
03	4525	X	4525	-0-	-0-	-0-	408	1	3269	2	Y	158	167	2			27
							674	3	174	9							
*04	4336	X	4336	-0-	-0-	-0-	367	1	3165	2	Y	147	116	2			58
							642	3	162	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
HOFFER, LEO GAS UNIT WELL #: 2 RRCID -> 104739 COMPL. DATE 03/09/1983 TOTAL DEPTH 13800 PERF.13332 - 13665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	698	N	698	-0-	-0-	-0-	23	1	564	2	Y	-0-					-0-
							111	3									
12	651	N	649	-0-	-2	-0-	17	1	541	2	Y	-0-					-0-
							91	3									
01	651	N	624	-0-	-27	-0-	37	1	490	2	Y	-0-					-0-
							97	3									
02	550	N	550	-0-	-0-	-0-	33	1	437	2	Y	-0-					-0-
							80	3									
03	465	N	456	-0-	-9	-0-	28	1	356	2	Y	-0-					-0-
							72	3									
04	450	N	15	-0-	-435	-0-	1	1	12	2	Y	-0-					-0-
							2	3									

GERLICH GAS UNIT WELL #: 2 RRCID -> 106483 COMPL. DATE 07/08/1983 TOTAL DEPTH 13946 PERF.13456 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1507	N	1507	-0-	-0-	-0-	122	1	1166	2	Y	-0-	6	2			-0-
							219	3									
12	1389	N	1389	-0-	-0-	-0-	128	1	1081	2	Y	-0-					-0-
							180	3									
01	3100	N	6020	-0-	2920	2920	480	1	4517	2	Y	341	341	2			-0-
							648	3	375	9							
02	2800	N	5166	-0-	2366	5286	378	1	3748	2	Y	505	505	2			-0-
							484	3	556	9							
03	3100	N	45	-0-	-3055	2231	2	1	20	2	Y	18	18	2			-0-
							3	3	20	9							
*04	2231	X	-0-	-0-	-2231	-0-					Y	-0-					-0-

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 6 RRCID -> 113561 COMPL. DATE 10/28/1984 TOTAL DEPTH 14000 PERF.13296 - 13553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3395	X	3395	-0-	-0-	-0-	341	1	2503	2	Y	19	15	2			6
							530	3	21	9							
12	3536	X	3536	-0-	-0-	-0-	296	1	2731	2	Y	21	23	2			4
							486	3	23	9							
01	3548	X	3548	-0-	-0-	-0-	293	1	2683	2	Y	23	19	2			8
							547	3	25	9							
02	3002	X	3002	-0-	-0-	-0-	242	1	2309	2	Y	16	20	2			4
							433	3	18	9							
03	3262	X	3262	-0-	-0-	-0-	263	1	2579	2	Y	19	20	2			3
							399	3	21	9							
*04	2711	X	2711	-0-	-0-	-0-	226	1	2143	2	Y	15	12	2			6
							325	3	17	9							

KRUPALA, E. J. GAS UNIT WELL #: 3 RRCID -> 117970 COMPL. DATE 07/10/1985 TOTAL DEPTH 13800 PERF.13202 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3918	X	3918	-0-	-0-	-0-	311	1	2933	2	Y	61	54	2			18
							607	3	67	9							
12	3756	X	3756	-0-	-0-	-0-	340	1	2836	2	Y	58	66	2			10
							516	3	64	9							
01	3969	X	3969	-0-	-0-	-0-	331	1	2949	2	Y	71	57	2			24
							611	3	78	9							
02	3676	X	3676	-0-	-0-	-0-	296	1	2785	2	Y	59	68	2			15
							530	3	65	9							
03	4030	X	3604	-0-	-426	-0-	332	1	2642	2	Y	60	65	2			10
							564	3	66	9							
04	3900	X	3240	-0-	-660	-0-	280	1	2399	2	Y	51	41	2			20
							505	3	56	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
RANDOW, H. C. GAS UNIT NO. 1 WELL #: 3 RRCID -> 121519 COMPL. DATE 06/02/1986 TOTAL DEPTH 10070 PERF.13379 - 13559

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

VON ROSENBERG, MONTE GAS UNIT 1 WELL #: 10 RRCID -> 135009 COMPL. DATE 04/26/1990 TOTAL DEPTH 16840 PERF.13254 - 13586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7323 X	7323	-0-	-0-	-0-	736	1	5387	2	Y	27	24	2			8
						1170	3	30	9							
12	7099 X	6871	-0-	-228	-0-	576	1	5301	2	Y	28	31	2			5
						963	3	31	9							
01	7099 X	6719	-0-	-380	-0-	555	1	5073	2	Y	29	24	2			10
						1059	3	32	9							
02	6337 X	6337	-0-	-0-	-0-	512	1	4865	2	Y	24	28	2			6
						934	3	26	9							
03	6968 X	6968	-0-	-0-	-0-	563	1	5248	2	Y	28	29	2			5
						1126	3	31	9							
*04	6505 X	6505	-0-	-0-	-0-	543	1	4887	2	Y	25	20	2			10
						1047	3	28	9							

EAST HALLETTSVILLE GAS UNIT WELL #: 1 RRCID -> 138274 COMPL. DATE N/A TOTAL DEPTH 14552 PERF.13856 - 14028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470 N	1241	-0-	-229	-0-	40	1	1006	2	Y	-0-					-0-
						195	3									
12	3100 N	5972	-0-	2872	2872	152	1	5155	2	Y	69	69	2			-0-
						589	3	76	9							
01	3100 N	11724	-0-	8624	11496	665	1	9401	2	Y	405	405	2			-0-
						1212	3	446	9							
02	2800 N	9958	-0-	7158	18654	571	1	8084	2	Y	334	334	2			-0-
						936	3	367	9							
03	28736 X	10082	-0-	-18654	-0-	597	1	8098	2	Y	358	358	2			-0-
						993	3	394	9							
*04	9476 X	9476	-0-	-0-	-0-	587	1	7626	2	Y	330	330	2			-0-
						900	3	363	9							

EAST HALLETTSVILLE GAS UNIT WELL #: 2 RRCID -> 145402 COMPL. DATE 03/09/1993 TOTAL DEPTH 13950 PERF.13638 - 13770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2330 N	2330	-0-	-0-	-0-	75	1	1880	2	Y	14	13	2			4
						360	3	15	9							
12	2713 X	2713	-0-	-0-	-0-	69	1	2254	2	Y	18	19	2			3
						370	3	20	9							
01	2449 X	852	-0-	-1597	-0-	50	1	665	2	Y	4	6	2			1
						133	3	4	9							
02	3052 X	1837	-0-	-1215	-0-	109	1	1454	2	Y	5	5	2			1
						268	3	6	9							
03	3598 X	3598	-0-	-0-	-0-	221	1	2795	2	Y	12	11	2			2
						569	3	13	9							
04	2640 X	2626	-0-	-14	-0-	169	1	2035	2	Y	8	7	2			3
						413	3	9	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
KRUPALA, E.J. GAS UNIT WELL #: 4 RRCID -> 152748 COMPL. DATE 12/08/1994 TOTAL DEPTH 13655 PERF.13298 - 13512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5137	X	5137	-0-	-0-	-0-	412	1	3895	2	Y	31	29	2			9
							796	3	34	9							
12	5161	X	5161	-0-	-0-	-0-	474	1	3964	2	Y	15	21	2			3
							706	3	17	9							
01	5518	X	4232	-0-	-1286	-0-	359	1	3208	2	Y	14	12	2			5
							650	3	15	9							
02	5346	X	5346	-0-	-0-	-0-	437	1	4126	2	Y	15	16	2			4
							766	3	17	9							
03	4154	X	3711	-0-	-443	-0-	347	1	2775	2	Y	11	13	2			2
							577	3	12	9							
*04	5633	X	5633	-0-	-0-	-0-	493	1	4251	2	Y	16	12	2			6
							871	3	18	9							

RHODES, V.E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 157793 COMPL. DATE 01/21/1996 TOTAL DEPTH 16867 PERF.13920 - 16705

11	12059	X	12059	-0-	-0-	-0-	1211	1	8889	2	Y	58	51	1			17
							1895	3	64	9							
12	10974	X	10797	-0-	-177	-0-	902	1	8313	2	Y	86	88	2			15
							1487	3	95	9							
01	10974	X	9518	-0-	-1456	-0-	783	1	7167	2	Y	89	74	2			30
							1470	3	98	9							
02	11256	X	9499	-0-	-1757	-0-	764	1	7275	2	Y	79	88	2			21
							1373	3	87	9							
03	12462	X	10723	-0-	-1739	-0-	862	1	8078	2	Y	90	96	2			15
							1684	3	99	9							
04	12060	X	9411	-0-	-2649	-0-	782	1	7074	2	Y	77	62	2			30
							1470	3	85	9							

F. SOBOTIK GAS UNIT #1 WELL #: 3 RRCID -> 165406 COMPL. DATE 09/11/1997 TOTAL DEPTH 14497 PERF.13420 - 13638

11	2664	N	2664	-0-	-0-	-0-	267	1	1956	2	Y	16	14	2			5
							423	3	18	9							
12	2573	N	2498	-0-	-75	-0-	209	1	1923	2	Y	16	18	2			3
							348	3	18	9							
01	2511	N	2068	-0-	-443	-0-	170	1	1557	2	Y	15	13	2			5
							324	3	17	9							
02	2240	N	1809	-0-	-431	-0-	146	1	1385	2	Y	12	14	2			3
							265	3	13	9							
03	2696	N	2696	-0-	-0-	-0-	217	1	2029	2	Y	19	19	2			3
							429	3	21	9							
*04	2467	N	2467	-0-	-0-	-0-	205	1	1860	2	Y	16	13	2			6
							384	3	18	9							

BLUDAU, L. A. UNIT WELL #: 2 RRCID -> 166965 COMPL. DATE 12/06/1997 TOTAL DEPTH 13750 PERF.13326 - 13472

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426

GERLICH GAS UNIT WELL #: 5 RRCID -> 166989 COMPL. DATE 10/24/1997 TOTAL DEPTH 13775 PERF.13374 - 13414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3435	X	3435	-0-	-0-	-0-	271	1	2587	2	Y	67	60	2			20
							503	3	74	9							
12	2759	X	2468	-0-	-291	-0-	222	1	1869	2	Y	52	63	2			9
							320	3	57	9							
01	2921	X	2921	-0-	-0-	-0-	242	1	2178	2	Y	72	56	2			25
							422	3	79	9							
02	2722	X	2722	-0-	-0-	-0-	218	1	2071	2	Y	60	69	2			16
							367	3	66	9							
03	3062	X	3062	-0-	-0-	-0-	280	1	2259	2	Y	69	73	2			12
							447	3	76	9							
*04	2986	X	2986	-0-	-0-	-0-	256	1	2226	2	Y	65	51	2			26
							432	3	72	9							

HOFFER, LEO GAS UNIT WELL #: 3 RRCID -> 167063 COMPL. DATE 12/01/1997 TOTAL DEPTH 16635 PERF.13990 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4146	X	4146	-0-	-0-	-0-	132	1	3298	2	Y	58	49	2			17
							652	3	64	9							
12	3658	X	3335	-0-	-323	-0-	84	1	2735	2	Y	51	59	2			9
							460	3	56	9							
01	3658	X	3449	-0-	-209	-0-	199	1	2645	2	Y	61	49	2			21
							538	3	67	9							
02	2831	X	2831	-0-	-0-	-0-	166	1	2202	2	Y	45	54	2			12
							413	3	50	9							
03	4118	X	4118	-0-	-0-	-0-	249	1	3143	2	Y	66	67	2			11
							653	3	73	9							
*04	3886	X	3886	-0-	-0-	-0-	246	1	2960	2	Y	61	48	2			24
							613	3	67	9							

GERLICH GAS UNIT WELL #: 4 RRCID -> 167415 COMPL. DATE N/A TOTAL DEPTH 17431 PERF.13750 - 17100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7515	X	7515	-0-	-0-	-0-	600	1	5781	2	Y	68	65	2			20
							1059	3	75	9							
12	6954	X	6954	-0-	-0-	-0-	633	1	5369	2	Y	68	76	2			12
							877	3	75	9							
01	6921	X	6921	-0-	-0-	-0-	581	1	5282	2	Y	79	64	2			27
							971	3	87	9							
02	6360	X	6360	-0-	-0-	-0-	515	1	4943	2	Y	65	75	2			17
							830	3	72	9							
03	7072	X	7072	-0-	-0-	-0-	655	1	5341	2	Y	73	78	2			12
							996	3	80	9							
*04	7029	X	7029	-0-	-0-	-0-	611	1	5362	2	Y	71	55	2			28
							978	3	78	9							

F. SOBOTIK GAS UNIT # 1 WELL #: 5 RRCID -> 167878 COMPL. DATE 03/21/1998 TOTAL DEPTH 13750 PERF.13310 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3101	X	3101	-0-	-0-	-0-	249	1	2346	2	Y	18	17	2			5
							486	3	20	9							
12	2934	X	2934	-0-	-0-	-0-	268	1	2241	2	Y	19	21	2			3
							404	3	21	9							
01	3209	X	3209	-0-	-0-	-0-	271	1	2416	2	Y	24	19	2			8
							496	3	26	9							
02	2673	X	2673	-0-	-0-	-0-	217	1	2050	2	Y	18	21	2			5
							386	3	20	9							
03	2881	X	2881	-0-	-0-	-0-	268	1	2140	2	Y	19	21	2			3
							452	3	21	9							
*04	3063	X	3063	-0-	-0-	-0-	267	1	2294	2	Y	21	16	2			8
							479	3	23	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
F. SOBOTIK GAS UNIT #1 WELL #: 4 RRCID -> 167950 COMPL. DATE 01/18/1998 TOTAL DEPTH 14000 PERF.13450 - 13510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2881	N	2881	-0-	-0-	-0-	291 445	1 3	2145	2	Y	-0-	1	2			-0-
12	3100	N	3748	-0-	648	648	316 512	1 3	2920	2	Y	-0-					-0-
01	3100	N	3218	-0-	118	766	267 493	1 3	2458	2	Y	-0-					-0-
02	2800	N	2649	-0-	-151	615	215 378	1 3	2056	2	Y	-0-					-0-
03	3084	X	2469	-0-	-615	-0-	200 383	1 3	1886	2	Y	-0-					-0-
*04	2531	X	2531	-0-	-0-	-0-	212 396	1 3	1923	2	Y	-0-					-0-

