

**RAILROAD COMMISSION OF TEXAS  
HEARINGS DIVISION**

**OIL & GAS DOCKET NOS. 01-0306136:**

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**SINGLE SIGNATURE P-4 FILING OF RAMONA OIL AND GAS, LLC (OP. NO. 689478) FOR THE BAIN, F.L. LEASE (11788), WELL NO. 2, PANDORA, NW (AUSTIN CHALK) FIELD, WILSON COUNTY, TEXAS TO CHANGE THE OPERATOR FROM SR OIL AND GAS, LLC (810831) RAMONA OIL AND GAS, LLC**

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**FINAL ORDER**

The Commission finds that after notice and opportunity for hearing, the prior operator of the captioned lease did not respond and the docket proceeded as a default. The proceeding having been duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas, the Commission makes the following Findings of Facts and Conclusions of Law.

**FINDINGS OF FACT**

1. At least ten days notice was given to SR Oil and Gas, LLC ("SR OIL") Operator No. 810831.
2. SR OIL is the operator of record for the Bain, F.L. (11788) Lease, Well No. 2, Pandora, NW (Austin Chalk) Field, Wilson County, Texas.
3. Ramona Oil and Gas LLC ("Ramona") holds Operator No. 268606 and holds title to the oil and gas lease(s) covering the captioned tracts and wells.
4. On or about August 7, 2017, the Administrative Law Judge requested in writing that SR Oil either (1) provide evidence that it holds a good faith claim to a continuing right to operate the referenced property or (2) request a hearing on the matter on or before September 8, 2017. This writing expressly notified the operator that failure to timely request a hearing would constitute waiver of the opportunity to request a hearing on the matter.
5. A "good faith claim" is defined in Commission Statewide Rule (15)(a)(5) as "a factually supported claim based on a recognized legal theory to a continuing possessory right in the mineral estate, such as evidence of a currently valid oil and gas lease or a recorded deed conveying a fee interest in the mineral estate."

6. The Bain, F.L. (11788) Lease, Well No. 2, Pandora, NW (Austin Chalk) Field, Wilson County, Texas, has been inactive and has no reported production for a period of over two years.
7. SR Oil failed to provide evidence that it holds a "good faith claim" to a continuing right to operate the referenced property and also failed to timely request a hearing.
8. SR Oil does not hold a "good faith claim" to operate the referenced property.
9. Pursuant to TEX. GOV'T CODE §§ 2001.056 and 2001.062(e), the parties waived the opportunity to request a hearing on the matter.
10. Ramona now asserts a "good faith claim" to a continuous right to operate the referenced property.
11. The Bain, F.L. (11788) Lease, Well No. 2, Pandora, NW (Austin Chalk) Field, Wilson County, Texas, should be transferred to Ramona Oil and Gas LLC as operator of record.

#### CONCLUSIONS OF LAW

1. Proper notice of hearing was timely issued to appropriate persons entitled to notice.
2. All things necessary to the Commission attaining jurisdiction have occurred.
3. Resolution of this docket is a matter committed to the jurisdiction of the Commission. TEX. GOV'T CODE § 81.051.
4. SR Oil does not have a "good faith claim" to continue to operate the subject lease and well.
5. Ramona does have a "good faith claim" to operate the subject lease and well.

**IT IS THEREFORE ORDERED** that the application of Ramona Oil and Gas, LLC. for transfer of the Form P-4 "Certificate of Compliance and Transportation Authority" for the Bain, F.L. (11788) Lease, Well No. 2, Pandora, NW (Austin Chalk) Field, Wilson

County, Texas, Texas, is hereby **APPROVED**, subject to the provisions of TEX. NAT. RES. CODE §§ 91.107, 91.114, 91.142 and TEX. ADMIN. CODE § 3.15.

It is further **ORDERED** by the Commission that this order shall not be final and effective until 25 days after the Commission's order is signed, unless the time for filing a motion for rehearing has been extended under TEX. GOV'T CODE § 2001.142, by agreement under TEX. GOV'T CODE § 2001.147, or by written Commission Order issued pursuant to TEX. GOV'T CODE § 2001.146(e). If a timely motion for rehearing of an application is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to TEX. GOV'T CODE § 2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law is hereby extended until 90 days from the date Commission Order is signed.

All pending motions and requests for relief not previously or herein granted are denied.

Done this 10th day of October 2017, in Austin,  
Texas.

**RAILROAD COMMISSION OF TEXAS (ORDER  
APPROVED AND SIGNATURES AFFIXED BY  
HEARINGS DIVISION UNPROTESTED MASTER  
ORDER DATED OCTOBER 10, 2017)**