

**RAILROAD COMMISSION OF TEXAS  
HEARINGS DIVISION**

**OIL & GAS DOCKET NO. 20-0305828**

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**IN RE: P-5 ORGANIZATION REPORT OF DINO OPERATING LLC**

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**FINAL ORDER**

The Commission finds that after notice and an opportunity for hearing regarding the captioned matter, the Operator failed to request a hearing and pay the hearing fee as required by 16 TEX. ADMIN. CODE §3.15(g)(4) and TEX. NAT. RES. CODE §89.022(f). This matter having been duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas, the Commission makes the following findings of fact and conclusions of law.

**FINDINGS OF FACT**

1. Dino Operating Llc [Operator #220719] (the "Operator"), is the record operator or one or more inactive wells in the State of Texas and is required to file Organization Report (Form P-5) with the Commission. Operator's most recent P-5 was due on or before February 1, 2016.
2. After filing its most recent Organization Report (Form P-5) with the Commission, the Operator was notified they were deficient and had failed to comply with the requirements of 16 TEX. ADMIN. CODE § 3.15 (Surface Equipment Removal Requirements and Inactive Wells) and provided with a written statement of the reasons for the determination and allowed ninety (90) days from the date its P-5 was due to comply with the requirements of 16 TEX. ADMIN. CODE § 3.15 and TEX. NAT. RES. CODE §§89.021 - 89.030.
3. After the expiration of ninety (90) days and pursuant to 16 TEX. ADMIN CODE §3.15(g)(4), an authorized Commission employee determined that the Operator's Organization Report still could not be renewed because the Operator continued to fail to comply with the requirements of 16 TEX. ADMIN. CODE §3.15 (Surface Equipment Removal Requirements and Inactive Wells).
4. The Commission sent the Operator a letter by certified mail giving notice to the Operator of the determination of continued non-compliance regarding specified inactive wells, attached as Exhibit A to this order, and advising the Operator of the right to request a hearing to show compliance. The letter notified the Operator that the hearing request must be received in docket services no later than 30 days after the date of the letter. The letter also notified the Operator that a final order denying renewal of the Operator's Organization Report (Form P-5) would result in the cancellation of all P-4 Certificates of Compliance and the severance of all pipeline or other carrier connections.

5. All notices and letters from the Commission to the Operator on this matter were addressed and mailed to the Operator's most recently reported address on the Form P-5 Organization Report.
6. The Operator did not timely request a hearing and pay the hearing fee on these issues as required under 16 TEX. ADMIN. CODE §3.15(g)(4) (Surface Equipment Removal Requirements and Inactive Wells).
7. Statewide Rule 15 (16 TEX. ADMIN. CODE §3.15) is a Commission rule that relates to safety or the prevention or control of pollution.

### CONCLUSIONS OF LAW

1. The Operator received proper notice and an opportunity for hearing regarding compliance with 16 Tex. Admin. Code §3.15 and Tex. Nat. Res. Code §§89.021 - 89.030.
2. All things necessary to the Commission attaining jurisdiction over the subject matter and the parties in this matter have been performed or have occurred.
3. The Operator is in violation of Commission Statewide Rule 15 and did not timely request a hearing to contest the determination that it was in violation.
4. The Operator's P-5 Organization Report should not be renewed and all of the Operator's P-4 Certificates of Compliance should be cancelled, with all related pipeline or other carrier connections severed. 16 Tex. Admin. Code §3.15 (g)(4) and Tex. Nat. Res. Code §§89.022(f), 91.704 - 91.706.
5. The Operator's P-5 Organization Report cannot be renewed until the operator brings the inactive wells shown on the attached Exhibit A into compliance with the requirements of 16 Tex. Admin. Code §3.15 and Tex. Nat. Res. Code §§89.021 - 89.030.

**IT IS ORDERED** that renewal of Dino Operating Llc's P-5 Organization Report is hereby **DENIED**.

**It is further ORDERED** that all P-4 Certificates of Compliance issued to Dino Operating Llc as operator of record are hereby **CANCELLED** and all related pipeline or other carrier connections are hereby **SEVERED**.

**It is further ORDERED** that Dino Operating Llc shall bring the wells on Exhibit A into compliance with Statewide Rule 15 (16 TEX. ADMIN. CODE §3.15) and that the Operator's P-5 Organization Report shall not be renewed until the wells on Exhibit A have been brought into compliance as required by this order.

**It is further ORDERED** that Dino Operating Llc and each person who held a position of ownership or control in the Operator at the time the Operator's most-recent P-5 Organization Report was filed shall be subject to the terms of TEX. NAT. RES. CODE §91.114.

**It is further ORDERED** by the Commission that this order shall not be final and effective until 25 days after the Commission's Order is signed, unless the time for filing a motion for rehearing has been extended under Tex. Gov't Code §2001.142, by agreement under Tex. Gov't Code §2001.147, or by written Commission Order issued pursuant to Tex. Gov't Code §2001.146(e). If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to Tex. Gov't Code §2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law is hereby extended until 90 days from the date the Commission Order is signed.