MONTE VON ROSENBERG G. U. #1 WELL #: 11 RRCID -> 175291 COMPL. DATE 07/10/1999 TOTAL DEPTH 13719 PERF.13128 - 13718

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
EILERS, WILLIAM A. WELL #: 1 RRCID -> 086991 COMPL. DATE 02/03/1984 TOTAL DEPTH 14525 PERF.13213 - 13378

11	3030	X	774	-0-	-2256	-0-	303 11	1 9	460	2	Y	10					49
12	3069	X	1053	-0-	-2016	-0-	342 18	1 9	693	2	Y	16	37	1			28
01	3007	X	459	-0-	-2548	-0-	183 15	1 9	261	2	Y	14					42
02	1680	X	484	-0-	-1196	-0-	243 12	1 9	229	2	Y	11					53
03	1308	X	1308	-0-	-0-	-0-	564 15	1 9	729	2	Y	14	40	1			27
*04	2238	X	2238	-0-	-0-	-0-	546 22	1 9	1670	2	Y	20					47

SMOLIK, ALBERT WELL #: 2 RRCID -> 087460 COMPL. DATE 03/04/1980 TOTAL DEPTH 14660 PERF. N/A

11	7290	X	1176	-0-	-6114	-0-	1109	2	67	9	Y	61	83	1			45
12	7161	X	3535	-0-	-3626	-0-	3451	2	84	9	Y	76					121
01	6634	X	1253	-0-	-5381	-0-	1166	2	87	9	Y	79	118	1			82
02	4592	X	2506	-0-	-2086	-0-	2422	2	84	9	Y	76	87	1			71
03	6203	X	6203	-0-	-0-	-0-	6060	2	143	9	Y	130	109	1			92
*04	5834	X	5834	-0-	-0-	-0-	5692	2	142	9	Y	129	99	1			122

POHL,H. A. WELL #: 2 RRCID -> 088965 COMPL. DATE 04/07/1980 TOTAL DEPTH 14500 PERF.13219 - 13429

11	690	N	67	-0-	-623	-0-	17 25	1 9	25	2	Y	23					75
12	217	N	121	-0-	-96	-0-	30 30	1 9	61	2	Y	27	57	1			45
01	744	N	169	-0-	-575	-0-	61 21	1 9	87	2	Y	19					64
02	1484	X	94	-0-	-1390	-0-	38 21	1 9	35	2	Y	19					83
03	1643	X	126	-0-	-1517	-0-	44 25	1 9	57	2	Y	23	63	1			43
*04	197	X	197	-0-	-0-	-0-	42 25	1 9	130	2	Y	23					66

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875

EILERS, W. A. WELL #: 2 RRCID -> 090041 COMPL. DATE 08/05/1980 TOTAL DEPTH 14510 PERF.13265 - 13425

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMOLIK, ALBERT WELL #: 3 RRCID -> 096320 COMPL. DATE 10/28/1981 TOTAL DEPTH 14144 PERF.13304 - 13510

11	4470 X	1490	-0-	-2980	-0-	1456	2	34	9	Y	31	28	1			23
12	4185 X	3408	-0-	-777	-0-	3364	2	44	9	Y	40					63
01	3255 X	1477	-0-	-1778	-0-	1432	2	45	9	Y	41	61	1			43
02	2492 X	1816	-0-	-676	-0-	1772	2	44	9	Y	40	27	1			56
03	2759 X	1563	-0-	-1196	-0-	1515	2	48	9	Y	44	69	1			31
04	3300 X	1471	-0-	-1829	-0-	1423	2	48	9	Y	44	33	1			42

SMOLIK, ALBERT WELL #: 4 RRCID -> 101678 COMPL. DATE 05/14/1982 TOTAL DEPTH 14440 PERF.13192 - 13431

11	5220 X	3521	-0-	-1699	-0-	3419	2	102	9	Y	93	64	1			68
12	6195 X	6195	-0-	-0-	-0-	6062	2	133	9	Y	121					189
01	4960 X	3035	-0-	-1925	-0-	2897	2	138	9	Y	125	184	1			130
02	3892 X	3815	-0-	-77	-0-	3702	2	113	9	Y	103	65	1			168
03	3782 X	3578	-0-	-204	-0-	3516	2	62	9	Y	56	183	1			41
04	6000 X	3380	-0-	-2620	-0-	3303	2	77	9	Y	70	45	1			66

ALBERT SMOLIK UNIT 1 WELL #: 5 RRCID -> 161752 COMPL. DATE 08/30/1996 TOTAL DEPTH 14035 PERF.13326 - 13506

11	1440 N	507	-0-	-933	-0-	498	2	9	9	Y	8	7	1			6
12	1118 N	1118	-0-	-0-	-0-	1108	2	10	9	Y	9					15
01	837 N	526	-0-	-311	-0-	516	2	10	9	Y	9	14	1			10
02	713 N	713	-0-	-0-	-0-	706	2	7	9	Y	6	11	1			5
03	485 N	485	-0-	-0-	-0-	476	2	9	9	Y	8	7	1			6
04	510 N	456	-0-	-54	-0-	446	2	10	9	Y	9	7	1			8

EILERS, W. A. WELL #: 2H RRCID -> 185712 COMPL. DATE 12/04/2000 TOTAL DEPTH 14510 PERF.13075 - 15491

11	5610 X	2551	-0-	-3059	-0-	1007	1	1531	2	Y	12					49
						13	9									
12	5797 X	3064	-0-	-2733	-0-	1006	1	2041	2	Y	15	37	1			27
						17	9									
01	5239 X	2668	-0-	-2571	-0-	1093	1	1560	2	Y	14					41
						15	9									
02	4732 X	1935	-0-	-2797	-0-	991	1	930	2	Y	13					54
						14	9									
03	3751 X	1845	-0-	-1906	-0-	797	1	1030	2	Y	16	41	1			29
						18	9									
*04	3153 X	3153	-0-	-0-	-0-	771	1	2362	2	Y	18					47
						20	9									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
EILERS, W.A. WELL #: 3H RRCID -> 217936 COMPL. DATE 11/29/2005 TOTAL DEPTH 13641 PERF.13565 - 16545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	1208	-0-	-2152	-0-	474	1	720	2	Y	13					53
							14	9									
12	3472	X	1450	-0-	-2022	-0-	473	1	960	2	Y	15	40	1			28
							17	9									
01	2542	X	1248	-0-	-1294	-0-	508	1	725	2	Y	14					42
							15	9									
02	1988	X	940	-0-	-1048	-0-	477	1	448	2	Y	14					56
							15	9									
03	2201	X	1008	-0-	-1193	-0-	432	1	558	2	Y	16	42	1			30
							18	9									
*04	1707	X	1707	-0-	-0-	-0-	418	1	1279	2	Y	9					39
							10	9									

LGDC CORPORATION 500227
FULL SAIL WELL #: 1 RRCID -> 230520 COMPL. DATE 06/22/2007 TOTAL DEPTH 14850 PERF.14060 - 14090

11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	3100	N	13647	-0-	10547	10547	500	1	12844	2	N	275	188	1			144
							303	9									
01	3100	N	11074	-0-	7974	18521	520	1	10311	2	N	221	181	1			184
							243	9									
02	2800	N	11225	-0-	8425	26946	500	1	10497	2	N	207	344	1			47
							228	9									
03	28075	X	1129	-0-	-26946	-0-	100	1	995	2	N	31					78
							34	9									
04	300	X	-0-	-0-	-300	-0-					N	-0-					78

FAT TIRE WELL #: 1 RRCID -> 239499 COMPL. DATE 01/16/2009 TOTAL DEPTH 14700 PERF.13974 - 14020

11	24210	X	21292	-0-	-2918	-0-	840	1	20424	2	N	25					75
							28	9									
12	25017	X	20540	-0-	-4477	-0-	700	1	19688	2	N	138	189	1			24
							152	9									
01	25017	X	18860	-0-	-6157	-0-	840	1	18007	2	N	12					36
							13	9									
02	18241	X	18241	-0-	-0-	-0-	784	1	17442	2	N	14					50
							15	9									
03	19704	X	19704	-0-	-0-	-0-	868	1	18823	2	N	12					62
							13	9									
*04	21149	X	21149	-0-	-0-	-0-	840	1	20300	2	N	8					70
							9	9									

MCEWANS WELL #: 1 RRCID -> 251466 COMPL. DATE 11/11/2007 TOTAL DEPTH 11190 PERF.11076 - 11090

11 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

PIONEER NATURAL RES. USA, INC. 665748
HATHAWAY EDWARDS GAS UNIT WELL #: 2 RRCID -> 082190 COMPL. DATE 03/11/1979 TOTAL DEPTH 14018 PERF. N/A

11	570	N	344	-0-	-226	-0-	16	1	328	3	N	-0-					124
12	604	N	604	-0-	-0-	-0-	33	1	571	3	N	-0-					124
01	496	N	496	-0-	-0-	-0-	22	1	474	3	N	-0-					124
02	308	N	-0-	-0-	-308	-0-					N	9					133
03	589	N	-0-	-0-	-589	-0-					N	-0-	102	1			31
04	480	N	-0-	-0-	-480	-0-					N	2					33

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

GOLSCH-EDWARDS GAS UNIT WELL #: 2 RRCID -> 089367 COMPL. DATE 07/07/1980 TOTAL DEPTH 14810 PERF.13460 - 13538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3442	-0-	442	442	157	1	3285	3	N	-0-					57
12	1429	N	987	-0-	-442	-0-	53	1	930	3	N	4					61
							4	9									
01	1012	N	1012	-0-	-0-	-0-	45	1	961	3	N	5					66
							6	9									
02	2660	X	911	-0-	-1749	-0-	42	1	852	3	N	15					81
							17	9									
03	3796	X	3796	-0-	-0-	-0-	250	1	3546	3	N	-0-					81
*04	P&A COND		-0-	-0-	-0-	-0-					N	10	91	1			-0-

PLUGGED AND ABANDONED_____ 04/27/2017 - PLUGGED 04/27/17

WOYTEK-EDWARDS UNIT WELL #: 1E RRCID -> 090502 COMPL. DATE 08/20/1980 TOTAL DEPTH 13811 PERF.13341 - 13442

11	2924	X	2924	-0-	-0-	-0-	304	1	2620	3	N	-0-					-0-
12	4836	X	3215	-0-	-1621	-0-	346	1	2869	3	N	-0-					-0-
01	4216	X	3664	-0-	-552	-0-	343	1	3321	3	N	-0-					-0-
02	3360	X	2254	-0-	-1106	-0-	255	1	1999	3	N	-0-					-0-
03	3534	X	1957	-0-	-1577	-0-	289	1	1668	3	N	-0-					-0-
04	3540	X	2908	-0-	-632	-0-	310	1	2598	3	N	-0-					-0-

ULCAK-EDWARDS GAS UNIT WELL #: 1 RRCID -> 095081 COMPL. DATE 08/30/1981 TOTAL DEPTH 14112 PERF.13515 - 13471

11	4024	X	4024	-0-	-0-	-0-	183	1	3841	3	N	-0-					28
12	3691	X	3691	-0-	-0-	-0-	199	1	3492	3	N	-0-					28
01	3255	X	2938	-0-	-317	-0-	132	1	2806	3	N	-0-					28
02	3752	X	2451	-0-	-1301	-0-	114	1	2337	3	N	-0-					28
03	4154	X	737	-0-	-3417	-0-	49	1	688	3	N	-0-					28
04	4020	X	3131	-0-	-889	-0-	168	1	2963	3	N	-0-					28

WOYTEK-EDWARDS WELL #: 2 RRCID -> 104738 COMPL. DATE 03/23/1983 TOTAL DEPTH 14418 PERF.13370 - 13454

11	1902	X	1902	-0-	-0-	-0-	198	1	1704	3	N	-0-					37
12	2480	X	2232	-0-	-248	-0-	238	1	1971	3	N	21					58
							23	9									
01	2480	X	2324	-0-	-156	-0-	218	1	2106	3	N	-0-					58
02	1932	X	1697	-0-	-235	-0-	192	1	1505	3	N	-0-					58
03	2232	X	1611	-0-	-621	-0-	238	1	1373	3	N	-0-					58
*04	2421	X	2421	-0-	-0-	-0-	258	1	2163	3	N	-0-					58

GOLSCH-EDWARDS GAS UNIT WELL #: 3 RRCID -> 108309 COMPL. DATE 11/02/1983 TOTAL DEPTH 14034 PERF.13290 - 13385

11	1680	N	949	-0-	-731	-0-	43	1	896	3	N	9	175	1			28
							10	9									
12	1860	N	1128	-0-	-732	-0-	61	1	1067	3	N	-0-					28
01	1798	N	1225	-0-	-573	-0-	55	1	1170	3	N	-0-					28
02	909	N	909	-0-	-0-	-0-	42	1	867	3	N	-0-					28
03	1116	N	656	-0-	-460	-0-	41	1	584	3	N	28					56
							31	9									
04	1200	N	1131	-0-	-69	-0-	61	1	1070	3	N	-0-					56

MAREK, ADOLPH GAS UNIT WELL #: 2 RRCID -> 110426 COMPL. DATE 04/01/1984 TOTAL DEPTH 14086 PERF.13930 - 13940

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/05/2017 - P/A 01/05/17

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HATHAWAY-EDWARDS GU 5 WELL #: 5 RRCID -> 112263 COMPL. DATE 06/26/1984 TOTAL DEPTH 14790 PERF.13439 - 13611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	965	X	965	-0-	-0-	-0-	44	1	921	3	N	-0-					38
12	1542	N	1542	-0-	-0-	-0-	83	1	1459	3	N	-0-					38
01	1581	N	1581	-0-	-0-	-0-	71	1	1510	3	N	-0-					38
02	2800	N	3441	-0-	641	641	160	1	3281	3	N	-0-					38
*03	641	N	-0-	-0-	-641	-0-					N	-0-	38	1			-0-

PLUGGED AND ABANDONED_____ 03/16/2017 - PLUGGED 03/16/17

HATHAWAY EDWARDS GAS UNIT WELL #: 6 RRCID -> 153106 COMPL. DATE 10/21/1994 TOTAL DEPTH 14745 PERF.14498 - 14602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	57	-0-	-63	-0-	3	1	54	3	N	-0-					143
12	75	N	75	-0-	-0-	-0-	3	1	55	3	N	15					158
							17	9									
01	180	N	180	-0-	-0-	-0-	7	1	144	3	N	26	184	1			-0-
							29	9									
02	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					-0-
*03	54	N	-0-	-0-	-54	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/28/2017 - PLUGGED 03/28/17

HATHAWAY-EDWARDS GU 7 WELL #: 7 RRCID -> 154270 COMPL. DATE 11/23/1994 TOTAL DEPTH 13730 PERF.13454 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	641	X	641	-0-	-0-	-0-	29	1	612	3	N	-0-					154
12	868	X	705	-0-	-163	-0-	38	1	667	3	N	-0-					154
01	868	X	598	-0-	-270	-0-	27	1	571	3	N	-0-					154
02	784	X	591	-0-	-193	-0-	27	1	544	3	N	18					172
							20	9									
03	806	X	115	-0-	-691	-0-	8	1	107	3	N	-0-	147	1			25
*04	746	X	746	-0-	-0-	-0-	40	1	706	3	N	-0-					25

WOYTEK EDWARDS GAS UNIT WELL #: 3H RRCID -> 224375 COMPL. DATE 12/23/2006 TOTAL DEPTH 16757 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4934	X	4934	-0-	-0-	-0-	220	1	4595	3	N	108					192
							119	9									
12	5549	X	5336	-0-	-213	-0-	287	1	5031	3	N	16	180	1			28
							18	9									
01	6069	X	6069	-0-	-0-	-0-	273	1	5796	3	N	-0-					28
02	4760	X	4354	-0-	-406	-0-	203	1	4151	3	N	-0-					28
03	5332	X	2344	-0-	-2988	-0-	154	1	2190	3	N	-0-					28
04	5880	X	5205	-0-	-675	-0-	280	1	4925	3	N	-0-					28

MERTZ GAS UNIT #2 WELL #: 3 RRCID -> 227718 COMPL. DATE N/A TOTAL DEPTH 13692 PERF.13518 - 16090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184	X	184	-0-	-0-	-0-	7	1	177	3	Y	-0-					51
12	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-	51	1			-0-
01	P&A-COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/14/2016 - P/A 11/14/16

APPELT GAS UNIT WELL #: 1 L RRCID -> 229830 COMPL. DATE 06/19/2007 TOTAL DEPTH 13668 PERF.14452 - 15406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3208	X	3208	-0-	-0-	-0-	120	1	3082	3	Y	5					46
							6	9									
12	3658	X	2239	-0-	-1419	-0-	72	1	2157	3	Y	9	46	1			9
							10	9									
01	3658	X	2803	-0-	-855	-0-	87	1	2716	3	Y	-0-					9
02	3531	X	3531	-0-	-0-	-0-	122	1	3409	3	Y	-0-					9
03	3406	X	3406	-0-	-0-	-0-	134	1	3178	3	Y	85					94
							94	9									
04	3210	X	3166	-0-	-44	-0-	136	1	3030	3	Y	-0-					94

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MERTZ GAS UNIT NO 2 WELL #: 4 RRCID -> 231247 COMPL. DATE 10/20/2007 TOTAL DEPTH 13655 PERF.13938 - 15681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2146	X	2146	-0-	-0-	-0-	80	1	2060	3	Y	5					85
							6	9									
12	2604	X	1375	-0-	-1229	-0-	44	1	1307	3	Y	22	79	1			28
							24	9									
01	2689	X	2689	-0-	-0-	-0-	83	1	2602	3	Y	4					32
							4	9									
02	2355	X	2355	-0-	-0-	-0-	81	1	2268	3	Y	5					37
							6	9									
03	2822	X	2822	-0-	-0-	-0-	113	1	2673	3	Y	33					70
							36	9									
04	2610	X	2524	-0-	-86	-0-	108	1	2408	3	Y	7					77
							8	9									

APPELT GAS UNIT WELL #: 2 RRCID -> 233311 COMPL. DATE 12/08/2007 TOTAL DEPTH 13662 PERF.13496 - 16212

11	3655	X	3655	-0-	-0-	-0-	137	1	3518	3	N	-0-					96
12	4526	X	2466	-0-	-2060	-0-	80	1	2383	3	N	3					99
							3	9									
01	4526	X	3649	-0-	-877	-0-	111	1	3492	3	N	42					141
							46	9									
02	4088	X	2903	-0-	-1185	-0-	101	1	2802	3	N	-0-					141
03	4340	X	3343	-0-	-997	-0-	136	1	3207	3	N	-0-					141
*04	3983	X	3983	-0-	-0-	-0-	171	1	3812	3	N	-0-					141

MERTZ GAS UNIT NO. 2 WELL #: 2 RRCID -> 234184 COMPL. DATE 02/07/2008 TOTAL DEPTH 13697 PERF.13418 - 15619

11	6863	X	6863	-0-	-0-	-0-	257	1	6606	3	Y	-0-					70
12	8122	X	6580	-0-	-1542	-0-	212	1	6345	3	Y	21	76	1			15
							23	9									
01	8803	X	8803	-0-	-0-	-0-	272	1	8521	3	Y	9					24
							10	9									
02	8833	X	8833	-0-	-0-	-0-	306	1	8527	3	Y	-0-					24
03	8404	X	8404	-0-	-0-	-0-	339	1	8019	3	Y	42					66
							46	9									
04	8520	X	8418	-0-	-102	-0-	361	1	8057	3	Y	-0-					66

APPELT GAS UNIT WELL #: 3 RRCID -> 234774 COMPL. DATE 03/23/2008 TOTAL DEPTH 13696 PERF.13216 - 15874

11	8677	X	8677	-0-	-0-	-0-	323	1	8302	3	Y	47					138
							52	9									
12	9765	X	7092	-0-	-2673	-0-	228	1	6812	3	Y	47	139	1			46
							52	9									
01	9765	X	9547	-0-	-218	-0-	295	1	9252	3	Y	-0-					46
02	8899	X	8899	-0-	-0-	-0-	309	1	8590	3	Y	-0-					46
03	8971	X	8971	-0-	-0-	-0-	364	1	8607	3	Y	-0-					46
04	9240	X	7087	-0-	-2153	-0-	304	1	6783	3	Y	-0-					46

MERTZ GAS UNIT NO 2 WELL #: 5 RRCID -> 236904 COMPL. DATE 05/04/2008 TOTAL DEPTH 13830 PERF.13558 - 15312

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 01/23/2017 - P/A 01/23/17

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MERTZ GAS UNIT NO 2 WELL #: 7 RRCID -> 244343 COMPL. DATE 11/07/2008 TOTAL DEPTH 13708 PERF.14148 - 14275

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1678 X	1678	-0-	-0-	-0-	63	1	1615	3	Y	-0-					54
12	2170 X	1519	-0-	-651	-0-	48	1	1448	3	Y	21	60	1			15
						23	9									
01	2170 X	1606	-0-	-564	-0-	49	1	1547	3	Y	9					24
						10	9									
02	1960 X	1374	-0-	-586	-0-	48	1	1326	3	Y	-0-					24
03	1736 X	571	-0-	-1165	-0-	22	1	514	3	Y	32					56
						35	9									
*04	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					56

PLUGGED AND ABANDONED_____ 04/10/2017 - PLUGGED 04/10/17

MERTZ GAS UNIT NO 2 WELL #: 9 RRCID -> 249035 COMPL. DATE 12/24/2008 TOTAL DEPTH 13759 PERF.13715 - 14902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1917 X	1917	-0-	-0-	-0-	72	1	1845	3	Y	-0-					54
12	2294 X	1690	-0-	-604	-0-	54	1	1612	3	Y	22	60	1			16
						24	9									
01	2294 X	1933	-0-	-361	-0-	59	1	1864	3	Y	9					25
						10	9									
02	2183 X	2183	-0-	-0-	-0-	76	1	2107	3	Y	-0-					25
03	2015 X	1506	-0-	-509	-0-	60	1	1407	3	Y	35					60
						39	9									
*04	2368 X	2368	-0-	-0-	-0-	102	1	2266	3	Y	-0-					60

MERTZ GAS UNIT 2 WELL #: 6 RRCID -> 253289 COMPL. DATE 05/08/2008 TOTAL DEPTH 13876 PERF.13665 - 15239

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 11/29/2016 - P/A 11/29/16

PROLINE ENERGY RESOURCES INC 681327
JANAK WELL #: 1 RRCID -> 224598 COMPL. DATE 04/03/2006 TOTAL DEPTH 14168 PERF.13669 - 13754

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1184 N	1184	-0-	-0-	-0-	1181	2	3	9	N	3					69
12	868 N	801	-0-	-67	-0-	793	2	8	9	N	7					76
01	868 N	534	-0-	-334	-0-	525	2	9	9	N	8					84
*02	844 N	844	-0-	-0-	-0-	832	2	12	9	N	11					95
03	806 N	NO RPT	-0-	-806	-0-					N	NO RPT					95
04	510 N	NO RPT	-0-	-510	-0-					N	NO RPT					95

DOLORES WELL #: 1 RRCID -> 228026 COMPL. DATE 04/21/2007 TOTAL DEPTH 13805 PERF.13452 - 13747

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870 N	576	-0-	-294	-0-	568	2	8	9	N	7					57
12	992 N	881	-0-	-111	-0-	870	2	11	9	N	10					67
01	1118 N	1118	-0-	-0-	-0-	1107	2	11	9	N	10					77
*02	855 N	855	-0-	-0-	-0-	847	2	8	9	N	7					84
03	868 N	NO RPT	-0-	-868	-0-					N	NO RPT					84
04	1080 N	NO RPT	-0-	-1080	-0-					N	NO RPT					84

SULPHUR RIVER EXPLORATION, INC. 828880
WYNNE GAS UNIT WELL #: 1 RRCID -> 091213 COMPL. DATE 11/01/1980 TOTAL DEPTH 11800 PERF.13244 - 13423

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
KRISTEK GAS UNIT WELL #: 1 RRCID -> 091617 COMPL. DATE 06/10/1980 TOTAL DEPTH 14551 PERF.13466 - 13599

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KUBENA GAS UNIT WELL #: 1 RRCID -> 093566 COMPL. DATE 02/16/1981 TOTAL DEPTH 14257 PERF.13417 - 13576

11	1290 X	611	-0-	-679	-0-	19	1	591	2	Y	1	1	1			-0-
						1	9									
12	1040 X	1040	-0-	-0-	-0-	1031	2	9	9	Y	8	8	1			-0-
01	1767 X	1018	-0-	-749	-0-	60	1	955	2	Y	3	3	1			-0-
						3	9									
02	1596 X	837	-0-	-759	-0-	60	1	774	2	Y	3	3	1			-0-
						3	9									
03	1457 X	1252	-0-	-205	-0-	130	1	1119	2	Y	3	3	1			-0-
						3	9									
04	1020 X	914	-0-	-106	-0-	100	1	811	2	Y	3	3	1			-0-
						3	9									

WYNNE GAS UNIT WELL #: 2 RRCID -> 094865 COMPL. DATE 08/14/1981 TOTAL DEPTH 13700 PERF.13185 - 13578

11	2910 X	997	-0-	-1913	-0-	30	1	963	2	N	4					69
						4	9									
12	2852 X	2096	-0-	-756	-0-	2089	2	7	9	N	6	38	1			37
01	2222 X	2222	-0-	-0-	-0-	130	1	2081	2	N	10					47
						11	9									
02	2411 X	2411	-0-	-0-	-0-	172	1	2229	2	N	9					56
						10	9									
03	2635 X	1787	-0-	-848	-0-	142	1	1643	2	N	2					58
						2	9									
04	2160 X	1436	-0-	-724	-0-	117	1	1316	2	N	3					61
						3	9									

WYNNE GAS UNIT WELL #: 3 RRCID -> 111417 COMPL. DATE 06/17/1984 TOTAL DEPTH 13763 PERF.13204 - 13541

11	1830 X	353	-0-	-1477	-0-	11	1	341	2	N	1					45
						1	9									
12	1519 X	110	-0-	-1409	-0-	110	2			N	-0-					45
01	2181 X	2181	-0-	-0-	-0-	127	1	2037	2	N	15					60
						17	9									
02	2739 X	2739	-0-	-0-	-0-	195	1	2522	2	N	20					80
						22	9									
*03	2729 X	2729	-0-	-0-	-0-	421	1	2294	2	N	13	68	1			25
						14	9									
*04	3210 X	3210	-0-	-0-	-0-	548	1	2638	2	N	22					47
						24	9									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

MUELLER GAS UNIT WELL #: 2 RRCID -> 112256 COMPL. DATE 07/30/1984 TOTAL DEPTH 13806 PERF.13263 - 13578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900 X	398	-0-	-502	-0-	12	1	382	2	N	4					89
						4	9									
12	930 X	797	-0-	-133	-0-	796	2	1	9	N	1					90
01	775 X	604	-0-	-171	-0-	35	1	567	2	N	2					92
						2	9									
02	770 X	770	-0-	-0-	-0-	55	1	713	2	N	2					94
						2	9									
03	775 X	630	-0-	-145	-0-	67	1	562	2	N	1					95
						1	9									
04	780 X	667	-0-	-113	-0-	36	1	627	2	N	4					99
						4	9									

MUELLER GAS UNIT WELL #: 3 RRCID -> 116315 COMPL. DATE 04/30/1985 TOTAL DEPTH 13885 PERF.13267 - 13542

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

WYNNE GAS UNIT WELL #: 4 RRCID -> 120138 COMPL. DATE 01/17/1986 TOTAL DEPTH 13675 PERF.13407 - 13547

11	990 X	577	-0-	-413	-0-	18	1	559	2	Y	-0-	18	1			-0-
12	1331 X	1331	-0-	-0-	-0-	1328	2	3	9	Y	3	3	1			-0-
01	992 X	826	-0-	-166	-0-	48	1	776	2	Y	2					2
						2	9									
02	1293 X	1293	-0-	-0-	-0-	92	1	1197	2	Y	4					6
						4	9									
03	930 X	706	-0-	-224	-0-	56	1	648	2	Y	2	8	1			-0-
						2	9									
*04	3023 X	3023	-0-	-0-	-0-	322	1	2684	2	Y	15					15
						17	9									