All requested Findings of Fact and Conclusions of Law which are not expressly adopted herein are **DENIED**. All pending motions and request for relief not previously granted or granted herein are **DENIED**.

**RAILROAD COMMISSION OF TEXAS**

(Signatures affixed by Rule 15 Inactive Well Master Order dated August 1, 2017.)

API Number	District	ID Number	Lease Name	Well Number
083 34358	7B	118106	LANDERS	1
No approved W-3X on file				
083 34746	7B	123880	LANDERS	2
No approved W-3X on file				
253 31761	7B	21292	BOEDEKER, D.J.	1
No approved W-3X on file				
Must resolve UIC H-5 Test issue preventing 14(B)(2) approval				
253 31825	7B	17531	HARRELL, T.B. "A"	1
No approved W-3X on file				
253 32298	7B	17531	HARRELL, T.B. "A"	2 X
No approved W-3X on file				
253 32441	7B	17531	HARRELL, T.B. "A"	3
No approved W-3X on file				
253 32575	7B	19982	HARRELL, T. B. "B"	4
No approved W-3X on file				
253 32576	7B	19982	HARRELL, T. B. "B"	3
No approved W-3X on file				
253 32767	7B	21292	BOEDEKER, D.J.	3
No approved W-3X on file				
417 30984	7B	12246	WALKER-BUCKLER-COOPER	3
No approved W-3X on file				
417 31038	7B	12246	WALKER-BUCKLER-COOPER	1
No approved W-3X on file				
417 31045	7B	12246	WALKER-BUCKLER-COOPER	2
No approved W-3X on file				
417 34108	7B	17641	MILLER, MORRIS	1
No approved W-3X on file				
417 34200	7B	17641	MILLER, MORRIS	2
No approved W-3X on file				
417 34201	7B	17641	MILLER, MORRIS	3
No approved W-3X on file				
417 34950	7B	17641	MILLER, MORRIS	4
No approved W-3X on file				
417 38473	7B	29822	MORRIS, J.P.	108
Surface equipment must be removed (certify on Form W-3C)				
No approved W-3X on file				
417 38760	7B	30139	BEATY, PATSY	3
No approved W-3X on file				

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**Exhibit A**

API Number	District	ID Number	Lease Name	Well Number
447 30248 No approved W-3X on file	7B	10814	PUTNAM, J. C.	4
447 30249 No approved W-3X on file	7B	10814	PUTNAM, J. C.	5
447 30554 No approved W-3X on file	7B	08575	PUTNAM, T.R.	6
447 31538 No approved W-3X on file	7B	08575	PUTNAM, T.R.	13
447 31738 No approved W-3X on file	7B	10814	PUTNAM, J. C.	8
447 31739 No approved W-3X on file	7B	10814	PUTNAM, J. C.	9
447 33177 No approved W-3X on file	7B	10814	PUTNAM, J. C.	10
447 33330 No approved W-3X on file	7B	10814	PUTNAM, J. C.	11
447 33988 No approved W-3X on file	7B	08575	PUTNAM, T.R.	101
447 34111 No approved W-3X on file	7B	08575	PUTNAM, T.R.	105
447 34182 No approved W-3X on file	7B	08575	PUTNAM, T.R.	108
447 34184 No approved W-3X on file	7B	08575	PUTNAM, T.R.	111
447 35499 No approved W-3X on file	7B	27330	COMEBACK LEASE	1
447 35528 No approved W-3X on file	7B	08575	PUTNAM, T.R.	1N
447 35652 No approved W-3X on file	7B	27330	COMEBACK LEASE	3
447 35727 No approved W-3X on file	7B	27330	COMEBACK LEASE	4
447 36095 No approved W-3X on file	7B	29287	PUTNAM, JOE	103
447 36096 No approved W-3X on file	7B	29287	PUTNAM, JOE	203
447 36097 No approved W-3X on file	7B	29287	PUTNAM, JOE	303

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Exhibit A

API Number	District	ID Number	Lease Name	Well Number
447 36098 No approved W-3X on file	7B	29287	PUTNAM, JOE	403
447 36099 No approved W-3X on file	7B	29287	PUTNAM, JOE	503
447 36100 No approved W-3X on file	7B	29287	PUTNAM, JOE	603
447 36110 No approved W-3X on file	7B	29287	PUTNAM, JOE	703
447 36115 No approved W-3X on file	7B	10814	PUTNAM, J. C.	40
447 36116 No approved W-3X on file	7B	10814	PUTNAM, J. C.	41
447 80906 No approved W-3X on file	7B	08575	PUTNAM, T.R.	2
447 80907 No approved W-3X on file	7B	08575	PUTNAM, T.R.	3
447 81530 No approved W-3X on file	7B	10814	PUTNAM, J. C.	7
447 81867 No approved W-3X on file	7B	17374	PUTNAM "A"	8

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Exhibit A