KRISTEK GAS UNIT WELL #: 2 RRCID -> 131575 COMPL. DATE 01/09/1989 TOTAL DEPTH 13607 PERF.13270 - 13419

11	9669 X	9669	-0-	-0-	-0-	293	1	9319	2	Y	52	157	1			71
						57	9									
12	7750 X	5588	-0-	-2162	-0-	5512	2	76	9	Y	69	112	1			28
01	8495 X	8495	-0-	-0-	-0-	496	1	7940	2	Y	54					82
						59	9									
02	7525 X	7525	-0-	-0-	-0-	534	1	6918	2	Y	66					148
						73	9									
03	9982 X	8013	-0-	-1969	-0-	1383	1	6566	2	Y	58	161	1			45
						64	9									
04	9660 X	6753	-0-	-2907	-0-	810	1	5887	2	Y	51	64	1			32
						56	9									

WYNNE GAS UNIT WELL #: 5 RRCID -> 139857 COMPL. DATE 08/27/1991 TOTAL DEPTH 13615 PERF.13330 - 13418

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

KUBENA GAS UNIT WELL #: 2 RRCID -> 140335 COMPL. DATE 10/08/1991 TOTAL DEPTH 13904 PERF.13581 - 13759

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WYNNE GAS UNIT WELL #: 6 RRCID -> 145076 COMPL. DATE 04/24/1993 TOTAL DEPTH 13660 PERF.13470 - 13558

11	8454 X	8454	-0-	-0-	-0-	257	1	8167	2	Y	27	17	1			37
						30	9									
12	8153 X	8027	-0-	-126	-0-	8001	2	26	9	Y	24	58	1			3
01	7008 X	7008	-0-	-0-	-0-	411	1	6582	2	Y	14					17
						15	9									
02	5302 X	5302	-0-	-0-	-0-	377	1	4889	2	Y	33	25	1			25
						36	9									
03	8742 X	7654	-0-	-1088	-0-	1092	1	6541	2	Y	19	44	1			-0-
						21	9									
04	8460 X	6503	-0-	-1957	-0-	796	1	5685	2	Y	20					20
						22	9									

KRISTEK GAS UNIT WELL #: 3 RRCID -> 145193 COMPL. DATE 03/16/1993 TOTAL DEPTH 13870 PERF.13536 - 13584

11	1290 X	1152	-0-	-138	-0-	35	1	1115	2	Y	2	22	1			10
						2	9									
12	1457 X	1044	-0-	-413	-0-	1044	2			Y	-0-	10	1			-0-
01	1488 X	827	-0-	-661	-0-	49	1	777	2	Y	1					1
						1	9									
02	1344 X	1054	-0-	-290	-0-	75	1	976	2	Y	3					4
						3	9									
03	1178 X	1065	-0-	-113	-0-	115	1	946	2	Y	4	8	1			-0-
						4	9									
04	1140 X	1034	-0-	-106	-0-	83	1	948	2	Y	3	3	1			-0-
						3	9									

WYNNE GAS UNIT WELL #: 7 RRCID -> 145245 COMPL. DATE 04/24/1993 TOTAL DEPTH 13755 PERF.13500 - 13588

11	7980 X	6072	-0-	-1908	-0-	184	1	5852	2	Y	33	153	1			20
						36	9									
12	8246 X	7199	-0-	-1047	-0-	7171	2	28	9	Y	25	25	1			20
01	7998 X	6539	-0-	-1459	-0-	382	1	6126	2	Y	28					48
						31	9									
02	7224 X	5578	-0-	-1646	-0-	397	1	5140	2	Y	37					85
						41	9									
03	6665 X	4473	-0-	-2192	-0-	441	1	4017	2	Y	14	47	1			52
						15	9									
04	6960 X	5220	-0-	-1740	-0-	422	1	4773	2	Y	23					75
						25	9									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

KUBENA GAS UNIT WELL #: 3 RRCID -> 145248 COMPL. DATE 04/23/1993 TOTAL DEPTH 13697 PERF.13388 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	1649	-0-	-2551	-0-	50	1	1598	2	Y	1	1	1			-0-
							1	9									
12	4340	X	932	-0-	-3408	-0-	932	2			Y	-0-					-0-
01	5053	X	1742	-0-	-3311	-0-	102	1	1638	2	Y	2	2	1			-0-
							2	9									
02	4564	X	1413	-0-	-3151	-0-	101	1	1310	2	Y	2	2	1			-0-
							2	9									
03	4123	X	1630	-0-	-2493	-0-	170	1	1458	2	Y	2	2	1			-0-
							2	9									
04	1680	X	1296	-0-	-384	-0-	195	1	1099	2	Y	2	2	1			-0-
							2	9									

KRISTEK GAS UNIT WELL #: 4 RRCID -> 145250 COMPL. DATE 05/01/1993 TOTAL DEPTH 13906 PERF.13580 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	X	1423	-0-	-257	-0-	43	1	1378	2	Y	2	17	1			7
							2	9									
12	1944	X	1944	-0-	-0-	-0-	1943	2	1	9	Y	1	8	1			-0-
01	1767	X	1200	-0-	-567	-0-	70	1	1128	2	Y	2					2
							2	9									
02	1596	X	928	-0-	-668	-0-	66	1	859	2	Y	3					5
							3	9									
*03	1481	X	1481	-0-	-0-	-0-	110	1	1368	2	Y	3	8	1			-0-
							3	9									
04	1890	X	831	-0-	-1059	-0-	70	1	758	2	Y	3	3	1			-0-
							3	9									

WYNNE GAS UNIT WELL #: 8 RRCID -> 153586 COMPL. DATE 02/15/1995 TOTAL DEPTH 13680 PERF.13516 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	X	2270	-0-	-2080	-0-	69	1	2199	2	Y	2	16	1			52
							2	9									
12	4495	X	2169	-0-	-2326	-0-	2159	2	10	9	Y	9	27	1			34
01	4433	X	3094	-0-	-1339	-0-	182	1	2911	2	Y	1					35
							1	9									
02	3556	X	3174	-0-	-382	-0-	227	1	2944	2	Y	3					38
							3	9									
03	2852	X	2628	-0-	-224	-0-	228	1	2400	2	Y	-0-	38	1			-0-
04	3000	X	1675	-0-	-1325	-0-	117	1	1556	2	Y	2					2
							2	9									

MUELLER GAS UNIT WELL #: 4 RRCID -> 153703 COMPL. DATE 03/16/1995 TOTAL DEPTH 13650 PERF.13449 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	X	595	-0-	-95	-0-	18	1	575	2	Y	2	5	1			19
							2	9									
12	713	X	587	-0-	-126	-0-	586	2	1	9	Y	1	1	1			19
01	633	X	633	-0-	-0-	-0-	37	1	593	2	Y	3	1	8			21
							3	9									
02	812	X	535	-0-	-277	-0-	38	1	494	2	Y	3					24
							3	9									
03	899	X	535	-0-	-364	-0-	34	1	501	2	Y	-0-	24	1			-0-
*04	612	X	612	-0-	-0-	-0-	38	1	573	2	Y	1					1
							1	9									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

MUELLER GAS UNIT WELL #: 5 RRCID -> 161425 COMPL. DATE 12/26/1996 TOTAL DEPTH 13964 PERF.13605 - 13736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5147	X	5147	-0-	-0-	-0-	156	1	4961	2	Y	27	67	1			11
							30	9									
12	9896	X	9896	-0-	-0-	-0-	9837	2	59	9	Y	54	65	1			-0-
01	9120	X	9120	-0-	-0-	-0-	533	1	8532	2	Y	50					50
							55	9									
02	7419	X	7419	-0-	-0-	-0-	528	1	6838	2	Y	48					98
							53	9									
*03	8305	X	8305	-0-	-0-	-0-	815	1	7417	2	Y	66	144	1			20
							73	9									
04	9570	X	7435	-0-	-2135	-0-	619	1	6757	2	Y	54					74
							59	9									

MUELLER GAS UNIT WELL #: 6 RRCID -> 164428 COMPL. DATE 07/20/1997 TOTAL DEPTH 13750 PERF.13480 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5768	X	5768	-0-	-0-	-0-	174	1	5540	2	Y	49	109	1			14
							54	9									
12	5847	X	5847	-0-	-0-	-0-	5806	2	41	9	Y	37	40	1			11
01	5173	X	5173	-0-	-0-	-0-	303	1	4845	2	Y	23					34
							25	9									
02	3584	X	2962	-0-	-622	-0-	211	1	2732	2	Y	17					51
							19	9									
*03	6266	X	6266	-0-	-0-	-0-	935	1	5286	2	Y	41	80	1			12
							45	9									
04	5760	X	3236	-0-	-2524	-0-	524	1	2698	2	Y	13					25
							14	9									

WYNNE GAS UNIT WELL #: 9 RRCID -> 170258 COMPL. DATE 08/05/1998 TOTAL DEPTH 13924 PERF.13274 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6276	X	6276	-0-	-0-	-0-	190	1	6036	2	N	45					169
							50	9									
12	6476	X	6476	-0-	-0-	-0-	6436	2	40	9	N	36	174	1	1	8	30
01	6618	X	6618	-0-	-0-	-0-	387	1	6194	2	N	34					64
							37	9									
02	5383	X	5383	-0-	-0-	-0-	383	1	4966	2	N	31					95
							34	9									
*03	6567	X	6567	-0-	-0-	-0-	884	1	5638	2	N	41	99	1			37
							45	9									
04	6390	X	6388	-0-	-2	-0-	775	1	5567	2	N	42					79
							46	9									

MUELLER GAS UNIT WELL #: 7 RRCID -> 212477 COMPL. DATE 06/19/2005 TOTAL DEPTH 13681 PERF.13533 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
KRISTEK GAS UNIT WELL #: 5 RRCID -> 227841 COMPL. DATE 04/16/2007 TOTAL DEPTH 13870 PERF.13605 - 13779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46	N	46	-0-	-0-	-0-	1	1	44	2	Y	1	3	1			1
							1	9									
12	77	N	77	-0-	-0-	-0-	77	2			Y	-0-	1	1			-0-
01	37	N	37	-0-	-0-	-0-	2	1	34	2	Y	1					1
							1	9									
02	33	N	33	-0-	-0-	-0-	2	1	30	2	Y	1					2
							1	9									
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
*04	80	N	80	-0-	-0-	-0-	6	1	73	2	Y	1	1	1			-0-
							1	9									

TRIO CONSULTING & MANAGEMENT,LLC 870354
RAINOSEK WELL #: RRCID -> 099888 COMPL. DATE 05/27/1982 TOTAL DEPTH 13750 PERF.13485 - 13694

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					191
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					191
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					191
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					191
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					191
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					191

PLUGGED AND ABANDONED_____ 07/21/2014

WORD, N. (J-33) 98768 137 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
SMITH, WILCOX VIRGINIA P. GU WELL #: 1 RRCID -> 145903 COMPL. DATE 05/13/1993 TOTAL DEPTH 9620 PERF. 9008 - 9028

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WORD, N. (5800) 98768 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
KRUPALA, E.J. GAS UNIT WELL #: 1 RRCID -> 275526 COMPL. DATE 05/02/2014 TOTAL DEPTH 5820 PERF. 5806 - 5814

11	1163	N	1163	-0-	-0-	-0-	94	1	972	2	N	-0-					-0-
							97	3									
12	926	N	926	-0-	-0-	-0-	85	1	762	2	N	-0-					-0-
							79	3									
01	775	N	691	-0-	-84	-0-	59	1	570	2	N	-0-					-0-
							62	3									
02	700	N	569	-0-	-131	-0-	47	1	476	2	N	-0-					-0-
							46	3									
03	939	N	939	-0-	-0-	-0-	88	1	775	2	N	-0-					-0-
							76	3									
*04	1074	N	1074	-0-	-0-	-0-	94	1	895	2	N	-0-					-0-
							85	3									

WORD, N. (7200) 98768 345 NON-ASSOCIATED EXEMPT CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
STEINOCHER GAS UNIT WELL #: 1 RRCID -> 149730 COMPL. DATE 04/28/1994 TOTAL DEPTH 8538 PERF. 7168 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	806	N	710	-0-	-96	-0-	72	1	576	2	Y	-0-					-0-
							62	3									
12	744	N	546	-0-	-198	-0-	46	1	452	2	Y	-0-					-0-
							48	3									
01	682	N	590	-0-	-92	-0-	49	1	486	2	Y	-0-					-0-
							55	3									
02	588	N	479	-0-	-109	-0-	39	1	400	2	Y	-0-					-0-
							40	3									
03	558	N	488	-0-	-70	-0-	40	1	406	2	Y	-0-					-0-
							42	3									
*04	724	N	724	-0-	-0-	-0-	61	1	604	2	Y	-0-					-0-
							59	3									

WORD, N. (7400) 98768 353 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 2 C RRCID -> 058374 COMPL. DATE 04/20/1974 TOTAL DEPTH 9205 PERF. N/A

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD, N. (7550) 98768 370 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
BRICE UNIT WELL #: 2 RRCID -> 158427 COMPL. DATE 02/01/1996 TOTAL DEPTH 8653 PERF. 7557 - 7565

11	14B2 EXT		389	-0-	389	552	12	1	377	2	N	-0-					-0-
12	14B2 EXT		62	-0-	62	614	62	2			N	-0-					-0-
01	14B2 EXT		149	-0-	149	763	9	1	140	2	N	-0-					-0-
02	908	N	145	-0-	-763	-0-	11	1	134	2	N	-0-					-0-
*03	160	N	160	-0-	-0-	-0-	18	1	142	2	N	-0-					-0-
*04	184	N	184	-0-	-0-	-0-	19	1	165	2	N	-0-					-0-

WORD, N. (7600) 98768 375 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
PETERSON UNIT WELL #: 2 RRCID -> 263361 COMPL. DATE 10/03/2011 TOTAL DEPTH 7708 PERF. 7544 - 7554

11	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					15
12	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					15
01	0	A	-0-	-0-	-0-	-0-					N	-0-	15	6			-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/31/2016 - PLUGGED 10/31/16

FISHBECK WELL #: 1 RRCID -> 269116 COMPL. DATE 08/01/2012 TOTAL DEPTH 7720 PERF. 7370 - 7569

11	4050	X	-0-	-0-	-4050	-0-					N	-0-					72
12	186	X	-0-	-0-	-186	-0-					N	124	164	1			32
01	13	X	-0-	-0-	-13	-0-					N	-0-					32
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					32
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					32
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					32

WORD, N. (7800) 98768 385 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 3 RRCID -> 198943 COMPL. DATE 09/18/2003 TOTAL DEPTH 9213 PERF. 7838 - 7843

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580 #	2180	-0-	-400	-0-	65	1	2072	2	Y	39	27	1			84
						43	9									
12	2666 #	2292	-0-	-374	-0-	2241	2	51	9	Y	46	102	1			28
01	2861 R	2861	-0-	-0-	-0-	165	1	2650	2	Y	42					70
						46	9									
02	1968 N	1968	-0-	-0-	-0-	137	1	1769	2	Y	56	42	1			84
						62	9									
*03	89 N	89	-0-	-0-	-0-	9	1	79	2	Y	1	66	1			19
						1	9									
04	2760 N	-0-	-0-	-2760	-0-					Y	-0-					19

WORD, N. (8100) 98768 600 ASSOCIATED ONE WELL CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 3 RRCID -> 175306 COMPL. DATE 09/13/1999 TOTAL DEPTH 9213 PERF. 8108 - 8128

11	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

TRIO CONSULTING & MANAGEMENT,LLC 870354
ERHARD WELL #: RRCID -> 233653 COMPL. DATE 11/18/2009 TOTAL DEPTH 10457 PERF. 7920 - 7923

11	P&A COND	-0-	-0-	-0-	-0-	N	-0-		74
12	P&A COND	-0-	-0-	-0-	-0-	N	-0-		74
01	P&A COND	-0-	-0-	-0-	-0-	N	-0-		74
02	P&A COND	-0-	-0-	-0-	-0-	N	-0-		74
03	P&A COND	-0-	-0-	-0-	-0-	N	-0-		74
04	P&A COND	-0-	-0-	-0-	-0-	N	-0-		74

PLUGGED AND ABANDONED_____ 06/30/2014

WORD,N(8300) 98768 800 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WHITE OAK OPERATING COMPANY LLC 916954
MELNAR, VICTOR WELL #: 1 RRCID -> 154980 COMPL. DATE 05/02/1995 TOTAL DEPTH 14800 PERF. 8305 - 8307

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

WORD, N. (8500) 98768 825 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
SMOLIK WELL #: 2 RRCID -> 245469 COMPL. DATE 02/01/2009 TOTAL DEPTH 9112 PERF. 8480 - 8485

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		200
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		200
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		200
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		200
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		200
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		200

WORD N. (9300) 98768 900 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
SMOLIK 'A' WELL #: 3 RRCID -> 257124 COMPL. DATE 04/02/2010 TOTAL DEPTH 11242 PERF. 9490 - 9546

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24

PLUGGED AND ABANDONED_____ 01/19/2016 - PLUGGED 01/19/16

YANTA (WILCOX LOWER) 99240 850 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
HORSE THIEF HOLLOW GAS UNIT WELL #: 1 RRCID -> 202572 COMPL. DATE 03/07/2004 TOTAL DEPTH 15500 PERF. 9008 - 9067

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10

YOAKUM (DEERSLAYER SAND) 99361 100 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
TURNER GAS UNIT WELL #: 3 RRCID -> 224970 COMPL. DATE 07/27/2006 TOTAL DEPTH 10266 PERF. 9844 - 9972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11 N	8	-0-	-3	-0-	8	2			N	-0-					152
12	22 N	22	-0-	-0-	-0-	8	2	14	9	N	13					165
01	4 N	4	-0-	-0-	-0-	4	2			N	-0-					165
02	8 N	2	-0-	-6	-0-	2	2			N	-0-					165
03	1 N	1	-0-	-0-	-0-	1	2			N	-0-	12	1			153
04	4 N	3	-0-	-1	-0-	1	2	2	3	N	-0-					153

YOAKUM (EDWARDS) 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION 003125
KUESTER UNIT WELL #: 1H RRCID -> 162215 COMPL. DATE 08/21/1999 TOTAL DEPTH 16353 PERF.14200 - 16353

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17449 X	17449	-0-	-0-	-0-	1570	1	15879	2	N	-0-					-0-
12	17391 X	16298	-0-	-1093	-0-	1376	1	14922	2	N	-0-					-0-
01	17391 X	16829	-0-	-562	-0-	1482	1	15347	2	N	-0-					-0-
02	16296 X	15563	-0-	-733	-0-	1393	1	14170	2	N	-0-					-0-
03	18042 X	17059	-0-	-983	-0-	1384	1	15675	2	N	-0-					-0-
04	17460 X	556	-0-	-16904	-0-	43	1	513	2	N	-0-					-0-

KUESTER UNIT WELL #: 2H RRCID -> 169016 COMPL. DATE 06/12/1998 TOTAL DEPTH 16500 PERF.14255 - 16500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080 X	2867	-0-	-1213	-0-	259	1	2608	2	N	-0-					-0-
12	3844 X	2657	-0-	-1187	-0-	211	1	2446	2	N	-0-					-0-
01	3224 X	3220	-0-	-4	-0-	282	1	2938	2	N	-0-					-0-
02	3116 X	3116	-0-	-0-	-0-	277	1	2839	2	N	-0-					-0-
03	3609 X	3609	-0-	-0-	-0-	314	1	3295	2	N	-0-					-0-
04	3120 X	133	-0-	-2987	-0-	11	1	122	2	N	-0-					-0-

STEINMANN WELL #: 2H RRCID -> 171588 COMPL. DATE 01/28/2005 TOTAL DEPTH 14410 PERF.14380 - 15691

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16560 X	15777	-0-	-783	-0-	1331	1	14446	2	N	-0-					-0-
12	17593 X	17593	-0-	-0-	-0-	1499	1	16094	2	N	-0-					-0-
01	16963 X	16963	-0-	-0-	-0-	1493	1	15470	2	N	-0-					-0-
02	15362 X	15362	-0-	-0-	-0-	1376	1	13986	2	N	-0-					-0-
03	17608 X	16284	-0-	-1324	-0-	1321	1	14963	2	N	-0-					-0-
04	17040 X	511	-0-	-16529	-0-	40	1	471	2	N	-0-					-0-

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION //CONT.// 003125
HENSON GAS UNIT WELL #: 1H RRCID -> 176160 COMPL. DATE 01/01/2000 TOTAL DEPTH 14360 PERF.14130 - 14304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	464	X	464	-0-	-0-	-0-	36	1	428	2	N	-0-			-0-
12	335	X	335	-0-	-0-	-0-	36	1	299	2	N	-0-			-0-
01	217	X	71	-0-	-146	-0-	6	1	65	2	N	-0-			-0-
02	420	X	-0-	-0-	-420	-0-					N	-0-			-0-
03	465	X	156	-0-	-309	-0-	12	1	144	2	N	-0-			-0-
04	450	X	-0-	-0-	-450	-0-					N	-0-			-0-

HENSON GAS UNIT WELL #: 2H RRCID -> 179325 COMPL. DATE 07/01/2000 TOTAL DEPTH 14320 PERF.14338 - 17011

11	19200	X	16906	-0-	-2294	-0-	1286	1	15620	2	N	-0-			-0-
12	19840	X	15395	-0-	-4445	-0-	1315	1	14080	2	N	-0-			-0-
01	19840	X	16115	-0-	-3725	-0-	1416	1	14699	2	N	-0-			-0-
02	17108	X	13347	-0-	-3761	-0-	1193	1	12154	2	N	-0-			-0-
03	18264	X	18264	-0-	-0-	-0-	1480	1	16784	2	N	-0-			-0-
04	16920	X	616	-0-	-16304	-0-	65	1	551	2	N	-0-			-0-

GARRETT GAS UNIT WELL #: 2H RRCID -> 180883 COMPL. DATE 03/26/2005 TOTAL DEPTH 17660 PERF.14172 - 15840

11	1070	N	1070	-0-	-0-	-0-	91	1	979	2	N	-0-			-0-
12	2511	N	1927	-0-	-584	-0-	138	1	1789	2	N	-0-			-0-
01	992	N	386	-0-	-606	-0-	34	1	352	2	N	-0-			-0-
02	1008	N	777	-0-	-231	-0-	70	1	707	2	N	-0-			-0-
03	1922	N	950	-0-	-972	-0-	77	1	873	2	N	-0-			-0-
04	360	N	31	-0-	-329	-0-	3	1	28	2	N	-0-			-0-

HENSON GAS UNIT WELL #: 3H RRCID -> 244340 COMPL. DATE 05/21/2008 TOTAL DEPTH 14295 PERF.14682 - 17441

11	13129	X	13129	-0-	-0-	-0-	13129	2			N	-0-			-0-
12	13018	X	13018	-0-	-0-	-0-	13018	2			N	-0-			-0-
01	13564	X	13564	-0-	-0-	-0-	13564	2			N	-0-			-0-
02	12264	X	11677	-0-	-587	-0-	11677	2			N	-0-			-0-
03	13578	X	13233	-0-	-345	-0-	13233	2			N	-0-			-0-
04	13140	X	468	-0-	-12672	-0-	468	2			N	-0-			-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
MOTT, JULIA GAS UNIT WELL #: 1H RRCID -> 070281 COMPL. DATE 05/28/2003 TOTAL DEPTH 14500 PERF.13993 - 14943

11	18762	X	18762	-0-	-0-	-0-	18760	2	2	9	N	2			57
12	22689	X	22689	-0-	-0-	-0-	22689	2			N	-0-			57
01	18401	X	18401	-0-	-0-	-0-	18401	2			N	-0-			57
02	22689	X	22689	-0-	-0-	-0-	22689	2			N	-0-			57
03	19375	X	17257	-0-	-2118	-0-	17257	2			N	-0-			57
04	21960	X	456	-0-	-21504	-0-	436	2	20	9	N	18			75

MOTT, JULIA GAS UNIT NO.2A WELL #: 2 RRCID -> 084420 COMPL. DATE 04/24/1979 TOTAL DEPTH 14700 PERF.14045 - 14321

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
JULIA MOTT GAS UNIT NO. 2A WELL #: 4H RRCID -> 178893 COMPL. DATE 05/17/2000 TOTAL DEPTH N/A PERF.14056 - 15250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			92
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			92
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			92
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-			92
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			92
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			92

KARL WELL #: 1H RRCID -> 179899 COMPL. DATE 07/22/2000 TOTAL DEPTH 14182 PERF.14053 - 15476

11	7260 X	5348	-0-	-1912	-0-	5348	2			N	-0-			48
12	6696 X	4211	-0-	-2485	-0-	4211	2			N	-0-			48
01	6696 X	6577	-0-	-119	-0-	6577	2			N	-0-			48
02	7998 X	7998	-0-	-0-	-0-	7998	2			N	-0-			48
03	5584 X	5584	-0-	-0-	-0-	5584	2			N	-0-			48
04	6360 X	203	-0-	-6157	-0-	203	2			N	-0-			48

MOTT, JULIA GAS UNIT 2A WELL #: 6H RRCID -> 208887 COMPL. DATE 08/21/2004 TOTAL DEPTH 14393 PERF.14156 - 16018

11	16620 X	10493	-0-	-6127	-0-	10493	2			N	-0-			21
12	14973 X	12582	-0-	-2391	-0-	12582	2			N	-0-			21
01	12059 X	9568	-0-	-2491	-0-	9568	2			N	-0-			21
02	12886 X	12886	-0-	-0-	-0-	12886	2			N	-0-			21
03	11501 X	8927	-0-	-2574	-0-	8927	2			N	-0-			21
04	12180 X	285	-0-	-11895	-0-	285	2			N	-0-			21

JULIA MOTT GAS UNIT NO. 1 WELL #: 7 H RRCID -> 215069 COMPL. DATE 03/14/2005 TOTAL DEPTH 6610 PERF.14221 - 15437

11	0 Z	-0-	-0-	-0-	89					N	-0-			134
12	0 Z	-0-	-0-	-0-	89					N	-0-			134
01	0 Z	-0-	-0-	-0-	89					N	-0-			134
02	0 Z	-0-	-0-	-0-	89					N	-0-			134
03	14B2 EXT	-0-	-0-	-0-	89					N	-0-			134
04	14B2 EXT	NO RPT	-0-	-0-	89					N	NO RPT			134

LEWIS PETRO PROPERTIES, INC. 499978
JULIA MOTT GAS UNIT NO.1 WELL #: 8 RRCID -> 229082 COMPL. DATE 05/03/2007 TOTAL DEPTH 14460 PERF.14206 - 14318

11	3009 X	3009	-0-	-0-	-0-	431	1	2578	2	N	-0-			5
12	2754 X	2754	-0-	-0-	-0-	467	1	2287	2	N	-0-			5
01	2953 X	2953	-0-	-0-	-0-	417	1	2536	2	N	-0-			5
02	2833 X	2833	-0-	-0-	-0-	411	1	2422	2	N	-0-			5
03	3296 X	3296	-0-	-0-	-0-	632	1	2664	2	N	-0-			5
04	1560 X	164	-0-	-1396	-0-	67	1	97	2	N	-0-			5

PIONEER NATURAL RES. USA, INC. 665748
FORD GAS UNIT NO 1 WELL #: 1 RRCID -> 248930 COMPL. DATE 01/16/2009 TOTAL DEPTH 14330 PERF.14424 - 16193

11	DLQ G-10	13258	-0-	13258	53073	13258	3			N	-0-			123
12	66778 X	13705	-0-	-53073	-0-	13705	3			N	-0-			123
01	13448 X	13448	-0-	-0-	-0-	13440	3	8	9	N	7			130
02	12675 X	12675	-0-	-0-	-0-	12675	3			N	-0-			130
03	14115 X	14115	-0-	-0-	-0-	14115	3			N	-0-			130
04	13260 X	13167	-0-	-93	-0-	13167	3			N	-0-			130

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
UNIT PETROLEUM COMPANY 877099
FRUEDE WELL #: 2H RRCID -> 248624 COMPL. DATE 11/26/2007 TOTAL DEPTH 14319 PERF.14969 - 16440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27330	X	-0-	-0-	-27330	-0-					N	-0-					-0-
12	28241	X	-0-	-0-	-28241	-0-					N	-0-					-0-
01	19034	X	-0-	-0-	-19034	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

YOAKUM (LOWER WILCOX) 99361 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
SAMPLES WELL #: 1 RRCID -> 211477 COMPL. DATE 05/17/2005 TOTAL DEPTH 10200 PERF. 9786 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	#	928	-0-	-452	-0-	81	1	847	2	N	-0-	21	1			99
12	1054	#	856	-0-	-198	-0-	822	2	34	9	N	31					130
01	1085	#	951	-0-	-134	-0-	931	2	20	9	N	18					148
02	989	R	989	-0-	-0-	-0-	966	2	23	9	N	21					169
03	1085	#	838	-0-	-247	-0-	760	2	53	3	N	23	28	1			164
							25	9									
04	930	#	484	-0-	-446	-0-	452	2	22	3	N	9					173
							10	9									

YOAKUM (WILCOX 7300) 99361 320 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION 003125
SIMEK-COOK UNIT WELL #: 1 RRCID -> 221061 COMPL. DATE 07/08/2006 TOTAL DEPTH 8996 PERF. 7341 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
J. MOTT WELL #: 3 RRCID -> 086434 COMPL. DATE 01/04/1980 TOTAL DEPTH 7618 PERF. 7332 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JULIA MOTT GAS UNIT NO. 3 WELL #: 5 RRCID -> 183677 COMPL. DATE 03/25/2001 TOTAL DEPTH 7659 PERF. 7331 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170		-0-	-0-	-1170	-0-					N	-0-					-0-
12	1209		-0-	-0-	-1209	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

YOAKUM (WILCOX 7450) 99361 335 NON-ASSOCIATED PRORATED CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC 280875
MOTT, JULIA GAS UNIT #5 WELL #: 9 RRCID -> 212209 COMPL. DATE 05/20/2005 TOTAL DEPTH 10400 PERF. 7510 - 7518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110 #	756	-0-	-354	-0-	744	2	12	9	N	11					194
12	1209 R	1209	-0-	-0-	-0-	1196	2	13	9	N	12	181	1			25
01	899 #	856	-0-	-43	-0-	843	2	13	9	N	12					37
02	0	1486	-0-	1486 B	1486	1462	2	24	9	N	22					59
03/01 BALANCING DATE STATUS -> 1486																
03	2521 N	1035	-0-	-1486 B	-0-	1029	2	6	9	N	5					64
04	840 N	53	-0-	-787 B	-0-	53	2			N	-0-					64

JULIA MOTT GAS UNIT NO. 3 WELL #: 5 RRCID -> 280535 COMPL. DATE 09/25/2013 TOTAL DEPTH 7659 PERF. 7442 - 7476

11	8672 R	8672	-0-	-0-	-0-	8551	2	121	9	N	110					210
12	0 W	8165	-0-	8165	8165	8059	2	106	9	N	96	194	1			112
01	0 W	4669	-0-	4669	12834	4614	2	55	9	N	50					162
02	0 W	12159	-0-	12159 B	24993	12093	2	66	9	N	60					222
03/01 BALANCING DATE STATUS -> 24993																
03	0 W	3707	-0-	3707 B	28700	3677	2	30	9	N	27	191	1			58
04	0 W	156	-0-	156 B	28856	153	2	3	9	N	3					61

YOAKUM (WILCOX 8,200) 99361 355 NON-ASSOCIATED ONE WELL CNTY: DE WITT
UNIT PETROLEUM COMPANY 877099
CHANDLER UNIT WELL #: 2 RRCID -> 093072 COMPL. DATE 04/20/1981 TOTAL DEPTH 8950 PERF. 8156 - 8166

11	3000 N	2594	-0-	-406	11979	386	1	2208	2	Y	-0-					168
12	3100 N	2400	-0-	-700	11279	2317	2	83	9	Y	75					243
01	3100 N	1940	-0-	-1160	10119	1903	2	37	9	Y	34					277
02	DLQ G-10	1883	-0-	1883	12002	1844	2	39	9	Y	35					312
03	3000 N	904	-0-	-2096	9906	830	2	57	3	Y	15	221	1			106
						17	9									
*04	3000 N	288	-0-	-2712	7194	272	2	14	3	Y	2					108
						2	9									

YOAKUM (WILCOX 8300) 99361 365 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
TURNER UNIT WELL #: 1 RRCID -> 132395 COMPL. DATE 11/24/2007 TOTAL DEPTH 8866 PERF. 3610 - 3736

11	0 K	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	0 K	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	0 K	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

CHANDLER UNIT WELL #: 3 RRCID -> 220047 COMPL. DATE 11/16/2005 TOTAL DEPTH 10228 PERF. 8250 - 8265

11	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	11
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	11
01	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	11
02	14B DENY	-0-	-0-	-0-	-0-	Y	-0-	11
03	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	11
04	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	11

YOAKUM (WILCOX 10,130) 99361 497 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WADI PETROLEUM, INC. 889600
DANIEL WELL #: 1 RRCID -> 279905 COMPL. DATE 09/19/2015 TOTAL DEPTH 10453 PERF.10118 - 10130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	1970	-0-	-730	-0-	310	1	1660	2	N	-0-					237
12	2790	1939	-0-	-851	-0-	310	1	1629	2	N	-0-	191	1			46
01	2790	2204	-0-	-586	-0-	312	1	1892	2	N	-0-					46
02	2520	1408	-0-	-1112	-0-	312	1	1096	2	N	-0-					46
03	2259 N	2259	-0-	-0-	-0-	336	1	1823	2	N	91					137
						100	9									
04	2130 N	-0-	-0-	-2130	-0-					N	110	191	1			56

YOAKUM (3RD 8250 UPPER) 99361 568 ASSOCIATED ONE WELL CNTY: DE WITT
UNIT PETROLEUM COMPANY 877099
RICE, EUGENE WELL #: 2 RRCID -> 074995 COMPL. DATE 12/22/1977 TOTAL DEPTH 8860 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YOAKUM (6400) 99361 781 NON-ASSOCIATED EXEMPT CNTY: DE WITT
RED WOLF OIL COMPANY, INC. 696764
RED WOLF SW 1 WELL #: 1SW RRCID -> 265498 COMPL. DATE 10/31/2012 TOTAL DEPTH 4219 PERF. 3500 - 3632

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOAKUM (8600) 99361 923 NON-ASSOCIATED CAPACITY CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
FREUDE UNIT WELL #: 1 RRCID -> 141028 COMPL. DATE 03/11/1992 TOTAL DEPTH 9733 PERF. 8627 - 8631

11	4620 X	4409	-0-	-211	-0-	642	1	3670	2	N	88					150
						97	9									
12	4774 X	3900	-0-	-874	-0-	3767	2	133	9	N	121	178	1			93
01	4774 X	3712	-0-	-1062	-0-	3625	2	87	9	N	79	2	1			170
02	4172 X	3023	-0-	-1149	-0-	2961	2	62	9	N	56					226
03	4557 X	3877	-0-	-680	-0-	3524	2	244	3	N	99	85	1			240
						109	9									
04	4410 X	3136	-0-	-1274	-0-	2948	2	136	3	N	47	178	1			109
						52	9									

YOAKUM, N. (UPR. WILCOX) 99363 460 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BD OPERATING, LLC 040203
MEGHAN J WELL #: 2 RRCID -> 276278 COMPL. DATE 06/17/2014 TOTAL DEPTH 4020 PERF. 3146 - 3694

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOAKUM, N. (UPR. WILCOX) //CONT.// 99363 460 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SHIDLER, MARK L., INC. 776590
WENDT WELL #: 1 RRCID -> 198016 COMPL. DATE 06/30/2003 TOTAL DEPTH 6319 PERF. 6050 - 6056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3079 R	3079	-0-	-0-	-0-	540	1	2522	2	N	15					138
						17	9									
12	3007 #	2665	-0-	-342	-0-	841	1	1810	2	N	13					151
						14	9									
01	2976 #	2264	-0-	-712	-0-	432	1	1814	2	N	16	133	1			34
						18	9									
02	2884 #	2567	-0-	-317	-0-	504	1	2046	2	N	15					49
						17	9									
03	3193 #	2841	-0-	-352	-0-	540	1	2284	2	N	15					64
						17	9									
04	3090 #	114	-0-	-2976	-0-	36	1	77	2	N	1					65
						1	9									

YOAKUM, SE. (8900) 99370 890 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BASIC ENERGY SERVICES, L.P. 054313
FERRY WELL #: 1 RRCID -> 205588 COMPL. DATE 05/08/2009 TOTAL DEPTH 9217 PERF. 7350 - 7390

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (WILCOX 9,900) 99427 200 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
BROUGHTON GAS UNIT O/A WELL #: 1 RRCID -> 045514 COMPL. DATE 01/13/1969 TOTAL DEPTH 12750 PERF. N/A

11	3210 #	2922	-0-	-288	-0-	560	1	2340	2	N	20					61
						22	9									
12	3317 #	2701	-0-	-616	-0-	580	1	2093	2	N	25					86
						28	9									
01	3472 #	3136	-0-	-336	-0-	580	1	2527	2	N	26					112
						29	9									
02	3136 #	2503	-0-	-633	-0-	520	1	1961	2	N	20					132
						22	9									
03	3472 #	2736	-0-	-736	-0-	600	1	2107	2	N	26					158
						29	9									
04	3030 #	3015	-0-	-15	-0-	560	1	2431	2	N	22					180
						24	9									

YORKTOWN (WILCOX 10100) 99427 240 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
WIGGINS, A.C. ET AL WELL #: 1 RRCID -> 111415 COMPL. DATE 04/17/1984 TOTAL DEPTH 10185 PERF.10092 - 10112

11	6804	6804	-0-	-0-	-0-	6675	2	129	9	N	117					157
12	6811	6811	-0-	-0-	-0-	6665	2	146	9	N	133	181	1			109
01	7598	7598	-0-	-0-	-0-	7446	2	152	9	N	138	180	1			67
02	6446	6446	-0-	-0-	-0-	6324	2	122	9	N	111					178
03	7227	7227	-0-	-0-	-0-	7099	2	128	9	N	116	178	1	1	8	115
*04	6987	6987	-0-	-0-	-0-	6862	2	125	9	N	114	180	1			49

PHOENIX LEASE SERVICES, LLC 664132
PHOENIX WELL #: 1 RRCID -> 270957 COMPL. DATE 12/27/2012 TOTAL DEPTH 772 PERF. 7160 - 7696

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (WILCOX 11,000 LO.) 99427 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
OKIE OPERATING COMPANY, LTD. 621080
KULAWIK WELL #: 2 RRCID -> 150592 COMPL. DATE N/A TOTAL DEPTH 11300 PERF. 2580 - 2674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KULAWIK WELL #: 3 RRCID -> 177060 COMPL. DATE 12/24/1999 TOTAL DEPTH 11200 PERF.10964 - 10971

11	6510	6044	-0-	-466	-0-	6014	2	30	9	N	27						112
12	6537	6161	-0-	-376	-0-	6117	2	44	9	N	40						152
01	7171	7171	-0-	-0-	-0-	7092	2	79	9	N	72	182	1				42
02	6355	6355	-0-	-0-	-0-	6149	2	206	9	N	187	184	1				45
*03	6510	6510	-0-	-0-	-0-	6447	2	63	9	N	57						102
*04	6377	6377	-0-	-0-	-0-	6325	2	52	9	N	47						149

YORKTOWN (7100) 99427 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
KARNEI, HARLAN OIL & GAS CO. 451136
BOLDT, F. T., UNIT WELL #: 1 RRCID -> 086652 COMPL. DATE 12/03/1979 TOTAL DEPTH 7315 PERF. 7107 - 7112

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (7200) 99427 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
C.F.O., INC. 121046
DLUGOSCH WELL #: 1 RRCID -> 164631 COMPL. DATE 12/21/1996 TOTAL DEPTH 7493 PERF. 7051 - 7056

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

5-D OPERATING INC 953762
DLUGOSCH WELL #: 3 RRCID -> 166238 COMPL. DATE 11/19/1997 TOTAL DEPTH 7510 PERF. 7114 - 7115

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228

YORKTOWN, N (EDWARDS 13850) 99429 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMROD, LLC 153468
SEIM, AGNES WELL #: 1 RRCID -> 233244 COMPL. DATE 04/03/2007 TOTAL DEPTH 14218 PERF.13922 - 13948

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144

YORKTOWN, NE. (EDWARDS) 99430 200 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
EICHHORN GAS UNIT WELL #: 1 RRCID -> 234204 COMPL. DATE 02/15/2008 TOTAL DEPTH 14324 PERF.13334 - 16792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10	39307	-0-	39307 B	168483	39307	3		N	-0-			-0-
12	204000 X	35517	-0-	-168483 B	-0-	35517	3		N	-0-			-0-
01	18658 X	18658	-0-	-0- B	-0-	18658	3		N	-0-			-0-
02	39032 X	17749	-0-	-21283 B	-0-	17749	3		N	-0-			-0-
03	43214 X	12889	-0-	-30325 B	-0-	12889	3		N	-0-			-0-
04	39300 X	21092	-0-	-18208 B	-0-	21092	3		N	-0-			-0-

EDWARD KESELING GAS UNIT 1 WELL #: 1 RRCID -> 247814 COMPL. DATE 11/16/2009 TOTAL DEPTH 15143 PERF.14416 - 14535

11	420 N	331	-0-	-89 B	-0-	331	3		N	-0-			8
12	434 N	395	-0-	-39 B	-0-	395	3		N	-0-			8
01	389 N	389	-0-	-0- B	-0-	389	3		N	-0-			8
02	308 N	210	-0-	-98 B	-0-	210	3		N	-0-			8
03	403 N	241	-0-	-162 B	-0-	241	3		N	-0-			8
04	390 N	253	-0-	-137 B	-0-	243	3	10 9	N	9			17

ROEHL GAS UNIT NO. 1 WELL #: 1 RRCID -> 263858 COMPL. DATE 05/08/2011 TOTAL DEPTH 14401 PERF.15073 - 16337

11	DLQ G-10	27743	-0-	27743 B	111999	27743	3		N	-0-			-0-
12	138157 X	26158	-0-	-111999 B	-0-	26158	3		N	-0-			-0-
01	26880 X	26880	-0-	-0- B	-0-	26880	3		N	-0-			-0-
02	26320 X	19644	-0-	-6676 B	-0-	19644	3		N	-0-			-0-
03	28675 X	18132	-0-	-10543 B	-0-	18132	3		N	-0-			-0-
04	27750 X	16920	-0-	-10830 B	-0-	16920	3		N	-0-			-0-

YORKTOWN, NE. (WILCOX 8950) 99430 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CHALLENGER OIL 142330
LEDWIG GAS UNIT WELL #: RRCID -> 118985 COMPL. DATE 09/07/1985 TOTAL DEPTH 14460 PERF. 8906 - 8917

11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			37
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			37
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			37
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			37
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			37
04	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			37

PLUGGED AND ABANDONED_____ 01/22/1991

YORKTOWN, SOUTH (ROEDER) 99432 140 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SPIES, CLIFFORD F. G. U. #2 WELL #: 1 RRCID -> 138470 COMPL. DATE 05/01/1991 TOTAL DEPTH 12500 PERF.10410 - 10432

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

OKIE OPERATING COMPANY, LTD. 621080
KULAWIK WELL #: 3 RRCID -> 163101 COMPL. DATE 04/24/1997 TOTAL DEPTH 11200 PERF.10264 - 10437

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

YORKTOWN, SOUTH (WILCOX 9930) 99432 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
VIRTEX OPERATING COMPANY, INC. 886261
PREWETT, MARSHALL WELL #: 1 RRCID -> 125785 COMPL. DATE 11/09/1987 TOTAL DEPTH 10505 PERF. 9318 - 9334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					28
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					28
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					28
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					28
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					28
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 04/03/2014 - PLUGGED 04/03/14

YORKTOWN, S (WILCOX 11100) 99432 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SPIES, CLIFFORD F. G. U. #1 WELL #: 1 RRCID -> 053255 COMPL. DATE 12/27/1971 TOTAL DEPTH 12020 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-

SPIES, CLIFFORD F. G. U. #1 WELL #: 2 RRCID -> 059225 COMPL. DATE 06/18/1974 TOTAL DEPTH 12504 PERF. N/A

11	52	N	52	-0-	-0-	-0-	52	2		N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	77	2		N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2		N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-

CLIFFORD F. SPIES GAS UNIT 1 WELL #: 4 RRCID -> 174916 COMPL. DATE 08/07/1999 TOTAL DEPTH 11195 PERF.11084 - 11088

11	210	N	114	-0-	-96	-0-	114	2		N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	2		N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
*04	474	N	474	-0-	-0-	-0-	474	2		N	-0-					-0-

YOUGEEN 99446 001 ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 64 RRCID -> 247677 COMPL. DATE 03/03/2009 TOTAL DEPTH 5000 PERF. 3655 - 3664

11	1024	N	1024	-0-	-0-	-0-	1024	2		N	-0-					-0-
12	989	N	989	-0-	-0-	-0-	989	2		N	-0-					-0-
01	1424	N	1424	-0-	-0-	-0-	1424	2		N	-0-					-0-
02	1443	N	1443	-0-	-0-	-0-	1443	2		N	-0-					-0-
*03	1632	N	1632	-0-	-0-	-0-	1632	2		N	-0-					-0-
*04	735	N	735	-0-	-0-	-0-	735	2		N	-0-					-0-

EDLER, J.B. WELL #: 14 RRCID -> 248343 COMPL. DATE 03/26/2009 TOTAL DEPTH 3774 PERF. 3736 - 3740

11	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
03	14B DENY		-0-	-0-	-0-	-0-				N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

YOUGEEN //CONT.// 99446 001 ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
DAVIS, NONA BERRY WELL #: 11 RRCID -> 252946 COMPL. DATE 08/05/2009 TOTAL DEPTH 3820 PERF. 3712 - 3715

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

DAVIS, NONA BERRY WELL #: 20 RRCID -> 252954 COMPL. DATE 08/06/2009 TOTAL DEPTH 3769 PERF. 3744 - 3755

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DAVIS, NONA BERRY WELL #: 45 RRCID -> 253255 COMPL. DATE 08/21/2009 TOTAL DEPTH 3818 PERF. 3764 - 3768

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

DAVIS, NONA BERRY WELL #: 71 RRCID -> 269976 COMPL. DATE 04/26/2013 TOTAL DEPTH 4214 PERF. 3707 - 3712

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YOUGEEN (FRIO 3610) 99446 050 NON-ASSOCIATED CAPACITY CNTY: BEE
MARWELL PETROLEUM LTD PARTNRSHIP 531085
SUGAREK WELL #: 2 RRCID -> 170980 COMPL. DATE 03/17/1999 TOTAL DEPTH 4300 PERF. 3057 - 3568

11	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
01	0	-0-	-0-	-0-	B	-0-		N	-0-			-0-

PLUGGED AND ABANDONED_____ 01/04/2017 - P/A 01/04/17

WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 28 RRCID -> 225640 COMPL. DATE 12/05/2006 TOTAL DEPTH 3828 PERF. 3570 - 3590

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03	14B DENY	-0-	-0-	-0-	B	-0-		N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-

YOUGEEN (FRIO 3610) //CONT.// 99446 050 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
DAVIS, NONA BERRY WELL #: 47 RRCID -> 226047 COMPL. DATE 07/16/2008 TOTAL DEPTH 3809 PERF. 3392 - 3574

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	14B DENY	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-

DAVIS, NONA BERRY WELL #: 42 RRCID -> 258433 COMPL. DATE 07/07/2010 TOTAL DEPTH 3841 PERF. 3510 - 3515

11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	14B DENY	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-

EDLER, J.B. WELL #: 20 RRCID -> 258955 COMPL. DATE 08/31/2010 TOTAL DEPTH 5732 PERF. 3500 - 3510

11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	14B DENY	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

EVANS WELL #: 1 RRCID -> 269854 COMPL. DATE 04/19/2013 TOTAL DEPTH 5800 PERF. 3438 - 3454

11	3480 X	3225	-0-	-255 B	-0-	582	1	2643	2	N	-0-			40
12	3596 X	1233	-0-	-2363 B	-0-	626	1	607	2	N	-0-			40
01	3069 X	1364	-0-	-1705 B	-0-	591	1	773	2	N	-0-			40
02	3024 X	1742	-0-	-1282 B	-0-	420	1	1320	2	N	2			42
						2	9							
03	3348 X	1694	-0-	-1654 B	-0-	495	1	1181	2	N	16			58
						18	9							
04	3240 X	1802	-0-	-1438 B	-0-	519	1	1283	2	N	-0-			58

YOUGEEN (HOCKLEY 4500) 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
EDLER, J.B, WELL #: 23 RRCID -> 183644 COMPL. DATE N/A TOTAL DEPTH 5815 PERF. 4564 - 4781

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

EDLER, J. B. WELL #: 25 T RRCID -> 211840 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4596 - 4605

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297

EDLER, J. B. WELL #: 35 RRCID -> 240437 COMPL. DATE 03/24/2010 TOTAL DEPTH 5000 PERF. 4520 - 4538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EDLER, J. B. WELL #: 37 RRCID -> 240441 COMPL. DATE 07/15/2008 TOTAL DEPTH 5000 PERF. 4526 - 4757

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830 X	-0-	-0-	-1830	-0-					Y	5	93	1			22
12	2510 X	2510	-0-	-0-	-0-	428	1	1903	2	Y	163					185
						179	9									
01	3029 X	3029	-0-	-0-	-0-	434	1	2582	2	Y	12					197
						13	9									
02	3689 X	3689	-0-	-0-	-0-	420	1	3164	2	Y	95	175	1			117
						105	9									
*03	3774 X	3774	-0-	-0-	-0-	425	1	3213	2	Y	124	182	1			59
						136	9									
*04	4892 X	4892	-0-	-0-	-0-	439	1	4259	2	Y	176					235
						194	9									

DAVIS, NONA BERRY WELL #: 61 RRCID -> 240560 COMPL. DATE 05/07/2014 TOTAL DEPTH 5000 PERF. 3992 - 4026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 32 RRCID -> 252951 COMPL. DATE 08/17/2009 TOTAL DEPTH 4950 PERF. 4482 - 4505

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EDLER, J.B. WELL #: 30 RRCID -> 253841 COMPL. DATE 08/26/2009 TOTAL DEPTH 4960 PERF. 4444 - 4462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MABRAY WELL #: 1 RRCID -> 257113 COMPL. DATE 04/28/2010 TOTAL DEPTH 5700 PERF. 4314 - 4334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297

DAVIS, NONA BERRY WELL #: RRCID -> 259864 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5718 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 24 RRCID -> 259886 COMPL. DATE 04/02/2004 TOTAL DEPTH 5667 PERF. 4500 - 4742

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46

DAVIS, NONA BERRY WELL #: 67 RRCID -> 262151 COMPL. DATE 07/13/2011 TOTAL DEPTH 4900 PERF. 4564 - 4594

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 26 RRCID -> 262719 COMPL. DATE 05/04/2011 TOTAL DEPTH 5000 PERF. 4514 - 4752

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EVANS WELL #: 2 RRCID -> 264283 COMPL. DATE 08/08/2011 TOTAL DEPTH 4900 PERF. 4587 - 4606

11	654	N	654	-0-	-0-	-0-	118	1	536	2	N	-0-					19
12	294	N	294	-0-	-0-	-0-	149	1	145	2	N	-0-					19
01	806	N	334	-0-	-472	-0-	145	1	189	2	N	-0-					19
02	616	N	376	-0-	-240	-0-	91	1	285	2	N	-0-					19
*03	464	N	464	-0-	-0-	-0-	137	1	327	2	N	-0-					19
*04	448	N	448	-0-	-0-	-0-	129	1	319	2	N	-0-					19

EDLER, J.B. WELL #: RRCID -> 267671 COMPL. DATE 02/08/2013 TOTAL DEPTH 4710 PERF. 4321 - 4522

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15

WORKED OVER ANOTHER ZONE.. 09/05/2013

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
RIGGLE WELL #: 2 RRCID -> 270488 COMPL. DATE 07/12/2013 TOTAL DEPTH 5006 PERF. 4852 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J. B. WELL #: 38 RRCID -> 270857 COMPL. DATE 08/20/2013 TOTAL DEPTH 5800 PERF. 4326 - 4566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1744	N	1744	-0-	-0-	-0-	307	1	1396	2	N	37					164
							41	9									
12	729	N	729	-0-	-0-	-0-	354	1	344	2	N	28	172	1			20
							31	9									
01	1736	N	776	-0-	-960	-0-	321	1	420	2	N	32					52
							35	9									
02	1624	N	871	-0-	-753	-0-	201	1	633	2	N	34					86
							37	9									
*03	895	N	895	-0-	-0-	-0-	264	1	631	2	N	-0-					86
*04	1045	N	1045	-0-	-0-	-0-	278	1	686	2	N	74					160
							81	9									

EDLER, J.B. WELL #: 40 RRCID -> 272213 COMPL. DATE 08/06/2013 TOTAL DEPTH 4950 PERF. 4778 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KRAUSE WELL #: 1 RRCID -> 272581 COMPL. DATE 02/07/2014 TOTAL DEPTH 4960 PERF. 4540 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	X	1923	-0-	-267	-0-	195	1	1728	2	N	-0-					159
12	2263	X	556	-0-	-1707	-0-	341	1	215	2	N	-0-					159
01	1953	X	935	-0-	-1018	-0-	335	1	599	2	N	1					160
							1	9									
02	1792	X	1177	-0-	-615	-0-	308	1	869	2	N	-0-					160
03	1984	X	787	-0-	-1197	-0-	341	1	446	2	N	-0-					160
04	1920	X	904	-0-	-1016	-0-	330	1	574	2	N	-0-					160

CRAFT WELL #: 1 RRCID -> 280521 COMPL. DATE 08/03/2015 TOTAL DEPTH 5010 PERF. 4696 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	X	353	-0-	-1057	-0-	353	2			N	-0-					75
12	1457	X	693	-0-	-764	-0-	693	2			N	-0-					75
01	1581	X	811	-0-	-770	-0-	811	2			N	-0-					75
02	1119	N	1119	-0-	-0-	-0-	1091	2	28	9	N	25					100
03	682	N	163	-0-	-519	-0-	163	2			N	-0-					100
*04	991	N	991	-0-	-0-	-0-	991	2			N	-0-					100

YOUGEEN (PETERS, MIDDLE) 99446 111 ASSOCIATED EXEMPT CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 72 RRCID -> 269206 COMPL. DATE 09/24/2012 TOTAL DEPTH 4200 PERF. 3714 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

YOUGEEN (PETERS, MIDDLE) //CONT.// 99446 111 ASSOCIATED EXEMPT CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
DAVIS, NONA BERRY WELL #: 69 RRCID -> 269207 COMPL. DATE 09/21/2012 TOTAL DEPTH 3818 PERF. 3709 - 3712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3660 #	3930	-0-	270 B	-14848	3930	2		N	-0-			-0-
12	3534 #	1989	-0-	-1545 B	-16393	1989	2		N	-0-			-0-
01	4588 #	1435	-0-	-3153 B	-19546	1435	2		N	-0-			-0-
02	4144 #	739	-0-	-3405 B	-22951	739	2		N	-0-			-0-
03	4061 #	-0-	-0-	-4061 B	-27012				N	-0-			-0-
04	3930 #	-0-	-0-	-3930 B	-30942				N	-0-			-0-

EDLER, J. B. WELL #: 39 RRCID -> 272211 COMPL. DATE 08/22/2013 TOTAL DEPTH 4710 PERF. 3720 - 3721

11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			23
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			23
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			23
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			23
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			23
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			23

YOUGEEN (STILLWELL 4100) 99446 222 NON-ASSOCIATED CAPACITY CNTY: BEE
OMEGA ENERGY, LLC 622657
SUGAREK WELL #: 2 RRCID -> 157889 COMPL. DATE 03/19/1996 TOTAL DEPTH 4261 PERF. 4082 - 4086

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SUGAREK WELL #: 3 RRCID -> 159364 COMPL. DATE 06/12/1996 TOTAL DEPTH 4159 PERF. 4099 - 4105

11	14B DENY	NO RPT	-0-	-0-	2929				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	2929				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	2929				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	2929				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	2929				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	2929				N	NO RPT			-0-

WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA B. WELL #: 48 RRCID -> 004842 COMPL. DATE 03/25/1984 TOTAL DEPTH 5680 PERF. 3849 - 3925

11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 58 RRCID -> 234230 COMPL. DATE 09/05/2007 TOTAL DEPTH 4950 PERF. 4089 - 4093

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

YOUGEEN (STILLWELL 4100) //CONT.// 99446 222 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
DAVIS, NONA BERRY WELL #: 65 RRCID -> 259272 COMPL. DATE 10/22/2010 TOTAL DEPTH 4700 PERF. 4064 - 4066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

YOUGEEN (STILLWELL 4150) 99446 250 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
SUGAREK, ED WELL #: 1 RRCID -> 269316 COMPL. DATE 02/21/2013 TOTAL DEPTH 4330 PERF. 4164 - 4170

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

YOUGEEN (VICKSBURG 3700) 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, N. B. WELL #: 7 RRCID -> 176337 COMPL. DATE 08/14/2009 TOTAL DEPTH 3875 PERF. 3688 - 3691

11	965 N	965	-0-	-0-	-0-	965	2			N	-0-			-0-
12	719 N	719	-0-	-0-	-0-	719	2			N	-0-			-0-
01	1209 N	1174	-0-	-35	-0-	1174	2			N	-0-			-0-
02	1534 N	1534	-0-	-0-	-0-	1534	2			N	-0-			-0-
*03	1448 N	1448	-0-	-0-	-0-	1448	2			N	-0-			-0-
*04	661 N	661	-0-	-0-	-0-	661	2			N	-0-			-0-

EDLER, J. B. WELL #: 25 C RRCID -> 211845 COMPL. DATE 05/06/2005 TOTAL DEPTH 5700 PERF. 3763 - 3790

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

EDLER, J. B. WELL #: 28 RRCID -> 231280 COMPL. DATE 12/18/2008 TOTAL DEPTH 4892 PERF. 4751 - 4756

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

EDLER, J.B. WELL #: 26 RRCID -> 231281 COMPL. DATE 12/30/2009 TOTAL DEPTH 5000 PERF. 3698 - 3700

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

YOUGEEN (VICKSBURG 3700) //CONT.// 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297

DAVIS, NONA BERRY WELL #: 59 RRCID -> 231283 COMPL. DATE 08/31/2007 TOTAL DEPTH 4900 PERF. 3720 - 3728

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

NONA BERRY DAVIS WELL #: 60 RRCID -> 233241 COMPL. DATE 09/18/2007 TOTAL DEPTH 4900 PERF. 3704 - 3710

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 62 RRCID -> 233288 COMPL. DATE 01/22/2009 TOTAL DEPTH 4900 PERF. 3750 - 3752

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 65 RRCID -> 262208 COMPL. DATE 08/30/2011 TOTAL DEPTH 4700 PERF. 3707 - 3710

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

EDLER, J. B. WELL #: 41 RRCID -> 270484 COMPL. DATE 06/28/2013 TOTAL DEPTH 4909 PERF. 3710 - 3716

11	6570 X	3172	-0-	-3398	-0-	572	1	2600	2	N	-0-			-0-
12	6262 X	1064	-0-	-5198	-0-	540	1	524	2	N	-0-			-0-
01	5456 X	1412	-0-	-4044	-0-	612	1	800	2	N	-0-			-0-
02	4928 X	1468	-0-	-3460	-0-	354	1	1114	2	N	-0-			-0-
03	4402 X	994	-0-	-3408	-0-	293	1	701	2	N	-0-			-0-
04	3180 X	1169	-0-	-2011	-0-	337	1	832	2	N	-0-			-0-

DAVIS, NONA BERRY WELL #: 73 RRCID -> 272579 COMPL. DATE 01/09/2014 TOTAL DEPTH 5012 PERF. 3712 - 3720

11	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

YOUGEEN (5500) 99446 875 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
EDLER, J.B. WELL #: 29 RRCID -> 253826 COMPL. DATE 09/02/2009 TOTAL DEPTH 5900 PERF. 5454 - 5496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540 X	203	-0-	-3337 B	-0-	37	1	166	2	N	-0-					39
12	3317 X	-0-	-0-	-3317 B	-0-					N	-0-					39
01	2263 X	-0-	-0-	-2263 B	-0-					N	-0-					39
02	1832 X	1832	-0-	-0- B	-0-	442	1	1390	2	N	-0-					39
*03	1625 X	1625	-0-	-0- B	-0-	480	1	1145	2	N	-0-					39
*04	1226 X	1226	-0-	-0- B	-0-	353	1	873	2	N	-0-					39

KRAUSE WELL #: 2 RRCID -> 259319 COMPL. DATE 09/30/2010 TOTAL DEPTH 5910 PERF. 5466 - 5572

11	6341 X	6341	-0-	-0- B	-0-	6315	2	26	9	N	24					126
12	4557 X	1964	-0-	-2593 B	-0-	1916	2	48	9	N	44					170
01	4557 X	2051	-0-	-2506 B	-0-	2042	2	9	9	N	8					178
02	4116 X	2643	-0-	-1473 B	-0-	2610	2	33	9	N	30	163	1			45
03	4557 X	3110	-0-	-1447 B	-0-	3082	2	28	9	N	25					70
04	4410 X	3123	-0-	-1287 B	-0-	3097	2	26	9	N	24					94

EDLER, J.B. WELL #: 36 RRCID -> 259320 COMPL. DATE 06/21/2011 TOTAL DEPTH 5700 PERF. 5392 - 5440

11	4164 X	4164	-0-	-0- B	-0-	969	1	3121	2	N	67					176
						74	9									
12	1674 X	1484	-0-	-190 B	-0-	261	1	1160	2	N	57	165	1			68
						63	9									
01	1674 X	1670	-0-	-4 B	-0-	230	1	1370	2	N	64					132
						70	9									
02	2289 X	2289	-0-	-0- B	-0-	260	1	1959	2	N	64	166	1			30
						70	9									
*03	2423 X	2423	-0-	-0- B	-0-	274	1	2073	2	N	69					99
						76	9									
*04	2617 X	2617	-0-	-0- B	-0-	239	1	2316	2	N	56					155
						62	9									

EDLER, J.B. WELL #: 33 RRCID -> 259322 COMPL. DATE 02/15/2013 TOTAL DEPTH 5750 PERF. 5418 - 5554

11	4200 X	3246	-0-	-954 B	-2003	750	1	2478	2	N	16	91	1			60
						18	9									
12	4340 X	729	-0-	-3611 B	-2003	185	1	543	2	N	1					61
						1	9									
01	3441 X	1187	-0-	-2254 B	-2003	264	1	910	2	N	12					73
						13	9									
02	3080 X	2114	-0-	-966 B	-2003	343	1	1758	2	N	12					85
						13	9									
03	3410 X	1571	-0-	-1839 B	-2003	298	1	1265	2	N	7					92
						8	9									
04	3240 X	1733	-0-	-1507 B	-2003	256	1	1477	2	N	-0-					92

EVANS WELL #: RRCID -> 262233 COMPL. DATE 08/16/2011 TOTAL DEPTH 5800 PERF. 5498 - 5524

11	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					19
12	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					19
01	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					19
02	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					19
03	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					19
04	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					19

WORKED OVER ANOTHER ZONE.. 04/19/2013

YOUGEEN (5500) //CONT.// 99446 875 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
RIGGLE WELL #: 1 RRCID -> 279636 COMPL. DATE 04/24/2014 TOTAL DEPTH 5900 PERF. 5530 - 5564

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110 X	1607	-0-	-2503 B	-0-	375	1	1201	2	N	28					101
						31	9									
12	4247 X	-0-	-0-	-4247 B	-0-					N	-0-					101
01	3255 X	17	-0-	-3238 B	-0-	6	1	11	2	N	-0-					101
02	2940 X	-0-	-0-	-2940 B	-0-					N	20					121
03	3255 X	-0-	-0-	-3255 B	-0-					N	66					187
04	1620 X	-0-	-0-	-1620 B	-0-					N	47	172	1			62

YOUGEEN, S. (FRIO 3650) 99450 118 NON-ASSOCIATED ONE WELL CNTY: BEE
OMEGA ENERGY, LLC 622657
PAWALEK, M. M. WELL #: 1 RRCID -> 113313 COMPL. DATE 08/06/1984 TOTAL DEPTH 4212 PERF. 3655 - 3659

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN, SOUTH (3200) 99450 166 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
BEASLEY WELL #: 1 RRCID -> 184646 COMPL. DATE 04/01/2001 TOTAL DEPTH 4300 PERF. 3515 - 3525

11	4630	4630	-0-	-0-	-0-	4630	2			N	-0-					-0-
12	4557	3144	-0-	-1413	-0-	3144	2			N	-0-					-0-
01	4557	4337	-0-	-220	-0-	4337	2			N	-0-					-0-
02	5475	5475	-0-	-0-	-0-	5475	2			N	-0-					-0-
*03	6619	6619	-0-	-0-	-0-	6619	2			N	-0-					-0-
04	4410	2466	-0-	-1944	-0-	2466	2			N	-0-					-0-

YOUGEEN, SOUTH (3550) 99450 332 NON-ASSOCIATED ONE WELL CNTY: BEE
PROLINE ENERGY RESOURCES INC 681327
CARL WELL #: 1 RRCID -> 067143 COMPL. DATE 11/07/1974 TOTAL DEPTH 4090 PERF. 3534 - 3540

11	890 N	890	-0-	-0-	-0-	31	1	859	2	N	-0-					-0-
12	1147 N	798	-0-	-349	-0-	798	2			N	-0-					-0-
01	1147 N	694	-0-	-453	-0-	22	1	672	2	N	-0-					-0-
02	840 N	385	-0-	-455	-0-	5	1	380	2	N	-0-					-0-
*03	985 N	985	-0-	-0-	-0-	34	1	951	2	N	-0-					-0-
*04	1152 N	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-

YOUGEEN, SOUTH (3800) 99450 664 NON-ASSOCIATED ONE WELL CNTY: BEE
MARWELL PETROLEUM LTD PARTNRSHIP 531085
SUGAREK WELL #: 2 RRCID -> 167203 COMPL. DATE 09/25/1997 TOTAL DEPTH 4300 PERF. 3783 - 3786

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/04/2017 - P/A 01/04/17

YOUGEEN, WEST (3800) 99460 100 NON-ASSOCIATED ONE WELL CNTY: BEE
SUGAREK FARMS 828346
SUGAR -A- WELL #: 1 RRCID -> 100764 COMPL. DATE 06/09/1982 TOTAL DEPTH 4200 PERF. 3811 - 3813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOWARD (8275) 99528 500 NON-ASSOCIATED ONE WELL CNTY: BEE
BAR D OIL CORPORATION 049730
YOWARD WELL #: 8 RRCID -> 087256 COMPL. DATE 03/25/1980 TOTAL DEPTH 8350 PERF. 8232 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOWARD (9200) 99528 600 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GOREE, AUDREY C. WELL #: 1D RRCID -> 084251 COMPL. DATE 04/14/1979 TOTAL DEPTH 9500 PERF. 9219 - 9228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550 N	2493	-0-	-57 B	-1113	2428	2	65	9	N	59					114
12	2449 N	2744	-0-	295 B	-818	2636	2	108	9	N	98					212
01	2542 N	2379	-0-	-163 B	-818	2307	2	72	9	N	65	187	1			90
02	2324 N	2334	-0-	10 B	-808	2255	2	79	9	N	72					162
03	2759 N	2745	-0-	-14 B	-808	2684	2	61	9	N	55	187	1			30
04	2310 N	2530	-0-	220 B	-588	2461	2	69	9	N	63					93

AUNT AUDREY WELL #: 1 RRCID -> 223302 COMPL. DATE 10/16/2006 TOTAL DEPTH 11210 PERF. 7892 - 9872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860 #	1213	-0-	-647 B	-31145	1213	2			N	-0-					157
12	1364 #	995	-0-	-369 B	-31514	995	2			N	-0-					157
01	1240 #	1327	-0-	87 B	-31427	1283	2	44	9	N	40	177	1			20
02	1120 #	987	-0-	-133 B	-31560	987	2			N	-0-					20
03	1240 #	1114	-0-	-126 B	-31686	1114	2			N	-0-					20
04	1290 #	1217	-0-	-73 B	-31759	1217	2			N	-0-					20

YOWARD, SW. (SLICK) 99534 500 ASSOCIATED ONE WELL CNTY: BEE
ROCK RESOURCES, INC. 722939
BRINKOETER, H. C. WELL #: 1 RRCID -> 256869 COMPL. DATE 10/12/2004 TOTAL DEPTH 7476 PERF. 7348 - 7406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7890 #	7821	-0-	-69	-0-	62	1	7444	2	N	286	369	1			58
						315	9									
12	8153 #	7701	-0-	-452	-0-	64	1	7388	2	N	226	184	1			100
						249	9									
01	8463 #	7338	-0-	-1125	-0-	60	1	6925	2	N	321	371	1			50
						353	9									
02	7644 #	7113	-0-	-531	-0-	56	1	6758	2	N	272	187	1			135
						299	9									
03	8463 #	8144	-0-	-319	-0-	51	1	7871	2	N	202	187	1			150
						222	9									
*04	8029 R	8029	-0-	-0-	-0-	49	1	7675	2	N	277	369	1			58
						305	9									

ZACODY (FRIO) 99630 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AEGEAN OIL CORP. 008529
RAY, WILLIAM II WELL #: 1 RRCID -> 103482 COMPL. DATE 09/24/1982 TOTAL DEPTH 6100 PERF. 5513 - 5753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 11/15/2016 - P/A 11/15/2016														

ZOLLER, EAST (FRIO -F-) 99871 333 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
GULF E&P LTD 338072
STATE TRACT 45 WELL #: 1 RRCID -> 185209 COMPL. DATE 09/24/1998 TOTAL DEPTH 11065 PERF. 8814 - 8852

11	90	N	-0-	-0-	-90	-0-					Y	-0-					34
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					34
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					34